	Received Examined CLASS A WATER UTILITIES
U#	<u>337W</u>
	2017
	ANNUAL REPORT
	OF
	(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
	P.O. BOX 6010, EL MONTE, CA 91734-2010
	(OFFICIAL MAILING ADDRESS) ZIP
	TO THE
	PUBLIC UTILITIES COMMISSION
	STATE OF CALIFORNIA
	FOR THE
	YEAR ENDED DECEMBER 31, 2017
	REPORT MUST BE FILED NO LATER THAN MARCH 31, 2018
	NEI ONT MOOT DE LIELD NO EATEN THAN MANON 31, 2010

# TABLE OF CONTENTS

	Page
General Instructions	4
Instructions for Preparation of Selected Financial Data Sheet for All Water Utilities	5
Utility Plant and Capitalization Data	6
Income, Expenses, and Other Data	7
Utility Plant and Capitalization Data - Adjusted to Exclude Non-Regulated Activity	8
Income, Expenses, and Other Data - Adjusted to Exclude Non-Regulated Activity	9
Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities	10
Excess Capacity and Non-Tariffed Services	11
General Information	12
Schedule A - Comparative Balance Sheets - Assets and Other Debits	19
Schedule A - Comparative Balance Sheets - Liabilities and Other Credits	20
Schedule B - Income Statement for the Year	21
Schedule A-1 - Account 100 - Utility Plant	22
Schedule A-1a - Account 100.1 - Utility Plant in Service	22-23
Schedule A-1b - Account 101 - Recycled Water Utility Plant	23
Schedule A-1c - Account 302 - Franchises and Consents	23
Schedule A-1d - Account 100.4 - Utility Plant Held for Future Use	24
Schedule A-2 - Account 107 - Utility Plant Adjustments	24
Schedule A-3 - Account 110 - Other Physical Property	24
Schedule A-4 - Rate Base and Working Cash	25
Schedule A-5 - Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves	26
Schedule A-5a - Account 250 - Analysis of Entries in Depreciation Reserve	27
Schedule A-6 - Account 111 - Investments in Affiliated Companies	28
Schedule A-7 - Account 112 - Other Investments	28
Schedule A-8 - Account 113 - Sinking Funds	28
Schedule A-9 - Account 114 - Miscellaneous Special Funds	29
Schedule A-10 - Account 120 - Cash	29
Schedule A-11 - Account 121 - Special Deposits	29
Schedule A-12 - Account 122 - Working Funds	30
Schedule A-13 - Account 123 - Temporary Cash Investments	30
Schedule A-14 - Account 124 - Notes Receivable	30
Schedule A-15 - Account 125 - Accounts Receivable	30
Schedule A-16 - Account 126 - Receivables from Affiliated Companies	31
Schedule A-17 - Account 131 - Materials and Supplies	31
Schedule A-18 - Account 132 - Prepayments	31
Schedule A-19 - Account 133 - Other Current and Accrued Assets	31
Schedule A-20 - Account 140 - Unamortized Debt Discount and Expense	32
Schedule A-21 - Account 240 - Unamortized Premium on Debt	32
Schedule A-22 - Account 141 - Extraordinary Property Losses	33
Schedule A-23 - Account 142 - Preliminary Survey and Investigation Charges	33
Schedule A-24 - Account 143 - Clearing Accounts	33
Schedule A-25 - Account 145 - Other Work in Progress	33
Schedule A-26 - Account 146 - Other Deferred Debits	34
Schedule A-27 - Account 147 - Accumulated Deferred Income Tax Assets	34
Schedule A-28 - Account 150 - Discount on Capital Stock	34
Schedule A-29 - Account 151 - Capital Stock Expense	34

# TABLE OF CONTENTS

	Page
Schedule A-30 - Account 200 - Common Capital Stock	35
Schedule A-30a - Account 201 - Preferred Capital Stock	35
Schedule A-30b - Record of Stockholders at End of Year	35
Schedule A-31 - Account 202 - Stock Liability for Conversion	35
Schedule A-32 - Account 203 - Premiums and Assessments on Capital Stock	36
Schedule A-33 - Account 206 - Subchapter S Corporation Accumulated Adjustments Account	36
Schedule A-34 - Account 270 - Capital Surplus (For Use by Corporations Only)	37
Schedule A-35 - Account 271 - Earned Surplus (For Use by Corporations Only)	37
Schedule A-36 - Account 204 - Proprietary Capital (Sole Proprietor or Partnership)	38
Schedule A-37 - Account 205 - Undistributed Profits of Proprietorship or Partnership	38
Schedule A-38 - Account 210 - Bonds	39
Schedule A-39 - Account 211 - Receivers' Certificates	40
Schedule A-40 - Account 212 - Advances from Affiliated Companies	40
Schedule A-41 - Account 213 - Miscellaneous Long-Term Debt	40
Schedule A-42 - Securities Issued or Assumed During Year	40
Schedule A-43 - Account 220 - Notes Payable	41
Schedule A-44 - Account 221 - Notes Receivable Discounted	41
Schedule A-45 - Account 222 - Accounts Payable	41
Schedule A-46 - Account 223 - Payables to Affiliated Companies	41
Schedule A-47 - Account 224 - Dividends Declared	42
Schedule A-48 - Account 225 - Matured Long-Term Debt	42
Schedule A-49 - Account 226 - Matured Interest	42
Schedule A-50 - Account 227 - Customers' Deposits	43
Schedule A-51 - Account 229 - Interest Accrued	43
Schedule A-52 - Account 230 - Other Current and Accrued Liabilities	43
Schedule A-53 - Account 228 - Taxes Accrued	44
Schedule A-54 - Account 241 - Advances for Construction	45
Schedule A-55 - Account 242 - Other Deferred Credits	46
Schedule A-56 - Accounts 254 to 258, Inclusive - Miscellaneous Reserves	46
Schedule A-57 - Account 265 - Contributions in Aid of Construction	47
Schedule A-58 - Account 266 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation	48
Schedule A-59 - Account 267 - Accumulated Deferred Income Taxes - Other	48
Schedule A-60 - Account 268 - Accumulated Deferred Investment Tax Credits	48
Schedule B-1 - Account 501 - Operating Revenues	49
Schedule B-1a - Operating Revenues Apportioned to Cities and Towns	49
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	50-52
Schedule B-3 - Account 506 - Property Losses Chargeable to Operations	53
Schedule B-4 - Account 507 - Taxes Charged During Year	53
Schedule B-5 - Reconciliation of Reported Net Income with Taxable Income for Federal Taxes	54
Schedule B-6 - Account 508 - Income from Utility Plant Leased to Others	55
Schedule B-7 - Account 510 - Rent for Lease of Utility Plant	55
Schedule B-8 - Account 521 - Income from Nonutility Operations	55
Schedule B-9 - Account 522 - Revenues from Lease of Other Physical Property	56
Schedule B-10 - Account 523 - Dividend Revenues	56
Schedule B-11 - Account 524 - Interest Revenues	56
Schedule B-12 - Account 525 - Revenues from Sinking and Other Funds	56

# TABLE OF CONTENTS

	Page
Schedule B-13 - Account 526 - Miscellaneous Nonoperating Revenues	57
Schedule B-14 - Account 527 - Nonoperating Revenue Deductions	57
Schedule B-15 - Account 530 - Interest on Long-Term Debt	57
Schedule B-16 - Account 531 - Amortization of Debt Discount and Expense	57
Schedule B-17 - Account 532 - Amortization of Premium on Debt - Cr.	58
Schedule B-18 - Account 533 - Taxes Assumed on Interest	58
Schedule B-19 - Account 534 - Interest on Debt to Affiliated Companies	58
Schedule B-20 - Account 535 - Other Interest Charges	58
Schedule B-21 - Account 536 - Interest Charged to Construction - Cr.	59
Schedule B-22 - Account 537 - Miscellaneous Amortization	59
Schedule B-23 - Account 538 - Miscellaneous Income Deductions	59
Schedule B-24 - Account 540 - Miscellaneous Reservations of Net Income	59
Schedule C-1 - Engineering and Management Fees and Expenses, etc., During Year	60
Schedule C-2 - Compensation of Individual Proprietor or Partner	61
Schedule C-3 - Employees and Their Compensation	61
Schedule C-4 - Record of Accidents During Year	61
Schedule C-5 - Expenditures for Political Purposes	62
Schedule C-6 - Loans to Directors, or Officers, or Shareholders	62
Schedule C-7 - Bonuses Paid to Executives & Officers	62
Schedule D-1 - Sources of Supply and Water Developed	63
Schedule D-2 - Description of Storage Facilities	63
Schedule D-3 - Description of Transmission and Distribution Facilities	67
Schedule D-4 - Number of Active Service Connections	68
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	68
Schedule D-6 - Meter Testing Data	68
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	69
Schedule D-8 - Status with State Board of Public Health	70
Schedule D-9 - Statement of Material Financial Interest	70
Schedule E-1 - Balancing and Memorandum Accounts	71
Schedule E-2 - Description of Low-Income Rate Assistance Program(s)	72
Schedule E-3 - Description of Water Conservation Program(s)	72
Schedule E-4 - Report on Affiliate Transactions	73-74
Schedule E-5 - For All Water Companies - Safe Drinking Water Bond Act / State Revolving Fund Data	75-77
Schedule E-6 - Facilities Fees Data	78
Declaration	79
Index	80
Appendix A	
Anne and in D	

Appendix B

## **GENERAL INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2018**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 70 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules **FIRST.** The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2017, through December 31, 2017. Fiscal year reports will not be accepted.
- 10. Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 13, Item 12, of this report.

# <u>INSTRUCTIONS</u>

## FOR PREPARATION OF

## SELECTED FINANCIAL DATA SHEET

## FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
- 2. For the financial data sheets that are to be adjusted to exclude non-regulated activity, manually adjust the data to exclude non-regulated activity.

# UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2017

Name of Utility: San Gabriel Valley Water Company			Telephone:		(626) 448	8-61	83	
Per	son Responsib	le for this Report:	Ch	anisa Hutangkura	a, CF	PA, Controller		
				1/1/2017		12/31/2017		Average
	UTILITY PLAN	Τ ΟΑΤΑ						J
1	Total Utility Pl	lant	\$	722,824,355	\$	738,262,198	\$	730,543,277
2	Total Utility Pl	ant Reserves		(211,174,063)		(216,439,007)		(213,806,535)
3	Total Utility Pl	ant Less Reserves		511,650,293		521,823,192		516,736,742
4	Advances for	Construction		39,500,675		40,880,576		40,190,626
5	Contributions	in Aid of Construction		103,360,911		108,385,926		105,873,418
6	Total Accumu	lated Deferred Taxes		67,444,214		67,766,430		67,605,322
7								
8								
9								
	CAPITALIZATI							
11	Common Cap			2,400,000		2,400,000		2,400,000
12	Preferred Cap			-		-		-
13	Earned Surpl			193,134,825		204,022,815		198,578,820
14	Total Capital			195,784,178		206,672,167		201,228,172
15	•	ary Capital (Individual or Partnership)		-		-		-
16	Total Long-Te	erm Debt		100,500,000		99,800,000		100,150,000

# INCOME, EXPENSES, AND OTHER DATA Calendar Year 2017

Name of Utility: San Gabriel Valley Water Company				Telephone:	(626)	448-6183
1 2 3 4 5 6 7		venues	(net)			Annual Amount \$ 145,272,112 \$ 85,273,590 \$ 13,139,181 \$ 18,532,915 \$ - \$ 6,089,275 \$ 22,370,869
8						÷ ,,
10 11 12 13 14 15 16 17 18 19 20	Source of Sup Pumping Expe Water Treatm Transmission Customer Acc Sales Expens Recycled Wat Administrative Miscellaneous Total Operatin	enses ent Expenses and Distribution Exp count Expenses es er Expenses and General Expen				\$ 32,739,517         \$ 10,173,684         \$ 12,386,898         \$ 4,911,155         \$ 6,414,652         \$ -         \$ 20,319,824         \$ (1,672,140)         \$ 85,273,590
22	OTHER DATA				_	Annual
23 24	Active Service (	Connections	(Exc. Fire Protect.)	Jan. 1	Dec. 31	Average
25 26		ice Connections vice Connections		92,802 2,169	93,506 2,213	93,154 2,191

27 **Total Active Service Connections** 

Jan. 1	Dec. 31	Average
92,802	93,506	93,154
2,169	2,213	2,191
94,971	95,719	95,345

# UTILITY PLANT AND CAPITALIZATION DATA Adjusted to Exclude Non-Regulated Activity Calendar Year 2017

Name of Utility: San Gabriel Valley Water Company			Telephone:		(626) 44	8-618	33	
Pers	on Responsib	Ch	anisa Hutangkura	a, CF	PA, Controller			
	JTILITY PLAN	T DATA		1/1/2017		12/31/2017		Average
1	Total Utility P	lant	\$	722,824,355	\$	738,262,198	\$	730,543,277
2	•	lant Reserves	\$	(211,174,063)	\$	(216,439,007)	\$	(213,806,535)
3	Total Utility P	lant Less Reserves	\$	511,650,293	\$	521,823,192	\$	516,736,742
4	Advances for	Construction	\$	39,500,675	\$	40,880,576	\$	40,190,626
5	Contributions	in Aid of Construction	\$	103,360,911	\$	108,385,926	\$	105,873,418
6	Total Accumu	lated Deferred Taxes	\$	67,444,214	\$	67,766,430	\$	67,605,322
7								
8								
9								
	CAPITALIZAT	-						
11	Common Cap			2,400,000		2,400,000	\$	2,400,000
12	Preferred Ca			-		-	\$	-
13	Earned Surpl			192,767,027		203,714,637	\$	198,240,832
14	Total Capital			195,416,379		206,363,990	\$	200,890,184
15	•	tary Capital (Individual or Partnership)		-		-	\$	-
16	Total Long-Te	erm Debt		100,500,000		99,800,000	\$	100,150,000

# INCOME, EXPENSES, AND OTHER DATA Adjusted to Exclude Non-Regulated Activity Calendar Year 2017

Name of Utility: San Gabriel Valley Water Company		_	Telephone:	(626	) 448	-6183	
	ENSES DATA						Annual Amount
1 Operating R					\$	145,192,005	
2 Operating E						\$	85,273,590
3 Depreciation						\$	13,139,181
4 Taxes						\$	18,320,997
	Nonutility Operations	(net)				\$	-
	ong-Term Debt					\$ \$ \$ \$	6,089,275
7 Net Income						\$	22,062,692
8						<u> </u>	
	EXPENSES DATA						
10 Source of S	upply Expense					\$	32,739,517
11 Pumping Ex						\$	10,173,684
	ment Expenses					\$	12,386,898
13 Transmissio	n and Distribution Exp	benses				\$	4,911,155
	count Expenses					\$ \$ \$ \$ \$	6,414,652
15 Sales Exper	ses					\$	-
16 Recycled W	ater Expenses					\$	-
17 Administrativ	e and General Exper	ises				\$	20,319,824
18 Miscellaneo	JS					\$	(1,672,140)
19 Total Opera	ing Expenses					\$	85,273,590
20							
21 OTHER DATA	۱.						
22							Annual
23 Active Service	Connections	(Exc. Fire Protect.)		Jan. 1	Dec. 31		Average
24							
	vice Connections			92,802	93,506		93,154
26 Flat Rate Se	rvice Connections			2,169	2,213		2,191

94,971

95,719

27 **Total Active Service Connections**  95,345

# Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1	None
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	

#### **Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2017:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
								Total		Gross	
								Income		Value of	
							Advice	Tax		Regulated	
			Total		Total		Letter	Liability		Assets	
			Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
Number	Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number
	Services providing operation, maintenance and										
	billing for the City of Montebello's water system										
1	(approx. 1,650 customers):	Active*	80,107	614			N/A	32,640	228		
			447,627	526	7,639	527		179,278	228		
			7-		7			-, -			

Note: \* Notice to the Commission dated October 8, 2013

		GENERAL INFORMATION
1.	Name under which utility is doing busing	ess: San Gabriel Valley Water Company
2.	Official mailing address: P.O. Box 6010, El Monte, CA 91734-20	10
3.	Name and title of person to whom corre R.W. Nicholson, President	spondence should be addressed: Telephone:(626) 448-6183
4.	Address where accounting records are 11142 Garvey Avenue, El Monte, CA 9	
5.	Service Area (Refer to district reports i	applicable See Los Angeles County and Fontana Water Company Division Reports
6.	Service Manager (If located in or near S	Service Area.) (Refer to district reports if applicable.)
	Name: Address:	Telephone:
7.	OWNERSHIP. Check and fill in approp Individual (name of ov Partnership (name of Partnership (name of Partnership (name of X Corporation (corporate Organized under laws of (sta	vner) partner) partner) partner) e name) San Gabriel Valley Water Company
		Title:       Senior Vice President         Title:       Vice President and Treasurer         Title:       Vice President and General Counsel, Secretary         Title:       Vice President of Regulatory Affairs         Title:       Vice President - Engineering         Title:       Assistant Secretary
8.	Names of associated companies: and United Resources, Inc.	Utility Investment Company, Rosemead Properties, Inc., Arizona Water Company,
9.	acquired during the year, together with Name: Name: Name: Name:	Date: Date: Date: Date:
10.	Use the space below for supplementary	information or explanations concerning this report:
11.	List Name, Grade, and License Numbe See Attached	r of all Licensed Operators:
12.	List Name, Address, and Phone Number Name: Vasquez & Company, LLP Address: 801 S. Grand Avenue, Suite	Telephone: (213) 873-1700
13.	. This annual report was prepared by:	
	Name of firm or consultant:	San Gabriel Valley Water Company
	Address of firm or consultant:	11142 Garvey Avenue, El Monte, CA 91733
	Phone Number of firm or consultant:	(626) 448-6183

#### WATER TREATMENT OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Aguirre, Samuel	31217	T2
Ambrose, John T.	26746	T2
Arnett, Daryl W.	31088	T2
Arrighi, Daniel	9343	T2
Bottaro, Anthony J.	33440	T4
Carrasco, Thor M.	32280	Т3
Castruita, Justin A.	31641	T1
Catone, John R. III	6338	T4
Chavarria, Marc A.	32099	T2
Cooper, Joshua E.	38744	T1
Darwin, Danny Lee	24168	T2
Devey-May, Daniel M.	13523	T1
Duarte, Franco	35539	T1
Dyche, Jerry A.	12225	T2
Fajardo, Mynor A.	27691	T1
Fealy, Cristopher I.	38236	T2
Ferguson, Thomas C. Jr.	27253	Т3
Flores, Oscar A.	29002	T4
Flores, Rufino	25142	T4
Frogge, Dennis L.	16210	Т3
Galicia, Louie M.	33371	T2
Garcia, Juan P.	36936	T1
Godinez, Gabriel P.	20272	Т3
Gonzales, Jacob S.	30039	T5
Gramata, Mitchell A.	30064	T4
Gutierrez, Dustin J.	37607	T2
Hamilton, Christopher P.	23971	T5
Harold, Gregory L.	12596	T2
Harris, Jeffrey L.	21835	T4
Hastings, David	26309	T4
Hernandez, Carlos A.	24962	Т3
Hernandez, Tomas	35358	T2
Jarero, Carlos E.	34292	T2
Jenkins, Thomas A.	28201	T2
Kalarsarinis, George B.	19054	Т3
Karlen, Curtis R.	29164	T1
Kellogg, Jason M.	27960	T2
Kilkenny, Andrew G.	32284	T1
Kostich, Michael J.	17424	T2
Loza Guzman, Juan J.	29445	Т3
Loza, Victor M.	36874	T2
Luna, Alberto I.	27255	T1
Martinez, Adrian L.	30040	Т3
Martinez, Mario O.	13652	T2
McIver, Ed V.	9987	T2
McReynolds, Anna K.	36274	T2
Mead, John A.	25372	T4
Mendoza, Javier	35165	Т3

#### WATER TREATMENT OPERATOR CERTIFICATION

Employee Name	Operator Number	Grade
Milroy, Marty C.	22994	T4
Montano, Blake R.	37709	T1
Montiel, Victor A.	35962	T2
Murillo, Jesse A.	27774	T2
Navarro, Jose G.	32456	T2
Ortiz, David C.	25925	Т3
Palomares, Johnny R., Jr.	24897	T4
Peraza, Michael A.	32836	T2
Perez, Rafael, Jr.	26821	T4
Pierson, Bobby J.	25150	Т3
Pinedo, Javier	25854	Т3
Plantillas, Marco A. Jr.	32203	T2
Plascencia, Manuel Jr.	23897	Т3
Quillicy, Ronald P.	13700	T2
Ramirez, Hector	27670	Т3
Ramos, Oscar M.	27778	T2
Reed, Jason T.	24401	T2
Rodamaker, Edward R.	9005	Т3
Rojas, Jeffery J.	29668	T1
Romo, Jose G.	27256	Т3
Sanchez, John N.	25952	T2
Schiewe, Daniel J.	14475	T1
Schiewe, Thomas J.	7495	T5
Sheelar, Scott M.	32907	T2
Silva, John G. III	40263	T1
Smit, Paul L.	7951	Т3
Smith, Byrne A.	21239	T4
Sotomayor, Jose B.	16071	T4
Swift, Joshua M.	24053	T2
Tarango, Eric D.	35472	T2
Triay, Albert	22457	T4
Valenzuela, Rudy R.	31711	T2
Van, David V.	33543	Т3
Varela, Daniel R.	32291	Т3
Velazquez, Eric N.	24442	T5
Verstynen, Paul M.	10002	T2
Viklund, Blake N.	21494	T2
Wilkins, Benjamin J.	26754	T4
Wonser, James F.	11147	T5
Young, Edward D.	24677	T4
Young, Ronald A.	1190	Т3
Zielke, Seth J.	25565	Т3

#### **Total Treatment Operators**

90

## WATER DISTRIBUTION OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Aguirre, Samuel	36703	D2
Allen, Sean M.	36644	D2
Ambrose, John T.	23045	D1
Ancheta, Steven L.	18402	D1
Arnett, Daryl W.	16532	D4
Arrighi, Daniel	2234	D2
Barrera, Leonel A., Jr.	23816	D1
Bottaro, Anthony J.	37461	D3
Brown, Darryl W.	15341	D2
Carrasco, Thor M.	35568	D4
Castruita, Justin A.	35528	D2
Catone, John R. III	2564	D2
Chapman, James D.	14294	D5
Chastain, Tyler J.	43209	D1
Chavarria, Alexander M.	47882	D1
Chavarria, Marc A.	32601	D2
Cooper, Joshua E.	47174	D2
Curren, Jimmy E.	23278	D1
Darwin, Danny Lee	16555	D2
Delgado, Jesse	14900	D2
Devey-May, Daniel M.	4037	D2
Diaz, Miguel A.	32567	D2
Duarte, Franco	40274	D2
Dyche, Jerry A.	3045	D2
Dyche, Joseph A.	45192	D1
Fajardo, Mynor A.	30601	D2
Fealy, Cristopher I.	47887	D2
Ferguson, Thomas C. Jr.	31208	D1
Flores, Oscar A.	32131	D3
Flores, Rufino	18721	D3
Flowers, Darrell L.	29314	D1
Frogge, Dennis L.	4069	D2
Galicia, Louie M.	36706	D3
Garcia, Anthony	36141	D1
Garcia, James D.	23281	D1
Garcia, Juan P.	45650	D1
Garcia, Miguel	38824	D2
Godinez, Gabriel P.	7254	D2
Gonzales, Jacob S.	33432	D2
Gonzales, John	16578	D2
Gramata, Mitchell A.	27597	D2
Gutierrez, Dustin J.	37368	D2
Hamilton, Christopher P.	15428	D3
Harold, Gregory L.	3679	D3
Harris, Jeffrey L.	8798	D3
Hastings, David	18486	D3
Hays, William C.	23823	D3 D1
nayo, willan O.	20020	

## WATER DISTRIBUTION OPERATOR CERTIFICATION

Employee Name	Operator Number	Grade
Hernandez, Adrian	31259	D1
Hernandez, Carlos A.	23326	D2
Hernandez, Hector M.	15434	D2
Hernandez, Tomas	42434	D3
Herrera, Andres, Jr.	36889	D1
Hibbetts, Jared R.	45377	D2
Hudson, Sean E.	23813	D3
Hutchinson, Ryan A.	46460	D2
Jaramillo, Richard M. Jr.	40383	D1
Jarero, Carlos E.	40154	D3
Jenkins, Thomas A.	18500	D4
Jimenez, Randy L.	32574	D1
Kalarsarinis, George B.	5610	D2
Karlen, Curtis R.	34223	D2
Kast, Robert J.	37068	D3
Kellogg, Jason M.	32834	D1
Kilkenny, Andrew G.	29961	D2
Kostich, Michael J.	14286	D3
Le, Ton T.	42324	D2
Light, Frank L.	23826	D1
Lira, John A.	18522	D2
Llanes, Jonathan C.	46650	D1
Loza Guzman, Juan J.	30326	D1
Loza, Victor M.	39992	D2
Luna, Alberto I.	28216	D2
Martinez, Adrian L.	33505	D4
Martinez, Joshua L.	47886	D1
Martinez, Mario O.	3489	D5
Martinez, Rodolfo	15083	D3
McReynolds, Anna K.	41429	D2
McReynolds, Terry L.	9651	D2
Mead, John A.	26926	D3
Mendez, Roberto A.	39282	D1
Mendoza, Javier	38986	D2
Milroy, Marty C.	9448	D3
Miner, Rick L.	15469	D2
Monares, Gabriel M.	47885	D1
Montano, Blake R.	45645	D2
Montiel, Victor A.	31220	D2
Moreno, Abel Jr.	18869	D2
Moreno, Gerardo	44653	D1
Muniz, Robert A.	32028	D2
Murillo, Jesse A.	31221	D1
Natividad, Rudy	8922	D2
Navarro, Jose G.	37223	D2
Navarro, Victor	18094	D2
Nicholson, Steven R.	15476	D2

## WATER DISTRIBUTION OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Oliveras, Andy W.	22849	D1
Ortiz, David C.	26802	D2
Ortiz, Omar	32467	D1
Palomares, Johnny R., Jr.	16304	D4
Peraza, Michael A.	38074	D3
Perez, Rafael, Jr.	29366	D3
Pierson, Bobby J.	9636	D3
Pinedo, Javier	27942	D3
Plantillas, Marco A. Jr.	36181	D3
Plascencia, Manuel Jr.	16305	D2
Quillicy, Ronald P.	4102	D2
Ramirez, Hector	27075	D2
Ramirez, Micah C.	32417	D1
Ramos, Oscar M.	29903	D2
Reed, Jason T.	27643	D1
Rizo, Carlos A.	14898	D2
Rizo, Jose A.	23828	D1
Rizo, Jose A. Jr.	37993	D2
Robres, Bryan J.	36401	D1
Rodamaker, Edward R.	2107	D3
Rojas, Jeffery J.	35340	D1
Rojas, Kristie L.	41062	D1
Romero, Jason L.	35341	D2
Romo, Jose G.	34836	D2
Ruiz, Bartolo J.	35534	D1
Saenz, Manuel	23830	D1
Sanchez, John N.	2868	D5
Sassone, Luigi, Jr.	35767	D2
Schiewe, Thomas J.	2593	D4
Seguin, Achille J. III	18586	D1
Sepulveda, Victor M.	23821	D1
Sheelar, Scott M.	35365	D2
Silva, John G. III	23089	D2
Sims, Donald L.	27868	D2
Sluss, Christina C.	29342	D1
Smit, Paul L.	2515	D3
Smith, Byrne A.	8721	D3
Sotomayor, Jose B.	29343	D2
Stephenson, Michael T.	43700	D2
Stokes, Tim L.	2900	D2
Swift, Joshua M.	14890	D5
Tarango, Eric D.	35909	D4
Thomas, James D.	9455	D3
Triay, Albert	17454	D3
Troncoso, Michael A.	38435	D2
Valenzuela, Rudy R.	28138	D4
Van, David V.	38826	D3

#### WATER DISTRIBUTION OPERATOR CERTIFICATION

Employee Name	Operator Number	Grade
Varela, Daniel R.	29346	D2
Velasco, Mark E.	26815	D1
Velazquez, Eric N.	19187	D4
Verstynen, Paul M.	2242	D2
Viklund, Blake N.	8705	D3
Washington, George E.	14283	D2
Wilkins, Benjamin J.	27649	D3
Wonser, James F.	3793	D3
Young, Edward D.	16653	D3
Young, Ronald A.	2303	D2
Zielke, Seth J.	27703	D5

#### **Total Distribution Operators**

152

## SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

		Assets and Other Debits					
			Schedule		Balance		Balance
Line		Title of Account	No.		End-of-Year	Be	ginning of Year
No.	Acct.	(a)	(b)		(c)		(d)
1		I. UTILITY PLANT					
2	100	Utility Plant	A-1, A-1a		738,262,198		722,824,355
3	101	Recycled Water Utility Plant	A-1b		-		-
4	107	Utility Plant Adjustments	A-2		-		-
5		Total Utility Plant		\$	738,262,198	\$	722,824,355
6	250	Reserve for depreciation of utility plant	A-5		(216,436,397)		(211,171,598)
7	251	Reserve for amortization of limited term utility investments	A-5		(2,610)		(2,465)
8	252	Reserve for amortization of utility plant acquisition adjustments	A-5		-		-
9	259	Reserve for depreciation and amortization of recycled water utility plant	A-5		-		-
10		Total utility plant reserves		\$	(216,439,007)	\$	(211,174,063)
11		Total utility plant less reserves		\$	521,823,192	\$	511,650,293
12							, ,
13		II. INVESTMENT AND FUND ACCOUNTS					
14	110	Other Physical Property	A-3		7,584,271		7,593,290
15	253	Reserve for depreciation and amortization of other property	A-5		-		-
16		Other physical property less reserve	-	\$	7,584,271	\$	7,593,290
17	111	Investments in Affiliated Companies	A-6	•	-	Ť	-
18	112	Other Investments	A-7		5,194,396		5,190,322
19	113	Sinking Funds	A-8				-
20	114	Miscellaneous Special Funds	A-9		-		-
21		Total investments and fund accounts	-	\$	12,778,667	\$	12,783,612
22				-	, ,		
23		III. CURRENT AND ACCRUED ASSETS					
24	120		A-10		6,248,930		2,879,964
25	121	Special Deposits	A-11				
26	122	Working Funds	A-12		5,070		5,070
27	123	Temporary Cash Investments	A-13		9,018,528		3,532
28	124	Notes Receivable	A-14		-		-
29	125	Accounts Receivable	A-15		17,828,178		11,880,841
30	126	Receivables from Affiliated Companies	A-16		9,873		-
31	131	Materials and Supplies	A-17		2,261,886		2,400,672
32	132	Prepayments	A-18		17,514,370		18,742,732
33	133	Other Current and Accrued Assets	A-19		-		-
34		Total Current and Accrued Assets		\$	52,886,834	\$	35,912,810
35						Ì	
36		IV. DEFERRED DEBITS					
37	140	Unamortized Debt Discount and Expense	A-20		257,978		280,745
38	141	Extraordinary Property Losses	A-22		-		-
39	142	Preliminary Survey and Investigation Charges	A-23		-		-
40	143	Clearing Accounts	A-24		-		-
41	145	Other Work in Progress	A-25		1,511,247		1,142,535
42	146	Other Deferred Debits	A-26		5,944,788		6,143,516
43	147	Accumulated Deferred Income Tax Assets	A-27				
44		Total Deferred Debits		\$	7,714,012	\$	7,566,796
45		Total Assets and Other Debits		\$	595,202,705		567,913,511

## SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

		Liabilities and Other Cree	dits		
			Schedule	Balance	Balance
Line		Title of Account	No.	End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
46	7.000.	I. CORPORATE CAPITAL AND SURPLUS	(2)	(0)	(4)
47	200	Common Capital Stock	A-30	2,400,000	2,400,000
48	201	Preferred Capital Stock	A-30a	_,,	
49	202	Stock Liability for Conversion	A-31	-	-
50	203	Premiums and Assessments on Capital Stock	A-32	69,000	69,000
51	206	Subchapter S Corporation Accumulated Adjustments Account	A-33	-	-
52	150	Discount on Capital Stock	A-28	-	-
53	151	Capital Stock Expense	A-29	(207)	(207)
54	270	Capital Surplus	A-34	180,559	180,559
55	271	Earned Surplus	A-35	204,022,815	193,134,825
56		Total Capital Stock		\$ 206,672,167	
57					
58		II. PROPRIETARY CAPITAL			
59	204	Proprietary Capital	A-36	-	-
60	205	Undistributed Profits of Proprietorship or Partnership	A-37	-	-
61	200	Total Proprietary Capital		\$-	\$-
62				· •	•
63		III. LONG-TERM DEBT			
64	210	Bonds	A-38	99,800,000	100,500,000
65	210	Receivers' Certificates	A-30		100,300,000
66	212	Advances from Affiliated Companies	A-39 A-40	-	
67	212	Miscellaneous Long-Term Debt	A-40 A-41		
68	215	Total Long-Term Debt	7-41	\$ 99,800,000	\$ 100,500,000
		Total Long-Tenn Debt		\$ 99,000,000	φ 100,500,000
69					
70	000	IV. CURRENT AND ACCRUED LIABILITIES	A 40		0.000.000
71	220	Notes Payable	A-43	-	6,000,000
72	221	Notes Receivable Discounted	A-44	-	-
73	222	Accounts Payable	A-45	15,452,323	14,058,165
74	223	Payables to Affiliated Companies	A-46	-	-
75	224	Dividends Declared	A-47	-	-
76	225	Matured Long-Term Debt	A-48	-	-
77	226	Matured Interest	A-49	-	-
78	227	Customers' Deposits	A-50	305,662	193,033
79	228	Taxes Accrued	A-53	4,062,269	1,233,790
80	229	Interest Accrued	A-51	1,541,717	1,559,042
81	230	Other Current and Accrued Liabilities	A-52	19,661,962	17,912,483
82		Total Current and Accrued Liabilities		\$ 41,023,932	\$ 40,956,512
83					
84		V. DEFERRED CREDITS			
85	240	Unamortized Premium on Debt	A-21	-	-
86	241	Advances for Construction	A-54	40,880,576	
87	242	Other Deferred Credits	A-55	30,673,675	20,367,020
88		Total Deferred Credits	_	\$ 71,554,251	\$ 59,867,696
		VI. ACCUMULATED DEFERRED TAXES			
	266	Accumulated Deferred Income Taxes - Accelerated Tax Depreciation	A-58	-	-
	267	Accumulated Deferred Income Taxes - Other	A-59	-	-
	268	Accumulated Deferred Investment Tax Credits	A-60	-	-
		Total Accumulated Deferred Taxes		\$-	\$-
89					
90		VII. RESERVES			
91	254	Reserve for Uncollectible Accounts	A-56	-	-
92	255	Insurance Reserve	A-56	-	-
93	256	Injuries and Damages Reserve	A-56	-	-
94	257	Employees' Provident Reserve	A-56	-	-
95	258	Other Reserves	A-56	67,766,430	67,444,214
55		Total Reserves	Î	\$ 67,766,430	\$ 67,444,214
96					
96					
		VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
96 97	265	VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION Contributions in Aid of Construction	A-57	108,385,926	103,360,911

# SCHEDULE B Income Statement for the Year

			Schedule		
Line		Account	Page No.		Amount
No.	Acct.	(a)	(b)		(c)
1		I. UTILITY OPERATING INCOME			
2	501	Operating Revenues	B-1		145,272,112
3					-, ,
4		Operating Revenue Deductions:			
5	502	Operating Expenses	B-2		85,273,590
6	503	Depreciation	A-5		13,139,181
7	504	Amortization of Limited-term Utility Investments	A-5		145
8	505	Amortization of Utility Plant Acquisition Adjustments	A-5		-
9	506	Property Losses Chargeable to Operations	B-3		-
10	507	Taxes	B-4		18,532,915
11		Total Operating Revenue Deductions		\$	116,945,832
12		Net Operating Revenues		\$	28,326,280
13	508	Income from Utility Plant Leased to Others	B-6		-
14	510	Rent for Lease of Utility Plant	B-7		-
15		Total Utility Operating Income		\$	28,326,280
16					
17		II. OTHER INCOME			
18	521	Income from Nonutility Operations (Net)	B-8		-
19	522	Revenue from Lease of Other Physical Property	B-9		83,500
20	523	Dividend Revenues	B-10		-
21	524	Interest Revenues	B-11		15,284
22	525	Revenues from Sinking and Other Funds	B-12		-
23	526	Miscellaneous Nonoperating Revenues	B-13		480,430
24	527	Nonoperating Revenue Deductions	B-14		(239,768
25		Total Other Income		\$	339,447
26		Net Income before Income Deductions		\$	28,665,726
27					
28		III. INCOME DEDUCTIONS			
29	530	Interest on Long-term Debt	B-15		6,089,275
30	531	Amortization of Debt Discount and Expense	B-16		22,768
31	532	Amortization of Premium on Debt - Cr.	B-17		-
32	533	Taxes Assumed on Interest	B-18		-
33	534	Interest on Debt to Affiliated Companies	B-19		60,558
34	535	Other Interest Charges	B-20		9,243
35	536	Interest Charged to Construction - Cr.	B-21		-
36	537	Miscellaneous Amortization	B-22		-
37	538	Miscellaneous Income Deductions	B-23	¢	113,013
38		Total Income Deductions		\$	6,294,857
39		Net Income		\$	22,370,869
40					
41	E A O	IV. DISPOSITION OF NET INCOME	D 04		
42	540	Miscellaneous Reservations of Net Income	B-24		-
43		Polonoo transforred to Fornad Surplus or		\$	22 270 000
44		Balance transferred to Earned Surplus or Proprietary Accounts on page 37		Ð	22,370,869

		Acco	SCHEDULE / ount 100 - Util				
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	100.1	Utility Plant in Service (Schedule A-1a)	710,319,789	24,319,738	(12,206,497)	(646,897)	\$ 721,786,133
2	100.2	Utility Plant Leased to Others					\$ -
3	100.3	Construction Work in Progress	12,544,141	27,795,312		(24,319,738)	\$ 16,019,715
4	100.4	Utility Plant Held for Future Use		495,925			\$ 495,925
5	100.5	Utility Plant Acquisition Adjustments	(39,575)				\$ (39,575)
6	100.6	Utility Plant in Process of Reclassification					\$ -
7		Total utility plant	\$ 722,824,355	\$ 52,610,975	\$ (12,206,497)	\$ (24,966,635)	\$ 738,262,198

		s Account 10		HEDULE A - Utility P			vice			
				Balance		Additions	(Retirements)	Other Debits		Balance
Line		Title of Account	E	Beg of Year	D	ouring Year	During Year	or (Credits)	E	Ind of Year
No.	Acct	(a)		) (b)		(c)	(d)	(e)		(f)
1		I. INTANGIBLE PLANT								.,
2	301	Organization		16,098					\$	16,098
3	302	Franchises and Consents		4,552					\$	4,552
4	303	Other Intangible Plant		10					\$	10
5		Total Intangible Plant	\$	20,660	\$	-	\$ -	\$ -	\$	20,660
6										
7		II. LANDED CAPITAL								
8	306	Land and Land Rights	\$	25,668,112	\$	454,478		\$ (495,945	) \$	25,626,645
9										
10		III. SOURCE OF SUPPLY PLANT								
11	311	Structures and Improvements							\$	-
12	312	Collecting and Impounding Reservoirs							\$	-
13	313	Lake, River and Other Intakes							\$	-
14	314	Springs and Tunnels							\$	-
15	315	Wells		16,162,365		1,638,581			\$	17,800,946
16	316	Supply Mains							\$	-
17	317	Other Source of Supply Plant							\$	-
18		Total Source of Supply Plant	\$	16,162,365	\$	1,638,581	\$-	\$ -	\$	17,800,946
19										
20		IV. PUMPING PLANT								
21	321	Structures and Improvements		24,321,336		1,687,597			\$	26,008,933
22	322	Boiler Plant Equipment							\$	-
23	323	Other Power Production Equipment							\$	-
24	324	Pumping Equipment		69,395,591		1,352,535			\$	70,748,125
25	325	Other Pumping Plant							\$	-
26		Total Pumping Plant	\$	93,716,927	\$	3,040,132	\$ -	\$ -	\$	96,757,059
27										
28		V. WATER TREATMENT PLANT								
29	331	Structures and Improvements		5,111,115		507,343			\$	5,618,458
30	332	Water Treatment Equipment		109,482,750		1,033,446	(11,095,876)		\$	99,420,320
31		Total Water Treatment Plant	\$	114,593,865	\$	1,540,789	\$ (11,095,876)	\$	\$	105,038,778

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service (Continued)

			·····, · ····	(	,		
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements					\$-
34	342	Reservoirs and Tanks	31,452,421	1,484,139			\$ 32,936,561
35	343	Transmission and Distribution Mains	258,600,221	8,990,727	(43,370)	(146,992)	\$ 267,400,585
36	344	Fire Mains	15,935				\$ 15,935
37	345	Services	104,636,519	3,277,171	(301,048)	(3,840)	\$ 107,608,802
38	346	Meters	9,008,135	1,055,653	(393,421)		\$ 9,670,367
39	347	Meter Installations					\$ -
40	348	Hydrants	17,347,085	739,220	(6,087)	(120)	\$ 18,080,098
41	349	Other Transmission and Distribution Plant					\$-
42		Total Transmission and Distribution Plant	\$ 421,060,317	\$ 15,546,910	\$ (743,927)	\$ (150,952)	\$ 435,712,348
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	21,724,839	222,421			\$ 21,947,260
46	372	Office Furniture and Equipment	7,828,610	600,629	(215,622)		\$ 8,213,617
47	373	Transportation Equipment	6,566,265	789,827	(145,108)		\$ 7,210,984
48	374	Stores Equipment					\$ -
49	375	Laboratory Equipment					\$-
50	376	Communication Equipment	805,618	312,231	(5,964)		\$ 1,111,885
51	377	Power Operated Equipment					\$ -
52	378	Tools, Shop and Garage Equipment	2,172,211	173,740			\$ 2,345,951
53	379	Other General Plant					\$-
54		Total General Plant	\$ 39,097,543	\$ 2,098,848	\$ (366,693)	\$-	\$ 40,829,698
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$-
58	391	Utility Plant Purchased					\$ -
59	392	Utility Plant Sold					\$ -
60		Total Undistributed Items	\$-	\$ -	\$-	\$ -	\$ -
61		Total Utility Plant in Service	\$ 710,319,789	\$ 24,319,738	\$ (12,206,497)	\$ (646,897)	\$ 721,786,133

## SCHEDULE A-1b Account 101 - Recycled Water Utility Plant

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	393	Recycled Water Intangible Plant					\$-
2	394	Recycled Water Land and Land Rights					\$-
3	395	Recycled Water Depreciable Plant					\$-
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

	SCHEDULE A-1c Account 302 - Franchises and Consents						
				Date of Acquisition			
		Date of	Term in Years	by	Balance		
Line	Name of Original Grantor	Grant	(c)	Utility	End of Year <sup>1</sup>		
No.	(a)	(b)		(d)	(e)		
1	County of Los Angeles 99-0092F	4/19/98	40	4/19/1998	2,500		
2	County of San Bernardino 3702	3/13/01	25	3/13/2001	2,052		
3							
4							
5				Total	\$ 4,552		

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

	SCHEDULE A-1d Account 100.4 - Utility Plant Held for Future Use							
Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)				
1	Land for future reservoir project at Plant F10 East	12/31/2012	9/1/2021	495,925				
2								
3								
4								
5								
6								
7								
8								
9			Total	\$ 495,925				

	SCHEDULE A-2 Account 107 - Utility Plant Adjustments								
Line No.									
1	None								
2									
3									
4									
5	Total	\$-	\$-						

	SCHEDULE A-3 Account 110 - Other Physical Property						
Line No	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1	Property no longer necessary or useful	1,018,222	1,009,204				
2	Other	6,575,068	6,575,068				
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15	Total	\$ 7,593,290	\$ 7,584,271				

## SCHEDULE A-4 RATE BASE AND WORKING CASH

				Balance		Balance
Line		Title of Account		12/31/2017		1/1/2017
No.	Acct.	(a)		(b)		(c)
		RATE BASE				
1		Utility Plant				
2		Plant in Service		691,028,435		679,353,614
3		Construction Work in Progress		16,019,715		12,544,141
4		General Office Prorate		30,757,698	_	30,966,176
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	737,805,849	\$	722,863,930
6		Less Accumulated Depreciation	_			
7		Plant in Service		212,106,965		207,106,067
8		General Office Prorate		4,329,432		4,065,530
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	216,436,397	\$	211,171,598
<u> </u>			Ψ	210,100,007	Ψ	211,171,000
10		Less Other Reserves				
11		Deferred Income Taxes		67,516,914		67,163,741
12		Deferred Investment Tax Credit		249,516		280,473
13		Other Reserves				
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	67,766,430	\$	67,444,214
15		Less Adjustments				
16		Contributions in Aid of Construction		108,385,926		103,360,911
17		Advances for Construction		40,880,576		39,500,675
18		Other (1)		(6,154,240)		(6,015,418
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	143,112,262	\$	136,846,169
20		Add Materials and Supplies	\$	2,261,886	\$	2,400,672
21		Add Working Cash (=Line 34)		17,498,782		15,574,284
22		TOTAL RATE BASE				
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$	330,251,428	\$	325,376,906
		(1) Other Adjustment	_			
		Water Entitlements		(5,194,396)		(5,190,322
		Deferred Debit Income Tax	_	(2,367,308)		(2,299,849
		Other	_	1,407,464		1,474,754
		Net Other Adjustment		(6,154,240)		(6,015,418
		Working Cash	_			
24		Determination of Operational Cash Requirement				
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	\$	85,124,266	\$	75,824,453
26		Purchased Power & Commodity for Resale*				
27		Meter Revenues: Bimonthly Billing	\$	132,592,687	\$	114,949,426
28		Other Revenues: Flat Rate Monthly Billing	\$	2,237,508	\$	2,059,903
29		Total Revenues (=Line 27 + Line 28)	\$	134,830,196	\$	117,009,329
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		0.0166		0.017
31		5/24 x Line 25 x (100% - Line 30)		17,439,923		15,518,665
32		1/24 x Line 25 x Line 30		58,860		55,619
33		1/12 x Line 26		-		-
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$	17,498,782	\$	15,574,284
		Electric power, gas or other fuel purchased for pumping and/or	_		<u> </u>	

	-	CHEDULE A-	-		tion Decem	
	Accounts 250, 251, 252, 2	<b>53, 259 - Dep</b> Account 250	Account 251	Account 252	Account 253	Account 259
			Limited-Term	Utility Plant Acquisition	Other	Recycled
1.500.00	14	Utility	Utility			Water Utility
Line	ltem	Plant	Investments	Adjustments	Property	Plant
No.	(a)	(b)	(C)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	\$ 211,171,598	\$ 2,465			
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503 <sup>(1)</sup>	13,139,181				
	(b) Charged to Account 504 <sup>(1)</sup>		145			
	(c) Charged to Account 505 <sup>(1)</sup>					
4	(d) Charged to Account 265	3,889,066				
5	(e) Charged to clearing accounts	845,351				
6	(f) Salvage recovered	17,259				
7	(g) All other credits <sup>(2)</sup>	17,200				
8	Total credits	\$ 17,890,857	\$ 145	\$-	\$ -	\$-
-		φ 17,090,007	φ 145	<b>р</b> -	φ -	φ -
9	Deduct: Debits to reserves during year	(40,000,000)				
10	(a) Book cost of property retired	(12,298,602)				
11	(b) Cost of removal	(327,456)				
12	(c) All other debits <sup>(3)</sup>					
13	Total debits	\$ (12,626,058)		\$-	\$-	\$-
14	Balance in reserve at end of year	\$ 216,436,397	\$ 2,610	\$-	\$-	\$-
15		-				
16	(1) COMPOSITE DEPRECIATION RATE USED	FOR STRAIGHT LIN	E REMAINING LIF	E:		
17						
18	(2) EXPLANATION OF ALL OTHER CRED	ITS:				
19						
20						
21						
22						
23						
24						
25						
26						
27	(3) EXPLANATION OF ALL OTHER DEBIT	S.				
28		<b>.</b>				
20						
30						
31						
32						
33						
34			N 1			
35	METHOD USED TO COMPUTE INCOME T		N:			
36	(a) Straight Line	( )				
37	(b) Liberalized	( )				
38	(1) Double declining balance	( )				
39	(2) ACRS	( )				
40	(3) MACRS	( )				
41	(4) Others	( )				
42	(c) Both straight line and liberalized	(X)				

		:	SCHEDULE	A-5	5a					
		Account 250 - Analys (This schedule is to be completed if rec			•					
Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	D	Credits to Reserve ouring Year ccl. Salvage (c)	Debits to Reserves (Dr.) During Year Excl. Cost Removal (d)	Re	alvage and Cost of emoval Net Dr.) or Cr. (e)		Balance End of Year (f)
	AUUI.		(0)		(0)	(u)		(6)		(1)
1	044								¢	
2	311	Structures and Improvements							\$	-
3	312	Collecting and Impounding Reservoirs							\$	-
4	313	Lake, river and Other Intakes							\$	-
5	314	Springs and Tunnels	0.044.000		554 400			(070.070)	\$	-
6	315	Wells	8,341,002		554,102			(273,673)	\$	8,621,430
7	316	Supply Mains							\$	-
8	317	Other Source of Supply Plant	<b>•</b> • • • • • • • • • • • • • • • • • •	<b>^</b>	554 400	•	<b>^</b>	(070.070)	\$	-
9		Total Source of Supply Plant	\$ 8,341,002	\$	554,102	\$ -	\$	(273,673)	\$	8,621,430
10										
11		II. PUMPING PLANT								
12	321	Structures and Improvements	6,056,464		694,906				\$	6,751,370
13	322	Boiler Plant Equipment							\$	-
14	323	Other Power Production Equipment							\$	-
15	324	Pumping Equipment	32,380,682		2,538,120				\$	34,918,802
16	325	Other Pumping Plant							\$	-
17		Total Pumping Plant	\$ 38,437,146	\$	3,233,026	\$ -	\$	-	\$	41,670,172
18										
19		III. WATER TREATMENT PLANT								
20	331	Structures and Improvements	930,567		118,623				\$	1,049,190
21	332	Water Treatment Equipment	33,993,871		3,120,119	(11,095,876)			\$	26,018,114
22	002	Total Water Treatment Plant	\$ 34,924,438	\$	3,238,742	\$ (11,095,876)	\$	-	\$	27,067,303
23			¢ 01,021,100	Ŷ	0,200,1.12	¢ (,000,0.0)	Ŷ		Ŷ	2. 100. 1000
24		IV. TRANS. AND DIST. PLANT								
25	341	Structures and Improvements							\$	
26	342	Reservoirs and Tanks	8,970,503		670,324				φ \$	9,640,827
20	343	Transmission and Distribution Mains	76,975,082		5,157,767	(133,916)		(24,231)	\$	<u>9,040,827</u> 81,974,703
28	343	Fire Mains	13,831		304	(155,910)		(24,231)	\$ \$	14,135
20	345	Services	26,452,349		2,721,979	(302,488)		(11,808)	ֆ \$	28,860,032
30	345							( )	ֆ \$	
30	340	Meters Meter Installations	(1,447,386)		172,777	(393,421)		1,138	ֆ \$	(1,666,892)
	347		7 570 550		407.000	(6.007)		(15,855)		7,989,380
32		Hydrants Other Transmission and Distribution Plant	7,573,553		437,889	(6,207)		(15,655)		7,969,360
33 34	349		¢ 110 507 000	¢	0 161 040	¢ (000.000)	¢	(60.760)	\$	106 010 405
-		Total Transmission and Distribution Plant	φ 110,007,932	φ	9,161,040	\$ (836,032)	φ	(50,756)	φ	126,812,185
35										
36	o= :	V. GENERAL PLANT	0.070.007	ļ	100 17-				¢	1.000.011
37	371	Structures and Improvements	3,676,085		420,159				\$	4,096,244
38	372	Office Furniture and Equipment	1,625,670		421,178	(215,622)			\$	1,831,226
39	373	Transportation Equipment	3,845,896		634,201	(145,108)	<u> </u>	14,232	\$	4,349,221
40	374	Stores Equipment							\$	-
41	375	Laboratory Equipment							\$	-
42	376	Communication Equipment	569,011		79,825	(5,964)			\$	642,873
43	377	Power Operated Equipment		ļ					\$	-
44	378	Tools, Shop and Garage Equipment	1,214,417	ļ	131,325				\$	1,345,742
45	379	Other General Plant							\$	-
46	390	Other Tangible Property							\$	-
47	391	Water Plant Purchased							\$	-
48		Total General Plant	\$ 10,931,080	\$	1,686,688	\$ (366,693)	\$	14,232	\$	12,265,307
49		Total	\$ 211,171,598	\$	17,873,598	\$ (12,298,602)		(310,197)	-	216,436,397

	SCHEDULE A-6 Account 111 - Investments in Affiliated Companies								
Line No.	Class of Security (a)	Name of Issuing Company (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)		
1	None								
2									
3									
4									
5									
6									
7			\$-	\$ -		\$-	\$-		

	SCHEDULE A-7 Account 112 - Other Investments						
Line	Name and Description of Property	Balance Beginning of Year					
No. 1	(a) Water entitlements (Fontana Union Water Company stock)	(b) 5,190,322	(c) 5,194,396				
2							
3							
5							
6							
8							
9	Total	\$ 5,190,322	\$ 5,194,396				

	SCHEDULE A-8 Account 113 - Sinking Funds							
		Balance	Additions Duri	ng Year	Deductions	Balance		
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year		
No.	(a)	(b)	(c)	(d)	(e)	(f)		
1	None					\$-		
2						\$ -		
3						\$ -		
4						\$ -		
5						\$-		
6						\$ -		
7						\$-		
8						\$-		
9		\$ -	\$ -	\$ -	\$-	\$ -		

	SCHEDULE A-9 Account 114 - Miscellaneous Special Funds								
		Balance	Additions [	During Year	Deductions	Balance			
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)			
1	None					\$-			
2						\$ -			
3						\$ -			
4						\$ -			
5						\$ -			
6						\$ -			
7						\$ -			
8						\$ -			
9		Total \$ -	\$ -	\$-	\$ -	\$ -			

SCHEDULE A-10 Account 120 - Cash								
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	Cash	2,879,964	6,248,930					
2								
3								
4								
5	Total	\$ 2,879,964	\$ 6,248,930					

SCHEDULE A-11 Account 121 - Special Deposits								
Line No.	Name of Depositary (a)	Purpose of Deposit (b)		Balance Beg of Year (c)	Balance End of Year (d)			
1	None							
2								
3								
4								
5								
6			Total	\$ -	\$ -			

SCHEDULE A-12 Account 122 - Working Funds								
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	Working Funds	5,070	5,070					
2								
3								
4								
5	Total	\$ 5,070	\$ 5,070					

SCHEDULE A-13 Account 123 - Temporary Cash Investments							
Line No.	Description of Items (a)	Balance Beg of Year	Balance End of Year (c)				
1	Temporary cash investment	3,532	9,018,528				
2							
3							
4							
5	Total	\$ 3,532	\$ 9,018,528				

SCHEDULE A-14 Account 124 - Notes Receivable								
Line No.	Maker (a)	Date of Issue (b)	Date Payable (c)	Balance Beg of Year (d)	Balance End of Year (e)	Interest Rate (f)	Interest Accrued During Year (g)	Interest Received During Year (h)
1	None							
2								
3								
4								
5								
6			Total	\$-	\$-		\$ -	\$-

SCHEDULE A-15 Account 125 - Accounts Receivable								
Line No.	Description of Items Acct. (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	125-1 Accounts Receivable - Customers	9,164,594	13,335,426					
2	125-2 Other Accounts Receivable	2,716,247	4,492,752					
3								
4								
5	Total	\$ 11,880,841	\$ 17,828,178					

SCHEDULE A-16 Account 126 - Receivables from Affiliated Companies										
	Balance Balance Interest Interest Accrued Interest Rece									
Line	Due from Whom	Beginning of Year	End of Year	Rate	During Year	During Year				
No.	(a)	(b)	(c)	(d)	(e)	(f)				
1	Utility Investment Company	-	9,873							
2										
3										
4										
5										
6										
7										
8										
9										
10	Total	\$-	\$ 9,873		\$-	\$-				

SCHEDULE A-17 Account 131 - Materials and Supplies							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)				
1	131.1 Materials and Supplies - Utility	2,400,672	2,261,886				
2							
3							
4							
5	Total	\$ 2,400,672	\$ 2,261,886				

	SCHEDULE A-18 Account 132 - Prepayments							
Line No.								
-	(a) Water costs	(b) 18,236,956	(c) 17,061,621					
2	Other	505,775	452,749					
3		505,775	402,140					
4								
5								
6								
7								
8								
9								
10	Total	\$ 18,742,732	\$ 17,514,370					

	SCHEDULE A-19 Account 133 - Other Current and Accrued Assets								
Line No.	ltem (a)	Balance Beginning of Year (b)	Balance End of Year (c)						
1	None								
2									
3									
4									
5									
6									
7									
8									
9									
10	Total	\$-	\$-						

# SCHEDULE A-20 Account 140 - Unamortized Debt Discount and Expense

		Principal amount of securities to which	ļ	AMORTIZATION PERIOD		) Balance	Debits	Credits	Balance
		discount and expense,	Total discount			beginning	during	during	end
Line	Designation of long-term debt	relates	and expense	From-	To-	of year	year	year	of year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	First Mortgage Series N	2,800,000		10/01/91	10/01/21	4,095		(862)	\$ 3,233
2	First Mortgage Series O	7,000,000		08/01/92	08/01/22	6,118		(1,096)	\$ 5,022
3	First Mortgage Series P	15,000,000		09/01/98	09/01/28	41,746		(3,578)	\$ 38,168
4	First Mortgage Series Q	15,000,000		07/01/06	07/01/36	45,304		(2,323)	\$ 42,981
5	First Mortgage Series R	30,000,000		09/01/08	09/01/38	111,834		(5,162)	\$ 106,673
6	First Mortgage Series S	30,000,000		11/01/11	11/01/21	47,110		(9,747)	\$ 37,363
7	First Mortgage Series T					24,538			\$ 24,538
8									\$ -
9									\$ -
10									\$ -
11									\$ -
12									\$ -
13									\$ -
14									\$ -
15									\$ -
16									\$ -
17									\$ -
18						\$ 280,745	\$-	\$ (22,768)	\$ 257,978

SCHEDULE A-21 Account 240 - Unamortized Premium on Debt										
		Principal amount of securities to which	Total	AMORTIZATION PERIOD		Balance	Debits	Credits	Balance	
Line	Decignation of long term debt	premium minus	Net Premium	From-	To-	beginning	during	during	end	
No.	Designation of long-term debt (a)	expense, relates (b)	(c)	(d)	(e)	of year (f)	year (g)	year (h)	of year (i)	
-	None	(0)	(0)	(u)	(6)	(1)	(9)	(1)	\$ -	
2									\$-	
3									\$-	
4									\$ -	
5									\$ -	
6									\$-	
7									\$-	
8									\$-	
9									\$-	
10									\$-	
11									\$-	
12									\$-	
13									\$-	
14									\$-	
15									\$-	
16									\$-	
17									\$-	
18						\$-	\$-	\$-	\$-	

SCHEDULE A-22 Account 141 - Extraordinary Property Losses								
					Written Off During Year			
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Balance Beg of Year (d)	Account Charged (e)	Amount (f)	Balance End of year (g)	
1	None						\$-	
2							\$-	
3							\$-	
4	Total	\$-	\$-	\$-		\$-	\$-	

	SCHEDULE A-23 Account 142 - Preliminary Survey and Investigation Charges							
Line No.	Description of Charges (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	None							
2								
3								
4								
5	Total	\$-	\$ -					

	SCHEDULE A-24 Account 143 - Clearing Accounts		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

	SCHEDULE A-25 Account 145 - Other Work in Progress		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Other Work in Progress	1,142,534.86	1,511,247
2			
3			
4			
5	Total	\$ 1,142,535	\$ 1,511,247

SCHEDULE A-26 Account 146 - Other Deferred Debits								
		Balance	Balance					
Line	Item	Beg of Year	End of year					
No.	(a)	(b)	(c)					
1	Income taxes relating to Contributions and Advances	4,768,103	4,860,279					
2	Deferred regulatory costs	1,375,413	1,084,509					
3								
4								
5								
6	Total	\$ 6,143,516	\$ 5,944,788					

SCHEDULE A-27 Account 147 - Accumulated Deferred Income Tax Assets							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)				
1	None						
2							
3							
4							
5	Total	\$-	\$-				

## SCHEDULE A-28 Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	None		
2			
3	Total	\$-	\$-

## SCHEDULE A-29 Account 151- Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	Common Stock	(207)	(207)
2			
3	Total	\$ (207)	\$ (207)

		A	-	CHEDULE 0 - Comm	E A-30 on Capital S	Stock		
	Shares of Stor		Par Value of Stock Authorized by	Number				s Declared g Year
		Articles of	Articles of	of Shares	Balance	Balance		
Line	Class of Stock	Incorporation	Incorporation	Outstanding <sup>1</sup>	Beg of Year	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Common Stock	500,000	\$ 10.00	240,000	2,400,000	2,400,000		11,232,000
2								
3								
4								
5								
6				Total	\$ 2,400,000	\$ 2,400,000		\$ 11,232,000
	<sup>1</sup> After deduction for an	ount of reacquire	d stock held by	or for the respor	ident.			

	SCHEDULE A-30a Account 201- Preferred Capital Stock									
		Number of Shares Authorized by		Number			Dividends Declared During Year			
		Articles of	Articles of	of Shares	Balance	Balance				
Line	Class of Stock	Incorporation	Incorporation	Outstanding <sup>1</sup>	Beg of Year	End of Year	Rate	Amount		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
1	None									
2										
3										
4										
5										
6				Total	\$-	\$ -		\$		
	<sup>1</sup> After deduction for an	nount of reacquire	ed stock held by	or for the respor	ident.					

SCHEDULE A-30b	
Record of Stockholders at End of Year	r

	COMMON STOCK	Number	PREFERRED STOCK	Number
Line	Name	Shares	Name	Shares
No.	(a)	(b)	(C)	(d)
1	Utility Investment Company	240,000		
2				
3				
4				
5				
6				
7				
8				
9	Total number of shares	240,000	Total number of shares	

SCHEDULE A-31 Account 202 - Stock Liability for Conversion					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)		
1	None				
2					
3					
4					
5	Total	\$-	\$-		

### SCHEDULE A-32 Account 203 - Premiums and Assessments on Capital Stock

		Balance	Balance
Line	Class of Stock	Beg of Year	End of Year
No.	(a)	(b)	(c)
1	Common Stock Premium	69,000	69,000
2			
3			
4			
5			
6			
7			
8			
9	Total	\$ 69,000	\$ 69,000

	SCHEDULE A-33 Account 206 - Subchapter S Corporation Accumulated Adjustments Account						
Line No.	Description of Items (a)	Amount (b)					
1	Balance beginning of year						
2	Credit:						
3	Net Income						
4	Accounting Adjustments						
5							
6	Debit:						
7	Net Loss						
8	Accounting Adjustments						
9	Dividends						
10							
11	Balance end of year	\$-					

## SCHEDULE A-34 Account 270 - Capital Surplus (For use by Corporations only)

Line No.	ltem (a)		/	Amount (b)
110.			<b>^</b>	
1	Balance beginning of year		\$	180,559
2	CREDITS (Give nature of each credit and state account charged)			
3				
4				
5		Total credits	\$	-
6	DEBITS (Give nature of each debit and state account credited)			
7				
8				
9				
10		Total debits	\$	-
11	Balance end of year		\$	180,559

## SCHEDULE A-35 Account 271 - Earned Surplus (For use by Corporations only)

Line		Account		Amount
No.	Acct	(a)		(b)
1		Balance beginning of year		\$ 193,134,825
2		CREDITS		
3	400	Credit balance transferred from income account		22,370,870
4	401	Miscellaneous credits to surplus (specify)		
5				
6			Total credits	\$ 22,370,870
7		DEBITS		
8	410	Debit balance transferred from income account		
9	411	Dividend appropriations-preferred stock		
10	412	Dividend appropriations-Common stock		(11,232,000)
11	413	Miscellaneous reservations of surplus		
12	414	Miscellaneous debits to surplus (specify)		(250,881)
13				
14			Total debits	\$ (11,482,881)
15		Balance end of year		\$ 204,022,815

## **SCHEDULE A-36** Account 204 - Proprietary Capital (Sole Proprietor or Partnership)

Line	Item	Amount
No.	(a)	(b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	
4	Additional investments during year	
5	Other credits (specify)	
6		
7	Total credits	\$-
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (specify)	
12		
13	Total debits	\$-
14	Balance end of year	\$-

# **SCHEDULE A-37**

## Account 205 - Undistributed Profits of Proprietorship or Partnership (The use of this account is optional)

Line	Item	Amount
No.	(a)	(b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	
4	Other credits (specify)	
5		
6	Total credits	\$-
7	DEBITS	
8	Net loss for year	
9	Withdrawals during year	
10	Other debits (specify)	
11		
12	Total debits	\$-
13	Balance end of year	\$-

#### SCHEDULE A-38 Account 210 - Bonds

	Class	Date	Date	Principal			Rate	Sinking Fund	Cost of	Interest	Interest
	of	of	of	Amount	Balance	Balance	of	Added in	of	Accrued	Paid
Line	Bond	Issue	Maturity	Authorized	Beg of Year	End of Year	Interest	Current Year	issuance	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	First Mortgage Series N	10/1/91	10/1/21	7,000,000	3,500,000	2,800,000	9.90%		34,445	329,175	346,500
2	First Mortgage Series O	8/1/92	8/1/22	7,000,000	7,000,000	7,000,000	9.58%		32,418	670,600	670,600
3	First Mortgage Series P	9/1/98	9/1/28	15,000,000	15,000,000	15,000,000	6.99%		106,871	1,048,500	1,048,500
4	First Mortgage Series Q	7/1/06	7/1/36	15,000,000	15,000,000	15,000,000	6.32%		69,263	948,000	948,000
5	First Mortgage Series R	9/1/98	9/1/38	30,000,000	30,000,000	30,000,000	6.56%		154,623	1,968,000	1,968,000
6	First Mortgage Series S	11/1/11	11/1/21	30,000,000	30,000,000	30,000,000	3.75%		99,922	1,125,000	1,125,000
7											
8	Total				\$ 100,500,000	\$ 99,800,000		\$-	\$ 497,541	\$ 6,089,275	\$ 6,106,600

	SCHEDULE A-39 Account 211 - Receivers' Certificates								
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)						
1	None								
2									
3									
4									
5	Total	\$-	\$-						

	SCHEDULE A-40 Account 212 - Advances from Affiliated Companies									
Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)				
1	None									
2										
3										
4										
5	Total	\$-	\$-		\$-	\$-				

## SCHEDULE A-41 Account 213 - Miscellaneous Long-Term Debt

		Date of	Date of	Balance	Balance	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation	Issue	Maturity	Beg of Year	End of Year	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	None							
2								
3								
4								
5								
6								
7								
8			Total	\$-	\$-		\$-	\$-

	SCHEDULE A-42 Securities Issued or Assumed During Year									
Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)					
1	None									
2										
3										
4										
5		Total	\$-	\$-	\$-					

	SCHEDULE A-43 Account 220 - Notes Payable										
		Date of	Date of	Balance	Balance	Rate of	Interest Accrued	Interest Paid			
Line	In Favor of	Issue	Maturity	Beg of Year	End of Year	Interest	During Year	During Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)			
1	Bank of America (Line of Credit)	11/1/17	10/31/18	6,000,000	0		9,240	10,122			
2	Bank of America (Line of Credit)	12/18/17	12/18/18	-	-		-	-			
3											
4											
5											
6						_					
7			Total	\$ 6,000,000	\$0		\$ 9,240	\$ 10,122			

	SCHEDULE A-44 Account 221 - Notes Receivable Discounted							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	None							
2								
3								
4								
5	Total	\$-	\$-					

	SCHEDULE A-45 Account 222 - Accounts Payable						
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)				
1	Accounts Payable	14,058,165	15,452,323				
2							
3							
4							
5	Total	\$ 14,058,165	\$ 15,452,323				

	SCHEDULE A-46 Account 223 - Payables to Affiliated Companies								
Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)			
1	None								
2									
3									
4									
5									
6									
7	Total	\$-	\$-		\$-	\$-			

	SCHEDULE A-47 Account 224 - Dividends Declared							
Line Description of Items Balance Balance End of Year End of Year (b) (c)								
1	None							
2								
3								
4								
5	Total	\$-	\$-					

	SCHEDULE A-48 Account 225 - Matured Long-Term Debt								
Line Description of Items Balance Balance No. (a) (b) (c)									
1	None								
2									
3									
4									
5	Total	\$ -	\$-						

	SCHEDULE A-49 Account 226 - Matured Interest								
Line Description of Items Balance Balance Balance No. (a) (b) (c)									
1	None								
2									
3									
4									
5	Total	\$-	\$ -						

	SCHEDULE A-50 Account 227 - Customers' Deposits							
Line No.	Balance Beginning of Year (b)	Balance End of Year (c)						
1	Customers' Deposits	193,033	305,662					
2								
3								
4								
5	Total	\$ 193,033	\$ 305,662					

	SCHEDULE A-51 Account 229 - Interest Accrued								
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)						
1	229-1 Interest Accrued on Long-Term Debt	1,559,042	1,541,717						
2	229-2 Interest Accrued on Other Liabilities	-	-						
3									
4									
5	Total	\$ 1,559,042	\$ 1,541,717						

SCHEDULE A-52
Account 230 - Other Current and Accrued Liabilities

		Balance	Balance
Line	Description	Beginning of Year	End of Year
No.	(a)	(a)	(b)
1	Los Angeles County Division Water Costs	5,666,853	7,941,220
2	Fontana Water Company Division Water Costs	5,336,326	4,378,872
3	Vacations	3,162,000	3,132,000
4	Sick Leave	674,000	666,000
5	Holiday	86,162	183,436
6	Accrued Payroll and Fringe	1,433,033	1,437,155
7	County and City Franchise Fees	958,138	1,109,363
8	Miscellaneous	595,970	813,915
9			
10			
11			
12			
13			
14			
15			
16	Total	\$ 17,912,483	\$ 19,661,962

#### SCHEDULE A-53 Account 228 - Taxes Accrued

- 1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied and charged.
- 2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
- 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
- 4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
- 5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
- 6. See schedule entitled "TAXES CHARGED DURING YEAR," page 48, for a distribution of taxes charged, columns (c) (f) according to utility departments and accounts.
- 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGIN	INING OF YEAR	Taxes	Paid		BALANCE E	ND OF YEAR
	Kind of Tax	Taxes	Prepaid	Charged	During		Taxes Accrued	Prepaid Taxes
Line	(See Instruction 5)	Accrued	Taxes	During Year	Year	Adjustments	(Account 228)	(Incl. in Acct. 132)
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Taxes on real and personal property		46,555	3,625,651	3,614,820		(17,809)	35,723
2	State corporation franchise tax	(27,466)		2,507,353	2,115,401		364,487	
3	State unemployment insurance tax	1,171		49,265	49,735		700	
4	Other state and local taxes							
5	Federal unemployment insurance tax	937		53,203	53,386		753	
6	Fed. ins. contr. act (old age retire.)			1,554,096	1,554,096			
7	Other federal taxes							
8	Federal income taxes	1,259,149		11,030,323	8,575,335		3,714,137	
9	Licenses							
10	Miscellaneous							
11								
12								
13								
14	Total	\$ 1,233,790	\$ 46,555	\$ 18,819,892	\$ 15,962,773	\$-	\$ 4,062,269	\$ 35,723

(1) Fed. & State income tax on CIAC & Advances

## SCHEDULE A-54 Account 241 - Advances for Construction

				-	
Line No.	Description (a)	Amount (b)			
1	Balance beginning of year				39,500,675
2	Additions during year				3,096,922
3	Subtotal - Beginning balance plus additions during yea	r		\$	42,597,598
4	Charges during year				
5	Refunds:				
6	Percentage of revenue basis				
7	Proportionate cost basis				1,717,021
8	Present worth basis				
9	Total refunds		\$	1,717,021	
10	Transfers to Acct 265 - Contributions in Aid of Cons				
11	Due to expiration of contracts				
12	Due to present worth discount				
13	Total transfers to Acct. 265			\$	-
14	Securities Exchanged for Contracts (enter detail be	low)			
15	Subtotal - Charges during year			\$	1,717,021
16	Balance end of year			\$	40,880,576
If st	tock, bonds, etc., were issued in exchange for co	onstruction advan	ce contracts give	deta	ails below:
	Type of Security or Other Consideration	Dividend or	PUC Decision		Amount
Line	(Other than Cash) Interest Rate Number				Issued
No.	(a) (b) (c)				(d)
17	Common stock				
18	Preferred stock				
19	Bonds				
20	Other (describe)				
21 22					
22					

## SCHEDULE A-55 Account 242 - Other Deferred Credits

		Balance	Balance
Line	ltem	Beginning of Year	End of Year
No.	(a)	(b)	(C)
1	Temporary deposits and miscellaneous items	18,730,254	29,036,909
2	Drought surcharge	1,636,766	1,636,766
3			
4			
5			
6	Total	\$ 20,367,020	\$ 30,673,675

	SCHEDULE A-56 Accounts 254 to 258, Inclusive - Miscellaneous Reserves											
		Balance	DEBIT	S	С	REDITS						
		Beginning			Account		Balance					
Line	Account	of Year	Nature of Items	Amount	Charged	Amount	End of Year					
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)					
1	254						\$-					
2	255						\$-					
3	256						\$-					
4	257						\$-					
5	258	67,163,741	Deferred Income Taxes		507	353,173	\$ 67,516,914					
6	258	280,473	Deferred ITC	(30,957)	528		\$ 249,516					
7	Total	\$ 67,444,214		\$ (30,957)		\$ 353,173	\$ 67,766,430					

	Account 265 -	Co	SCHEDU Intribution	-	Constructio	n							
		nination ceeds to 265-6		Ot 26									
Line	ltem	Total All Columns						Depreciable	Non-Depreciable		Depreciable	Nor	-Depreciable
No.	(a)	(b)		(e)	(f)		(c)	INUI	(d)				
	Balance beginning of year	\$	103,360,911				99,967,791		3,393,120				
2	Add: Credits to account during year												
3	Contributions received during year	\$	8,956,915				8,657,904		299,012				
4	Other credits	\$	-										
5	Total credits	\$	8,956,915	\$-	\$-	\$	8,657,904	\$	299,012				
6	Deduct: Debits to account during year												
7	Depreciation charges for year	\$	(3,931,901)				(3,931,901)						
8	Nondepreciable donated property retired	\$	-										
9	Other debits	\$	-										
10	Total debits	\$	(3,931,901)	\$-	\$-	\$	(3,931,901)	\$	-				
11	Balance end of year	\$	108,385,926	\$-	\$-	\$	104,693,794	\$	3,692,131				

	SCHEDULE A-58 Account 266 - Accumulated Deferred Income Taxes - Acceleration	ted Tax Depre	ciation
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$-	\$-

	SCHEDULE A-59 Account 267 - Accumulated Deferred Income Taxe	es - Other	
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$-

	SCHEDULE A-60 Account 268 - Accumulated Deferred Investment Ta	x Credits	
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$-	\$-

		SCHED Account 501 - Op			nues						
Line	ACCOUNT					Amount Current Year	Amount Preceding Yo	ear	Net Change During Year Show Decrease in (Parenthesis)		
No.	Acct.	(a)		(b)	(C)			(d)			
1		I. WATER SERVICE REVENUES									
2	601	Metered Sales to General Customers									
3		601-1.1 Residential Sales		84,692,109	74,143	3,037	\$	10,549,072			
4		601-1.2 Residential Low Income Discount (Debit)					\$	-			
5		601-2 Commericial Sales		28,724,022	25,516	6,400	\$	3,207,621			
6		601-3 Industrial Sales		7,657,428	5,993	3,286	\$	1,664,142			
7		601-4 Sales to Public Authorities		11,519,129	,	6,703	\$	2,222,426			
8		Sub-total	\$	132,592,687	\$ 114,949	9,426	\$	17,643,261			
9	602	Unmetered Sales to General Customers									
10		602-1.1 Residential Sales					\$	-			
11		602-1.2 Residential Low Income Discount (Debit)					\$	-			
12		602-2 Commericial Sales					\$	-			
13		602-3 Industrial Sales					\$	-			
14		602-4 Sales to Public Authorities					\$	-			
15		Sub-total	\$	-	\$	-	\$	-			
16	603	Sales to Irrigation Customers									
17		603.1 Metered sales					\$	-			
18		603.2 Flat Rate Sales					\$	-			
19		Sub-total	\$	-	\$	-	\$	-			
20	604	Private Fire Protection Service		2,237,508	2,059	9,903	\$	177,605			
21	605	Public Fire Protection Service			,	,	\$	-			
22	606	Sales to Other Water Utilities for Resale					\$	-			
23	607	Sales to Governmental Agencies by Contracts					\$	-			
24	608	Interdepartmental Sales					\$	-			
25	609	Other Sales or Service		1,002,233	961	,422	\$	40,811			
26		Sub-total	\$	3,239,742	\$ 3,021	,325	\$	218,417			
27		Total Water Service Revenues	\$	135,832,429	\$ 117,970	),751	\$	17,861,678			
28		II. OTHER WATER REVENUES									
29	610	Customer Surcharges					\$	-			
30	611	Miscellaneous Service Revenues		367,495	308	3,869	\$	58,626			
31	612	Rent from Water Property		6,806	ç	9,880	\$	(3,074)			
32	613	Interdepartmental Rents					\$	-			
33	614	Other Water Revenues		9,065,381	7,820	),605	\$	1,244,776			
34	615	Recycled Water Revenues					\$	-			
35		Total Other Water Revenues	\$	9,439,682	\$ 8,139	9,354	\$	1,300,328			
36	501	Total operating revenues	\$	145,272,112	\$ 126,110	).105	\$	19,162,006			

### SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Location	Opera	ting Revenues
No.	(a)		(b)
31	Operations not within incorporated cities		
32	Los Angeles County		75,205,136
33	Orange County		
34	San Bernardino County		70,066,976
35	Operations within incorporated territory		
36	City or town of		
37	City or town of		
38	City or town of		
39	City or town of		
40	City or town of		
41			
42			
43			
44	Total	\$	145,272,112

## **SCHEDULE B-2** Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			C	Clas	s	Amount Current	Amount Preceding		Net Change During Year now Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	А	в	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3	701	Operation supervision and engineering	А	В				\$	-
4	701	Operation supervision, labor and expenses			С			\$	-
5		Operation labor and expenses	Α	В				\$	-
6	703	Miscellaneous expenses	Α					\$	-
7	704	Purchased water	А	В	С	32,672,031	27,751,619	\$	4,920,412
8		Maintenance							
9	706	Maintenance supervision and engineering	А	В				\$	-
10		Maintenance of structures and facilities			С			\$	-
11	707	Maintenance of structures and improvements	А	В				\$	-
12	708	Maintenance of collect and impound reservoirs	А					\$	-
13	708	Maintenance of source of supply facilities		В				\$	-
14	709	Maintenance of lake, river and other intakes	А					\$	-
15	710	Maintenance of springs and tunnels	Α					\$	-
16	711	Maintenance of wells	Α			67,486	58,928	\$	8,558
17	712	Maintenance of supply mains	Α					\$	-
18	713	Maintenance of other source of supply plant	А	В				\$	-
19		Total source of supply expense				\$ 32,739,517	\$ 27,810,547	\$	4,928,970
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	А	В		122,579	117,489	\$	5,090
23	721	Operation supervision labor and expense			С			\$	-
24	722	Power production labor and expenses	А					\$	-
25	722	Power production labor, expenses and fuel		В				\$	-
26	723	Fuel for power production	А					\$	-
27	724	Pumping labor and expenses	А	В		1,066,563	1,029,961	\$	36,602
28	725	Miscellaneous expenses	А			346,524	338,761	\$	7,763
29	726	Fuel or power purchased for pumping	А	В	С	7,626,311	7,450,426	\$	175,885
30		Maintenance							
31		Maintenance supervision and engineering	А	В		50,863	46,911	\$	3,951
32	729	Maintenance of structures and equipment			С			\$	-
33		Maintenance of structures and improvements	А	В		485,860	466,704	\$	19,156
34	731	Maintenance of power production equipment	А	В				\$	-
35		Maintenance of power pumping equipment	Α	В		474,985	519,212	\$	(44,228)
36	733	Maintenance of other pumping plant	А	В				\$	-
37		Total pumping expenses				\$ 10,173,684	\$ 9,969,464	\$	204,220

#### SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			C	Class		Amount Current	Amount Preceding	[	Net Change During Year ow Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	А	в	С	(b)	(C)		(d)
38		III. WATER TREATMENT EXPENSES							( )
39		Operation							
40	741	Operation supervision and engineering	А	В		295,943	243,666	\$	52,277
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	А			5,313,927	4,482,695	\$	831,233
43	743	Miscellaneous expenses	А	В		10,788	14,548	\$	(3,760)
44	744	Chemicals and filtering materials	А	В		4,593,703	3,342,087	\$	1,251,616
45		Maintenance							
46	746	Maintenance supervision and engineering	А	В		24,696	23,269	\$	1,427
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	А	В		29,529	25,627	\$	3,902
49	748	Maintenance of water treatment equipment	А	В		2,118,311	1,553,987	\$	564,324
50		Total water treatment expenses				\$12,386,898	\$ 9,685,879	\$	2,701,019
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	А	В		486,639	418,056	\$	68,583
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	А			43,471	54,664	\$	(11,192)
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	А			651,552	604,564	\$	46,988
58	754	Meter expenses	А			324,751	381,187	\$	(56,437)
59	755	Customer installations expenses	А			194,637	173,604	\$	21,034
60	756	Miscellaneous expenses	А			60,179	64,101	\$	(3,922)
61		Maintenance							
62	758	Maintenance supervision and engineering	А	В		12,035	20,974	\$	(8,938)
63	758	Maintenance of structures and plant			С			\$	-
64	759	Maintenance of structures and improvements	А	В				\$	-
65	760	Maintenance of reservoirs and tanks	А	В		39,220	49,146	\$	(9,926)
66	761	Maintenance of trans. and distribution mains	А			1,146,829	928,403	\$	218,426
67	761	Maintenance of mains		В				\$	-
68	762	Maintenance of fire mains	А					\$	-
69	763	Maintenance of services	Α			1,468,824	1,276,777	\$	192,047
70	763	Maintenance of other trans. and distribution plant		В				\$	-
71	764	Maintenance of meters	А			73,825	81,052	\$	(7,227)
72	765	Maintenance of hydrants	А			235,556	228,234	\$	7,321
73	766	Maintenance of miscellaneous plant	А			173,637	159,890	\$	13,748
74		Total transmission and distribution expenses				\$ 4,911,155	\$ 4,440,650	\$	470,505

	SCHEDULE B-2												
	Ac	count 502 - Operating Expenses - For C Respondent should use the group				•			•	ntir	nued)		
			C	Class		Class		Amount Current		Amount Preceding		Net Change During Year Show Decrease	
Line		Account					Year		Year		in (Parenthesis)		
No.	Acct.	(a)	А	В	С		(b)		(c)		(d)		
75		V. CUSTOMER ACCOUNT EXPENSES											
76		Operation											
77	771	Supervision	А	В			685,765		636,875	\$	48,889		
78	771	Superv., meter read., other customer acct expenses			С					\$	-		
79		Meter reading expenses		В			1,178,450		1,122,039	\$	56,411		
80	773	Customer records and collection expenses	А							\$	-		
81	773	Customer records and accounts expenses		В			3,173,887		3,176,827	\$	(2,940)		
82		Miscellaneous customer accounts expenses	А				1,227,226		913,059	\$	314,167		
83	775	Uncollectible accounts	А	В	С		149,324		171,360	\$	(22,036)		
84		Total customer account expenses				\$	6,414,652	\$	6,020,160	\$	394,492		
85		VI. SALES EXPENSES											
86		Operation											
87	781	Supervision	А	В						\$	-		
88	781	Sales expenses			С					\$	-		
89		Demonstrating selling expenses	А							\$	-		
90		Advertising expenses	А							\$	-		
91	784	Miscellaneous, jobbing and contract work	А							\$	-		
92	785	Merchandising, jobbing and contract work	А							\$	-		
93		Total sales expenses				\$	-	\$	-	\$	-		
94		VII. RECYCLED WATER EXPENSES											
95		Operation and Maintenance											
96	786	Recycled water operation and maint. expenses								\$	-		
97		Total recycled water expenses				\$	-	\$	-	\$	-		
98		VIII. ADMIN. AND GENERAL EXPENSES											
99		Operation											
100	791	Administrative and general salaries	А	В	С		5,712,555		5,662,312	\$	50,244		
101	792	Office supplies and other expenses	А	В	С		672,176		641,024	\$	31,152		
102		Property insurance	А				168,883		127,595	\$	41,288		
103		Property insurance, injuries and damages		В	С					\$	-		
104		Injuries and damages	A				1,949,106		1,942,437	\$	6,669		
105		Employees' pensions and benefits	A		С		8,525,478		8,236,307	\$	289,171		
106		Franchise requirements	A	_	С		1,109,363		958,138		151,225		
107		Regulatory commission expenses	A	В	С		424,368		428,801	\$	(4,432)		
108		Outside services employed	А				497,354		812,555	\$	(315,200)		
109		Miscellaneous other general expenses		В						\$	-		
110		Miscellaneous other general operation expenses	^		С		000 405		044.044	\$	-		
111	799	Miscellaneous general expenses	А				338,195		311,941	\$	26,254		
112	005	Maintenance	^				000.040		004 040	¢	44.000		
113	805	Maintenance of general plant	А	В	C	-	922,346	¢	881,343	\$	41,002		
114		Total administrative and general expenses	—			\$	20,319,824	Ф	20,002,451	\$	317,373		
115	040	XI. MISCELLANEOUS								¢			
116		Customer surcredits	^				47 700		47 400	\$	-		
117		Rents	A	B	C		17,788		17,126	\$	662		
118	812	Administrative expenses transferred - Cr.	A	B			(1,689,928)		(1,950,466)		260,538		
119	813	Duplicate charges - Cr.	A	в	С			¢	(1 000 040)	\$	-		
120		Total miscellaneous				\$	(1,672,140)		(1,933,340)		261,200		
121		Total operating expenses				\$	85,273,590	\$	75,995,812	\$	9,277,778		

#### SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations

	Account out - I reperty Losses chargeable to operations	
Line	Description	
No.	(a)	Amount
1	None	
2		
3		
4		
5		
6		
7		
8	Total	\$-

#### SCHEDULE B-4 Account 507 - Taxes Charged During Year

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 39.
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

			DISTRIBUTION OF TAXES CHARGED			
		Total Taxes	(Show utility department where applicable and account charged)			
		Charged	Water	Nonutility	Other	Capitalized
Line	Kind of Tax	During Year	(Account 507)	(Account 521)	(Account 902, 903)	(Omit Account)
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Taxes on real and personal property	\$ 3,625,651	3,607,526		18,125	
2	California corporate franchise taxes	\$ 2,507,353	2,476,584		30,769	
3	State unemployment insurance tax	\$ 49,265	51,401			(2,136)
4	Other state and local taxes	\$-				
5	Federal unemployment insurance tax	\$ 53,203	54,895			(1,692)
6	Federal insurance contributions act	\$ 1,554,096	1,403,054			151,042
7	Other Federal taxes	\$-				
8	Federal income tax	\$ 11,030,323	10,939,456		90,868	
9		\$-				
10		\$-				
11		\$-				
12		\$-				
13		\$-				
14	Total	\$ 18,819,892	\$ 18,532,915	\$-	\$ 139,762	\$ 147,214

#### **SCHEDULE B-5**

#### **Reconciliation of Reported Net Income With Taxable Income for Federal Taxes**

- 1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return.
   State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
- 3. Show taxable year if other than calendar year from-----to-----.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 21	22,370,869
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	22,370,009
3	deductions for non-taxable income):	
4	Add: Federal income tax charged in 2017	11,030,323
5	State franchise tax charged in 2017	2,507,353
6	Capitalized interest	44,011
7	Taxable Contributions and Advances for Services	700,197
8	Miscellaneous and Non-Deductible Items	, -
9	Total additions	14,281,884
10		
11		
12	Deduct: 2016 State franchise tax	2,053,306
13	Refunding of taxable advances	501,045
14	Miscellaneous items	3,086,287
15	Total deductions	5,640,638
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income	\$ 31,012,116
31	Computation of tax:	
32	Calculated Tax at 35%	10,854,241
33	Add: Prior year federal income tax	207,040
34	Less: Amortization of investment tax credit	30,957
35	Tax per return	\$ 11,030,323

#### SCHEDULE B-6 Account 508 - Income from Utility Plant Leased to Others

	Account 500 - Income nom othity Flant Leased to Others				
Line		Description of Items	Amount		
No.	Acct.	(a)	(b)		
1	508-1	Revenues from Plant Leased to Others	None		
2	508-2	Expenses of Plant Leased to Others			
3					
4					
5		Total	\$-		

Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Tota	\$-

SCHEDULE B-8 Account 521 - Income from Nonutility Operations					
Line	Line Description Revenue Expenses Net Inco				
No.	(a)	(b)	(c)	(d)	
1	None			\$ -	
2				\$-	
3				\$-	
4				\$-	
5	Totals	\$ -	\$ -	\$-	

SCHEDULE B-9 Account 522 - Revenues from Lease of Other Physical Property			
Line No.	Description of Items (a)	Amount (b)	
1	Revenues from Lease of Other Physical Property	83,500	
2			
3			
4			
5	Total	\$ 83,500	

SCHEDULE B-10 Account 523 - Dividend Revenues		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$-

Line No.	Description of Items (a)	Amount (b)
1	Interest Revenues	15,284
2		
3		
4		
5	Total	\$ 15,284

	SCHEDULE B-12 Account 525 - Revenues from Sinking and Other Funds			
Line No.	Description of Items (a)	Amount (b)		
1	None			
2				
3				
4				
5	Total	\$-		

## SCHEDULE B-13 Account 526 - Miscellaneous Nonoperating Revenues

Line	Description	Ar	nount
No.	(a)		(b)
1	Service fees from operating the City of Montebello's water system		447,627
2	Hydroelectric generation		32,803
3			
4			
5			
6			
7			
8	Total	\$	480,430

SCHEDULE B-14 Account 527 - Nonoperating Revenue Deductions		
Line	Description	Amount
No.	(a)	(b)
1	Federal Income Tax	90,868
2	State Income Tax	30,769
3	Miscellaneous Deductions	118,130
4		
5	Total	\$ 239,768

	SCHEDULE B-15 Account 530 - Interest on Long-Term Debt				
Line No.	Description of Items (a)	Amount (b)			
1	Interest on Long-Term Debt	6,089,275			
2					
3					
4					
5	Total	\$ 6,089,275			

	SCHEDULE B-16 Account 531 - Amortization of Debt Discount and Expense				
Line	Description of Items	Amount			
No.	(a)	(b)			
1	Amortization of Debt Expense	22,768			
2					
3					
4					
5	Total	\$ 22,768			

SCHEDULE B-17 Account 532 - Amortization of Premium on Debt - Cr.			
Line No.	Description of Items (a)	Amount (b)	
1	None		
2			
3			
4			
5	Total	\$-	

SCHEDULE B-18 Account 533 - Taxes Assumed on Interest			
Line No.	Description of Items (a)	Amount (b)	
1	None		
2			
3			
4			
5	Total	\$-	

SCHEDULE B-19 Account 534 - Interest on Debt to Affiliated Companies			
Line No.	Description of Items (a)	Amount (b)	
1	Interest on short-term loan from affiliated company	60,558	
2			
3			
4			
5	Total	\$ 60,558	

SCHEDULE B-20 Account 535 - Other Interest Charges			
Line	Description	Amount	
No.	(a)	(b)	
1	Interest on Bank Line of Credit	9,243	
2			
3			
4			
5	Total	\$ 9,243	

SCHEDULE B-21 Account 536 - Interest Charged to Construction - Cr.			
Line No.	Description of Items (a)	Amount (b)	
1	None		
2			
3			
4			
5	Total	\$-	

SCHEDULE B-22 Account 537 - Miscellaneous Amortization			
Line No.	Description of Items (a)	Amount (b)	
1	None		
2			
3			
4			
5	Total	\$ -	

SCHEDULE B-23 Account 538 - Miscellaneous Income Deductions					
Line	Line Description Amount				
No.	(a)	(b)			
1	Political contributions	55,150			
2	Turkeys for various charities	34,956			
3	Other	22,907			
4					
5	Total	\$ 113,013			

SCHEDULE B-24 Account 540 - Miscellaneous Reservations of Net Income			
Line No.	Description of Items (a)	Amount (b)	
1	None		
2			
3			
4			
5	Total	\$-	

	SCHEDULE C-1				
	Engineering and Management Fees and Expenses, etc., During Year				
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of between the respondent and any corporation, association, partnership or person covering and/or management of any department of the respondents affairs such as accounting, eng financing, construction or operation, and show the payments under such agreements and payments for advice and services to a corporation or corporations which directly or indirect respondent through stock ownership	supervision jineering, also the			
1	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year?       Answer:    Yes    No				
2	Name of each organization or person that was a party to such a contract or agreer	nent			
3	Date of original contract or agreement.				
4	Date of each supplement or agreement. Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.				
5	Amount of compensation paid during the year for supervision or management:				
6	To whom paid:				
7	Nature of payment (salary, traveling expenses, etc.):				
8	Amounts paid for each class of service:	\$			
9	Base for determination of such amounts				
10	Distribution of payments: (a) Charged to operating expenses (b) Charged to capital accounts (c) Charged to other accounts Total	\$ \$ \$ \$			
11	Distribution of charges to operating expenses by primary accounts. Number and Title of Account				
	Total				
12	What relationship, if any, exists between respondent and supervisory and/or mana	aging concerns?			

#### SCHEDULE C-2 Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line	Nature of Allowance	Account Charged	Amount
No.	(a)	(b)	(c)
1	None		
2			
3			
4			
5			
6		Total	\$-

SCHEDULE C-3 Employees and Their Compensation (Charged to Account 502 - Operating Expenses - Schedule B-2)							
	Total Salaries Number at and Wages Paid						
Line	Classification	End of Year	During Year				
No.	(a)	(b)	(c)				
1	Employees - Source of supply						
2	Employees - Pumping	28	2,485,620				
3	Employees - Water treatment	37	2,157,163				
4	Employees - Transmission and distribution	43	3,291,221				
5	Employees - Customer account	61	4,775,845				
6	Employees - Sales						
7	Employees - Administrative						
8	General officers	8	3,644,026				
9	General office	87	4,243,265				
10	Total	264	\$ 20,597,140				

	SCHEDULE C-4 Record of Accidents During Year												
	TO PERSONS TO PROPERTY												
	Date of	Employee	es on Duty	Puk	olic <sup>1</sup>	Total	C	Company		Other			
Line	Accident	Killed	Injured	Killed	Injured	Number	Number	Amount	Number	Amount			
No.	(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(I)	(j)			
1	Various		21			21	-	-	-	-			
2						-							
3						-							
4	Total	-	21	-	-	21	-	\$-	-	\$ -			

<sup>1</sup> Accidents to employees not on duty should be included in "Public" accidents

### SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	See Schedule B-23 Line 1	
2		
3		
4		
5		
6	Total	\$ -

#### SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	None	
2		
3		
4		
5		
6	Total	\$-

#### SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

1	None	
2		
3		
4		
5		
6	Total	\$-

		Sourc	S ces of Su	CHED				eloped			
	ST	REAMS			1	FLO	NI WC	(un	it) <sup>2</sup>	Annual	
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point		Pric		Priority Right Claim Capacity		rsions Min.	Quantities Diverted (Unit) <sup>2</sup>	Remarks
1	Sandhill Treatment Plant	, ,	Edison Afte	rbay	Ì					1,684,260	
2											
3											
4											
5										A	
Line No.	At Plant (Name or Number)	Location	WELLS	Dimens	ions		Depth to Water		ping acity .(Unit) <sup>2</sup>	Annual Quantities Pumped (Unit) <sup>2</sup>	Remarks
6	See Attachment 1 and 2										
7											
8											
9											
10 Line	TUNNELS	AND SPRING	S				FLOV	_		Annual Quantities Used	
No.	Designation	Location	Nur	mber		Maxi	mum	Mini	mum	(Unit) <sup>2</sup>	Remarks
11											
12											
13											
14											
15			Purcl	hased Wa	l ater fo	or Re	sale				
16	Purchased from - See Att							<i></i>	.2		
17	Annual quantities purchas	sed						(Unit cho	sen) <sup>-</sup>	5,924,165	CCF
18 19											
19	* State ditch, pipe line, reservoir,	etc with name if	anv								
	<ol> <li>Average depth to water surface</li> <li>The quantity unit in established use the thousand gallon or th minute, in gallons per day, or</li> </ol>	e below ground su d use for expressin e hundred cubic fe	rface. g water stored a et. The rate of t	flow or disch	arge in	larger					

	SCHEDULE D-2 Description of Storage Facilities									
Line			Combined Capacity							
No.	Туре	Number	(Gallons or Acre Feet)	Remarks						
1	A. Collecting reservoirs									
2	Concrete									
3	Earth									
4	Wood									
5	B. Distribution reservoirs									
6	Concrete	7	11,354,000							
7	Earth									
8	Wood									
9	C. Tanks									
10	Wood									
11	Metal	55	49,083,000							
12	Concrete									
13	Total	62	60,437,000							

#### SAN GABRIEL VALLEY WATER COMPANY

Wells - Los Angeles County Division 2017

		<b>a</b> :		ember	Pumping	Ann. Quantity
Well	Location	Casing Dimensions	Depth of Static	of Water Pumping	Capacity * GPM	Pumped CCF
wen	Location	Dimensions	Static	Tumping	GIM	cer
1B	11828 E. Ranchito Street	16" x 198'	157	159	1,111	4,343
1C	11828 E. Ranchito Street	18" x 506'	160	164	1,280	820
1D	11828 E. Ranchito Street	18" x 834'	162	177	2,297	980,852
1E	11828 E. Ranchito Street	18" x 830'	154	164	2,848	322,508
2F	4921 N. Tyler Avenue	20" x 620'	142	159	1,705	442,899
2D	4921 N. Tyler Avenue	20" x 600'	143	160	2,388	652,198
2E	4921 N. Tyler Avenue	18" x 620'	125	136	2,184	2,894
8B	2701 N. Loma Street	12" x 312'	85	109	1,170	3,420
8C	2701 N. Loma Street	18" x 534'	82	113	1,410	482,448
8D	2701 N. Loma Street	18" x 580'	81	103	2,020	646,558
8E	2701 N. Loma Street	18" x 970'	103	134	2,965	10,403
8F	2701 N. Loma Street	18" x 1220'	74	125	2,972	45,697
11A	12630 E. Fineview Street	20" x 445'	83	109	2,208	642,285
11B	12630 E. Fineview Street	20" x 664'	82	109	1,794	198
11C	12630 E. Fineview Street	20" x 419'	81	149	1,030	36,338
B4B	940 Baldwin Park Boulevard	16" x 1178'	141			
B4C	940 Baldwin Park Boulevard	16" x 1058'	148			
B5B	209 Perez Place	20" X 516'		164	2,860	1,846,501
B5D	209 Perez Place	18" x 1135'	115		2,359	29,827
B5E	209 Perez Place	20" X 820'		227	2,490	1,533,988
B6C	14104 E Corak Street	18" x 526'	163		2,026	0
B6D	14104 E Corak Street	18" x 1078'	160		1,974	282
B7E	14614 E. Nelson Avenue	18" x 1203'	138	174	512	21,801
B9B	436 N. Orange Avenue	18" x 1128'	140	193	792	138,479
B11B	14453 E. Temple Avenue	18" x 860'	135	155	1,770	498,337
B24A	14650 Nelson Avenue	20" x 1170'	133	241	2,316	133,810
B24B	14650 Nelson Avenue	20" x 1170'	135	212	2,274	9,201
B25A	13032 Bess Avenue	20" x 800'		166	2,413	1,657,161
B25B	13032 Bess Avenue	20" x 1030'		176	2,460	1,715,087
B26A	1517 Virginia Avenue	20" x 800'		161	627	447,508
B26B	1517 Virginia Avenue	20" x 1030'		173	1,116	743,793
G4A	3350 N. Walnut Grove	14" x 402'	138	152	925	117,718
W1C	6135 S. Pioneer Boulevard	20" x 530'	83	134	1,754	3,532
W1E	6135 S. Pioneer Boulevard	20" x 552'	76			
W6C	10509 E. Dunlap Crossing	18" x 542'	72	113	2,788	741,667
W6D	10509 E. Dunlap Crossing	18" x 800"	90	102	2,600	8,495
Well #5	City of Industry					190,597
				Tetel All XV-11		14 111 645

\* As of December 31, 2017

14,111,645

Total All Wells

#### SAN GABRIEL VALLEY WATER COMPANY

Wells - Fontana Water Company Division

2017

		2017				
			Dec	ember	Pumping	Annual
		Casing	-	of Water	Capacity *	Quantities
Well	Location	Dimensions	Static	Pumping	GPM	CCF
F2A	15272 Easthill Dlyd	18" x 910'	557		2 221	
	15273 Foothill Blvd.		557		2,321	
F3A	Elm Ave. N/O Ceres Ave.	20" x 854'	490			
F4A	8005 Alder Ave.	18" x 940'	547		2 41 4	255 710
F7A	8326 Cherry Ave.	18" x 1020'	512		2,414	355,718
F7B	8326 Cherry Ave.	20" x 1010'	505		2,268	539,248
F10B	17651 Baseline Ave.	18" x 1040'			540	651,601
F10C	17651 Baseline Ave.	18" x 1010'	495	640	534	330,529
F10D	1265 N. Tamarind Ave.	20" x 1300'	571	620	1,406	992,520
F13A	1900 North Alder Ave.	16" x 1000'	537		1,348	7,988
F13B	1900 North Alder Ave.	16" x 1140'	539		1,887	10,993
F15A	5888 Citrus Ave.	18" x 1240'	641		1,381	15,821
F17B	14555 San Bernardino Ave.	16" x 870'	384		2,180	419,238
F17C	14555 San Bernardino Ave.	18" x 930'	356		2,689	342,790
F18A	7706 Sierra Ave.	20" x 884'	607		2,400	
F21B	10576 Live Oak Ave.	20" x 1020'	315		2,413	12,044
F22A	14777 Ceres Ave.	18" x 870'	460		1,843	
F23A	16025 Boyle Ave.	18" x 770'	363		2,653	62,782
F24A	7211 Juniper Ave.	18" x 1100'			1,761	3,783
F26A	16991 Micallef St.	18" x 1140'	671	697	1,858	138,422
F27A	Upper Lytle Creek Wash	18" x 105'	77	79	257	109,992
F28A	Lower Lytle Creek Wash	20" x 580'	364	375	421	158,182
F29A	Lower Lytle Creek Wash	20" x 656'	368	430	780	284,111
F30A	8222 Hemlock Ave.	20" x 918'	535		1,017	
F31A	16135 Baseline Ave.	16" x 1040'	650	682	1,561	710,662
F32A	Lower Lytle Creek Wash	20" x 600'	285	349	723	401,641
F33A	Upper Lytle Creek Wash	20" x 169'	86	88	142	185,940
F34A	Lower Lytle Creek Wash	20" x 524'			116	
F36A	Lower Lytle Creek Wash	20" x 635'	477		315	92,582
F40A	Lower Lytle Creek Wash	20" x 407'	327	313	431	260,186
F42A	Upper Lytle Creek Wash	20" x 157'	104	111	611	298,183
F44A	7980 Sultana Avenue	18" x 960'	583	601	2,253	1,235,826
F44B	7980 Sultana Avenue	18" x 1000'	590		1,956	1,191
F44C	7980 Sultana Avenue	18" x 1000'	585	604	2,165	813,030
F49A	2116 W. Baseline Road	18" x 960'	200		1,244	1,000,899
F54A	3221 Riverside Avenue #H	20"x670	281		1,350	1,000,077
1 571		20 10/0	201		1,550	

Total All Wells

9,435,902

\*As of December 31, 2017

#### San Gabriel Valley Water Company Purchased Water For Resale 2017

Central Basin Municipal Water District - Recycled	67,305 CCF
Los Angeles County Sanitation District - Recycled	6,656 CCF
Upper San Gabriel Valley Municipal Water District - Recycled	643,508 CCF
Los Angeles County Division	717,469 CCF
Inland Empire Utilities Agency - Recycled	55,966 CCF
Inland Empire Utilities Agency - Potable	5,150,730 CCF
Fontana Water Company Division	5,206,696 CCF
Total	5,924,165 CCF

	SCHEDULE D-3											
	De	escriptio	on of Tra	Insmiss	ion and	Distri	bution	Facil	ities			
	A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)											
	Capat									-		
Line												
No.	Dict	0 to 5	6 to 10	) 11 to	20 21 to	o 30 🛛 🕄	31 to 40	41 to	o 50	51 to 75	76 to 100	
1	Ditch		_									
2	Flume		_									
3	Lined conduit		_									
5	Total		-	-	-	-	-		-	-	-	
	rotar											
	A. LENGTH OF	DITCHES,	FLUMES AN	D LINED CO	NDUITS IN I	MILES FO	R VARIOUS	S CAPA	CITIES -	Continued		
	Capad	cities in Cub	oic Feet Per	Second or I	Miner's Inch	es (State	e Which)			_		
Line						<u> </u>			1	<u> </u>	Total	
No.		101 to 200	201 to 30	00 301 to	400 401 +/	o 500 5	01 to 750	751 to	1000	Over 1000	All Lengths	
6	Ditch	10110200				5 5 5 5 5		10110	1000		0119113	
7	Flume		+								-	
8	Lined conduit										-	
9												
10	Total		-	-	-	-	-		-	-	-	
	B. FOOT	AGES OF P	IPE BY INSIE	DE DIAMETE	RS IN INCH	ES - NOT	INCLUDIN	G SERV	ICE PIPI	NG		
Line				_		_			_			
No.		1	1 1/2	2	2 1/2	3	4		5	6	8	
11	Cast Iron							340		19,693		
12	Cast Iron (cement lined)						8,	351		166,168	5,293	
13	Concrete		100	00.4								
14 15	Copper Biveted steel		166	384			24.0	201		7 290	12 140	
15	Riveted steel Standard screw	6,976	1,674	78,365	5,628	5,01	24,6 14 10,6		1,095	7,288	,	
17	Screw or welded casing	0,970	1,074	9,666	2,224	11,97	,		14,729			
18	Cement - asbestos			9,000	2,224	,	46 319,2		14,729	1,069,960		
_	Welded steel						30 73,5		1,482			
	Wood								1,702	-10,240	002,004	
21	Other (specify) Plastic		390	3.122			12,0	001		173,224	199,990	
22	Total	6.070	2,230	91,537	7,852	1			17.000			
I		6,976	2,230	01,007	7,052	18,26	69 489.	132	17,306	1,923,616	1,000.021	
		0,976	2,230	01,007	7,032	18,26	69 489,7	132	17,306	1,923,616	1,000,021	
					·					<u> </u>	1,000,021	
	B. FOOTAGES				·				PIPING -	Continued	1,000,021	
					·				PIPING - Oth	Continued er Sizes		
Line		S OF PIPE B	Y INSIDE DI	AMETERS IN	N INCHES - M		UDING SEF		PIPING - Oth (Spec	Continued er Sizes cify Sizes)	Total	
No.	B. FOOTAGES				·				PIPING - Oth (Spec	Continued er Sizes	Total 2 All Sizes	
No. 23	B. FOOTAGES	S OF PIPE B	Y INSIDE DI	AMETERS IN	N INCHES - M		UDING SEF		PIPING - Oth (Spec	Continued er Sizes cify Sizes)	Total 2 All Sizes 20,033	
No. 23 24	B. FOOTAGES Cast Iron Cast Iron (cement lined)	S OF PIPE B 10 4,965	Y INSIDE DI 12 299	AMETERS IN	N INCHES - M	NOT INCL	UDING SEF	RVICE F	PIPING - Oth (Spec 20-24-26	Continued er Sizes cify Sizes) 28-30-36-4	Total 2 All Sizes 20,033 185,076	
No. 23 24 25	B. FOOTAGES Cast Iron Cast Iron (cement lined) Concrete	S OF PIPE B	Y INSIDE DI	AMETERS IN	N INCHES - M		UDING SEF		PIPING - Oth (Spec	Continued er Sizes cify Sizes) 28-30-36-4	Total 2 All Sizes 20,033 185,076 73,432	
No. 23 24 25 26	B. FOOTAGES Cast Iron Cast Iron (cement lined) Concrete Copper	S OF PIPE B 10 4,965	Y INSIDE DI 12 299 4,588	AMETERS IN	N INCHES - M	NOT INCL	20 81 1,2	200	PIPING - Oth (Spec 20-24-26	Continued er Sizes cify Sizes) 28-30-36-4	Total 2 All Sizes 20,033 185,076 73,432 550	
No. 23 24 25 26 27	B. FOOTAGES Cast Iron Cast Iron (cement lined) Concrete Copper Riveted steel	S OF PIPE B 10 4,965	Y INSIDE DI 12 299	AMETERS IN	N INCHES - M	NOT INCL	20 81 1,2	RVICE F	PIPING - Oth (Spec 20-24-26	Continued er Sizes cify Sizes) 28-30-36-4	Total 2 All Sizes 20,033 185,076 73,432 550 47,366	
No. 23 24 25 26 27 28	B. FOOTAGES Cast Iron Cast Iron (cement lined) Concrete Copper Riveted steel Standard screw	S OF PIPE B 10 4,965	Y INSIDE DI 12 299 4,588	AMETERS IN	N INCHES - M	NOT INCL	20 81 1,2	200	PIPING - Oth (Spec 20-24-26	Continued er Sizes cify Sizes) 28-30-36-4	Total 2 All Sizes 20,033 185,076 73,432 550 47,366 110,073	
No. 23 24 25 26 27 28 29	B. FOOTAGES Cast Iron Cast Iron (cement lined) Concrete Copper Riveted steel Standard screw Screw or welded casing	S OF PIPE B 10 4,965 14,103	Y INSIDE DI 12 299 4,588 238	AMETERS IN 14 4,988	16 33,008	18 12,88	UDING SEF 20 81 1,2 2,0	200	PIPING - Oth (Spec 20-24-26	Continued er Sizes cify Sizes) 28-30-36-4	Total 2 All Sizes 20,033 185,076 73,432 550 47,366 110,073 91,296	
No. 23 24 25 26 27 28 29 30	B. FOOTAGES Cast Iron Cast Iron (cement lined) Concrete Copper Riveted steel Standard screw Screw or welded casing Cement - asbestos	S OF PIPE B 10 4,965 14,103 319,669	Y INSIDE DI 12 299 4,588 238 143,743	AMETERS IN 14 4,988 12,692	N INCHES - N 16 33,008 78,815	18 12,88	UDING SEF 20 81 1,2 13	2000	PIPING - Oth (Spec 20-24-26 2,650	Continued er Sizes cify Sizes) 28-30-36-4:	Total 2 All Sizes 20,033 185,076 73,432 550 47,366 110,073 91,296 2,605,986	
No. 23 24 25 26 27 28 29 30 31	B. FOOTAGES Cast Iron Cast Iron (cement lined) Concrete Copper Riveted steel Standard screw Screw or welded casing Cement - asbestos Welded steel	S OF PIPE B 10 4,965 14,103	Y INSIDE DI 12 299 4,588 238	AMETERS IN 14 4,988	16 33,008	18 12,88	UDING SEF 20 81 1,2 13	2000	PIPING - Oth (Spec 20-24-26	Continued er Sizes cify Sizes) 28-30-36-4:	Total 2 All Sizes 20,033 185,076 73,432 550 47,366 110,073 91,296 2,605,986	
No. 23 24 25 26 27 28 29 30 31	B. FOOTAGES Cast Iron Cast Iron (cement lined) Concrete Copper Riveted steel Standard screw Screw or welded casing Cement - asbestos	S OF PIPE B 10 4,965 14,103 319,669	Y INSIDE DI 12 299 4,588 238 143,743	AMETERS IN 14 4,988 12,692	N INCHES - N 16 33,008 78,815	18 12,88	UDING SEF 20 81 1,2 13	2000	PIPING - Oth (Spec 20-24-26 2,650	Continued er Sizes cify Sizes) 28-30-36-4:	Total 2 All Sizes 20,033 185,076 73,432 550 47,366 110,073 91,296 2,605,986	

### SCHEDULE D-4 Number of Active Service Connections

	Metered -	Dec 31	Flat Rate	- Dec 31	
Classification	Prior Year	Current Year	Prior Year	Current Year	
Residential	83,993	84,575			
Commercial	7,561	7,638			
Industrial	128	130			
Public authorities	1,011	1,010			
Irrigation					
Other (specify) Construction	66	98			
Other (specify) Recycled	43	55			
Subtotal	92,802	93,506	-	-	
Private fire connections			2,169	2,213	
Public fire hydrants			9,264	9,349	
Total	92,802	93,506	11,433	11,562	

#### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	60,692	
3/4 - in	3,306	22,730
1 - in	26,110	65,302
1.5 - in	1,750	1,411
2 - in	3,260	3,435
3 - in	122	110
4 - in	46	378
6 - in	54	67
8 - in	24	52
Other	34	21
Total	95,398	93,506

#### SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103: 1. New, after being received . . . 2. Used, before repair ..... 55 254 3. Used, after repair . . . . . . . 4. Found fast, requiring billing adjustment ..... B. Number of Meters in Service Since Last Test 1. Ten years or less . . . . . . . . 65,995 2. More than 10, but less than 15 years ..... 23,349 3. More than 15 years ..... 6,054

Classification	During Current Year									
of Service	January	February	March	April	Мау	June	July	Subtota		
Residential	1,072,019	996,867	1,027,462	1,407,575	1,386,082	1,668,483	1,913,490	9,471,9		
Commercial	331,859	321,897	344,045	482,990	460,429	525,760	562,332	3,029,3		
Industrial	113,582	115,137	125,712	153,522	140,969	197,741	204,138	1,050,8		
Public authorities	63,782	60,415	102,500	230,071	248,554	321,348	350,645	1,377,3		
Irrigation										
Other (specify) - Recycled	5,986	9,453	36,909	68,441	76,979	99,108	107,695	404,5		
Other (specify) - Construction	811	2,208	6,935	9,182	11,279	11,008	31,044	72,4		
Total	1,588,039	1,505,977	1,643,563	2,351,781	2,324,292	2,823,448	3,169,344	15,406,4		
Classification										
of Service	August	September	October	November	December	Subtotal	Subtotal Total			
Residential	1,657,767	1,812,491	1,594,456	1,481,964	1,377,922	7,924,600	17,396,578	16,713,2		
Commercial	494,140	571,338	517,090	486,613	450,940	2,520,121	5,549,433	5,337,4		
Industrial	198,529	218,533	190,709	180,657	157,740	946,168	1,996,969	1,721,4		
Public authorities	309,884	329,812	276,067	239,915	199,277	1,354,955	2,732,270	2,382,9		
Irrigation						-	-			
	96,802	96,362	76,358	58,626	40,691	368,839	773,410	799,6		
Other (specify) - Recycled	45 705	26,332	17,044	54,877	23,189	137,227	209,694	244,5		
Other (specify) - Recycled Other (specify) - Construction	15,785									

	SCHEDULE D-8 Status With State Board of Public Health						
1.	Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Answer: Yes X No						
2.	Are you having routine laboratory tests made of water served to your consumers? Answer: Yes X No						
3.	Do you have a permit from the State Board of Public Health for operation of your water system? Answer: Yes X No						
4.	Date of permit: See Note*						
5.	If permit is "temporary", what is the expiration date?						
6.	If you do not hold a permit, has an application been made for such permit? Answer: Yes No						
7.	If so, on what date?						

#### SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

No material financial interest existed during the year and none contemplated at the end of the year

#### \* <u>Note</u>

Los Angeles County Division:

There are two permits for this division

The El Monte - Whittier System Permit FWSID 1910039 issued by the State on March 25, 1999

The Montebello System Permit PWSID 1910189 issued by the State on August 5, 2005

#### Fontana Water Company Division

The Fontana System Permit PWSID 3610041 issued by the State on April 30, 1997

#### SCHEDULE E-1 Balancing and Memorandum Accounts

		-							ver) Under Collected
		Authorized by	Beginning						End
		Decision or	of Year	Offset	Offset				of Year
Line	Description	Resolution No.	Balance	Revenues	Expenses	Interest	Surcharge	Surcredit	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Pump Tax and Purchased Water	W-4505, W-4590 & D.17-06-008	727,624	(2,876,620)	2,872,760	7,920			\$ 731,684
2	Water Production	D.04-07-034, W-4498 & W-4590	8,915,166	(1,036,613)	3,958,094	106,093	(452,488)		\$ 11,490,252
3	Purchased Power	W-4382,W-4498,W-4505,W-4590,D.04- 07-034	145,301		(1,302,199)	(11,368)			\$ (1,168,266)
4	Water Quality Litigation (Note A)	W-0494 & D.04-07-034	5,241,110		190,821	58,099			\$ 5,490,030
5	DOHS/EPA	W-4013 & D.04-07-034	2,825		(2,838)	13			\$ -
6	Water Revenue Adjustment Mechanism	D.10-04-031	2,209,418		692,186	28,833			\$ 2,930,437
7	CARW	D.05-05-015 & D.04-07-034	2,698,069		1,229,317	39,876	(5,460,054)	4,881,487	\$ 3,388,695
8	Facilities Fee Memorandum Account	D.07-04-046	(5,153,483)	(5,381,760)	3,696,578	(74,799)			\$ (6,913,464)
9	Section 790 Memorandum Account	D.07-04-045 & D.06-05-0541	-						\$ -
10	Cost of Capital Memorandum Account	D-10-10-035	78,102		813	847			\$ 79,762
11	Conservation Program Memorandum Account	D.09-06-027	(434,640)	(689,845)	928,714	(3,417)			\$ (199,188)
12	Land Parcels (F51 and F53) Memorandum Account	D.09-06-027	553,568			5,961			\$ 559,529
13	Interim Rate Memorandum Account	D.11-11-018	52,661		(52,899)	238			\$ -
14	2010 Tax Act Memorandum Account	R.L-411A	-						\$ -
15	Compliance with IRS Repair Regulation under I.R.C. 162(A) & 263(A) Memorandum Account	AL 423 & W-4932	119,968		(119,968)				\$ -
16	Water Conservation Memorandum Account	W-4576	176,014			1,895			\$ 177,909
17	Sandhill Project Memorandum Account	D.14-05-001 & D.15-11-028	(634,787)		(174,198)	(1,472)		810,457	\$ -
18	Plant F23 Balancing Account	D.14-05-001	1,810,326		(1,819,338)	9,012			\$ -
19	Plant F23 Memorandum Account	D.14-05-001	452,835		85,629	5,617			\$ 544,081
20	Mains Project Memorandum Account	D.14-05-001	3,211,738		61,163	34,165			\$ 3,307,066
21	Interim Rate Memorandum Account	ALJ's Ruling Granting Interim Rates in A.11-07-005 dated May 29, 2012 and AL416	2,527,905		(1,125,947)	14,674	(1,416,632)		\$ -
22	Previously Authorized Balances Balancing Account	W-5043 & AL 453	6,254,381		3,980,491	50,920	(5,662,570)		\$ 4,623,222
23	Drought Lost Revenues Memorandum Account	W-4976 & AL 462	6,270,312		2,789,018	94,808			\$ 9,154,138
24	Drought Surcharge Revenues Memorandum Account	W-5034 & W-5041	(1,642,455)		17,805	(17,491)			\$ (1,642,141)
25	Payment Options Memorandum Account	W-5023	36,852			397			\$ 37,249
26	Water-Energy Nexus Memorandum Account	D.15-09-023	198,608		39,620	2,323			\$ 240,551
27	School Lead Testing Memorandum Account	AL 491-A	-		210	2			\$ 212

Note A: D.04-07-034 directed San Gabriel to track settlement proceeds in the Water Quality Litigation Memorandum Account. The balance of such proceeds for the Los Angeles County division was \$11,798,746 and \$0 for the Fontana Water Company division, as of December 31, 2017. The Los Angeles County division proceeds are shown separately in this note because the Commission has directed San Gabriel to track contamination proceeds as a discrete balance for future disposition by the Commission.

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

## Schedule E- 2

## **Description of Low-Income Rate Assistance Program(s)**

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

2. Participation rate for Year 200\_ (as a percent of total customers served).

3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

\* Responses to Schedule E-2 are shown on page 72a through 72b

## Schedule E- 3 Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.

2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.

3. Cost of each program.

4. The degree of participation in each district by customer group.

\* Responses to Schedule E-3 are shown on page 72c through 72o

Please see responses to **Schedule E-2 Low-Income Rate Assistance Programs** and **Schedule E-3 Water Conservation Programs** in Adobe Portable Document Format (PDF)

## Schedule E-4 Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

#### INSTRUCTIONS:

- \* For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules. Refer to D.92-04-032, D.93-09-036, D.95-06-017, D.96-07-057, D.02-10-058, D.04-07-034, D.05-07-044, D.08-06-022 and D.10-10-019. See Attachment to Schedule E-4..
- \* For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:
- 1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:
- (a) services provided by regulated water utility to any affiliated company; See Attachment to Schedule E-4
- (b) services provided by any affiliated company to regulated water utility; None
- (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company; None
- (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility; None
- (e) employees transferred from regulated water utility to any affiliated company; None
- (f) employees transferred from any affiliated company to regulated water utility; Joseph D. Harris, Vice President and Treasurer transferred from Arizona Water Company to San Gabriel Valley Water Company on July 31, 2017.
- (g) financing arrangements and transactions between regulated water utility and any affiliated company. See Attachment to Schedule E-4

#### Additional reporting items required by D.10-10-019:

- (h) services provided by and/or assets transferred from the parent holding company to affiliate company which may have germane utility regulations impacts; None
- (i) services provided by and/or assets transferred from affiliated company to the parent holding company which may have germane utility regulation impacts. See Attachment to Schedule E-4, Item 1.(a)

#### San Gabriel Valley Water Company Schedule E-4 Report on Affiliate Transactions

1. (a) Payments from affiliates for executive and accounting services:

	Amount
Utility Investment Company	99,663.41
Total	99,663.41 *

- <u>Note</u> \* All costs, including employee time, fringes, overheads, and other expenses San Gabriel Valley Water Company (San Gabriel) incurs to provide administrative and accounting services to an affiliated company are charged through regular monthly billing, for which San Gabriel is paid, pursuant to the Services Agreement between San Gabriel and its affiliates included in the Affiliated Company Transaction Procedures, as required by D.10-10-019. The Services Agreement was adopted and approved by the Commission in D.93-09-036, and subsequently approved in D.95-06-017, D.96-07-057, D.02-10-058, D.04-07-034, D.05-07-044, D.08-06-022, and D.10-10-019.
- 1. (g) Periodic short term loans from affiliate (Utility Investment Company) Maximum outstanding at any one time - \$11,000,000.00. Amount outstanding at year-end - \$0.00

Interest paid on short term loans from affiliate (Utility Investment Company) Total for 2017 - \$60,557.58

## SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

None. See Appendix B for Report required by D.10-12-058 for Contamination Grant Funds Received.

1. Current Fiscal Agent:

Name:	
Address:	
Phone Number:	
Account Number:	
Date Hired:	

2. Total surcharge collected from customers during the 12 month reporting period:

Ψ
---

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 X 3/4 inch		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
Number of Flat		
Rate		
Customers		
Total	-	

3. Summary of the bank account activities showing:

Balance at beginning of year	\$
Add: Surcharge collections	
Interest earned	
Other deposits	
Less: Loan payments	
Bank charges	
Other withdrawals	
Balance at end of year	\$

4. Reason for other deposits/withdrawals

5. Total Accumulated Reserve:

\$\_\_\_\_\_

## SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

None

		None	·	1	·		
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT					
2	301	Organization					\$-
3	302	Franchises and Consents					\$ -
4	303	Other Intangible Plant					\$-
5		Total Intangible Plant	\$-	- \$	\$-	\$-	\$-
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights					\$-
9							•
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements					\$-
12	312	Collecting and Impounding Reservoirs					<del>)</del> \$-
13	312	Lake, River and Other Intakes					<del>•</del> •
13	313						<del>3</del> - \$-
14	314	Springs and Tunnels Wells					
							\$-
16	316	Supply Mains					\$-
17	317	Other Source of Supply Plant	¢	¢	¢	¢	\$-
18		Total Source of Supply Plant	\$ -	\$-	\$-	\$-	\$-
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements					\$-
22	322	Boiler Plant Equipment					\$-
23	323	Other Power Production Equipment					\$-
24	324	Pumping Equipment					\$-
25	325	Other Pumping Plant					\$-
26		Total Pumping Plant	\$	- \$	\$-	\$-	\$-
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements					\$-
30	332	Water Treatment Equipment					\$-
31		Total Water Treatment Plant	\$-	- \$	\$-	\$-	\$-
32							
33		VI. TRANSMISSION AND DIST. PLANT	1		1	İ	
34	341	Structures and Improvements	1	1	1		\$-
35	342	Reservoirs and Tanks	1	1	1		\$-
36	343	Transmission and Distribution Mains			1		\$-
37	344	Fire Mains	1		1		\$-
38	345	Services					\$-
39	346	Meters					\$ -
40	347	Meter Installations					\$ -
41	348	Hydrants					\$ -
42	349	Other Transmission and Distribution Plant					\$ -
43	0-10	Total Transmission and Distribution Plant	\$ -	\$-	\$-	\$ -	<del>\$</del> -
-10		rotar franchiscion and Distribution Flant	Ŷ	Ψ -	Ψ	Ψ	Ψ -

#### SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
44		VII. GENERAL PLANT					
45	371	Structures and Improvements					\$
46	372	Office Furniture and Equipment					\$
47	373	Transportation Equipment					\$
48	374	Stores Equipment					\$
49	375	Laboratory Equipment					\$
50	376	Communication Equipment					\$
51	377	Power Operated Equipment					\$
52	378	Tools, Shop and Garage Equipment					\$
53	379	Other General Plant					\$
54		Total General Plant	\$-	\$-	\$-	\$-	\$
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$
58	391	Utility Plant Purchased					\$
59	392	Utility Plant Sold					\$
60		Total Undistributed Items	\$-	\$-	\$-	\$-	\$
61		Total Utility Plant in Service	\$-	\$-	\$-	\$-	\$

#### Account 101 - Recycled Water Utility Plant (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		Recycled Water Intangible Plant	(0)	(6)	(4)	(6)	\$ -
2	394	Recycled Water Land and Land Rights					\$-
3	395	Recycled Water Depreciable Plant					\$-
4		Total Recycled Water Utility Plant	\$-	\$-	\$-	\$-	\$-

## SCHEDULE E-6 FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068) <u>Not Applicable</u>.

#### 1. Trust Account Information:

Bank Name:	
Address:	
Account Number:	
Date Opened:	

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

NAME		AMOUNT
	\$	
	\$\$	
	\$\$	
B. Residential		
NAME		AMOUNT
	\$	
	\$\$	
	\$	
Summary of the bank account activities showing:		
	-	AMOUNT
Balance at beginning of year	\$_	
Deposits during the year Interest earned for calendar year	\$_ \$	
Withdrawals from this account	\$_ \$_	

#### 4. Reason or Purpose of Withdrawal from this bank account:

Balance at end of year

\$

-

DECLARATION								
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)								
I, the undersigned	R.W. Nicholson							
Offic	er, Partner, or Owner (Please Print)							
of San Gabri	el Valley Water Company							
	Name of Utility							
the books, papers and records of the respondent; the	has been prepared by me, or under my direction, from hat I have carefully examined the same, and declare the business and affairs of the above-named respondent anuary 1, 2017, through December 31, 2017.							
President	/s/ R.W. Nicholson							
Title (Please Print)	Signature							
(626) 448-6183 March 31, 2018								
Telephone Number	Date							

## INDEX

	PAGE		PAGE
Accidents	61	Operating expenses	50-52
Acres irrigated	69	Operating revenues	49
Advances from affiliated companies	40	Organization and control	12
Advances for construction	45	Other deferred credits	46
Affiliate Transactions	73-74	Other deferred debits	34
Assets	19	Other income	21
Assets in special funds	28	Other investments	28
Balance sheet	19-20	Other physical property	24
Balancing & Memorandum Accounts	71	Payables to affiliated companies	41
Bonds	39	Political expenditures	62
Bonuses paid to executives & officers	62	Population served	69
Capital stock	35	Premium on capital stock	36
Capital surplus	37	Prepayments	31
Contributions in aid of construction	47	Proprietary capital	38
Depreciation and amortization reserves	26	Purchased water for resale	63
Declaration	79	Rate base	25
Discount on capital stock	34	Receivables from affiliated companies	31
Discount and expense on funded debt	32	Revenues apportioned to cities and towns	49
Dividends declared	35	SDWBA/SRF loan data	75-77
Earned surplus	37	Securities issued or assumed	40
		Selected Financial Data Excluding Non-	
Employees and their compensation	61	Regulated Activity	8-10
Engineering and management fees	60	Service connections	68
Excess Capacity and Non-Tariffed Services	11	Sinking funds	28
Facilities Fees	78	Sources of supply and water developed	63
Franchises	23	Special deposits	29
Income statement	21	Status with Board of Public Health	70
Income deductions	21	Stockholders	35
Investments in affiliated companies	28	Storage facilities	63
Liabilities	20	Taxes	53
Loans to directors, or officers, or shareholders	62	Transmission and distribution facilities	67
Low Income Rate Assistance Program(s)	72	Unamortized debt discount and expense	32
Management fees and expenses	60	Unamortized premium on debt	32
Meters and services	68	Undistributed profits	38
Miscellaneous long-term debt	40	Utility plant	22
Miscellaneous reserves	46	Utility plant in service	22-23
Miscellaneous special funds	46	Utility plant held for future use	24
Notes payable	41	Water delivered to metered customers	69
Notes receivable	30	Water Conservation Program(s)	72
Officers	12	Working Cash	25

## Appendix A

#### SAN GABRIEL VALLEY WATER COMPANY GO 103-A CUSTOMER SERVICE PERFORMANCE STANDARDS REPORT 2017

ĺ							Year to	
		Performance	Q1	Q2	Q3	Q4	Date	Comments
1.	TELEPHONE PERFORMANCE STANDARDS	Measure			<b></b>			
	(A) % Calls Answered in 30 seconds	> or = 80.0%	98.8%	98.7%	98.0%	98.5%	98.5%	
	(B) Abandonment Rate	< or = 5.0%	1.2%	1.3%	1.1%	1.5%	1.3%	
2.	BILLING PERFORMANCE STANDARDS							
	(A) % Bills Rendered In 7 days	> or = 99.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
	(B) % of Inaccurate Bills Rendered	< or = 3.0%	0.2%	0.1%	0.1%	0.1%	0.1%	
	(C) % of Payment Posting Errors	< or = 1.0%	0.00%	0.00%	0.01%	0.00%	0.00%	
	(D) % Final Bill and Final Read							No performance measure. In compliance
3.	METER READING PERFORMANCE STANDARD							
	(A) % Meters Not Read	< or = 3.0%	0.16%	0.16%	0.22%	0.21%	0.19%	
4.	WORK COMPLETION PERFORMANCE STANDARDS							
	(A) % of Scheduled Appointments Missed	< or = 5.0%	0.15%	0.26%	0.51%	0.30%	0.31%	
	(B) % Customer Requested Scheduled Orders Missed	< or = 5.0%	1.98%	1.26%	0.63%	1.17%	1.10%	
5.	RESPONSE TO CUSTOMER AND REGULATORY							
	(A) % of Complaints to Utility from Consumer Affairs Branch	< or = 0.10%	0.00%	0.00%	0.00%	0.00%	0.00%	
6.	SERVICE INTERUPTION							
	(1) Date and time of service interuption							The reporting standard requires each utility
	(2) Date and time service is restored							to keep a complete record of all interruptions,
	(3) Number of service connections affected							both emergency and scheduled. Records are
	(4) Equipment that operated and failed							kept in San Gabriels permanent records and
	(5) Cause of interruption							available upon request.
	(6) Actions required to restore service							
	(7) Identification of person reporting							
	(8) Steps taken to prevent recurrence							
								•

## **Appendix B**

## San Gabriel Valley Water Company Report of Grant Funds Received Required by Paragraph 18 of the Rules for the Accounting of Local and Federal Contamination Grant Funds D.10-12-058 in R.09-03-014

#### 1. Amount of Grant Funds Received in 2017 : \$109,147.85

2. Amount of Grant Funds Spent in 2017 : The \$109,147.85 was spent in 2015.

#### 3. Description of Plant Constructed with Grant Funds :

These funds were used to construct a nitrate removal system using regenerable ion-exchange technology at the Company's Plant B6. The system will remove nitrate from groundwater produced by four of the Company's wells treated at Plant B6 in conjunction with the comprehensive groundwater remediation plan adopted by the U.S. EPA for the Baldwin Park Operable Unit Superfund site.

LA COUNTY

Received \_\_\_\_\_

CLASS A WATER UTILITIES

U# 337W

# 2017 ANNUAL REPORT OF

SAN GABRIEL VALLEY WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

P.O. BOX 6010, EL MONTE, CA 91734-2010

Name of District:Los Angeles County DivisionLocation:Los Angeles County

Location: Los Angeles County (TOWN OR CITY) (COUNTY)

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2017

**REPORT MUST BE FILED NO LATER THAN MARCH 31, 2018** 

## TABLE OF CONTENTS

	Page
Schedule A-1 - Account 100 - Utility Plant	2
Schedule A-1a - Account 100.1 - Utility Plant in Service	2-3
Schedule A-1b - Account 101 - Recycled Water Utility Plant	3
Schedule A-1c - Account 302 - Franchises and Consents	3
Schedule A-1d - Account 100.4 - Utility Plant Held for Future Use	4
Schedule A-2 - Account 107 - Utility Plant Adjustments	4
Schedule A-3 - Account 110 - Other Physical Property	4
Schedule A-4 - Rate Base and Working Cash	5
Schedule A-5 - Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves	6
Schedule A-5a - Account 250 - Analysis of Entries in Depreciation Reserve	7
Schedule B-1 - Account 501 - Operating Revenues	8
Schedule B-1a - Operating Revenues Apportioned to Cities and Towns	8
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	9-11
Schedule B-3 - Account 506 - Property Losses Chargeable to Operations	12
Schedule B-4 - Account 507 - Taxes Charged During Year	12
Schedule D-1 - Sources of Supply and Water Developed	13-14
Schedule D-2 - Description of Storage Facilities	13
Schedule D-3 - Description of Transmission and Distribution Facilities	15
Schedule D-4 - Number of Active Service Connections	16
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	16
Schedule D-6 - Meter Testing Data	16
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	17
Declaration	18
Index	19

	SCHEDULE A-1 Account 100 - Utility Plant							
			Balance	Additions	(Retirements)	Other Debits	Balance	
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year	
No.	Acct	(a)	(b)	(C)	(d)	(e)	(f)	
1	100.1	Utility Plant in Service (Schedule A-1a)	317,934,846	13,192,647	(11,455,769)	(27,656)	\$ 319,644,068	
2	100.2	Utility Plant Leased to Others					\$ -	
3	100.3	Construction Work in Progress	5,207,099	14,733,894		(13,192,647)	\$ 6,748,346	
4	100.4	Utility Plant Held for Future Use					\$-	
5	100.5	Utility Plant Acquisition Adjustments	(39,575)				\$ (39,575)	
6	100.6	Utility Plant in Process of Reclassification					\$ -	
7		Total utility plant	\$ 323,102,370	\$ 27,926,541	\$ (11,455,769)	\$ (13,220,302)	\$ 326,352,839	

	SCHEDULE A-1a									
	Account 100.1 - Utility Plant in Service									
				Balance	<u> </u>	Additions	(Detinente)	Other Debits	1	Balance
Line		Title of Account		Balance Beg of Year		Additions During Year	(Retirements)			End of Year
Line No.	Acct	(a)				(c)	During Year (d)	or (Credits) (e)		
-	ACCI	I. INTANGIBLE PLANT	_	(b)		(0)	(u)	(e)		(f)
1	301	Organization		13,810					\$	13,810
2	301	Franchises and Consents	_	2,500					э \$	2,500
4	302	Other Intangible Plant	-	2,500					э \$	2,500
4 5	303	Total Intangible Plant	\$	16,320	¢	_	\$ -	\$ -	э \$	16,320
6			φ	10,320	φ	-	φ -	φ -	φ	10,320
7		II. LANDED CAPITAL	-							
8	306	Land and Land Rights	\$	15,751,205	\$	92.893			\$	15,844,098
9	300		φ	15,751,205	φ	92,093			φ	13,044,090
9 10		III. SOURCE OF SUPPLY PLANT	_							
10	311	Structures and Improvements							¢	
12	311	Collecting and Impounding Reservoirs							\$ \$	-
12	312	Lake. River and Other Intakes	-						э \$	-
14	313	Springs and Tunnels	-						\$	-
14	314	Wells		7,367,414		1,622,163			۹ \$	8,989,577
16	316	Supply Mains		7,307,414		1,022,103			\$	0,303,377
17	317	Other Source of Supply Plant							\$	_
18	017	Total Source of Supply Plant	\$	7,367,414	\$	1,622,163	\$ -	\$ -	\$	8.989.577
19			Ŷ	.,	Ŷ	.,022,100	¥	Ŷ	Ŷ	0,000,011
20		IV. PUMPING PLANT								
21	321	Structures and Improvements		12,305,217		903,503			\$	13,208,720
22	322	Boiler Plant Equipment		,,		000,000			\$	
23	323	Other Power Production Equipment							\$	-
24	324	Pumping Equipment		27,960,703		429,308			\$	28,390,010
25	325	Other Pumping Plant		,, ••		-,			\$	-
26		Total Pumping Plant	\$	40,265,920	\$	1,332,810	\$-	\$ -	\$	41,598,730
27						· ·				
28		V. WATER TREATMENT PLANT								
29	331	Structures and Improvements		814,013		273,363			\$	1,087,376
30	332	Water Treatment Equipment		59,744,450		898,726	(11,095,876)		\$	49,547,299
31		Total Water Treatment Plant	\$	60,558,463	\$	1,172,088	\$ (11,095,876)	\$ -	\$	50,634,675

#### SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)

				•	,		
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements					\$ -
34	342	Reservoirs and Tanks	15,699,898	1,484,139			\$ 17,184,037
35	343	Transmission and Distribution Mains	114,648,203	4,167,139	(42,462)	(27,656)	\$ 118,745,224
36	344	Fire Mains	15,129				\$ 15,129
37	345	Services	50,924,827	1,697,120	(231,401)		\$ 52,390,546
38	346	Meters	51,256	390,337			\$ 441,593
39	347	Meter Installations					\$ -
40	348	Hydrants	6,194,643	334,982	(6,087)		\$ 6,523,538
41	349	Other Transmission and Distribution Plant					\$ -
42		Total Transmission and Distribution Plant	\$ 187,533,956	\$ 8,073,717	\$ (279,950)	\$ (27,656)	\$ 195,300,067
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	1,162,184	182,576			\$ 1,344,760
46	372	Office Furniture and Equipment	1,615,222	250,638	(19,888)		\$ 1,845,973
47	373	Transportation Equipment	2,467,125	238,751	(54,092)		\$ 2,651,785
48	374	Stores Equipment					\$ -
49	375	Laboratory Equipment					\$-
50	376	Communication Equipment	245,846	140,626	(5,964)		\$ 380,508
51	377	Power Operated Equipment					\$ -
52	378	Tools, Shop and Garage Equipment	951,190	86,384			\$ 1,037,575
53	379	Other General Plant					\$ -
54		Total General Plant	\$ 6,441,568	\$ 898,975	\$ (79,943)	\$ -	\$ 7,260,601
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$ -
58	391	Utility Plant Purchased					\$ -
59	392	Utility Plant Sold					\$ -
60		Total Undistributed Items	\$ -	\$ -	\$-	\$ -	\$ -
61		Total Utility Plant in Service	\$ 317,934,846	\$ 13,192,647	\$ (11,455,769)		\$ 319,644,068
62		Common Plant (General Office Prorate)	\$ 15,586,574	\$ 203,477	\$ (306,402)		\$ 15,483,649
_					. (,,,		,,

#### SCHEDULE A-1b Account 101 - Recycled Water Utility Plant

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	393	Recycled Water Intangible Plant					\$-
2	394	Recycled Water Land and Land Rights					\$-
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$-	\$-	\$-	\$-

	SCHEDULE A-1c Account 302 - Franchises and Consents							
				Date of Acquisition				
		Date of	Term in Years	by	Balance			
Line	Name of Original Grantor	Grant	(c)	Utility	End of Year <sup>1</sup>			
No.	(a)	(b)		(d)	(e)			
1	County of Los Angeles 99-0092F	4/19/98	40	4/19/98	2,500			
2								
3								
4								
5				Total	\$ 2,500			

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

## SCHEDULE A-1d Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property A (a)	Date of cquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	None			-
2				
3				
4				
5				
6				
7				
8				
9			Total	\$ -

	SCHEDULE A-2 Account 107 - Utility Plant Adjustments						
Line No.	Description of Utility Plant Adjustments (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1	None						
2							
3							
4							
5	Total	\$-	\$ -				

	SCHEDULE A-3 Account 110 - Other Physical Property						
Line No	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1	Property no longer necessary or useful	22,723	21,689				
2	Other	-	-				
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15	Total	\$ 22,723	\$ 21,689				

### SCHEDULE A-4 RATE BASE AND WORKING CASH

				Balance		Balance
_ine		Title of Account		12/31/2017		1/1/2017
No.	Acct.	(a)		(b)		(c)
		RATE BASE	_			
			_			
1		Utility Plant		040.044.000		047 004 04
2		Plant in Service		319,644,068		317,934,84
3		Construction Work in Progress	_	6,892,705		5,328,57
4		General Office Prorate	¢	15,483,649	¢	15,586,57
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	342,020,422	\$	338,849,99
6		Less Accumulated Depreciation				
7		Plant in Service		98,008,069		101,814,68
8		General Office Prorate		2,431,332		2,300,84
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	100,439,401	\$	104,115,52
				· ·		· ·
10		Less Other Reserves				
11		Deferred Income Taxes		31,391,101		30,914,042
12		Deferred Investment Tax Credit		76,543		88,30
13		Other Reserves				
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	31,467,644	\$	31,002,34
15		Less Adjustments				
16		Contributions in Aid of Construction		53,000,306		54,408,04
17		Advances for Construction		2,614,002		2,745,37
18		Other (1)		(547,931)		(540,42
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	55,066,378	\$	56,612,995
20		Add Materials and Supplies	\$	1,155,247	\$	1,129,560
		Add Working Cash (=Line 34)		8,877,285		7,813,696
22		TOTAL RATE BASE				
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$	165,079,532	\$	156,062,38
		(1) Other Adjustment				
		Deferred Debit Income Tax		(547,931)		(540,42
		Net Other Adjustment		(547,931)		(540,42
		Working Cash				
24		Determination of Operational Cash Requirement				
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	\$	43,283,995	\$	38,136,240
26		Purchased Power & Commodity for Resale*	Ť	10,200,000	¥.	00,100,21
27		Meter Revenues: Bimonthly Billing	\$	64,941,057	\$	57,957,68
28		Other Revenues: Flat Rate Monthly Billing	\$	1,287,234	\$	1,223,03
29		Total Revenues (=Line 27 + Line 28)	\$	66,228,291	\$	59,180,71
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		0.0194		0.020
31		5/24 x Line 25 x (100% - Line 30)		8,842,232		7,780,85
32		1/24 x Line 25 x Line 30		35,053		32,83
33		1/12 x Line 26		-		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$	8,877,285	\$	7,813,69
$\dashv$			+			
		Electric power, gas or other fuel purchased for pumping and/or	1			

purchased commodity for resale billed after receipt (metered).

#### **SCHEDULE A-5** Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves Account 250 Account 252 Account 250 Account 259 Account 251 Limited-Term Utility Plant Utility Plant Recvcled Water Utility Utility Utility Acquisition Common Line Item Plant Investments Adjustments Property Plant No. (b) (c) (d) (e) (f) (a) 2,300,843 Balance in reserves at beginning of year \$ 101,814,682 1,172 1 \$ \$ 2 Add: Credits to reserves during year 3 (a) Charged to Account 503<sup>(1)</sup> 5,384,498 350.794 (b) Charged to Account 504<sup>(1)</sup> 63 (c) Charged to Account 505<sup>(1)</sup> (d) Charged to Account 265 4 2,288,595 537 (e) Charged to clearing accounts 5 288,665 81,356 6 (f) Salvage recovered 7,068 4,204 (g) All other credits (2) 7 8 Total credits \$ 7,968,826 \$ 63 \$ \$ 436,891 \$ 9 Deduct: Debits to reserves during year 10 (a) Book cost of property retired (11, 467, 766)(306, 402)(b) Cost of removal (307, 673)11 (c) All other debits (3) 12 Total debits 13 \$ (11,775,439) \$ (306,402) \$ -\$ -\$ 98,008,069 14 Balance in reserve at end of year 1,235 \$ 2,431,332 \$ \$ -\$ \$ 15 (1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE: 16 17 (2) EXPLANATION OF ALL OTHER CREDITS: 18 19 20 21 22 23 24 25 26 27 (3) EXPLANATION OF ALL OTHER DEBITS: 28 29 30 31 32 33 34 35 METHOD USED TO COMPUTE INCOME TAX DEPRECIATION: 36 (a) Straight Line ( ) 37 (b) Liberalized () (1) Double declining balance 38 ) 39 (2) ACRS ) 40 (3) MACRS () 41 (4) Others () 42 (c) Both straight line and liberalized (X)

# SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

		(This schedule is to be completed if reco	oras a	re maintained sho	wing	g depreciation res	erve i	by plant account	s)			
Line		DEPRECIABLE PLANT		Balance Beginning of Year	C	Credits to Reserve During Year xcl. Salvage	Res Di E	Debits to serves (Dr.) uring Year xcl. Cost Removal	Re	alvage and Cost of emoval Net Dr.) or Cr.		Balance End of Year
No.	Acct.	(a)		(b)		(c)		(d)		(e)		(f)
1		I. SOURCE OF SUPPLY PLANT										
2	311	Structures and Improvements									\$	-
3	312	Collecting and Impounding Reservoirs									\$	-
4	313	Lake, river and Other Intakes									\$	-
5	314	Springs and Tunnels									\$	-
6	315	Wells		3,773,541		260,076				(273,673)	\$	3,759,943
7	316	Supply Mains		0,110,01011		200,010				(=: 0,0: 0)	\$	-
8	317	Other Source of Supply Plant									\$	-
9	017	Total Source of Supply Plant	\$	3,773,541	\$	260,076	\$	-	\$	(273,673)	\$	3,759,943
10			Ŷ	0,110,011	Ψ	200,010	Ψ		Ψ	(210,010)	Ψ	0,100,010
10		II. PUMPING PLANT										
	004			0 404 444		201.040					¢	2.040.000
12	321	Structures and Improvements		3,481,441		364,849					\$	3,846,290
13	322	Boiler Plant Equipment									\$	-
14	323	Other Power Production Equipment		40.050.500		4 004 005			-		\$	-
15	324	Pumping Equipment		13,859,539		1,034,035					\$	14,893,574
16	325	Other Pumping Plant	¢	47.040.000	¢	1 000 001	<b></b>		¢		\$	-
17		Total Pumping Plant	\$	17,340,980	\$	1,398,884	\$	-	\$	-	\$	18,739,864
18												
19		III. WATER TREATMENT PLANT										
20	331	Structures and Improvements		48,336		20,630			-		\$	68,966
21	332	Water Treatment Equipment		21,473,026		1,825,172		11,095,876)	-		\$	12,202,321
22		Total Water Treatment Plant	\$	21,521,361	\$	1,845,802	\$ (	11,095,876)	\$	-	\$	12,271,287
23												
24		IV. TRANS. AND DIST. PLANT										
25	341	Structures and Improvements									\$	-
26	342	Reservoirs and Tanks		4,871,107		320,618					\$	5,191,725
27	343	Transmission and Distribution Mains		35,560,642		2,275,584		(54,458)		(14,539)	\$	37,767,229
28	344	Fire Mains		13,060		289		, , ,			\$	13,349
29	345	Services		12,879,368		1,309,035		(231,401)		(3,500)	\$	13,953,503
30	346	Meters		, ,		4,022					\$	4,022
31	347	Meter Installations				,					\$	-
32	348	Hydrants		3,148,673		155,162		(6,087)		(14,072)	\$	3,283,676
33	349	Other Transmission and Distribution Plant		-, -,		, -		(-) /		( )- /	\$	-
34		Total Transmission and Distribution Plant	\$	56,472,851	\$	4,064,710	\$	(291,947)	\$	(32,111)	\$	60,213,503
35				, ,								
36		V. GENERAL PLANT										
37	371	Structures and Improvements		371,204	-	25,571					\$	396,775
38	372	Office Furniture and Equipment		(156,337)	-	78,050		(19,888)			\$	(98,175)
39	372	Transportation Equipment		1,427,340		211,411		(54,092)		5,179	\$	1,589,839
40	373	Stores Equipment		1,427,340	-	211,411		(34,082)		5,179	\$	1,009,009
40	374	Laboratory Equipment			-						\$	-
41	375	Communication Equipment		280 610	-	10 /00		(F OG A)			э \$	204 426
	376	Power Operated Equipment	<u> </u>	280,619	<u> </u>	19,480		(5,964)				294,136
43	377			783,122	-	E7 77 4					\$ \$	-
44 45	378	Tools, Shop and Garage Equipment	<u> </u>	103,122	<u> </u>	57,774						840,896
-		Other General Plant			-						\$	-
46	390	Other Tangible Property	<u> </u>		<u> </u>						\$	-
47	391	Water Plant Purchased	¢	2 705 040	¢	202.000	¢	(70.040)	¢	E 470	\$	-
48		Total General Plant	\$	2,705,949		392,286	\$	(79,943)		5,179	\$	3,023,471
49		Total	-	101,814,682		7,961,758		11,467,766)		(300,605)	\$	98,008,069
50		Common Plant (General Office Prorate)	\$	2,300,843	\$	432,687	\$	(306,402)	\$	4,204	\$	2,431,332

### SCHEDULE B-1 Account 501 - Operating Revenues

				5			
Line No.	Acct.	ACCOUNT (a)		Amount Current Year	Amount Preceding Year	D Sho	et Change uring Year w Decrease Parenthesis)
NO. 1	ACCI.	(a) I. WATER SERVICE REVENUES	_	(b)	(c)		(d)
2	601	Metered Sales to General Customers	_				
2	601	601-1.1 Residential Sales		40,594,119	36.191.240	\$	4.402.879
4		601-1.2 Residential Low Income Discount (Debit)		40,594,119	30,191,240	э \$	4,402,679
4 5		601-2 Commericial Sales		16,295,483	14,682,670	э \$	1,612,812
6		601-3 Industrial Sales		3,135,852	2,950,791	э \$	185,061
7		601-4 Sales to Public Authorities		4,915,602	4,132,979	э \$	782,624
8		Sub-total	\$	64,941,057	\$ 57,957,680	\$	6,983,376
	602		Ψ	04,041,001	φ 01,501,000	Ψ	0,000,070
9 10	602	Unmetered Sales to General Customers 602-1.1 Residential Sales	_			\$	
10		602-1.2 Residential Low Income Discount (Debit)				ծ \$	-
12		602-2 Commericial Sales	_			э \$	-
12		602-3 Industrial Sales				э \$	
13		602-4 Sales to Public Authorities				\$	
14		Sub-total	\$	_	\$-	э \$	
16	603	Sales to Irrigation Customers	Ψ		φ -	Ψ	
10	603	603.1 Metered sales	_			¢	
17		603.2 Flat Rate Sales				\$ \$	-
10		Sub-total	\$		\$-	э \$	-
-	004		φ	4 007 004		•	-
20	604	Private Fire Protection Service	_	1,287,234	1,223,032	\$	64,202
21 22	605	Public Fire Protection Service	_			\$ \$	-
22	606 607	Sales to Other Water Utilities for Resale	_			ծ Տ	-
23 24	607	Sales to Governmental Agencies by Contracts Interdepartmental Sales	_			ծ \$	-
24 25	608	Other Sales or Service		121.274	81,143	э \$	40.130
25 26	009	Sub-total	\$	1,408,508	\$ 1,304,175	э \$	104,333
			_		* //-		,
27		Total Water Service Revenues	\$	66,349,565	\$ 59,261,855	\$	7,087,709
28		II. OTHER WATER REVENUES					
29	610	Customer Surcharges				\$	-
30	611	Miscellaneous Service Revenues		105,875	82,006	\$	23,869
31	612	Rent from Water Property		5,400	9,880	\$	(4,480)
32	613	Interdepartmental Rents		0 7 / / 000	7.044.535	\$	-
33	614	Other Water Revenues		8,744,296	7,614,113	\$	1,130,183
34	615	Recycled Water Revenues	•	0.055.534	<b>A 7 7 6 6 6 6 6 6 6 6 6 6</b>	\$	-
35		Total Other Water Revenues	\$	8,855,571	\$ 7,705,999	\$	1,149,573
36	501	Total operating revenues	\$	75,205,136	\$ 66,967,854	\$	8,237,282

## SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Location	Opera	ting Revenue
No.	(a)		(b)
31	Operations not within incorporated cities		
32	Los Angeles County		75,205,136
33	Orange County		
34			
35	Operations within incorporated territory		
36	City or town of		
37	City or town of		
38	City or town of		
39	City or town of		
40	City or town of		
41			
42			
43			
44	Total	\$	75,205,136

### SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

			(	Clas	s	Amount Current	Amount Preceding		Net Change During Year now Decrease
Line		Account			1	Year	Year		(Parenthesis)
No.	Acct.	(a)	А	в	с	(b)	(C)		(d)
110.	AUUI.		Ā	Б	C	(0)	(0)		(u)
2		Operation							
3	701	Operation supervision and engineering	А	В				\$	-
4		Operation supervision, labor and expenses		_	С			\$	-
5		Operation labor and expenses	А	В	Ŭ			\$	-
6	703	Miscellaneous expenses	A	_				\$	-
7	704	Purchased water	A	В	С	15,541,901	12,580,345	\$	2,961,556
8		Maintenance			-		,,	Ŧ	_,,
9	706	Maintenance supervision and engineering	А	В				\$	-
10	706	Maintenance of structures and facilities		_	С			\$	-
11		Maintenance of structures and improvements	А	В	-			\$	-
12		Maintenance of collect and impound reservoirs	А					\$	-
13		Maintenance of source of supply facilities		В				\$	-
14		Maintenance of lake, river and other intakes	А					\$	-
15		Maintenance of springs and tunnels	А					\$	-
16		Maintenance of wells	А			53,168	41,294	\$	11,874
17	712	Maintenance of supply mains	А			,	,	\$	-
18	713	Maintenance of other source of supply plant	А	В				\$	-
19		Total source of supply expense				\$ 15,595,068	\$ 12,621,639	\$	2,973,429
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	А	В		66,173	66,098	\$	75
23	721	Operation supervision labor and expense			С			\$	-
24	722	Power production labor and expenses	А					\$	-
25	722	Power production labor, expenses and fuel		В				\$	-
26	723	Fuel for power production	А					\$	-
27	724	Pumping labor and expenses	А	В		502,992	488,185	\$	14,807
28	725	Miscellaneous expenses	А			166,940	178,220	\$	(11,281)
29	726	Fuel or power purchased for pumping	А	В	С	3,283,984	3,009,468	\$	274,516
30		Maintenance							
31		Maintenance supervision and engineering	А	В		34,925	32,826	\$	2,099
32	729	Maintenance of structures and equipment			С			\$	-
33		Maintenance of structures and improvements	А	В		308,396	307,092	\$	1,304
34		Maintenance of power production equipment	А	В				\$	-
35		Maintenance of power pumping equipment	А	В		336,131	358,863	\$	(22,732)
36	733	Maintenance of other pumping plant	А	В				\$	-
37		Total pumping expenses				\$ 4,699,540	\$ 4,440,753	\$	258,787

# SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

									Net Change
			(	Clas	s	Amount	Amount	During Year	
						Current	Preceding	Sh	ow Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	А	В	С	(b)	(C)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	А	В		144,367	142,164	\$	2,204
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	Α			4,421,321	3,727,582	\$	693,739
43	743	Miscellaneous expenses	А	В				\$	-
44	744	Chemicals and filtering materials	А	В		3,544,524	2,969,083	\$	575,440
45		Maintenance							
46	746	Maintenance supervision and engineering	А	В		24,696	23,269	\$	1,427
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	А	В		6,285	6,188	\$	97
49	748	Maintenance of water treatment equipment	А	В		158,291	135,063	\$	23,228
50		Total water treatment expenses				\$ 8,299,484	\$ 7,003,349	\$	1,296,135
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	А	В		219,253	200,118	\$	19,135
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	А			6,162	5,352	\$	810
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	А			379,675	366,463	\$	13,212
58	754	Meter expenses	А			200,023	222,669	\$	(22,646)
59	755	Customer installations expenses	А			123,675	105,830	\$	17,845
60	756	Miscellaneous expenses	А			37,326	39,020	\$	(1,695)
61		Maintenance							· · · ·
62	758	Maintenance supervision and engineering	А	В		27,969	7,529	\$	20,440
63	758	Maintenance of structures and plant			С			\$	-
64	759	Maintenance of structures and improvements	А	В				\$	-
65	760	Maintenance of reservoirs and tanks	А	В		31,072	27,019	\$	4,053
66	761	Maintenance of trans. and distribution mains	А			545,601	384,825	\$	160,777
67	761	Maintenance of mains		В				\$	-
68	762	Maintenance of fire mains	А					\$	-
69	763	Maintenance of services	А			744,962	700,028	\$	44,935
70	763	Maintenance of other trans. and distribution plant		В				\$	-
71	764	Maintenance of meters	А			41,627	40,453	\$	1,174
72	765	Maintenance of hydrants	А			149,680	154,307	\$	(4,627)
73	766	Maintenance of miscellaneous plant	Α			106,954	110,667	\$	(3,712)
74		Total transmission and distribution expenses			I	\$ 2,613,979	\$ 2,364,278	\$	249,700

# **SCHEDULE B-2** Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

Line		Account	C	Clas	S	Amount Current Year		Amount Preceding Year	-	Net Change During Year how Decrease n (Parenthesis)
No.	Acct.	(a)	А	в	С	(b)		(c)	1	(d)
75	,			-	Ū	(~)		(0)		(3)
76		Operation		-						
77	771	Supervision	А	В		413,820		359,815	\$	54,005
78		Superv., meter read., other customer acct expenses			С	-,		,	\$	- ,
79		Meter reading expenses	Α	В	-	603,310		572,093	\$	31,217
80		Customer records and collection expenses	Α			1,578,250		1,592,576	\$	(14,327)
81		Customer records and accounts expenses		В		,,		1 1	\$	-
82		Miscellaneous customer accounts expenses	Α			481,088		484,598	\$	(3,511)
83		Uncollectible accounts	A	В	С	54,140		59,103	\$	(4,964)
84		Total customer account expenses			_	\$ 3,130,608	\$	3,068,187	\$	62,421
85		VI. SALES EXPENSES								,
86		Operation								
87	781	Supervision	А	В					\$	-
88		Sales expenses			С				\$	-
89		Demonstrating selling expenses	А		Ŭ				\$	-
90		Advertising expenses	A						\$	-
91		Miscellaneous, jobbing and contract work	A						\$	-
92		Merchandising, jobbing and contract work	A						\$	-
93	100	Total sales expenses				\$-	\$	-	\$	-
94		VII. RECYCLED WATER EXPENSES				Ŷ	Ŷ		¥	
95		Operation and Maintenance								
96	786	Recycled water operation and maint. expenses							\$	-
97		Total recycled water expenses				\$-	\$	-	\$	-
98		VIII. ADMIN. AND GENERAL EXPENSES								
99		Operation								
100	791	Administrative and general salaries	А	В	С	2,764,223		2,738,155	\$	26,067
101		Office supplies and other expenses	А	В	С	300,998		295,560	\$	5,438
102	793	Property insurance	Α			84,632		64,522	\$	20,110
103	793	Property insurance, injuries and damages		В	С				\$	-
104	794	Injuries and damages	А			983,892		979,665	\$	4,227
105	795	Employees' pensions and benefits	Α	В	С	4,189,081		4,078,328	\$	110,753
106		Franchise requirements	А	В	С	658,881		581,707	\$	77,174
107	797	Regulatory commission expenses	Α	В	С	120,549		5,785	\$	114,764
108	798	Outside services employed	Α			249,910		452,027	\$	(202,117)
109	798	Miscellaneous other general expenses		В					\$	-
110		Miscellaneous other general operation expenses			С				\$	-
111	799	Miscellaneous general expenses	А			168,279		158,146	\$	10,133
112		Maintenance								
113	805	Maintenance of general plant	А	В	С	421,307		403,085	\$	18,222
114		Total administrative and general expenses				\$ 9,941,752	\$	9,756,981	\$	184,771
115		XI. MISCELLANEOUS								
116	810	Customer surcredits							\$	-
117		Rents		В		17,788		17,126	\$	662
118		Administrative expenses transferred - Cr.	Α	В	С	(960,083)		(1,076,969)		116,886
119		Duplicate charges - Cr.	Α						\$	-
120		Total miscellaneous				\$ (942,295)	\$	(1,059,843)	\$	117,548
121		Total operating expenses				\$ 43,338,135		38,195,344		5,142,791

#### SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations

Line	Description (a)	
No.	(a)	Amount
1	None	
2		
3		
4		
5		
6		
7		
8	Total	\$-

#### SCHEDULE B-4 Account 507 - Taxes Charged During Year

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 39.
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

			DI	STRIBUTION O	F TAXES CHARGE	C	
		Total Taxes	(Show utility department where applicable and account ch				
		Charged	Water	Nonutility	Other	Capitalized	
Line	Kind of Tax	During Year	(Account 507)	(Account 521)	(Account 902, 903)	(Omit Account)	
No.	(a)	(b)	(c)	(d)	(e)	(f)	
1	Taxes on real and personal property	\$ 1,739,228	1,736,970		2,258		
2	California corporate franchise taxes	\$ 1,579,777	1,564,586		15,191		
3	State unemployment insurance tax	\$ 24,313	26,501			(2,188)	
4	Other state and local taxes	\$ -					
5	Federal unemployment insurance tax	\$ 26,256	27,990			(1,734)	
6	Federal insurance contributions act	\$ 759,931	691,328			68,602	
7	Other Federal taxes	\$ -					
8	Federal income tax	\$ 6,760,147	6,711,764		48,383		
9		\$ -					
10		\$ -					
11		\$ -					
12		\$ -					
13		\$ -					
14	Total	\$ 10,889,651	\$ 10,759,139	\$ -	\$ 65,832	\$ 64,680	

LA COUNTY

		Sourc	Ses of Su		-			loned			
		ooure				Tat		lopeu			
	S	TREAMS				FL(	NI WC	(un	it) <sup>2</sup>	Annual	
Line		From Stream or Creek	or Creek Location of			Priority	y Right		rsions	Quantities Diverted	
No.	Diverted into*	(Name)	Diversio	n Point	Cla	aim	Capacity	Max.	Min.	(Unit) <sup>2</sup>	Remarks
1	None										
2											
3								-			
4											
5											
			WELLS			r –		-		Annual	
Line	At Plant						Depth to		acity	Quantities Pumped	
No.	(Name or Number)	Location	Number	Dimens	ions		Water		.(Unit) <sup>2</sup>	(Unit) <sup>2</sup>	Remarks
6	See Attachment										
7											
8											
9											
10					r			/ 181		A	
	TUNNEL	S AND SPRINGS	<u> </u>				FLOV			Annual Quantities	
Line										Used	
No.	Designation	Location	Nur	mber		Maxi	mum	Mini	mum	(Unit) <sup>2</sup>	Remarks
11											
12											
13											
14											
15											
			Purch	hased Wa	ater fo	or Re	esale				
16	Purchased from										
17											
18	Central Basin Municipal									67,305	CCF
19	Los Angeles County Sar									6,656	CCF
20	Upper San Gabriel Valle	y Municipal Wate	er District - F	Recycled						643,508	CCF
21											
22	Annual quantities purcha	ased						(Unit cho	sen) <sup>2</sup>	717,469	CCF
23											
	* State ditch, pipe line, reservoir, et	c., with name, if any.									
	1 Average depth to water surface b	elow ground surface.									

Г

2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

	SCHEDULE D-2 Description of Storage Facilities										
Line			Combined Capacity								
No.	Туре	Number	(Gallons or Acre Feet)	Remarks							
1	A. Collecting reservoirs										
2	Concrete										
3	Earth										
4	Wood										
5	B. Distribution reservoirs										
6	Concrete	1	1,193,000								
7	Earth										
8	Wood										
9	C. Tanks										
10	Wood										
11	Metal	38	29,282,000								
12	Concrete										
13	Total	39	30,475,000								

# 

#### SAN GABRIEL VALLEY WATER COMPANY

Wells - Los Angeles County Division 2017

				ember	Pumping	Ann. Quantity	
		Casing		of Water	Capacity *	Pumped	
Well	Location	Dimensions	Static	Pumping	GPM	CCF	
1B	11828 E. Ranchito Street	16" x 198'	157	159	1,111	4,343	
1C	11828 E. Ranchito Street	18" x 506'	160	164	1,280	820	
1D	11828 E. Ranchito Street	18" x 834'	162	177	2,297	980,852	
1E	11828 E. Ranchito Street	18" x 830'	154	164	2,848	322,508	
2F	4921 N. Tyler Avenue	20" x 620'	142	159	1,705	442,899	
2D	4921 N. Tyler Avenue	20" x 600'	142	160	2,388	652,198	
2E 2E	4921 N. Tyler Avenue	18" x 620'	125	136	2,184	2,894	
2E 8B	2701 N. Loma Street	10 x 020 12" x 312'	85	109	1,170	3,420	
8C	2701 N. Loma Street	12 x 512 18" x 534'	82	113	1,170	482,448	
8C 8D	2701 N. Loma Street	18" x 580'	82	103	2,020	482,448 646,558	
8E	2701 N. Loma Street	18 x 580 18" x 970'	103	103	2,020 2,965	10,403	
8E 8F	2701 N. Loma Street	18 x 970 18" x 1220'	74	134	2,903	45,697	
81 11A	12630 E. Fineview Street	20" x 445'	83	123		,	
	12630 E. Fineview Street		83 82		2,208	642,285	
11B		20" x 664'		109	1,794	198	
11C	12630 E. Fineview Street	20" x 419'	81	149	1,030	36,338	
B4B	940 Baldwin Park Boulevard	16" x 1178'	141				
B4C	940 Baldwin Park Boulevard	16" x 1058'	148	1.64	2.0.00	1.046.501	
B5B	209 Perez Place	20" X 516'		164	2,860	1,846,501	
B5D	209 Perez Place	18" x 1135'	115		2,359	29,827	
B5E	209 Perez Place	20" X 820'	4.60	227	2,490	1,533,988	
B6C	14104 E Corak Street	18" x 526'	163		2,026	0	
B6D	14104 E Corak Street	18" x 1078'	160		1,974	282	
B7E	14614 E. Nelson Avenue	18" x 1203'	138	174	512	21,801	
B9B	436 N. Orange Avenue	18" x 1128'	140	193	792	138,479	
B11B	14453 E. Temple Avenue	18" x 860'	135	155	1,770	498,337	
B24A	14650 Nelson Avenue	20" x 1170'	133	241	2,316	133,810	
B24B	14650 Nelson Avenue	20" x 1170'	135	212	2,274	9,201	
B25A	13032 Bess Avenue	20" x 800'		166	2,413	1,657,161	
B25B	13032 Bess Avenue	20" x 1030'		176	2,460	1,715,087	
B26A	1517 Virginia Avenue	20" x 800'		161	627	447,508	
B26B	1517 Virginia Avenue	20" x 1030'		173	1,116	743,793	
G4A	3350 N. Walnut Grove	14" x 402'	138	152	925	117,718	
W1C	6135 S. Pioneer Boulevard	20" x 530'	83	134	1,754	3,532	
W1E	6135 S. Pioneer Boulevard	20" x 552'	76				
W6C	10509 E. Dunlap Crossing	18" x 542'	72	113	2,788	741,667	
W6D	10509 E. Dunlap Crossing	18" x 800"	90	102	2,600	8,495	
Well #5	City of Industry					190,597	
				Total All Wells		14,111,645	

1         Ditch												L	A COUNTY
Description of Transmission and Distribution Facilities           A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)           Line         0 to 5         6 to 10         11 to 20         21 to 30         31 to 40         41 to 50         51 to 75         7           1         Ditch         0         10 5         6 to 10         11 to 20         21 to 30         31 to 40         41 to 50         51 to 75         7           2         Flume         -		SCHEDULE D-3											
Ling         0         0         0         0         0         0         0         5         6         0         1         1         0         1         1         0         1         1         0         1         1         0         1         1         0         1         1         0         1         1         0         1         1         0         1         1         0         1         1         0         1         1         0         1         1         0         1         1         0         1 <th1< th="">         1         1         1</th1<>		Da	ecrintia	n of Tra				rihu	tion I	Fac	ilitiae		
Line         O         O to 5         6 to 10         11 to 20         21 to 30         31 to 40         41 to 50         51 to 75         7           1         Ditch         I         Io 5         6 to 10         11 to 20         21 to 30         31 to 40         41 to 50         51 to 75         7           2         Flume         Imed conduit         Imed co		De	scriptio		1311155	ion and	וזפוש	innut		au	mues		
Line         O         O to 5         6 to 10         11 to 20         21 to 30         31 to 40         41 to 50         51 to 75         7           1         Ditch         I         Io 5         6 to 10         11 to 20         21 to 30         31 to 40         41 to 50         51 to 75         7           2         Flume         Imed conduit         Imed co						דיי יסאסס ס							
Line         0 to 5         6 to 10         11 to 20         21 to 30         31 to 40         41 to 50         51 to 75         2           1         Ditch         -													
No.         0 to 5         6 to 10         11 to 20         21 to 30         31 to 40         41 to 50         51 to 75         1           1         Ditch         -		Capac	cities in Cubi	ic Feet Per S	Second or N	viner's Inch	es (Sta	ate Wh	ucn)				
1         Ditch         Dit	Line												
1         Ditch	No.		0 to 5	6 to 10	11 to 2	20 21 to	0 30	31 to	o 40	41	to 50	51 to 75	76 to 100
2         Flume	1	Ditch											
3         Lined conduit													
4         5         Total         - <td></td> <td>Lined conduit</td> <td></td>		Lined conduit											
Line         A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which)           Line         101 to 200         201 to 300         301 to 400         401 to 500         501 to 750         751 to 1000         Over 1000         A           6         Ditch         101 to 200         201 to 300         301 to 400         401 to 500         501 to 750         751 to 1000         Over 1000         A           6         Ditch         101 to 200         201 to 300         301 to 400         401 to 500         501 to 750         751 to 1000         Over 1000         A           7         Flume	4												
Line No.         101 to 200         201 to 300         301 to 400         401 to 500         501 to 750         751 to 1000         Over 1000         A           6         Ditch         101 to 200         201 to 300         301 to 400         401 to 500         501 to 750         751 to 1000         Over 1000         A           7         Flume         -	5	Total	-		-	-	-		-		-	-	-
Line No.         101 to 200         201 to 300         301 to 400         401 to 500         501 to 750         751 to 1000         Over 1000         A           6         Ditch         101 to 200         201 to 300         301 to 400         401 to 500         501 to 750         751 to 1000         Over 1000         A           7         Flume         10         10         10         10         10         10         10         10         10         10         10         11         12         2         1/2         3         4         5         6           11         Cast Iron         1         11/2         2         2 1/2         3         4         5         6           12         Cast Iron (cement lined)         1         5,515         21,786         1         1         21,786         1				•		-							•
Line No.         101 to 200         201 to 300         301 to 400         401 to 500         501 to 750         751 to 1000         Over 1000         A           6         Ditch         101 to 200         201 to 300         301 to 400         401 to 500         501 to 750         751 to 1000         Over 1000         A           7         Flume         10         10         10         10         10         10         10         10         10         10         10         11         12         2         1/2         3         4         5         6           11         Cast Iron         1         11/2         2         2 1/2         3         4         5         6           12         Cast Iron (cement lined)         1         5,515         21,786         1         1         21,786         1													
Line         101 to 200         201 to 300         301 to 400         401 to 500         501 to 750         751 to 1000         Over 1000         A           6         Ditch   <										S CAF	PACITIES	6 - Continued	
No.         101 to 200         201 to 300         301 to 400         401 to 500         501 to 750         751 to 1000         Over 1000         A           6         Ditch         Image: State Sta		Capad	cities in Cubi	ic Feet Per S	Second or N	Miner's Inch	es (Sta	ate Wh	nich)				
No.         101 to 200         201 to 300         301 to 400         401 to 500         501 to 750         751 to 1000         Over 1000         A           6         Ditch         Image: State Sta	Line						T		ſ				Total
6         Ditch         Image         Image <thimage< th="">         Image         Imag</thimage<>			101 to 200	201 to 20	0 301 to	400 401 to	500	501 +/	0 750	751 1	0 1000	Over 1000	All Lengths
7       Flume       Image: Conduit       Image: Conduct Conduct       Image: Conduct Conduct <thimage: conduct="" condut<="" th=""> <thimage: con<="" td=""><td></td><td>Ditch</td><td>10110200</td><td>201 10 30</td><td>0 00110</td><td></td><td>, 000</td><td>501 1</td><td>0100</td><td>1011</td><td>000</td><td></td><td>, an Eorigano</td></thimage:></thimage:>		Ditch	10110200	201 10 30	0 00110		, 000	501 1	0100	1011	000		, an Eorigano
8         Lined conduit         Image: Conduct of the second secon	-												-
9       0       0       0       0       0       0       0       0         10       Total       -<													-
10         Total         -          Line         1         1 1 1/2         2         2 1/2         3         4         5         6         6         1         1         1         1         1         1         1         1         1         1         1         1         1         1         1         <													
B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING           Line No.         1         11/2         2         2 1/2         3         4         5         6           11         Cast Iron         340         340         1         11/2         2         2 1/2         3         4         5         6           11         Cast Iron (cement lined)         5,515         21,786         1		Total	-		-	-	-		-		-	_	-
Line No.         1         1 1/2         2         2 1/2         3         4         5         6           11         Cast Iron (cement lined)         340         340         1         11         12         2         2 1/2         3         4         5         6           12         Cast Iron (cement lined)         5515         21,786         1 <td>10</td> <td>Total</td> <td></td>	10	Total											
Line No.         1         1 1/2         2         2 1/2         3         4         5         6           11         Cast Iron (cement lined)         340         340         1         1         1         2         2         1         340         1<													
No.         1         1 1/2         2         2 1/2         3         4         5         6           11         Cast Iron (cement lined)         340         340         11         11         12         2 cast Iron (cement lined)         12         13         340         11         12         11         14         12         14 <t< td=""><td></td><td>B. FOOT</td><td>AGES OF PI</td><td>PE BY INSID</td><td>E DIAMETE</td><td>RS IN INCH</td><td><u>ES - NC</u></td><td>DT INC</td><td></td><td><u>S S</u>EF</td><td>RVICE PI</td><td>PING</td><td></td></t<>		B. FOOT	AGES OF PI	PE BY INSID	E DIAMETE	RS IN INCH	<u>ES - NC</u>	DT INC		<u>S S</u> EF	RVICE PI	PING	
11       Cast Iron       340         12       Cast Iron (cement lined)       5,515         13       Concrete       5,515         14       Copper       166         15       Riveted steel	Line												
11       Cast Iron       340         12       Cast Iron (cement lined)       5,515       21,786         13       Concrete       5,515       21,786         14       Copper       166       384       1         15       Riveted steel       1       10,577       1,095       172         16       Standard screw       1,397       1,674       8,144       5,628       5,014       10,577       1,095       172         17       Screw or welded casing       9,666       2,224       9,717       40,400       14,729       10,477         18       Cement - asbestos       446       304,421       649,611       649,611         19       Welded steel       830       29,873       77       126,970         20       Wood       1390       3,122       2,662       13,937         21       Other (specify) Plastic       390       3,122       2,662       13,937         22       Total       1,397       2,230       21,316       7,852       16,007       393,788       15,901       822,953         Other Sizes (Specify Sizes)         No.       10       12       14       16       18	No.		1	1 1/2	2	2 1/2	3	3	4	_	5	6	8
13       Concrete       16       384       16       17         14       Copper       166       384       16       16         15       Riveted steel       17       16       Standard screw       1,397       1,674       8,144       5,628       5,014       10,577       1,095       172         16       Standard screw       1,397       1,674       8,144       5,628       5,014       10,577       1,095       172         17       Screw or welded casing       9,666       2,224       9,717       40,400       14,729       10,477         18       Cement - asbestos       446       304,421       649,611       649,611         19       Welded steel       830       29,873       77       126,970         20       Wood       90       3,122       2,662       13,937         21       Other (specify) Plastic       390       3,122       2,662       13,937         22       Total       1,397       2,230       21,316       7,852       16,007       393,788       15,901       822,953         Line       10       12       14       16       18       20       22-24-26       28-30-36-42 </td <td>11</td> <td>Cast Iron</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>3</td> <td>340</td> <td></td> <td></td> <td></td>	11	Cast Iron							3	340			
14         Copper         166         384         Image: constraint of the sector o	12	Cast Iron (cement lined)							5,5	515		21,78	6 2,926
15         Riveted steel         1,397         1,674         8,144         5,628         5,014         10,577         1,095         172           17         Screw or welded casing         9,666         2,224         9,717         40,400         14,729         10,477           18         Cement - asbestos         446         304,421         649,611           19         Welded steel         830         29,873         77         126,970           20         Wood         20,873         77         126,970         20         20,873         77         126,970           20         Wood         1,397         2,230         21,316         7,852         16,007         393,788         15,901         822,953           22         Total         1,397         2,230         21,316         7,852         16,007         393,788         15,901         822,953           B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued           Line         10         12         14         16         18         20         22-24-26         28-30-36-42           23         Cast Iron (cement lined)         3,597         286         20         22-24-26         28-30-36-42 </td <td>13</td> <td>Concrete</td> <td></td>	13	Concrete											
15       Riveted steel       1,397       1,674       8,144       5,628       5,014       10,577       1,095       172         17       Screw or welded casing       9,666       2,224       9,717       40,400       14,729       10,477         18       Cement - asbestos       446       304,421       649,611         19       Welded steel       830       29,873       77       126,970         20       Wood       1,397       2,230       3,122       2,662       13,937         21       Other (specify) Plastic       390       3,122       2,662       13,937         22       Total       1,397       2,230       21,316       7,852       16,007       393,788       15,901       822,953         Under steel         No.         DIOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued         Under steel         No.       10       12       14       16       18       20       22-24-26       28-30-36-42         23       Cast Iron (cement lined)       3,597       286	14			166	384								
17       Screw or welded casing       9,666       2,224       9,717       40,400       14,729       10,477         18       Cement - asbestos       446       304,421       649,611         19       Welded steel       830       29,873       77       126,970         20       Wood       20       Wood       21       Other (specify) Plastic       390       3,122       2,662       13,937         22       Total       1,397       2,230       21,316       7,852       16,007       393,788       15,901       822,953         B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued         Other Sizes         No.       10       12       14       16       18       20       22-24-26       28-30-36-42         23       Cast Iron       10       12       14       16       18       20       22-24-26       28-30-36-42         24       Cast Iron (cement lined)       3,597       286       10 <td></td>													
18       Cement - asbestos       446       304,421       649,611         19       Welded steel       830       29,873       77       126,970         20       Wood       9       9       3,122       2,662       13,937         21       Other (specify) Plastic       390       3,122       2,662       13,937         22       Total       1,397       2,230       21,316       7,852       16,007       393,788       15,901       822,953         B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued         Other Sizes (Specify Sizes)         No.       10       12       14       16       18       20       22-24-26       28-30-36-42         23       Cast Iron       10       286       10       10       12       14       16       18       20       22-24-26       28-30-36-42         24       Cast Iron (cement lined)       3,597       286       10 <td>16</td> <td>Standard screw</td> <td>1,397</td> <td>1,674</td> <td>8,144</td> <td>5,628</td> <td>5</td> <td>,014</td> <td>10,5</td> <td>577</td> <td></td> <td></td> <td></td>	16	Standard screw	1,397	1,674	8,144	5,628	5	,014	10,5	577			
19       Welded steel       830       29,873       77       126,970         20       Wood       390       3,122       2,662       13,937         21       Other (specify) Plastic       390       3,122       2,662       13,937         22       Total       1,397       2,230       21,316       7,852       16,007       393,788       15,901       822,953         B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued         Other Sizes (Specify Sizes)         No.       10       12       14       16       18       20       22-24-26       28-30-36-42         23       Cast Iron       3,597       286               24       Cast Iron (cement lined)       3,597       286	17	Screw or welded casing			9,666	2,224	9	,717	40,4	400	14,72	10,47	7 1,806
20         Wood         Image: Constraint of the specify and the specify of the specific of the	18	Cement - asbestos						446	304 /	404			
21       Other (specify) Plastic       390       3,122       2,662       13,937         22       Total       1,397       2,230       21,316       7,852       16,007       393,788       15,901       822,953         B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued         Other Sizes         Line       0       10       12       14       16       18       20       22-24-26       28-30-36-42         23       Cast Iron       0       10       12       14       16       18       20       22-24-26       28-30-36-42         24       Cast Iron (cement lined)       3,597       286       0       0       0       0         25       Concrete       0 <t< td=""><td>19</td><td>Welded steel</td><td></td><td></td><td></td><td></td><td></td><td></td><td>504,4</td><td>121</td><td></td><td>649,61</td><td>1 428,669</td></t<>	19	Welded steel							504,4	121		649,61	1 428,669
22         Total         1,397         2,230         21,316         7,852         16,007         393,788         15,901         822,953           B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued           Line         Other Sizes (Specify Sizes)           No.         10         12         14         16         18         20         22-24-26         28-30-36-42           23         Cast Iron (cement lined)         3,597         286                25         Concrete	20		· · · · · · · · · · · · · · · · · · ·								7		
B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued         Line       Other Sizes         No.       10       12       14       16       18       20       22-24-26       28-30-36-42         23       Cast Iron       Image: Concrete											7	77 126,97	0 273,382
Line No.         10         12         14         16         18         20         Other Sizes (Specify Sizes)           23         Cast Iron         10         12         14         16         18         20         22-24-26         28-30-36-42           24         Cast Iron (cement lined)         3,597         286               25         Concrete                  26         Copper	21							830	29,8	373 662		77 126,97 13,93	0 273,382 7 41,468
Line No.101214161820Other Sizes (Specify Sizes)23Cast Iron10121416182022-24-2628-30-36-4224Cast Iron (cement lined)3,597286 </td <td>21</td> <td>Other (specify) Plastic</td> <td>1,397</td> <td></td> <td></td> <td>7,852</td> <td></td> <td>830</td> <td>29,8</td> <td>373 662</td> <td></td> <td>77 126,97 13,93</td> <td>0 273,382 7 41,468</td>	21	Other (specify) Plastic	1,397			7,852		830	29,8	373 662		77 126,97 13,93	0 273,382 7 41,468
Line No.101214161820Other Sizes (Specify Sizes)23Cast Iron10121416182022-24-2628-30-36-4224Cast Iron (cement lined)3,597286 </td <td>21</td> <td>Other (specify) Plastic</td> <td>1,397</td> <td></td> <td></td> <td>7,852</td> <td></td> <td>830</td> <td>29,8</td> <td>373 662</td> <td></td> <td>77 126,97 13,93</td> <td>0 273,382 7 41,468</td>	21	Other (specify) Plastic	1,397			7,852		830	29,8	373 662		77 126,97 13,93	0 273,382 7 41,468
Line No.101214161820 $(Specify Sizes)$ 22-24-26 $28-30-36-42$ 23Cast Iron101214161820 $22-24-26$ $28-30-36-42$ 24Cast Iron (cement lined)3,5972861111125Concrete1111111126Copper1111111127Riveted steel1941111111	21	Other (specify) Plastic Total		2,230	21,316		16	830 ,007	29,8 2,6 <u>393,7</u>	373 662 788	15,90	77 126,97 13,93 01 822,95	0 273,382 7 41,468
No.         10         12         14         16         18         20         22-24-26         28-30-36-42           23         Cast Iron   <	21	Other (specify) Plastic Total		2,230	21,316		16	830 ,007	29,8 2,6 <u>393,7</u>	373 662 788	15,90 PIPING	77 126,97 13,93 01 822,95 - Continued	0 273,382 7 41,468
23       Cast Iron       Image: Cast Iron (cement lined)       3,597       286       Image: Cast Iron (cement lined)       3,597       286       Image: Cast Iron (cement lined)       Image: Cast Iron (cement lined)       1       1       Image: Cast Iron (cement lined)       1       Image: Cast Iron (cement lined)       1       1       Image: Cast Iron (cement lined)       1       Image: Cast Iron (cement lined)       1       1       Image: Cast Iron (cement lined)       1       Image: Cast Iron (cement lined)       1       1       Image: Cast Iron (cement lined)       1       Image: Cast Iron (cement lined)       1       1       Image: Cast Iron (cement lined)       1       Image: Cast Iron (cement lined)       1       1<	21 22	Other (specify) Plastic Total		2,230	21,316		16	830 ,007	29,8 2,6 <u>393,7</u>	373 662 788	15,90 E PIPING O	77 126,97 13,93 01 822,95 - Continued ther Sizes	0 273,382 7 41,468 3 748,389
24         Cast Iron (cement lined)         3,597         286         Image: Comparison of the co	21 22 Line	Other (specify) Plastic Total	S OF PIPE B	2,230 Y INSIDE DIA	21,316 METERS IN	I INCHES - N	16 IOT INC	830 ,007	29,8 2,6 393,7 NG SER	373 662 788	15,90 PIPING O (Sp	77 126,97 13,93 01 822,95 - Continued ther Sizes recify Sizes)	0 273,382 7 41,468 3 748,389 Total
25     Concrete     Image: Concrete     Image: Concrete       26     Copper     Image: Concrete     Image: Concrete       27     Riveted steel     194     Image: Concrete	21 22 Line No.	Other (specify) Plastic Total B. FOOTAGES	S OF PIPE B	2,230 Y INSIDE DIA	21,316 METERS IN	I INCHES - N	16 IOT INC	830 ,007	29,8 2,6 393,7 NG SER	373 662 788	15,90 PIPING O (Sp	77 126,97 13,93 01 822,95 - Continued ther Sizes recify Sizes)	0 273,382 7 41,468 3 748,389 Total 42 All Sizes
26         Copper	21 22 Line No. 23	Other (specify) Plastic Total B. FOOTAGES	S OF PIPE B	2,230 Y INSIDE DIA 12	21,316 METERS IN	I INCHES - N	16 IOT INC	830 ,007	29,8 2,6 393,7 NG SER	373 662 788	15,90 PIPING O (Sp	77 126,97 13,93 01 822,95 - Continued ther Sizes recify Sizes)	0 273,382 7 41,468 3 748,389 748,389 748,389 748,389 748,389 748,389 748,389 748,389 748,389 748,389 748,389 748,389
27 Riveted steel 194 194	21 22 Line No. 23 24	Other (specify) Plastic Total B. FOOTAGES Cast Iron Cast Iron (cement lined)	S OF PIPE B	2,230 Y INSIDE DIA 12	21,316 METERS IN	I INCHES - N	16 IOT INC	830 ,007	29,8 2,6 393,7 NG SER	373 662 788	15,90 PIPING O (Sp	77 126,97 13,93 01 822,95 - Continued ther Sizes recify Sizes)	0 273,382 7 41,468 3 748,389 Total 42 All Sizes
	21 22 Line No. 23 24 25	Other (specify) Plastic Total B. FOOTAGES Cast Iron Cast Iron (cement lined) Concrete	S OF PIPE B	2,230 Y INSIDE DIA 12	21,316 METERS IN	I INCHES - N	16 IOT INC	830 ,007	29,8 2,6 393,7 NG SER	373 662 788	15,90 PIPING O (Sp	77 126,97 13,93 01 822,95 - Continued ther Sizes recify Sizes)	0 273,382 7 41,468 3 748,389 Total 42 All Sizes 340 34,110
1 28 IStandard screw	21 22 Line No. 23 24 25 26	Other (specify) Plastic Total B. FOOTAGES Cast Iron Cast Iron (cement lined) Concrete Copper	S OF PIPE B	2,230 Y INSIDE DIA 12 286	21,316 METERS IN	I INCHES - N	16 IOT INC	830 ,007	29,8 2,6 393,7 NG SER	373 662 788	15,90 PIPING O (Sp	77 126,97 13,93 01 822,95 - Continued ther Sizes recify Sizes)	0 273,382 7 41,468 3 748,389 41 Sizes 42 All Sizes 340 34,110 - 550
	21 22 Line No. 23 24 25 26 27	Other (specify) Plastic Total B. FOOTAGES Cast Iron Cast Iron (cement lined) Concrete Copper Riveted steel	S OF PIPE B	2,230 Y INSIDE DIA 12 286	21,316 METERS IN	I INCHES - N	16 IOT INC	830 ,007	29,8 2,6 393,7 NG SER	373 662 788	15,90 PIPING O (Sp	77 126,97 13,93 01 822,95 - Continued ther Sizes recify Sizes)	0 273,382 7 41,468 3 748,389 Total 42 All Sizes 340 34,110 - 550 194
	21 22 Line No. 23 24 25 26 27 28	Other (specify) Plastic Total B. FOOTAGES Cast Iron Cast Iron (cement lined) Concrete Copper Riveted steel Standard screw	S OF PIPE B	2,230 Y INSIDE DIA 12 286	21,316 METERS IN	I INCHES - N	16 IOT INC	830 ,007	29,8 2,6 393,7 NG SER	373 662 788	15,90 PIPING O (Sp	77 126,97 13,93 01 822,95 - Continued ther Sizes recify Sizes)	0 273,382 7 41,468 3 748,389 7 41,468 3 748,389 7 41,468 3 748,389 7 41,468 3 41,468 4 1,468 4 1,468
30         Cement - asbestos         174,902         76,177         12,692         39,048         1,313	21 22 Line No. 23 24 25 26 27 28 29	Other (specify) Plastic Total B. FOOTAGES Cast Iron Cast Iron (cement lined) Concrete Copper Riveted steel Standard screw Screw or welded casing	S OF PIPE B 10 3,597	2,230 Y INSIDE DIA 12 286 194	21,316 METERS IN 14	16	16, IOT ING 18	830 ,007 CLUDIN 8	29,8 2,6 393,7 NG SER	373 662 788	15,90 PIPING O (Sp	77 126,97 13,93 01 822,95 - Continued ther Sizes recify Sizes)	0 273,382 7 41,468 3 748,389 7 41,468 3 748,389 7 48,389 7 48,9019
31         Welded steel         50,910         244,511         14,925         236,150         4,360         5,836         68,093         48,096	21 22 Line No. 23 24 25 26 27 28 29 30	Other (specify) Plastic Total B. FOOTAGES Cast Iron Cast Iron (cement lined) Concrete Copper Riveted steel Standard screw Screw or welded casing Cement - asbestos	S OF PIPE B 10 3,597 174,902	2,230 Y INSIDE DIA 12 286 194 76,177	21,316 METERS IN 14 12,692	16 39,048	16	830 ,007 8 8 ,313	29,8 2,6 393,7 NG SER 20	373 662 788 RVICE	15,90 E PIPING O (Sp 22-24-2	77 126,97 13,93 01 822,95 - Continued ther Sizes ecify Sizes) 26 28-30-36-	0 273,382 7 41,468 3 748,389 7 41,468 3 748,389 749,7279
32 Wood	21 22 Line No. 23 24 25 26 27 28 29 30 31	Other (specify) Plastic Total B. FOOTAGES Cast Iron Cast Iron (cement lined) Concrete Copper Riveted steel Standard screw Screw or welded casing Cement - asbestos Welded steel	S OF PIPE B 10 3,597 174,902	2,230 Y INSIDE DIA 12 286 194 76,177	21,316 METERS IN 14 12,692	16 39,048	16	830 ,007 8 8 ,313	29,8 2,6 393,7 NG SER 20	373 662 788 RVICE	15,90 E PIPING O (Sp 22-24-2	77 126,97 13,93 01 822,95 - Continued ther Sizes ecify Sizes) 26 28-30-36-	0 273,382 7 41,468 3 748,389 7 41,468 3 748,389 749,7279
	21 22 Line No. 23 24 25 26 27 28 29 30 31 32	Other (specify) Plastic Total B. FOOTAGES Cast Iron Cast Iron (cement lined) Concrete Copper Riveted steel Standard screw Screw or welded casing Cement - asbestos Welded steel Wood	S OF PIPE B 10 3,597 174,902	2,230 Y INSIDE DIA 12 286 194 76,177	21,316 METERS IN 14 12,692	16 16 39,048 236,150	16	830 ,007 8 8 ,313	29,8 2,6 393,7 NG SER 20	373 662 788 RVICE	15,90 E PIPING O (Sp 22-24-2	77 126,97 13,93 01 822,95 - Continued ther Sizes ecify Sizes) 26 28-30-36-	0 273,382 7 41,468 3 748,389 7 41,468 3 748,389 748,389 748,389 340 34,110 - 550 194 33,839 89,019 1,687,279 6 1,104,013 -
	21 22 Line No. 23 24 25 26 27 28 29 30 31 32 33	Other (specify) Plastic Total B. FOOTAGES Cast Iron Cast Iron (cement lined) Concrete Copper Riveted steel Standard screw Screw or welded casing Cement - asbestos Welded steel Wood Other (specify) Plastic	S OF PIPE B 10 3,597 174,902 50,910	2,230 Y INSIDE DIA 12 286 194 76,177 244,511	21,316 METERS IN 14 12,692 14,925	NINCHES - N 16 39,048 236,150 108	16, IOT ING 18	830 ,007 8 8 ,313 ,360	29,8 2,6 393,7 NG SER 20 5,8	373 662 788 RVICE	15,90 © PIPING O (Sp 22-24-2	77 126,97 13,93 13,93 1 822,95 - Continued ther Sizes recify Sizes) 26 28-30-36-1 26 28-30-36-1 26 28-30-36-1 27 28-30-36-1 28 28-30-36-1 29 3 48,09	0 273,382 7 41,468 3 748,389 7 41,468 3 748,389 7 41,468 3 748,389 7 48,389 3 40 3 4,110 
		Dther (specify) Plastic         Total         B. FOOTAGES         Cast Iron         Cast Iron (cement lined)         Concrete         Copper         Riveted steel         Standard screw         Screw or welded casing         Cement - asbestos         Velded steel         Vood	S OF PIPE B 10 3,597 174,902	2,230 Y INSIDE DIA 12 286 194 76,177	21,316 METERS IN 14 12,692	16 16 39,048 236,150	16	830 ,007 8 8 ,313	29,8 2,6 393,7 NG SER 20	373 662 788 RVICE	15,90 E PIPING O (Sp 22-24-2	77 126,97 13,93 01 822,95 - Continued ther Sizes ecify Sizes) 26 28-30-36-	0 273,382 7 41,468 3 748,389 7 41,468 3 748,389 748,389 748,389 748,389 340 34,110 - 550 194 33,839 89,019 1,687,279 6 1,104,013 -
	21 22 Line No. 23 24 25 26 27 28 29 30 31 32 33	Other (specify) Plastic Total B. FOOTAGES Cast Iron Cast Iron (cement lined) Concrete Copper Riveted steel Standard screw Screw or welded casing Cement - asbestos Welded steel Wood Other (specify) Plastic	S OF PIPE B 10 3,597 174,902 50,910	2,230 Y INSIDE DIA 12 286 194 76,177 244,511	21,316 METERS IN 14 12,692 14,925	NINCHES - N 16 39,048 236,150 108	16, IOT ING 18	830 ,007 8 8 ,313 ,360	29,8 2,6 393,7 NG SER 20 5,8	373 662 788 RVICE	15,90 © PIPING O (Sp 22-24-2	77 126,97 13,93 13,93 1 822,95 - Continued ther Sizes recify Sizes) 26 28-30-36-1 26 28-30-36-1 26 28-30-36-1 27 28-30-36-1 28 28-30-36-1 29 3 48,09	0 273,382 7 41,468 3 748,389 7 41,468 3 748,389 7 41,468 3 748,389 7 48,389 3 40 3 4,110 

## SCHEDULE D-4 Number of Active Service Connections

	Metered -	Dec 31	Flat Rate	- Dec 31		
Classification	Prior Year	Current Year	Prior Year	Current Year		
Residential	41,869	41,932				
Commercial	4,966	4,994				
Industrial	46	46				
Public authorities	415	414				
Irrigation						
Other (specify) Construction	19	29				
Other (specify) Recycled	42	42				
Subtotal	47,357	47,457	-	-		
Private fire connections			1,188	1,199		
Public fire hydrants			4,062	4,084		
Total	47,357	47,457	5,250	5,283		

#### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	35,638	
3/4 - in	3,224	16,115
1 - in	6,706	28,241
1.5 - in	972	943
2 - in	1,598	1,843
3 - in	54	46
4 - in	39	199
6 - in	30	37
8 - in	13	27
Other	9	6
Total	48,283	47,457

### SCHEDULE D-6 Meter Testing Data

- A. Number of Meters Tested During Year as Prescribed
  - in Section VI of General Order No. 103:
  - 1. New, after being received . . .
  - 2. Used, before repair .....
  - 3. Used, after repair .....
  - 4. Found fast, requiring billing adjustment .....
- B. Number of Meters in Service Since Last Test
  - 1. Ten years or less . . . . . . .
  - 2. More than 10, but less
  - than 15 years .....
  - 3. More than 15 years .....

See General

#### SCHEDULE D-7

#### Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)<sup>1</sup>

Classification	During Current Year									
of Service	January	February	March	April	Мау	June	July	Subtota		
Residential	529,062	505,431	508,410	665,675	638,842	761,023	849,099	4,457,5		
Commercial	183,378	188,655	187,148	245,391	228,668	269,990	286,030	1,589,2		
Industrial	55,222	56,791	61,984	77,872	68,847	80,704	75,138	476,5		
Public authorities	39,033	40,990	53,639	106,285	111,388	141,240	144,163	636,7		
Irrigation										
Other (specify) Recycled	5,986	9,453	36,847	66,783	72,535	93,810	99,364	384,7		
Other (specify) Construction	42	184	89	625	1,707	906	4,465	8,0		
Total	812,723	801,504	848,117	1,162,631	1,121,987	1,347,673	1,458,259	7,552,8		
Classification			Du	ring Current	Year			Total		
of Service	August	September	October	November	December	Subtotal	Total	Prior Ye		
Residential	745,074	833,073	736,632	682,821	647,817	3,645,417	8,102,959	7,923,0		
Commercial	258,258	294,129	263,747	249,253	235,036	1,300,423	2,889,683	2,756,2		
Industrial	70,757	77,499	73,794	62,383	64,195	348,628	825,186	841,4		
Public authorities	133,772	150,010	131,508	112,542	88,993	616,825	1,253,563	1,095,3		
Irrigation						-	-			
Other (specify) Recycled	90,592	85,283	68,780	53,133	34,878	332,666	717,444	796,6		
Other (specify) Construction	(1,077)	827	924	1,378	2,789	4,841	12,859	11,2		
		1,440,821	1,275,385	1,161,510	1,073,708	6,248,800	13,801,694	13,424,0		

 Total acres irrigated
 Unknown
 Total population served
 257,500

DECLARATION										
(PLEASE VERIF	(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)									
I, the undersigned		R.W. Nicholson								
	Name of Dist	ict Manager or Equivalent (Please Print)								
of	Los Angeles C									
	Name o	fDistrict								
of	San Gabriel	Valley Water Company								
		ame of Utility								
at	11142 Garvey Av	venue, El Monte, CA 91733								
	Addres	s of District Office								
the books, papers and same to be a complete	records of the respondent; that e and correct statement of the b	been prepared by me, or under my direction, from I have carefully examined the same, and declare the usiness and affairs of the above-named respondent uary 1, 2017, through December 31, 2017.								
	President	/s/ R.W. Nicholson								
Titl	e (Please Print)	Signature								
(F	626) 448-6183	March 31, 2018								
	ephone Number	Date								

## INDEX

	PAGE
Acres Irrigated	17
Advances for construction	5
Construction work in progress	5
Contributions in aid of construction	5
Depreciation and amortization reserves	6
Materials and supplies on hand	5
Meters and services on pipe system	16
Operating expenses	9-11
Operating revenues	8
Population served	17
Rate Base	5
Service connections, active	16
Signature	18
Source of supply and water developed	13
Storage facilities	13
Taxes	12
Transmission and distribution facilities	15
Utility plant in service	2-3

FONTANA

Received	
Examined	

CLASS A WATER UTILITIES

U# 337W

# 2017 ANNUAL REPORT OF

SAN GABRIEL VALLEY WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

P.O. BOX 6010, EL MONTE, CA 91734-2010

Name of District: FONTANA WATER COMPANY

Location: Fontana, San Bernardino (TOWN OR CITY) (COUNTY)

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2017

**REPORT MUST BE FILED NO LATER THAN MARCH 31, 2018** 

## TABLE OF CONTENTS

	Page
Schedule A-1 - Account 100 - Utility Plant	2
Schedule A-1a - Account 100.1 - Utility Plant in Service	2-3
Schedule A-1b - Account 101 - Recycled Water Utility Plant	3
Schedule A-1c - Account 302 - Franchises and Consents	3
Schedule A-1d - Account 100.4 - Utility Plant Held for Future Use	4
Schedule A-2 - Account 107 - Utility Plant Adjustments	4
Schedule A-3 - Account 110 - Other Physical Property	4
Schedule A-4 - Rate Base and Working Cash	5
Schedule A-5 - Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves	6
Schedule A-5a - Account 250 - Analysis of Entries in Depreciation Reserve	7
Schedule B-1 - Account 501 - Operating Revenues	8
Schedule B-1a - Operating Revenues Apportioned to Cities and Towns	8
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	9-11
Schedule B-3 - Account 506 - Property Losses Chargeable to Operations	12
Schedule B-4 - Account 507 - Taxes Charged During Year	12
Schedule D-1 - Sources of Supply and Water Developed	13-14
Schedule D-2 - Description of Storage Facilities	13
Schedule D-3 - Description of Transmission and Distribution Facilities	15
Schedule D-4 - Number of Active Service Connections	16
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	16
Schedule D-6 - Meter Testing Data	16
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	17
Declaration	18
Index	19

FONTANA

#### **SCHEDULE A-1** Account 100 - Utility Plant Balance Additions (Retirements) Other Debits Balance or (Credits) Line Title of Account Beg of Year **During Year During Year** End of Year No. (b) Acct (c) (d) (e) (f) (a) Utility Plant in Service (Schedule A-1a) Utility Plant Leased to Others 10,714,944 361,418,768 (130, 103)(619,241) \$ 371,384,367 1 100.1 100.2 2 \$ Construction Work in Progress 3 100.3 7,093,357 12,600,554 (10,714,944)\$ 8,978,968 4 5 6 100.4 Utility Plant Held for Future Use 495,925 \$ 495,925 Utility Plant Acquisition Adjustments 100.5 \$ 100.6 Utility Plant in Process of Reclassification \$ \$ 368,512,125 \$ 23,811,423 \$ (130,103) \$ (11,334,185) \$ 380,859,260 7 Total utility plant

			SCHEDULE						
		Account 1	00.1 - Utility	Pla	ant in Ser	VICE			
			Balance		Additions	(Retirements)	Other Debits		Balance
Line		Title of Account	Beg of Year		During Year	During Year	or (Credits)	E	End of Year
No.	Acct	(a)	(b)		(c)	(d)	(e)		(f)
1		I. INTANGIBLE PLANT						Ì	
2	301	Organization	2,288	3				\$	2,288
3	302	Franchises and Consents	2,052	2				\$	2,052
4	303	Other Intangible Plant						\$	-
5		Total Intangible Plant	\$ 4,340	) 9	; -	\$-	\$ -	\$	4,340
6		5							,
7		II. LANDED CAPITAL							
8	306	Land and Land Rights	\$ 8,874,941	1 9	361,585		\$ (495,945)	\$	8,740,581
9		5			,				
10		III. SOURCE OF SUPPLY PLANT							
11	311	Structures and Improvements						\$	_
12	312	Collecting and Impounding Reservoirs						\$	-
13	313	Lake, River and Other Intakes						\$	-
14	314	Springs and Tunnels						\$	-
15	315	Wells	8,794,951		16,418			\$	8,811,369
16	316	Supply Mains	- , - ,		-, -			\$	
17	317	Other Source of Supply Plant						\$	-
18	-	Total Source of Supply Plant	\$ 8,794,951	9	6 16,418	\$ -	\$ -	\$	8,811,369
19									
20		IV. PUMPING PLANT							
21	321	Structures and Improvements	12,016,119	)	784,094			\$	12,800,213
22	322	Boiler Plant Equipment	, , , , , , , , , , , , , , , , , , , ,		- ,			\$	-
23	323	Other Power Production Equipment						\$	-
24	324	Pumping Equipment	41,434,888	3	923,227			\$	42,358,115
25	325	Other Pumping Plant	. , ,					\$	-
26		Total Pumping Plant	\$ 53,451,007	7 9	5 1,707,322	\$-	\$ -	\$	55,158,329
27									
28		V. WATER TREATMENT PLANT							
29	331	Structures and Improvements	4,297,102	2	233,980			\$	4,531,082
30	332	Water Treatment Equipment	49,738,300		134,721			\$	49,873,021
31		Total Water Treatment Plant	\$ 54,035,402			\$-	\$ -	\$	54,404,103

#### SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)

			-				
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements					\$-
34	342	Reservoirs and Tanks	15,752,523				\$ 15,752,523
35	343	Transmission and Distribution Mains	143,952,018	4,823,588	(909)	(119,336)	\$ 148,655,361
36	344	Fire Mains	806				\$ 806
37	345	Services	53,711,692	1,580,051	(69,647)	(3,840)	\$ 55,218,256
38	346	Meters	70,264	666,473			\$ 736,737
39	347	Meter Installations					\$-
40	348	Hydrants	11,152,443	404,238		(120)	\$ 11,556,561
41	349	Other Transmission and Distribution Plant					\$-
42		Total Transmission and Distribution Plant	\$ 224,639,746	\$ 7,474,349	\$ (70,556)	\$ (123,296)	\$ 231,920,244
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	5,217,378	39,845			\$ 5,257,223
46	372	Office Furniture and Equipment	1,956,640	201,693	(23,372)		\$ 2,134,961
47	373	Transportation Equipment	3,171,713	286,070	(36,175)		\$ 3,421,608
48	374	Stores Equipment					\$-
49	375	Laboratory Equipment					\$ -
50	376	Communication Equipment	107,726	171,605			\$ 279,332
51	377	Power Operated Equipment					\$-
52	378	Tools, Shop and Garage Equipment	1,164,923	87,356			\$ 1,252,279
53	379	Other General Plant					\$-
54		Total General Plant	\$ 11,618,380	\$ 786,569	\$ (59,547)	\$ -	\$ 12,345,402
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$-
58	391	Utility Plant Purchased					\$ -
59	392	Utility Plant Sold					\$ -
60		Total Undistributed Items	\$-	\$ -	\$-	\$ -	\$-
61		Total Utility Plant in Service	\$ 361,418,768	\$ 10,714,944	\$ (130,103)	\$ (619,241)	\$ 371,384,367
62		Common Plant (General Office Prorate)	\$ 15,379,601	\$ 208,670	\$ (314,222)		\$ 15,274,049

#### SCHEDULE A-1b Account 101 - Recycled Water Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$-	\$ -	\$-	\$ -	\$ -

	SCHEDULE A-1c Account 302 - Franchises and Consents									
		Date of	Term in Years	Date of Acquisition by	Balance					
Line	Name of Original Grantor	Grant	(c)	Utility	End of Year <sup>1</sup>					
No.	(a)	(b)		(d)	(e)					
1	County of San Bernardino 3702	3/13/01	25	3/13/01	2,052					
2										
3										
4										
5				Total	\$ 2,052					

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

FONTANA

### SCHEDULE A-1d Account 100.4 - Utility Plant Held for Future Use

		•		
		Date of	Approximate Date When Property Will be Placed	Balance
Line	Description and Location of Property	Acquisition	in Service	End of Year
No.	(a)	(b)	(c)	(d)
1	Land for future reservoir project at Plant F10 East	12/31/2012	9/1/2021	495,925
2				
3				
4				
5				
6				
7				
8				
9			Total	\$ 495,925

	SCHEDULE A-2 Account 107 - Utility Plant Adjustments										
Line No.	Description of Utility Plant Adjustments (a)	Balance Beginning of Year (b)	Balance End of Year (c)								
1	None										
2											
3											
4											
5	Total	\$-	\$-								

	SCHEDULE A-3 Account 110 - Other Physical Property											
		Balance	Balance									
Line	Name and Description of Property	Beginning of Year	End of Year									
No	(a)	(b)	(C)									
	Property no longer necessary or useful	995,499	987,514									
2	Other	6,575,068	6,575,068									
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15	Total	\$ 7,570,567	\$ 7,562,582									

#### SCHEDULE A-4 RATE BASE AND WORKING CASH

				Balance		Balance	
Line	A1	Title of Account		12/31/2017	1/1/2017		
No.	Acct.	(a) RATE BASE	_	(b)		(C)	
		KAIE BASE	-				
1		Utility Plant					
2		Plant in Service		371,384,367		361,418,768	
3		Construction Work in Progress		9,127,011		7,215,565	
4		General Office Prorate		15,274,049		15,379,601	
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	395,785,427	\$	384,013,934	
6		Less Accumulated Depreciation	-				
7		Plant in Service		114,098,896		105,291,385	
8		General Office Prorate		1,898,100		1,764,687	
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	115,996,996	\$	107,056,072	
10		Less Other Reserves	_				
11		Deferred Income Taxes		36,125,814		36,249,700	
12		Deferred Investment Tax Credit		172,972		192,167	
13		Other Reserves		172,072		102,101	
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	36,298,786	\$	36,441,866	
15		Less Adjustments	_				
16		Contributions in Aid of Construction		55,385,619		48,952,872	
17		Advances for Construction		38,266,574		36,755,300	
18		Other		(5,606,309)		(5,474,998	
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	88,045,884	\$	80,233,174	
20		Add Materials and Supplies	\$	1,106,638	\$	1,271,112	
21		Add Working Cash (=Line 34)		8,620,128		7,760,810	
22		TOTAL RATE BASE					
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$	165,170,527	\$	169,314,742	
		(1) Other Adjustment	-				
		Water Entitlements		(5,194,396)		(5,190,322)	
		Deferred Debit Income Tax		(1,819,377)		(1,759,429	
		Other		1,407,464		1,474,754	
		Net Other Adjustment		(5,606,309)		(5,474,998	
		Working Cash					
24		Determination of Operational Cash Requirement	_				
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	\$	41,840,271	\$	37,688,212	
26		Purchased Power & Commodity for Resale*		· · ·			
27		Meter Revenues: Bimonthly Billing	\$	67,651,631	\$	56,991,746	
28		Other Revenues: Flat Rate Monthly Billing	\$	950,274	\$	836,871	
29		Total Revenues (=Line 27 + Line 28)	\$	68,601,905	\$	57,828,617	
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		0.0139		0.0145	
31		5/24 x Line 25 x (100% - Line 30)		8,595,979		7,738,084	
32		1/24 x Line 25 x Line 30		24,149		22,725	
33 34		1/12 x Line 26 Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$	- 8,620,128	\$	7,760,810	
<u> </u>			¥	0,020,120	Ý	.,	
		Electric power, gas or other fuel purchased for pumping and/or * purchased commodity for resale billed after receipt (metered).					

	SCHED	ULE A-5				
	Accounts 250, 251, 252, 25	3, 259 - Depr	reciation an	d Amortiza	tion Reserve	es
		Account 250	Account 251 Limited-Term	Account 252 Utility Plant	Account 250 Utility Plant	Account 259 Recycled
		Utility	Utility	Acquisition	Common	Water Utility
Line	Item	Plant	Investments	Adjustments	Property	Plant
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	\$ 105,291,385	\$ 1,293		1,764,687	
2	Add: Credits to reserves during year		,		, ,	
3	(a) Charged to Account 503 <sup>(1)</sup>	7,044,142			359,747	
	(b) Charged to Account 504 <sup>(1)</sup>	.,	82			
	(c) Charged to Account 505 <sup>(1)</sup>					
4	(d) Charged to Account 265	1,599,791			143	
5	(e) Charged to clearing accounts	391,897			83,433	
6	(f) Salvage recovered	1,675			4,312	
7	(g) All other credits <sup>(2)</sup>	1,070		1	1,012	
8	Total credits	\$ 9,037,505	\$ 82	\$-	\$ 447,635	\$-
9	Deduct: Debits to reserves during year	ψ 3,037,303	ψ 02	Ψ -	ψ ++7,000	Ψ -
10	(a) Book cost of property retired	(210,211)			(314,222)	
11	(b) Cost of removal	(19,783)			(014,222)	
12	(c) All other debits <sup>(3)</sup>	(10,700)				
13	Total debits	\$ (229,994)	¢	\$-	\$ (314,222)	\$-
14	Balance in reserve at end of year	\$ 114,098,896		\$ -	\$ 1,898,100	<del>\$</del> -
14	Balance in reserve at end of year	φ 114,090,090	φ 1,375	φ -	φ 1,090,100	φ -
16	(1) COMPOSITE DEPRECIATION RATE USED F			=.		
17	(1) COMI OSITE DEI RECIATION RATE OSED I					
18	(2) EXPLANATION OF ALL OTHER CREDI	TS				
19		10.				
20						
21						
22						
23						
24						
25						
26						
27	(3) EXPLANATION OF ALL OTHER DEBITS	S:				
28						
29						
30						
31						
32						
33						
34						
35	METHOD USED TO COMPUTE INCOME TA	AX DEPRECIATIO	N:			
36	(a) Straight Line	( )				
37	(b) Liberalized	( )				
38	(1) Double declining balance	( )				
39	(2) ACRS	( )				
40	(3) MACRS	( )				
41	(4) Others	( )				
42	(c) Both straight line and liberalized	(X)				

## SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

		(This schedule is to be completed if record	is are	e maintained snow	ing a	epreciation rese	rve b	y plant account	s)			
Line		DEPRECIABLE PLANT		Balance Beginning of Year	D	Reserve uring Year ccl. Salvage	Res Di E	Debits to erves (Dr.) uring Year xcl. Cost Removal	Re	lvage and Cost of moval Net br.) or Cr.		Balance End of Year
No.	Acct.	(a)		(b)		(C)		(d)		(e)		(f)
1		I. SOURCE OF SUPPLY PLANT										
2	311	Structures and Improvements									\$	-
3	312	Collecting and Impounding Reservoirs									\$	-
4	313	Lake, river and Other Intakes									\$	-
5	314	Springs and Tunnels									\$	-
6	315	Wells		4,567,461		294,026					\$	4,861,487
7	316	Supply Mains									\$	-
8	317	Other Source of Supply Plant									\$	-
9		Total Source of Supply Plant	\$	4,567,461	\$	294,026	\$	-	\$	-	\$	4,861,487
10												
11		II. PUMPING PLANT										
12	321	Structures and Improvements		2,575,023		330,057					\$	2,905,080
13	322	Boiler Plant Equipment		,,		,					\$	-
14	323	Other Power Production Equipment									\$	-
15	324	Pumping Equipment		18,521,143		1,504,085					- <b>T</b>	20,025,228
16	325	Other Pumping Plant				.,					\$	
17	020	Total Pumping Plant	\$	21,096,165	\$	1,834,142	\$	-	\$	-		22,930,307
18			Ŷ	21,000,100	¥	.,	Ŷ		¥		Ψ	
19		III. WATER TREATMENT PLANT										
20	331	Structures and Improvements		882,231		97.993					\$	980.224
20	332	Water Treatment Equipment		12,520,845		1,294,947						13,815,792
21	332	Total Water Treatment Plant	\$	13,403,076	\$	1,392,940	\$		\$			14,796,016
			φ	13,403,070	φ	1,392,940	φ	=	φ	=	φ	14,790,010
23												
24	0.44	IV. TRANS. AND DIST. PLANT									¢	
25	341	Structures and Improvements		4 000 007		0.40 700					\$	-
26	342	Reservoirs and Tanks		4,099,397		349,706		(70.457)		(0,000)	\$	4,449,103
27	343	Transmission and Distribution Mains		41,414,440		2,882,183		(79,457)		(9,692)		44,207,473
28	344	Fire Mains		771		15		(74.007)		(0,000)	\$	786
29	345	Services		13,572,981		1,412,944		(71,087)		(8,308)	\$	14,906,529
30	346	Meters				7,322				975	\$	8,297
31	347	Meter Installations		4 40 4 000				(100)		(4 700)	\$	-
32	348	Hydrants		4,424,880		282,727		(120)		(1,783)	\$	4,705,704
33	349	Other Transmission and Distribution Plant	•	00 540 400	•	4 00 4 007	•	(150.004)	•	(40.000)	\$	-
34		Total Transmission and Distribution Plant	\$	63,512,468	\$	4,934,897	\$	(150,664)	\$	(18,808)	\$	68,277,893
35												
36		V. GENERAL PLANT										
37	371	Structures and Improvements	<u> </u>	697,119		96,890	L				\$	794,009
38	372	Office Furniture and Equipment		(521,699)		91,038		(23,372)			\$	(454,033)
39	373	Transportation Equipment		2,067,491		305,600		(36,175)		700	\$	2,337,615
40	374	Stores Equipment									\$	-
41	375	Laboratory Equipment									\$	-
42	376	Communication Equipment		88,772		15,231					\$	104,003
43	377	Power Operated Equipment									\$	-
44	378	Tools, Shop and Garage Equipment		380,533		71,066					\$	451,599
45	379	Other General Plant									\$	-
46	390	Other Tangible Property									\$	-
47	391	Water Plant Purchased									\$	-
48		Total General Plant	\$	2,712,215	\$	579,825	\$	(59,547)		700	\$	3,233,193
49		Total	\$	105,291,385	\$	9,035,830	\$	(210,211)	\$	(18,108)	\$1	114,098,896

FONTANA
---------

### SCHEDULE B-1 Account 501 - Operating Revenues

Line		ACCOUNT		Amount Current Year	F	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)		(b)		(c)	(d)
1		I. WATER SERVICE REVENUES					
2	601	Metered Sales to General Customers					
3		601-1.1 Residential Sales	_	44,097,990		37,951,797	\$ 6,146,193
4		601-1.2 Residential Low Income Discount (Debit)					\$ -
5		601-2 Commericial Sales		12,428,539		10,833,730	\$ 1,594,809
6		601-3 Industrial Sales		4,521,576		3,042,495	\$ 1,479,080
7		601-4 Sales to Public Authorities		6,603,526	<b>^</b>	5,163,724	\$ 1,439,803
8		Sub-total	\$	67,651,631	\$	56,991,746	\$ 10,659,885
9	602	Unmetered Sales to General Customers					
10		602-1.1 Residential Sales					\$ -
11		602-1.2 Residential Low Income Discount (Debit)					\$ -
12		602-2 Commericial Sales					\$ -
13		602-3 Industrial Sales					\$ -
14		602-4 Sales to Public Authorities					\$ -
15		Sub-total	\$	-	\$	-	\$ -
16	603	Sales to Irrigation Customers					
17		603.1 Metered sales					\$ -
18		603.2 Flat Rate Sales					\$ -
19		Sub-total	\$	-	\$	-	\$ -
20	604	Private Fire Protection Service		950,274		836,871	\$ 113,403
21	605	Public Fire Protection Service					\$ -
22	606	Sales to Other Water Utilities for Resale					\$ -
23	607	Sales to Governmental Agencies by Contracts					\$ -
24	608	Interdepartmental Sales					\$ -
25	609	Other Sales or Service		880,960		880,278	\$ 682
26		Sub-total	\$	1,831,234	\$	1,717,149	\$ 114,085
27		Total Water Service Revenues	\$	69,482,865	\$	58,708,895	\$ 10,773,969
28		II. OTHER WATER REVENUES					
29	610	Customer Surcharges					\$ -
30	611	Miscellaneous Service Revenues		261,620		226,863	\$ 34,757
31	612	Rent from Water Property		1,406		•	\$ 1,406
32	613	Interdepartmental Rents					\$ -
33	614	Other Water Revenues		321,085		206,492	\$ 114,592
34	615	Recycled Water Revenues					\$ -
35		Total Other Water Revenues	\$	584,111	\$	433,356	\$ 150,756
36	501	Total operating revenues	\$	70,066,976	\$	59,142,251	\$ 10,924,725

### SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Location	Operating	Revenues
No.	(a)	(	b)
31	Operations not within incorporated cities		
32	Los Angeles County		
33	Orange County		
34	San Bernardino County		70,066,976
35	Operations within incorporated territory		
36	City or town of		
37	City or town of		
38	City or town of		
39	City or town of		
40	City or town of		
41			
42			
43			
44	Total	\$	70,066,976

8

### SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

<u> </u>			- -				r		
				Clas	9	Amount	Amount		Net Change During Year
				Jiuo	0	Current	Preceding		how Decrease
Line		Account				Year	Year	-	(Parenthesis)
No.	Acct.	(a)	А	в	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE			-	(-)	(-)		(-)
2		Operation							
3	701	Operation supervision and engineering	А	В				\$	-
4		Operation supervision, labor and expenses			С			\$	-
5		Operation labor and expenses	А	В				\$	-
6		Miscellaneous expenses	А					\$	-
7		Purchased water	А	В	С	17,130,131	15,171,275	\$	1,958,856
8		Maintenance							
9	706	Maintenance supervision and engineering	А	В				\$	-
10	706	Maintenance of structures and facilities			С			\$	-
11	707	Maintenance of structures and improvements	А	В				\$	-
12	708	Maintenance of collect and impound reservoirs	А					\$	-
13	708	Maintenance of source of supply facilities		В				\$	-
14	709	Maintenance of lake, river and other intakes	А					\$	-
15	710	Maintenance of springs and tunnels	А					\$	-
16	711	Maintenance of wells	А			14,319	17,634	\$	(3,315)
17	712	Maintenance of supply mains	А					\$	-
18	713	Maintenance of other source of supply plant	А	В				\$	-
19		Total source of supply expense				\$ 17,144,449	\$ 15,188,909	\$	1,955,540
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	А	В		56,407	51,391	\$	5,016
23	721	Operation supervision labor and expense			С			\$	-
24	722	Power production labor and expenses	А					\$	-
25	722	Power production labor, expenses and fuel		В				\$	-
26		Fuel for power production	А					\$	-
27		Pumping labor and expenses	А	В		563,571	541,776	\$	21,795
28		Miscellaneous expenses	А			179,584	160,541	\$	19,043
29	726	Fuel or power purchased for pumping	А	В	С	4,342,327	4,440,958	\$	(98,631)
30		Maintenance							
31		Maintenance supervision and engineering	А	В		15,937	14,085	\$	1,852
32		Maintenance of structures and equipment			С			\$	-
33		Maintenance of structures and improvements	А	В		177,464	159,612	\$	17,852
34		Maintenance of power production equipment	А	В				\$	-
35		Maintenance of power pumping equipment	А	В		138,854	160,349	\$	(21,495)
36	733	Maintenance of other pumping plant	А	В				\$	-
37		Total pumping expenses				\$ 5,474,144	\$ 5,528,712	\$	(54,567)

### SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			C	Class		Amount Current	Amount Preceding	Net Change During Year Show Decrease	
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	А	В	С	(b)	(C)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	А	В		151,575	101,503	\$	50,073
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	А			892,607	755,113	\$	137,494
43	743	Miscellaneous expenses	А	В		10,788	14,548	\$	(3,760)
44	744	Chemicals and filtering materials	А	В		1,049,180	373,004	\$	676,176
45		Maintenance							
46	746	Maintenance supervision and engineering	А	В				\$	-
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	А	В		23,244	19,438	\$	3,805
49	748	Maintenance of water treatment equipment	А	В		1,960,021	1,418,924	\$	541,096
50		Total water treatment expenses				\$ 4,087,414	\$ 2,682,531	\$	1,404,883
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	А	В		267,386	217,938	\$	49,449
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	А			37,309	49,312	\$	(12,003)
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	А			271,877	238,101	\$	33,776
58	754	Meter expenses	А			124,728	158,518	\$	(33,791)
59	755	Customer installations expenses	А			70,963	67,774	\$	3,189
60	756	Miscellaneous expenses	А			22,853	25,080	\$	(2,227)
61		Maintenance							
62	758	Maintenance supervision and engineering	А	В		(15,933)	13,445	\$	(29,378)
63	758	Maintenance of structures and plant			С			\$	-
64	759	Maintenance of structures and improvements	А	В				\$	-
65	760	Maintenance of reservoirs and tanks	А	В		8,148	22,127	\$	(13,979)
66	761	Maintenance of trans. and distribution mains	А			601,228	543,579	\$	57,649
67	761	Maintenance of mains		В				\$	-
68	762	Maintenance of fire mains	А					\$	-
69	763	Maintenance of services	А			723,862	576,749	\$	147,113
70	763	Maintenance of other trans. and distribution plant		В				\$	-
71	764	Maintenance of meters	А			32,197	40,598	\$	(8,401)
72	765	Maintenance of hydrants	А			85,875	73,927	\$	11,948
73	766	Maintenance of miscellaneous plant	А			66,683	49,223	\$	17,460
74		Total transmission and distribution expenses				\$ 2,297,177	\$ 2,076,372	\$	220,804

## **SCHEDULE B-2** Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			C	Clas	s	Amount Current	Amount Preceding		Net Change During Year Show Decrease	
Line		Account				Year		Year	i	n (Parenthesis)
No.	Acct.	(a)	А	В	С	(b)		(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES								
76		Operation								
77	771	Supervision	А	В		271,944		277,060	\$	(5,116)
78	771	Superv., meter read., other customer acct expenses			С				\$	-
79	772	Meter reading expenses	А	В		575,139		549,946	\$	25,194
80	773	Customer records and collection expenses	Α						\$	-
81	773	Customer records and accounts expenses		В		1,595,637		1,584,251	\$	11,387
82	774	Miscellaneous customer accounts expenses	А			746,138		428,460	\$	317,678
83	775	Uncollectible accounts	А	В	С	95,185		112,256	\$	(17,072)
84		Total customer account expenses				\$ 3,284,044	\$	2,951,973	\$	332,071
85		VI. SALES EXPENSES					Î			
86		Operation								
87	781	Supervision	А	В					\$	-
88		Sales expenses		_	С				\$	-
89		Demonstrating selling expenses	А		•				\$	-
90		Advertising expenses	A						\$	-
91		Miscellaneous, jobbing and contract work	A						\$	-
92		Merchandising, jobbing and contract work	A						\$	-
93	100	Total sales expenses	/ \			\$-	\$	-	\$	-
94		VII. RECYCLED WATER EXPENSES				Ŷ	Ψ		Ψ	
95		Operation and Maintenance								
96	786	Recycled water operation and maint. expenses							\$	-
97	100	Total recycled water expenses				\$-	\$	-	\$	-
98		VIII. ADMIN. AND GENERAL EXPENSES	-			¥	Ť		Ŷ	
99		Operation								
100	791	Administrative and general salaries	А	В	С	2,948,332		2,924,156	\$	24,176
101		Office supplies and other expenses	A		C	371,177		345,464		25,713
102		Property insurance	A	_	•	84,251		63,073	\$	21,178
103		Property insurance, injuries and damages		В	С	• .,=• .		,	\$	-
104		Injuries and damages	А	_	-	965,214		962,772	\$	2,442
105		Employees' pensions and benefits	A	В	С	4,336,397		4,157,979	\$	178,418
106		Franchise requirements	A		C	450,482		376,430	\$	74,052
107		Regulatory commission expenses	A		Ċ	303,820		423,016	\$	(119,196)
108		Outside services employed	A	-	-	247,444	1	360,527	\$	(113,083)
109		Miscellaneous other general expenses	-	В		,	1	,	\$	-
110		Miscellaneous other general operation expenses		-	С		1		\$	-
111		Miscellaneous general expenses	А		-	169,916	1	153,794		16,122
112		Maintenance				,			Ŧ	
113	805	Maintenance of general plant	А	В	С	501,038	1	478,258	\$	22,780
114		Total administrative and general expenses		-	-	\$ 10,378,073	\$	10,245,470	\$	132,602
115		XI. MISCELLANEOUS				,,	T T			,=
116	810	Customer surcredits							\$	_
117		Rents	Δ	В	С				Ψ \$	
118		Administrative expenses transferred - Cr.	A		C	(729,845)		(873,497)	\$	143,652
		Duplicate charges - Cr.	A		C	(120,040)	1	(010,401)	\$	
110	X1 ≺									
119 120	813	Total miscellaneous		_	-	\$ (729,845)	\$	(873,497)		143,652

#### SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations

Line No.     Description (a)     Amount       1     None     -       2     -     -       3     -     -       4     -     -       5     -     -
None         Constraint         Constraint
2 2 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
2
4
5
6
7
8 Total \$

#### SCHEDULE B-4 Account 507 - Taxes Charged During Year

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 39.
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

			DI	STRIBUTION OF	TAXES CHARGE	D
		Total Taxes	(Show utility de	partment where a	applicable and acc	ount charged)
		Charged	Water	Nonutility	Other	Capitalized
Line	Kind of Tax	During Year	(Account 507)	(Account 521)	Account 902, 903	(Omit Account)
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Taxes on real and personal property	\$ 1,886,424	1,870,557		15,867	
2	California corporate franchise taxes	\$ 927,577	911,998		15,579	
3	State unemployment insurance tax	\$ 24,952	24,900			52
4	Other state and local taxes	\$ -				
5	Federal unemployment insurance tax	\$ 26,947	26,905			42
6	Federal insurance contributions act	\$ 794,165	711,725			82,440
7	Other Federal taxes	\$ -				
8	Federal income tax	\$ 4,270,177	4,227,691		42,485	
9		\$ -				
10		\$ -				
11		\$ -				
12		\$ -				
13		\$ -				
14	Total	\$ 7,930,241	\$ 7,773,776	\$ -	\$ 73,931	\$ 82,534

		Sour	S ces of Su					loned			
				יאאי				-	?	T	[
Line		REAMS From Stream or Creek	Locatio			Priorit	OW IN	Dive	rsions	Annual Quantities Diverted	
No.	Diverted into*	(Name)	Diversio		Cla	aim	Capacity	Max.	Min.	(Unit) <sup>2</sup>	
1	Sandhill Treatment Plant	Lytle Creek	Edison Afte	rbay						1,684,260	CCF
3											
4			-								-
5											
		ľ	WELLS							Annual	
Line No.	At Plant	Looption	Number	Dimens	iono		Depth to Water	Cap	nping bacity .(Unit) <sup>2</sup>	Quantities Pumped (Unit) <sup>2</sup>	Remarks
6	(Name or Number) See Attachment	Location	Number	Dimens	10115		walei		.(01111)	(Onit)	Remarks
7	See Allachmeni										
8											
9											
10											
	TUNNELS	AND SPRING	s				FLOW			Annual Quantities	
Line										Used	
No.	Designation	Location	Nur	mber		Maxi	mum	Mini	mum	(Unit) <sup>2</sup>	Remarks
11 12											
12											
14											
15											
16	Purchased from		Purch	nased W	ater fo	or Re	esale				
17		•									
18	Inland Empire Utilities Age		d l							55,966	CCF
19 20	Inland Empire Utilities Age	ency - Potable								5,150,730	CCF
20											
22	Annual quantities purchas	ed						(Unit cho	sen) <sup>2</sup>	5,206,696	CCF
	· · · · · · · · · · · · · · · · · · ·							(	/	-,,	
	* State ditch, pipe line, reservoir, etc. 1 Average depth to water surface bel 2 The quantity unit in established use	ow ground surface.	stored and used	in large amou	nts is the	acre fr	oot which equal	s 43 560 cub	ic feet: in don	nestic	
	use the thousand gallon or the hu										
	minute, in gallons per day, or in th								5		
		C	S escriptio	CHED on of S				es			
Line No.	Туре		Number		nbineo ons or		acity Feet)			Remarks	
1	A. Collecting reservoirs			<u> </u>			,			-	
2	Concrete										
3	Earth										
4	Wood P. Distribution reconvoirs										
5 6	B. Distribution reservoirs Concrete		6			1(	0,161,000				
7	Earth						.,,				

17

23

19,801,000

29,962,000

8

9 10

11

12

13

Wood C. Tanks Wood

Metal

Concrete

Total

#### SAN GABRIEL VALLEY WATER COMPANY

Wells - Fontana Water Company Division

2017

		2017				
				ember	Pumping	Annual
		Casing	-	of Water	Capacity *	Quantities
Well	Location	Dimensions	Static	Pumping	GPM	CCF
F2A	15273 Foothill Blvd.	18" x 910'	557		2,321	
F3A	Elm Ave. N/O Ceres Ave.	20" x 854'	490		2,321	
F4A	8005 Alder Ave.	18" x 940'	490 547			
F7A	8326 Cherry Ave.	18" x 1020'	512		2,414	355,718
F7A F7B	8326 Cherry Ave.	20" x 1010'	505		2,414 2,268	539,248
F10B	17651 Baseline Ave.	20 x 1010 18" x 1040'	505		2,208 540	651,601
F10B F10C	17651 Baseline Ave.	18" x 1040 18" x 1010'	495	640	534	
F10C		20" x 1300'		620		330,529
	1265 N. Tamarind Ave. 1900 North Alder Ave.		571	620	1,406	992,520
F13A	1900 North Alder Ave.	16" x 1000'	537 539		1,348	7,988
F13B		16" x 1140'			1,887	10,993
F15A	5888 Citrus Ave.	18" x 1240'	641 29.4		1,381	15,821
F17B	14555 San Bernardino Ave.	16" x 870'	384		2,180	419,238
F17C	14555 San Bernardino Ave.	18" x 930'	356		2,689	342,790
F18A	7706 Sierra Ave.	20" x 884'	607		2,400	12 0 4 4
F21B	10576 Live Oak Ave.	20" x 1020'	315		2,413	12,044
F22A	14777 Ceres Ave.	18" x 870'	460		1,843	<b>(2 5</b> 02
F23A	16025 Boyle Ave.	18" x 770'	363		2,653	62,782
F24A	7211 Juniper Ave.	18" x 1100'			1,761	3,783
F26A	16991 Micallef St.	18" x 1140'	671	697	1,858	138,422
F27A	Upper Lytle Creek Wash	18" x 105'	77	79	257	109,992
F28A	Lower Lytle Creek Wash	20" x 580'	364	375	421	158,182
F29A	Lower Lytle Creek Wash	20" x 656'	368	430	780	284,111
F30A	8222 Hemlock Ave.	20" x 918'	535		1,017	
F31A	16135 Baseline Ave.	16" x 1040'	650	682	1,561	710,662
F32A	Lower Lytle Creek Wash	20" x 600'	285	349	723	401,641
F33A	Upper Lytle Creek Wash	20" x 169'	86	88	142	185,940
F34A	Lower Lytle Creek Wash	20" x 524'			116	
F36A	Lower Lytle Creek Wash	20" x 635'	477		315	92,582
F40A	Lower Lytle Creek Wash	20" x 407'	327	313	431	260,186
F42A	Upper Lytle Creek Wash	20" x 157'	104	111	611	298,183
F44A	7980 Sultana Avenue	18" x 960'	583	601	2,253	1,235,826
F44B	7980 Sultana Avenue	18" x 1000'	590		1,956	1,191
F44C	7980 Sultana Avenue	18" x 1000'	585	604	2,165	813,030
F49A	2116 W. Baseline Road	18" x 960'			1,244	1,000,899
F54A	3221 Riverside Avenue #H	20"x670	281		1,350	

Total All Wells

9,435,902

\*As of December 31, 2017

										F	ONTANA
				SCHED		-3					
	-	)			-	-	:64	on For			
	L	Descriptio	on of Iral	nsmissic	on and	Distr	ibuti	on Fac	inties		
										2	
		IGTH OF DITC acities in Cub	,						5 CAPACITIE:	5	
	Cap					es (Siai	evin				
Line											
No.		0 to 5	6 to 10	0 11 to	20 21	to 30	31 t	o 40 47	to 50	51 to 75	76 to 100
1	Ditch										
2	Flume										
3	Lined conduit										
4	Totol										
5	Total		-	-	-	-		-	-	-	-
	A. LENGTH	OF DITCHES,	FLUMES AND	LINED CON	DUITS IN N	<b>/ILES FO</b>	OR VA	RIOUS CA	PACITIES - Co	ntinued	
	Cap	acities in Cub	bic Feet Per S	Second or Mi	ner's Inch	es (Stat	e Whi	ch)			
Line					1	·	<u> </u>			r	Tatal
Line		101 10 000	001 to 0		100 101	ta 500	F04 4	- 750 754	ta 1001 0	1000	Total All Lengths
No. 6	Ditch	101 to 200	) 201 to 3	301 to	400 401	10 500	5011	0 750 751	10100 0	ver 1000	All Lenguis
7	Flume										-
8	Lined conduit										
9											
10	Total		-	-	-	-		-	-	-	-
-											
	B. FO	OTAGES OF F	PIPE BY INSID	E DIAMETER	S IN INCH	<u> - NO</u>	F INCL	UDING SE	RVICE PIPING	; 	
Line		_		_							
No.	On at lange	1	1 1/2	2	2 1/2		3	4	5	6	8
11	Cast Iron							2 0 2 6		19,693	0.067
12 13	Cast Iron (cement lined) Concrete							2,836		144,382	2,367
13	Copper								1	1	1
15	Riveted steel							24,621		7,288	13,149
16	Standard screw	5,579		70,221				43		391	10,140
17	Screw or welded casing	-,		,		2	2,262	15			
18	Cement - asbestos							14,780		420,349	231,478
19	Welded steel							43,710	1,405	349,273	529,122
20	Wood										
21	Other (specify) Plastic							9,339		159,287	158,522
22	Total	5,579	-	70,221		- 2	2,262	95,344	1,405	1,100,663	934,638
	<b>Β</b> ΕΩΩΤΔΩ	SES OF PIPE E								atinued	
	B. TOOTAC						LODIN			er Sizes	
Line										ify Sizes)	Total
No.		10	12	14	16		18	20	22-24-26	28-30-36-42	
23	Cast Iron	10									19,693
24	Cast Iron (cement lined)	1,368	13								150,966
25	Concrete	14,103	4,588	4,988	33,00	08 12	2,881	1,200	2,650	14	73,432
26	Copper										-
27	Riveted steel		44					2,070			47,172
28	Standard screw										76,234
29	Screw or welded casing										2,277
30	Cement - asbestos	144,767	67,566		39,76						918,707
31	Welded steel	29,909	461,733	19,532	382,50	07 5	5,232	44,027	156,873	45,466	2,068,789
32	Wood										-
33	Other (specify) Plastic	100.117	6,913	04 500	455.0	20 47	140	47.00-	450 500	45 400	334,061
34	Total	190,147	540,857	24,520	455,28	32 18	3,113	47,297	159,523	45,480	3,691,331

### SCHEDULE D-4 Number of Active Service Connections

	Metered -	Dec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	42,124	42,643		
Commercial	2,595	2,644		
Industrial	82	84		
Public authorities	596	596		
Irrigation				
Other (specify) Construction	47	69		
Other (specify) Recycled	1	13		
Subtotal	45,445	46,049	-	-
Private fire connections			981	1,014
Public fire hydrants			5,202	5,265
Total	45,445	46,049	6,183	6,279

#### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	25,054	
3/4 - in	82	6,615
1 - in	19,404	37,061
1.5 - in	778	468
2 - in	1,662	1,592
3 - in	68	64
4 - in	7	179
6 - in	24	30
8 - in	11	25
Other	25	15
Total	47,115	46,049

#### SCHEDULE D-6 Meter Testing Data

- A. Number of Meters Tested During Year as Prescribed
  - in Section VI of General Order No. 103:
  - 1. New, after being received . . .
  - 2. Used, before repair .....
  - 3. Used, after repair . . . . . . .
  - 4. Found fast, requiring billing adjustment .....
- B. Number of Meters in Service Since Last Test
  - 1. Ten years or less . . . . . . .
  - 2. More than 10, but less
  - than 15 years .....
  - 3. More than 15 years .....

See General

#### SCHEDULE D-7

#### Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)<sup>1</sup>

Classification	During Current Year							
of Service	January	February	March	April	Мау	June	July	Subtota
Residential	542,957	491,436	519,052	741,900	747,240	907,460	1,064,391	5,014,4
Commercial	148,481	133,242	156,897	237,599	231,761	255,770	276,302	1,440,0
Industrial	58,360	58,346	63,728	75,650	72,122	117,037	129,000	574,2
Public authorities	24,749	19,425	48,861	123,786	137,166	180,108	206,482	740,5
Irrigation								
Other (specify) - Recycled			62	1,658	4,444	5,298	8,331	19,7
Other (specify) - Construction	769	2,024	6,846	8,557	9,572	10,102	26,579	64,4
Total	775,316	704,473	795,446	1,189,150	1,202,305	1,475,775	1,711,085	7,853,5
Classification		During Current Year					Total	
		Contombor	Ostahar	November	December	Subtotal	Total	Prior Ye
of Service	August	September	October	November	December	Subtotal	TOLAI	FIIOLIE
of Service Residential	912,693	979,418	857,824	799,143	730,105	4,279,183	9,293,619	
		-						8,790,1 2,581,1
Residential	912,693	979,418	857,824	799,143	730,105	4,279,183	9,293,619	8,790,1 2,581,1
Residential Commercial	912,693 235,882	979,418 277,209	857,824 253,343	799,143 237,360	730,105 215,904	4,279,183 1,219,698	9,293,619 2,659,750	8,790,1
Residential Commercial Industrial	912,693 235,882 127,772	979,418 277,209 141,034	857,824 253,343 116,915	799,143 237,360 118,274	730,105 215,904 93,545	4,279,183 1,219,698 597,540	9,293,619 2,659,750 1,171,783	8,790,1 2,581,1 880,0
Residential Commercial Industrial Public authorities Irrigation Other (specify) - Recycled	912,693 235,882 127,772	979,418 277,209 141,034	857,824 253,343 116,915	799,143 237,360 118,274	730,105 215,904 93,545	4,279,183 1,219,698 597,540	9,293,619 2,659,750 1,171,783	8,790,1 2,581,1 880,0 1,287,5
Residential Commercial Industrial Public authorities Irrigation	912,693 235,882 127,772 176,112	979,418 277,209 141,034 179,802	857,824 253,343 116,915 144,559	799,143 237,360 118,274 127,373	730,105 215,904 93,545 110,284	4,279,183 1,219,698 597,540 738,130	9,293,619 2,659,750 1,171,783 1,478,707	8,790,1 2,581,1 880,0

DECLARATION							
(PLEASE VER	(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)						
I, the undersigned		R.W. Nicholson					
	Name of District Manager or Equivalent (Please Print)						
of	Fontana Water Co	mpany Division	District				
Name of District							
of	San Gabriel V	alley Water Company					
		ne of Utility					
at	15966 Arrow Ro	ute, Fontana, CA 92335					
	Address	of District Office					
the books, papers a same to be a comple	under penalty of perjury do declare that this report has been prepared by me, or under my direction, from he books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2017, through December 31, 2017.						
	President /s/ R.W. Nicholson						
Т	itle (Please Print)	Signature					
	(626) 448-6183	March 31, 2018	_				
Т	elephone Number	Date					

## INDEX

	PAGE
Acres Irrigated	17
Advances for construction	5
Construction work in progress	5
Contributions in aid of construction	5
Depreciation and amortization reserves	6
Materials and supplies on hand	5
Meters and services on pipe system	16
Operating expenses	9-11
Operating revenues	8
Population served	17
Rate Base	5
Service connections, active	16
Signature	18
Source of supply and water developed	13
Storage facilities	13
Taxes	12
Transmission and distribution facilities	15
Utility plant in service	2-3

GENERAL

Received	
Examined	

## CLASS A WATER UTILITIES

U# 337W

# 2017 ANNUAL REPORT OF

SAN GABRIEL VALLEY WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

#### P.O. BOX 6010, EL MONTE, CA 91734-2010

	(OFFICIAL MAILING ADDRI	ESS)	ZIP
Name of District:	General Office	Location:	El Monte, Los Angeles Fontana, San Bernardino (TOWN OR CITY) COUNTE
	TO 1	THE	
	PUBLIC UTILITIE	S COMMIS	SION
	STATE OF C	ALIFORNI	A
	FOR	THE	
Y	EAR ENDED DEC	CEMBER 3	1, 2017
R	EPORT MUST BE FILED NO L	ATER THAN MARC	CH 31, 2018

GENERAL

	SCHEDULE A-1 Account 100 - Utility Plant										
Balance Additions (Retirements) Other Debits Balance											
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year				
No.	Acct	(a)	(b)	(C)	(d)	(e)	(f)				
1	100.1	Utility Plant in Service (Schedule A-1a)	30,966,176	412,147	(620,625)	=	\$ 30,757,698				
2	100.2	Utility Plant Leased to Others					\$ -				
3	100.3	Construction Work in Progress	243,685	48,716			\$ 292,401				
4	100.4	Utility Plant Held for Future Use					\$ -				
5	100.5	Utility Plant Acquisition Adjustments					\$ -				
6	100.6	Utility Plant in Process of Reclassification					\$ -				
7		Total utility plant	\$ 31,209,860	\$ 460,863	\$ (620,625)	\$-	\$ 31,050,099				

			SCHEDULE	A-1a			
		Account	100.1 - Utility	Plant in Se	ervice		
Line	A 1	Title of Account	Balance Beg of Year	Additions During Year	(Retirements) During Year	Other Debits or (Credits)	Balance End of Year
No.	Acct	(a) I. INTANGIBLE PLANT	(b)	(C)	(d)	(e)	(f)
1	301	Organization					\$ -
		0					Ŧ
3	302 303	Franchises and Consents Other Intangible Plant					\$ \$
4	303	Total Intangible Plant	\$ -	\$ -	\$ -	\$ -	<del>ֆ</del> Տ
5 6		Total Intangible Plant	<u></u> р -	<del>ф</del> -	<u></u> Ф	<del>р</del> -	<del>ф</del> -
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	\$ 1,041,966				\$ 1,041,966
9	500		φ 1,0+1,300				φ 1,041,300
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements					\$ -
12	312	Collecting and Impounding Reservoirs					\$-
13	313	Lake, River and Other Intakes					\$-
14	314	Springs and Tunnels					\$ -
15	315	Wells					\$ -
16	316	Supply Mains					\$ -
17	317	Other Source of Supply Plant					\$ -
18		Total Source of Supply Plant	\$ -	\$ -	\$ -	\$-	\$ -
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements					\$ -
22	322	Boiler Plant Equipment					\$ -
23	323	Other Power Production Equipment					\$ -
24	324	Pumping Equipment					\$ -
25	325	Other Pumping Plant					\$ -
26		Total Pumping Plant	\$ -	\$ -	\$ -	\$ -	\$ -
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements					\$ -
30	332	Water Treatment Equipment					\$ -
31		Total Water Treatment Plant	\$ -	\$-	\$ -	\$-	\$ -

#### SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)

				ity i laitei		) 000 (	oonanada)			
				Balance	ŀ	Additions	(Retirements)	Other Debits		Balance
Line		Title of Account	E	Beg of Year	D	uring Year	During Year	or (Credits)	E	End of Year
No.	Acct	(a)		(b)		(c)	(d)	(e)		(f)
32		VI. TRANSMISSION AND DIST. PLANT								
33	341	Structures and Improvements							\$	-
34	342	Reservoirs and Tanks							\$	-
35	343	Transmission and Distribution Mains							\$	-
36	344	Fire Mains							\$	-
37	345	Services							\$	-
38	346	Meters		8,886,615		(1,157)	(393,421)		\$	8,492,037
39	347	Meter Installations							\$	-
40	348	Hydrants							\$	-
41	349	Other Transmission and Distribution Plant							\$	-
42		Total Transmission and Distribution Plant	\$	8,886,615	\$	(1,157)	\$ (393,421)	\$-	\$	8,492,037
43										
44		VII. GENERAL PLANT								
45	371	Structures and Improvements		15,345,277					\$	15,345,277
46	372	Office Furniture and Equipment		4,256,748		148,299	(172,363)		\$	4,232,684
47	373	Transportation Equipment		927,427		265,006	(54,841)		\$	1,137,592
48	374	Stores Equipment							\$	-
49	375	Laboratory Equipment							\$	-
50	376	Communication Equipment		452,045					\$	452,045
51	377	Power Operated Equipment							\$	-
52	378	Tools, Shop and Garage Equipment		56,098					\$	56,098
53	379	Other General Plant							\$	-
54		Total General Plant	\$	21,037,595	\$	413,304	\$ (227,204)	\$ -	\$	21,223,695
55										
56		VIII. UNDISTRIBUTED ITEMS								
57	390	Other Tangible Property							\$	-
58	391	Utility Plant Purchased							\$	-
59	392	Utility Plant Sold							\$	-
60		Total Undistributed Items	\$	-	\$	-	\$ -	\$ -	\$	-
61		Total Utility Plant in Service	\$	30,966,176	\$	412,147	\$ (620,625)	\$-	\$	30,757,698

#### SCHEDULE A-1b Account 101 - Recycled Water Utility Plant

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	393	Recycled Water Intangible Plant					\$-
2	394	Recycled Water Land and Land Rights					\$-
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

	SCHEDULE A-1c Account 302 - Franchises and Consents									
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year <sup>1</sup> (e)					
1	None									
2										
3										
4										
5				Total	\$ -					

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

	SCHEDULE A-5										
	Accounts 250, 251, 252, 25	3, 2	259 - Dep	reciation ar	nd Amortiza	tion Reserv	es				
		A	ccount 250	Account 251 Limited-Term	Account 252 Utility Plant	Account 253	Account 259 Recycled				
			Utility	Utility	Acquisition	Other	Water Utility				
Line	Item		Plant	Investments	Adjustments	Property	Plant				
No.	(a)		(b)	(C)	(d)	(e)	(f)				
1	Balance in reserves at beginning of year	\$	4,065,530								
2	Add: Credits to reserves during year										
3	(a) Charged to Account 503 <sup>(1)</sup>		710,541								
	(b) Charged to Account 504 <sup>(1)</sup>										
	(c) Charged to Account 505 (1)										
4	(d) Charged to Account 265		680								
5	(e) Charged to clearing accounts		164,789								
6	(f) Salvage recovered	1	8,516								
7	(g) All other credits <sup>(2)</sup>		- ,								
8	Total credits	\$	884,526	\$-	\$-	\$-	\$-				
9	Deduct: Debits to reserves during year	Ť	,	Ŧ	<b>•</b>	•	Ť				
10	(a) Book cost of property retired		(620,625)								
11	(b) Cost of removal										
12	(c) All other debits <sup>(3)</sup>										
13	Total debits	\$	(620,625)	\$-	\$-	\$-	\$-				
14	Balance in reserve at end of year	\$	4,329,432		\$ -	\$-	\$ -				
15	•										
16	(1) COMPOSITE DEPRECIATION RATE USED F	OR S	TRAIGHT LIN	E REMAINING LIF	E:						
17											
18	(2) EXPLANATION OF ALL OTHER CREDIT	S:									
19											
20											
21											
22											
23											
24											
25											
26											
27	(3) EXPLANATION OF ALL OTHER DEBITS										
28											
29											
30 31											
31											
33											
33											
35	METHOD USED TO COMPUTE INCOME TA			N:							
36	(a) Straight Line	1	)								
37	(b) Liberalized	(	)								
38	(1) Double declining balance	(	)								
39	(2) ACRS	(	)								
40	(3) MACRS	(	)								
41	(4) Others	(	)								
42	(c) Both straight line and liberalized	Ċ	X)								

## SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

		(This schedule is to be completed if record	is are maintained sn	nowing	j depreciation res	serve	by plant accou	nts)			
Line		DEPRECIABLE PLANT	Balance Beginning of Year	C	Credits to Reserve During Year xcl. Salvage	Res D E	Debits to serves (Dr.) uring Year Excl. Cost Removal	C Rem	vage and Cost of noval Net r.) or Cr.		Balance End of Year
No.	Acct.	(a)	(b)		(C)	l .	(d)	(5)	(e)		(f)
1	71001.		(5)		(0)	-	(u)		(0)		(1)
2	311	Structures and Improvements								\$	-
3	312	Collecting and Impounding Reservoirs								\$	-
4	313	Lake, river and Other Intakes								\$	-
5	314	Springs and Tunnels								\$	-
6	315	Wells								\$	-
7	316	Supply Mains								\$	-
8	317	Other Source of Supply Plant								\$	-
9	• • •	Total Source of Supply Plant	\$ -	\$	-	\$	-	\$	-	\$	-
10			· ·	*				+			
11		II. PUMPING PLANT									
12	321	Structures and Improvements								\$	-
13	322	Boiler Plant Equipment								\$	-
14	323	Other Power Production Equipment								\$	-
15	324	Pumping Equipment								\$	-
16	325	Other Pumping Plant								\$	_
17	010	Total Pumping Plant	\$ -	\$	-	\$	-	\$	-	\$	-
18			+	Ŷ		+		¥		Ŷ	
19		III. WATER TREATMENT PLANT									
20	331	Structures and Improvements								\$	-
21	332	Water Treatment Equipment								\$	-
22	002	Total Water Treatment Plant	\$ -	\$	-	\$	-	\$	-	\$	-
23			Ψ	Ψ		<u> </u>		Ψ		Ψ	
23		IV. TRANS. AND DIST. PLANT		_							
25	341	Structures and Improvements		_						\$	
26	342	Reservoirs and Tanks		-						\$	
27	343	Transmission and Distribution Mains		-						\$	
28	344	Fire Mains		-						\$	
29	345	Services		-						\$	
30	346	Meters	(1,447,386	3	161,433		(393,421)		163	\$	(1,679,211)
31	347	Meter Installations	(1,447,000	<i>''</i>	101,400		(000,421)		100	\$	(1,070,211)
32	348	Hydrants								\$	-
33	349	Other Transmission and Distribution Plant								\$	-
34	0.0	Total Transmission and Distribution Plant	\$ (1,447,386	5) \$	161,433	\$	(393,421)	\$	163	\$	(1,679,211)
35			+ (1,11,000	7 7	,	+	(000, 121)			- <del>-</del>	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
36		V. GENERAL PLANT		+		<u> </u>				<u> </u>	
37	371	Structures and Improvements	2,607,763		297,698	<u> </u>				\$	2,905,461
38	372	Office Furniture and Equipment	2,303,707	- 1	252,090		(172,363)			\$	2,383,434
39	373	Transportation Equipment	351,065		117,190		(54,841)		8,353	\$	421,767
40	374	Stores Equipment	301,000		,		(0.,011)		0,000	\$	
41	375	Laboratory Equipment		+		<u> </u>				\$	-
42	376	Communication Equipment	199,620	)	45,114					\$	244,734
43	377	Power Operated Equipment		+		<u> </u>				\$	-
44	378	Tools, Shop and Garage Equipment	50,762	2	2,485	<u> </u>				\$	53,247
45	379	Other General Plant				<u>†</u>		[		\$	-
46	390	Other Tangible Property				<u>†</u>		[		\$	-
47	391	Water Plant Purchased				1		(		\$	-
		Total General Plant	\$ 5,512,917	'\$	714,577	\$	(227,204)	\$	8,353		6,008,643
48			$\psi$ 0,012,011	Ψ	114,011	Ψ	(221,204)	Ψ	0,000	\$	0,000,043