

Received _____

Examined _____

**CLASS A
WATER UTILITIES**

U# _____

**2017
ANNUAL REPORT
OF**

SUBURBAN WATER SYSTEMS

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

1325 N. GRAND AVENUE, STE 100

COVINA, CA 91724-4044

(OFFICIAL MAILING ADDRESS)

ZIP

**TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2017**

REPORT MUST BE FILED NO LATER THAN MARCH 31, 2018

TABLE OF CONTENTS

	Page
General Instructions	5
Instructions for Preparation of Selected Financial Data Sheet for All Water Utilities	6
Utility Plant and Capitalization Data	7
Income, Expenses, and Other Data	8
Utility Plant and Capitalization Data - Adjusted to Exclude Non-Regulated Activity	9
Income, Expenses, and Other Data - Adjusted to Exclude Non-Regulated Activity	10
Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities	11
Excess Capacity and Non-Tariffed Services	12
General Information	13
Schedule A - Comparative Balance Sheets - Assets and Other Debits	17
Schedule A - Comparative Balance Sheets - Liabilities and Other Credits	18
Schedule B - Income Statement for the Year	19
Schedule A-1 - Account 100 - Utility Plant	20
Schedule A-1a - Account 100.1 - Utility Plant in Service	20-21
Schedule A-1b - Account 101 - Recycled Water Utility Plant	21
Schedule A-1c - Account 302 - Franchises and Consents	21
Schedule A-1d - Account 100.4 - Utility Plant Held for Future Use	22
Schedule A-2 - Account 107 - Utility Plant Adjustments	22
Schedule A-3 - Account 110 - Other Physical Property	22
Schedule A-4 - Rate Base and Working Cash	23
Schedule A-5 - Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves	24
Schedule A-5a - Account 250 - Analysis of Entries in Depreciation Reserve	25
Schedule A-6 - Account 111 - Investments in Affiliated Companies	26
Schedule A-7 - Account 112 - Other Investments	26
Schedule A-8 - Account 113 - Sinking Funds	26
Schedule A-9 - Account 114 - Miscellaneous Special Funds	27
Schedule A-10 - Account 120 - Cash	27
Schedule A-11 - Account 121 - Special Deposits	27
Schedule A-12 - Account 122 - Working Funds	28
Schedule A-13 - Account 123 - Temporary Cash Investments	28
Schedule A-14 - Account 124 - Notes Receivable	28
Schedule A-15 - Account 125 - Accounts Receivable	28
Schedule A-16 - Account 126 - Receivables from Affiliated Companies	29
Schedule A-17 - Account 131 - Materials and Supplies	29
Schedule A-18 - Account 132 - Prepayments	29
Schedule A-19 - Account 133 - Other Current and Accrued Assets	29
Schedule A-20 - Account 140 - Unamortized Debt Discount and Expense	30
Schedule A-21 - Account 240 - Unamortized Premium on Debt	30
Schedule A-22 - Account 141 - Extraordinary Property Losses	31
Schedule A-23 - Account 142 - Preliminary Survey and Investigation Charges	31
Schedule A-24 - Account 143 - Clearing Accounts	31
Schedule A-25 - Account 145 - Other Work in Progress	31
Schedule A-26 - Account 146 - Other Deferred Debits	32
Schedule A-27 - Account 147 - Accumulated Deferred Income Tax Assets	32
Schedule A-28 - Account 150 - Discount on Capital Stock	32
Schedule A-29 - Account 151 - Capital Stock Expense	32
Schedule A-30 - Account 200 - Common Capital Stock	33

TABLE OF CONTENTS

	Page
Schedule A-30a - Account 201 - Preferred Capital Stock	33
Schedule A-30b - Record of Stockholders at End of Year	33
Schedule A-31 - Account 202 - Stock Liability for Conversion	33
Schedule A-32 - Account 203 - Premiums and Assessments on Capital Stock	34
Schedule A-33 - Account 206 - Subchapter S Corporation Accumulated Adjustments Account	34
Schedule A-34 - Account 270 - Capital Surplus (For Use by Corporations Only)	35
Schedule A-35 - Account 271 - Earned Surplus (For Use by Corporations Only)	35
Schedule A-36 - Account 204 - Proprietary Capital (Sole Proprietor or Partnership)	36
Schedule A-37 - Account 205 - Undistributed Profits of Proprietorship or Partnership	36
Schedule A-38 - Account 210 - Bonds	37
Schedule A-39 - Account 211 - Receivers' Certificates	38
Schedule A-40 - Account 212 - Advances from Affiliated Companies	38
Schedule A-41 - Account 213 - Miscellaneous Long-Term Debt	38
Schedule A-42 - Securities Issued or Assumed During Year	38
Schedule A-43 - Account 220 - Notes Payable	39
Schedule A-44 - Account 221 - Notes Receivable Discounted	39
Schedule A-45 - Account 222 - Accounts Payable	39
Schedule A-46 - Account 223 - Payables to Affiliated Companies	39
Schedule A-47 - Account 224 - Dividends Declared	40
Schedule A-48 - Account 225 - Matured Long-Term Debt	40
Schedule A-49 - Account 226 - Matured Interest	40
Schedule A-50 - Account 227 - Customers' Deposits	41
Schedule A-51 - Account 229 - Interest Accrued	41
Schedule A-52 - Account 230 - Other Current and Accrued Liabilities	41
Schedule A-53 - Account 228 - Taxes Accrued	42
Schedule A-54 - Account 241 - Advances for Construction	43
Schedule A-55 - Account 242 - Other Deferred Credits	44
Schedule A-56 - Accounts 254 to 258, Inclusive - Miscellaneous Reserves	44
Schedule A-57 - Account 265 - Contributions in Aid of Construction	45
Schedule A-58 - Account 266 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation	46
Schedule A-59 - Account 267 - Accumulated Deferred Income Taxes - Other	46
Schedule A-60 - Account 268 - Accumulated Deferred Investment Tax Credits	46
Schedule B-1 - Account 501 - Operating Revenues	47
Schedule B-1a - Operating Revenues Apportioned to Cities and Towns	47
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	48-50
Schedule B-3 - Account 506 - Property Losses Chargeable to Operations	51
Schedule B-4 - Account 507 - Taxes Charged During Year	51
Schedule B-5 - Reconciliation of Reported Net Income with Taxable Income for Federal Taxes	52
Schedule B-6 - Account 508 - Income from Utility Plant Leased to Others	53
Schedule B-7 - Account 510 - Rent for Lease of Utility Plant	53
Schedule B-8 - Account 521 - Income from Nonutility Operations	53
Schedule B-9 - Account 522 - Revenues from Lease of Other Physical Property	54
Schedule B-10 - Account 523 - Dividend Revenues	54
Schedule B-11 - Account 524 - Interest Revenues	54
Schedule B-12 - Account 525 - Revenues from Sinking and Other Funds	54
Schedule B-13 - Account 526 - Miscellaneous Nonoperating Revenues	55
Schedule B-14 - Account 527 - Nonoperating Revenue Deductions	55

TABLE OF CONTENTS

	<u>Page</u>
Schedule B-15 - Account 530 - Interest on Long-Term Debt	55
Schedule B-16 - Account 531 - Amortization of Debt Discount and Expense	55
Schedule B-17 - Account 532 - Amortization of Premium on Debt - Cr.	56
Schedule B-18 - Account 533 - Taxes Assumed on Interest	56
Schedule B-19 - Account 534 - Interest on Debt to Affiliated Companies	56
Schedule B-20 - Account 535 - Other Interest Charges	56
Schedule B-21 - Account 536 - Interest Charged to Construction - Cr.	57
Schedule B-22 - Account 537 - Miscellaneous Amortization	57
Schedule B-23 - Account 538 - Miscellaneous Income Deductions	57
Schedule B-24 - Account 540 - Miscellaneous Reservations of Net Income	57
Schedule C-1 - Engineering and Management Fees and Expenses, etc., During Year	58
Schedule C-2 - Compensation of Individual Proprietor or Partner	59
Schedule C-3 - Employees and Their Compensation	59
Schedule C-4 - Record of Accidents During Year	59
Schedule C-5 - Expenditures for Political Purposes	61
Schedule C-6 - Loans to Directors, or Officers, or Shareholders	61
Schedule C-7 - Bonuses Paid to Executives & Officers	61
Schedule D-1 - Sources of Supply and Water Developed	62
Schedule D-2 - Description of Storage Facilities	62
Schedule D-3 - Description of Transmission and Distribution Facilities	65
Schedule D-4 - Number of Active Service Connections	67
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	67
Schedule D-6 - Meter Testing Data	67
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	68
Schedule D-8 - Status with State Board of Public Health	69
Schedule D-9 - Statement of Material Financial Interest	69
Schedule E-1 - Balancing and Memorandum Accounts	70
Schedule E-2 - Description of Low-Income Rate Assistance Program(s)	71
Schedule E-3 - Description of Water Conservation Program(s)	71
Schedule E-4 - Report on Affiliate Transactions	82
Schedule E-5 - For All Water Companies - Safe Drinking Water Bond Act / State Revolving Fund Data	86-88
Schedule E-6 - Facilities Fees Data	89
Declaration	90
Index	91

GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2018**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Declaration on Page 70 must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules **FIRST**. The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2017, through December 31, 2017. Fiscal year reports will not be accepted.
10. Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 13, Item 12, of this report.

I N S T R U C T I O N S

FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
2. For the financial data sheets that are to be adjusted to exclude non-regulated activity, manually adjust the data to exclude non-regulated activity.

UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2017

Name of Utility: SUBURBAN WATER SYSTEMS Telephone: (626) 543-2500

Person Responsible for this Report: ROBERT KELLY

	<u>1/1/2017</u>	<u>12/31/2017</u>	<u>Average</u>
UTILITY PLANT DATA			
1 Total Utility Plant	\$ 270,274,848	\$ 290,717,758	\$ 280,496,303
2 Total Utility Plant Reserves	(96,516,195)	(103,713,097)	(100,114,646)
3 Total Utility Plant Less Reserves	173,758,653	187,004,661	180,381,657
4 Advances for Construction	6,498,773	7,705,837	7,102,305
5 Contributions in Aid of Construction	15,146,936	15,653,263	15,400,100
6 Total Accumulated Deferred Taxes	25,446,708	17,153,768	21,300,238
7			
8			
9			
10 CAPITALIZATION			
11 Common Capital Stock	745,380	745,380	745,380
12 Preferred Capital Stock	3,982,267	3,982,267	3,982,267
13 Paid In Capital	5,008,394	5,008,394	5,008,394
14 Earned Surplus	84,102,793	89,129,954	86,616,374
15 Total Capital Stock	93,838,834	98,865,995	96,352,415
16 Total Proprietary Capital (Individual or Partnership)	-	-	-
17 Total Long-Term Debt	58,000,000	58,000,000	58,000,000

INCOME, EXPENSES, AND OTHER DATA

Calendar Year 2017

Name of Utility: SUBURBAN WATER SYSTEMS

Telephone: (626) 543-2500

INCOME/EXPENSES DATA		Annual Amount
1	Operating Revenues	\$ 76,655,885
2	Operating Expenses	\$ 47,802,958
3	Depreciation	\$ 9,016,458
4	Taxes	\$ 7,476,906
5	Income from Nonutility Operations (net)	\$ 244,886
6	Interest on Long-Term Debt	\$ 3,252,752
7	Net Income	\$ 9,400,461
8		
OPERATING EXPENSES DATA		
10	Source of Supply Expense	\$ 17,520,228
11	Pumping Expenses	\$ 3,862,164
12	Water Treatment Expenses	\$ 890,690
13	Transmission and Distribution Expenses	\$ 1,892,963
14	Customer Account Expenses	\$ 1,806,885
15	Sales Expenses	\$ 352,110
16	Recycled Water Expenses	\$ -
17	Administrative and General Expenses	\$ 14,365,253
18	Miscellaneous	\$ 7,112,665
19	Total Operating Expenses	\$ 47,802,958
20		
OTHER DATA		
23	<u>Active Service Connections</u> (Exc. Fire Protect.) _____	Annual Average
24		
25	Metered Service Connections	74,968 75,037 75,003
26	Flat Rate Service Connections	1,184 1,214 1,199
27	Total Active Service Connections	76,152 76,251 76,202

INCOME, EXPENSES, AND OTHER DATA
Adjusted to Exclude Non-Regulated Activity
 Calendar Year 2017

Name of Utility: SUBURBAN WATER SYSTEMS

Telephone: (626) 543-2500

		Annual Amount	
	INCOME/EXPENSES DATA		
1	Operating Revenues	\$ 76,655,885	
2	Operating Expenses	\$ 47,802,958	
3	Depreciation	\$ 9,016,458	
4	Taxes	\$ 7,308,482	
5	Income from Nonutility Operations (net)	\$ -	
6	Interest on Long-Term Debt	\$ 3,252,752	
7	Net Income	\$ 9,155,575	
8			
9	OPERATING EXPENSES DATA		
10	Source of Supply Expense	\$ 17,520,228	
11	Pumping Expenses	\$ 3,862,164	
12	Water Treatment Expenses	\$ 890,690	
13	Transmission and Distribution Expenses	\$ 1,892,963	
14	Customer Account Expenses	\$ 1,806,885	
15	Sales Expenses	\$ 352,110	
16	Recycled Water Expenses	\$ -	
17	Administrative and General Expenses	\$ 14,365,253	
18	Miscellaneous	\$ 7,112,665	
19	Total Operating Expenses	\$ 47,802,958	
20			
21	OTHER DATA		
22			
23	<u>Active Service Connections</u> (Exc. Fire Protect.) <u> </u>	Jan. 1	Dec. 31
24			Annual Average
25	Metered Service Connections	74,968	75,037
26	Flat Rate Service Connections	1,184	1,199
27	Total Active Service Connections	76,152	76,202

Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1	California Corp. Franchise Tax, Account #50710,	\$	36,537	(end of year balance), to exclude state tax on non-tariff activity (i.e., non-regulated)
2	Federal Corporate Income Tax, Account #50720,	\$	131,887	(end of year balance), to exclude federal tax on non-tariff activity (i.e., non-regulated)
3	Other Operating and Nonoper. Income and (Exp.), Account #52600,	\$	413,310	(end of year balance), to exclude non-tariff activity (i.e., non-regulated)
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Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2017:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/ Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-tariffed Goods/ Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/ Services	Total Income Tax Liability Incurred Because of Non-tariffed Goods/ Services (by account)	Income Tax Liability Account Number	Gross Value of Regulated Assets Used in the Provision of a Non-tariffed Goods/ Services (by account)	Regulated Asset Account Number
1	Residential Houseline Program	Active	580,262	52600-90% 61410-10%	N/A		Approved by D.00-01-026	236,457	2280		
2	Antenna-Lease	Passive	76,466	52600-70% 61415-30%	N/A		Approved by D.00-01-026	31,160	2280		
3	Recycle Water	Passive	17,331	52600-70% 61415-30%	N/A		Approved by D.00-01-026	7,062	2280		
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18											
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20											

GENERAL INFORMATION

1. Name under which utility is doing business: SUBURBAN WATER SYSTEMS

2. Official mailing address: 1325 N GRAND AVENUE, COVINA, CALIFORNIA, 91724-4044

3. Name and title of person to whom correspondence should be addressed: RICHARD RICH, MANAGING DIRECTOR Telephone: (626) 543-2500

4. Address where accounting records are maintained: 1325 N GRAND AVENUE, SUITE 100, COVINA, CALIFORNIA, 91724-4044

5. Service Area (Refer to district reports if applicable IN OR NEAR COVINA, WEST COVINA, LA PUENTE, GLENDORA, HACIENDA HEIGHTS, WHITTIER, LA MIRADA, AND ADJACENT UNINCORPORATED AREAS IN LOS ANGELES COUNTY, AND BUENA PARK, LA HABRA, WALNUT, AND ADJACENT UNINCORPORATED AREAS IN ORANGE COUNTY

6. Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)

Name: RICHARD RICH, MANAGING DIRECTOR Telephone: (626) 543-2500
Address: 1325 N GRAND AVENUE, SUITE 100, COVINA, CALIFORNIA, 91724-4044

7. OWNERSHIP. Check and fill in appropriate line:

Ownership form with checkboxes for Individual, Partnership, and Corporation. Corporation is checked with 'X'. Name: SUBURBAN WATER SYSTEMS, State: CALIFORNIA, Date: APRIL 15, 1907

Principal Officers:

Name: MICHAEL O. QUINN Title: PRESIDENT & CEO
Name: KIRK B. MICHAEL Title: CFO, VP FINANCE & TREASURER
Name: WILLIAM K. DIX Title: VP, GENERAL COUNSEL & SECRETARY

8. Names of associated companies: See attached

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:
Name: Date:
Name: Date:

10. Use the space below for supplementary information or explanations concerning this report:

11. List Name, Grade, and License Number of all Licensed Operators:
See attached

12. List Name, Address, and Phone Number of your company's external auditor:
Name: Price Waterhouse Coopers Telephone: (713) 356-4000
Address: 1201 Louisiana St., Suite 2900, Houston, TX 77002

13. This annual report was prepared by:
Name of firm or consultant: NONE
Address of firm or consultant:
Phone Number of firm or consultant: ()

Suburban Affiliates

- 1) Alabama Utility Systems, Inc.
- 2) CUC Utility Company, Inc.
- 3) CUC Utility Holding Company, Inc.
- 4) ECO Resources, Inc.
- 5) Kiawah Island Utility, Inc.
- 6) KIU Holdings, LLC
- 7) Low Country Utility Systems, Inc.
- 8) Metro-H2O Utilities, Inc.
- 9) Metro-H2O, Ltd.
- 10) Midway Water Utilities, Inc.
- 11) Monarch Utilities I L.P.
- 12) Monarch Utilities, Inc.
- 13) New Mexico Utilities, Inc.
- 14) Ni America Texas, LLC
- 15) North County Water Reclamation Inc.
- 16) Northwest Utility Systems Inc.
- 17) Oregon Water Utilities Cline Butte, Inc.
- 18) Oregon Water Utilities Mountain Lakes Inc.
- 19) Oregon Water Utilities, Inc.
- 20) Shelby Ridge Utility Systems LLC
- 21) Southeast Utility Systems, Inc.
- 22) SouthWest Water Company
- 23) SW Merger Acquisition Corporation
- 24) SWWC Operations, Inc.
- 25) SWWC Services Inc.
- 26) SWWC Utilities Inc.
- 27) Texas Water Services Group, LLC
- 28) TWC Utility Company, LLC
- 29) Wiedenfeld Water Works, Inc.

Cert No.	Grade	First Name	Last Name
15203	T2	Alejandro	Rangel
40754	T1	Alfonso	Arteaga
23687	T3	Bob	McEntyre
40717	T1	Brian	Inman
24372	T4	Chris	Arrighi
29737	T2	Craig	Gott
18823	T2	Curtis	Hansen
3264	T2	Damon	Bingle
26742	T2	Daniel	Gonzalez
31842	T2	Darrin	Carbajal
19467	T2	David	Button
36312	T2	David	Islas
33410	T1	Dominic	Luevano
34511	T1	Eric	Aguilar
26595	T2	Fernando	Hernandez
40482	T2	Francisco	Garcia
39011	T2	Jaime	Gonzalez
35792	T2	Javier	Tripodi
20769	T2	Jayne	Schaefer
22952	T2	Jerry	Hoing
27179	T1	Johnny	Pestano
40599	T1	Jordan	Washburn
40866	T1	Jorge	Lopez
26294	T3	Josh	Vaughn
18482	T1	Kathleen	Medina
34503	T2	Kenneth	Reich
22933	T1	Leonard	Gaskin
33174	T2	Luis	Preciado
27770	T2	Matthew	Martinez
30295	T1	Michael	Chiraulo
32477	T2	Michael	Rodriguez
41184	T1	Miguel	Jimenez
9346	T2	Nicholas	Cafagno
7359	T3	Norris	Fulfer
27538	T2	Omar	Ochoa
12917	T3	Pat	Pooler
32347	T2	Patricio	Montoya
38891	T2	Paul	Dimaggio
30840	T2	Pedro	Angel
32303	T2	Phillip	Rodriguez
38871	T1	Ramiro	Garcia
18440	T2	Randy	Keefer
31881	T2	Richard	Rich
23818	T4	Rosalba	Magana
34872	T1	Steven	Alvarez
38045	T2	Steven	Beard
12233	T3	Thomas	Luczak
21486	T2	Timothy	Tillery
12722	T2	Tom	Medina
34029	T1	Victor	Mendoza
34197	T1	Victor	Franco
25855	T2	William	Pulido

Cert No.	Grade	First Name	Last Name
4851	D3	Alejandro	Rangel
49104	D2	Alfonso	Arteaga
48234	D1	Arturo	Jauregui
25918	D4	Bob	McEntyre
48726	D2	Brian	Bahr
37729	D2	Brian	Inman
14187	D5	Chris	Arrighi
47077	D2	Christian	Lucero
37337	D3	Craig	Gott
8012	D4	Curtis	Hansen
8917	D3	Damon	Bingle
29009	D3	Daniel	Gonzalez
46263	D1	Daniel	Hernandez
34545	D3	Darrin	Carbajal
7262	D5	David	Button
38544	D4	David	Islas
39543	D2	Dominic	Luevano
35802	D1	Erik	Aguilar
47746	D1	Felipe	Hernandez
27548	D3	Fernando	Hernandez
47090	D2	Francisco	Garcia
48660	D2	Frank	Reyes
47477	D2	Jaime	Gonzalez
42558	D3	Javier	Tripodi
7167	D3	Jayne	Schaefer
7762	D3	Jerry	Hoing
29195	D2	Johnny	Pestano
49043	D1	Jorge	Lopez
28240	D4	Josh	Vaughn
8921	D2	Kathleen	Medina
42291	D2	Kenneth	Reich
38766	D1	Leonard	Gaskin
37614	D2	Luis	Preciado
49781	D2	Martin	Cevallos
29191	D3	Matthew	Martinez
30741	D2	Michael	Chiraulo
36162	D2	Michael	Rodriguez
48319	D2	Miguel	Jimenez
44126	D1	Moises	Gonzalez
2849	D4	Nicholas	Cafagno
1700	D4	Norris	Fulfer
30290	D2	Omar	Ochoa
3698	D5	Pat	Pooler
35756	D3	Patricio	Montoya
47021	D3	Paul	Dimaggio
35764	D4	Phillip	Rodriguez
40962	D2	Ramiro	Garcia
6734	D4	Randy	Keefer
38187	D3	Richard	Rich
37031	D1	Robert	Galvez
14586	D4	Rosalba	Magana
47233	D2	Ryan	Batista
45899	D1	Samuel	Perez
41182	D2	Steven	Alvarez
46240	D2	Steven	Beard
3343	D4	Thomas	Luczak
7729	D5	Timothy	Tillery
4078	D5	Tom	Medina
37246	D2	Victor	Franco
33507	D3	Victor	Mendoza
47881	D1	Washburn	Jordan
27074	D5	William	Pulido
45194	D2	Zhaohui	Sun

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)	
1		I. UTILITY PLANT				
2	100	Utility Plant	A-1, A-1a	290,680,535	270,238,330	
3	101	Recycled Water Utility Plant	A-1b	37,223	36,518	
4	107	Utility Plant Adjustments	A-2	-	-	
5		Total Utility Plant		\$ 290,717,758	\$ 270,274,848	
6	250	Reserve for depreciation of utility plant	A-5	(102,887,328)	(95,871,344)	
7	251	Reserve for amortization of limited term utility investments	A-5	(845,693)	(665,980)	
8	252	Reserve for amortization of utility plant acquisition adjustments	A-5	30,068	28,550	
9	259	Reserve for depreciation and amortization of recycled water utility plant	A-5	(10,144)	(7,421)	
10		Total utility plant reserves		\$ (103,713,097)	\$ (96,516,195)	
11		Total utility plant less reserves		\$ 187,004,661	\$ 173,758,653	
12						
13		II. INVESTMENT AND FUND ACCOUNTS				
14	110	Other Physical Property	A-3	125,797	125,797	
15	253	Reserve for depreciation and amortization of other property	A-5	(42,860)	(42,860)	
16		Other physical property less reserve		\$ 82,937	\$ 82,937	
17	111	Investments in Affiliated Companies	A-6	-	-	
18	112	Other Investments	A-7	-	-	
19	113	Sinking Funds	A-8	-	-	
20	114	Miscellaneous Special Funds	A-9	-	-	
21		Total investments and fund accounts		\$ 82,937	\$ 82,937	
22						
23		III. CURRENT AND ACCRUED ASSETS				
24	120	Cash	A-10	470,946	154,719	
25	121	Special Deposits	A-11	-	-	
26	122	Working Funds	A-12	-	-	
27	123	Temporary Cash Investments	A-13	-	-	
28	124	Notes Receivable	A-14	-	-	
29	125	Accounts Receivable	A-15	9,713,499	6,892,516	
30	126	Receivables from Affiliated Companies	A-16	5,197,913	10,021,929	
31	131	Materials and Supplies	A-17	673,733	443,877	
32	132	Prepayments	A-18	2,209,575	2,140,390	
33	133	Other Current and Accrued Assets	A-19	-	-	
34		Total Current and Accrued Assets		\$ 18,265,666	\$ 19,653,231	
35						
36		IV. DEFERRED DEBITS				
37	140	Unamortized Debt Discount and Expense	A-20	618,246	692,055	
38	141	Extraordinary Property Losses	A-22	-	-	
39	142	Preliminary Survey and Investigation Charges	A-23	-	-	
40	143	Clearing Accounts	A-24	-	-	
41	145	Other Work in Progress	A-25	16,575	23,179	
42	146	Other Deferred Debits	A-26	12,167,001	12,957,325	
43	147	Accumulated Deferred Income Tax Assets	A-27	1,490,995	2,039,761	
44		Total Deferred Debits		\$ 14,292,817	\$ 15,712,320	
45		Total Assets and Other Debits		\$ 219,646,081	\$ 209,207,141	

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
46		I. CORPORATE CAPITAL AND SURPLUS			
47	200	Common Capital Stock	A-30	745,380	745,380
48	201	Preferred Capital Stock	A-30a	3,982,267	3,982,267
49	202	Stock Liability for Conversion	A-31	-	-
50	203	Premiums and Assessments on Capital Stock	A-32	126,550	126,550
51	206	Subchapter S Corporation Accumulated Adjustments Account	A-33	-	-
52	150	Discount on Capital Stock	A-28	-	-
53	151	Capital Stock Expense	A-29	-	-
54	270	Capital Surplus	A-34	4,881,844	4,881,844
55	271	Earned Surplus	A-35	89,129,954	84,102,793
56		Total Capital Stock		\$ 98,865,995	\$ 93,838,834
57					
58		II. PROPRIETARY CAPITAL			
59	204	Proprietary Capital	A-36	-	-
60	205	Undistributed Profits of Proprietorship or Partnership	A-37	-	-
61		Total Proprietary Capital		\$ -	\$ -
62					
63		III. LONG-TERM DEBT			
64	210	Bonds	A-38	58,000,000	58,000,000
65	211	Receivers' Certificates	A-39	-	-
66	212	Advances from Affiliated Companies	A-40	-	-
67	213	Miscellaneous Long-Term Debt	A-41	-	-
68		Total Long-Term Debt		\$ 58,000,000	\$ 58,000,000
69					
70		IV. CURRENT AND ACCRUED LIABILITIES			
71	220	Notes Payable	A-43	-	-
72	221	Notes Receivable Discounted	A-44	-	-
73	222	Accounts Payable	A-45	1,914,845	1,328,420
74	223	Payables to Affiliated Companies	A-46	-	-
75	224	Dividends Declared	A-47	-	-
76	225	Matured Long-Term Debt	A-48	-	-
77	226	Matured Interest	A-49	-	-
78	227	Customers' Deposits	A-50	807,713	681,183
79	228	Taxes Accrued	A-53	7,423	3,792
80	229	Interest Accrued	A-51	813,848	813,852
81	230	Other Current and Accrued Liabilities	A-52	10,185,169	5,325,138
82		Total Current and Accrued Liabilities		\$ 13,728,998	\$ 8,152,385
83					
84		V. DEFERRED CREDITS			
85	240	Unamortized Premium on Debt	A-21	-	-
86	241	Advances for Construction	A-54	7,705,837	6,498,773
87	242	Other Deferred Credits	A-55	8,330,255	1,949,248
88		Total Deferred Credits		\$ 16,036,092	\$ 8,448,021
		VI. ACCUMULATED DEFERRED TAXES			
	266	Accumulated Deferred Income Taxes - Accelerated Tax Depreciation	A-58	9,154,534	15,341,885
	267	Accumulated Deferred Income Taxes - Other	A-59	7,864,982	9,945,501
	268	Accumulated Deferred Investment Tax Credits	A-60	134,252	159,322
		Total Accumulated Deferred Taxes		\$ 17,153,768	\$ 25,446,708
89					
90		VII. RESERVES			
91	254	Reserve for Uncollectible Accounts	A-56	207,965	174,257
92	255	Insurance Reserve	A-56	-	-
93	256	Injuries and Damages Reserve	A-56	-	-
94	257	Employees' Provident Reserve	A-56	-	-
95	258	Other Reserves	A-56	-	-
96		Total Reserves		\$ 207,965	\$ 174,257
97					
98		VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
99	265	Contributions in Aid of Construction	A-57	15,653,263	15,146,936
100		Total Liabilities and Other Credits		\$ 219,646,081	\$ 209,207,141

SCHEDULE B
Income Statement for the Year

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating Revenues	B-1	76,655,885
3				
4		Operating Revenue Deductions:		
5	502	Operating Expenses	B-2	47,802,958
6	503	Depreciation	A-5	9,016,458
7	504	Amortization of Limited-term Utility Investments	A-5	183,606
8	505	Amortization of Utility Plant Acquisition Adjustments	A-5	(1,518)
9	506	Property Losses Chargeable to Operations	B-3	-
10	507	Taxes	B-4	7,476,906
11		Total Operating Revenue Deductions		\$ 64,478,410
12		Net Operating Revenues		\$ 12,177,475
13	508	Income from Utility Plant Leased to Others	B-6	-
14	510	Rent for Lease of Utility Plant	B-7	-
15		Total Utility Operating Income		\$ 12,177,475
16				
17		II. OTHER INCOME		
18	521	Income from Nonutility Operations (Net)	B-8	-
19	522	Revenue from Lease of Other Physical Property	B-9	-
20	523	Dividend Revenues	B-10	-
21	524	Interest Revenues	B-11	-
22	525	Revenues from Sinking and Other Funds	B-12	-
23	526	Miscellaneous Nonoperating Revenues	B-13	413,310
24	527	Nonoperating Revenue Deductions	B-14	(3,510)
25		Total Other Income		\$ 409,800
26		Net Income before Income Deductions		\$ 12,587,275
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on Long-term Debt	B-15	3,252,752
30	531	Amortization of Debt Discount and Expense	B-16	73,809
31	532	Amortization of Premium on Debt - Cr.	B-17	-
32	533	Taxes Assumed on Interest	B-18	-
33	534	Interest on Debt to Affiliated Companies	B-19	(341,685)
34	535	Other Interest Charges	B-20	-
35	536	Interest Charged to Construction - Cr.	B-21	-
36	537	Miscellaneous Amortization	B-22	-
37	538	Miscellaneous Income Deductions	B-23	201,938
38		Total Income Deductions		\$ 3,186,814
39		Net Income		\$ 9,400,461
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous Reservations of Net Income	B-24	-
43				
44		Balance transferred to Earned Surplus or		\$ 9,400,461
45		Proprietary Accounts scheduled on pages 32-33		

SCHEDULE A-1
Account 100 - Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100.1	Utility Plant in Service (Schedule A-1a)	262,825,129	15,959,764	(1,532,284)	-	\$ 277,252,609
2	100.2	Utility Plant Leased to Others					\$ -
3	100.3	Construction Work in Progress	6,847,795	5,762,261			\$ 12,610,056
4	100.4	Utility Plant Held for Future Use	629,446	252,464			\$ 881,910
5	100.5	Utility Plant Acquisition Adjustments	(64,040)				\$ (64,040)
6	100.6	Utility Plant in Process of Reclassification					\$ -
7		Total utility plant	\$ 270,238,330	\$ 21,974,489	\$ (1,532,284)	\$ -	\$ 290,680,535

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	24,996				\$ 24,996
3	302	Franchises and Consents	8,040				\$ 8,040
4	303	Other Intangible Plant	1,231,787				\$ 1,231,787
5		Total Intangible Plant	\$ 1,264,823	\$ -	\$ -	\$ -	\$ 1,264,823
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	\$ 1,073,663				\$ 1,073,663
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements	-				\$ -
12	312	Collecting and Impounding Reservoirs	-				\$ -
13	313	Lake, River and Other Intakes	-				\$ -
14	314	Springs and Tunnels	-				\$ -
15	315	Wells	10,029,859	499,765			\$ 10,529,624
16	316	Supply Mains	7,133,950				\$ 7,133,950
17	317	Other Source of Supply Plant	255,705				\$ 255,705
18		Total Source of Supply Plant	\$ 17,419,514	\$ 499,765	\$ -	\$ -	\$ 17,919,279
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements	8,771,086	133,424			\$ 8,904,510
22	322	Boiler Plant Equipment	-				\$ -
23	323	Other Power Production Equipment	-				\$ -
24	324	Pumping Equipment	18,680,776	467,339	(224,340)		\$ 18,923,775
25	325	Other Pumping Plant	254,376				\$ 254,376
26		Total Pumping Plant	\$ 27,706,238	\$ 600,763	\$ (224,340)	\$ -	\$ 28,082,661
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements	1,155,664				\$ 1,155,664
30	332	Water Treatment Equipment	4,014,440	495,912			\$ 4,510,352
31		Total Water Treatment Plant	\$ 5,170,104	\$ 495,912	\$ -	\$ -	\$ 5,666,016

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements	405,137				\$ 405,137
34	342	Reservoirs and Tanks	34,866,810	2,131,360	(770,740)		\$ 36,227,430
35	343	Transmission and Distribution Mains	104,941,189	4,994,968	(190,568)		\$ 109,745,589
36	344	Fire Mains					\$ -
37	345	Services	32,323,939	2,818,364	(129,602)		\$ 35,012,701
38	346	Meters	6,495,305	284,910	(104,421)		\$ 6,675,794
39	347	Meter Installations	671,436	60,489			\$ 731,925
40	348	Hydrants	9,815,134	1,135,308	(35,050)		\$ 10,915,392
41	349	Other Transmission and Distribution Plant					\$ -
42		Total Transmission and Distribution Plant	\$ 189,518,950	\$ 11,425,399	\$ (1,230,381)	\$ -	\$ 199,713,968
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	11,288,211	1,013,448	(23,210)		\$ 12,278,449
46	372	Office Furniture and Equipment	1,486,024	313,542	(36,863)		\$ 1,762,703
47	373	Transportation Equipment	1,480,141	1,232,688	(13,603)		\$ 2,699,226
48	374	Stores Equipment	-				\$ -
49	375	Laboratory Equipment	-				\$ -
50	376	Communication Equipment	3,834,837	152,367			\$ 3,987,204
51	377	Power Operated Equipment	75,008				\$ 75,008
52	378	Tools, Shop and Garage Equipment	837,555	79,010	(3,887)		\$ 912,678
53	379	Other General Plant					\$ -
54	381	GIS Mapping Facilities	1,670,061	146,870			\$ 1,816,931
55		Total General Plant	\$ 20,671,837	\$ 2,937,925	\$ (77,563)	\$ -	\$ 23,532,199
56							
57		VIII. UNDISTRIBUTED ITEMS					
58	390	Other Tangible Property					\$ -
59	391	Utility Plant Purchased					\$ -
60	392	Utility Plant Sold					\$ -
61		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
62		Total Utility Plant in Service	\$ 262,825,129	\$ 15,959,764	\$ (1,532,284)	\$ -	\$ 277,252,609

SCHEDULE A-1b
Account 101 - Recycled Water Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	3461	Recycle Meter	36,518	705			\$ 37,223
2							\$ -
3							\$ -
4			\$ 36,518	\$ 705	\$ -	\$ -	\$ 37,223

SCHEDULE A-1c
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)
1	City of Whittier	10/12/10	25	9/20/30	5,621
2	City of Industry	8/13/59	50	6/25/59	251
3	City of La Puente	9/27/60	50	9/27/60	478
4	City of Los Angeles	10/27/05	15	11/28/80	1,690
5				Total	\$ 8,040

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

SCHEDULE A-1d
Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	I-5 Widening Project (Phase 2)	4/12	2018	222,802
2	Plant 209 Pump Station	6/17	2018	126,002
3	Cadiz Valley Project	6/11	2019	125,000
4	I-10 Widening Project (Citrus to Route 57)	11/13	2019	66,197
5	Plant 408 Phase III R-4, R-5, R-6	3/17	2018/2019	48,029
6	Whittier Blvd Crossing	9/15	2018	43,692
7	La Serna Pipeline	6/17	2018	34,635
8	Loukelton Pipeline	8/17	2018	29,708
9	Plant 115 Lot Alignment	12/17	2018	23,695
10	Plant 505 Chlorine Residual Pilot Study With PAX System	10/17	2018	20,680
11	340 Zone Reliability Project	2/13	2018	16,777
12	La Mirada and Alondra Pipeline	4/16	2018	13,671
13	Plant 109 Storm Drain	5/17	2018	13,014
14	California & Vine - Services Replacement	2/15	2019	11,160
15	Sunset and Delvalle Service Replacements	2/10	2019	9,440
16	La Mirada and Weeks Valve Station Replacement	12/14	2018	8,538
17	Install connection with City of Whittier Strong Ave & Workman Mill Road	9/17	2018	8,071
18	Cheshire Street Pipeline Replacement	7/17	2020	7,633
19	Watkins Drive and Pescados Dr. Pipeline	7/17	2020	7,246
20	Lawnwood and Alleron	8/17	2018	5,658
21	1st Avenue from Whittier Blvd to Lisco Street	10/17	2018	5,183
22	Beckner and Orange - Services Replacement	2/15	2019	4,698
23	Jacqueline and Kimberly Service Replacement	11/17	2019	4,647
24	La Sierra Pipeline Replacement	8/17	2018	4,335
25	La Alba Drive Pipeline Replacement	7/17	2018	4,335
26	Homeland Pipeline Replacement	7/17	2018	3,623
27	Lambert and Santa Fe Spring Service Replacements	12/17	2018	3,343
28	Plant 109 Reservoir Overflow Replacement	9/17	2018	2,441
29	Larimore & Cadwell - Services Replacement	2/15	2018	1,761
30	Interconnection with San Gabriel Valley Water Company at Hacienda Blvd & La Monda St	3/12	2019	1,550
31	Bolar Ave and Circle Hill Lane Valve Station	11/17	2018	1,507
32	Plant 217 Recoating	9/17	2018	1,026
33	Plant 507 R1 and R2	8/13	2019	927
34	Walnut Creek on Willow Ave	12/14	2018	886
Total				\$ 881,910

SCHEDULE A-2
Account 107 - Utility Plant Adjustments

Line No.	Description of Utility Plant Adjustments (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-3
Account 110 - Other Physical Property

Line No.	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Land, Structures, Fences, Landscape, etc.	99,196	99,196
2	Other	26,601	26,601
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	Total	\$ 125,797	\$ 125,797

SCHEDULE A-5

Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)	Account 259 Recycled Water Utility Plant (f)
1	Balance in reserves at beginning of year	\$ 95,871,344	\$ 665,980	\$ (28,550)	\$ 42,860	\$ 7,421
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503 ⁽¹⁾	10,216,635				2,723
	(b) Charged to Account 504 ⁽¹⁾		183,606			
	(c) Charged to Account 505 ⁽¹⁾			(1,518)		
4	(d) Charged to Account 265					
5	(e) Charged to clearing accounts					
6	(f) Salvage recovered	38,382				
7	(g) All other credits ⁽²⁾					
8	Total credits	\$ 10,255,017	\$ 183,606	\$ (1,518)	\$ -	\$ 2,723
9	Deduct: Debits to reserves during year					
10	(a) Book cost of property retired	(1,528,391)	(3,893)			
11	(b) Cost of removal	(1,710,642)				
12	(c) All other debits ⁽³⁾					
13	Total debits	\$ (3,239,033)	\$ (3,893)	\$ -	\$ -	\$ -
14	Balance in reserve at end of year	\$ 102,887,328	\$ 845,693	\$ (30,068)	\$ 42,860	\$ 10,144
15						
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:					3.652%
17						
18	(2) EXPLANATION OF ALL OTHER CREDITS:					
19	None					
20						
21						
22						
23						
24						
25						
26						
27	(3) EXPLANATION OF ALL OTHER DEBITS:					
28	None					
29						
30						
31						
32						
33						
34						
35	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:					
36	(a) Straight Line	()				
37	(b) Liberalized	()				
38	(1) Double declining balance	()				
39	(2) ACRS	()				
40	(3) MACRS	()	DDB with change over to Straight-line (pre 1982 assets)			
41	(4) Others	()	ACRS (1982 - 1986 assets)			
42	(c) Both straight line and liberalized	(X)	Macrs (1987 - Present)			

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves (Dr.) During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and Improvements					\$ -
3	312	Collecting and Impounding Reservoirs					\$ -
4	313	Lake, river and Other Intakes					\$ -
5	314	Springs and Tunnels					\$ -
6	315	Wells	3,571,512	409,178			\$ 3,980,690
7	316	Supply Mains	4,093,873	159,515			\$ 4,253,388
8	317	Other Source of Supply Plant	253,354	3,748			\$ 257,102
9		Total Source of Supply Plant	\$ 7,918,739	\$ 572,441	\$ -	\$ -	\$ 8,491,180
10							
11		II. PUMPING PLANT					
12	321	Structures and Improvements	2,798,901	294,292			\$ 3,093,193
13	322	Boiler Plant Equipment					\$ -
14	323	Other Power Production Equipment					\$ -
15	324	Pumping Equipment	8,617,263	926,823	(224,340)		\$ 9,319,746
16	325	Other Pumping Plant	92,201	12,366			\$ 104,567
17		Total Pumping Plant	\$ 11,508,365	\$ 1,233,481	\$ (224,340)	\$ -	\$ 12,517,506
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and Improvements	403,665	38,067			\$ 441,732
21	332	Water Treatment Equipment	2,573,684	186,676			\$ 2,760,360
22		Total Water Treatment Plant	\$ 2,977,349	\$ 224,743	\$ -	\$ -	\$ 3,202,092
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and Improvements	247,899	19,285			\$ 267,184
26	342	Reservoirs and Tanks	5,941,441	935,265	(770,740)	(66,400)	\$ 6,039,566
27	343	Transmission and Distribution Mains	37,485,303	2,817,267	(190,568)	(657,262)	\$ 39,454,740
28	344	Fire Mains					\$ -
29	345	Services	13,826,239	2,506,841	(129,601)	(790,433)	\$ 15,413,046
30	346	Meters	2,444,541	488,391	(104,421)	(45,045)	\$ 2,783,466
31	347	Meter Installations	163,230	46,556			\$ 209,786
32	348	Hydrants	5,327,181	480,964	(35,050)	(92,443)	\$ 5,680,652
33	349	Other Transmission and Distribution Plant					\$ -
34		Total Transmission and Distribution Plant	\$ 65,435,834	\$ 7,294,569	\$ (1,230,380)	\$ (1,651,583)	\$ 69,848,440
35							
36		V. GENERAL PLANT					
37	371	Structures and Improvements	635,333	309,120	(19,319)	(22,147)	\$ 902,987
38	372	Office Furniture and Equipment	1,568,133	200,456	(36,863)		\$ 1,731,726
39	373	Transportation Equipment	635,745	261,662	(13,602)	1,470	\$ 885,275
40	374	Stores Equipment					\$ -
41	375	Laboratory Equipment					\$ -
42	376	Communication Equipment	3,115,989	182,753			\$ 3,298,742
43	377	Power Operated Equipment	42,658	(3,312)			\$ 39,346
44	378	Tools, Shop and Garage Equipment	668,241	159,858	(3,887)		\$ 824,212
45	379	Other General Plant					\$ -
46	390	Other Tangible Property	1,364,958	(219,136)			\$ 1,145,822
47	391	Water Plant Purchased					\$ -
48		Total General Plant	\$ 8,031,057	\$ 891,401	\$ (73,671)	\$ (20,677)	\$ 8,828,110
49		Total	\$ 95,871,344	\$ 10,216,635	\$ (1,528,391)	\$ (1,672,260)	\$ 102,887,328

SCHEDULE A-6
Account 111 - Investments in Affiliated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1		NONE					
2							
3							
4							
5							
6							
7			\$ -	\$ -		\$ -	\$ -

SCHEDULE A-7
Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9	Total	\$ -	\$ -

SCHEDULE A-8
Account 113 - Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					\$ -
2						\$ -
3						\$ -
4						\$ -
5						\$ -
6						\$ -
7						\$ -
8						\$ -
9		\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-9
Account 114 - Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					\$ -
2						\$ -
3						\$ -
4						\$ -
5						\$ -
6						\$ -
7						\$ -
8						\$ -
9		Total	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-10
Account 120 - Cash

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Cash	154,719	470,946
2			
3			
4			
5		Total	\$ 470,946

SCHEDULE A-11
Account 121 - Special Deposits

Line No.	Name of Depository (a)	Purpose of Deposit (b)	Balance Beg of Year (c)	Balance End of Year (d)
1	NONE			
2				
3				
4				
5				
6			Total	\$ -

SCHEDULE A-12
Account 122 - Working Funds

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-13
Account 123 - Temporary Cash Investments

Line No.	Description of Items (a)	Balance Beg of Year	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-14
Account 124 - Notes Receivable

Line No.	Maker (a)	Date of Issue (b)	Date Payable (c)	Balance Beg of Year (d)	Balance End of Year (e)	Interest Rate (f)	Interest Accrued During Year (g)	Interest Received During Year (h)
1				NONE				
2								
3								
4								
5								
6			Total	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-15
Account 125 - Accounts Receivable

Line No.	Acct.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	125-1	Accounts Receivable - Customers	5,851,178	7,064,526
2	125-2	Other Accounts Receivable	1,041,338	2,648,973
3				
4				
5		Total	\$ 6,892,516	\$ 9,713,499

SCHEDULE A-16
Account 126 - Receivables from Affiliated Companies

Line No.	Due from Whom (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Interest Rate (d)	Interest Accrued During Year (e)	Interest Received During Year (f)
1	SouthWest Water Company	10,021,929	5,197,913	4.49%	341,685	341,685
2						
3						
4						
5						
6						
7						
8						
9						
10	Total	\$ 10,021,929	\$ 5,197,913		\$ 341,685	\$ 341,685

SCHEDULE A-17
Account 131 - Materials and Supplies

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	131.1 Materials and Supplies - Utility	443,677	673,733
2			
3			
4			
5	Total	\$ 443,677	\$ 673,733

SCHEDULE A-18
Account 132 - Prepayments

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Security Deposit - La Mirada Office	8,631	8,631
2	United Healthcare-Initial Payment	158,711	-
3	Rent advance - Covina Main Office	-	22,392
4	Main San Gabriel Basin Water Storage	1,254,479	1,254,479
5	Canyon Water Lease 2013-2016	642,635	-
6	Covina Irrigating 2017-2023	-	496,263
7	City of Whittier Lease MSGB 2017-2018	-	276,332
8	Property Tax	-	19,377
9	Water Board Fees	-	84,438
10	Prepaid Contracts & Misc.	75,934	47,663
11	Total	\$ 2,140,390	\$ 2,209,575

SCHEDULE A-19
Account 133 - Other Current and Accrued Assets

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1			
2			
3	NONE		
4			
5			
6			
7			
8			
9			
10	Total	\$ -	\$ -

SCHEDULE A-20
Account 140 - Unamortized Debt Discount and Expense

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, relates (b)	Total discount and expense (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1									\$ -
2	Series B	8,000,000	384,066	2/20/1992	2/20/2022	65,886		(12,804)	\$ 53,082
3									\$ -
4	Series D	15,000,000	764,013	10/24/2004	10/24/2024	298,177		(38,201)	\$ 259,976
5									\$ -
6	Series E	10,000,000	222,684	10/20/2006	10/20/2026	109,177		(11,134)	\$ 98,043
7									\$ -
8	Series F	25,000,000	233,093	9/30/2015	9/30/2035	218,815		(11,670)	\$ 207,145
9									\$ -
10									\$ -
11									\$ -
12									\$ -
13									\$ -
14									\$ -
15									\$ -
16									\$ -
17									\$ -
18						\$ 692,055	\$ -	\$ (73,809)	\$ 618,246

SCHEDULE A-21
Account 240 - Unamortized Premium on Debt

Line No.	Designation of long-term debt (a)	Principal amount of securities to which premium minus expense, relates (b)	Total Net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1									\$ -
2									\$ -
3	NONE								\$ -
4									\$ -
5									\$ -
6									\$ -
7									\$ -
8									\$ -
9									\$ -
10									\$ -
11									\$ -
12									\$ -
13									\$ -
14									\$ -
15									\$ -
16									\$ -
17									\$ -
18						\$ -	\$ -	\$ -	\$ -

SCHEDULE A-22
Account 141 - Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Balance Beg of Year (d)	Written Off During Year		Balance End of year (g)
					Account Charged (e)	Amount (f)	
1	NONE						\$ -
2							\$ -
3							\$ -
4	Total	\$ -	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-23
Account 142 - Preliminary Survey and Investigation Charges

Line No.	Description of Charges (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-24
Account 143 - Clearing Accounts

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-25
Account 145 - Other Work in Progress

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Other Work in Progress - reimbursable cost to repair damage property	23,179	16,575
2			
3			
4			
5	Total	\$ 23,179	\$ 16,575

SCHEDULE A-26
Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance Beg of Year (b)	Balance End of year (c)
1	Miscellaneous-Other Deferred Debits	559,347	580,347
2	Investments - Co Bank	326,000	351,000
3	Regulatory Assets (FAS 109, Tax Rate)	8,592,384	7,454,900
4	Rate Case Expenses/Regulatory Related	930,868	1,205,741
5	Accrued Vacation	722,306	748,593
6	Goodwill	1,826,420	1,826,420
7	Total	\$ 12,957,325	\$ 12,167,001

SCHEDULE A-27
Account 147 - Accumulated Deferred Income Tax Assets

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Interest During Construction Capitalized	1,223,813	764,053
2	Reserves	381,505	479,128
3	Advances 1987 to 1996	418,520	232,888
4	State Advances 1992 to 1996	15,923	14,926
5	Total	\$ 2,039,761	\$ 1,490,995

SCHEDULE A-28
Account 150 - Discount on Capital Stock

- Report the balance at end of year of discount on capital stock for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	NONE		
2			
3	Total	\$ -	\$ -

SCHEDULE A-29
Account 151- Capital Stock Expense

- Report the balance at end of year of capital stock expense for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	NONE		
2			
3	Total	\$ -	\$ -

SCHEDULE A-30
Account 200 - Common Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Balance Beg of Year (e)	Balance End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	Common Stock	500,000	\$ 5.00	149,076	745,380	745,380	7.0510	4,204,508
2								
3								
4								
5								
6	Total				\$ 745,380	\$ 745,380		\$ 4,204,508

¹ After deduction for amount of reacquired stock held by or for the respondent.

SCHEDULE A-30a
Account 201- Preferred Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Balance Beg of Year (e)	Balance End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	Series A - Preferred	100,000	\$ 50.00	43,843.83	2,192,192	2,192,192	0.6563	115,090
2	Series B - Preferred	80,000	\$ 50.00	35,801.50	1,790,075	1,790,075	0.3750	53,702
3								
4								
5								
6	Total				\$ 3,982,267	\$ 3,982,267		\$ 168,792

¹ After deduction for amount of reacquired stock held by or for the respondent.

SCHEDULE A-30b
Record of Stockholders at End of Year

Line No.	COMMON STOCK		PREFERRED STOCK	
	Name (a)	Number Shares (b)	Name (c)	Number Shares (d)
1	SouthWest Water Company	149,076	SouthWest Water Company	43,843.83
2			SouthWest Water Company	35,801.50
3				
4				
5				
6				
7				
8				
9	Total number of shares		Total number of shares	
		149,076		79,645.33

SCHEDULE A-31
Account 202 - Stock Liability for Conversion

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1			
2	NONE		
3			
4			
5	Total		\$ - \$ -

SCHEDULE A-32
Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Common Stock	126,550	126,550
2			
3			
4			
5			
6			
7			
8			
9	Total	\$ 126,550	\$ 126,550

SCHEDULE A-33
Account 206 - Subchapter S Corporation Accumulated Adjustments Account

Line No.	Description of Items (a)	Amount (b)
1		
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10		
11		\$ -

SCHEDULE A-34
Account 270 - Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	4,881,844
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	\$ -
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	\$ -
11	Balance end of year	\$ 4,881,844

SCHEDULE A-35
Account 271 - Earned Surplus (For use by Corporations only)

Line No.	Acct	Account (a)	Amount (b)
1		Balance beginning of year	\$ 84,102,793
2		CREDITS	
3	400	Credit balance transferred from income account	9,400,461
4	401	Miscellaneous credits to surplus (specify)	
5			
6		Total credits	\$ 93,503,254
7		DEBITS	
8	410	Debit balance transferred from income account	-
9	411	Dividend appropriations-preferred stock	168,792
10	412	Dividend appropriations-Common stock	4,204,508
11	413	Miscellaneous reservations of surplus	
12	414	Miscellaneous debits to surplus (specify)	
13			
14		Total debits	\$ 4,373,300
15		Balance end of year	\$ 89,129,954

SCHEDULE A-36
Account 204 - Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	NONE
3	Net income for year	
4	Additional investments during year	
5	Other credits (specify)	
6		
7	Total credits	\$ -
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (specify)	
12		
13	Total debits	\$ -
14	Balance end of year	\$ -

SCHEDULE A-37
Account 205 - Undistributed Profits
of Proprietorship or Partnership
 (The use of this account is optional)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	NONE
3	Net income for year	
4	Other credits (specify)	
5		
6	Total credits	\$ -
7	DEBITS	
8	Net loss for year	
9	Withdrawals during year	
10	Other debits (specify)	
11		
12	Total debits	\$ -
13	Balance end of year	\$ -

SCHEDULE A-38
Account 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Balance Beg of Year (e)	Balance End of Year (f)	Rate of Interest (g)	Sinking Fund Added in Current Year (h)	Cost of issuance (i)	Interest Accrued During Year (j)	Interest Paid During Year (k)
1	Series B	2/20/92	2/20/22	8,000,000	8,000,000	8,000,000	9.09%			727,200	727,200
2	Series D	10/19/04	10/1/24	15,000,000	15,000,000	15,000,000	5.64%			846,000	846,000
3	Series E	10/20/06	10/20/26	10,000,000	10,000,000	10,000,000	6.30%			629,496	629,500
4	Series F	9/30/15	9/30/35	25,000,000	25,000,000	25,000,000	4.42%			1,105,000	1,105,000
5											
6											
7											
8				Total	\$ 58,000,000	\$ 58,000,000		\$	-	\$ 3,307,696	\$ 3,307,700

SCHEDULE A-39
Account 211 - Receivers' Certificates

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-40
Account 212 - Advances from Affiliated Companies

Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)
1	NONE					
2						
3						
4						
5	Total	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-41
Account 213 - Miscellaneous Long-Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1		NONE						
2								
3								
4								
5								
6								
7								
8	Total			\$ -	\$ -		\$ -	\$ -

SCHEDULE A-42
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
1	NONE				
2					
3					
4					
5	Total		\$ -	\$ -	\$ -

SCHEDULE A-43
Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1								
2								
3	****NONE****							
4								
5								
6								
7			Total	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-44
Account 221 - Notes Receivable Discounted

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1			
2	****NONE****		
3			
4			
5		Total	\$ -

SCHEDULE A-45
Account 222 - Accounts Payable

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Accrued Accounts Payable	948,314	1,475,005
2	PUC User Fees Accrue	216,905	281,333
3	Audit Accrue	122,404	112,980
4	City Utility User Tax Accrue	40,797	45,527
5		Total	\$ 1,328,420

SCHEDULE A-46
Account 223 - Payables to Affiliated Companies

Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)
1						
2	****NONE****					
3						
4						
5						
6						
7		Total	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-47
Account 224 - Dividends Declared

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-48
Account 225 - Matured Long-Term Debt

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-49
Account 226 - Matured Interest

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-50
Account 227 - Customers' Deposits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Customers' Deposit	681,183	807,713
2			
3			
4			
5	Total	\$ 681,183	\$ 807,713

SCHEDULE A-51
Account 229 - Interest Accrued

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	229-1 Interest Accrued on Long-Term Debt	813,852	813,848
2			
3			
4			
5	Total	\$ 813,852	\$ 813,848

SCHEDULE A-52
Account 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance Beginning of Year (a)	Balance End of Year (b)
1	Volume Related	1,408,294	4,890,876
2	Accrued Salaries	1,042,731	1,052,560
3	WIP Retention	268,279	696,066
4	Legal Costs	193,448	1,325,000
5	Consulting Fees	35,158	35,158
6	Consulting Obligation - Short Term	54,942	59,367
7	Franchise Fees Payable	2,222,007	2,175,584
8	Unclaimed Refund Contract Payments	23,662	26,257
9	Deferred Rent - Current	(2,775)	8,739
10	CA-Dept of Public Health	79,392	(84,438)
11			
12			
13			
14			
15			
16	Total	\$ 5,325,138	\$ 10,185,169

SCHEDULE A-53
Account 228 - Taxes Accrued

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the tax was levied and charged.
2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING YEAR," page 48, for a distribution of taxes charged, columns (c) - (f) according to utility departments and accounts.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (See instruction 5)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	3,792		1,430,953	1,428,468	1,146	7,423	(19,377)
2	State corporation franchise tax			1,100,086	1,100,086			
3	State unemployment insurance tax			59,532	59,532			
4	Other state and local taxes							
5	Federal unemployment insurance tax			8,529	8,529			
6	Fed. ins. contr. act (old age retire.)			698,691	698,691			
7	Other federal taxes							
8	Federal income taxes			4,244,978	4,244,978			
9	Licenses							
10	Miscellaneous							
11								
12								
13								
14	Total	\$ 3,792	\$ -	\$ 7,542,769	\$ 7,540,284	\$ 1,146	\$ 7,423	\$ (19,377)

(1) Fed. & State income tax on CIAC & Advances

SCHEDULE A-54
Account 241 - Advances for Construction

Line No.	Description (a)	Amount (b)
1	Balance beginning of year	6,498,773
2	Additions during year	1,469,324
3	Subtotal - Beginning balance plus additions during year	\$ 7,968,097
4	Charges during year	
5	Refunds:	
6	Percentage of revenue basis	
7	Proportionate cost basis	255,280
8	Present worth basis	6,980
9	Total refunds	\$ 262,260
10	Transfers to Acct 265 - Contributions in Aid of Construction	
11	Due to expiration of contracts	
12	Due to present worth discount	
13	Total transfers to Acct. 265	\$ -
14	Securities Exchanged for Contracts (enter detail below)	
15	Subtotal - Charges during year	\$ 262,260
16	Balance end of year	\$ 7,705,837

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock			-
18	Preferred stock			-
19	Bonds			-
20	Other (describe)			-
21				
22				

SCHEDULE A-55
Account 242 - Other Deferred Credits

Line No.	Item (a)		Balance Beginning of Year (b)	Balance End of Year (c)
1	Deferred Revenue (CIAC)	242-30	15,902	11,130
2	Developer Deposits	242-00	2,176,748	4,156,103
3	Lessee Deposits	242-40	20,000	20,000
4	Long-term Refund Contracts Unclaimed	242-89	8,577	9,779
5	Long-term Unclaimed Checks Payable	242-90	13,372	19,447
6	Other Long Term Liab. - Consulting Obligation	242-91	541,492	482,124
7a	Deferred Rent Non Current	242-50	10,585	67,151
7b	FASB 109 Federal Reg Liability	242-98	83,445	6,685,374
7c	FASB 109 State Reg Liability	242-99	386,329	510,245
7d	Balancing Account	242-00	(36,251,486)	(40,504,635)
7e	Balancing Account Contra	242-00	32,091,875	34,328,522
7f	Low Income/Water Conservation	242-00	(1,143,789)	(1,143,789)
7g	Reg Liab-Other	242-95	425,410	440,452
7h	Reg Liab - Drought Surcharge	242-95	3,570,788	3,248,352
	Total		\$ 1,949,248	\$ 8,330,255

SCHEDULE A-56
Accounts 254 to 258, Inclusive - Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
1	25400	174,257		49,521		83,229	\$ 207,965
2							\$ -
3							\$ -
4							\$ -
5							\$ -
6							\$ -
7	Total	\$ 174,257		\$ 49,521		\$ 83,229	\$ 207,965

SCHEDULE A-57
Account 265 - Contributions in Aid of Construction

Line No.	Item (a)	Total All Columns (b)	Contamination Proceeds 265-1 to 265-6		Other 265-7	
			Depreciable (e)	Non-Depreciable (f)	Depreciable (c)	Non-Depreciable (d)
1	Balance beginning of year	\$ 15,146,936			14,884,146	262,790
2	Add: Credits to account during year					
3	Contributions received during year	\$ 1,709,227			1,709,227	
4	Other credits	\$ -				
5	Total credits	\$ 1,709,227	\$ -	\$ -	1,709,227	\$ -
6	Deduct: Debits to account during year					
7	Depreciation charges for year	\$ 1,202,900			1,202,900	
8	Nondepreciable donated property retired	\$ -				
9	Other debits	\$ -				
10	Total debits	\$ 1,202,900	\$ -	\$ -	1,202,900	\$ -
11	Balance end of year	\$ 15,653,263	\$ -	\$ -	15,390,473	\$ 262,790

SCHEDULE A-58**Account 266 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Accumulated Depreciation	14,813,636	8,804,125
2	Loss on Assets Retired	528,249	350,409
3			
4			
5	Total	\$ 15,341,885	\$ 9,154,534

SCHEDULE A-59**Account 267 - Accumulated Deferred Income Taxes - Other**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Flow-through Depreciation - Pre 1982	4,194,669	2,161,822
2	Balancing Account	1,455,864	1,296,983
3	Gains on Condemnations	329,386	174,035
4	State Flow-through Depreciation & Other	4,011,385	4,234,066
5	Federal & State Other	(45,803)	(1,924)
6	Total	\$ 9,945,501	\$ 7,864,982

SCHEDULE A-60**Account 268 - Accumulated Deferred Investment Tax Credits**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Deferred ITC (Unamortized Investments Tax Credits-ITC)	159,322	134,252
2			
3			
4			
5	Total	\$ 159,322	\$ 134,252

SCHEDULE B-1
Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	54,329,977	51,604,008	\$ 2,725,969
4		601-1.2 Residential Low Income Discount (Debit)			\$ -
5		601-2 Commercial Sales	14,570,168	13,182,511	\$ 1,387,657
6		601-3 Industrial Sales	1,299,078	1,295,062	\$ 4,016
7		601-4 Sales to Public Authorities	3,668,660	3,556,717	\$ 111,943
8		Sub-total	\$ 73,867,883	\$ 69,638,298	\$ 4,229,585
9	602	Unmetered Sales to General Customers			
10		602-1.1 Residential Sales			\$ -
11		602-1.2 Residential Low Income Discount (Debit)			\$ -
12		602-2 Commercial Sales			\$ -
13		602-3 Industrial Sales			\$ -
14		602-4 Sales to Public Authorities			\$ -
15		Sub-total	\$ -	\$ -	\$ -
16	603	Sales to Irrigation Customers			
17		603.1 Metered sales			\$ -
18		603.2 Flat Rate Sales			\$ -
19		Sub-total	\$ -	\$ -	\$ -
20	604	Private Fire Protection Service	1,269,955	1,204,420	\$ 65,535
21	605	Public Fire Protection Service			\$ -
22	606	Sales to Other Water Utilities for Resale	37,397	35,664	\$ 1,733
23	607	Sales to Governmental Agencies by Contracts			\$ -
24	608	Interdepartmental Sales			\$ -
25	609	Other Sales or Service			\$ -
26		Sub-total	\$ 1,307,352	\$ 1,240,084	\$ 67,268
27		Total Water Service Revenues	\$ 75,175,235	\$ 70,878,382	\$ 4,296,853
28		II. OTHER WATER REVENUES			
29	610	Customer Surcharges			\$ -
30	611	Miscellaneous Service Revenues	343,664	364,745	\$ (21,081)
31	612	Rent from Water Property			\$ -
32	613	Interdepartmental Rents			\$ -
33	614	Other Water Revenues	268,387	316,578	\$ (48,191)
34	615	Recycled Water Revenues	868,599	842,069	\$ 26,530
35		Total Other Water Revenues	\$ 1,480,650	\$ 1,523,392	\$ (42,742)
36	501	Total operating revenues	\$ 76,655,885	\$ 72,401,774	\$ 4,254,111

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities ¹	
32	Los Angeles County	19,490,525
33	Orange County	377,147
34		
35	Operations within incorporated territory	
36	City or town of West Covina	21,973,410
37	City or town of La Puente	3,634,256
38	City or town of Glendora	1,514,720
39	City or town of Industry	981,962
40	City or town of Walnut	3,066,235
41	City or town of Whittier	11,932,255
42	City or town of La Mirada	13,008,504
43	City or town of Covina	453,803
44	City or town of La Habra	180,141
45	City or town of Buena Park	42,927
46	Total	\$ 76,655,885

¹ Should be segregated to operating districts.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B			\$ -	
4	701	Operation supervision, labor and expenses			C		\$ -	
5	702	Operation labor and expenses	A	B			\$ -	
6	703	Miscellaneous expenses	A			6,592,542	6,320,522	\$ 272,020
7	704	Purchased water	A	B	C	10,926,632	9,031,618	\$ 1,895,014
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B			\$ -	
10	706	Maintenance of structures and facilities			C		\$ -	
11	707	Maintenance of structures and improvements	A	B			\$ -	
12	708	Maintenance of collect and impound reservoirs	A				\$ -	
13	708	Maintenance of source of supply facilities		B			\$ -	
14	709	Maintenance of lake, river and other intakes	A				\$ -	
15	710	Maintenance of springs and tunnels	A				\$ -	
16	711	Maintenance of wells	A			1,054	1,020	\$ 34
17	712	Maintenance of supply mains	A				\$ -	
18	713	Maintenance of other source of supply plant	A	B			\$ -	
19		Total source of supply expense				\$ 17,520,228	\$ 15,353,160	\$ 2,167,068
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B			\$ -	
23	721	Operation supervision labor and expense			C		\$ -	
24	722	Power production labor and expenses	A				\$ -	
25	722	Power production labor, expenses and fuel		B			\$ -	
26	723	Fuel for power production	A				\$ -	
27	724	Pumping labor and expenses	A	B		527,614	420,645	\$ 106,969
28	725	Miscellaneous expenses	A				\$ -	
29	726	Fuel or power purchased for pumping	A	B	C	3,052,014	2,820,355	\$ 231,659
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B			\$ -	
32	729	Maintenance of structures and equipment			C		\$ -	
33	730	Maintenance of structures and improvements	A	B		4,757	8,198	\$ (3,441)
34	731	Maintenance of power production equipment	A	B			\$ -	
35	732	Maintenance of power pumping equipment	A	B		277,779	354,308	\$ (76,529)
36	733	Maintenance of other pumping plant	A	B			\$ -	
37		Total pumping expenses				\$ 3,862,164	\$ 3,603,506	\$ 258,658

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B			\$ -	
41	741	Operation supervision, labor and expenses			C		\$ -	
42	742	Operation labor and expenses	A			751,037	768,089	\$ (17,052)
43	743	Miscellaneous expenses	A	B			\$ -	
44	744	Chemicals and filtering materials	A	B		132,740	135,036	\$ (2,296)
45		Maintenance						
46	746	Maintenance supervision and engineering	A	B			\$ -	
47	746	Maintenance of structures and equipment			C		\$ -	
48	747	Maintenance of structures and improvements	A	B			\$ -	
49	748	Maintenance of water treatment equipment	A	B		6,913	3,144	\$ 3,769
50		Total water treatment expenses				\$ 890,690	\$ 906,269	\$ (15,579)
51		IV. TRANS. AND DIST. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B			\$ -	
54	751	Operation supervision, labor and expenses			C		\$ -	
55	752	Storage facilities expenses	A			192,411	118,828	\$ 73,583
56	752	Operation labor and expenses		B			\$ -	
57	753	Transmission and distribution lines expenses	A				\$ -	
58	754	Meter expenses	A				\$ -	
59	755	Customer installations expenses	A				\$ -	
60	756	Miscellaneous expenses	A				\$ -	
61		Maintenance						
62	758	Maintenance supervision and engineering	A	B			\$ -	
63	758	Maintenance of structures and plant			C		\$ -	
64	759	Maintenance of structures and improvements	A	B			\$ -	
65	760	Maintenance of reservoirs and tanks	A	B		20,857	22,122	\$ (1,265)
66	761	Maintenance of trans. and distribution mains	A			1,059,966	982,124	\$ 77,842
67	761	Maintenance of mains		B			\$ -	
68	762	Maintenance of fire mains	A				\$ -	
69	763	Maintenance of services	A			495,426	429,793	\$ 65,633
70	763	Maintenance of other trans. and distribution plant		B			\$ -	
71	764	Maintenance of meters	A			111,791	115,809	\$ (4,018)
72	765	Maintenance of hydrants	A			12,512	20,771	\$ (8,259)
73	766	Maintenance of miscellaneous plant	A				\$ -	
74		Total transmission and distribution expenses				\$ 1,892,963	\$ 1,689,447	\$ 203,516

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
75		V. CUSTOMER ACCOUNT EXPENSES						
76		Operation						
77	771	Supervision	A	B				\$ -
78	771	Superv., meter read., other customer acct expenses			C			\$ -
79	772	Meter reading expenses	A	B		249,214	303,894	\$ (54,680)
80	773	Customer records and collection expenses	A			1,477,411	1,483,043	\$ (5,632)
81	773	Customer records and accounts expenses		B				\$ -
82	774	Miscellaneous customer accounts expenses	A					\$ -
83	775	Uncollectible accounts	A	B	C	80,260	116,207	\$ (35,947)
84		Total customer account expenses				\$ 1,806,885	\$ 1,903,144	\$ (96,259)
85		VI. SALES EXPENSES						
86		Operation						
87	781	Supervision	A	B				\$ -
88	781	Sales expenses			C			\$ -
89	782	Demonstrating selling expenses	A					\$ -
90	783	Advertising expenses	A			352,110	351,587	\$ 523
91	784	Miscellaneous, jobbing and contract work	A					\$ -
92	785	Merchandising, jobbing and contract work	A					\$ -
93		Total sales expenses				\$ 352,110	\$ 351,587	\$ 523
94		VII. RECYCLED WATER EXPENSES						
95		Operation and Maintenance						
96	786	Recycled water operation and maint. expenses						\$ -
97		Total recycled water expenses				\$ -	\$ -	\$ -
98		VIII. ADMIN. AND GENERAL EXPENSES						
99		Operation						
100	791	Administrative and general salaries	A	B	C	3,981,058	4,113,772	\$ (132,714)
101	792	Office supplies and other expenses	A	B	C	1,238,397	1,081,276	\$ 157,121
102	793	Property insurance	A			157,354	159,801	\$ (2,447)
103	793	Property insurance, injuries and damages		B	C			\$ -
104	794	Injuries and damages	A			1,922,779	453,036	\$ 1,469,743
105	795	Employees' pensions and benefits	A	B	C	3,654,762	3,532,011	\$ 122,751
106	796	Franchise requirements	A	B	C	874,448	791,244	\$ 83,204
107	797	Regulatory commission expenses	A	B	C	1,534,532	1,322,151	\$ 212,381
108	798	Outside services employed	A			724,235	809,355	\$ (85,120)
109	798	Miscellaneous other general expenses		B				\$ -
110	798	Miscellaneous other general operation expenses			C			\$ -
111	799	Miscellaneous general expenses	A			117,376	104,553	\$ 12,823
112		Maintenance						
113	805	Maintenance of general plant	A	B	C	160,312	144,137	\$ 16,175
114		Total administrative and general expenses				\$ 14,365,253	\$ 12,511,336	\$ 1,853,917
115		XI. MISCELLANEOUS						
116	810	Customer surcredits						\$ -
117	811	Rents	A	B	C	537,151	544,553	\$ (7,402)
118	812	Administrative expenses transferred - Cr.	A	B	C	(1,081,064)	(793,882)	\$ (287,182)
119	813	Duplicate charges - Cr.	A	B	C			\$ -
119a	901	Charges by associated companies, clearing	A			7,240,426	7,155,179	\$ 85,247
119b	902	Stores expense, clearing	A					\$ -
119c	903	Transportation expense, clearing	A			404,087	389,292	\$ 14,795
119d	906	Tools and work equipment, clearing	A			12,065	36,499	\$ (24,434)
120		Total miscellaneous				\$ 7,112,665	\$ 7,331,641	\$ (218,976)
121		Total operating expenses				\$ 47,802,958	\$ 43,650,090	\$ 4,152,868

SCHEDULE B-3
Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1	None	
2		
3		
4		
5		
6		
7		
8		
	Total \$	

SCHEDULE B-4
Account 507 - Taxes Charged During Year

- This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- Do not include gasoline and other sales taxes which have been charged to accounts to which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 39.
- Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account -----) (e)	Capitalized (Omit Account) (f)
1	Federal corporate income taxes	\$ 4,244,978	4,244,978			
2	California corporate franchise taxes	\$ 1,100,086	1,100,086			
3	Property taxes	\$ 1,430,953	1,427,443		3,510	
4	Other taxes	\$ -				
5	State unemployment insurance tax	\$ 59,532	59,532			
6	Federal unemployment insurance tax	\$ 8,529	8,529			
7	Federal insurance contributions act	\$ 698,691	698,691			
8	Payroll taxes capitalized	\$ -	(62,353)			62,353
9	Accrued payroll taxes	\$ -				
10		\$ -				
11		\$ -				
12		\$ -				
13		\$ -				
14	Total	\$ 7,542,769	\$ 7,476,906	\$ -	\$ 3,510	\$ 62,353

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. Show taxable year if other than calendar year from-----to-----.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 15	9,400,461
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4	Federal income taxes	4,244,978
5	State income taxes	1,100,086
6	Taxable income not recorded on books:	
7	Income from deferral of gains on sales of properties	112,366
8	Tax deductions not recorded on books:	
9	Amortization of Contributions	-
10	State tax (Priv. 2017) California	(1,341,626)
11	Reversal of Property Tax Benefit	-
12	Flow-through depreciation	(342,469)
13	Normalized depreciation - 1982 and forward	400,279
14	IDC - capitalized interest	141,741
15	Repayment of advances including gross up	(86,773)
16	Tax Basis Gain (Loss) on Retirement of Assets	(159,330)
17	Book income not recorded on return:	
18	Amortization of deferred revenue associated with contributions	(4,772)
19	Book expenses not deducted on return	(763,909)
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income	\$ 12,701,032
31	Computation of tax:	
32	Federal ta: Calculated Tax	4,445,361
33	Federal tax rate based on 35%*	-
34	Amortization of ITC on '82-89 Assets	(25,070)
35	Tax per return	\$ 4,420,291

SCHEDULE B-6 Account 508 - Income from Utility Plant Leased to Others			
Line No.	Acct.	Description of Items (a)	Amount (b)
1			
2			
3	NONE		
4			
5		Total	\$ -

SCHEDULE B-7 Account 510 - Rent for Lease of Utility Plant			
Line No.		Description of Items (a)	Amount (b)
1			
2			
3	NONE		
4			
5		Total	\$ -

SCHEDULE B-8 Account 521 - Income from Nonutility Operations				
Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1				\$ -
2				\$ -
3	NONE			\$ -
4				\$ -
5	Totals	\$ -	\$ -	\$ -

SCHEDULE B-9
Account 522 - Revenues from Lease of Other Physical Property

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-10
Account 523 - Dividend Revenues

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-11
Account 524 - Interest Revenues

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-12
Account 525 - Revenues from Sinking and Other Funds

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-13
Account 526 - Miscellaneous Nonoperating Revenues

Line No.	Description (a)	Amount (b)
1	Misc. Non-Operating Expense (Revenues)	(413,310)
2		
3		
4		
5		
6		
7		
8	Total	\$ (413,310)

SCHEDULE B-14
Account 527 - Nonoperating Revenue Deductions

Line No.	Description (a)	Amount (b)
1	AD Valorem Tax Expense	3,510
2		
3		
4		
5	Total	\$ 3,510

SCHEDULE B-15
Account 530 - Interest on Long-Term Debt

Line No.	Description of Items (a)	Amount (b)
1	Interest Expense - Long Term Debt	3,252,752
2		
3		
4		
5	Total	\$ 3,252,752

SCHEDULE B-16
Account 531 - Amortization of Debt Discount and Expense

Line No.	Description of Items (a)	Amount (b)
1	Amortization of Debt Issue Cost	73,809
2		
3		
4		
5	Total	\$ 73,809

SCHEDULE B-17
Account 532 - Amortization of Premium on Debt - Cr.

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-18
Account 533 - Taxes Assumed on Interest

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-19
Account 534 - Interest on Debt to Affiliated Companies

Line No.	Description of Items (a)	Amount (b)
1	Intercompany Interest Expense	(341,685)
2		
3		
4		
5	Total	\$ (341,685)

SCHEDULE B-20
Account 535 - Other Interest Charges

Line No.	Description (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-21
Account 536 - Interest Charged to Construction - Cr.

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-22
Account 537 - Miscellaneous Amortization

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-23
Account 538 - Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
1	Donations	58,120
2	Political Contributions - California Water Association	7,300
3	Other - Expense	102,518
4	ATR Audit	34,000
5	Total	\$ 201,938

SCHEDULE B-24
Account 540 - Miscellaneous Reservations of Net Income

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE C-2

Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2			
3	None		
4			
5			
6		Total	\$ -

SCHEDULE C-3

Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees - Source of supply		
2	Employees - Pumping	12	892,786
3	Employees - Water treatment	7	539,998
4	Employees - Transmission and distribution	18	1,299,638
5	Employees - Customer account	18	1,325,469
6	Employees - Sales		
7	Employees - Administrative		
8	General officers	6	1,443,451
9	General office	58	3,249,069
10	Additional Labor - Transferred		1,183,595
11	Capitalized Labor		(856,793)
12	Affiliated Transactions		(326,802)
13	Total	119	\$ 8,750,411

SCHEDULE C-4

Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public ¹		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
1			1			1	26	175,000		
2			6			6				
3						-				
4	Total	-	7	-	-	7	26	\$ 175,000	-	\$ -

¹ Accidents to employees not on duty should be included in "Public" accidents

**SCHEDULE C-5
Expenditures for Political Purposes**

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	California Water Association	7,300
2		
3		
4		
5		
6	Total	\$ 7,300

**SCHEDULE C-6
Loans to Directors, or Officers, or Shareholders**

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1		
2		
3	None	
4		
5		
6	Total	\$ -

**SCHEDULE C-7
Bonuses Paid to Executives & Officers**

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

1		
2		
3	See Attached	1,454,003
4		
5		
6	Total	\$ 1,454,003

SUBURBAN WATER SYSTEMS
Annual PUC Report
SCHEDULE C-7 (Support)
Bonuses Paid to Executives & Officers
2017

Anthony Stevens	34,517.00
Craig Gott	49,128.00
Jocelyn Padilla	14,476.00
John Brett	36,794.00
Jorge Lopez	30,231.00
Richard Rich	126,457.00
William Dix	294,816.21
Michael Quinn	576,942.75
Kirk Michael	290,640.75
	<u>1,454,002.71</u>

**SCHEDULE D-1
Sources of Supply and Water Developed**

STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted(Unit) ²	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2									
3			***** NONE *****						
4									
5									

WELLS							Annual Quantities Pumped(Unit) ²	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity (Unit) ²		
6								
7								
8			*****	SEE ATTACHED	*****			
9								
10								

TUNNELS AND SPRINGS				FLOW IN(Unit) ²		Annual Quantities Used(Unit) ²	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11							
12							
13			***** NONE *****				
14							
15							

Purchased Water for Resale

16	Purchased from	
17	Annual quantities purchased	(Unit chosen) ²
18		***** SEE ATTACHED *****
19		

* State ditch, pipe line, reservoir, etc., with name, if any.
¹ Average depth to water surface below ground surface.
² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs		***** SEE ATTACHED *****	
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total	-	-	

**Suburban Water Systems
Wells
Schedule D-1 2017**

<u>Plant and Location</u>	<u>Dimensions of Casing</u>	<u>Water Depth</u>	<u>Capacity in G. P. M</u>	<u>Acre Feet Pumped</u>
<i>San Jose Hills District</i>				
121 W1 Stone	16"	209' SWL	1,495	1,528.35
126 W2 Rio Verde	18"	229' SWL	1,147	0.00
139 W2 La Puente CO.	26"	187' SWL	2,510	0.00
139 W4 La Puente CO.	20"	189' SWL	1,800	0.00
139 W5 La Puente CO.	18"	188' SWL	3,300	0.00
140 W3 La Grande	18"	153' SWL	1,107	0.00
140 W4 La Grande	18"	150' SWL	2,657	0.00
140 W5 La Grande	18"	185' PWL	1,022	1,369.83
142 W2 Vine	16"	231' PWL	2,580	4,203.69
147 W3 Jones	18"	142' SWL	1,220	19.87
151 W2	18"	262' PWL	3,123	<u>4,818.90</u>
<u>Total Acre Feet - San Jose Hills District</u>				11,940.64

<u>Plant and Location</u>	<u>Dimensions of Casing</u>	<u>Water Depth</u>	<u>Capacity in G. P. M</u>	<u>Acre Feet Pumped</u>
<i>Whittier \ La Mirada District</i>				
201 W4 Bartolo	16"	48' SWL	1,920	0.00
201 W7 Bartolo	18"	107' PWL	3,600	3,744.81
201 W8 Bartolo	18"	75' PWL	3,700	2,023.51
201 W9 Bartolo	18"	75' PWL	3,800	3,917.53
201 W10 Bartolo	18"	53' SWL	4,000	387.76
409 W3 Canary	16"	246' PWL	1,141	1,800.27
410 W1 Firestone	14"	143' PWL	750	<u>1,026.98</u>
<u>Total Acre Feet - Whittier \ La Mirada District</u>				<u>12,900.86</u>
<u>Total Acre Feet Company</u>				<u>24,841.50</u>

Purchased Water for Resale

<i>San Jose Hills District</i>		<u>Acre feet Purchased</u>
City of Covina		0.00
City of Glendora		23.73
Covina Irrigating Company		4,652.88
La Puente Valley County Water District		2,036.21
Rowland Water District		0.00
Upper San Gabriel Valley Municipal Water District		108.61
Valencia Heights Water Company		0.00
Valley Counties Municipal Water District		4,744.65
Walnut Valley Water District		<u>826.73</u>
<u>Total Acre Feet San Jose District</u>		12,392.81
<i>Whittier \ La Mirada District</i>		<u>Acre feet Purchased</u>
California Domestic Water Company		6,106.09
Central Basin Municipal Water District		21.77
City of La Habra		0.00
City of Whittier		45.37
La Habra Heights County Water District		0.30
Orchard Dale Water District		1.09
San Gabriel Valley Water Company		<u>2.46</u>
<u>Total Acre Feet Whittier \ La Mirada District</u>		6,177.08
<u>Total Acre Feet Company</u>		<u>18,569.89</u>

Suburban Water Systems
Schedule D-2 2017
Reservoirs

<u>San Jose Hills District</u>	<u>Number</u>	<u>Gallons</u>
Concrete	2	2,000,000
Metal Tanks	<u>18</u>	<u>41,920,000</u>
Total	20	43,920,000
<u>Whittier / La Mirada District</u>		
Concrete	2	7,060,000
Metal Tanks	<u>9</u>	<u>17,950,000</u>
Total	11	25,010,000
<u>Company Totals</u>		
Concrete	4	9,060,000
Metal Tanks	<u>27</u>	<u>59,870,000</u>
Total	31	68,930,000

SCHEDULE D-3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4					**NONE****				
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume				**NONE****				-
8	Lined conduit								-
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron									
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel				***SEE ATTACHED***					
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos									
19	Welded steel									
20	Wood									
21	Other (specify)									
22	Total	-	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)		Total All Sizes
23	Cast Iron									-
24	Cast Iron (cement lined)									-
25	Concrete									-
26	Copper									-
27	Riveted steel				***SEE ATTACHED**					-
28	Standard screw									-
29	Screw or welded casing									-
30	Cement - asbestos									-
31	Welded steel									-
32	Wood									-
33	Other (specify)									-
34	Total	-	-	-	-	-	-	-	-	-

SCHEDULE D-4				
Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	61,718	61,959		
Commercial	3,585	4,352		
Industrial	33	31		
Public authorities	470	283		
Low Income	9,082	8,336		
Irrigation				
Other (specify) Constr Wtr, Recycled	66	62		
Other Utility	14	14		
Subtotal	74,968	75,037	-	-
Private fire connections			722	745
Public fire hydrants			462	469
Total	74,968	75,037	1,184	1,214

SCHEDULE D-5			
Number of Meters and Services on Pipe Systems at End of Year			
Size	WLM Meters	SJH Meters	
5/8 x 3/4 in	5,438	2,055	
3/4 in	20,228	31,034	
1 in	4,303	7,210	
1 1/2 in	580	894	
2 in	612	885	
3 in	67	137	
4 in	64	63	
6 in	12	9	
8 in	1	5	
10 in		1	
Other	500	534	
Total	31,805	42,827	74,632

SCHEDULE D-6	
Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section IV of General Order No. 103:	
1. New, after being received . . .	0
2. Used, before repair	70
3. Used, after repair	69
4. Found fast, requiring billing adjustment	0
B. Number of Meters in Service Since Last Test	
1. Ten years or less	53,017
2. More than 10, but less than 15 years	16,375
3. More than 15 years	5,240

SCHEDULE D-7
Water delivered to Metered Customers by Months and Years in hundreds of cubic feet (Unit Chosen)¹

Classification of Service	During Current Year												Subtotal		
	January	February	March	April	May	June	July	August	September	October	November	December			
Residential	714,013	606,657	630,490	904,170	1,038,868	1,127,461	1,345,270								6,366,929
Commercial	222,591	199,954	233,403	334,761	373,555	396,271	552,123								2,312,658
Industrial	31,728	33,397	32,401	37,523	35,457	36,868	39,771								247,145
Public authorities	29,867	21,174	29,439	66,963	94,857	86,362	108,586								437,238
Irrigation															-
Other (specify)	4,289	2,464	11,348	30,032	33,534	37,510	49,329								168,506
Total	1,002,488	863,646	937,081	1,373,439	1,576,271	1,684,472	2,095,079								9,532,476
Classification of Service	During Current Year												Total		
	August	September	October	November	December	Subtotal	Total	Prior Year							
Residential	1,242,089	1,326,587	1,087,970	1,121,812	995,704	5,774,162	12,141,091	11,760,847							
Commercial	335,346	469,871	374,173	391,251	354,253	1,924,894	4,237,552	3,791,395							
Industrial	38,484	39,977	35,833	38,327	33,497	186,118	433,263	433,581							
Public authorities	98,853	102,700	82,925	79,661	60,370	424,509	861,747	1,030,392							
Irrigation															
Other (specify)	42,101	40,866	31,932	26,474	18,909	160,272	328,778	334,535							
Total	1,756,873	1,979,991	1,612,833	1,657,525	1,462,733	8,469,955	18,002,431	17,350,750							

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated N/A

Total population served

299,502

**SCHEDULE E-1
BALANCING AND MEMORANDUM ACCOUNTS**

2017 Financial Accounting

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	Volume Related Balancing Accounts - May 2013 thru September 2014 (AL 308)	D.03-06-072	1,874,845		(1,815,807)				59,037
2	Recycled Water Balancing Account (AL 308)	D.14-12-038	(1,278)		(112)				(1,389)
3	Volume Related Balancing Accounts - October 2014 thru June 2015 (AL 313)	D.03-06-072	(4,593)		(43,752)				(48,345)
4	Recycled Water Balancing Account (AL 313)	D.14-12-038	1,371		(26)				1,345
5	Volume Related Reserve Accounts - July 2015 to December 2017	D.03-06-072	2,289,267		3,876,197				6,165,464
6	Water Revenue Adjustment Mechanism (WRAM) Balancing Account	D.14-12-038	(1,011,489)	-	(307,833)				(1,319,322)
7	Over-Refunded Surcredit (Various Accounts)	D.14-12-038	197,142	-	-				197,142
8	2017 Water Contamination Litigation Memorandum Account	W-4094	357,767		204,983				562,751
9	2012 Cost of Capital Litigation Memorandum Account	D.14-12-038	15,840				0		15,841
10	2018 Cost of Capital Litigation Memorandum Account	D.14-12-038	48,144	-	(182,577)				(144,433)
11	Low Income Ratepayer Assistance Amortization (May 12 to Dec 13)	D.14-12-038	15,742		-		20		15,762
12	Low Income Ratepayer Assistance Memorandum Account (Jan 14 - Dec 17)	08-02-036	345,719		-		1,792	-	347,511
13	Rate Case Expense 2015	D.14-12-038	184,802		(184,802)				(0)
14	Rate Case Expense 2018	D.14-12-038	(175,147)		175,147				0
15	Employee Healthcare Balancing Account	D.14-12-038	(368,399)		(143,864)				(512,262)
16	Security Measures Memorandum Account	D.03-05-078	-						-
17	Military Family Relief Program Memorandum Account	D.03-06-072	5,520				1,973		7,493
18	American Jobs Creation Act Deduction Memorandum Account	D.06-08-017	-						-
19	Cornerstone Project Memorandum Account	D.09-03-007	-						-
20	Mandatory Conservation Memorandum Account (MCMA)	RES W-5000	257,388		32,121				289,506
21	Low Income Customer Data Sharing Memorandum Account	D.11-05-020	4,479		-		1,420		5,899
22	Drinking Water Fees Memorandum Account	AL 319-W-A	-		59,002				59,002
23	School Lead Testing Memorandum Account	AL 321-W-A	-		703				703
24	Asbestos Litigation Memorandum Account (ALMA)	D.18-01-014	-		21,456				21,456

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Note 3: The following table reflects certain of the above memorandum accounts on a PUC reporting basis (respective of financial accounting requirements)

**SCHEDULE E-1
BALANCING AND MEMORANDUM ACCOUNTS**

2017 Regulatory Accounting

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	Volume Related Balancing Accounts - May 2013 thru September 2014 (AL 308)	D.03-06-072	1,874,844		(1,270,096)				604,748
2	Recycled Water Balancing Account (AL 308)	D.14-12-038	(1,277)		(112)				(1,389)
3	Volume Related Balancing Accounts - October 2014 thru June 2015 (AL 313)	D.03-06-072	(4,593)		(43,752)				(48,344)
4	Recycled Water Balancing Account (AL 313)	D.14-12-038	1,371		(26)				1,345
5	Water Revenue Adjustment Mechanism (WRAM) Balancing Account	D.14-12-038	73,521		1				73,522
6	2017 Water Contamination Litigation Memorandum Account	W-4094	-				0		-
7	2012 Cost of Capital Litigation Memorandum Account	D.14-12-038	17,828						17,828
8	2018 Cost of Capital Litigation Memorandum Account	D.14-12-038	48,145	-	(48,145)				-
9	Low Income Ratepayer Assistance Amortization (May 12 to Dec 13)	D.14-12-038	47,397		-		20		47,417
10	Rate Case Expense 2015	D.14-12-038	220,634		(220,634)				-
11	Rate Case Expense 2018	D.14-12-038	206,869		(206,869)				-
12	Employee Healthcare Balancing Account	D.14-12-038	(410,872)		98,297				(312,575)
13	Security Measures Memorandum Account	D.03-05-078	-						-
14	Military Family Relief Program Memorandum Account	D.03-06-072	-						-
15	American Jobs Creation Act Deduction Memorandum Account	D.06-08-017	-						-
16	Cornerstone Project Memorandum Account	D.09-03-007	-						-
17	Mandatory Conservation Memorandum Account (MCMA)	RES W-5000	-						-
18	Low Income Customer Data Sharing Memorandum Account	D.11-05-020	4,479				1,420		5,899
19	Reservoir 216 Land Exchange Memorandum Account (AL 298-W)	D.12-04-099	-						-
20	Affiliate Transfer Fee Memorandum Account	D.14-12-038	-						-
21	Credit/Debit Card Program Memorandum Account	D.14-12-038	-						-
22	Drinking Water Fees Memorandum Account	AL 319-W-A	-						-
23	School Lead Testing Memorandum Account	AL 321-W-A	-						-
24	Asbestos Litigation Memorandum Account (ALMA)	D.18-01-014	-						-

Schedule E- 2
Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

****SEE ATTACHED****

1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.
2. Participation rate for Year 2017 (as a percent of total customers served).
3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

Schedule E- 3
Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

****SEE ATTACHED****

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

**2017 ANNUAL REPORT
SCHEDULE E-2**

1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

Response:

Suburban implemented low-income rate assistance program on September 1, 2008 for its San Jose Hills and Whittier/La Mirada service areas. The monthly credit of \$6.50 applies to all residential metered water service, and the monthly credit of \$20.00 applies to all non-profit group living facilities, agricultural employee housing facilities, and migrant farm worker housing centers.

Beginning June 1, 2012, Suburban removed the limitation on residential meter size to qualify for the Low Income Assistance Program. To qualify for the credit, the residential customer:

- Must have the water utility bill for service in his or her name.
- Must not be claimed as a dependent on another person's tax return.
- Must re-apply each time you change your personal residence.
- Must renew his or her application every two years, or sooner, if requested.
- Must notify Suburban Water Systems within thirty days if he or she becomes ineligible for Suburban Water Systems' low income assistance program but continue to be a customer of Suburban Water Systems.
- Must provide verification of household income by providing a utility bill showing participation in a low income assistance program for electric or gas utility service or by completing Suburban' self verification form.

Gross annual household income must not exceed the maximum qualifying household income levels specified annually by the California Public Utilities Commission for the CARE program. Gross annual income means the gross income of all persons residing in the household, as further defined below. For Suburban Water Systems' low income assistance program, "gross annual household income" means all money and non-cash benefits available for living expenses, received from all sources, both taxable and non-taxable, before any tax deductions, by or for all persons residing in the household during the most recently ended calendar year.

The income Qualification guidelines (effective June 1, 2017 through May 31, 2018):

Total persons in household	Maximum total combined annual income
1-2	\$32,480
3	\$40,840
4	\$49,200
5	\$57,560
6	\$65,920
7	\$74,280
8	\$82,640

For each additional person, add \$8,360 to the total combined annual income.

In order to support the program, a surcharge of \$0.04 per 100 cubic feet is to be applied to the monthly bills of all metered customers, excluding those customers receiving a low-income rate assistance credit in San Jose Hills and Whittier/La Mirada service areas.

Pursuant to Decision 11-05-020, semi-annually Suburban shares Low-Income Customer Information with energy utilities (Southern CA Edison and Southern California Gas Company) to increase the participation rates in water low-income assistance program. The data matching process requires Suburban to identify customers' eligibility by mailing automatic enrollment and opt-out letters 30 days prior to enrollment to permit those customers to decline to be automatically enrolled.

2. Participation rate for Year 2017 (as a percent of total customers served).

Response:

At the end of 2017 the LIRA participation rate as a percentage of total residential customers served was 11.9%.

3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

Response:

	San Jose Hills Service Area			Whittler/La Mirada Service Area		
	Surcharge Collected	Benefit Profided	Over/(Under) Collection	Surcharge Collected	Benefit Profided	Over/(Under) Collection
Beg. Bal.	\$867,898	\$1,330,212	(\$462,314)	\$688,452	\$571,857	\$116,595
Jan-17	\$20,972	\$41,191	(\$20,219)	\$15,698	\$17,469	(\$1,761)
Feb-17	\$18,232	\$40,144	(\$21,912)	\$13,370	\$17,280	(\$3,920)
Mar-17	\$19,317	\$40,164	(\$20,846)	\$15,059	\$17,043	(\$1,984)
Apr-17	\$28,289	\$39,663	(\$11,394)	\$22,517	\$17,173	\$5,344
May-17	\$31,672	\$40,599	(\$8,927)	\$26,622	\$17,284	\$9,338
Jun-17	\$34,500	\$40,469	(\$5,969)	\$27,755	\$17,188	\$10,569
Jul-17	\$40,760	\$38,955	\$1,808	\$37,070	\$16,348	\$20,723
Aug-17	\$38,815	\$35,965	\$2,851	\$26,386	\$16,192	\$10,194
Sep-17	\$40,932	\$36,797	\$4,136	\$32,724	\$16,751	\$15,974
Oct-17	\$33,761	\$36,881	(\$3,120)	\$26,311	\$16,913	\$9,398
Nov-17	\$34,358	\$36,758	(\$2,400)	\$27,296	\$17,024	\$10,273
Dec-17	\$30,072	\$37,466	(\$7,394)	\$24,208	\$16,757	\$7,451
Total	\$1,239,558	\$1,795,261	(\$555,703)	\$983,467	\$775,275	\$208,192

2017 Low Income Rate Assistance Program Cost Details

No.	Date	Vendor Name	Amount	Total By Month
Beg Bal			\$36,737.54	\$36,737.54
1	2/28/2017	CMRS-PB (United States Postal Service)	\$124.66	\$124.66
2	3/31/2017	CMRS-PB (United States Postal Service)	\$13.80	\$13.80
3	4/30/2017	CMRS-PB (United States Postal Service)	\$10.58	\$10.58
4	5/25/2017	ACP (WISH Flyers)	\$1,283.25	\$1,283.25
5	6/28/2017	ACP (WISH Insert)	\$7,057.88	\$7,057.88
6	7/27/2017	ACP (WISH Envelopes)	\$396.94	\$396.94
7	8/31/2017	CMRS-PB (United States Postal Service)	\$198.01	\$198.01
8	9/30/2017	CMRS-PB (United States Postal Service)	\$55.87	\$55.87
9	10/31/2017	(United States Postal Service)	\$31.45	\$31.45
10	11/30/2017	(United States Postal Service)	\$22.75	\$22.75
11	12/31/2017	(United States Postal Service)	\$23.00	\$23.00
			\$45,955.73	\$45,955.73

**ATTACHMENT 1
ANNUAL REPORT, SCHEDULE E-3
DESCRIPTION OF WATER CONSERVATION PROGRAMS**

- Brief description of each water conservation program offered by the water company, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers), whether offered with a third party, whether direct install or rebate, and length of time the program was offered.

Response:

No.	Program Type	Service Area Offered	Description	Length of Time Offered
1	Distribution of High Efficient Toilets	San Jose Hills and Whittier/La Mirada	Suburban contracted with EcoTech Services to distribute 510 UHETs. This completed our toilet program.	12 months
2	Residential Irrigation Surveys and Retrofits	San Jose Hills and Whittier/La Mirada	Suburban contracted with EcoTech Services to provide residential irrigation surveys, retrofits and smart controller installations for three residential customers.	1 month
3	West Covina Residential Mulch Give-away Event	San Jose Hills	Suburban contracted with EcoTech Services to host a mulch event for residential customers.	1 day
4	City of Whittier Trails	Whittier/La Mirada	Suburban contributed funding directly to the City of Whittier for drought tolerant landscaping and irrigation along the Greenway Trail in the City of Whittier.	NA
5	City of West Covina Median Project	San Jose Hills	Suburban contributed funding directly to the City of West Covina for the removal of grass and the installation of hardscape in the medians on Sunset Ave. in West Covina.	NA
6	Edgewood High School	San Jose Hills	Suburban contributed funding directly to the West Covina Unified School District for grass to be removed and replaced with drought tolerant landscaping and hardscape at Edgewood High School in West Covina.	NA
7	West Covina Unified School District	San Jose Hills	Suburban provided 164 cubic yards of Mulch for school district use.	NA
8	Whittier Union High School District	Whittier/La Mirada	Suburban purchased the mulch directly from the mulch vendor.	NA
9	Hurst Ranch Irrigation and Landscape Retrofits (Historical Site in the City of West Covina)	San Jose Hills	Suburban purchased the mulch directly from the mulch vendor.	NA
10	West Covina High School Landscaping	San Jose Hills	Suburban contracted with EcoTech Services to install drought tolerant landscaping, irrigation upgrades and smart controllers.	NA
11	Lowell Unified School District Retrofits	Whittier/La Mirada	Suburban contracted with EcoTech Services to install drought tolerant landscaping around the school sign at West Covina High School.	NA
12	Various Public Events	San Jose Hills and Whittier/La Mirada	Suburban contracted with EcoTech Services to provide irrigation and plumbing retrofits for two school sites. Suburban distributed conservation materials, coloring books and water conserving landscape tips to customers in the community on 16 different occasions.	16 days
13	Landscape Workshops	San Jose Hills and Whittier/La Mirada	The workshop showed customers how to adjust their irrigation systems, choose low maintenance plants, and how to save water.	3 days
14	Water Conservation Play	San Jose Hills and Whittier/La Mirada	Suburban contracted with the National Theatre for Children to perform a Water Conservation Play in 21 schools.	3 months

ATTACHMENT 1
ANNUAL REPORT, SCHEDULE E-3
DESCRIPTION OF WATER CONSERVATION PROGRAMS (Continued)

2 For each water conservation program described above, an estimated conservation savings report in the following basic format (if it is necessary to deviate from this table, provide estimated program savings).

A	B	C	D	E	F	G	H	I	J
Name of measure, as listed in Decision or Settlement	Description of measure	Authorized \$	# of units / activities purchased, provided, performed	\$ per unit, activity, etc.	Total \$ spent	Designated water savings per unit per year**	Unit lifespan**	Estimated Annual measure savings** (AFY)	Estimated Lifetime measure savings** (AF)
High Efficiency Toilet Distributions (Company Funded)	Distribute high efficiency toilets to customers	\$800,000	510	\$195 per HET	\$99,450	.0425 acre feet	10	21.68 AFY	217 AF
Residential Irrigation Surveys and Retrofits	Residential Irrigation Surveys and Retrofits		3	various	\$4,317	NA	NA	NA	NA
West Covina Residential Mulch Give-away Event	Mulch provided for residential customers		NA	NA	\$17,200	NA	NA	NA	NA
City of Whittier Trails	Drought tolerant landscaping and irrigation		NA	NA	\$20,000	NA	NA	NA	NA
City of West Covina Median Project	Sunset Avenue Median, West Covina		NA	NA	\$20,000	NA	NA	NA	NA
Edgewood High School	Drought tolerant landscaping		NA	NA	\$42,449	NA	NA	NA	NA
West Covina Unified School District	164 cubic yards of Mulch		NA	NA	\$4,460	NA	NA	NA	NA
Whittier Union High School District	365 cubic yards of Mulch		NA	NA	\$9,992	NA	NA	NA	NA
Hurst Ranch Irrigation and Landscape Retrofits	Drought tolerant landscaping, irrigation upgrades and smart controller		NA	NA	\$28,675	NA	NA	NA	NA
West Covina High School Landscaping	Drought tolerant landscaping around school sign		NA	NA	\$2,000	NA	NA	NA	NA
Lowell Unified School District Retrofits	Irrigation and plumbing retrofits		NA	various	\$40,500	NA	NA	NA	NA
Public Outreach/Community Events	Participated in 16 Public Events	\$51,478 (above)	16 Public Events	NA	0	NA	NA	NA	NA
Public Outreach/Community Events	Hosted 3 California Friendly Gardening Landscape Classes	(above)	3 classes	\$850	\$2,550	NA	NA	NA	NA
Public Outreach/Community Events	Sponsored School Education/Theatre Program	(above)	21 Programs	\$1,250	\$26,250	NA	NA	NA	NA
Public Outreach/Community Events	Resource Action Program	(above)	797 kits	\$33	\$26,301	NA	NA	NA	NA
Public Outreach/Community Events	Supplies/Materials for public events	(above)	various materials	NA	\$4,405	NA	NA	NA	NA
Public Outreach/Community Events	Postage/Print/Mailing of materials	(above)	various materials	NA	\$3,532	NA	NA	NA	NA
Total		\$851,478			\$352,111				

**Estimated water savings per Metropolitan Water District

SUBURBAN WATER SYSTEMS

Supplement to CPUC Annual Report

2017 Information-Only Filing

In Compliance With Commission Decisions 11-05-004 and 11-05-020

**ATTACHMENT 2
2017 INFORMATION-ONLY FILING
CONSERVATION DATA REPORT**

1. Baseline average (from 2003-2007 or 10-year baseline if it includes 2003-2007 and only includes years prior to the adoption of a conservation rate design) estimated monthly or bimonthly (depending on billing cycle) per customer or service connection consumption by ratemaking district, separated by customer class and meter size. If the water company elects to use a baseline in reliance on the Department of Water Resources methodology developed to implement SBX7-7 without calendar years 2003-2007, the water company shall attach workpapers to support the use of that baseline.

Response:

Suburban utilized the methodologies developed by Department of Water Resources to calculate baseline per capita water use expressed in gallons per capita per day ("GPCD"). These baselines, which are detailed in Suburban's Draft 2015 Urban Water Management based on method 3 (Demonstrate reduction to 95 percent of the applicable State Hydrologic Region Target) for SJH Service Area; and method 1 (Demonstrate reduction to 80 percent of the base daily per capita water use) for WLM Service Area.

San Jose Hills Service Area = 142

Whittier/La Mirada Service Area = 151

2. Average estimated monthly or bimonthly (depending on billing cycle) per customer or service connection consumption in one hundred cubic feet by ratemaking district, separated by customer class and meter size.

Response:

		Average Monthly Residential Usage by Meter Size (ccf)					
		5/8"x3/4"	3/4"	1"	1.5"	2"	3"
<u>San Jose Hills Service Area:</u>							
2017 Monthly Average	14.86	13.25	17.23	49.00	98.16	145.58	
<u>Whittier/La Mirada Service Area:</u>							
2017 Monthly Average	12.40	13.08	18.00	43.11	64.98	183.75	

3. Comparison table including baseline and annual average estimated consumption by ratemaking district, separated by customer class and meter size, for each year following implementation of conservation rate designs, with the percentage reduction in consumption calculated by district and by customer class and meter size within each ratemaking district.

Response:

The method to calculate per capita water use in GPCD is not comparable to the annual average estimated consumption in hundred cubic feet. However, the following Table shows 2017 annual average consumption by service area:

		2017 Residential - by Meter Size					
		5/8"x3/4"	3/4"	1"	1.5"	2"	3"
<u>San Jose Hills Service Area:</u>							
2017 Consumption (ccf)	361,378	4,855,617	1,329,432	237,542	129,575	17,469	
2017 Avg. Connections	2,027	30,543	6,431	404	110	10	
2017 Avg. Consumption (ccf)	178.3	159.0	206.7	588.0	1,178.0	1,746.9	
<u>Whittier/La Mirada Service Area:</u>							
2017 Consumption (ccf)	792,246	3,198,725	1,108,844	91,038	14,815	4,410	
2017 Avg. Connections	5,324	20,383	5,133	176	19	2	
2017 Avg. Consumption (ccf)	148.8	156.9	216.0	517.3	779.7	2,205.0	

ATTACHMENT 2 (Continued)

4. For non-low income customers, the average estimated monthly/bimonthly (depending on billing cycle) consumption per tier or block separated by ratemaking district, by meter size, and by customer class, and the # of customers in each sub-grouping.

Response:

Customer Class Conservation: Residential

	Meter Size					
	5/8"x3/4"	3/4"	1"	1-1/2"	2"	3"
Average Estimated Monthly Consumption by tier						
<u>San Jose Hills Service Area:</u>						
Tariff Area 1 - Tier 1	12.94	11.95	11.00	38.29	93.45	-
Tariff Area 1 - Tier 2	10.77	9.50	16.91	56.35	35.25	-
Tariff Area 2 - Tier 1	11.93	11.13	15.52	39.78	75.18	101.22
Tariff Area 2 - Tier 2	10.57	10.44	20.61	95.16	233.29	-
Tariff Area 3 - Tier 1	-	10.13	15.87	35.77	104.70	119.42
Tariff Area 3 - Tier 2	-	10.12	14.01	34.24	120.94	-
<u>Whittier/La Mirada Service Area:</u>						
Tariff Area 1 - Tier 1	11.24	11.52	11.02	26.51	-	-
Tariff Area 1 - Tier 2	8.01	8.30	11.97	-	-	-
Tariff Area 2 - Tier 1	11.28	11.80	14.54	38.23	64.80	183.75
Tariff Area 2 - Tier 2	9.16	8.68	20.63	37.96	-	-
Tariff Area 3 - Tier 1	-	6.22	20.24	16.92	68.17	-
Tariff Area 3 - Tier 2	-	-	22.19	-	-	-

Number of Customers in each sub-grouping

<u>San Jose Hills Service Area:</u>						
Tariff Area 1 - Tier 1	1,112	13,744	1,334	39	7	-
Tariff Area 1 - Tier 2	260	2,313	87	7	1	-
Tariff Area 2 - Tier 1	453	8,909	2,563	131	88	3
Tariff Area 2 - Tier 2	80	1,504	552	31	7	-
Tariff Area 3 - Tier 1	-	1,177	1,598	218	13	7
Tariff Area 3 - Tier 2	-	159	285	28	4	-
<u>Whittier/La Mirada Service Area:</u>						
Tariff Area 1 - Tier 1	1,079	739	260	6	-	-
Tariff Area 1 - Tier 2	133	102	14	-	-	-
Tariff Area 2 - Tier 1	3,584	17,102	4,417	164	18	2
Tariff Area 2 - Tier 2	501	2,705	843	24	-	-
Tariff Area 3 - Tier 1	-	1	81	2	1	-
Tariff Area 3 - Tier 2	-	-	34	-	-	-

5. Estimated monthly or bimonthly (depending on billing cycle) number of customers by district, monthly or bimonthly number of disconnection notices generated to those customers, number of customers disconnected for non-payment, and number of customers reconnected.

Response:

Estimated Monthly - Residential					
SJH Serv. Area			WLM Serv. Area		
Disconnect Notice	Disconnect for Non-Payment	Reconnect Notice	Disconnect Notice	Disconnect for Non-Payment	Reconnect Notice
934	2,629	2,629	737	1,317	1,317

6. Estimated monthly Best Management Practices compliance costs, by district, separated by customer class, coverage goals or flex track menu (by measure);

Response:

Suburban does not separated costs by district nor by customer class, coverage goals, and measure. The monthly estimated Best Management Practices compliance costs approximately \$29,343

7. Any other district-specific factor (such as changes in weather, increases in supply from recycled water, or economic factors) that might contribute to consumption changes.

Response:

None.

**ATTACHMENT 3
2017 INFORMATION-ONLY FILING
LOW-INCOME DATA REPORT**

1. Average estimated monthly or bimonthly (depending on billing cycle) per customer or service connection low-income customer consumption in one hundred cubic feet by ratemaking district, separated by meter size.

Response:

Average Monthly LIRA Residential Usage by Meter Size (ccf)								
SJH Service Area					WLM Service Area			
5/8"x3/4"	3/4"	1"	1.5"	2"	5/8"x3/4"	3/4"	1"	1.5"
14.46	13.42	15.08	58.20	7.29	11.80	12.54	14.31	42.27

2. Average estimated monthly or bimonthly (depending on billing cycle) consumption per tier or block separated by ratemaking district, by meter size, and by customer class for low-income customers and the number of customers in each sub-grouping.

Response:

RESIDENTIAL - LOW INCOME CUSTOMERS											
TARIFF AREA 1				TARIFF AREA 2				TARIFF AREA 3			
5/8"x3/4"	3/4"	1"	2"	5/8"x3/4"	3/4"	1"	1.5"	5/8"x3/4"	3/4"	1"	1.5"

San Jose Hills Service Area

Tier 1 Average Consumption/Month (ccf):	12.62	12.33	11.06	7.29	12.43	11.43	14.67	14.67	-	11.25	14.51	31.44
Avg. # Customers:	325	4,373	314	2	138	2,118	403	7	-	222	221	17
Tier 2 Average Consumption/Month (ccf):	9.56	8.46	14.99		9.25	9.51	14.75	52.00	-	8.98	11.86	211.92
Avg. # Customers:	65	715	16		26	327	68	1	-	34	25	1

Whittier/La Mirada Service Area

Tier 1 Average Consumption/Month (ccf):	10.91	11.80	9.78		11.13	11.49	12.79	42.27				26.38
Avg. # Customers:	221	143	47		440	2,396	324	5				4
Tier 2 Average Consumption/Month (ccf):	5.98	9.29			7.79	7.81	14.38					41.97
Avg. # Customers:	20	19	-		48	316	36.00	-				3.00

3. Estimated monthly or bimonthly (depending on billing cycle) number of participating low-income customers by district, monthly or bimonthly number of disconnection notices generated to those customers, number of customers disconnected for non-payment and number of customers reconnected, for all low-income customers.

Response:

Estimated Monthly LIRA - Residential							
San Jose Hills Service Area				Whittier/La Mirada Service Area			
LIRA Participant	Disconnect Notice	Disconnect for Non-Payment	Reconnect Notice	LIRA Participant	Disconnect Notice	Disconnect for Non-Payment	Reconnect Notice
5,962	3,278	691	691	2,608	1,568	195	195

4. Average low-income customer household size and average estimated monthly or bimonthly (depending on billing cycle) consumption by ratemaking district for low-income households of 5 or more, and the number of customers in each subgrouping.

Response:

Not available, due to not all Low Income participants responded to this inquiry.

ATTACHMENT 3 (Continued)

5. Average water revenue adjustment mechanism/Modified Cost Balancing Accounts (WRAM/MCBA) surcharge(s) bill impact on participating low-income customers by ratemaking district. This bill impact should be compared with the same bill under the uniform/standard rate. The bill impact should separately identify bill components, including applicable rates, WRAM/MCBA surcharge(s), and low-income assistance program discount, calculated at average consumption for the typical meter size.

Response:

Suburban has not been authorized a MCBA or conventional decoupling WRAM.

6. Participating low-income customer inclusion in conservation programs offered by the water utility:
a) describe the water conservation program by ratemaking district(s),

Response:

Please see Schedule E 3, number 1

- b) identify whether it is offered with a third party,

Response:

Yes, with partial funding from Metropolitan Water District, Central Basin Water District, and Upper District.

- c) specify how low-income customers are targeted by or included in the program,

Response:

Participation was not limited to low-income customers of the offer.

- d) describe outreach efforts used to reach low-income program participants (application, re-certification, separate outreach),

Response:

Annually Suburban sends out Low Income application to all customers, LIRA re-certification every two-years, LIRA applications were enclosed with Shut-Off Notice/ Disconnect Notice, HET program were offered to low-income customers, and semi-annually data sharing with Southern California Edison and Southern California Gas Company.

- e) how long has the program been offered, and

Response:

9.3 years for LIRA discount, which qualified customer receives \$6.50 credit on their monthly water bill, 4 months for HET direct installation program.

- f) what criteria are used to establish the success of the program.

Response:

LIRA program applications are available in Suburban's service area offices, and during conservation events. Each year, all customers receive a bill insert that provides information and application regarding the LIRA program. Suburban also includes LIRA brochures with shut-off notices. Targeted programs to low-income customers include direct mailing of LIRA brochures, distributing flyers at public events, and sending out survey letters to all customers who participated in the HET program.

ATTACHMENT 3 (In Compliance With D.11-05-020)
2017 INFORMATION-ONLY FILING
LOW-INCOME DATA REPORT

1. For each data file received:

- a) Number of CARE customer records received.
- b) Number of CARE customers not matched to water utility records.
- c) Number of CARE customers successfully matched.

Response:

- a) 148,945
- b) 133,194
- c) 1640

2. Enrollment Results:

- a) Number of CARE customers automatically enrolled.
- b) Number of customers re-certified for assistance.
- c) Number of CARE customers ineligible for enrollment due to metering conditions (as compared with water utility records).
- d) Number of customers opting-out.
- e) Number of potential customers identified and served with outreach material.

Response:

- a) 766
- b) Suburban does not maintain customers' re-certification for assistance from data sharing.
- c) unknown
- d) 8
- e) Suburban does not maintain potential customers identified and served with outreach material data.

3. Program Costs:

Itemized annual expenses specifically incurred for operating and administering the data sharing program, including:

- a) Personnel with number of hours allocated to particular data sharing tasks.
- b) Special equipment.
- c) Translation services.
- d) Printing, mailing and other costs.
- e) Specify if any costs are included in rates.
- f) Summary of annual low-income program discounts, surcharges, and itemized low-income program costs.
- g) Specify which costs are included in rates, if any.

Response:

- a) Suburban does not maintain records for the number of hours allocated to particular data sharing tasks
- b) None
- c) None
- d) the 2017 cost of postage was \$1420
- e) None
- f) None
- g) None

Schedule E-4 Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

INSTRUCTIONS:

- * For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.
- * For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:
 1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:

(a) services provided by regulated water utility to any affiliated company;	See Attached
(b) services provided by any affiliated company to regulated water utility;	See Attached
(c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company;	N/A
(d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility;	N/A
(e) employees transferred from regulated water utility to any affiliated company;	N/A
(f) employees transferred from any affiliated company to regulated water utility; and	N/A
(g) financing arrangements and transactions between regulated water utility and any affiliated company.	See Attached

SERVICES PROVIDED BY THE UTILITY TO THE AFFILIATED COMPANIES

Affiliates Transaction Rules (ATRs) - Rules VI F (Pricing of Goods and Services)

Parent Company (1010)	31,611
Kiawah (2060)	4,587
Oregon Water Utilities (7000)	250,699
Southeast Utilities (2000)	10,797
Texas Utilities (2000)	<u>29,108</u>
2017 ATR Employee Costs	<u><u>326,802</u></u>

SERVICES PROVIDED BY THE AFFILIATED COMPANIES TO THE UTILITY:

1.	Direct costs from non-parent company affiliates		
	IT and related costs		
2.	Direct costs from parent company		
	Direct Payments Made by (for) SWC:		
	Audit Fees		154,500
	Bank Charges-Amegy & Wells Fargo bank fees		51,676
	Insurance Charges: (General, Medical, Auto, Worker's Comp)		1,306,037
	Total Direct		1,512,213
3.	Indirect costs from parent company		
	Utility Group Management Fee Allocation		573,086
	Parent Company Allocation		6,667,340
	Total Indirect		7,240,426

E-4 (g)

**THE FINANCING ARRANGEMENTS AND TRANSACTIONS BETWEEN THE
UTILITY AND THE AFFILIATED COMPANIES**

INTERCOMPANY LOANS

NONE

INTERCOMPANY MANAGEMENT FEES

\$7,240,426

E-4 (g)

SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: NONE
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 X 3/4 inch		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
Number of Flat Rate Customers		
Total	-	

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Add: Surcharge collections	_____
Interest earned	_____
Other deposits	_____
Less: Loan payments	_____
Bank charges	_____
Other withdrawals	_____
Balance at end of year	\$ _____

4. Reason for other deposits/withdrawals

5. Total Accumulated Reserve: \$ _____

SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT		NONE			
2	301	Organization					\$ -
3	302	Franchises and Consents					\$ -
4	303	Other Intangible Plant					\$ -
5		Total Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights					\$ -
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements					\$ -
12	312	Collecting and Impounding Reservoirs					\$ -
13	313	Lake, River and Other Intakes					\$ -
14	314	Springs and Tunnels					\$ -
15	315	Wells					\$ -
16	316	Supply Mains					\$ -
17	317	Other Source of Supply Plant					\$ -
18		Total Source of Supply Plant	\$ -	\$ -	\$ -	\$ -	\$ -
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements					\$ -
22	322	Boiler Plant Equipment					\$ -
23	323	Other Power Production Equipment					\$ -
24	324	Pumping Equipment					\$ -
25	325	Other Pumping Plant					\$ -
26		Total Pumping Plant	\$ -	\$ -	\$ -	\$ -	\$ -
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements					\$ -
30	332	Water Treatment Equipment					\$ -
31		Total Water Treatment Plant	\$ -	\$ -	\$ -	\$ -	\$ -
32							
33		VI. TRANSMISSION AND DIST. PLANT					
34	341	Structures and Improvements					\$ -
35	342	Reservoirs and Tanks					\$ -
36	343	Transmission and Distribution Mains					\$ -
37	344	Fire Mains					\$ -
38	345	Services					\$ -
39	346	Meters					\$ -
40	347	Meter Installations					\$ -
41	348	Hydrants					\$ -
42	349	Other Transmission and Distribution Plant					\$ -
43		Total Transmission and Distribution Plant	\$ -	\$ -	\$ -	\$ -	\$ -

**SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
44		VII. GENERAL PLANT		NONE			
45	371	Structures and Improvements					\$ -
46	372	Office Furniture and Equipment					\$ -
47	373	Transportation Equipment					\$ -
48	374	Stores Equipment					\$ -
49	375	Laboratory Equipment					\$ -
50	376	Communication Equipment					\$ -
51	377	Power Operated Equipment					\$ -
52	378	Tools, Shop and Garage Equipment					\$ -
53	379	Other General Plant					\$ -
54		Total General Plant	\$ -	\$ -	\$ -	\$ -	\$ -
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$ -
58	391	Utility Plant Purchased					\$ -
59	392	Utility Plant Sold					\$ -
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
61		Total Utility Plant in Service	\$ -	\$ -	\$ -	\$ -	\$ -

Account 101 - Recycled Water Utility Plant (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE E-6 FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information:

Bank Name: NONE
 Address: _____
 Account Number: _____
 Date Opened: _____

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

B. Residential

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

	AMOUNT
Balance at beginning of year	\$ _____
Deposits during the year	\$ _____
Interest earned for calendar year	\$ _____
Withdrawals from this account	\$ _____
Balance at end of year	\$ _____

4. Reason or Purpose of Withdrawal from this bank account:

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned Robert Kelly
Officer, Partner, or Owner (Please Print)

of Suburban Water Systems
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2017, through December 31, 2017.

Vice President Regulatory Affairs, SWWC
Title (Please Print)

Robert Kelly
Signature

(626) 543 - 2590
Telephone Number

June 27, 2018
Date

INDEX

	<u>PAGE</u>		<u>PAGE</u>
Accidents	59	Operating expenses	48-50
Acres irrigated	68	Operating revenues	47
Advances from affiliated companies	38	Organization and control	13
Advances for construction	43	Other deferred credits	44
Affiliate Transactions	82	Other deferred debits	32
Assets	17	Other income	19
Assets in special funds	26-27	Other investments	26
Balance sheet	17-18	Other physical property	22
Balancing & Memorandum Accounts	70	Payables to affiliated companies	39
Bonds	37	Political expenditures	61
Bonuses paid to executives & officers	61	Population served	68
Capital stock	33	Premium on capital stock	34
Capital surplus	35	Prepayments	29
Contributions in aid of construction	45	Proprietary capital	36
Depreciation and amortization reserves	24	Purchased water for resale	62
Declaration	90	Rate base	23
Discount on capital stock	32	Receivables from affiliated companies	29
Discount and expense on funded debt	30	Revenues apportioned to cities and towns	47
Dividends declared	33	SDWBA/SRF loan data	86-88
Earned surplus	35	Securities issued or assumed	38
		Selected Financial Data Excluding Non-	
Employees and their compensation	59	Regulated Activity	9-11
Engineering and management fees	58	Service connections	67
Excess Capacity and Non-Tariffed Services	12	Sinking funds	26
Facilities Fees	89	Sources of supply and water developed	62
Franchises	21	Special deposits	27
Income statement	19	Status with Board of Public Health	69
Income deductions	19	Stockholders	33
Investments in affiliated companies	26	Storage facilities	62
Liabilities	19	Taxes	51
Loans to directors, or officers, or shareholders	61	Transmission and distribution facilities	65
Low Income Rate Assistance Program(s)	71	Unamortized debt discount and expense	30
Management fees and expenses	58	Unamortized premium on debt	30
Meters and services	67	Undistributed profits	36
Miscellaneous long-term debt	38	Utility plant	20
Miscellaneous reserves	44	Utility plant in service	20-21
Miscellaneous special funds	27	Utility plant held for future use	22
Notes payable	39	Water delivered to metered customers	68
Notes receivable	28	Water Conservation Program(s)	71
Officers	13	Working Cash	23

**Attachment A - GO 103A Customer Service Performance Measures
Companywide Information 2017**

Goal	2017 Q1	2017 Q2	2017 Q3	2017 Q4	YTD
PHONE SYSTEM					
Total Calls Received	24,638	22,150	23,819	22,275	92,882
# Calls Answered in 30 seconds	23,094	20,594	22,156	20,538	86,382
% Calls Answered in 30 seconds	94%	93%	93%	92%	93%
# Calls Abandoned	202	159	343	248	952
Abandonment Rate	1%	1%	1%	1%	1%
BILLING					
Total Bills Scheduled to be Rendered	228,397	228,503	228,608	228,570	914,078
Total Bills Rendered	229,028	228,292	228,918	228,707	914,945
Bills Not Rendered in 7 days (10 for finals)	473	548	458	458	1,937
% Bills Rendered in 7 days	99.8%	99.8%	99.8%	99.8%	99.8%
Inaccurate Bills Rendered	612	120	149	184	1,065
% of Inaccurate Bills Rendered	0.27%	0.05%	0.07%	0.08%	0.12%
PAYMENTS					
Total Payments Posted	223,284	213,374	202,682	214,694	854,034
Payment Posting Errors	239	111	121	121	592
% of Payment Posting Errors	0.11%	0.05%	0.06%	0.06%	0.07%
METER READING					
Total Number of Meter Reads Scheduled	229,064	229,135	229,204	228,052	915,455
Total Scheduled Reads Not Read	95	106	112	188	501
% Meters Not Read	0.04%	0.05%	0.05%	0.08%	0.05%
WORK ORDER COMPLETION					
Total Appointments Scheduled	N/A	N/A	N/A	N/A	-
# Scheduled Appointments Missed	N/A	N/A	N/A	N/A	-
% of Scheduled Appointments Missed	N/A	N/A	N/A	N/A	N/A
Total Customer Requested Work Orders	3,616	4,034	4,566	3,613	15,829
# of Customer Requested Work Orders Missed	0	0	0	0	-
% Customer Requested Work Orders Missed	0.00%	0.00%	0.00%	0.00%	0.00%
CONSUMER AFFAIRS BRANCH (CAB) COMPLAINTS					
Total # of Connections	230,864	231,098	231,210	231,271	924,443
Total # of Customers	228,549	228,689	228,804	228,791	914,833
# of Complaints to Utility from CAB	4	7	1	2	14
% of Complaints to Utility from CAB	0.002%	0.003%	0.000%	0.001%	0.002%