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2017  
ANNUAL REPORT  
OF  
DISTRICT WATER SYSTEM OPERATIONS  
OF

Golden State Water Company  
\_\_\_\_\_  
(NAME OF CORPORATION)

Name of District: Santa Maria Location: Santa Maria, San Luis Obispo  
(TOWN OR CITY) (COUNTY)

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE YEAR ENDED DECEMBER 31, 2017

REPORT MUST BE FILED NO LATER THAN MARCH 31, 2018

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## GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2018**, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION  
WATER DIVISION  
ATTN: BRUCE DEBERRY  
505 VAN NESS AVENUE, ROOM 3105  
SAN FRANCISCO, CALIFORNIA 94102-3298  
[bmd@cpuc.ca.gov](mailto:bmd@cpuc.ca.gov)**

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2017, through December 31, 2017. Fiscal year reports will not be accepted.

**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant in Service**

Line No.	Accl	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		<b>I. INTANGIBLE PLANT</b>					
2	301	Organization	5,105	-	-	-	\$ 5,105
3	302	Franchises and Consents (Schedule A-1c)	-	-	-	-	\$ -
4	303	Other Intangible Plant	770,778	-	(234,405)	-	\$ 536,373
5		Total Intangible Plant	\$ 775,883	\$ -	\$ (234,405)	\$ -	\$ 541,478
6							
7		<b>II. LANDED CAPITAL</b>					
8	306	Land and Land Rights	\$ 3,736,305	\$ -	\$ -	\$ -	\$ 3,736,305
9							
10		<b>III. SOURCE OF SUPPLY PLANT</b>					
11	311	Structures and Improvements	28,142	-	-	-	\$ 28,142
12	312	Collecting and Impounding Reservoirs	4,105	-	-	-	\$ 4,105
13	313	Lake, River and Other Intakes	-	-	-	-	\$ -
14	314	Springs and Tunnels	-	-	-	-	\$ -
15	315	Wells	8,858,548	131,945	(332,431)	-	\$ 8,658,062
16	316	Supply Mains	423,199	-	-	-	\$ 423,199
17	317	Other Source of Supply Plant	5,513	-	-	-	\$ 5,513
18		Total Source of Supply Plant	\$ 9,319,507	\$ 131,945	\$ (332,431)	\$ -	\$ 9,119,021
19							
20		<b>IV. PUMPING PLANT</b>					
21	321	Structures and Improvements	1,051,195	32,231	-	-	\$ 1,083,426
22	322	Boiler Plant Equipment	-	-	-	-	\$ -
23	323	Other Power Production Equipment	-	-	-	-	\$ -
24	324	Pumping Equipment	10,719,093	263,145	(327,340)	-	\$ 10,654,898
25	325	Other Pumping Plant	871,051	476,330	(2,638)	-	\$ 1,344,743
26		Total Pumping Plant	\$ 12,641,339	\$ 771,706	\$ (329,978)	\$ -	\$ 13,083,067
27							
28		<b>V. WATER TREATMENT PLANT</b>					
29	331	Structures and Improvements	314,034	4,198	(5,862)	-	\$ 312,370
30	332	Water Treatment Equipment	1,440,458	1,108,911	(68,179)	-	\$ 2,481,190
31		Total Water Treatment Plant	\$ 1,754,492	\$ 1,113,109	\$ (74,041)	\$ -	\$ 2,793,560

**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant in Service (Continued)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
32		<b>VI. TRANSMISSION AND DIST. PLANT</b>					
33	341	Structures and Improvements	87,910	-	-	-	\$ 87,910
34	342	Reservoirs and Tanks	3,168,429	-	(21,153)	-	\$ 3,147,276
35	343	Transmission and Distribution Mains	19,238,071	57,571	(788)	-	\$ 19,294,854
36	344	Fire Mains	138,932	10,605	-	-	\$ 149,537
37	345	Services	9,399,216	224,735	(24,431)	-	\$ 9,599,520
38	346	Meters	1,880,552	30,319	(23,919)	-	\$ 1,886,952
39	347	Meter Installations	-	-	-	-	\$ -
40	348	Hydrants	3,059,689	17,442	(853)	-	\$ 3,076,278
41	349	Other Transmission and Distribution Plant	107,582	128,373	-	-	\$ 235,955
42		Total Transmission and Distribution Plant	\$ 37,080,381	\$ 469,045	\$ (71,144)	\$ -	\$ 37,478,282
43							
44		<b>VII. GENERAL PLANT</b>					
45	371	Structures and Improvements	530,362	-	-	-	\$ 530,362
46	372	Office Furniture and Equipment	210,988	19,557	(10,392)	20,237	\$ 240,390
47	373	Transportation Equipment	697,623	2,006	-	196,482	\$ 896,111
48	374	Stores Equipment	-	-	-	-	\$ -
49	375	Laboratory Equipment	683	-	(683)	-	\$ -
50	376	Communication Equipment	78,587	1,070	(11,201)	634	\$ 69,090
51	377	Power Operated Equipment	297,789	-	(17,757)	1,884	\$ 281,916
52	378	Tools, Shop and Garage Equipment	180,071	1,171	(23,557)	27,307	\$ 184,992
53	379	Other General Plant	52,199	-	(13,323)	-	\$ 38,876
54		Total General Plant	\$ 2,048,302	\$ 23,804	\$ (76,913)	\$ 246,544	\$ 2,241,737
55							
56		<b>VIII. UNDISTRIBUTED ITEMS</b>					
57	390	Other Tangible Property	5,831	-	(5,603)	-	\$ 228
58	391	Utility Plant Purchased	-	-	-	-	\$ -
59	392	Utility Plant Sold	-	-	-	-	\$ -
60		Total Undistributed Items	\$ 5,831	\$ -	\$ (5,603)	\$ -	\$ 228
61		Total Utility Plant in Service	\$ 67,362,040	\$ 2,509,609	\$ (1,124,515)	\$ 246,544	\$ 68,993,678

**SCHEDULE A-1b**  
**Account 101 - Recycled Water Utility Plant**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

**SCHEDULE A-1c**  
**Account 302 - Franchises and Consents**

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year <sup>1</sup> (e)
1					
2	Refer to Company Schedule A-1b				
3					
4					
5					Total \$ -

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

**SCHEDULE A-4  
DISTRICT RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2017 (b)	Balance 1/1/2017 (c)
<b>RATE BASE</b>				
1		Utility Plant		
2		Plant in Service	68,993,678	67,365,074
3		Construction Work in Progress	4,797,980	3,443,142
4		General Office Prorate	971,181	971,181
5		<b>Total Gross Plant (=Line 2 + Line 3 + Line 4)</b>	<b>\$ 74,762,839</b>	<b>\$ 71,779,397</b>
6		Less Accumulated Depreciation		
7		Plant in Service	20,590,158	20,095,396
8		General Office Prorate		-
9		<b>Total Accumulated Depreciation (=Line 7 + Line 8)</b>	<b>\$ 20,590,158</b>	<b>\$ 20,095,396</b>
10		Less Other Reserves		
11		Deferred Income Taxes	6,077,250	5,450,515
12		Deferred Investment Tax Credit	120,738	131,022
13		Other Reserves	47,848	47,604
14		<b>Total Other Reserves (=Line 11 + Line 12 + Line 13)</b>	<b>\$ 6,245,836</b>	<b>\$ 5,629,141</b>
15		Less Adjustments		
16		Contributions in Aid of Construction	3,788,008	3,799,952
17		Advances for Construction	7,025,668	7,131,952
18		Other		-
19		<b>Total Adjustments (=Line 16 + Line 17 + Line 18)</b>	<b>\$ 10,813,676</b>	<b>\$ 10,931,904</b>
20		<b>Add Materials and Supplies</b>	<b>208,007</b>	<b>186,910</b>
21		<b>Add Working Cash (=Line 34)</b>	<b>45,041</b>	<b>45,041</b>
21		Add General Office, Regions, District office, CSA allocation	1,162,405	1,061,431
22		<b>TOTAL DISTRICT RATE BASE</b>		
23		<b>(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)</b>	<b>\$ 38,528,622</b>	<b>\$ 36,416,338</b>
<b>Working Cash</b>				
24		<b>Determination of Operational Cash Requirement</b>		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		<b>Total Revenues (=Line 27 + Line 28)</b>		
30		<b>Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)</b>		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		<b>Operational Cash Requirement ("See attached schedule")</b>	<b>\$ 45,041</b>	<b>\$ 45,041</b>
		Electric power, gas or other fuel purchased for pumping and/or * purchased commodity for resale billed after receipt (metered).		

GOLDEN STATE WATER COMPANY  
Santa Maria Customer Service Area

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND  
TAXES AND ACCRUING DEPRECIATION

CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b)	(c)	(d)
		2016 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
1 70400	PURCHASED WATER	460.8	0.0	0.0
2 72600	POWER FOR PUMPING	1,624.3	54.3	88,178.2
3 73500	PUMP TAXES	0.0	0.0	0.0
4 74400	CHEMICALS	37.6	31.4	1,180.0
5 77300	COMMON CUSTOMER ACCOUNT	276.6	25.0	6,918.8
6 77325	POSTAGE	0.0	0.0	0.0
7 77500	UNCOLLECTIBLES	20.1	0.0	0.0
8 78000	OPERATION LABOR	725.6	12.5	9,069.5
9 78100	ALL OTHER OPERATION EXPENSES	536.9	42.2	22,674.9
10 78700	MAINTENANCE LABOR	134.6	12.5	1,682.1
11 78800	ALL OTHER MAINTENANCE EXPENSES	455.0	58.7	26,723.5
12 79200	OFFICE SUPPLIES AND EXPENSE	128.1	48.1	6,160.3
13 79300	PROPERTY INSURANCE	19.7	0.0	0.0
14 79400	INJURIES AND DAMAGES	86.8	(165.1)	(14,334.5)
15 79500	PENSIONS AND BENEFITS	369.4	(1.8)	(664.9)
16 79600	BUSINESS MEALS	1.2	28.4	33.0
17 79700	REGULATORY COMMISSION	7.6	7.5	56.8
18 79800	OUTSIDE SERVICES	174.7	46.5	8,128.2
19 79900	MISCELLANEOUS	1.2	17.0	20.8
20 79910	ALLOCATED GENERAL OFFICE	1,749.7	6.1	10,617.0
21 80500	ALL OTHER MAINTENANCE GENERAL PLANT	13.2	28.1	371.1
22 81100	RENT	93.3	(20.4)	(1,900.3)
23 81500	A&G LABOR	149.0	12.5	1,862.2
24 50300	DEPRECIATION AND AMORTIZATION	1,281.6	0.0	0.0
25 50710	PROPERTY TAXES	230.8	40.0	9,231.6
26 50720	PAYROLL TAXES	84.2	13.5	1,137.1
27 50730	LOCAL TAXES	0.0	182.5	0.0
28	STATE INCOME TAX	272.4	96.0	26,153.0
29	FEDERAL INCOME TAX	1,056.7	106.0	112,014.9
30	TOTAL OPERATING EXPENSES	9,991.1		315,313.4
31	AVERAGE LAG ----->			31.56

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF  
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION  
IN ADVANCE OF COLLECTING REVENUES  
( \$ in Thousands )

32	(1) Average Lag in Collection of Revenues	33.20 days
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	31.56 days
34	(3) Excess of Collection Lag over Payment Lag	1.65 days
35	(4) Total of Expenses, Taxes and Depreciation	\$9,991.1
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$27.4
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	<u>\$45.0</u>

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

**SCHEDULE A-5**

**Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)	Account 259 Recycled Water Utility Plant (f)
1	Balance in reserves at beginning of year	19,529,087	566,296			
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503	1,393,809	28,904			
4	(b) Charged to Account 504	-	-			
5	(c) Charged to Account 505	-	-			
6	(d) Charged to Account 265	84,710	-			
7	(e) Charged to clearing accounts	11,236	-			
8	(f) Salvage recovered	316	-			
9	(g) All other credits <sup>1</sup>	116,187	-			
10	Total credits	\$ 1,606,258	\$ 28,904	\$ -	\$ -	\$ -
11	Deduct: Debits to reserves during year					
12	(a) Book cost of property retired	(890,110)	(234,405)			
13	(b) Cost of removal	(15,885)	-			
14	(c) All other debits <sup>1</sup>	-	-			
15	Total debits	\$ (905,995)	\$ (234,405)	\$ -	\$ -	\$ -
16	Balance in reserve at end of year	\$ 20,229,350	\$ 360,795	\$ -	\$ -	\$ -
17						
18	State method of determining depreciation charges.			Composite Rate		
19						
20						
21						
22						
23	Report the depreciation claimed in your Federal Income Tax Return for the year - \$				NOT AVAILABLE BY DISTRICT	
24						
25	1/ General reclassifications and rate base adjustments					
26						
27						
28						
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42						
43						
44						



**SCHEDULE A-5a**

**Account 250 - Analysis of Entries in Depreciation Reserve**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		<b>I. SOURCE OF SUPPLY PLANT</b>					
2	311	Structures and Improvements	(27,680)	(17)	-	-	\$(27,697)
3	312	Collecting and Impounding Reservoirs	(2,503)	(57)	-	-	\$(2,560)
4	313	Lake, river and Other Intakes	-	-	-	-	\$-
5	314	Springs and Tunnels	-	-	-	-	\$-
6	315	Wells	(2,443,091)	(225,088)	332,431	-	\$(2,335,748)
7	316	Supply Mains	(138,100)	(11,426)	-	-	\$(149,526)
8	317	Other Source of Supply Plant	(5,512)	-	-	-	\$(5,512)
9		Total Source of Supply Plant	\$ (2,616,886)	\$ (236,588)	\$ 332,431	\$ -	\$ (2,521,043)
10							
11		<b>II. PUMPING PLANT</b>					
12	321	Structures and Improvements	(321,641)	(27,964)	-	-	\$(349,605)
13	322	Boiler Plant Equipment	-	-	-	-	\$-
14	323	Other Power Production Equipment	-	-	-	-	\$-
15	324	Pumping Equipment	(3,036,434)	(368,701)	327,340	9,454	\$(3,068,341)
16	325	Other Pumping Plant	(116,079)	(46,975)	2,638	-	\$(160,416)
17		Total Pumping Plant	\$ (3,474,154)	\$ (443,640)	\$ 329,978	\$ 9,454	\$ (3,578,362)
18							
19		<b>III. WATER TREATMENT PLANT</b>					
20	331	Structures and Improvements	(58,539)	(9,239)	5,862	-	\$(61,916)
21	332	Water Treatment Equipment	(739,598)	(50,393)	68,179	6,431	\$(715,381)
22		Total Water Treatment Plant	\$ (798,137)	\$ (59,632)	\$ 74,041	\$ 6,431	\$ (777,297)
23							
24		<b>IV. TRANS. AND DIST. PLANT</b>					
25	341	Structures and Improvements	(2,022)	(826)	-	-	\$(2,848)
26	342	Reservoirs and Tanks	(530,280)	(49,578)	21,153	-	\$(558,705)
27	343	Transmission and Distribution Mains	(5,339,251)	(327,530)	788	-	\$(5,665,993)
28	344	Fire Mains	(15,908)	(2,914)	-	-	\$(18,822)
29	345	Services	(3,097,747)	(192,837)	24,431	(316)	\$(3,266,469)
30	346	Meters	(1,362,170)	(50,861)	23,919	-	\$(1,389,112)
31	347	Meter Installations	-	-	-	-	\$-
32	348	Hydrants	(899,140)	(60,439)	853	-	\$(958,726)
33	349	Other Transmission and Distribution Plant	(52,824)	(3,624)	-	-	\$(56,448)
34		Total Transmission and Distribution Plant	\$ (11,299,342)	\$ (688,609)	\$ 71,144	\$ (316)	\$ (11,917,123)
35							
36		<b>V. GENERAL PLANT</b>					
37	371	Structures and Improvements	(153,665)	(8,804)	-	-	\$(162,469)
38	372	Office Furniture and Equipment	(114,648)	(13,665)	7,047	-	\$(121,266)
39	373	Transportation Equipment	(556,100)	(11,236)	(92,802)	-	\$(660,138)
40	374	Stores Equipment	-	-	-	-	\$-
41	375	Laboratory Equipment	(682)	-	683	-	\$1
42	376	Communication Equipment	(24,450)	(790)	10,567	-	\$(14,673)
43	377	Power Operated Equipment	(271,763)	(2,435)	17,220	-	\$(256,978)
44	378	Tools, Shop and Garage Equipment	(177,575)	(1,825)	4,688	-	\$(174,712)
45	379	Other General Plant	(13,323)	-	13,323	-	\$-
46	390	Other Tangible Property	(5,831)	-	5,603	-	\$(228)
47	391	Water Plant Purchased	(22,531)	(22,531)	-	-	\$(45,062)
48		Total General Plant	\$ (1,340,568)	\$ (61,286)	\$ (33,671)	\$ -	\$ (1,435,525)
49		Total	\$ (19,529,087)	\$ (1,489,755)	\$ 773,923	\$ 15,569	\$ (20,229,350)

**SCHEDULE B-1**  
**Account 501 - Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c) (3)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		<b>I. WATER SERVICE REVENUES</b>			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales (2)	11,131,705	11,394,139	\$ (262,434)
4		601-1.2 Metered Sales Low Income Discount (Debit)	(205,410)	(125,482)	\$ (79,928)
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)	208,164	127,385	\$ 80,779
6		601-2 Commercial Sales (2)	1,365,447	1,243,300	\$ 122,147
7		601-3 Industrial Sales	2,757	2,434	\$ 323
8		601-4 Sales to Public Authorities	201,428	129,233	\$ 72,195
9		Sub-total	\$ 12,704,091	\$ 12,771,009	\$ (66,918)
10	602	Unmetered Sales to General Customers			
11		602-1.1 Unmetered Sales Including Commercial Sales	-	-	\$ -
12		602-1.2 Unmetered Sales Low Income Discount (Debit)	-	-	\$ -
13		602-1.2 Unmetered Sales Low Income Balancing Account (Credit)	-	-	\$ -
14		602-2 Commercial Sales	-	-	\$ -
15		602-3 Industrial Sales	-	-	\$ -
16		602-4 Sales to Public Authorities	-	-	\$ -
17		Sub-total	\$ -	\$ -	\$ -
18	603	Sales to Irrigation Customers			
19		603 1 Metered sales	354,878	260,907	\$ 93,971
20		603 2 Flat Rate Sales	-	-	\$ -
21		Sub-total	\$ 354,878	\$ 260,907	\$ 93,971
22	604	Private Fire Protection Service	24,009	25,834	\$ (1,825)
23	605	Public Fire Protection Service	-	-	\$ -
24	606	Sales to Other Water Utilities for Resale	-	-	\$ -
25	607	Sales to Governmental Agencies by Contracts	-	-	\$ -
26	608	Interdepartmental Sales	-	-	\$ -
27	609	Other Sales or Service	(2,548)	4,231	\$ (6,779)
28		Sub-total	\$ 21,461	\$ 30,065	\$ (8,604)
29		Total Water Service Revenues	\$ 13,080,430	\$ 13,061,981	\$ 18,449
30		<b>II. OTHER WATER REVENUES</b>			
31	610	Customer Surcharges (1)	763,580	822,897	\$ (59,317)
32	611	Miscellaneous Service Revenues	46,687	51,627	\$ (4,940)
33	612	Rent from Water Property	-	-	\$ -
34	613	Interdepartmental Rents	-	-	\$ -
35	614	Other Water Revenues	1,548	4,617	\$ (3,069)
36	615	Recycled Water Revenues	-	-	\$ -
37		Total Other Water Revenues	\$ 811,815	\$ 879,141	\$ (67,326)
38	501	Total operating revenues	\$ 13,892,245	\$ 13,941,122	\$ (48,877)

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact. (2) As required for revenue recognition under the accounting guidance for alternative revenue program, GSWC did not record \$400,000 of the 2015 WRAM under-collection balance as revenue nor as a regulatory assets. This amount was recognized as revenue when it was determined that it would be collected within 24 months. Approximately \$290,000 of the 2015 WRAM was recognized in 2016 and the remaining \$110,000 was recognized in 2017. (3) Prior year amounts have been adjusted to conform to the new Uniform System of Accounts.

**SCHEDULE B-2**

**Account 502 - Operating Expenses - For Class A, B, and C Water Utilities**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
1		<b>I. SOURCE OF SUPPLY EXPENSE</b>						
2		<b>Operation</b>						
3	701	Operation supervision and engineering	A	B		16,499	16,033	\$ 466
4	701	Operation supervision, labor and expenses			C			\$ -
5	702	Operation labor and expenses	A	B		114,886	213,432	\$ (98,546)
6	703	Miscellaneous expenses	A			561	2,163	\$ (1,602)
7	704	Purchased water including MCBA/supply cost balancing accounts	A	B	C	395,807	446,478	\$ (50,671)
8		<b>Maintenance</b>						
9	706	Maintenance supervision and engineering	A	B		-	-	\$ -
10	706	Maintenance of structures and facilities			C			\$ -
11	707	Maintenance of structures and improvements	A	B		-	-	\$ -
12	708	Maintenance of collect and impound reservoirs	A			2,985	404	\$ 2,581
13	708	Maintenance of source of supply facilities		B				\$ -
14	709	Maintenance of lake, river and other intakes	A			-	-	\$ -
15	710	Maintenance of springs and tunnels	A			-	-	\$ -
16	711	Maintenance of wells	A			28,747	14,645	\$ 14,102
17	712	Maintenance of supply mains	A			-	-	\$ -
18	713	Maintenance of other source of supply plant	A	B		-	210	\$ (210)
19		<b>Total source of supply expense</b>				\$ 559,485	\$ 693,365	\$ (133,880)
20		<b>II. PUMPING EXPENSES</b>						
21		<b>Operation</b>						
22	721	Operation supervision and engineering	A	B		28,033	16,122	\$ 11,911
23	721	Operation supervision labor and expense			C			\$ -
24	722	Power production labor and expenses	A			-	-	\$ -
25	722	Power production labor, expenses and fuel		B				\$ -
26	723	Fuel for power production	A			-	-	\$ -
27	724	Pumping labor and expenses	A	B		251,028	269,617	\$ (18,589)
28	725	Miscellaneous expenses	A			43,106	34,164	\$ 8,942
29	726	Fuel or power purchased for pumping	A	B	C	1,694,062	1,638,589	\$ 55,473
30		<b>Maintenance</b>						
31	729	Maintenance supervision and engineering	A	B		5,072	3,654	\$ 1,418
32	729	Maintenance of structures and equipment			C			\$ -
33	730	Maintenance of structures and improvements	A	B		1,247	67	\$ 1,180
34	731	Maintenance of power production equipment	A	B		-	-	\$ -
35	732	Maintenance of power pumping equipment	A	B		158,321	201,799	\$ (43,478)
36	733	Maintenance of other pumping plant	A	B		-	-	\$ -
37		<b>Total pumping expenses</b>				\$ 2,180,869	\$ 2,164,012	\$ 16,857

## SCHEDULE B-2

### Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
38		<b>III. WATER TREATMENT EXPENSES</b>						
39		<b>Operation</b>						
40	741	Operation supervision and engineering	A	B		13,011	7,677	\$ 5,334
41	741	Operation supervision, labor and expenses			C			\$ -
42	742	Operation labor and expenses	A			153,653	128,032	\$ 25,621
43	743	Miscellaneous expenses	A	B		4,025	4,886	\$ (861)
44	744	Chemicals and filtering materials	A	B		70,539	58,868	\$ 11,671
45		<b>Maintenance</b>						
46	746	Maintenance supervision and engineering	A	B		5,072	-	\$ 5,072
47	746	Maintenance of structures and equipment			C			\$ -
48	747	Maintenance of structures and improvements	A	B		1,851	7	\$ 1,844
49	748	Maintenance of water treatment equipment	A	B		71,538	40,288	\$ 31,250
50		<b>Total water treatment expenses</b>				\$ 319,689	\$ 239,758	\$ 79,931
51		<b>IV. TRANS. AND DIST. EXPENSES</b>						
52		<b>Operation</b>						
53	751	Operation supervision and engineering	A	B		18,451	7,677	\$ 10,774
54	751	Operation supervision, labor and expenses			C			\$ -
55	752	Storage facilities expenses	A			1,300	645	\$ 655
56	752	Operation labor and expenses		B				\$ -
57	753	Transmission and distribution lines expenses	A			36,010	40,016	\$ (4,006)
58	754	Meter expenses	A			92,253	72,519	\$ 19,734
59	755	Customer installations expenses	A			6,476	8,099	\$ (1,623)
60	756	Miscellaneous expenses	A			129,940	130,025	\$ (85)
61		<b>Maintenance</b>						
62	758	Maintenance supervision and engineering	A	B		7,980	7,677	\$ 303
63	758	Maintenance of structures and plant			C			\$ -
64	759	Maintenance of structures and improvements	A	B		-	-	\$ -
65	760	Maintenance of reservoirs and tanks	A	B		55,877	28,090	\$ 27,787
66	761	Maintenance of trans. and distribution mains	A			3,804	82,594	\$ (78,790)
67	761	Maintenance of mains		B				\$ -
68	762	Maintenance of fire mains	A			-	-	\$ -
69	763	Maintenance of services	A			45,013	49,588	\$ (4,575)
70	763	Maintenance of other trans. and distribution plant		B				\$ -
71	764	Maintenance of meters	A			20,252	14,966	\$ 5,286
72	765	Maintenance of hydrants	A			16,851	10,906	\$ 5,945
73	766	Maintenance of miscellaneous plant	A			-	-	\$ -
74		<b>Total transmission and distribution expenses</b>				\$ 434,207	\$ 452,802	\$ (18,595)

**SCHEDULE B-2**

**Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c) (2)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
75		<b>V. CUSTOMER ACCOUNT EXPENSES</b>						
76		<b>Operation</b>						
77	790	Transferred Customer Expenses				139,496	137,518	\$ 1,978
78	771	Supervision	A	B		21,547	20,818	\$ 729
79	771	Superv., meter read., other customer acct expenses			C			\$ -
80	772	Meter reading expenses	A	B		119,515	143,453	\$ (23,938)
81	773	Customer records and collection expenses	A			13,136	40,279	\$ (27,143)
82	773	Customer records and accounts expenses		B				\$ -
83	774	Miscellaneous customer accounts expenses	A			19,702	41,801	\$ (22,099)
84	775	Uncollectible accounts	A	B	C	14,924	38,537	\$ (23,613)
85		<b>Total customer account expenses</b>				\$ 328,320	\$ 422,406	\$ (94,086)
86		<b>VI. SALES EXPENSES</b>						
87		<b>Operation</b>						
88	781	Supervision	A	B		-	-	\$ -
89	781	Sales expenses			C			\$ -
90	782	Demonstrating selling expenses	A			35,839	23,362	\$ 12,477
91	783	Advertising expenses	A			460	1,890	\$ (1,430)
92	784	Miscellaneous, jobbing and contract work	A			-	-	\$ -
93	785	Merchandising, jobbing and contract work	A			-	-	\$ -
94		<b>Total sales expenses</b>				\$ 36,299	\$ 25,252	\$ 11,047
95		<b>VII. RECYCLED WATER EXPENSES</b>						
96		<b>Operation and Maintenance</b>						
97	786	Recycled water operation and maint. expenses				-	-	\$ -
98		<b>Total recycled water expenses</b>				\$ -	\$ -	\$ -
99		<b>VIII. ADMIN. AND GENERAL EXPENSES</b>						
100		<b>Operation</b>						
101	790.1	Allocation of A&G Expenses				1,916,717	2,052,629	\$ (135,912)
102	791	Administrative and general salaries	A	B	C	96,083	53,318	\$ 42,765
103	792	Office supplies and other expenses	A	B	C	86,740	96,691	\$ (9,951)
104	793	Property insurance	A			-	-	\$ -
105	793	Property insurance, injuries and damages		B	C			\$ -
106	794	Injuries and damages	A			18,311	17,659	\$ 652
107	795	Employees' pensions and benefits	A	B	C	403,982	369,730	\$ 34,252
108	796	Franchise requirements	A	B	C	2,720	2,986	\$ (266)
109	797	Regulatory commission expenses	A	B	C	-	-	\$ -
110	798	Outside services employed	A			(5,326)	37,355	\$ (42,681)
111	798	Miscellaneous other general expenses		B				\$ -
112	798	Miscellaneous other general operation expenses			C			\$ -
113	799	Miscellaneous general expenses	A			849	625	\$ 224
114		<b>Maintenance</b>						
115	805	Maintenance of general plant	A	B	C	50,354	23,531	\$ 26,823
116		<b>Total administrative and general expenses</b>				\$ 2,570,430	\$ 2,654,524	\$ (84,094)
117		<b>XI. MISCELLANEOUS</b>						
118	810	Customer Surcharges (1)				763,580	822,897	\$ (59,317)
119	811	Rents	A	B	C	93,700	100,634	\$ (6,934)
120	812	Administrative expenses transferred - Cr.	A	B	C	-	-	\$ -
121	813	Duplicate charges - Cr.	A	B	C	-	-	\$ -
122		<b>Total miscellaneous</b>				\$ 857,280	\$ 923,531	\$ (66,251)
123		<b>Total operating expenses</b>				\$ 7,286,579	\$ 7,575,650	\$ (289,071)

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact. (2) Prior year amounts have been adjusted to conform to the new Uniform System of Accounts.

**SCHEDULE B-4**  
**Account 507 - Taxes Charged During Year**

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account ----) (e)	Capitalized (Omit Account) (f)
1	Federal corporate income taxes ("FIT")	\$ 352,044	352,044			
2	CA corp franchise taxes ("CCFT")(current)	\$ 128,988	128,988			
3	Property taxes	\$ 314,814	314,814			
4	Other taxes:	\$ -	-			
5	FIT(deferred)	\$ 853,041	853,041			
6	Amortization of ITC	\$ -	-			
7	CCFT(deferred)	\$ 197,259	197,259			
8	Payroll taxes	\$ 82,049	82,049			
9	Franchise taxes including licenses & filing fees	\$ -	-			
10	Groundwater production assessments (pump taxes)	\$ -	-			
11		\$ -	-			
12		\$ -	-			
13		\$ -	-			
14	<b>Total</b>	\$ 1,928,196	\$ 1,928,196	\$ -	\$ -	\$ -

**SCHEDULE D-1  
Sources of Supply and Water Developed**

Line No.	Diverted into*	STREAMS		FLOW IN .....(unit) <sup>2</sup>				Annual Quantities Diverted .....(Unit) <sup>4</sup>	Remarks
		From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1								"None"	
2									
3									
4									
5									

Line No.	At Plant (Name or Number)	Location	Number	Dimensions	1Depth to Water	Pumping Capacity .....(Unit) <sup>2</sup>	Annual Quantities Pumped .....(Unit) <sup>4</sup>	Remarks
6	"REFER TO ATTACHED SCHEDULE"							
7								
8								
9								
10								

Line No.	Designation	Location	Number	FLOW IN .....(Unit) <sup>2</sup>		Annual Quantities Used .....(Unit) <sup>4</sup>	Remarks
				Maximum	Minimum		
11						"None"	
12							
13							
14							
15							

Purchased Water for Resale							
16	Purchased from						
17							
18	SWI				5,337		
19	City of Santa Maria (Miller St Conn)				102,644		
20							
21	Annual quantities purchased				107,981 (Unit chosen) <sup>2</sup>	CCF	
22							
23							

\* State ditch, pipe line, reservoir, etc., with name, if any.

1 Average depth to water surface below ground surface.

2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2  
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total	-	-	

Golden State Water Company  
Santa Maria  
Schedule D-1 - Wells Attachment

RMA	System	Well	Depth to Water	2017 Prod (AF)	(ft)	Well Diam (in)	Design Flow (gpm)	Remarks
Santa Maria	Lake Marie	Lake Marie Well 4	726	194	1185		500	
Santa Maria	Lake Marie	Vineyard Well 5	642	0	1010	' w/ 12" li	400	Out of Service
Santa Maria	Lake Marie	Vineyard Well 6	639	22	1280	16	560	Well to Lake Marie storage.
Santa Maria	Orcutt	Crescent Well 1	408	197	795	16	800	Pumps thru PRV to Orcutt Booster Zone.
Santa Maria	Orcutt	Kenneth Well 1	443	686	875	16	1000	To Patterson Zone through PRV
Santa Maria	Orcutt	Mira Flores Well 1	275	140	495	14	380	Pumps to Mira Flores #1 Reservoir
Santa Maria	Orcutt	Mira Flores Well 2	473	648	780	16	850	Well to Orcutt Hill Zone.
Santa Maria	Orcutt	Mira Flores Well 3		0	788	14	500	Out of Service
Santa Maria	Orcutt	Mira Flores Well 4	512	220	830	16	700	Well to Orcutt Hill Zone.
Santa Maria	Orcutt	Mira Flores Well 7	507	175	1000	18	900	Well to Orcutt Hill Zone. VFD. Backup Generator
Santa Maria	Orcutt	Mira Flores Well 5	478	456	802	14	1000	Pumps thru sand trap to Orcutt Hill Zone
Santa Maria	Orcutt	Mira Flores Well 6	503	450	768	16	800	Well to Orcutt Hill Zone.
Santa Maria	Orcutt	Oak Well 1	344	869	1000	16	1000	Well thru PRV to Foxenwood Zone.
Santa Maria	Orcutt	Olive Hill Well 1			905	18		Under Construction
Santa Maria	Orcutt	Orcutt Well 1	390	324	790	10	600	Pumps into Orcutt Tank (forebay)
Santa Maria	Orcutt	Sunrise Well 1		0	463	16	600	Off due to nitrates.
Santa Maria	Orcutt	Woodmere Well 1	366	116	880	16	1100	Well thru PRV to Patterson Zone.
Santa Maria	Orcutt	Woodmere Well 2	365	1,118	830	16	980	Well thru PRV to Patterson Zone.
Santa Maria	Sisquoc	Foxen Canyon Well 4	174	2	580	8	100	Well pumps to system and
Santa Maria	Sisquoc	Foxen Canyon Well 5	177	37	750		100	Well pumps to system and
Santa Maria	Tanglewood	Willowood Well 1	137	0	308	14	450	Out of service
Santa Maria	Tanglewood	Pinewood Well 3	151	160	875	12	386	Well to system. VFD
Santa Maria	Nipomo	Alta Mesa Well 2	305	208	580	14	350	Well thru Filter and IX to
Santa Maria	Nipomo	Casa Real Well 1	284	16	530	14.5	250	Well to to blending at Alta Mesa
Santa Maria	Nipomo	Eucalyptus Well 2	287	177	540	12	470	Pumps thru MN filter to tank at La Serena
Santa Maria	Nipomo	La Serena Well 1	291	294	615	14	350	Pumps through Mn filter to La Serena tanks
Santa Maria	Nipomo	Osage Well 1	293	81	520	14	230	Well thru PRV and Mn filter.
Santa Maria	Cypress Ridge	Auklet Well CR 5	251	40	378	8	60	Well to Cypress Ridge Resv
Santa Maria	Cypress Ridge	Avocet Well CR 8	192	0	345	8		Out of Service
Santa Maria	Cypress Ridge	Brant Well CR 7	277	57	372	8	70	Well to Cypress Ridge Resv
Santa Maria	Cypress Ridge	Club House Well CR 4	284	0	400	10	125	Out of Service
Santa Maria	Cypress Ridge	El Campo Well 1		0				Out of Service
Santa Maria	Cypress Ridge	El Campo Well 2	282	33	390	8	105	Well to El Campo Resv
Santa Maria	Cypress Ridge	El Campo Well 5		0	340	6		Out of Service
Santa Maria	Cypress Ridge	El Campo Well 6	267	29	390	6	100	Well to El Campo Resv
Santa Maria	Cypress Ridge	Fowler Well 3	121	187	280	8	270	Well to System
Santa Maria	Cypress Ridge	Lopez High Well 8	100	0	320	12	300	Out of Service
Santa Maria	Cypress Ridge	Lopez High Well 9	108	0	380	10	175	Out of Service
Santa Maria	Cypress Ridge	Ridgemont Well 4	242	99	370	12	160	Well to El Campo Resv
Santa Maria	Cypress Ridge	Ridgemont Well 7	244	49	360	7	110	Well to El Campo Resv
Santa Maria	Cypress Ridge	Wigeon Well CR 6	271	39	430	8	125	Well to Cypress Ridge Resv



Golden State Water Company  
 Santa Maria  
 Schedule D-2 - Reservoirs Attachment

RMA	System	Reservoir	Volume		Material	Remarks
			(MG)	Type		
Santa Maria	Lake Marie	Lake Marie Reservoir	0.500	Ground	Concrete	Ground Storage in System
Santa Maria	Orcutt	Evergreen # 1 Reservoir	0.140	Ground	Steel	Fills off Altitude Valve
Santa Maria	Orcutt	Mira Flores No. 1 Reservoir	0.300	Forebay	Concrete	Forebay for Well 1
Santa Maria	Orcutt	Orcutt Hill Reservoir 1	1.500	Elev. Resv.	Steel	Floats on Orcutt Hill Zone.
Santa Maria	Orcutt	Orcutt Hill Reservoir 2	1.500	Elev. Resv.	Steel	Floats on Orcutt Hill Zone.
Santa Maria	Orcutt	Orcutt Well Reservoir	0.097	Forebay	Steel	Forebay for Well
Santa Maria	Sisquoc	Sisquoc Reservoir 1	0.010	Elev Resv	P.E.	Floats on Main Zone
Santa Maria	Sisquoc	Sisquoc Reservoir 2	0.010	Elev Resv	P.E.	Floats on Main Zone
Santa Maria	Nipomo	La Serena North Reservoir	0.500	Ground	Steel	
Santa Maria	Nipomo	La Serena South Reservoir	0.500	Ground	Steel	
Santa Maria	Cypress Ridge	Cypress Ridge North Resv	0.275	Ground	Steel	
Santa Maria	Cypress Ridge	Cypress Ridge South Resv	0.275	Ground	Steel	
Santa Maria	Cypress Ridge	El Campo Northeast Resv	0.200	Ground	Steel	
Santa Maria	Cypress Ridge	El Campo Southwest Resv	0.220	Ground	Steel	
Santa Maria	Cypress Ridge	Falcon Crest Reservoir	0.212	Ground	Steel	

### SCHEDULE D-3

## Description of Transmission and Distribution Facilities

#### A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

#### A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9									-
10	Total	-	-	-	-	-	-	-	-

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	2	2 1/2	3	4	5	6	8	10
11	Cast Iron	-	-	-	-	-	-	-	-	-
12	Cement Lined Steel	-	-	-	-	-	-	-	-	-
13	Concrete	-	-	-	-	-	-	-	-	-
14	Copper	-	-	-	-	-	-	-	-	-
15	Steel	-	215	-	13,337	1,298	-	4,591	1,450	1,590
16	Asbestos Cement	-	383	-	1,390	47,216	-	315,649	242,968	78,141
17	Ductile Iron	-	-	-	-	333	-	2,906	85,916	566
18	HDPE	-	482	-	-	-	-	-	-	-
19	PVC	-	431	-	-	11,052	-	54,854	173,223	6,179
20										
21										
22	Total	-	1,511	-	14,727	59,899	-	378,000	503,557	86,476

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

Line No.		12	14	16	18	20	24	Other Sizes (Specify Sizes)		Total All Sizes
								22/30		
23	Cast Iron	-	1,630	-	-	-	-	-	-	1,630
24	Cement Lined Steel	-	-	-	-	-	-	-	-	-
25	Concrete	-	-	-	-	-	-	-	-	-
26	Copper	-	-	-	-	-	-	-	-	-
27	Steel	-	-	-	-	-	-	-	-	22,481
28	Asbestos Cement	8,942	-	2,705	-	-	-	-	-	697,394
29	Ductile Iron	7,948	-	6,075	-	-	-	-	-	103,744
30	HDPE	-	-	-	-	-	-	-	-	482
31	PVC	662	-	-	-	-	-	-	-	246,401
32										-
33										-
34	Total	17,552	1,630	8,780	-	-	-	-	-	1,072,132

<b>SCHEDULE D-4</b>				
<b>Number of Active Service Connections</b>				
<b>Classification</b>	<b>Metered - Dec 31</b>		<b>Flat Rate - Dec 31</b>	
	<b>Prior Year</b>	<b>Current Year</b>	<b>Prior Year</b>	<b>Current Year</b>
Residential	13,958	13,950	-	-
Commercial	545	596	-	-
Industrial	5	5	-	-
Public authorities	13	13	-	-
Irrigation	64	81	-	-
Other	2	-	-	-
Contract	-	-	-	-
Subtotal	14,587	14,645	-	-
Private fire connections	-	-	72	72
Public fire hydrants	-	-	-	-
<b>Total *</b>	<b>14,587</b>	<b>14,645</b>	<b>72</b>	<b>72</b>

\* Data run as of 1/4/2017 and 1/3/2018, respectively.

<b>SCHEDULE D-5</b>		
<b>Number of Meters and Services on Pipe Systems at End of Year</b>		
<b>Size</b>	<b>Meters</b>	<b>Active Service Connections</b>
5/8 x 3/4 - in	11,810	
3/4 - in	1,411	6,203
1 - in	1,311	8,150
1 1/2 - in	62	25
2 - in	181	240
3 - in	16	21
4 - in	3	31
6 - in	3	33
8 - in	3	14
Oth	-	-
<b>Total *</b>	<b>14,800</b>	<b>14,717</b>

\* Data run as of 1/3/2018

<b>SCHEDULE D-6</b>	
<b>Meter Testing Data</b>	
<b>A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:</b>	
1. New, after being received . . .	-
2. Used, before repair . . . . .	19
3. Used, after repair . . . . .	-
4. Found fast, requiring billing adjustment . . . . .	-
<b>B. Number of Meters in Service Since Last Test</b>	
1. Ten years or less . . . . .	7,156
2. More than 10, but less than 15 years . . . . .	4,993
3. More than 15 years . . . . .	2,651

**SCHEDULE D-7**

Water Delivered to Metered Customers by Months and Years in      CCF      (Unit Chosen)<sup>1</sup>

Classification of Service	During Current Year												Subtotal		
	January	February	March	April	May	June	July	August	September	October	November	December		Subtotal	Total
Residential	116,261	97,614	99,188	159,379	184,501	251,308	272,338						1,180,589		1,180,589
Commercial	16,167	10,991	12,118	24,721	34,559	42,958	46,869						188,383		188,383
Industrial	11	13	20	41	51	52	59						247		247
Public authorities	1,190	1,328	1,699	3,410	5,617	6,289	6,174						25,707		25,707
Irrigation	1,869	449	2,175	4,836	9,062	13,529	13,708						45,628		45,628
Other	214	208	128	124	172	636	1,268						2,750		2,750
Contract	-	-	-	-	-	-	-						-		-
<b>Total</b>	<b>135,712</b>	<b>110,603</b>	<b>115,328</b>	<b>192,511</b>	<b>233,962</b>	<b>314,772</b>	<b>340,416</b>						<b>1,443,304</b>		<b>1,443,304</b>
Classification of Service	During Current Year												Subtotal	Total	Prior Year
	August	September	October	November	December	Subtotal	Total	Prior Year							
Residential	237,759	253,359	220,135	224,125	185,867	1,121,245	2,301,834						2,267,416		2,267,416
Commercial	42,600	46,649	41,517	40,927	35,433	207,126	395,509						400,694		400,694
Industrial	63	70	50	45	33	261	508						442		442
Public authorities	5,540	5,924	12,871	6,925	5,518	36,778	62,485						44,794		44,794
Irrigation	12,165	12,188	11,092	10,445	8,810	54,700	100,328						84,718		84,718
Other	1,032	1,191	1,321	1,419	1,563	6,526	9,276						6,741		6,741
Contract	-	-	-	-	-	-	-						-		-
<b>Total</b>	<b>299,159</b>	<b>319,381</b>	<b>286,986</b>	<b>283,886</b>	<b>237,224</b>	<b>1,426,636</b>	<b>2,869,940</b>						<b>2,804,805</b>		<b>2,804,805</b>

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated \_\_\_\_\_

Total population served \_\_\_\_\_

\* Assumes 4,2411 per household.

62,416 \*

## End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ <u>208,007</u>
100-3	Construction Work in Progress	\$ <u>4,797,980</u>
241	Advances for Construction	\$ <u>7,025,668</u>
265	Contributions in Aid of Construction	\$ <u>3,788,008</u>

**DECLARATION**

**(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)**

I, the undersigned Gladys Farrow  
Name of District Manager or Equivalent (Please Print)


of Santa Maria District  
Name of District

of Golden State Water Company  
Name of Utility

at 2330 A Street, #A, Santa Maria, CA 93455  
Address of District Office

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the

Vice President - Finance, Treasurer and  
Assistant Secretary  
Title (Please Print)

  
Signature

909 394-3600  
Telephone Number

May 18, 2018  
Date

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