Received
Examined
U#
2018
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF
UF
(NAME OF CORPORATION)
Name of District: Stockton Location: _Stockton San Joaquin
(TOWN OR CITY) (COUNTY)
TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2018
REPORT MUST BE FILED NO LATER THAN MARCH 31, 2019

TABLE OF CONTENTS

	Page
Instructions	3
Schedule A-1a - Account 100.1 - Utility Plant in Service	4-5
Schedule A-1b - Account 101 - Recycled Water Utility Plant	5
Schedule A-1c - Account 302 - Franchises and Consents	5
Schedule A-4 - District Rate Base and Working Cash	6
Schedule A-5 - Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves	7
Schedule A-5a - Account 250 - Analysis of Entries in Depreciation Reserve	8
Schedule B-1 - Account 501 - Operating Revenues	9
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	10-12
Schedule B-4 - Account 507 - Taxes Charged During Year	13
Schedule D-1 - Sources of Supply and Water Developed	14
Schedule D-2 - Description of Storage Facilities	14
Schedule D-3 - Description of Transmission and Distribution Facilities	15
Schedule D-4 - Number of Active Service Connections	16
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	16
Schedule D-6 - Meter Testing Data	16
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	17
End of Year Balances in Selected Accounts	18
Declaration	19
Index	20

GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2019**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2018, through December 31, 2018. Fiscal year reports will not be accepted.

			SCHEDULE	A-1a			
		Accou	Int 100.1 - Utility	Plant in Servic	e		
			,			eport CW W405	
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT					
2	301	Organization					\$-
3	302	Franchises and Consents (Schedule A-1c)					\$-
4	303	Other Intangible Plant					\$-
5		Total Intangible Plant	\$-	\$-	\$-	\$-	\$-
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights					\$-
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements					\$-
12	312	Collecting and Impounding Reservoirs					\$-
13	313	Lake, River and Other Intakes					\$-
14	314	Springs and Tunnels					\$-
15	315	Wells					\$-
16	316	Supply Mains					\$-
17	317	Other Source of Supply Plant					\$-
18		Total Source of Supply Plant	\$-	\$-	\$-	\$-	\$-
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements					\$-
22	322	Boiler Plant Equipment					\$-
23	323	Other Power Production Equipment					\$-
24	324	Pumping Equipment					\$-
25	325	Other Pumping Plant					\$-
26		Total Pumping Plant	\$-	\$-	\$-	\$-	\$-
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements					\$-
30	332	Water Treatment Equipment					\$ -
31		Total Water Treatment Plant	\$-	\$-	\$-	\$-	\$-

		Account 100	SCHEDU .1 - Utility Plai		Continued)		
			-			See Attached Rep	ort CW_W405
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements					\$-
34	342	Reservoirs and Tanks					\$-
35	343	Transmission and Distribution Mains					\$-
36	344	Fire Mains					\$-
37	345	Services					\$-
38	346	Meters					\$-
39	347	Meter Installations					\$-
40	348	Hydrants					\$-
41	349	Other Transmission and Distribution Plant					\$-
42		Total Transmission and Distribution Plant	\$-	\$-	\$-	\$-	\$-
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements					\$-
46	372	Office Furniture and Equipment					\$-
47	373	Transportation Equipment					\$-
48	374	Stores Equipment					\$-
49	375	Laboratory Equipment					\$-
50	376	Communication Equipment					\$-
51	377	Power Operated Equipment					\$-
52	378	Tools, Shop and Garage Equipment					\$-
53	379	Other General Plant					\$-
54		Total General Plant	\$-	\$-	\$-	\$-	\$-
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$-
58	391	Utility Plant Purchased					\$-
59	392	Utility Plant Sold					\$-
60		Total Undistributed Items	\$-	\$-	\$-	\$-	\$-
61		Total Utility Plant in Service	\$ -	\$-	\$-	\$-	\$-

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant										
			Balance	Additions	(Retirements)	Other Debits	Balance				
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year				
No.	Acct	(a)	(b)	(C)	(d)	(e)	(f)				
1	393	Recycled Water Intangible Plant					\$-				
2	394	Recycled Water Land and Land Rights					\$-				
3	395	Recycled Water Depreciable Plant					\$-				
4		Total Recycled Water Utility Plant	\$	\$	\$-	\$-	\$-				

	SCHEDULE A-1c Account 302 - Franchises and Consents										
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)						
1											
2											
4											
5											

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

	North Contraction	Report Id : CW_W406a Schedule A-3A	ANALYSIS OF DEPP		FOR DEPRECIA			03/22/	2019 15:55:24
影		Dept: 119 STOCKTON							End
. 90	a and		Begin			, Caluara	Cost to Remove	Other	Balance
ACO	COUNT		Balance	Provisions	Retirements	Salvage	Kentove	Other	
	LSAUR	CE OF SUPPLY PLANT							
			0.00	0.00	0.00	0.00	0.00	0.00	0.00
		URES AND IMPROVEMENTS		315.36	0.00	0.00	0.00	0.00	35,190.45
3120		TIONS AND IMPROVEMENTS R	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3130		EIVER AND OTHER INTAKES	0,00	0.00	0.00	0,00	0.00	0.00	0.00
		S AND TUNNELS		181,675,44	0,00	0.00	0.00	0,00	881,643.13
	WELLS		699,967.69 4,585.91	42.96	0.00	0.00	0.00	0.00	4,628.87
	SUPPLY		4,080.91	0.00	0.00	0.00	0.00	0.00	0.00
3170		SOURCE OF SUPPLY PLANT	739,428.69	182,033.76	0.00	0.00	0,00	0.00	921,462.45
	II. PUMF	ING PLANT							
3210		URES AND IMPROVEMENTS	. 536,396.00	233,163.96	-24,353.24	0.00	-53.08	0.00	745,153.64
3220		PLANT EQUIPMENT	0.00	0.00	0.00	0.00	0.00		0.00
		POWER PRODUCTION EQUIP	0	0,00	0.00	0.00	0.00	0.00	
3240		G EQUIPMENT	2,252,964.94	269,011.72	-17,188.89	. 0.00	-55,825.72	309.97 0.00	2,439,272.02 93,500.88
3241		NTROL COMPUTER EQUIP	65,797.08	27,703.80	0.00	0.00	0.00	0.00	0.00
3250		PUMPING PLANT	0.00	0.00	0.00	0.00	-55,878.80	309.97	3,277,926.54
		UMPING PLANT TER TRÉATMENT PLANT	2,855,158.02	519,879.48	-41,542.13				
3310	STRUC	URES AND IMPROVEMENTS	70,647.76	18,749,64	0.00	0.00	0.00	0.00	89,397.40
		TREATMENT EQUIPMENT	597,506.19	167,478.84	0.00	0.00	0.00	0.00	764,985.03
0020	TOTAL W	ATER TREATMENT EQUIPMEN	T 668,153.95	186,228.48	0.00	• 0.00	0.00	· 0.00	854,382.43
			20,891,96	-1,629.00	0.00	0.00	0.00	0,00	19,262.96
		URES AND IMPROVEMENTS	1,575,957.08	60.378.00	-3,911.12	0.00	0.00	0.00	1,632,423.96
3420		OIRS AND TANKS	904,201.84	164,035.80	0.00	0.00	0.00	0.00	1,068,237.64
	TANK PA		31,019,395.10	2,913,519.60	-236,601.00	0.00	-114,012.06	7,526.58	33,589,828.22
3430		AND DIST MAINS	0.00	2,913,318.00	· 0.00	0.00	0.00	0.00	0.00
	FIRE M/			1,234,324.56	-58,351.98	0.00	-3,558.15	0.00	14,961,747.44
3450) SERVIC	ES	13,789,333.01	292,353.00	-8,411.89	12,777.78	-177.02	0.00	3,433,244.40
3460) METER		3,136,702.53	282,355.00	0.00	0.00	0.00	0.00	0.00
3470		INSTALLATIONS	0	32,577.12	0.00	0.00	0,00	0.00	271,649.00
) HYDRA		239,071.88			0.00	0.00	0:00	0.00
3490		TRANS AND DIST MAINS	0	0.00	0.00		-117,747.23	7,526.58	54,976,393.62
		RANS AND DIST PLANT ERAL PLANT	50,685,553.40	4,695,559.08	-307,275.99	12,777.78	·		
3740		TURES AND IMPROVEMENT'S	1,780,204.57	278,292.00	0.00	0,00	0,00	0.00	2,058,496.57
		FURNITURE AND EQUIPMENT	9,995.50	7,060.56	0,00	0.00	0.00	0,00	17,056.06
		EQUIPMENT - COMPUTERS	25,729.27	17,771.28	-8,323.56	0.00	0.00	0.00	35,176.99
		TER SOFTWARE	-4,565.88		0.00	0.00	0,00	0,00	-4,565.88
3730		PORTATION EQUIPMENT	1,080,069.00	136,355.76	-116,254.48	7,125.00	0.00	0.00	1,107,295.28
3740		SEQUIPMENT	5,735.93	1,347.36	0.00	0.00	0.00	0,00	7,083.29
3750		ATORY EQUIPMENT	6,212.28	1,145.64	-2,737.93	0.00	0.00	0.00	4,619.99
3760		INICATION EQUIPMENT	75,667.11	1,290.84	-11,120.87	0.00	0.00	0.00	65,837.08
3770		R OPERATED EQUPMENT	45,124.66	3,118.68	-4,764.87	0,00	0.00	0.00	43,478.47
3780		SHOP AND GARAGE EQUIP	63,109.71	34,551.96	-22,953.93	0.00	0.00	0.00	74,707.74
3790		GENERAL PLANT	21,033.88	49.44	-18,202.05	0.00	0.00	0.00	2,881.27
3800		DPROPERTY	0.00	0.00	0.00	0.00	0.00	0,00	-0.00
390		TANGIBLE PROPERTY	1,030.00	0.00	0.00	. 0.00	0,00	0.00	1,030.00
		PLANT PURCHASED	0.00	0.00	0.00	0.00	0.00	0.00	0.00
001		ENERAL PLANT	3,109,346.03	480,983.52	-184,357.69	7,125.00	. 0.00	0.00	3,413,096.86
		PLANT ALLOCATION	3,267,135.84	829,847.19	-546,007.68	1,715.70	-455.76	573.64	3,552,808.93-
		EPRECIATION	61,324,775.93	6,894,531.51	-1,079,183.49		-174,081.79	8,410.19	66,996,070.83

		DISTRICT RATE BASE AND WORKING (See Attached	Schedule A-
Line No.	Acct.	Title of Account (a)	Balance 12/31/2018 (b)	Balance 1/1/2018 (c)
10.	71001.	RATE BASE	(0)	(0)
1		Utility Plant		
2		Plant in Service	-	
3		Construction Work in Progress		
4		General Office Prorate		
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)		
6		Less Accumulated Depreciation		
7		Plant in Service		
8		General Office Prorate		
9		Total Accumulated Depreciation (=Line 7 + Line 8)		
10		Less Other Reserves		
11		Deferred Income Taxes		
12		Deferred Investment Tax Credit		
13		Other Reserves		
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)		
15		Less Adjustments		
16		Contributions in Aid of Construction		
17		Advances for Construction		
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)		
20		Add Materials and Supplies		
20				
21		Add Working Cash (=Line 34)		
00				
22 23		TOTAL DISTRICT RATE BASE (=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)		
		Working Cash		
		working cash	+	
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)		
		Electric power, gas or other fuel purchased for pumping and/or		
		* purchased commodity for resale billed after receipt (metered).		

CALIFORNIA WATER SERVICE COMPANY DERIVATION OF WEIGHTED AVERAGE RATE BASE 12 MONTHS END: DECEMBER 31, 2018 SCHEDULE A-1d STOCKTON DISTRICT RATE BASE AND WORKING CASH

Line No.	Title of Account	Balance 12/31/2018	Balance 12/31/2017
1	UTILITY PLANT		
2	PLANT IN SERVICE	\$200,656,347.3	\$ 172,718,868.6
4	GENERAL OFFICE PRORATE	\$ 10,764,703.1	\$ 10,202,683.1
5	RATE BASE WRITE-UP (NET)	\$ -	\$ -
6	PLANT NOT FUNDED BY CALWATER	\$ -	\$ -
7	TOTAL GROSS PLANT (= Line 2 + Line 3 + Line 4 + Line 5 - Line 6)	\$211,421,050.4	\$ 182,921,551.7
8	LESS ACCUMULATED DEPRECIATION/AMORTIZATION		
9	PLANT IN SERVICE	\$ 61,649,320.4	\$ 56,724,352.8
10	GENERAL OFFICE PRORATE	\$ 3,713,818.7	\$ 3,468,311.2
11	TOTAL ACCUMULATED DEPRECIATION (= Line 9 + Line 10)	\$ 65,363,139.1	\$ 60,192,664.0
12	LESS OTHER RESERVES		
13	DEFERRED INCOME TAXES	\$ 22,711,367.7	\$ 17,048,845.8
14	DEFERRED ITC	\$ 89,326.2	\$ 94,711.3
15	GENERAL OFFICE PRORATE	\$ 1,239,567.1	\$ 1,120,632.9
16	TOTAL OTHER RESERVES (= Line 13 + Line 14 + Line 15)	\$ 24,040,261.0	\$ 18,264,190.0
17	LESS ADJUSTMENTS		
18	CONTRIBUTIONS IN AID OF CONSTRUCTION	\$ 5,879,665.1	\$ 4,298,696.1
19	ADVANCES FOR CONSTRUCTION	\$ 4,942,158.4	\$ 5,210,552.3
20	OTHER (TAX EFFECT ON CIAC AND ADVANCES)	\$ 956,590.6	\$ 1,573,847.8
21	TOTAL ADJUSTMENTS (= Line 18 + Line 19 - Line 20)	\$ 9,865,232.9	\$ 7,935,400.6
22	ADD MATERIALS AND SUPPLIES	\$ 463,229.8	\$ 445,569.3
23	ADD TANK PAINTING	\$ 453,964.6	\$ 522,535.4
24	ADD ADOPTED WORKING CASH (= Line 38)	\$ 1,834,472.2	\$ 1,801,457.9
25	TOTAL DISTRICT RATE BASE	\$114,904,084.1	\$ 99,298,859.7
26	(= Line 7 - Line 11 - Line 16 - Line 21 + Line 22 + Line 23)		\$ 99,298,859.7
			\$ -

WORKING CASH

27	DETERMINATION OF OPERATIONAL CASH REQUIREMENT		
28	Operating Expenses Excluding Taxes, Depreciation & Uncollectible)	\$ 31,923,533.9	\$ 34,007,183.7
29	Purchased Power & Commodity for Resale*	\$ 14,089,796.3	\$ 16,159,358.1
30	Meter Revenues: Bimonthly Billing	\$ 7,564,978.3	\$ 7,730,663.2
31	Other Revenues: Flat Rate Monthly Billing	\$ 64,330.1	\$ 76,287.7
32	Total Revenues (Line 30 + Line 31)	\$ 7,629,308.4	\$ 7,806,950.9
33	Ratio - Flat Rate to Total Revenues (= Line 31 / Line 32)	0.84%	0.98%
34	5/24 x Line 28 x (100% - Line 33)	\$ 6,594,657.4	\$ 7,015,598.6
35	1/24 x Line 28 x Line 33	\$ 11,215.8	\$ 13,846.3
36	1/12 x Line 29	\$ 1,174,149.7	\$ 1,346,613.2
37	Operational Cash Requirement (= Line 34 + Line 35 - Line 36)	\$ 7,780,022.9	\$ 8,376,058.1
38	Total Adopted	\$ 1,834,472.2	\$ 1,801,457.9

		CHEDULE A-				
	Accounts 250, 251, 252, 25	53, 259 - Dep	reciation ar	nd Amortiza	tion Reserv	es
	See Attached	Account 250 Utility	Account 251 Limited-Term Utility	Account 252 Utility Plant Acquisition	Account 253 Other	Account 259 Recycled Water Utility
Line	Item	Plant	Investments	Adjustments	Property	Plant
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year					
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503					
4	(b) Charged to Account 504					
5	(c) Charged to Account 505					
6	(d) Charged to Account 265					
7	(e) Charged to clearing accounts					
8	(f) Salvage recovered					
9	(g) All other credits ¹					
10	Total credits	\$-	\$-	\$-	\$-	\$-
11	Deduct: Debits to reserves during year	÷	÷	÷	Ŷ	÷
12	(a) Book cost of property retired					
13	(b) Cost of removal					
14	(c) All other debits ¹					
15	Total debits	\$-	\$-	\$-	\$-	\$-
16	Balance in reserve at end of year	\$-	\$-	\$-	\$-	\$-
17	Dalance in reserve at end of year	Ψ	Ψ -	Ψ -	Ψ -	Ψ -
18	State method of determining depreciation cha	raes				
19	Clate method of determining depresidien ond	1900.				
20						
21						
22						
23	Report the depreciation claimed in your Feder	al Income Tax Re	turn for the vear -	\$		
24				·		
25	¹ Indicate the nature of these items and show t	the accounts affec	ted by the contra	ontrios		
26	Indicate the nature of these items and show i		ted by the contra	entries.		
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						

				SCH	EDULE A-3			
	STOCKTON		Depreciation and	l Amor	tization Reserv	es		2018
			Account 250		Account 251		Account 252	Account 253
					Limited Term		Utility Plant	
	Item		Utility		Utility		Acquisition	Other
Line			Plant		Investment		Adjustments	Property
No.	(a)		(b)		(c)		(d)	(e)
1	Balance in reserves at beginning of year	(G)	3,267,135.84					
			58,057,640.09		820,730.70		0.00	0.00
2	Add: Credits to reserves during year							
3	a) Charged to account No. 503	(G)	830,304.66					
			5,662,314.00					
4	b) Charged to account No. 265		256,350.31					
5	c) Charged to clearing accounts	(G)	1,039.34					
			103,716.12					
6	d) Salvage recovered	(G)	0.00					
			0.00					
7	e) All other credits	(G)	40,807.08					
			0.00	(B)	69,654.61			
8	Total Credits		6,894,531.51		69,654.61			
9	Deduct: Debits to reserves during year							
10	a) Book cost of property retires	(G)	546,007.68					
			533,175.81					
11	b) Cost of removal	(G)	455.76					
			173,626.03					
12	c) All other debits	(G)	(2,289.34)			(C)	0.00	
			(27,739.33)					
13	Total Debits		1,223,236.61				0.00	
14	Balances in reserves at end of year		66,996,070.83		890,385.31		0.00	0.00
15	State method of determining depreciation charges:		Straight Line Remain	ning Lif	e Method & Liber	alized		
16			-	-				
	(A) Depreciation on Intracompany transfers	(B) Am	ortization charged to	o 504	(G) General Offi	ce Alloc	ation	
	(C) Amortization charged to 537	. ,	3		.,			
	Report depreciation in Federal Tax Return for year:		3,542,663.03					
	Indicate nature of these items and accounts affected							
20				(See So	chedule A-3a opp	osite)		

Abue and a province of		SCHEDULE A-5a									
Line See Attached Balance (s) Crodits to Reserve During Year (b) Debits to Reserve During Year (c) Salvage and Reserve During Year (c) Salvage and Reserve During Year (c) Salvage and Reserve (c) Salvage and		Account 250 - Analysis of Entries in Depreciation Reserve									
See Attached See Attached Balance Beginning (%) Credits in Reserve During Year Reserve Excl. Cost of Removal Net (%) Savage and Removal Net (%) Balance Removal Net (%) Savage and Removal Net (%) Savage and Removal Net (%) Savage and Removal Net (%) 1 1 Sove Co SuppL YPLANT \$			(This schedule is to be completed	I if records are maintained	d showing depreciation r	eserve by plant accounts)				
No. Acct. (a) (b) (c) (d) (e) (f) 2 311 Structures and Improvements Improveme				Beginning	Reserve During Year	Reserves During Year Excl. Cost	Cost of Removal Net	End			
1 I. SQURCE OF SUPPLY PLANT D <thd< th=""> D<td>-</td><td></td><td></td><td></td><td></td><td></td><td>· · /</td><td></td></thd<>	-						· · /				
2 311 Structures and Improvements \$ 3 312 Collecting and Improvements \$ 4 313 Lake, river and Other Inskes \$ 5 314 Springs and Tunnels \$ 6 315 Wells \$ \$ 7 316 Supply Mains \$ \$ 8 317 Other Source of Supply Plant \$ \$ \$ 9 Total Source of Supply Plant \$ \$ \$ \$ 10 It. PUMPING PLANT \$ \$ \$ \$ 11 It. PUMPING Equipment \$ \$ \$ \$ 12 321 Structures and Improvements \$ \$ \$ \$ 13 322 Polier Plant Sourgent \$		Acct.		(D)	(C)	(d)	(e)	(f)			
3 312 Collecting and Impounding Reservoirs S		014						¢			
4 313 Lake, river and Other Intakes Image: Springs and Turnels S 5 314 Springs and Turnels S S 6 315 Wells S S S 7 316 Supply Mains S S S S 8 317 Other Source of Supply Plant S <											
5 314 Springs and Turnels \$ \$ 6 315 Wells \$ \$ \$ 7 316 Supply Mains \$ \$ \$ \$ 8 317 Other Source of Supply Plant \$ </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>											
6 315 Weis											
7 316 Supply Mains Image: Supply Plant S											
8 317 Other Source of Supply Plant \$ <											
9 Total Source of Supply Plant \$											
10 I. PUMPING PLANT I. I. PUMPING PLANT 12 321 Structures and Improvements Image: Structures and Improvements Image: Structures and Improvements Image: Structures and Improvements 13 322 Boler Plant Equipment Image: Structures and Improvements Image: Structures and Improvements Image: Structures and Improvements 15 324 Pumping Plant Image: Structures and Improvements Image: Structures and Improvements Image: Structures and Improvements 17 Total Pumping Plant Image: Structures and Improvements Image: Structures and Improvements Image: Structures and Improvements 18 Image: Structures and Improvements Image: Structures and Improvements Image: Structures and Improvements Image: Structures and Improvements 21 Ital Water Treatment Plant S S S S S 23 Image: Structures and Improvements Image: Structures and Improvements Image: Structures and Improvements S S 24 Image: Structures and Improvements Image: Structures and Improvements Image: Structures and Improvements S S 28		017	Total Source of Supply Plant	\$ -	\$ -	\$ -	\$ -				
II II. PUMPING PLANT III. III. PUMPING PLANT III. 12 321 Boller Plant Equipment III. III. III. III. 13 322 Boller Plant Equipment III. IIII. IIII. IIII. IIII. IIII. IIIII. IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII					Ψ	Ψ		¥ -			
12 321 Structures and Improvements \$ 13 322 Boiler Plant Equipment \$ \$ 14 323 Other Power Production Equipment \$ \$ 15 324 Pumping Equipment \$ \$ \$ 15 324 Pumping Plant \$ <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>											
13 322 Boller Plant Equipment \$ 14 323 Other Power Production Equipment \$ \$ 15 324 Pumping Equipment \$ \$ \$ 16 325 Other Pumping Plant \$		321		1				\$			
14 323 Other Power Production Equipment Image: Second Secon											
15 324 Pumping Equipment s s . 16 325 Other Pumping Plant \$ \$ \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. . . \$.											
16 225 Other Pumping Plant \$ <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>											
17 Total Pumping Plant \$											
18 Image: constraint of the second secon		020		\$ -	\$ -	\$ -	\$ -				
19 III. WATE TREATMENT PLANT Image: structures and Improvements Image: structures and Improvements 20 331 Structures and Improvements Image: structures and Improvements Image: structures and Improvements Image: structures and Improvements 23 IV. TRANS. AND DIST. PLANT Image: structures and Improvements Image: structures and Improvements Image: structures and Improvements 24 IV. TRANS. AND DIST. PLANT Image: structures and Improvements Image: structures and Improvements 25 341 Structures and Improvements Image: structures and Improvements Image: structures and Improvements 26 342 Reservoirs and Tanks Image: structures and Improvements Image: structures and Improvements 28 344 Fire Mains Image: structures and Improvements Image: structures and Improvements Image: structures and Improvements 30 346 Meters Image: structures and Improvements Image: structures and Improvements Image: structures and Improvements 31 347 Structures and Improvements Image: structures and Improvements Image: structures and Improvements Image: structures and Improvements 36 V. GENERAL PLANT Image: structures and Improvem			rotari unping rian	Ŷ	Ŷ	Ŷ	Ψ	Ψ			
20 331 Structures and Improvements \$ \$ 21 332 Water Treatment Equipment \$ \$ \$ \$ 22 Total Water Treatment Plant \$ \$ \$ \$ \$ 23 IV. TRANS. AND DIST. PLANT IV. TRANS. AND DIST. PLANT IV. TRANS. AND DIST. PLANT \$ \$ 26 341 Structures and Improvements IV. Transmission and Distribution Mains IV. Transmission and Distribution Plant S . 29 344 Fire Mains IV. Transmission and Distribution Plant IV. S . S . 30 346 Meter Installations IV. GENERAL PLANT IV. GENERAL PLANT IV. GENERAL PLANT S . S . S . S . S . S . S . S . S . S . S . S . S . S . S . S<											
21 332 Water Treatment Equipment \$ <td< td=""><td></td><td>331</td><td></td><td></td><td></td><td></td><td></td><td>\$</td></td<>		331						\$			
22 Total Water Treatment Plant \$ <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>											
23 IV. TRANS. AND DIST. PLANT Image: Constraint of the second secon		002		\$ -	\$ -	\$ -	\$ -				
24IV. TRANS. AND DIST. PLANTImage: constraint of the second				Ψ	Ŷ	Ŷ	Ψ	Ŷ			
25 341 Structures and Improvements \$ \$ 26 342 Reservoirs and Tanks \$ \$ 27 343 Transmission and Distribution Mains \$ \$ 28 344 Fire Mains \$ \$ \$ 29 345 Services \$ \$ \$ \$ 30 346 Meters \$ \$ \$ \$ \$ 31 347 Meter Installations \$			IV TRANS AND DIST PLANT								
26 342 Reservoirs and Tanks \$ \$ 27 343 Transmission and Distribution Mains \$ \$ 28 344 Fire Mains \$ \$ 29 345 Services \$ \$ 30 346 Meters \$ \$ 31 347 Meter Installations \$ \$ 32 348 Hydrants \$ \$ \$ 33 349 Other Transmission and Distribution Plant \$ \$ \$ 34 Total Transmission and Distribution Plant \$ \$ \$ \$ 36 V. GENERAL PLANT \$ \$ \$ \$ 37 371 Structures and Improvements \$ \$ \$ 39 373 Transportation Equipment \$ \$ \$ 41 375 Laboratory Equipment \$ \$ \$ 42 376 Communication Equipment \$ \$ \$ 43 377 Power Operated Equipment \$ \$		341						\$ -			
27343Transmission and Distribution Mains\$28344Fire Mains\$\$29345Services\$\$30346Meters\$\$31347Meter Installations\$\$32348Hydrants\$\$-\$\$33349Other Transmission and Distribution Plant\$-\$\$-\$34Total Transmission and Distribution Plant\$\$\$\$\$-\$\$-\$-\$\$-\$\$-\$\$-\$\$-\$\$-\$<											
28344Fire Mains											
29345Services											
30346MetersImage: Second Seco		345									
31347Meter Installations\$32348Hydrants\$\$\$33349Other Transmission and Distribution Plant\$\$\$34Total Transmission and Distribution Plant\$\$\$\$\$\$35\$\$\$\$\$\$\$36V. GENERAL PLANT\$\$\$37371Structures and Improvements\$\$\$38372Office Furniture and Equipment\$\$\$39373Transportation Equipment\$\$\$\$40374Stores Equipment\$\$\$\$\$\$41375Laboratory Equipment\$ </td <td></td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td></td> <td></td>				1							
32348HydrantsImage: second se				1							
33349Other Transmission and Distribution Plant\$\$\$\$\$34Total Transmission and Distribution Plant\$\$\$\$\$\$35\$\$\$\$\$\$36V. GENERAL PLANT </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>											
34Total Transmission and Distribution Plant\$-\$-\$-\$-\$35V. GENERAL PLANTImage: Second				1							
36V. GENERAL PLANTImage: constraint of the second se				\$ -	\$ -	\$-	\$ -				
36V. GENERAL PLANTImage: constraint of the second se	35										
37371Structures and Improvements38372Office Furniture and Equipment\$39373Transportation Equipment\$40374Stores Equipment\$41375Laboratory Equipment\$42376Communication Equipment\$43377Power Operated Equipment\$44378Tools, Shop and Garage Equipment\$45379Other General Plant\$46390Other Tangible Property\$48Total General Plant\$\$\$			V. GENERAL PLANT								
39373Transportation Equipment\$40374Stores Equipment\$41375Laboratory Equipment\$42376Communication Equipment\$43377Power Operated Equipment\$44378Tools, Shop and Garage Equipment\$45379Other General Plant\$46390Other Tangible Property\$48Total General Plant\$\$		371	Structures and Improvements					\$-			
40374Stores Equipment </td <td>38</td> <td>372</td> <td>Office Furniture and Equipment</td> <td></td> <td></td> <td></td> <td></td> <td>\$ -</td>	38	372	Office Furniture and Equipment					\$ -			
40374Stores Equipment11 <th1< th="">11<!--</td--><td></td><td>373</td><td></td><td>1</td><td></td><td></td><td></td><td></td></th1<>		373		1							
42376Communication Equipment\$43377Power Operated Equipment\$-44378Tools, Shop and Garage Equipment\$-44379Other General Plant\$-46390Other Tangible Property\$-47391Water Plant Purchased\$-\$48Total General Plant\$-\$-\$-	40	374						\$ -			
42376Communication Equipment\$43377Power Operated Equipment\$-44378Tools, Shop and Garage Equipment\$-44379Other General Plant\$-46390Other Tangible Property\$-47391Water Plant Purchased\$-\$48Total General Plant\$-\$-\$-	41	375	Laboratory Equipment					\$ -			
43377Power Operated EquipmentImage: Constraint of the systemSource44378Tools, Shop and Garage EquipmentImage: Constraint of the systemSource45379Other General PlantImage: Constraint of the systemSource46390Other Tangible PropertyImage: Constraint of the systemSource47391Water Plant PurchasedImage: Constraint of the systemSource48Total General PlantSourceSourceSource	42	376						\$ -			
44378Tools, Shop and Garage EquipmentImage: Constraint of the second se			Power Operated Equipment								
45379Other General PlantImage: Constraint of the second s			Tools, Shop and Garage Equipment					\$ -			
47 391 Water Plant Purchased	45	379						\$-			
47 391 Water Plant Purchased		390						\$ -			
		391									
	48		Total General Plant	\$ -			\$-	\$-			
	49			\$ -	\$-	\$ -	\$-	\$ -			

Å.	71. M	Report Id : CW_W405A Bus Unit : CWS		Analysis of Utility		03//	05/2019 12:58:3
ġ,		Dept: 119-STOCKTON		. 10		000	
	ALCENTON.		Beg of YR Bal	Addiitions	Retirements	Other	End of Y
ct		Description	Digonitia	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
		GIBLE PLANT	2,126.63	0.00	0.00	0.00	2,126.
	ORGANIZ/	SES AND CONSENTS	1,175.82	0.00	0.00	0.00	1,175.
		TANGIBLE PLANT	963,647.41	0.00	0.00	0.00	963,647.
		ANGIBLE PLANT	966,949.86	0.00	0.00	0.00	966,949.
	II. LAND						
6		LAND RIGHTS	1,007,197.90	0.00	0.00	0.00	1,007,197.
	III. SOUR	CE OF SUPPLY PLANT					
1	STRUCTU	RES AND IMPROVEMENTS	0.00	0.00	0.00	0.00	0.
2	COLLECT	ONS AND IMPROVEMENTS RES	28,409.68	0,00	0.00	0,00	28,409
3	LAKE, REI	VER AND OTHER INTAKES	0.00	0.00	0.00	0,00	0
5	WELLS		3,730,501.40	0.00	0.00	0.00	3,730,501
6	SUPPLY M	IAINS	4,619.28	0.00	0.00	0.00	4,619
		URCE AND SUPPLY PLANT PING PLANT	3,763,530.36	0.00	0.00	0.00	3,763,530
1	STRUCTU	RES AND IMPROVEMENTS	3,328,529.72	275,603.34	-24,353.24	. 0.00	3,579,779.
	PAVEMEN		220,125.15	0.00	0.00	0.00	220,125
		EQUIPMENT	9,184,813.31	1,045,840.47 10,475.32	-17,188.89 0.00	0,00	10,213,464 992,881
		TROL COMPUTER EQUIP	982,405.94 0.00	0.00	0.00	0.00	002,001
5		JMPING PLANT	13,715,874,12	1,331,919.13	-41,542,13	0.00	15,006,251
		IMPING PLANT IR TREATMENT PLANT	15,115,014,12	100101010	11,012,10	0100	
4		RESANDIMPROVEMENTS	762,182.20	27,467,60	0.00	0.00	789,649
-		REATMENT EQUIPMENT	5,316,790.43	33,703.37	0.00	0.00	5,350,493
2		TER TREATMENT EQUIPMENT	6,078,972.63	61,170.97	0.00	0.00	6,140,143
		S AND DIST PLANT	SIST OF C. MICC				
4		RES AND IMPROVEMENTS	9,337.08	0.00	0.00	0.00	9,337
	PAVEMEN		12,951.97	0.00	0.00	0.00	12,951
		DIRS AND TANKS	3,049,393.87	12,725.18	-3,911.12	0.00	3,058,207
	TANK PAI		1,431,376,50	0.00	0.00	0.00	1,431,376
		ND DIST MAINS	107,509,547.81	17.935.029.85	-236,601.00	0.00	125,207,976
	FIRE MAI		0.00	0.00	0,00	0.00	0
	SERVICE		29,249,397.53	5,198,629.26	-58,351.98	0.00	34,389,674
	METERS	-	8,779,369.64	445,960.91	-8,411.89	0.00	9,216,918
	HYDRANT	rs	1,604,787.27	768,612.06	0.00	0.00	2,373,399
	TOTAL TR	ANS AND DIST PLANT	151,846,161.67	24,360,957.26	-307,275.99	0.00	175,699,842
1		IERAL PLANT RES AND IMPROVEMENTS	8,149,901.29	24,578.43	0.00	0.00	8,174,479
	PAVEMEN		19,342.09	0.00	0.00	0.00	19,342
		URNITURE AND EQUIPMENT	122,155.69	9,960.24	0.00	0.00	132,115
		EQUIPMENT - COMPUTERS	171,537.67	15,382.82	-8,323.56	0.00	178,596
22	2 COMPUT	ER SOFTWARE	0.00	0.00	0.00	0.00	0
3	TRANSPO	RTATION EQUIPMENT	1,865,331.73	348,196.04	-116,254.48	0.00	2,097,273
		EQUIPMENT	35,180.23	0.00	0.00	0,00	35,180
		ORY EQUIPMENT	13,399.17	6,501.81	-2,737.93	0.00	17,163
6		CATION EQUIPMENT	87,222.56	19,535.36	-11,120.87 -4,764.87	0.00	95,637 57,112
7		OPERATED EQUPMENT	61,877.43	0,00	-22,953.93	0.00	556,571
78		HOP AND GARAGE EQUIP	384,338.05 22,448.42	195,187.41 0.00	-18,202.05	0.00	4,246
/9		ENERAL PLANT	22,448,42	0.00	0.00	0.00	-,
U		PROPERTY THER GENERAL PLANT	10,932,734.33	619,342.11	-184,357.69	0.00	11,367,718
		TRIBUTED ITEMS		0.00	0.00	0.00	1,030
		ANGIBLE PROPERTY	1,030.00	0.00 0.00	0.00	0.00 0.00	1,030
11		LANT PURCHASED	0.00 10,349,990.13	1,265,851.80	-546,007.68	1,548.14	11,071,382
			0,349,990.13	0.00	0.00	0.00	()
		O PLANT ALLOCATION	10,351,020.13	1,265,851.80	-546,007.68	1,548.14	11,072,412
		ILITY PLANT IN SERVICE	198,462,441.00	27,639,241.27	-1,079,183.49	1,548.14	225,024,046
	10,74,01						

	SCHEDULE B-1 Account 501 - Operating Revenues								
Line		See Attached	Amount Current Year	Amount	Net Change During Year Show Decrease				
Line No.	Acct.	ACCOUNT (a)	(b)	Preceding Year (c)	in (Parenthesis) (d)				
1	, 10011	I. WATER SERVICE REVENUES	(~)	(0)	(~)				
2	601	Metered Sales to General Customers							
3		601-1.1 Residential Sales			\$ -				
4		601-1.2 Residential Low Income Discount (Debit)			\$ -				
5		601-2 Commericial Sales			\$ -				
6		601-3 Industrial Sales			\$-				
7		601-4 Sales to Public Authorities			\$ -				
8		Sub-total	\$	- \$	\$-				
9	602	Unmetered Sales to General Customers							
10		602-1.1 Residential Sales			\$ -				
11		602-1.2 Residential Low Income Discount (Debit)			\$-				
12		602-2 Commericial Sales			\$-				
13		602-3 Industrial Sales			\$-				
14		602-4 Sales to Public Authorities			\$-				
15		Sub-total	\$	- \$	\$-				
16	603	Sales to Irrigation Customers							
17		603.1 Metered sales			\$-				
18		603.2 Flat Rate Sales			\$-				
19		Sub-total	\$	- \$	\$ -				
20	604	Private Fire Protection Service			\$-				
21	605	Public Fire Protection Service			\$-				
22	606	Sales to Other Water Utilities for Resale			\$-				
23		Sales to Governmental Agencies by Contracts			\$ -				
24		Interdepartmental Sales			\$ -				
25	609	Other Sales or Service			\$ -				
26		Sub-total	\$	- \$	\$-				
27		Total Water Service Revenues	\$	- \$	\$ -				
28		II. OTHER WATER REVENUES							
29	610	Customer Surcharges			\$-				
30	611	Miscellaneous Service Revenues			\$-				
31	612	Rent from Water Property			\$ -				
32	613	Interdepartmental Rents			\$ -				
33	614	Other Water Revenues			\$ -				
34	615	Recycled Water Revenues			\$-				
35		Total Other Water Revenues	\$	- \$	\$ -				
36	501	Total operating revenues	\$	- \$	\$ -				

2014-12-31

STOCKTON SCHEDULE B-1 OPERATING REVENUES - CLASS A WATER AMOUNT UTILITIES LN ACCT ACCOUNT INCREASE CURRENT YEAR PRIOR YEAR (C) NO NO (DECREASE) (D) (A) (B) ____ I. Water Service Revenues 22 23 24 25 26 27 I. Water Service Revenues Metered Sales to General Customers 601.1 Commercial Sales 601.2 Industrial Sales 601.3 Sales to Public Authorities Sub-Total 601 28,124,172 13,226,590 3,083,548 44,434,310 1,823,549 1,242,732 61,095 3,127,375 26,300,623 11,983,859 3,022,453 41,306,935 Unmetered Sales to General Customers 602.1 Commercial Sales 602.3 Sales to Public Authorities 602 28 29 31 32 Sub-Total 603.1 Metered Sales, Irrigation Customers Sub-Total 34 134,828 134,828 603 129,423 129,423 5,405 5,405 604 605 606 609 Private Fire Protection Service Public Fire Protection Service Sales To Other Water Utilities For Resale Other Sales or Service 535,567 26,112 558,758 27,505 (23,191) (1,393) 37 38 39 42 43 (419,195) 142,484 134,779 721,043 (553,974) (578,558) Sub-Total 44 Total Water Service Revenue 44,711,622 42,157,401 2,554,222 II. Other Water Revenues Miscellaneous Service Revenue Rent From Water Property Other Water Revenues 46 47 48 50 611 72,895 239,435 (166,540) 612 614 375,507 (141,115) 234,392 51 Total Other Water Revenues 614,942 (307,655) 307,287 52 III. Water Revenue Adjustment Mechanism Offsets WRAM / MCBA Adjustmets 4,548,780 53 54 54 1,318,113 (3,230,667) WRAM/MCBA Interest 126,821 (302,013) 82,232 (103,922) 44,589 (198,090) Conservation Revenue Billed 55 Total WRAM Adjustments 1,142,922 4,527,090 (3,384,168) 56 46,161,831 47,299,432 (1,137,601) Total Operating Revenues

2014-12-31

SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

		See Attached	C	Clas	s	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account			_	Year	Year	in (Parenthesis)
No.	Acct.	(a)	А	В	С	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						•
3		Operation supervision and engineering	А	В				\$-
4		Operation supervision, labor and expenses			С			\$.
5		Operation labor and expenses	А	В				\$-
6		Miscellaneous expenses	А					\$
7	704	Purchased water	А	В	С			\$
8		Maintenance						
9		Maintenance supervision and engineering	А	В				\$
10		Maintenance of structures and facilities			С			\$
11		Maintenance of structures and improvements	А	В				\$
12		Maintenance of collect and impound reservoirs	А					\$
13		Maintenance of source of supply facilities		В				\$
14	709	Maintenance of lake, river and other intakes	А					\$
15	710	Maintenance of springs and tunnels	А					\$
16	711	Maintenance of wells	А					\$
17	712	Maintenance of supply mains	А					\$
18	713	Maintenance of other source of supply plant	Α	В				\$
19		Total source of supply expense				\$-	\$-	\$
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	А	В				\$
23		Operation supervision labor and expense			С			\$
24		Power production labor and expenses	А					\$
25	722	Power production labor, expenses and fuel		В				\$
26	723	Fuel for power production	А					\$
27		Pumping labor and expenses	А	В				\$
28	725	Miscellaneous expenses	Α					\$
29	726	Fuel or power purchased for pumping	А	В	С			\$
30		Maintenance						
31	729	Maintenance supervision and engineering	А	В				\$
32		Maintenance of structures and equipment			С			\$
33		Maintenance of structures and improvements	А	В				\$
34		Maintenance of power production equipment	А	В				\$
35		Maintenance of power pumping equipment	Α	В				\$
36	733	Maintenance of other pumping plant	Α	В				\$
37		Total pumping expenses				\$-	\$-	\$

	Califo	rnia Water Service Co	SCHEDULE B-3 - CLASS A, B, AND C WA	TER UTILITIES	STOCKTON	
LN NO	ACCT NO	ACCOUNT (A)	AMOUNT CURRENT YEAR (B)	AMOUNT PRIOR YEAR (C)	INCREASE (DECREASE) (D)	
1 2		I. Source of Supply Expense Operation				
3	701	Operation Supervision and Engineering	60,788	60,186	602	
3	799	Payroll for STI Bonus	56,041	30,075	25,966	
5 6	702 703	Operation Labor and Expense Miscellaneous Expense	- 495,841	- 985,595	- (489,754)	
7	704	Purchased Water	13,711,416	15,749,259	(2,037,843)	
8		Maintenance				
9	706	Maint. Supervision and Engineering	229	96	134	
11	707	Maint. Of Structures and Improvements	-	-	-	
12 14	708	Maint. Of Reservoirs Maint. Of Lake, River other Intakes	-	-	-	
14 15	709 710	Maint. Of Eake, River officer intakes Maint. Of Springs and Tunnels	-	-	-	
16	711	Maint. Of Wells	-	-	-	
17	712	Maint. Of Supply Mains	-	-	-	
18	713	Maint. Of Other Source of Supply Plant	<u> </u>	-	-	
19		Total Source of Supply Expenses	14,324,316	16,825,211	(2,500,895)	
20 21		II. Pumping Expenses Operation				
22	721	Operation Supervision and Engineering	484,417	453,827	30,590	
24	722	Power Production Labor and Expenses	-	-	-	
26 27	723 724	Fuel For Power Production Pumping Labor and Expenses	- 19,687	- 22,931	- (2.244)	
28	725	Miscellaneous Expenses	73,718	73,623	(3,244) 95	
29	726	Fuel or Power Purchased For Pumping	380,182	413,254	(33,072)	
30		Maintenance				
31	729	Maint. Supervision and Engineering	31,391	69,069	(37,678)	
33	730	Maint. Of Structures and Improvements	-	2,852	(2,852)	
34 25	731	Maint. Of Power Production Equipment	44 540	22.400	-	
35 36	732 733	Maint. Of Pumping Equipment Maint. Of Other Pumping Equipment	41,512	33,166 -	8,345	
37		Total Pumping Expenses	1,030,906	1,068,722	(37,817)	
38 39		III. Water Treatment Expenses Operation				
40	741	Operation Supervision and Engineering	85,451	78,011	7,440	
40	742	Operation Labor and Expenses	196,479	164,459	32,019	
43	743	Miscellaneous Expenses	46,509	45,588	921	
44	744	Chemicals and Filtering Materials	10,373	17,680	(7,308)	
44	745	Water Treatment Alloc In/Out	-	-	-	
45		Maintenance				
46	746	Maint. Supervision and Engineering	12,890	5,355	7,535	
48 49	747 748	Maint. Of Structures and Improvements Maint. Of Water Treatment Equipment	- 659	1,171	(1,171) 659	
	0 - 1	Total Water Treatment Expenses	352,361	312,265	40,096	
50		rotar water meatment Expenses	302,301	312,205	40,096	

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

		See Attached	C	Clas	S	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	А	В	С	(b)	(c)	(d)
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	А	В				\$-
41	741	Operation supervision, labor and expenses			С			\$-
42	742		А					\$-
43	743		А	В				\$-
44	744	Chemicals and filtering materials	А	В				\$-
45		Maintenance						
46	746	Maintenance supervision and engineering	А	В				\$-
47	746	Maintenance of structures and equipment			С			\$-
48	747	Maintenance of structures and improvements	А	В				\$
49	748		А	В				\$-
50		Total water treatment expenses				\$-	\$-	\$-
51		IV. TRANS. AND DIST. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	А	В				\$-
54	751	Operation supervision, labor and expenses			С			\$-
55	752	Storage facilities expenses	А					\$-
56	752	Operation labor and expenses		В				\$-
57	753	Transmission and distribution lines expenses	А					\$-
58	754	Meter expenses	А					\$-
59	755	Customer installations expenses	А					\$-
60	756	Miscellaneous expenses	А					\$-
61		Maintenance						
62	758	Maintenance supervision and engineering	А	В				\$-
63	758	Maintenance of structures and plant			С			\$-
64	759	Maintenance of structures and improvements	А	В				\$-
65	760	Maintenance of reservoirs and tanks	А	В				\$-
66	761	Maintenance of trans. and distribution mains	А					\$-
67	761	Maintenance of mains		В				\$-
68	762	Maintenance of fire mains	А					\$-
69	763	Maintenance of services	А					\$-
70	763	Maintenance of other trans. and distribution plant		В				\$-
71	764	Maintenance of meters	А					\$-
72	765	Maintenance of hydrants	А					\$-
73	766	Maintenance of miscellaneous plant	А					\$-
74		Total transmission and distribution expenses				\$-	\$-	\$-

	California Water Service Co		SCHEDULE B-2	R UTILITIES	STOCKTON	
LN NO	ACCT NO	OPERATING EXPENSE ACCOUNT (A)	CLASS A, B, AND C WATEF AMOUNT CURRENT YEAR (B)	AMOUNT PRIOR YEAR (C)	INCREASE (DECREASE) (D)	
1 2		IV. Transmission and Distribution Expenses Operation				
3 5 7 8 9 10 11	751 752 753 754 755 756	Operation Supervision and Engineering Storage Facilities Expenses Transmission and Distribution Lines Meter Expenses Customer Installation Expenses Miscellaneous Maintenance	647,353 5,369 218,529 80,128 27,617 423,630	691,268 7,335 152,803 54,366 21,180 324,953	(43,915) (1,966) 65,725 25,762 6,437 98,677	
12 14 15 16 18 19 21 22 23	758 759 760 761 762 763 764 765 766	Maint. Supervision and Engineering Maint. Of Structures and Improvements Maint. Of Reservoirs and Tanks Maint. Of Transmission and Distribbut. Mains Maint. Of Fire Mains Maint. Of Services Maint. Of Meters Maint. Of Hydrants Maint. Of Miscellaneous Plant	926,189 - 62,790 651,820 331,232 64,291 -	902,167 63,412 634,281 277,048 67,367	24,021 (622) 17,538 - 54,185 (3,076) -	
24		Total Transmission and Distribution Exp.	3,438,948	3,196,180	242,768	
25 26		V. Customer Account Expenses Operation				
27 29 30 32 33 33	771 772 773 774 775 776	Supervision Meter Reading Expenses Customer Records and Collection Expenses Miscellaneous Customer Acounting Expeses Uncollectible Accounts 776 Cust Allocation In/Out	1,374,969 60,850 355,939 402,167 304,520	1,320,288 53,592 448,668 349,012 282,028	54,681 7,258 (92,729) 53,155 22,492	
34		Total Customer Accounts Expense	2,498,445	2,453,588	44,857	
35 36		VI. Sales Expenses Operation				
37 39 40 41 42	781 782 783 784 785	Supervision Demostration and Selling Expenses Advertising Expenses Miscellaneous Sales Expenses Merchandising, Jobbing and Contract Work				
43		Total Sales Expenses	-	-	-	

	SCHEDULE B-2										
	Ac	count 502 - Operating Expenses - For C Respondent should use the group						ntinued)			
		See Attached	C	Clas	s	Amount Current	Amount Preceding	Net Change During Year Show Decrease			
Line No.	Acct.	Account (a)	А	В	C	Year (b)	Year (c)	in (Parenthesis) (d)			
75	A001.		Λ	D	0	(6)	(0)	(u)			
76		Operation									
70	771	Supervision	Α	В				\$	-		
78		Superv., meter read., other customer acct expenses	~		С			\$	-		
79		Meter reading expenses	А	В	•			\$	-		
80		Customer records and collection expenses	A					\$	-		
81		Customer records and accounts expenses		В				\$	-		
82		Miscellaneous customer accounts expenses	А					\$	-		
83	775	Uncollectible accounts	A	В	С			\$	-		
84		Total customer account expenses				\$-	\$-	\$	-		
85		VI. SALES EXPENSES		-		+	Ŷ	Ŷ			
86		Operation									
87	781	Supervision	А	В				\$	-		
88		Sales expenses			С			\$	-		
89		Demonstrating selling expenses	А					\$	-		
90		Advertising expenses	A					\$	-		
91		Miscellaneous, jobbing and contract work	A					\$	-		
92		Merchandising, jobbing and contract work	A					\$	-		
93	100	Total sales expenses				\$-	\$-	\$	-		
94		VII. RECYCLED WATER EXPENSES		-		¥	Ŷ	Ŷ	_		
95		Operation and Maintenance									
96	786	Recycled water operation and maint. expenses						\$	-		
97		Total recycled water expenses				\$-	\$-	\$	-		
98		VIII. ADMIN. AND GENERAL EXPENSES							_		
99		Operation									
100	791	Administrative and general salaries	Α	В	С			\$	-		
101		Office supplies and other expenses	А	В	С			\$	-		
102	793	Property insurance	А					\$	-		
103	793	Property insurance, injuries and damages		В	С			\$	-		
104		Injuries and damages	Α					\$	-		
105		Employees' pensions and benefits	Α	В				\$	-		
106		Franchise requirements	Α		С			\$	-		
107		Regulatory commission expenses	Α	В	С			\$	-		
108		Outside services employed	Α					\$	-		
109		Miscellaneous other general expenses		В				\$	-		
110		Miscellaneous other general operation expenses			С			\$	-		
111	799	Miscellaneous general expenses	Α					\$	-		
112		Maintenance									
113	805	Maintenance of general plant	А	В	С			\$	-		
114		Total administrative and general expenses				\$-	\$-	\$	-		
115		XI. MISCELLANEOUS									
116	810	Customer surcredits						\$	-		
117	811	Rents	А	В				\$	-		
118		Administrative expenses transferred - Cr.	Α		С			\$	-		
119	813	Duplicate charges - Cr.	Α	В	С			\$	-		
120		Total miscellaneous				\$-	\$-	\$	-		
121		Total operating expenses				\$-	\$-	\$	-		

	California Water Service Co		SCHEDULE B-2	STOCKTON			
LN NO	ACCT NO	OPERATING EXPENSE - CL	AS <u>S A, B, AND C WATER</u> AMOUNT CURRENT YEAR	UTILITIES (CONCLUDE AMOUNT PRIOR YEAR	INCREASE (DECREASE)		
		(A)	(B)	(C)	(D)		
1 2		VII. Administrative And General Expenses Operation					
3	791	Administrative and General Salaries	70,337	44,652	25,685		
5	792	Office Supplies and Other Expenses	119,587	95,972	23,614		
6	793	Property Insurance	-	-	-		
7 8	794 795	Injuries and Damages Employees Pensions and Benefits	75,515 2,984,704	97,351 3,071,252	(21,835) (86,548)		
9	795 796	Franchise Requirements	2,904,704	5,071,252	(00,540)		
11	797	Regulatory Commision Expenses	1,671	1,076	595		
12	798	Outside Service Employed	-	113	(113)		
14	799	Miscellaneous General Expense	6,036,418	5,862,131	174,287		
15		Maintenance					
16	805	Maintenance of General Plant	200	(122)	322		
17		Total Administrative and General Expenses	9,288,433	9,172,426	116,007		
18		VIII. Miscellaneous					
19	811	Rents	13,336	12,947	388		
20	812	Admin. Exp. Transferred	(136,268)	(123,283)	(12,985)		
20 21	813	Admin. Exp. Transferred - General Office Duplicate Charges - CR			-		
22		Total Miscellaneous	(122,933)	(110,336)	(12,597)		
23		Total Operating Expenses	30,810,476	32,918,058	(2,107,582)		

	SCHEDULE B-4											
	Account 507 - Taxes Charged During Year											
	DISTRIBUTION OF TAXES CHARGED											
	See Attached	Total Taxes	(Show	utility department where a	applicable and account c	harged)						
		Charged	Water	Nonutility	Other	Capitalized						
Line	Kind of Tax	During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)						
No.	(a)	(b)	(c)	(d)	(e)	(f)						
1	Federal corporate income taxes	\$-										
2	California corporate franchise taxes	\$ -										
3	Property taxes	\$-										
4	Other taxes	\$-										
5		\$-										
6		\$-										
7		\$-										
8		\$-										
9		\$-										
10		\$ -										
11		\$ -										
12		\$-										
13		\$-										
14	Total	\$-	\$ -	\$-	\$-	\$-						

119	
STOCKTON	I

SCHEDULE B-4

		TAXES CHARGED	DURING YEAR				
LN NO	KIND OF TAX (A)	TOTAL TAXES CHARGES DURING YEAR (B)	WATER (ACCOUNT 507) (C)	NONUTILITY (ACCOUNT 5270) (D)	OTHER (ACCOUNT 5371) (E)	CAPITALIZED (F)	
24	Real and Property Taxes	779,124.11	779,124.11	0.00			
25	State corporate Franchise Tax	(27,867.71)	(27,867.71)				
26	State Unemployment Tax	0.00	0.00			0.00	
27	Other State and Local Taxes	246,716.95	246,716.95				
28	Federal Unemployment Tax	0.00	0.00			0.00	
29	FICA	322,082.17	322,082.17			0.00	
30	Other Federal Tax						
31	Federal Income Tax	1,258,433.09	1,258,433.09				
32	payroll allocation	0.00	0.00				
33							
34							
35	General Office Allocation	210,736.79	210,736.79				
36							
37							
38							
39		2,789,225.40	2,789,225.40	0.00	0.00	0.00	

* Please note: Line 26 (SUT), Line 28 (FUT), and FICA total are reported in Line 29.

				SCH	EDI	JLE	D-1						
		So	urces o	f Supp	ly a	nd V	Vater D	evelop	bed				
		STREAMS				FL	OW IN	(un	it) ²	Annual			
Line		From Stream or Creek	Locati	on of	Priority Right			Diversions				Quantities Diverted	
No.	Diverted into*	(Name)	Diversio	n Point	Claim Capacity		Max. Min.		(Unit) ²	Remarks			
1	N/A												
2													
3 4													
4 5													
			\ / /	ELLS						Annual			
								Pum	ping	Quantities			
Line	At Plant					1	Depth to		acity	Pumped			
No.	(Name or Number)	Location	Number	Dimens	ions		Water		.(Unit) ²	(Unit) ²	Remarks		
6	See Attached								. ,				
7													
8													
9													
10													
	TUNI	NELS AND SPR	INGS				FLOW			Annual Quantities			
Line								. ,		Used			
No.	Designation	Location	Nu	mber		Maxi	mum	Mini	mum	(Unit) ²	Remarks		
11	N/A												
12													
13													
14													
15													
			F	Purchase	d Wa	iter fo	or Resale						
16	Purchased from	Stockton Eas	st Water Dis	strict									
17	Annual quantitie	es purchased	7,196					(Unit cho	sen) ²	Million Ga	llons		
18													
19													
	* State ditch, pipe line,												
	1 Average depth to wa 2 The quantity unit in e	•		red and used in	a largo a	mounte	is the acro fact	which cauch	12 560 auki	e faat: in domestic			
		allon or the hundred cul	•		•								

minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities See Attached Line **Combined Capacity** Number No. Туре (Gallons or Acre Feet) Remarks A. Collecting reservoirs 1 2 Concrete 3 Earth 4 Wood B. Distribution reservoirs 5 6 Concrete 7 Earth 8 Wood 9 Tanks C. 10 Wood 11 Metal 12 Concrete Total 13

Stockton District

2018 - Schedule D-1

		W	ells				
					Pro	duction	
Station	Unit	Location	Depth (ft)	I.D. Diameter (in)	(AF) (MGals)	Runhours
004	02	North Side Of Ellis St. E/O Bonnie Lane	548	16"/30"	-	-	-
007	02	West Side Of Sunnyside Ave. +/- 150' S/O Brad	516	16"	46	15	249
009	01	So. Side Of Fremont Ave. +/- 100' E/O 'D' St.	244		-	-	-
015	01	So. Side Of Willow +/- 200' W/O Filbert St.	275	16"/30"	-	-	-
016	01	North Side Of Cherokee Rd. @ Robindale Ave.	408	16"	-	-	-
018	01	73 W. Atlee Street Near Commerce	408	16"	-	-	-
019	01	So. Side Of Worth St. Between Beigle & "E" St.	408	16"/30"	-	-	-
021	01	West Side Of Sanguinetti Lane @ Mistletoe Av	420	16"	-	-	-
021	02	Sanguinetti Lane & Mistletoe Avenue	455	16	145	47	564
028	01	S/W Corner Of Fremont & Sierra Nevada Sts.	424	16"/30"	-	-	-
034	01	So. Side Of Sonora St. +/- 200' W/O Locust St.	520	16"	-	-	-
035	01	West Side Of Cardinal Ave. & Weber Ave.	427	16"/30"	17	5	141
036	01	East Side Of Commerce St. Between Fargo & E	503	16"	62	20	509
039	01	N/W Corner Of Sonora & Laurel Sts.	530	16"/30"	-	-	-
040	01	North Side Of E. Lafayette St. In 1800 Block	500	16"	-	-	-
043	01	W/S Of "B" Street @ 6Th Street	n/a	n/a	-	-	-
043	02	West Side Of 'B' St. +/- 100' N/O 6Th St.	517	16"/30"	-	-	-
044	01	South Side Of 9Th St. @ 'D' St.	510	16"/30"	-	-	-
046	01	North Side Of 4Th St. +/- 150' E/O 'B' St.	450	16"/30"	-	-	-
047	01	South Side Of Bianchi Rd. +/- 75' E/O Bidwell P	519	16"	-	-	-
051	01	Bel Air & Nightingale St.	570	16"	-	-	-
052	01	West Side Of Oro Ave. @ Eaglecrest Dr.	552	16"	-	-	-
057	01	East Side Of Hemit Ave. @ La Mesa Ave.	520	16" & 30"	-	-	-
059	01	North Side Of Robinhood Dr. +/- 100' W/O Ker	520	16" & 30"	-	-	-
060	01	South Side Of Woodstock Dr. @ Ridgeway Dr.	520	16" & 30"	171	56	476
061	01	South Side Of Swain Rd. +/- 75' W/O Glenbroo	512	16" & 30"	142	46	624
062	01	E/S Of Wagner Ave. +/- 100' N/O Section Ave.	527	30/16"	-	-	-
063	01	South Side Of Pardee Lane & El Dorado St.	540	16" & 30"	100	32	440
066	01	+/- 150' E/O El Dorado St. +/- 150' N/O Ingram	510	16" & 30"	99	32	328
066	02	+/- 150' E/O El Dorado St. +/- 150' N/O Ingram	502	16" & 30"	161	52	472
067	01	North Side Of Farmington Rd. +/- 100' E/O Oliv	522	16"/30"	-	-	-
068	01	North Side Of Bianchi Rd. +/- 400' E/O Dorset 5	520	16" & 30"	112	36	369
069	01	E. Side Netherton Ave. +/- 400' S/O Farmingto	530	16"/30"	-	-	-
069	02	n/a	546	16"/30"	-	-	-
070	01	4200 Mariposa Road	585	560	-	-	-
071	01	West Side Of Coronado Ave. +/- 50' N/O Delive	545	16" & 30"	32	11	167
075	01	Corner Of Filbert St. & Cherokee Rd.	580	16"	11	4	62

Stockton District

	2018 - Schedule D-1										
076	01	802 Cave Lane	514	16" & 30"	107	35	654				
077	01	East Side Of West Lane +/- 200' S/O East Alpin	500	16" & 30"	-	-	-				
078	01	N/E Corner Of Stewart St. & San Guinetti Lane	510	16"	-	-	-				
079	01	West Side Of Wilcox Rd. +/- 200' N/O Pepsi Pl.	537	16"	129	42	729				
085	01	954 Stokes Avenue	685	16	-	-	-				
087	01	n/a	n/a	n/a	187	61	810				

		Pur	chased			
				Pr	oduction	
Station Uni	t Wholesaler			(AF)	(MGals)	Runhours
SEWD	Stockton East WD			22,084	7,196	n/a
wheeled				-	-	-
wheeled				(213)	(69)	-
wheeled				(1)	(0)	-
				23,392	7,622	6,594

Number of Wells = 43

CALIFORNIA WATER SERVICE COMPANY

STOCKTON DISTRICT

STORAGE FACILITIES - DECEMBER 31, 2018

SCHEDULE D - 2

1001/2001	BB010311 B1031	FILLED FROM		CAPACITY
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)
Between Lafayette & Sonora	Sta. 001-Res. 1	Wells & Purchased	Concrete	1,830 C
Buena Vista & Flora	Sta. 081-Tank 2	Wells & Purchased	Elevated Steel	500 D
Myrtle & "F"	Sta, 084-Tank 3	Wells & Purchased	Elevated Steel	500 D
Center & Clay	Sta. 003-Tank 2	Wells & Purchased	Steel	2,600 D
Commerce & North Fulton	Sta. 018-Tank 5	Wells & Purchased	Elevated Steel	500 D
Commerce & North Fulton	Sta. 018-Tank 2	Raw Water	Steel	27 т
Fresno & Hazelton	Sta. 083-Tank 6	Wells & Purchased	Elevated Steel	300 D
Linday & Edison	Sta. 082-Tank 7	Wells & Purchased	Elevated Steel	500 D
Near Alpine & Plymouth	Sta. 032-Tank 8-B	Wells & Purchased	Steel	250 D
Near Alpine & Plymouth	Sta. 032-Tank 8-C	Wells & Purchased	Steel	500 D
	Sta. 036-Tank1	Raw Water	Steel	27 T
Swain Rd & Glenbrook Ln	Sta.061-Tank 1	Backwash tank	Steel	55 T
Plymouth Rd, near River Dr.	Sta. 065-Tank 10-A	Wells & Purchased	Steel	500 D
Plymouth Rd. near River Dr.	Sta. 065-Tank 10-B	Wells & Purchased	Steel	1,000 D
Off Fresno Ave.	Sta. 080-Tank 1-Res.11	Wells & Purchased	Steel	1,000 D
	Sta. 069-Tank 1	Wells & Purchased	Steel	2,000 D
	Sta. 076 Tank I	Wells & Purchased	Steel	27 Т
	17	=	Total District	12,116

C - Collection D - Distribution

					SCHE	-		-							
	De	escriptio	on of Tr	ans	smiss	ion	and	Dist	tribu	ition	Fac	cilities	5		
		•													
	A. LENG	TH OF DITC	HES, FLUM	ES A	AND LINE	D CO	ONDUIT	S IN M	IILES I	FOR VA	RIOU	S CAPA	CITI	ES	
		cities in Cul													
Line			-				r	•	T						
Line		o /		•		~~		~~							70 / /00
No.	Dial.	0 to 5	6 to 1	0	11 to	20	21 to	5 30	31	to 40	41	to 50		51 to 75	76 to 100
1	Ditch	N//	A												
2	Flume														
3	Lined conduit		_												
4 5	Total														
5	Total		-	-		-		-		-		-		-	-
	A. LENGTH O	F DITCHES.	FLUMES A	ND L	INED CC	NDL	ITS IN I	MILES	FOR \	ARIOU	S CA	PACITIES	S - C	Continued	
		cities in Cul													
Line															Total
No.			0 201 to 3	300	301 to	400	401 to	o 500	501	to 750	751	to 1000	С	over 1000	All Lengths
6	Ditch	N//	Ą												-
7	Flume														-
8	Lined conduit														-
9															
10	Total		-	-		-		-		-		-		-	-
	B FOOT	TAGES OF F	PIPE BY INS			-RS I	NINCH	ES - N			G SE	RVICE P	IPIN	IG	
Line	See Attached			T							0.05				
No.		1	1 1/2		2		2 1/2		3	4		5		6	8
	Cast Iron	1	1 1/2		2		- 1/2		0			5		0	0
	Cast Iron (cement lined)														
	Concrete														
	Copper														
	Riveted steel														
	Standard screw														
	Screw or welded casing														
	Cement - asbestos														
	Welded steel														
	Wood														
21	Other														
22	Total	-	-		-		-		-		-		-		
	B. FOOTAGE	S OF PIPE E	BY INSIDE D	MAI	ETERS II	N INC	CHES - N	NOT IN	ICLUD	ING SEI	RVIC	·			-
														r Sizes	
Line	See Attached											(Sp	pecit	fy Sizes)	Total
No.		10	12		14		16	1	8	20					All Sizes
	Cast Iron														-
24	Cast Iron (cement lined)														-
25	Concrete														-
26	Copper							L		ļ					-
27	Riveted steel														-
28	Standard screw														-
29	Screw or welded casing														-
	Cement - asbestos							<u> </u>							-
	Welded steel														-
	Wood														-
33	Other														-
34	Total	-	-		-		-		-		-		-		

California Water Service Company Supply And Distributions Mains

12/31/2018

'ipe Size	Asbestos Cement	Cast Iren	Concrete Cylinder	Copper Tubing	Steel Standard	Steel Cement Lined	Steel Other	Ductile Iron	Plastic Pipe	Total
/4"				33	784					817
ır				222	52					274
- 1/4"										
- 1/2"										
		4,425		124	52,574				786	57,909
3/8"		-,								
-1/2"										
0		4,286			403				42	4,731
1/2"									190	19
9	32,107	65,359			645		22,706	1,669	3,084	125,570
-1/2"										
-1/2"										
	668,668	161,349			214	213	40,458	53,181	206,712	1,130,79
	,									
۳	397,153	80,310			3,176	1,730	30,430	66,912	220,364	800,07:
a										
0"	18,114	10,581			1,230		11,439	83	350	41,79
0-3/4"										
2"	184,353	32,579			3,021	3,602	7,705	75,509		306,76
2-3/4"	,	,-								
4"	8,200	5,842			236	177		116		14,571
5"			,					5,785		5,78
6"	35,365		790		866	434		8,753		46,20
7"	,									
8"	26,597	0	545		548	1,093	60	13,359		42,203
9"	,									
20"	12,682				211	140	60	3,995		17,08
1"										
2"										
4"		0	9,443			50	6	16,870		26,36
26"										
			23,753					0		23,75
10"										
3"			9,031							9,03
6"			3,724							3,72
37"		1								
12"			17,928							17,92
lotal	1,383,239	364,731	65,214	379	63,960	7,439	112,864	246,232	431,528	2,675,58

.

SCHEDULE D-4 Number of Active Service Connections										
	Metered ·	Dec 31		STK Flat Rate - Dec 31						
Classification	Prior Year	Current Year	Prior Year	Current Year						
Residential	42,713	42,909								
Commercial	78	78								
Industrial	315	316								
Public authorities										
Irrigation	68	71								
Other (specify)										
Agriculture										
Subtotal	43,174	43,374	-	-						
Private fire connections			796	805						
Public fire hydrants			2,918	2,918						
Total	43,174	43,374	3,714	3,723						

SCHEDULE D-5

Number of Meters and Services on Pipe Systems at End of Year

		Active Service
Size	Meters	Connections
5/8 - in	38,919	
3/4 - in	4	27,657
1 - in	3,578	17,090
1 1/2 - in	534	
2 - in	975	1,826
2 1/2 - in		1
3 - in	229	13
4 - in	82	478
6 - in	36	337
8 - in	3	670
10 - in		56
12 - in		6
16 - in		1
Other		10
Misc		15
Total	44,360	48,160

SCHEDULE D-6 Meter Testing Data	
 A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103: 1. New, after being received 	
2. Used, before repair	3
3. Used, after repair	39
4. Found fast, requiring billing adjustment	
B. Number of Meters in Service Since Last Test	
1. Ten years or less	24,308
2. More than 10, but less	
than 15 years	10,288
3. More than 15 years	9,764

	Classification During Current Year									
of Service	January	February	March	April	Мау	June	July	Subtota		
Residential	352	337	323	364	403	571	588	2,9		
Commercial	145	151	148	161	166	231	221	1,:		
Industrial	69	80	65	74	64	90	91			
Public authorities	27	24	17	32	38	93	113			
Irrigation					2		4			
Other (specify)	9	(10)	1	1	1		3			
Total	602	582	554	632	674	985	1,020	5,		
Classification	·		Du		,	Total				
of Service	August	September	October	November	December	Subtotal	Total	Prior Ye		
Residential	645	591	461	416	375	2,488	5,426	5,		
Commercial	259	231	221	188	172	1,071	2,294	2,		
Industrial	109	93	103	79	69	453	986			
Public authorities	136	79	779	(628)	30	396	740			
	8	5	4	3		20	26			
Irrigation				2	2	5	10			
Irrigation Other (specify)		1								

End of Year Balances in Selected Accounts Stockton

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	(G)	\$ \$	4,445 446,991
100-3	Construction Work in Progress	(G)	\$ \$	2,527,291 12,483,722
241	Advances for Construction		\$	5,454,577
265	Contributions in Aid of Construction		\$	6,128,836

(G) General Office Allocation

DECLARATION				
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)				
I, the undersigned		Healey for John Freeman, Jr.		
Name of District Manager or Equivalent (Please Print)				
of	Stockto	n	District	
	Name of D	istrict		
of	CALIFORNIA WATER SERVICE COMPANY			
	Nam	e of Utility		
at	1550 W. Fremont	St., Stockton, CA 95203		
	Address c	of District Office		
under penalty of perju	ry do declare that this report has be	een prepared by me, or under my dire	ction, from the	
Vice Presiden	t and Corporate Controller			
Title (Please Print)		Signature		
2	108-367-8523			
Tel	ephone Number	Date		

DECLARATION				
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)				
I. the u	ndersigned David B. Healey for John Freeman, Jr.			
,	Name of District Manager or Equivalent (Please Print)			
of	District			
	Name of District			
of	CALIFORNIA WATER SERVICE COMPANY			
	Name of Utility			
at	1550 M/ Exament St. Steelton CA 05202			
at				
Address of District Office				
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the				
Vice President and Corporate Controller				
	Title (Please Print) Signature			
	408-367-8523 March 12, 2019			
	Telephone Number Date			

INDEX

	PAGE
Acres Irrigated	17
Advances for construction	18
Construction work in progress	18
Contributions in aid of construction	18
Depreciation and amortization reserves	7
Materials and supplies	18
Meters and services on pipe system	16
Operating expenses	10-12
Operating revenues	9
Population served	17
Rate base	6
Service connections, active	16
Signature	19
Sources of supply and water developed	14
Storage facilities	14
Taxes	13
Transmission and distribution facilities	15
Utility plant in service	4-5