Received	
Examined	CLASS A
	WATER UTILITIES
11#	

### 2018 ANNUAL REPORT OF

CALIFORNIA WATER SERVICE COMPANY 1720 NORTH FIRST STREET SAN JOSE, CALIFORNIA 95112

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2018

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2019

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### SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Balance Sheet Data and Capitalization

Calendar Year 2018

Name of Utility: CALIFORNIA WATER SERVICE COMPANY Phone: (408) 367-8200

Person Responsible for this Report	David B. Healey
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BALANCE SHEET DATA	1/1/2018	12/31/2018	Average
1 Land and Land Rights	\$ 35,759,865	\$ 37,228,968	\$ 36,494,417
2 Plant	2,550,506,424	2,766,358,401	2,658,432,412
3 Work in Progress	167,171,879	200,833,617	184,002,748
4 Intangibles	17,820,906	20,054,253	18,937,579
5 Gross Plant in Service	2,771,259,074	3,024,475,239	2,897,867,156
6 Less: Accum. Depreciation	853,994,409	921,486,132	887,740,271
7 Amortization	14,767,903	16,585,378	15,676,641
8 Net Water Plant in Service	1,902,496,761	2,086,403,729	1,994,450,245
9 Water Plant Held for Future Use	-	-	-
10 Materials and Supplies	5,566,843	5,913,226	5,740,035
11 Less: Advances for Construction	181,978,876	185,843,441	183,911,159
12 Less: Contribution in Aid of Construction	152,750,653	193,410,743	173,080,698
13 Less: Accumulated Deferred Income Tax Credit	190,383,826	209,390,071	199,886,948
14 Net Plant Investment	1,382,950,250	1,503,672,700	1,443,311,475
Adjustments			
a Assets used for non-regulated operations	(25,288,220)	(24,007,330)	(24,647,775)
b Assets allocated to non-regulated operations	(7,417,984)	(7,849,710)	(7,633,847)
c Other Adjustments: Dominguez, AV, and KRV Rate Base Adjustment, net	18,910,889	18,159,362	18,535,126
Net plant used by regulated operations	\$ 1,369,154,936	\$ 1,489,975,022	\$ 1,429,564,979
CAPITALIZATION			
15 Common Stock	\$ 277,201,746	\$ 277,201,746	\$ 277,201,746
16 Proprietary Capital (Ind or Part.)	-	-	-
17 Paid in Capital	(3,455,161)	(3,455,161)	(3,455,161)
18 Retained Earnings.	358,312,201	385,593,390	371,952,795
Adjustments			
a Equity portion of rate base adjust for non-regulated plant	(4,087,671)	(3,781,187)	(3,934,429)
b Dominguez, AV, and KRV Rate Base Adjustment, gross	31,686,862	31,686,862	31,686,862
c Amortization of Dominguez, AV, and KRV Rate Base Adjustment	(12,775,973)	(13,527,500)	(13,151,736)
19 Regulated Common Equity	646,882,005	673,718,151	660,300,078
20 Preferred Stock	-	-	-
21 Long-Term Debt	524,117,403	808,256,198	666,186,801
22 Notes Payable	220,000,000	10,000,000	115,000,000
23 Total Regulated Capitalization	\$ 1,390,999,408	\$ 1,491,974,349	\$ 1,441,486,878

#### SELECTED FINANCIAL DATA - CLASS A, B, C AND D WATER COMPANIES

Income Statement and Other Related Data

Calendar Year 2018

CALIFORNIA WATER SERVICE COMPANY Name of Utility: Phone: (408) 367-8200

INCOME STATEMENT	G	ross Amount	Regulated Amount	
24 Unmetered Water Revenue	\$	11,918,323	\$ 11,917,317	
25 Fire Protection Revenue		6,569,316	6,135,290	
26 Irrigation Revenue		273,736	273,736	
27 Metered Water Revenue		614,277,634	600,472,784	
28 WRAM adjustment		54,305,825	54,305,825	
29 MCBA adjustment		(29,863,201)	(29,863,201)	
30 WRAM/MCBA Interest		1,329,554	1,329,554	
31 Balancing account revenue		(1,871,978)	(1,871,978)	
32 Total Operating Revenue		656,939,209	642,699,327	
33 Total Operating Expenses		431,455,432	419,786,543	
34 Depreciation Expense		77,154,184	75,178,736	
35 Amortization and Property Losses		1,447,174	1,447,174	
36 Taxes Other Than Income Taxes		24,189,718	24,103,303	
37 Total Operating Rev. Deductions Before Taxes		534,246,509	520,515,756	
38 Pre Tax Income		122,692,700	122,183,571	
39 California Income Taxes(benefits)		(341,098)	972,513	
40 Federal Income Taxes		15,403,098	19,239,620	
41 Total Operating Revenue After Taxes		107,630,700	101,971,439	
42 Other Operating and Nonoper. Income and Exp Net (Exclude Interest Expense	e)	(9,346,510)	-	
43 Income Available for Fixed Charges		98,284,190	101,971,439	
44 Interest Expense		36,379,150	35,468,956	
45 Net Income (Loss) Before Dividends		61,905,041	66,502,483	
46 Preferred Stock Dividends		-	-	
47 Net Income (Loss) Available for Common Stock	\$	61,905,041	\$ 66,502,483	

#### OTHER DATA

49 Total Payroll Charged to Operating Expenses

50 Purchased Water

51 Power

52 Class A Water Companies Only:

a. Pre-TRA 1986 Contributions in Aid of Construction

b. Pre-TRA 1986 Advances for Construction

a. Post TRA 1986 Contributions in Aid of Construction

b. Post TRA 1986 Advances for Construction

NOT AVAILABLE -
WE DO NOT MAINTAIN THESE
BY YEAR

7,278,840 \$ 7,278,840

82,518,693 \$ 81,627,966

206,675,069 \$ 202,078,689 22,459,829 \$ 21,922,414

### **Active Service Connections**

(Exclude Fire Protection)

- 53 Metered Service Connections
- 54 Flat Rate Service Connections
- 55 Total Active Service Connections

Jan. 1	Dec. 31	Annual Average
455,894	459,625	457,760
11,806	9,643	10,725
467,700	469,268	468,484

\$

### **Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2017:

	Annlies to	All Non-	Tariffed Good	s/Services	that require A	nnroval hy	Advice Lette	r			
	Applies to	All INOII-	Tariffed Good	3/Oct vices	that require A	ippiovai by	Advice Lette	Total		Gross	
								Income		Value of	
							Advice	Tax		Regulated	
			Total		Total		Letter	Liability		Assets	
			Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			-								ا ، ، ، ا
			Non-tariffed	_	Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		Active		Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
Number Descr	ription of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number
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#### **GENERAL INFORMATION**

1. Name under which utility is doing business:

#### **CALIFORNIA WATER SERVICE COMPANY**

Official mailing address:

1720 NORTH FIRST STREET, SAN JOSE, CA 95112

3. Name and title of person to whom correspondence should be addressed:

MARTIN A. KROPELNICKI, PRESIDENT & CEO

Telephone (408) 367-8200

4. Address where accounting records are maintained:

1720 NORTH FIRST STREET, SAN JOSE, CA 95112

5. Service area: (refer to district reports as applicable)

REFER TO DISTRICT REPORTS

6. Service Manager (If located in or near Service Area. Refer to District Reports)

Name: REFER TO DISTRICT REPORTS

Address: Phone:

7. OWNERSHIP:

Corporation (corporate name) CALIFORNIA WATER SERVICE COMPANY

Organized under laws of (state) CALIFORNIA Date: December 21, 1926

**Principal Officers:** 

(name) MARTIN A. KROPELNICKI (title) PRESIDENT & CEO

(name) THOMAS F. SMEGAL (title) VICE-PRESIDENT, CFO, & TREASURER

(name) TIMOTHY D. TRELOAR (title) VICE-PRESIDENT, OPERATIONS

8. Name of Associated Companies:

CALIFORNIA WATER SERVICE GROUP CWS UTILITY SERVICES WASHINGTON WATER SERVICE COMPANY NEW MEXICO WATER SERVICE COMPANY HAWAII WATER SERVICE COMPANY HWS UTILITY SERVICES LLC

9. Names of corporations, firms, or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

None

Use the space below for supplementary information or explanations concerning this report.

None

11. Name, Address, and Phone Number of the company's external auditor:

Name: Deloitte & Touche LLP Telephone: 408-704-2073

Address: 225 West Santa Clara Street, San Jose, CA 95113-1728

# SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

			Schedule		Balance	Balance
Line		Title of Account	No.		End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)		(c)	(d)
1	71001.	I. UTILITY PLANT	(5)		(0)	(α)
2	100	Utility Plant	A-1, A-1a	\$	2 983 828 605	\$ 2,731,928,652
3	101	Recycled Water Utility Plant	A-1b	Ψ	-	Ψ 2,701,020,002
4	107	Utility Plant Adjustments	A-2		_	-
5	107	Total Utility Plant	7.2	\$	2.983.828.605	\$ 2,731,928,652
6	250	Reserve for depreciation of utility plant	A-5	<u> </u>	(909,919,481)	(843,617,033)
7	251	Reserve for amortization of limited term utility investments	A-5		(16,581,954)	(14,764,474)
8	252	Reserve for amortization of utility plant acquisition adjustments	A-5		(873,095)	(846,733)
9	259	Reserve for depreciation and amortization of recycled water utility plant	A-5		(010,000)	(0+0,700)
10	200	Total utility plant reserves	7.0	\$	(927,374,530)	\$ (859,228,239)
11		Total utility plant less reserves		\$	2,056,454,076	
12		Total utility plant less reserves		φ	2,030,434,070	\$ 1,072,700,412
		II. INVESTMENT AND FUND ACCOUNTS				
13	110	Other Physical Property	۸.2		007.400	90E 467
14 15	110 253	Other Physical Property	A-3 A-5		927,128	895,167
16	253	Reserve for depreciation and amortization of other property  Other physical property less reserve	A-5	\$	927,128	\$ 895,167
17	111	Investments in Affiliated Companies	A-6	Ф	927,120	φ 695,167
18	112	Other Investments  Other Investments	A-6 A-7		72,023,930	71,730,626
19	113	Sinking Funds	A-7 A-8		72,023,930	71,730,020
20	114	Miscellaneous Special Funds	A-6 A-9		<u> </u>	-
21	114	Total investments and fund accounts	A-9	\$	72,951,058	\$ 72,625,793
		Total investments and fund accounts		φ	72,951,056	φ 12,023,193
22		III. CURRENT AND ACCRUED ASSETS		-		
24	120	Cash	A-10		33,738,598	80,915,805
25	121	Special Deposits	A-10		476,569	513,827
26	122	Working Funds	A-11		42,387	41,775
27	123	Temporary Cash Investments	A-13			41,773
28	124	Notes Receivable	A-13			
29	125	Accounts Receivable	A-15		116,846,830	108,519,961
30	126	Receivables from Affiliated Companies	A-16		4,061,171	4,080,173
31	131	Materials and Supplies	A-17		5,913,226	5,795,714
32	132	Prepayments	A-18		21,161,214	21,618,792
33	133	Other Current and Accrued Assets	A-19		-	-
34	.00	Total Current and Accrued Assets	71.10	\$	182,239,994	\$ 221,486,048
35				Ė	- , ,	,,
36		IV. DEFERRED DEBITS		1		
37	140	Unamortized Debt Discount and Expense	A-20		4,420,978	4,902,269
38	141	Extraordinary Property Losses	A-22		-,-20,010	-,002,200
39	142	Preliminary Survey and Investigation Charges	A-23		-	-
40	143	Clearing Accounts	A-24		1,886,974	1,573,654
41	145	Other Work in Progress	A-25		3,406,125	2,539,546
42	146	Other Deferred Debits	A-26		464,965,159	513,983,969
43	147	Accumulated Deferred Income Tax Assets	A-27		-	-
44		Total Deferred Debits		\$	474,679,236	\$ 522,999,437
45		Total Assets and Other Debits			2,786,324,364	
		. State to State State State	I	_	_,. 00,02 1,00 T	_,_,_,_,

# SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

			Schedule		Balance		Balance
Line		Title of Account	No.		End-of-Year	Beg	inning of Year
No.	Acct.	(a)	(b)		(c)		(d)
46	000	I. CORPORATE CAPITAL AND SURPLUS	A 00	Φ.	077 004 740	Φ.	077 004 740
47	200	Common Capital Stock Preferred Capital Stock	A-30	\$	277,201,746	\$	277,201,746
48 49	201	Stock Liability for Conversion	A-30a A-31		-		-
50	203	Premiums and Assessments on Capital Stock	A-31 A-32				
51	206	Subchapter S Corporation Accumulated Adjustments Account	A-32 A-33				
52	150	Discount on Capital Stock	A-33				_
53	151	Capital Stock Expense	A-29		(3,455,161)		(3,455,161)
54	270	Capital Surplus	A-34		-		-
55	271	Earned Surplus	A-35		385,593,390		358,312,201
56		Total Capital Stock		\$	659,339,976	\$	632,058,786
57		·					
58		II. PROPRIETARY CAPITAL					
59	204	Proprietary Capital	A-36		-		-
60	205	Undistributed Profits of Proprietorship or Partnership	A-37		-		-
61		Total Proprietary Capital		\$	-	\$	-
62							
63		III. LONG-TERM DEBT					
64	210	Bonds	A-38		805,890,910		521,445,455
65	211	Receivers' Certificates	A-39		-		-
66	212	Advances from Affiliated Companies	A-40		-		-
67	213	Miscellaneous Long-Term Debt	A-41		6,273,303		6,665,445
68		Total Long-Term Debt		\$	812,164,213	\$	528,110,900
69							
70		IV. CURRENT AND ACCRUED LIABILITIES					
71	220	Notes Payable	A-43		10,000,000		220,000,000
72	221	Notes Receivable Discounted	A-44		-		-
73	222	Accounts Payable	A-45		121,960,333		166,229,341
74	223	Payables to Affiliated Companies	A-46		487,284		579,885
75	224	Dividends Declared	A-47		-		-
76	225	Matured Long-Term Debt	A-48		-		-
77	226	Matured Interest	A-49		4 000 000		4 404 747
78	227	Customers' Deposits	A-50		1,280,083		1,104,717
79 80	228 229	Taxes Accrued Interest Accrued	A-53 A-51		3,966,665 5,593,970		4,659,923 5,868,730
81	230	Other Current and Accrued Liabilities	A-51 A-52		2,518,478		2,311,514
82	250	Total Current and Accrued Liabilities	A-02	\$	145,806,814	\$	400,754,110
83		Total Outfork and Adorded Elabilities		Ψ	140,000,014	Ψ	400,704,110
84		V. DEFERRED CREDITS					
85	240	Unamortized Premium on Debt	A-21		-		-
86	241	Advances for Construction	A-54		185,843,441		181,978,876
87	242	Other Deferred Credits	A-55		783,250,777		781,113,783
88		Total Deferred Credits		\$	969,094,218	\$	963,092,659
89					, , , , , , , ,		, ,,,,,,,,,,
90		VI. ACCUMULATED DEFERRED TAXES					
91	266	Accumulated Deferred Income Taxes - Accelerated Tax Depreciation	A-58		-		-
92	267	Accumulated Deferred Income Taxes - Other	A-59		-		-
93	268	Accumulated Deferred Investment Tax Credits	A-60		1,649,385		1,723,727
94		Total Accumulated Deferred Taxes		\$	1,649,385	\$	1,723,727
95							
96		VII. RESERVES					
97	254	Reserve for Uncollectible Accounts	A-56		694,899		718,906
98	255	Insurance Reserve	A-56		-		-
99	256	Injuries and Damages Reserve	A-56		2,103,769		5,950,658
100		Employees' Provident Reserve	A-56		3,925,503		4,422,421
101	258	Other Reserves	A-56		230,074		228,871
102		Total Reserves		\$	6,954,245	\$	11,320,857
103							
104		VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION					
105		Contributions in Aid of Construction	A-57		191,315,513	<u>^</u>	152,750,653
106		Total Liabilities and Other Credits			2,786,324,364	\$ 2	2,689,811,691

#### **SCHEDULE B Income Statement for the Year** Schedule Line Page No. Amount Account No. Acct. (a) (b) (c) I. UTILITY OPERATING INCOME 642,699,327 2 501 **Operating Revenues** B-1 3 4 **Operating Revenue Deductions:** Operating Expenses 419,786,543 5 502 B-2 503 Depreciation 75,178,736 A-5 6 Amortization of Limited-term Utility Investments 1,447,174 7 504 A-5 Amortization of Utility Plant Acquisition Adjustments 8 505 A-5 Property Losses Chargeable to Operations 9 506 B-3 10 507 Taxes B-4 39,165,303 **Total Operating Revenue Deductions** 11 535,577,756 **Net Operating Revenues** 12 107,121,571 508 Income from Utility Plant Leased to Others B-6 13 14 510 Rent for Lease of Utility Plant B-7 15 **Total Utility Operating Income** 107,121,571 \$ 16 17 **II. OTHER INCOME** Income from Nonutility Operations (Net) (1,244,770)18 521 **B-8** 522 Revenue from Lease of Other Physical Property B-9 2,239,698 19 Dividend Revenues 20 523 B-10 57 Interest Revenues B-11 130,723 21 524 22 525 Revenues from Sinking and Other Funds B-12 23 526 Miscellaneous Nonoperating Revenues B-13 7,565,091 24 527 Nonoperating Revenue Deductions B-14 (16,514,657)25 **Total Other Income** (7,823,859)**Net Income before Income Deductions** 99,297,712 26 \$ 27 III. INCOME DEDUCTIONS 28 29 530 Interest on Long-term Debt 31,724,941 B-15 Amortization of Debt Discount and Expense B-16 30 531 31 532 Amortization of Premium on Debt - Cr. B-17 1,098,710 32 533 Taxes Assumed on Interest B-18 33 534 Interest on Debt to Affiliated Companies B-19 34 535 Other Interest Charges B-20 5,105,211 35 536 Interest Charged to Construction - Cr. B-21 (1,906,943)537 Miscellaneous Amortization B-22 36 B-23 37 538 Miscellaneous Income Deductions 1,370,753 38 **Total Income Deductions** 37,392,672 61,905,041 39 **Net Income** 40 41 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous Reservations of Net Income B-24 43 44 **Balance transferred to Earned Surplus or** \$ 61,905,041 45 Proprietary Accounts scheduled on page 33

	SCHEDULE A-1 Account No. 100 - Utility Plant									
Acct.										
100-1	Utility plant in service (Schedule A-1a)	2,564,129,047	232,095,429	(15,897,701)	(149,092)	2,780,177,683				
100-2	Utility plant leased to others	-	-	-	-	-				
100-3	Construction work in progress	166,150,104	-	-	33,986,749	200,136,853				
100-4	Util. plant held for future use (Sch.A-1e)	-	-	-	-	-				
100-5	Utility plant acquisition adjustments	14,518	-	-	-	14,518				
100-6	Asset Retirement Obligation	1,634,982	1	1	1,864,569	3,499,551				
	Total utility plant	2,731,928,652	232,095,429	-15,897,701	35,702,226	2,983,828,605				

SCHEDULE A-1a Account No. 100-1 - Utility Plant in Service

See Attached

SCHEDULE A-1b
Account No. 101 - Recycled Water Utility Pant

Not Applicable

SCHEDULE A-1c
Account No. 302 - Franchises and Consents

See Attached

SCHEDULE A-1d Account No. 100.4 - Utility Plant Held for Future Use

Combined with Account 110

Combined with A-3

SCHEDULE A-2 Account No. 107 - Utility Plant Adjustments

Not Applicable

SCHEDULE A-3
Account No. 110 - Other Physical Property

See Attached



### SCHEDULE A-1A

### **Utility Plant in Service**

		BALANCE	PLANT ADD	PLANT RET	OTHER DEBITS	BALANCE
		BEG OF YR	DURING YR	DURING YE	OR CREDIT	END OF YR
ACCT	DESCRIPTION					
204	I. INTANGIBLE PLANT	57,780				57,780
301	ORGANIZATION	63,550	-	_	-	63,550
302	FRANCHISES AND CONSENTS	17,685,058	2,283,933	(50,586)		19,918,405
303	OTHER INTANGIBLE PLANT TOTAL INTANGIBLE PLANT	17,806,388	2,283,933	(50,586)	_	20,039,735
	II. LAND PLANT	17,000,300	2,200,900	(30,300)		20,039,733
306	LAND AND LAND RIGHTS	35,361,969	1,474,888	_	(22,603)	36,814,254
300	III. SOURCE OF SUPPLY PLANT	33,301,909	1,474,000	_	(22,003)	30,014,204
211	STRUCTURES AND IMPROVEMENTS	7,353,066	1,380,492	(46,261)	_	8,687,297
311 312	COLLECTING AND IMPROVEMENTS	1,030,022	1,500,492	(21,048)		1,008,975
313	LAKE, RIVER AND OTHER INTAKES	27,523	_	(6,172)	_	21,352
315	WELLS	54,008,681	280,477	(23,386)	_	54,265,772
316	SUPPLY MAINS	6,905,798	200,117	(20,000)	_	6,905,798
316	TOTAL SOURCE OF SUPPLY PLANT	69,325,090	1,660,970	(96,866)	_	70,889,193
	IV. PUMPING PLANT	00,020,000	1,000,010	(00,000)		10,000,100
321	STRUCTURES AND IMPROVEMENTS	70,617,533	2,862,973	(122,463)	-	73,358,042
3211	PAVEMENT	4,331,661	202,418	(10,207)	-	4,523,873
324	PUMPING EQUIPMENT	170,550,257	15,347,536	(1,886,065)	-	184,011,728
3241	SYS CONTROL COMPUTER EQUIP	23,488,424	1,081,497	(199,058)	-	24,370,864
325	OTHER PUMPING PLANT	4,105,838	3,880	(627,184)	-	3,482,534
	TOTAL PUMPING PLANT	273,093,713	19,498,304	(2,844,977)	-	289,747,040
	V. WATER TREATMENT PLANT					
331	STRUCTURES AND IMPROVEMENTS	38,398,499	13,908,641	(20,805)	(105,368)	
332	WATER TREATMENT EQUIPMENT	116,527,454	23,771,583	(1,036,147)	-	139,262,889
	TOTAL WATER TREATMENT PLANT	154,925,953	37,680,223	(1,056,952)	(105,368)	191,443,857
244	VI. TRANS AND DIST PLANT	7 404 000	20.454	(2.762)	(20.254)	7 405 000
341 3411	STRUCTURES AND IMPROVEMENTS PAVEMENT	7,421,088 2,906,764	28,154 16,311	(3,763)	(20,251)	7,425,228 2,923,074
342	RESERVOIRS AND TANKS	127,215,226	3,309,930	(412,443)		130,112,712
3421	TANK PAINTING	27,540,130	- 5,505,500	(195,483)	_	27,344,647
343	TRANS AND DIST MAINS	1,026,764,565	88,423,059	(2,005,788)	_	1,113,181,837
344	FIRE MAINS	341,149	-	-	-	341,149
345	SERVICES	394,244,471	42,570,096	(610,406)	_	436,204,161
346	METERS	110,824,149	5,018,635	(430,166)	_	115,412,618
348	HYDRANTS	112,737,895	9,113,972	(99,825)	-	121,752,042
	TOTAL TRANS AND DIST PLANT	1,809,995,437	148,480,157	(3,757,874)	(20,251)	1,954,697,469
	VII. GENERAL PLANT					
371	STRUCTURES AND IMPROVEMENTS	66,054,727	2,855,445	(130,982)	-	68,779,190
3711	PAVEMENT	2,797,970	561,346	(130,080)	-	3,229,236
3720	OFFICE FURNITURE AND EQUIPMEN	5,990,511	937,067	(48,340)	(869)	6,878,370
3721	OFFICE EQUIPMENT - COMPUTERS	17,157,545	1,274,955	(2,924,826)		15,507,674
3722	COMPUTER SOFTWARE	65,919,418	9,441,001	(2,366,484)	-	72,993,935
373	TRANSPORTATION EQUIPMENT	26,517,597	3,612,737	(979,209)	-	29,151,126
374	STORES EQUIPMENT	1,105,593	67,348	(35,681)		1,137,261
375	LABORATORY EQUIPMENT	1,737,045	542,353	(369,791)	-	1,909,607
376	COMMUNICATION EQUIPMENT	1,809,646	59,702	(386,708)	-	1,482,640
377	POWER OPERATED EQUIPMENT	1,466,460	48,819	(95,210)	-	1,420,069
378	TOOLS, SHOP AND GARAGE EQUIP	11,662,504	1,600,896	(586,777)	-	12,676,623
379	OTHER GENERAL PLANT	560,293	15,284	(36,359)	-	539,218
380	LEASED PROPERTY-CAPITAL LEASI TOTAL OTHER GENERAL PLANT	826,068 203,605,378	21,016,954	(8,090,447)	(869)	826,068 216,531,016
		200,000,070	21,010,334	(0,030,447)	(009)	210,001,010
0.5.5	VIII. UNDISTRIBUTED ITEMS	45 440				45 440
390	OTHER TANGIBLE PROPERTY	15,119	_	_	_	15,119
391	UTILITY PLANT PURCHASED	-	-	-	-	-
	DIST GO PLANT ALLOCATION	-	-	-	-	-
	OTHER GO PLANT ALLOCATION TOTAL UNDISTRIBUTED ITEM:	15,119	-	-	-	15,119
	TO THE ORDIOTABOTED ITEM	2,564,129,047	232,095,429	(15,897,701)	(149,092)	
<u> </u>		2,007,123,047	202,030,423	(10,031,101)	(143,032)	2,100,111,003

## CALIFORNIA WATER SERVICE CO. SCHEDULE A1c Franchise and Consents Balance as of 12-31-2018

DIST	DESCRIPTION GOVT ENTITY EXPIRES	A/C 103020 A/ ACCUN COST	C 251103 I. AMORT 1/1/2018	UNAMORT COST 1/1/2018	A/C 103020 CURRENT YR ADDITIONS	-	UNAMORT COST 12/31/2018
BK	KERN COUNTY 2/62 PERP	20,157				-	-
	CBK 1/19/14 1541	1,157				-	-
	_	21,314	13,465	7,848	-	526	7,322
ELA	MONTEBELLO 3/25/24 1529	1,981				-	-
	COUNTY OF LA 12/31/2012 84	-				-	-
	COMMERCE 5/19/14 2893	16,603				-	-
	VERNON 7/19/14 2490	978				-	-
	_ _	19,562	18,592	970	-	153	817
HR	COUNTY OF LA 12/31/2012 8_	-	-	-	-	-	
KC	COUNTY OF MONTEREY 2/8/5_	225.90	141	85		6	79
LAS	SUNNYVALE 11/5/55 468 PE	2,356				_	-
	CUPERTINO 10/1/68 62 PEI	501				-	-
	LOS ALTOS 301 PERP	15,158				-	-
	LOS ALTOS HILLS 1676 PE_	689				-	
	_	18,704	11,688	7,016		468	6,548
SLN	COUNTY OF MONTEREY 2/8/5_	226	141	85		6	79
sc	CITY OF S.C. 1192 PERP	702	473	230		29	201
STK	CITY OF STOCTON 1/1/14 11_	1,176	1,176	-		-	
VIS	CITY OF VISALIA PERP _	1,191	745	446		30	416
PV	CITY OF ROLL HILLS 10/20/58 COUNTY OF LA 12/31/2012	250			_	-	-
		250	20	230	-	15	214
DOM	Z CITY OF COMPTON	200	-	200		-	200
TOTA	AL	63,550	46,441	17,108	-	1,233	15,876
	GL Balance Account 103020		_	63,550			

### SCHEDULE A-1d & A-3 Non-Operating Surplus Property (Account 1100)

Dist	PR#	Sta#	Description	Non-Op 1100-01	Future use 1100-02	District Total
BK	1-42	51	Terrace way E/O N St.	525		
101	1-49	58	267 Bernard Street	599		
		69-01	Station	1,128		
	1-60	70	2nd St. w/o T St.		1,473	
		104-01	Station	909		
	1-116	121	630 Knotts	6,985		
	1-133	137	portion of active wellsite, Planz Rd. w/o Agate	4,393		
	1-154		Louise Ave & Rodney, wellsite		600	
	1-178	168	South garden system, Moreland & Ream Way	2,522		
	1-191		Hughes Lane Well Site at S.P.R.R.		22,701	
	1-198		Phyllis Ave wellsite, at Melissa Way		14,723	
	1-216		Southern Breeze Drive wellsite, at Leisure St.		25,670	
	1-228	207	Old Olcese System Area	8,800		
			Pilot Testing and Preliminary Design Report wo#00014880			
			SBK Treatment Plant - 60% design documents			
	1-77	93	424 20th Street, CA			
	1-237	220-01	Lot Purchase and Drill Well on Hageman Rd., WO# 00009389	21,508		
			_	47,370	65,166	112,536
CH		34	East First Ave at Sheridan Ave	593		
104	1-47	43-01	Chico Airport, Liberator St. S/O Boeing	1,831		
	1-49	45	Airport System	3,050		
	57	56	Silverbell Road at Cimarron Drive	5,155		
			_	10,629	-	10,629
DIX	1-1	001	State Highway & A street	46		
105			Customer Center Building, Commercial Office - 201 S. 1st St.		-	
			Land @ 110 E Mayes St, Dixon, CA 95620 (APN: 0116-062-110)		-	
				46	-	46
	1-14	38	Telegraph Road		-	
106	1-45	Res 6	Dwiggins St. E/O Bostwick	-		
	1-52	47	Olympic Blvd. And Downey Rd.	1,467		
		15	Repetto St. Amalia Ave	-		
		28	Bonnie Beach Place	-		
	1-33	010	East Washington W/O, East Los Angeles	699		
			P2000 Tubeway Ave, Commerce, CA. Wo#00050350		-	
	1-51	46	South Downey Rd & Mason	-		
	1-8	33	Fernfield E/O Gerhart	-		
				2,166	-	2,166
KIN		002	COLLINS - CURB	1,151		
109		002	COLLINS (SIDEWALK)	485		
	1-2	002	COLLINS ACQ	735		
	13		Land @ Bitterwater Rd., King City, CA; WO# 00016698 (APN: 026-522-042, 1.57 acres, or about 62.8% of the total 2.5 acres)	331,091		
	13			333,463		333,463
				333,403	-	333,403
LIV	1-8		Macho Wellsite, Mines Rd. S/O Tesla Rd	79		
110	1-9		Diversion Dam site on Arroyo Mocho,	107		
110		017-E	Between WPRR/Junction(Livermore)	-		
		033	2377 Bess Ave. Livermore			
		000		186	_	186
						.00
			A STATE OF THE STA		1,799	
_AS	1-126		Knapp wellsite (North Los Altos)		1,133	
	1-126		Knapp wellsite (North Los Altos) SFWD at Estrellta Ct.		1,799	
	1-126 1-129			59	1,799	
			SFWD at Estrellta Ct.	59	1,799	
			SFWD at Estrellta Ct.	59 59	1,799	1,858
111			SFWD at Estrellta Ct.			1,858
111		5	SFWD at Estrellta Ct.			1,858
111 ИRL	1-129	5 6	SFWD at Estrellta Ct. Portola Wellsite  719 pine street 1212 J street			1,858
111 MRL	1-129 3		SFWD at Estrellta Ct. Portola Wellsite  719 pine street 1212 J street 123 Chestnut Street	59 - 254		1,858
LAS 111 MRL 112	1-129 3	6	SFWD at Estrellta Ct. Portola Wellsite  719 pine street 1212 J street	59 - 254	1,799	1,858

No.   1-15   1	Dist	PR#	Sta#	Description	Non-Op 1100-01	Future use 1100-02	District Total
11	ORO	1-6		Reservoir site. Cherokee Rd	421		
SLN			12				
1-15   1-15					421	881	1,302
1-15	SLN		10	N corner of the PG &E substation on Terven St	3,883		
Portols and Polou Dr. booster site	114	4.45					
1-50			015		6,132	2.372	
1-53   Section   1-50   Section   1-50				` ,			
1-53   wellste at Pampas path, SIO Charter Cake   1,000		1-50				3,999	
1-29   028-3   Land Assessment, Homestead Ave., Salinas; WO#1727   1-29   028-3   Land, Homestead Ave., Salinas; WO#1727   1-29   028-3   Land, Homestead Ave., Salinas; WO#1727   1-29   028-3   Land, Homestead Ave., Salinas; WO#09091   1-18   011   16, 017192 Land transfer to Non-Ops Pajaro Street., Salinas; WO#0113, WLFS   1-19   011   16, 017192 Land transfer to Non-Ops Pajaro Street., Salinas; WO#0113, WLFS   0-19		1-53				1,000	
1-29   028-3   Land, Homestead Ave.   5   Salinas; WO#0981   1-18   01   16,0114   June 19   J		1 20	020.2	•	F 020		
Salinas; WC#0981   1-18		1-29	026-3		5,950		
1-18		1-29	028-3		12,629		
Salinas; WOe 9113, WLFS		1-18	001		_		
1-1				Salinas; WO# 0113, WLFS			
1-1		1-1	001		-		
MPS   1-14   15   San Mateo TR FR plant   164		1-1	001	·	-		
MPS   1-14   15				Salinas; WO# 1118	24.000	7.070	20.277
164					31,006	7,370	38,377
SEL 1-2		1-14	15	San Mateo TR FR plant			404
117	116				164	-	164
1-6   009   Thompson & Highway 99   2,996   2,996   -				· · · · · · · · · · · · · · · · · · ·			
SSF   1-1	117			· ·			
118		10	003			-	2,996
118							
1-1		1-1	1			57,983	
1-21   Res   11   small piece for neighbor parking (leased)   131   44,730   49,145   57,983   107,128	118	1-1			4 284		
STK   1-86   Stagecoach Rd. wellsite, S/O Peterson St.   13,582   13,582   19,000   11,000			Res 11				
STK   1-86   Stagecoach Rd. wellsite, S/O Peterson St.   13,582   13,582   14,57   1-87   1-87   1-87   1-87   1-89   El Pinal Dr. wellsite, E/O Greensboro Dr.   11,933   11,933   11,933   1-89   El Pinal Dr. wellsite, E/O West Lane   7,126   1-7,126   1		1-1		Southwest Corner of Chestnut Ave; WO SSF0600 used for land		57 002	107 120
1-33   038					43,143	37,303	107,120
1-87			000	· · ·			
1-89	119		038		2,203	11,933	
VIS   1-36   31   Portion of active wellsite   359   19,060   34,845     VIS   1-36   31   Portion of active wellsite   359   5,729     120   1-44   Midvalley wellsite, W/O Mooney   5,729     68   55   County Center Drive and Packwood Drive   73     5   Fence   891				El Pinal Dr. wellsite, E/O West Lane			
VIS         1-36         31         Portion of active wellsite         359           120         1-44         Midvalley wellsite, W/O Mooney         73           68         55         County Center Drive and Packwood Drive         73           1-27         028         Burke street, N/O Paradise St.         3,309           1-58         049         Pinkham Road & Regina Drive Visalia         5,660           1-46         038         131 North Akers Road, Visalia         -           1-74         060         264 & Mulnax.Visalia         95           PV         28         8         Golf course booster site         107           122         1-5         1         Former wellsite, Anaheim St. & Gaffey St.         107         -         107           KRV         Golden Ranch Meadow Well Site         541         -         74,003         74,543           LUC         147         2         Aka Westside or Arden Tank site         4,154         -         4,154           GO         1-7         4th St. Property (.71 Acres)         -         36,656         36,656		1-57	53	413 N. Aurora St, Stockton	- 15 785	19 060	34 845
1-44						10,000	01,010
Fence Raiston Acq we#VIS0600   100   1-27   028   Burke street, N/O Paradise St.   3,309   1-58   049   Pinkham Road & Regina Drive Visalia   5,660   1-46   038   131 North Akers Road, Visalia   95   10,487   5,729   16,216			31		359	5 720	
Ralston Acq wo#VIS0600   100   100   1-27   028   Burke street, N/O Paradise St.   3,309   1-58   049   Pinkham Road & Regina Drive Visalia   5,660   1-46   038   131 North Akers Road, Visalia   95   10,487   5,729   16,216   107	120		55		73	5,729	
1-27   028			5				
1-58		1-27	028				
1-74   060   264 & Mulnax. Visalia   95   10,487   5,729   16,216     PV   28   8   Golf course booster site   107   107   - 107     KRV   134   Golden Ranch Meadow Well Site   541   Land, Warren Way & Oakmeadow Rd(5.09 acres)   541   74,003   74,543     LUC   147   2   Aka Westside or Arden Tank site   4,154   - 4,154     GO   1-7   4th St. Property (.71 Acres)   36,656   36,656     GO   1-7   2   36,656   36,656   36,656   36,656     Co   1-7   107   107   107   107   107     Co   1-7   2   Aka Westside or Arden Tank site   4,154   - 4,154     GO   1-7   2   4th St. Property (.71 Acres)   36,656   36,656     Co   1-7   36,656   36,656   36,656     Co   1-7   107   107   107   107     Co   1-7   107     Co   107   107     Co		1-58	049	Pinkham Road & Regina Drive Visalia	5,660		
PV   28   8   Golf course booster site   107   107   107							
122       1-5       1       Former wellsite, Anaheim St. & Gaffey St.       107       -       107         KRV         134       Golden Ranch Meadow Well Site Land, Warren Way & Oakmeadow Rd(5.09 acres)       -       74,003       74,543         LUC       541       74,003       74,543         LUC       4,154       -       4,154         GO       1-7       4th St. Property (.71 Acres)       36,656       36,656         GO       1-7       36,656       36,656       36,656		. , ,	000	204 & Mulitax. Visalia		5,729	16,216
122       1-5       1       Former wellsite, Anaheim St. & Gaffey St.       107       -       107         KRV         134       Golden Ranch Meadow Well Site Land, Warren Way & Oakmeadow Rd(5.09 acres)       -       74,003       74,543         LUC       541       74,003       74,543         LUC       4,154       -       4,154         GO       1-7       4th St. Property (.71 Acres)       36,656       36,656         GO       1-7       36,656       36,656       36,656	PV	28	8	Golf course booster site	107		
KRV     134     Golden Ranch Meadow Well Site Land, Warren Way & Oakmeadow Rd(5.09 acres)     541 - 74,003 - 74,543       LUC     541 - 74,003 - 74,543       147     2 Aka Westside or Arden Tank site     4,154 - 4,154       GO 1-7     4th St. Property (.71 Acres)     36,656 - 36,656       - 36,656 - 36,656     36,656							
134   Golden Ranch Meadow Well Site   541   74,003   74,543	KRV				107	-	107
LUC     541     74,003     74,543       147     2     Aka Westside or Arden Tank site     4,154     -     4,154       GO     1-7     4th St. Property (.71 Acres)     36,656     -     36,656       -     36,656     36,656					541		
LUC     147     2     Aka Westside or Arden Tank site     4,154     4,154     -     4,154       GO 1-7     4th St. Property (.71 Acres)     36,656     -     36,656       -     36,656     36,656				Land, Warren Way & Oakmeadow Rd(5.09 acres)	- 5/11		74 543
GO 1-7 4th St. Property (.71 Acres) 4,154 - 4,154  GO 1-7 4th St. Property (.71 Acres) 36,656 - 36,656 36,656						7 4,000	1,040
GO 1-7 4th St. Property (.71 Acres) 36,656 - 36,656 36,656	147		2	Aka Westside or Arden Tank site			
- 36,656 36,656					4,154	-	4,154
	GO	1-7		4th St. Property (.71 Acres)			
TOTAL 508,981 418,148 927,128					-	36,656	36,656
				TOTAL	508,981	418,148	927,128

## CALIFORNIA WATER SERVICE COMPANY DERIVATION OF WEIGHTED AVERAGE RATE BASE 12 MONTHS END: DECEMBER 31, 2018 SCHEDULE A-4

TOTAL COMPANY RATE BASE AND WORKING CASH

Line No.	Title of Account	Balance	12/31/2018	Balance	12/31/2017
	The of Account	Dalanoo	12/01/2010	Dalailee	12/01/2011
1	UTILITY PLANT				
2	PLANT IN SERVICE	2	,521,480,476	2,	,312,376,442
3	GENERAL OFFICE PRORATE		131,758,912		122,481,190
4	RATE BASE WRITE-UP		18,471,934		19,238,196
5	PLANT NOT FUNDED BY CALWATER		(11,074,192)		(11,096,309)
6	TOTAL GROSS PLANT ( = Line 2 + Line 3 + Line 4 + Line 5)	2	,660,637,130	2,	442,999,519
7	LESS ACCUMULATED DEPRECIATION/AMORTIZATION				
8	PLANT IN SERVICE		848,758,004		788,979,376
9	GENERAL OFFICE PRORATE		45,456,778		41,636,389
10	TOTAL ACCUMULATED DEPRECIATION ( = Line 8 + Line 9 )		894,214,782		830,615,764
44	LECC OTHER RECEDIES				
11	LESS OTHER RESERVES		220 004 045		176 700 671
12 13	DEFERRED INCOME TAXES DEFERRED ITC		228,004,015 1,616,506		1,687,880
14	OTHER RESERVES				
15	TOTAL OTHER RESERVES ( = Line 12 + Line 13 + Line 14 )		15,172,179 244,792,701		13,452,976 191,921,527
15	TOTAL OTTILK RESERVES ( = Line 12 + Line 13 + Line 14)		244,792,701		191,921,327
16	LESS ADJUSTMENTS				
17	CONSTRIBUTIONS IN AID OF CONSTRUCTION		157,115,865		146,976,245
18	ADVANCES FOR CONSTRUCTION		169,475,321		167,430,916
19	OTHER		19,590,788		26,346,641
20	TOTAL ADJUSTMENTS ( = Line 17 + Line 18 -Line 19 )		307,000,398		288,060,520
-			,,,,,,,,		,,-
21	ADD MATERIALS AND SUPPLIES		5,857,731		5,715,779
22	ADD TANK PAINTING		12,681,636		11,061,614
			, ,		,,-
23	ADD ADOPTED WORKING CASH ( = Line 36 )		13,895,292		13,272,366
24	TOTAL DISTRICT RATE BASE	1	247.062.009	1	160 451 466
24	TOTAL DISTRICT RATE BASE		,247,063,908	- 1,	162,451,466
WOF	RKING CASH  DETERMINATION OF OPERATIONAL CASH REQUIREMENT				
26	Operating Expenses Excluding Taxes, Depreciation & Uncollectible)		450,687,491		436,385,947
27	Purchased Power & Commodity for Resale*		224,001,103		176,149,861
28	Meter Revenues: Bimonthly Billing		101,667,085		97,887,824
29	Other Revenues: Flat Rate Monthly Billing		1,701,340		2,978,156
30	Total Revenues ( Line 28 + Line 29 )		103,368,425		100,865,980
31	Ratio - Flat Rate to Total Revenues ( = Line 29 / Line 30 )		0.0		0
32	5/24 x Line 26 x ( 100% - Line 32 )		92,347,839		88,229,432
33	1/24 x Line 26 x Line 31		309,078		536,861
34	1/12 x Line 27		18,666,759		14,679,155
35	Operational Cash Requirement ( = Line 32 + Line 33 + Line 34 )		111,323,676		103,445,448
			.,,==0,0.0		
36	Total Adopted		13,895,292		13,272,366

### California Water Service Company Schedule of Working Cash Allowance Schedula A-4a

	Balance Er	nd of Year	 Balance Begir	nning of Year
District	Amount	Decision	 Amount	Decision
Bakersfield	\$ 4,021,268	D. 16-12-042	\$ 3,845,958	D. 16-12-042
Bear Gulch	\$ 268,486	D. 16-12-042	\$ 251,632	D. 16-12-042
Chico	\$ 351,111	D. 16-12-042	\$ 357,126	D. 16-12-042
Dixon	\$ 156,777	D. 16-12-042	\$ 151,914	D. 16-12-042
Dominguez South Bay	\$ (155,013)	D. 16-12-042	\$ (229,096)	D. 16-12-042
East Los Angeles	\$ 299,739	D. 16-12-042	\$ 258,970	D. 16-12-042
Hermosa Redondo	\$ 361,400	D. 16-12-042	\$ 436,655	D. 16-12-042
Kern River Valley	\$ 327,706	D. 16-12-042	\$ 317,805	D. 16-12-042
Livermore	\$ 750,621	D. 16-12-042	\$ 722,731	D. 16-12-042
Los Altos	\$ 328,643	D. 16-12-042	\$ 387,481	D. 16-12-042
Marysville	\$ (30,102)	D. 16-12-042	\$ (27,116)	D. 16-12-042
Oroville	\$ 274,164	D. 16-12-042	\$ 251,597	D. 16-12-042
Selma	\$ 112,750	D. 16-12-042	\$ 114,172	D. 16-12-042
Stockton	\$ 1,834,472	D. 16-12-042	\$ 1,801,458	D. 16-12-042
Visalia	\$ 709,709	D. 16-12-042	\$ 511,522	D. 16-12-042
Westlake	\$ 168,863	D. 16-12-042	\$ 157,956	D. 16-12-042
Willows	\$ 63,832	D. 16-12-042	\$ 51,364	D. 16-12-042
Bay Area Region	\$ 2,141,003	D. 16-12-042	\$ 2,035,645	D. 16-12-042
Los Angeles County Reg	\$ (81,177)	D. 16-12-042	\$ (98,338)	D. 16-12-042
Monterey Region	\$ 1,991,039	D. 16-12-042	\$ 1,972,931	D. 16-12-042
	\$ 13,895,292		\$ 13,272,366	

	Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves								
		Account 250	Account 251	Account 252	Account 253				
	Item	Utility	Limited Term Utility	Utility Plant Acquisition	Other				
Line	item	Plant	Investment	Adjustments	Property				
No.	(a)	(b)	(c)	(d)	(e)				
1	Balance in reserves at beginning of year	843,617,033.00	14,764,473.51	846,733	. ,				
2	Add: Credits to reserves during year	75 470 700 00	4 447 474 00						
3	a) Charged to account No. 503	75,178,736.06	1,447,174.38						
4	b) Charged to account No. 265	6,990,645.72							
5	c) Charged to clearing accounts	1,998,084.36							
6	d) Salvage recovered	128,027.05							
7	e) All other credits		370,306	26,362					
8	Total Credits	84,295,493	1,817,480	26,362					
9	Deduct: Debits to reserves during year								
10	a) Book cost of property retires	15,847,115							
11	b) Cost of removal	2,018,633							
12	c) All other debits	127,296							
13	Total Debits	17,993,044.82		_					
14	Balances in reserves at end of year	909,919,481	16,581,954	873,095					
15	Report depreciation in Federal Tax Return for	49,900,000	. 0,00 .,00 1	2.2,300	I				

### **SCHEDULE A-5A**

### **ACCOUNT 250 Depr Reserve**

	BEGIN BALANCE	PROVISIONS	RETIREMENT	SALVAGE	COST TO	OTHER	END BALANCE
I. SOURCE OF SUPPLY PLANT					REMOVE		
3110 STRUCTURES AND	476,634	130,057	(46,261)	_	(331)	_	560,100
3120 COLLECTING AND IMPOUNDING	939,333	37,066	(21,048)		(340)		955,012
3130 LAKE, RIVER AND OTHER INTAKES	· ·	519	(6,172)	_	(100)		12,945
3140 SPRINGS AND TUNNELS	10,097	519	(0,172)	_	(100)	_	12,945
3150 WELLS	19,728,080	2,441,879	(23,386)		(233,239)	(193,820)	21,719,514
3160 SUPPLY MAINS	2,950,619	128,153	(23,360)	-	(233,239)	(193,020)	3,078,772
3170 OTHER SOURCE OF SUPPLY	2,930,019	120,133		-	_	_	3,070,772
TOTAL SOURCE OF SUPPLY PLAN	T 24,113,364	2,737,674	(96,866)	-	(234,010)	(193,820)	26,326,342
II. PUMPING PLANT	24,113,304	2,737,074	(90,000)	-	(234,010)	(193,620)	20,320,342
3210 STRUCTURES AND	25 221 622	3,841,821	(122.670)		(12 220)		20.017.562
	25,321,632	3,041,021	(132,670)	-	(13,220)	-	29,017,563
3220 BOILER PLANT EQUIPMENT	1	-		-	-	-	_
3230 OTHER POWER PRODUCTION	44 504 076	4.040.745	(4.006.065)	-	(224,000)	042	44 202 220
3240 PUMPING EQUIPMENT	41,594,876	4,916,715	(1,886,065)	-	(234,009)	813	
3241 SYSTEM CONTROL COMPUTER	2,150,709	553,582	(199,058)	40.000	(5.570)	-	2,505,233
3250 OTHER PUMPING PLANT	705,398	121,480	(627,184)	18,000	(5,578)	-	212,115
TOTAL PUMPING PLANT	69,772,614	9,433,599	(2,844,977)	18,000	(252,806.91)	813	76,127,242
III. WATER TREATMENT PLANT			(22.22=)			(0.545)	
3310 STRUCTURES AND	8,087,594	900,139	(20,805)	-	(0.00)	(3,545)	8,963,383
3320 WATER TREATMENT EQUIPMENT	30,106,592	3,180,878	(1,036,147)	-	(292)	25	32,251,056
TOTAL WATER TREATMENT	38,194,186	4,081,017	(1,056,952)	-	(292)	(3,520)	41,214,439
IV. TRANS AND DIST PLANT							
3410 STRUCTURES AND	2,385,986	218,066	(3,763)	-	-	-	2,600,289
3420 RESERVOIRS AND TANKS	48,462,055	3,884,566	(412,443)	-	(82,521)	-	51,851,656
3421 TANK PAINTING	16,809,875	2,551,335	(195,483)	-	(000.074)	10.146	19,165,727
3430 TRANS AND DIST MAINS	329,920,118	25,355,030	(2,005,788)	287	(882,874)	13,146	
3440 FIRE MAINS	229,202	3,548	(040,400)	-	(404 444)	-	232,750
3450 SERVICES	167,496,097	16,485,649	(610,406)	70.040	(491,141)	683	182,880,883
3460 METERS	40,664,104	3,312,978	(430,166)	70,849	(1,047)	(3)	43,616,715
3470 METER INSTALLATIONS	04.504.075	-	(00.005)	-	(70.044)	-	
3480 HYDRANTS	34,564,075	2,182,523	(99,825)	-	(73,941)	205	36,573,037
3490 OTHER TRANS AND DIST MAINS	-	-	- (2 === 2= ()	-	- (4 504 505)	-	-
TOTAL TRANS AND DIST PLANT	640,531,512	53,993,695	(3,757,874)	71,136	(1,531,525)	14,032	689,320,976
V. GENERAL PLANT	04 070 700	0.440.000	(004.000)				00.050.040
3710 STRUCTURES AND	21,072,782	2,448,092	(261,062)	-	-	-	23,259,812
3720 OFFICE FURNITURE AND EQUIP	(717,089)	287,920	(48,340)	-	-	(49)	(477,558)
3721 OFFICE EQUIPMENT - COMPUTER		2,041,209	(2,924,826)	-	-	-	10,210,339
3722 OFFICE EQUIPMENT - SOFTWARE	18,404,880	6,240,390	(2,366,484)	-	=	-	22,278,785
3730 TRANSPORTATION EQUIPMENT	14,324,351	1,998,084	(979,209)	38,891	-	2,000	15,384,118
3740 STORES EQUIPMENT	514,768	48,545	(35,681)	-	-	-	527,632
3750 LABORATORY EQUIPMENT	865,427	109,492	(369,791)	-	-	-	605,129
3760 COMMUNICATION EQUIPMENT	1,156,778	37,575	(386,708)	-	-	-	807,644
3770 POWER OPERATED EQUIPMENT	663,874	63,640	(95,210)	-	-	-	632,304
3780 TOOLS, SHOP AND GARAGE EQUI	2,835,037	595,132	(586,777)	-	-	-	2,843,392
3790 OTHER GENERAL PLANT	207,077	22,042	(36,359)	-	-	-	192,760
3800 LEASED PROPERTY-CAPITAL	702,158	82,607	-	-	-	-	784,765
3900 OTHER TANGIBLE PROPERTY	(117,644)	-	-	-	-	-	(117,644)
3910 WATER PLANT PURCHASE	(996)	-	-	-	-	-	(996)
TOTAL GENERAL PLANT	71,005,358	13,974,729	(8,090,447)	38,891	-	1,951	76,930,482
GO PLANT ALLOCATION	-	-	-	-	-	-	
	843,617,033	84,220,714	(15,847,115)	128,027	(2,018,633)	(180,544)	909,919,481

### SCHEDULE A-6 Account No. 111 - Investments in Associated Companies

Not Applicable

SCHEDULE A-7 Account No. 112 - Other Investmen	nts	
	Balance	Balance
Name and Description of Property	Beg of Year	End of Year
Investment - Deferred Compensation	12,022,849	11,769,258
Insurance Investment - SERP	43,307,093	43,678,215
Unregulated Utility Investment	16,400,684	16,576,457
Total	71,730,626	72,023,930

SCHEDULE A-8 Account No. 113 - Sinking Funds								
	Balance	Additions	During Year	Deductions				
	Beginning			During	Balance			
Name of Fund	of Year	Principal	Income	Year	End of Year			
Sinking Fund - Bond	-		-		0			
Redemption								

#### SCHEDULE A-9 Account No. 114 - Miscellaneous Special Funds

SCHEDULE A-10 Account No. 120 - Cash				
Name of Depositary	Purpose	Balance	Balance	
		Beg of Year	End of Year	
General Fund	Deposit	610,147	382,845	
B of A Ext Agmts	Disbursement	(985,261)	(972,658)	
Disbrusement Fund	Disbursement	(904,945)	3,719,401	
Main General Fund	Deposit and Disbursement	79,348,664	25,917,524	
Payroll Fund	Disbursement	(92,535)	(67,469)	
US Bank Lock Box	Deposit	1,051,901	1,575,295	
Electronic Customer Pay	Deposit	560,027	1,023,283	
Third Party Fund	Deposit	1,477,410	2,349,405	
401k Stock Fund	Deposit	-	884	
Customer Refunds - BOA	Refunds	(149,603)	(189,913)	
Total		80,915,805	33,738,598	

	SCHEDULE A-11 Account No. 121 - Special Deposits		
Name of Depositary	Purpose of Deposit	Balance	Balance
		Beg of Year	End of Year
Trade Deposit	General	1,000	1,000
US bank	Property sales	70,884	20,286
DWR loans	Restrict cash	441,942	455,283
Total		513,827	476,569

SCHEDULE A-12 Account No. 122 - Working Funds					
Item		Balance	Balance		
		Beg of Year	End of Year		
Petty Cash Funds		41,775	42,387		
Total		41,775	42,387		

### SCHEDULE A-13 Account No. 123 - Temporary Cash Investments

Not Applicable

#### SCHEDULE A-14 Account No. 124 - Notes Receivable

SCHEDULE A-15 Account No. 125 - Accounts Receivable		
	Balance	Balance
Item	Beg of Year	End of Year
Unbilled Revenue	27,948,247	31,413,325
AR trade	29,795,638	27,815,468
WRAM/MCBA	33,669,326	38,177,830
Stop loss from insurance	5,000,000	2,705,030
A/R - Contribution/Extension	6,381,357	9,428,578
Interim Surcharge	1,078,037	2,905,950
Income Taxes Receivable	1,392,495	702,143
AR contracts	2,036,859	1,576,328
Accounts Receivable-Job Orders	949,750	1,870,734
Miscellaneous	268,253	251,444
Total	108,519,961	116,846,830

SCHEDULE A-16 Account No. 126 - Receivables from Associated Companies		
Item	Balance	Balance
	Beg of Year	End of Year
New Mexico Water Service Company	402,272	515,488
Washington Water Service Company	2,016,274	1,993,849
Hawaii Water Service Company	1,661,628	1,551,834
Total	4,080,173	4,061,171

SCHEDULE A-17 Account No. 131 - Materals and Supplies		
Item	Balance	Balance
	Beg of Year	End of Year
Materials & Supplies	5,795,714	5,913,226
Total	5,795,714	5,913,226

SCHEDULE A-18 Account No. 132 - Prepayments		
Item	Balance	Balance
	Beg of Year	End of Year
Prepaid Rent	30,872	34,964
Other Prepaid Taxes	152,989	146,202
Prepaid Insurance	194,156	63,633
ST Reg Asset - other	160,000	160,000
Other Prepayments	1,572,541	1,658,513
Annual Fees-AWWA and NAWC	113,052	-
Prepaid Maintenance Fees	-	130,918
Prepaid-Well Rehabilitation	1,414,941	773,547
Prepaid tank coating	12,357,840	12,829,715
Software	840,431	453,379
Prepaid P-Card	93,811	192,822
Prepaid Water Charge	4,641,785	4,672,438
DWR Loan Admin Fee	46,375	45,082
	21,618,792	21,161,214

### SCHEDULE A-19 Account No. 133 - Other Current and Accrued Assets

Not Applicable

### SCHEDULE A-20 Account No. 140 - Unamortized Debt Discount and Expense

see next page

### SCHEDULE A-21 Account No. 240 - Unamortized Premium on Debt

Combined with A-20

### SCHEDULE A-22 Account No. 141 - Extraordinary Property Losses

SCHEDULE A-20
Account Nos. 140 & 240 - Unamortized debt discount and expense and unamortized premium on debt

	Principal amount of							
	securities to which	Total			Balance	Debits	Credits	Balance
Designation of	discount and expense,	Discount			Beginning	During	During	End
Long Term Debt	relates	or Expense	From	То	of Year	Year	Year	of Year
		•						
9.50% Series M		71.741	04/09/70	5/1/2023	5,406		1,908.00	3,498
9.25% Series N		93,723	06/05/70	10/1/2020	7,378		2,604	4,774
9.25% Series O		94,103	04/06/71	10/1/2020	7,412		2,616	4,796
9.25% Series U		134,601	08/01/76	5/1/2023	10,788		3,756	7,032
9.375% Series W		147,048	08/30/78	11/1/2020	11,696		4,128	7,568
10.00% Series X		184,955	04/30/80	11/1/2020	15,130		5,340	9,790
9.48% Series BB		234,571	09/15/88	11/1/2022	429,992		87,456	342,536
9.86% Series CC	16,800,000	205,442	12/27/90	11/1/2020	17,524		6,156	11,368
8.63% Series DD	, ,	185,965	11/05/92	11/1/2022	227,302		47,028	180,274
7.90% Series EE		933,421	06/14/93	10/1/2020	141,542		49,956	91,586
5.87% Series LL	100,000,000	4,553,416	4/17/09	5/1/19	881,313		649,568	231,745
MORTGAGE BONDS:								
7.28% Series AAA	20,000,000	136,923	11/01/95	11/01/2025	35,476		4,548	30,928
6.77% Series BBB	20,000,000	151,734	03/03/99	11/01/2028	55,606		5,124	50,482
8.15% Series CCC	20,000,000	146,663	11/1/2000	1/1/2030	62,780		4,884	57,896
7.13% Series DDD	20,000,000	172,385	9/26/2001	11/1/2031	85,693		6,192	79,501
7.11% Series EEE	20,000,000	284,145	5/23/2002	5/1/2032	135,692		9,480	126,212
5.29% Series GGG	7,272,728	130,412	11/10/2002	11/1/2022	31,455		6,528	24,927
5.29% Series HHH	7,272,728	133,761	12/3/2002	12/1/2022	32,920		6,684	26,236
5.29% Series III	4,545,454	71,944	5/1/2003	5/1/2023	19,163		3,600	15,563
5.29% Series JJJ	-	71,944	5/1/2003	5/1/2018	1,567		1,567	-
5.48% Series LLL	-	75,579	2/28/2003	3/1/2018	827		827	-
6.020% Series OOO	20,000,000	337,410	8/31/2006	08/31/2031	185,460		13,584	171,876
5.50% Series PPP	100,000,000	1,857,478	12/1/2010	11/30/2040	1,686,977		35,839	1,651,138
3.33% Series QQQ	50,000,000	294,866	10/13/2015	10/15/2025	241,762		26,443	215,318
4.31% Series RRR	50,000,000	294,865	10/13/2015	10/16/2045	284,360		5,261	279,099
4.41% Series SSS	40,000,000	235,892	3/11/2016	4/16/2046	228,969		4,159	224,810
4.61% Series TTT	10,000,000	58,974	3/11/2016	4/14/2056	58,079		569	57,510
Libor% Series UUU	300,000,000	617,419	9/13/2018	9/13/2020		617,419	102,903	514,516
TOTAL	805,890,910	11,911,381			4,902,269	617,419	1,098,710	4,420,978

## SCHEDULE A-23 Account No. 142 - Preliminary Survey and Investigation Charges

SCHEDULE A-24 Account No. 143 - Clearing Accounts		
Item	Balance	Balance
	Beg of Year	End of Year
Stores Overhead	1,255,643	1,264,327
Jobbing Accounts	335,591	635,815
Miscellaneous Clearing	(17,580)	(13,168)
Total	1,573,654	1,886,974.31

SCHEDULE A-25 Account No. 145 - Other Work in Progress	<u> </u>	
Item	Balance	Balance
	Beg of Year	End of Year
Retirements In Progress	2,539,546	3,406,125
Total	2,539,546	3,406,125

SCHEDULE A-26				
Account No. 146 - Other Deferred Debits				
Item Balance Balance				
	Beg of Year	End of Year		
Prepaid Federal Taxes received on extension agreements	17,342,791	17,146,752		
Prepaid Federal Taxes received on contributions	4,358,169	8,460,382		
Prepaid California Taxes received on extension agreements	2,210,878	2,303,486		
Prepaid California Taxes received on contributions	2,676,250	2,948,131		
Federal Tax Regulatory/Deferred Assets	77,156,230	87,879,903		
California Tax Regulatory/Deferred Assets	84,665,920	95,674,653		
Reg Asset-Retiree Grp Health	43,421,521	23,746,021		
Reg Asset-Pension	170,827,026	133,200,826		
Reg Asset-Well Retirement Obl	14,345,084	15,157,623		
Balancing Memo Account Asset	13,961,723	23,864,603		
Reg Asset-Accd Vacat	11,515,314	11,849,475		
Reg Asset-Workers Compensation	9,507,000	7,923,000		
WRAM/MCBA Long-Term Receivable	35,928,677	17,543,819		
Other LT Assets	327,377	46,769		
Deferred Tax Asset – NOL	19,310,649	12,851,463		
LT WorkersCOMP AR	3,466,000	2,705,000		
Reg Asset-Capital Lease	237,004	255,151		
Reg Asset-Other	1,280,405	1,120,406		
LT Receivables - Leases	-	290,245		
Rate support fund activities	22,201	4,474		
Low income rate assistance	1,463,396	-		
Non-Service Pension & PBOP	-	32,623		
Def DWR Loan	(39,645)	(39,645)		
Total	513,983,969	464,965,159		

### SCHEDULE A-27 Account No. 147 - Accumulated Deferred Income Tax Assets

Not Applicable

### SCHEDULE A-28 Account No. 150 - Discount on Capital Stock

Not Applicable

	SCHEDULE A-29			
	Account No. 151 - Capital Stock Expense		Balance	Balance
Class and Series of Stock			Beg of Year	End of Year
Common Stock			(3,455,161)	(3,455,161)
Preferred Stock - Series C				-
		Total	(3,455,161)	(3,455,161)

SCHEDULE A-30 Account No. 200 and 201 - Capital Stock									
Class of Stock	Authorized by Au	Par Value ithorized Articles of	Number of	Total Value of Common Stock	Total Value Of common stock	Divi	dends Declared During Year		
	Incorporation In	corporation	Outstanding	Beg of Year	End of Year	Rate	Amount		
Common Stock	32,000,000	No Par	25,238,280	277,201,746	277,201,746		34,623,851		
Total	32,000,000		25,238,280	277,201,746	277,201,746		34,623,851		

### SCHEDULE A-30a Account No. 201- Preferred Capital Stock

SCHEDULE A-30b								
Record of Stockholders at End of Year								
Common Stock	Number of	Preferred Stock	Number of					
Name	Shares	Name	Shares					
California Water Service Group	48,064,707	California Water Service Group	-					

### SCHEDULE A-31 Account No. 202- Stock Liability for Conversion

Not Applicable

### SCHEDULE A-32 Account No. 203 - Premiums and Assessments on Capital Stock

Not Applicable

### **SCHEDULE A-33**

Account No. 206- Subchapter S Corporation Accumulated Adjustments Account

Not Applicable

### SCHEDULE A-34 Account No. 270 - Capital Surplus

	SCHEDULE A-35						
	Account No. 271 - Earned Surplus	Amount					
Balan	ce beginning of year	358,312,201					
CR	EDITS						
400 (	Credit balance transferred from income account	61,905,041					
401 I	Miscellaneous credits to surplus	-					
	Total Credits	61,905,041					
DE	BITS						
410 I	Debit balance transferred from income account	-					
411 [	Dividend appropriations - Preferred stock	-					
412 I	Dividend appropriations - Common stock	34,623,851					
413 I	Miscellaneous reservations of surplus	-					
414 I	Miscellaneous debits to surplus	-					
	Total debits	34,623,851					
Balan	ce end of year	385,593,390					

## SCHEDULE A-36 Account No. 204 - Proprietary Capital (Sole Proprietor or Partnership)

Not Applicable

## SCHEDULE A-37 Account No. 205 - Undistributed Profits of Proprietorship or Partnership

### SCHEDULE A-38 Account No. 210 - Bonds

Class of Bond	Date of Issue	Date of Maturity	Principal Amount Authorized	Balance Beg of Year	Balance End of Year	Rate of Interest	Interest Accrued During the Year	Interest Paid During the Year
Series CC	12/27/90	11/1/2020	20,000,000	16,900,000	16,800,000	9.86%	1,664,697	1,666,340
Series LL	4/17/2009	5/1/2019	100,000,000	100,000,000	100,000,000	5.87%	5,875,000	5,875,000
Mortgage Bonds:								
Series AAA	11/01/95	11/1/2025	20,000,000	20,000,000	20,000,000	7.28%	1,456,000	1,456,000
Series BBB	03/23/99	11/01/2028	20,000,000	20,000,000	20,000,000	6.77%	1,354,000	1,354,000
Series CCC	11/1/2000	11/1/2030	20,000,000	20,000,000	20,000,000	8.15%	1,630,000	1,630,000
Series DDD	9/26/2001	11/1/2031	20,000,000	20,000,000	20,000,000	7.13%	1,426,000	1,426,000
Series EEE	5/23/2002	5/1/2032	20,000,000	20,000,000	20,000,000	7.11%	1,422,000	1,422,000
Series GGG	11/19/2002	11/1/2022	20,000,000	9,090,909	7,272,728	5.29%	464,879	480,909
Series HHH	12/3/2002	12/1/2022	20,000,000	9,090,909	7,272,728	5.29%	472,894	480,909
Series III	5/1/2003	5/1/2023	10,000,000	5,454,546	4,545,454	5.29%	268,606	277,000
Series JJJ	5/1/2003	5/1/2018	10,000,000	909,091	-	5.29%	16,487	24,730
Series LLL	2/28/2003	3/1/2018	10,000,000	10,000,000	-	4.58%	91,333	274,000
Series OOO	8/31/2006	08/31/2031	20,000,000	20,000,000	20,000,000	6.02%	1,204,000	1,204,000
Series PPP	11/17/2010	12/1/2040	100,000,000	100,000,000	100,000,000	5.50%	5,500,000	5,500,000
Series QQQ	10/13/2015	10/15/2025	50,000,000	50,000,000	50,000,000	3.33%	1,665,000	1,665,000
Series RRR	10/13/2015	10/16/2045	50,000,000	50,000,000	50,000,000	4.31%	2,155,000	2,155,000
Series SSS	3/11/2016	4/16/2046	40,000,000	40,000,000	40,000,000	4.41%	1,764,000	1,764,000
Series TTT	3/11/2016	4/14/2056	10,000,000	10,000,000	10,000,000	4.61%	461,000	461,000
Series UUU		9/13/2020	300,000,000		300,000,000	Libor	2,834,046	2,300,972
			Total	521,445,455	805,890,910		31,724,942	31,416,860

#### SCHEDULE A-39 Account No. 211- Receivers' Certificates

Not Applicable

### SCHEDULE A-40 Account No. 211- Advances from Affiliated Companies

Not Applicable

SCHEDULE A-41										
Account No. 213 - Miscellaneous Long Term Debt										
	Principal Balance Balance									
	Date of	Date of	Amount	Beg of Year	End of Year	Rate of	Interest Accrued	Interest Paid		
Nature of Obligation	Issue	Maturity	Authorized			Interest	During Year	During Year		
Capital lease	Various	Various	1,466,006	360,915	296,454	Various	11,704	11,704		
DWR Loan-Excess Revenue & In	Misc	Misc	-	103,752	146,375	-	-	-		
DWR Loan-Lakeland	1/1/1997	1/1/2027	506,869	222,297	191,759	3.37	6,983	6,983		
DWR Loan-Kernville	8/6/1984	1/1/2020	454,341	92,200	57,315	7.40	6,195	6,195		
DWR Loan-Squirrel Mountain	4/1/1996	1/1/2032	830,289	399,161	357,982	2.96	11,991	11,991		
DWR Loan-Rancho del Paradiso	1/2001	7/1/2019	77,662	5,049	1,745	7.40	313	313		
DWR Loan-Lucerne(2)	12/31/2009	12/31/2039	7,078,698	5,191,045	4,955,089	0.00	-	-		
DWR Loan-Coast Springs(2)	12/31/2008	6/26/2028	494,276	291,026	266,585	1.30	7,409	7,409		
	·			6,665,445	6,273,303		44,595	44,595		

#### SCHEDULE A-42 Securities Issued or Assumed During Year

SCHEDULE A-43 Account No. 220 - Notes Payable								
In Favor Of	Date of Issue	Date of Maturity	Balance Beg of Year	Balance End of Year	Rate of Interest	Interest Accrued During Year	Interest Paid During Year	
Bank of America	Various	3/10/2020	220,000,000	10,000,000	Floating	4,727,603	4,727,603	
Total			220,000,000	10,000,000		4,727,603	4,727,603	

### SCHEDULE A-44 Account No. 221 - Notes Receivable Discounted

SCHEDULE A-45 Account No. 222 - Accounts Payable							
Items	Balance	Total					
	Beginning of Year	End of Year					
AP Accrual	51,463,808	51,519,297					
Water production cost	23,523,026	24,147,238					
Payroll Accrual	15,213,552	16,331,997					
Benefits	2,187,579	2,076,198					
Contract Retentions	2,821,245	4,663,110					
Customer Overpayment	2,175,069	2,223,494					
Department of health service	721,807	638,633					
Developer's deposit	6,318,363	5,237,060					
Due to Cities	1,087,275	1,370,130					
PUC fee accrual	1,991,235	2,058,613					
Sewer Payble	1,179,012	1,142,207					
ST regulatory balancing	59,303,889	12,212,670					
Utility User's Tax	(1,816,597)	(1,751,549)					
Misellaneous	60,077	91,236					
Total	166,229,341	121,960,333					

SCHEDULE A-46 Account No. 223 - Payables to Affiliated Companies							
		Balance	Balance				
		Beginning of Year	End of Year				
California Water Service Group (Holding Company)		579,885	487,284				
Total		579,885	487,284				

#### SCHEDULE A-47 Account No. 224 - Dividends Declared

Not Applicable

#### SCHEDULE A-48 Account No. 225 - Matured Long-Term Debt

Not Applicable

### SCHEDULE A-49 Account No. 226 - Matured Interest

SCHEDULE A-50 Account No. 227 - Customers' Deposits							
Items	Balance	Balance					
	Beginning of Year	End of Year					
Const Meter Deposits	560,435	817,572					
Lease Deposits	458,428	382,967					
Const Meter Dep Cbk	85,854	79,544					
Total	1,104,717	1,280,083					

	SCHEDULE A-51 Account No. 229 - Interest Accrued		
Items		Balance	Balance
Bond Interest Interest Liab-Cust Meter Dep Bank Loans		Beginning of Year 5,203,973 1,429 663,328	End of Year 5,512,054 1,429 80,488
Total		5,868,730	5,593,970

SCHEDULE A-52							
Account No. 230 - Other Current and Accrued Liabilities							
Item	Balance	Balance					
	Beginning of Year	End of Year					
Unearned Revenue	719,849	602,418					
DWR Loan - current liability due	102,084	103,190					
DWR Loan - P&L amortization	61,702	28,496					
Legal Fee	425,941	506,941					
Escheatment Liability	1,001,938	1,277,433					
Total	2,311,514	2,518,478					

## SCHEDULE A-53 Account No. 228 - Accrued and Prepaid Taxes

	Balance Begin	ning of Year				Balance	End of Year
		-	Taxes	Paid/Deferred		Taxes	Prepaid Taxes
Kind of Tax	Taxes	Prepaid	Charged	During		Accrued	(Included in
	Accrued	Taxes	During Year *	Year	Adjustments	(Account 228)	Account 132)
Taxes on real and personal property	-	152,989	12,946,296	12,953,083		-	146,202
State corporation franchise tax	-	-	(341,098)	(341,098)		-	-
State unemployment insurance tax	6,388	-	270,787	272,008		5,167	-
Other state and local taxes	4,002,204	-	5,496,738	5,388,367		4,110,575	-
Federal unemployment insurance tax	26,356	-	(40,089)	139,828		(153,560)	-
FICA	66,368	-	5,429,570	5,496,683		(745)	-
Federal income taxes	558,606	-	15,403,098	15,956,476		5,228	-
TOTAL	4,659,923	152,989	39,165,303	39,865,347	-	3,966,665	146,202

	SCHEDULE A-54 Account No. 241 - Advances for Construction										
Line No.	(a)	(b)	Amount (c)								
1	Balance Beginning of Year	xxxxxxxxxxxxx	181,978,876								
2	Additions during year	xxxxxxxxxxxxx	11,143,405								
3	Subtotal - beginning balance plus additions	xxxxxxxxxxxxx	193,122,281								
4	Charges during year:	xxxxxxxxxxxxx	xxxxxxxxxxxx								
5	Refunds	xxxxxxxxxxxxx	xxxxxxxxxxxx								
6	Percentage of revenue basis	-	XXXXXXXXXXXXXX								
7	Proportionate cost basis	7,278,840	XXXXXXXXXXXXXX								
8	Present worth basis	-	XXXXXXXXXXXXXX								
9	Total refunds	7,278,840	XXXXXXXXXXXXX								
10	Transfers to Acct. 265, Contributions in Aid of Construction	XXXXXXXXXXXXXX	XXXXXXXXXXXXX								
11	Due to expiration of contracts	-	XXXXXXXXXXXXXX								
12	Due to present worth discount	-	XXXXXXXXXXXXXX								
13	Total transfers to Acct. 265	-	XXXXXXXXXXXXXX								
14	Securities Exchanged for Contracts	-	XXXXXXXXXXXXX								
15	Subtotal - Charges during year	7,278,840	xxxxxxxxxxxx								
16	Balance end of year	XXXXXXXXXXXXXX	185,843,441								
	If stock, bonds, etc., were issued in exchange for construction advan-	ce contracts give detail bel	low:								
17											
18											
19											
20											
21	Not Applicable										
22											
23											
24											
25											

SCHEDULE A-55 Account No. 242 - Other Deferred Credits									
		Balance	Balance						
	Item	Beginning of Year	End of Year						
26	LT Liability-Pension	209,335,973	168,958,89						
27	Deferred Federal Income tax	198,138,088	216,971,25						
28	Fed Tax Regul Liab	171,332,322	179,834,48						
29	Deferred State Income tax	111,407,997	119,638,71						
30	LT Liabilities-PBOP	42,805,000	24,579,00						
31	Reg Liab-Well Retirement Oblig	17,840,154	20,688,24						
32	TCP Settlement Proceeds - LT	-	12,142,08						
33	Workmans Comp-Unfunded Liab	11,534,000	9,410,00						
34	Deferred Compensation-LT	10,919,484	10,955,61						
35	Balancing Memo Account Liab	3,324,824	6,397,50						
36	Deferred Revenue Contributions-California	2,320,206	2,589,36						
37	Reg Liab-Conservation Program	2,272,597	6,880,35						
38	TCJA Memo Account	-	4,599,44						
39	WRAM/MCBA long-term payable	513,564	222,01						
40	Other LT Liabilities	379,983	171,73						
41	Pension Liability Balancing	364,219	12,71						
42	MTBE legal settlement	294,978	294,97						
43	NS Benefit Reg CIAC account	-	142,77						
44	Regulatory Liability - LIRA and RSF	-	230,79						
45	State Tax Regul Liab	(659,595)	(663,85						
46	Deferred Revenue Contributions-Federal	(1,010,013)	(805,33						
To	tal	781,113,783	783,250,77						

SCHEDULE A-56 Account Nos. 254 to 258, Inclusive - Miscellaneous Reserves

	Balance	Debits		(	Credits		
Account (a)	Beginning of Year (b)	Nature of Item (c)	Amount (d)	Account Charged (e)	Amount (f)	Balance End of Year (g)	
2541	718,906	Uncollectable Accounts	1,648,707	775	1,624,701	694,899	
2560	5,950,658	Injury & damages	4,629,747	794	782,858	2,103,769	
Subtotal	6,669,564		6,278,454		2,407,558	2,798,669	
2573	2,983,422	Group Health Plan	16,560,900	795	16,284,981	2,707,503	
2575	1,439,000	Workers' Compensation	1,416,854	794	1,195,854	1,218,000	
Subtotal	4,422,421		17,977,754		17,480,835	3,925,503	
2582	228,871	Obsolete Material Inventory	175,976	754 753	141,743 35,436	230,074	
Subtotal	228,871		175,976		177,179	230,074	
TOTAL	11,320,857		24,432,183		20,065,572	6,954,245	

# SCHEDULE A -57 Account No. 265 - Contributions in Aid of Construction

			Subject to Amo	Not Subi	Not Subject to Amortization			
			Property in 3		140t Gubj	Depreciation		
						•		
			After Dec. 3	1, 1954		Accrued through		
					Property	Dec. 31, 1954 on		
					Retired	Property		
		Total		Non-	Before	in Service		
Line	Item	All Columns	Depreciable	Depreciable	Jan. 1, 1955	at Dec. 31, 1954		
No.	(a)	(b)	(c)	(d)	(e)	(f)		
1	Balance beginning of year	152,750,653	152,591,162	159,491	-	-		
2	Add: Credits to account during year	XXXXXXXX	XXXXXXXX	XXXXXXX	XXXXXXX	xxxxxxx.xx		
3	Contributions received during year	45,582,844	45,582,844					
4	Other credits							
5	Total credits	45,582,844	45,582,844					
6	Deduct: Debits to account during year	XXXXXXXX	XXXXXXXX	XXXXXXX	XXXXXXX	XXXXXXXX		
7	Depreciation charges for year	7,017,983	7,017,983	XXXXXXX	XXXXXXX	XXXXXXXX		
8	Nondepreciable donated property retir	XXXXXXXX	XXXXXXXX		XXXXXXX	XXXXXXXX		
9	Other debits	-						
10	Total debits	7,017,983	7,017,983					
			. ,					
11	Balance end of year	191,315,513	191,156,022	159,491	-	-		

### SCHEDULE A-58 Account No. 266 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation

#### Not Applicable

### SCHEDULE A-59 Account No. 267 - Accumulated Deferred Income Taxes - Other

#### Not Applicable

SCHEDULE A-60 Account No. 268 - Accumulated Deferred Investment Tax Credits									
	Balance	Balance							
Items	Beginning of Year	Ending of Year							
Unamortized Investment Tax Credit	1,723,726.92	1,649,385							
Total	1,723,726.92	1,649,385							

# SCHEDULE B-1 Account 501 - Operating Revenues

				Amount		Amount		Net Change During Year Show Decrease
Line		ACCOUNT		Current Year	Pr	receding Year	in (Parenthesis)	
No.	Acct.	(a)		(b)		(c)		(d)
1		I. WATER SERVICE REVENUES						
2	601	Metered Sales to General Customers						
3		601-1.1 Residential Sales	\$	399,564,808	\$	363,932,342	\$	35,632,466
4		601-1.2 Residential Low Income Discount (Debit)		-		-		=
5		601-2 Commericial Sales		118,774,570		107,543,680		11,230,890
6		601-3 Industrial Sales		32,806,166		27,565,086		5,241,080
7		601-4 Sales to Public Authorities		33,962,815		31,132,571		2,830,244
8		Sub-total	\$	585,108,360	\$	530,173,679	\$	54,934,681
9	602	Unmetered Sales to General Customers						
10		602-1.1 Residential Sales		11,421,180		13,520,872		(2,099,692)
11		602-1.2 Residential Low Income Discount (Debit)		-		-		-
12		602-2 Commericial Sales		-		-		-
13		602-3 Industrial Sales		-		-		-
14		602-4 Sales to Public Authorities		-		-		-
15		Sub-total	\$	11,421,180	\$	13,520,872	\$	(2,099,692)
16	603	Sales to Irrigation Customers						
17		603.1 Metered sales		273,736		247,362		26,374
18		603.2 Flat Rate Sales		-		-		=
19		Sub-total	\$	273,736	\$	247,362	\$	26,374
20	604	Private Fire Protection Service		5,758,044		5,820,968		(62,924)
21	605	Public Fire Protection Service		377,246		357,145		20,101
22	606	Sales to Other Water Utilities for Resale		46,973		37,887		9,086
23	607	Sales to Governmental Agencies by Contracts		-		-		-
24	608	Interdepartmental Sales		-		-		-
25	609	Other Sales or Service		14,075,233		15,412,776		(1,337,543)
26		Balancing account revenue		(1,871,978)		2,599,809		(4,471,788)
27		WRAM adjustment		54,305,825		83,799,946		(29,494,121)
28		MCBA adjustment		(29,863,201)		(33,359,756)		3,496,555
		WRAM/MCBA Interest		1,329,554		598,659		730,895
29				1,020,004		000,000		(24 400 720)
29 30		Sub-total	\$	44,157,695	\$	75,267,434	\$	(31,109,739)
-			\$	· · · · · · · · · · · · · · · · · · ·	\$	•	\$	21,751,623
30		Sub-total	_	44,157,695	Ψ	75,267,434	_	, , , , , ,
30 31	610	Sub-total Total Water Service Revenues	_	44,157,695	Ψ	75,267,434	_	, , , , , ,
30 31 32	610 611	Sub-total Total Water Service Revenues II. OTHER WATER REVENUES	_	44,157,695	Ψ	75,267,434	_	, , , , , ,
30 31 32 33		Sub-total  Total Water Service Revenues  II. OTHER WATER REVENUES  Customer Surcharges	_	44,157,695 640,960,971	Ψ	75,267,434 619,209,347	_	21,751,623
30 31 32 33 34	611	Sub-total Total Water Service Revenues II. OTHER WATER REVENUES Customer Surcharges Miscellaneous Service Revenues	_	44,157,695 640,960,971 - 1,242,219	Ψ	75,267,434 619,209,347 - 1,374,073	_	21,751,623
30 31 32 33 34 35	611 612	Sub-total Total Water Service Revenues II. OTHER WATER REVENUES Customer Surcharges Miscellaneous Service Revenues Rent from Water Property	_	44,157,695 640,960,971 - 1,242,219	Ψ	75,267,434 619,209,347 - 1,374,073	_	21,751,623
30 31 32 33 34 35 36	611 612 613	Sub-total  Total Water Service Revenues  II. OTHER WATER REVENUES  Customer Surcharges  Miscellaneous Service Revenues  Rent from Water Property  Interdepartmental Rents	_	44,157,695 640,960,971 - 1,242,219 28,246	Ψ	75,267,434 619,209,347 - 1,374,073 21,264	_	21,751,623 - (131,854) 6,982
30 31 32 33 34 35 36 37	611 612 613 614	Sub-total  Total Water Service Revenues  II. OTHER WATER REVENUES  Customer Surcharges  Miscellaneous Service Revenues  Rent from Water Property  Interdepartmental Rents  Other Water Revenues	_	44,157,695 640,960,971 - 1,242,219 28,246	\$	75,267,434 619,209,347 - 1,374,073 21,264	_	21,751,623 - (131,854) 6,982

#### **SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns** Line Location Operating Revenues (a) No. (b) 74,562,289 1 Operations by district: Bakersfield 2 78,896,159 Bay Area Region 3 Bear Gulch 51,519,746 24,095,605 4 Chico 3,375,488 5 Dixon 72,098,093 Dominguez 35,002,404 East Los Angeles 8 **Grand Oaks** 21,493 9 Hermosa-Redondo 30,513,650 10 Kern River Valley 6,523,471 20,211,198 11 Livermore 12 36,060,678 Los Altos 48,679,628 13 Los Angeles Region 14 Marysville 3,748,259

Monterey Region

Oroville

Selma

Stockton

Visalia

Westlake

Willows

Pension Balancing Account

Deferred Rev WRAM

Health Care Balancing Account

37,096,140 5,286,905

5,422,756

46,161,831 29,067,522

19,515,742

2,270,846

9,837,426

(654,558) 3,386,556

642,699,327

15

16

17

18

19

20

21

22 23

24

25

Should be segregated to operating districts.

### SCHEDULE B-2

# Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

								Net Change	
				Clas	S	Amount	Amount	During Year	
						Current	Preceding	Show Decrease	
Line		Account		1	_	Year	Year	in (Parenthesis)	
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)	
1		I. SOURCE OF SUPPLY EXPENSE							
2	704	Operation	^	1		Φ 047.400	Φ 000 000	Φ 004.404	
3		Operation supervision and engineering	Α	В	$\vdash$	\$ 917,466	\$ 683,002	\$ 234,464	
4		Operation supervision, labor and expenses	^		С	- 040 440	407.450	-	
5		Operation labor and expenses	Α	В		212,412	167,450	44,962	
6		Miscellaneous expenses	Α	(		13,876,160	13,063,388	812,772	
7	704	Purchased water	Α	В	С	202,115,798	194,373,445	7,742,353	
8		Maintenance							
9		Maintenance supervision and engineering	Α	В	_	107,966	94,978	12,988	
10		Maintenance of structures and facilities			С	-	-	-	
11		Maintenance of structures and improvements	Α	В		-	3,265	(3,265)	
12		Maintenance of collect and impound reservoirs	Α			-	•	-	
13		Maintenance of source of supply facilities		В		-	-	-	
14		Maintenance of lake, river and other intakes	Α			-	-	-	
15		Maintenance of springs and tunnels	Α			-	-	-	
16		Maintenance of wells	Α			643,343	660,182	(16,839)	
17		Maintenance of supply mains	Α			9,644	9,998	(354)	
18	713	Maintenance of other source of supply plant	Α	В		14,187	94,046	(79,859)	
19		Total source of supply expense				\$ 217,896,977	\$ 209,149,754	\$ 8,747,223	
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	В		6,517,085	5,800,732	716,353	
23		Operation supervision labor and expense			C	ı	•	-	
24		Power production labor and expenses	Α			1,786	(32,005)	33,791	
25	722	Power production labor, expenses and fuel		В		•	•	-	
26		Fuel for power production	Α			39,120	17,461	21,659	
27	724	Pumping labor and expenses	Α	В		1,051,392	907,750	143,642	
28	725	Miscellaneous expenses	Α			1,937,490	1,713,075	224,415	
29	726	Fuel or power purchased for pumping	Α	В	С	21,929,454	20,523,711	1,405,743	
30		Maintenance							
31	729	Maintenance supervision and engineering	Α	В		2,205,595	2,321,373	(115,778)	
32		Maintenance of structures and equipment			С	-	-	-	
33	730	Maintenance of structures and improvements	Α	В		167,564	185,416	(17,852)	
34		Maintenance of power production equipment	Α	В		-	-	-	
35		Maintenance of power pumping equipment	Α	В		1,233,901	1,343,373	(109,472)	
36	733	Maintenance of other pumping plant	Α	В		1,288	3,552	(2,264)	
37		Total pumping expenses				\$ 35,084,676	\$ 32,784,438	\$ 2,300,238	

### SCHEDULE B-2

# Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			C	Clas	s	Amount Current	Amount Preceding	Net Change During Year Show Decrease	
Line		Account				Year	Year	in (	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	Α	В		\$ 5,958,584	\$ 5,484,279	\$	474,305
41	741	Operation supervision, labor and expenses			С	-	-		-
42	742	Operation labor and expenses	Α			4,742,832	4,419,103		323,729
43	743	Miscellaneous expenses	Α	В		1,969,066	1,597,174		371,892
44	744	Chemicals and filtering materials	Α	В		2,233,035	2,063,032		170,003
45		Maintenance							
46	746	Maintenance supervision and engineering	Α	В		(239,599)	(232,615)		(6,984)
47	746	Maintenance of structures and equipment			С	598,370	809,136		(210,766)
48	747	Maintenance of structures and improvements	Α	В		6,350	1,402		4,948
49	748	Maintenance of water treatment equipment	Α	В		464,195	383,198		80,997
50		Total water treatment expenses				\$ 15,732,832	\$ 14,524,709	\$	1,208,123
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		7,256,511	7,688,717		(432,206)
54	751	Operation supervision, labor and expenses			С	-	-		-
55	752	Storage facilities expenses	Α			343,582	418,038		(74,456)
56	752	Operation labor and expenses		В		-	-		-
57	753	Transmission and distribution lines expenses	Α			2,493,899	2,228,790		265,109
58	754	Meter expenses	Α			748,938	671,020		77,918
59	755	Customer installations expenses	Α			229,099	207,843		21,256
60	756	Miscellaneous expenses	Α			3,791,270	3,085,079		706,191
61		Maintenance							
62	758	Maintenance supervision and engineering	Α	В		7,555,768	6,585,990		969,778
63	758	Maintenance of structures and plant			С	-	-		-
64	759	Maintenance of structures and improvements	Α	В		1,709	1,710		(1)
65	760	Maintenance of reservoirs and tanks	Α	В		1,493,756	1,301,955		191,801
66	761	Maintenance of trans. and distribution mains	Α			4,280,918	3,588,361		692,557
67	761	Maintenance of mains		В		-	-		-
68	762	Maintenance of fire mains	Α			-	-		-
69	763	Maintenance of services	Α			2,997,082	2,930,294		66,788
70	763	Maintenance of other trans. and distribution plant		В		-	-		-
71	764	Maintenance of meters	Α			632,162	526,479		105,683
72	765	Maintenance of hydrants	Α			205,469	267,202		(61,733)
73	766	Maintenance of miscellaneous plant	Α			13,204	10,774		2,430
74		Total transmission and distribution expenses				\$ 32,043,366	\$ 29,512,252	\$	2,531,114

### SCHEDULE B-2

# Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			C	Clas	ss		Amount Current		Amount Preceding	S	Net Change During Year Show Decrease
Line		Account					Year		Year		in (Parenthesis)
No.	Acct.	(a)	Α	В	С		(b)		(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES									
76		Operation									
77	771	Supervision	Α	В		\$	14,835,981	\$	13,484,960	\$	1,351,021
78	771	Superv., meter read., other customer acct expenses			С		-		-		-
79		Meter reading expenses	Α	В			369,982		375,476		(5,494)
80		Customer records and collection expenses	Α				8,147,002		9,355,981		(1,208,979)
81		Customer records and accounts expenses		В			-		-		-
82		Miscellaneous customer accounts expenses	Α				5,690,667		7,425,924		(1,735,257)
83		Uncollectible accounts	Α	В	С		1,599,603		1,441,801		157,802
	776	Cust Acct Allocation In/Out					1,342,612		(3,328,964)		4,671,576
84		Total customer account expenses				\$	31,985,847	\$	28,755,178	\$	3,230,669
85		VI. SALES EXPENSES							<u> </u>		
86		Operation									
87	781	Supervision	Α	В			_				_
88	_	Sales expenses		۳	С		_				
89		Demonstrating selling expenses	Α	_			_				_
90		Advertising expenses	A								
91		Miscellaneous, jobbing and contract work	Α								
92		Merchandising, jobbing and contract work	A						<u> </u>		
93	703	Total sales expenses	_			\$	_	\$	-	\$	-
93		VII. RECYCLED WATER EXPENSES				φ	-	φ		φ	-
95		Operation and Maintenance				+					
96	786	Recycled water operation and maint. expenses				+	_				
97	700	Total recycled water expenses		-		\$	-	\$	<u> </u>	\$	
98		VIII. ADMIN. AND GENERAL EXPENSES				Ψ	-	Ψ		Ψ	-
99		Operation									
100	791	Administrative and general salaries	Α	В	С		19,724,802		18,912,958		811,844
101	792	Office supplies and other expenses	A	В			9,054,516		8,746,926		307,590
101	793	Property insurance	A	_	U	+	223,110		189,362		33,748
102		Property insurance, injuries and damages	_	В	С		223,110		109,302		33,740
103		Injuries and damages	Α	Ь	U		4,473,331		4,803,763		(330,432)
104		Employees' pensions and benefits	A	В	С	+	51,241,608		53,214,334		(1,972,726)
106		Franchise requirements	A	В	С		31,241,000		55,214,554		(1,972,720)
107		Regulatory commission expenses	A	В	С	1	118,416		865,528		(747,112)
107		Outside services employed	A	Ь		<b>-</b>	7,961,201		6,764,920		1,196,281
109		Miscellaneous other general expenses	^	В		+	7,901,201		0,704,920		1,190,201
110		Miscellaneous other general operation expenses		ם	С	1	-		<del>-</del>		•
111		Miscellaneous other general operation expenses  Miscellaneous general expenses	Α				(3,977,142)		(2,823,558)		(1,153,584)
	199		^			+	(3,977,142)		(2,023,330)		(1,100,004)
112	805	Maintenance Maintenance of general plant	_	В	С		177,303		140,990		36,313
113 114	605	Total administrative and general expenses	А	Ь		\$	88,997,145	Ф	90,815,223	\$	(1,818,078)
		·	$\vdash$	-	$\vdash$	φ	00,997,140	Ψ	90,013,223	Φ	(1,010,078)
115	040	XI. MISCELLANEOUS									
116	810	Customer surcredits	^	_			4 474 500		4 004 545		440.050
117		Rents	Α	Вι	O		1,474,503		1,361,545		112,958
118	812	Administrative expenses transferred - Cr.	Α	Вι	С		(3,428,802)		(3,143,392)		(285,410)
119	813	Duplicate charges - Cr.	Α	R	С		- (4.054.000)	Φ	(4.704.047)	Φ.	(470, 450)
120		Total miscellaneous	<u> </u>		Щ	\$	(1,954,299)		(1,781,847)		(172,452)
121		Total operating expenses				\$ 4	119,786,543	\$	403,759,707	\$	16,026,836

	SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations								
Line	Description								
No.	(a)	Amount							
1									
2	Not Applicable								
3									
4									
5									
6									
7									
8	Total	\$ -							

# SCHEDULE B-4 Account 507 - Taxes Charged During Year

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 40.
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

			DISTRIBUTION OF TAXES CHARGED					
		Total Taxes	(Show	(Show utility department where applicable and account charged)				
		Charged	Water	Nonutility	Other	Capitalized		
Line	Kind of Tax	During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)		
No.	(a)	(b)	(c)	(d)	(e)	(f)		
1	Real and Property Taxes	12,946,296	12,946,296					
2	State corporate Franchise Tax	(341,098)	(341,098)					
3	State Unemployment Tax	270,787	270,787					
4	Other State and Local Taxes	5,496,738	5,496,738					
5	Federal Unemployment Tax	(40,089)	(40,089)					
6	FICA	5,429,570	5,429,570					
7	Federal Income Tax	15,403,098	15,403,098					
8	Total	\$ 39,165,303	\$ 39,165,303	\$ -	\$ -	\$ -		

		SCHEDULE	_			
Line No.	Reconciliation of	Reported Net Income With	Taxable I	ncome for Fe	deral Taxes	Amount
1	Net income for the year per Sche	dule B, page 15				61,905,041
2		ditional income and unallowable deductions, follo	wed by additiona	al		
3	deductions for non-taxable inco	,				
4		Income taxes	(0.4.)			15,062,000
5 6	1	Net Income before income taxes (Fed.	CA)			76,967,041
7	2	AFUDC-equity  Depreciation adjustments:				(3,954,410
8	2	Book depreciation (a/c 503000&50301	0)		77,154,184	
9			-,		,,	
10		Transportation equipment (a/c143200)			1,998,084	
11		Tax depreciation			(49,900,000)	
12					29,252,268	
13		AFUDC-equity asset depreciation				32,000
14		post -81 excess depr tax over book				29,220,268
15 16	3	tax repair deduction  Taxable ciac - all receipts				(99,000,000 23,056,170
17	3	Taxable clac - all receipts  Taxable adv - service only				2,515,016
18		WRAM/MCBA & IN2012	125250-70			12,550,000
19		Balancing accounts		various accts		2,010,777
20	4	Non deductible contributions	538200		197,470	197,470
21		(political and/or 10% limitation)				
22						
23	5	Prior Yr CA franchise tax per return				-
24						
25 26	6	Change in reserve accounts:	GL 700400	GL	84 000	
27		legal fees, rate change, other legal bad debts	798100 775000	2306xx 254100	81,000 (21,277)	
28		uninsured losses	794400	256000	(3,846,889)	
29		workers compensation	794100	257500	(221,000)	
30		Group health plan	795200	2573xx	(275,920)	
31		material obsolescence	756000	258200	1,065	
32		retirement benefits (SERP)	795102	249000	22,825,000	18,541,978
33		defrd comp employees		222110	-	
34		defrd. Director fees	799400	222111	-	
35	7	Other and the state of the				
36 37	7	Other adjustments: prepaids current year adj				1,585,000
38		Property tax current year adj				1,505,000
39		deferred revenue amortization	614200	248001	(331,294)	
40		ACRS property losses			(4,000,000)	
41		life insurance receipt			(1,614,528)	
42		tank painting (a/c 132512)	132512		(1,646,000)	
43		misc exp - def comp & serp	526080	222111	2,339,741	
44		amort of retired bond premiums	5320xx		343,881	
45		non deductible meals 100%/50%	792601-2	partial 799500	817,861	
46 47	+	non deductible dues & penalty		792100	305,000	
48		deferred comp		222110	-	
49		Sec. 162(m) employee compensation	over 1million		1,101,442	
50		Cost to remove net of salvage - pre82			(600,000)	
51		ASU2016-09			(994,229)	
52		Equity compensation exp (ASC718, F	AS123R)		3,140,705	
53						
54			E24136		(621,465)	/o =o= o=
55 56		ext agrmet refunds	E24134		(1,233,006)	(3,765,327
57	8	total adjustments ( 2 7.)	E24138	-2627906.49	(773,436)	(17,011,058
58	ŭ	iotai adjustinents ( 2 1.)		2021 JUU.7J	+	(17,011,000
59	9	taxable income (1. + 8.)			<del></del>	59,955,982
60		` -/				,,.
61	10	tax- 21% of taxable income				12,590,756
62	11	ITC Gross Amount			-0.04%	(31,350
63						
64 65		YTD provision - current (a/c 2284)				12,559,406
hh						2,781,392
66		YTD deferred (a/c 2499)				

SCHEDULE B-6 Account 508 - Income from Utility Plant Leased to Others				
Line No.	Acct.	Description of Items (a)		Amount (b)
1		Not Applicable		
2			Total	\$ -

	SCHEDULE B-7 Account 510 - Rent for Lease of Utility Plant		
Line	Description of Items	Amount	
No.	(a)	(b)	
1	Not Applicable		
2	Total	\$ -	

SCHEDULE B-8 Account 521 - Income from Nonutility Operations				
Line	Description	Revenue	Expenses	Net Income
No.	(a)	(b)	(c)	(d)
1	City of Bakersfield	8,462,358	10,151,803	\$ (1,689,445)
2	Tejon-Castac	864,900	921,120	(56,219.64)
3	City of Commerce	589,987	649,510	(59,522.59)
4	City of Dixon	359,520	320,762	38,758.19
5	Crane Ridge	97,494	62,246	35,248.18
6	Foothill Estates ( hidden)	43,173	34,962	8,211.27
7	West Basin	266,945	66,939	200,005.99
8	River kern Mutual	23,794	17,868	5,925.80
9	Mountain Mesa Water	70,882	66,275	4,606.96
10	Tesoro Viejo Mutual Water	323,725	448,430	(124,705.07)
11	City of Stockton	30,000	3,045	26,955.00
12	City of Visalia	2,050	205	1,845.00
13	Sewer billings	266,808	29,711	237,096.29
14	Job Orders	1,376,890	1,328,681	48,208.78
15	Great Oaks Water Co.	59,567	18,292	41,275.93
16	Hawthrone lease	10,138,845	9,942,722	196,123.30
17	Bakersfield Treatmnt Plant	1,119,796	1,394,074	(274,277.86)
18	City of Commerce lease	2,997,488	2,882,349	115,138.97
19				
20	Totals	\$ 27,094,222	\$ 28,338,993	\$ (1,244,770)

SCHEDULE B-9 Account 522 - Revenues from Lease of Other Physical Property			
Line No.	Description of Items (a)	Amount (b)	
1	Antenna Leases and other Property Leases	2,239,698	
2			
3			
4			
5	Total	\$ 2,239,698	

	SCHEDULE B-10 Account 523 - Dividend Revenues		
Line No.	Description of Items (a)	Amount (b)	
1	Netlife Policy Holders Dividend Distribution		57
2			
3			
4			
5	Total	\$	57

SCHEDULE B-11 Account 524 - Interest Revenues		
Line No.	Description of Items (a)	Amount (b)
1	US Bank, New York Life, IRS	130,723
2		
3		
4		
5	Total	\$ 130,723

SCHEDULE B-12 Account 525 - Revenues from Sinking and Other Funds		
Line No.	Description of Items (a)	Amount (b)
1	Not Applicable	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-13 Account 526 - Miscellaneous Nonoperating Revenues		
Line	Description	Amount
No.	(a)	(b)
1	Billing for Home Service	1,880,385
2	Royalty Income	5,503
3	Desalter	58,867
4	Gain on sale of non-utility property	50,110
5	Life Insurance Benefits	1,614,529
6	AFUDC Equity	3,950,441
7	Miscellaneous	5,256
8	Total	\$ 7,565,091

	SCHEDULE B-14 Account 527 - Nonoperating Revenue Deductions		
Line	Description	Amount	
No.	(a)	(b)	
1	New Business	5,394,867	
3	Mark to Market Change	2,339,741	
4	Non Service Pension & PBOP	8,766,261	
5	Other non-regulated charges	13,789	
6	Total	\$ 16,514,657	

	SCHEDULE B-15 Account 530 - Interest on Long-Term Debt		
Line	Description of Items	Amount	
No.	(a)	(b)	
1	Interest accrued on long term debt	31,724,941	
2			
3			
4			
5	Total	\$31,724,941	

SCHEDULE B-16 Account 531 - Amortization of Debt Discount and Expense		
Line No.	Description of Items (a)	Amount (b)
1	Not Applicable	
3		
4		
5	Total	\$ -

SCHEDULE B-17				
	Account 532 - Amortization of Premium on Debt - Cr.			
Line	Description of Items	Amount		
No.	(a)	(b)		
1	Amortization of bond premium	1,098,710		
2				
3				
4				
5	Total	\$ 1,098,710		

	SCHEDULE B-18 Account 533 - Taxes Assumed on Interest				
Line No.	Description of Items (a)	Amount (b)			
1	Not Applicable				
2					
3					
4					
5	Total	\$ -			

	SCHEDULE B-19 Account 534 - Interest on Debt to Affiliated Companies				
Line No.	Description of Items (a)	Amount (b)			
1	Not Applicable	(12)			
2					
3					
4					
5	Total	\$ -			

	SCHEDULE B-20 Account 535 - Other Interest Charges				
Line	Description	Amount			
No.	(a)	(b)			
1	Line of credit interest	4,758,270			
2	DWR Loans	346,941			
3					
4					
5	Total	5,105,211			

	SCHEDULE B-21				
	Account 536 - Interest Charged to Construction -	Cr.			
Line	Description of Items	Amount			
No.	(a)	(b)			
1	Interest charged to construction (cr)	(1,906,943)			
2					
3					
4					
5	Total	\$ (1,906,943)			

	SCHEDULE B-22 Account 537 - Miscellaneous Amortization					
Line No.	Description of Items (a)	Amount (b)				
1 2	Not Applicable					
3						
4						
5	Total	\$ -				

	SCHEDULE B-23 Account 538 - Miscellaneous Income Deductions					
Line	Description	Amount				
No.	(a)	(b)				
1	Charitable Contribution	1,041,538				
2	Community Contribution	131,745				
3	Miscellaneous - Political Contribution	197,470				
4						
5	Total	\$ 1,370,753				

SCHEDULE B-24 Account 540 - Miscellaneous Reservations of Net Income				
Line No.	Description of Items (a)	Amount (b)		
1 2	Not Applicable			
3	11017 (ppiloabie			
4				
5	Total	\$ -		

#### **SCHEDULE C-1**

### Engineering and Management Fees and Expenses, Etc., During Year

Not Applicable

### SCHEDULE C-2

#### **Compensation of Individual Proprietor or Partner**

Not Applicable

# **SCHEDULE C-3 Employees and Their Compensation**

(Charged to Account 502 - Operating Expenses - Schedule B-2)

		Total Salaries
Classification	Number at	and Wages Paid
	End of Year	During Year
Employees - Source of Supply		
Employees - Pumping		
Employees - Water Treatment		
Employees - Transmission and Distribution		
Employees - Customer account	705	
Employees - Sales		
Employees - Administrative:		
Officers	14	
General Office	346	
Totals	1,065	\$ 111,821,287

# SCHEDULE C-4 Record of Accidents During Year

See Attached

1120018		C-4(A) Record of Accidents During Year General Liability							
1   10   10   10   10   10   10   10	Date of Loss	Emp Killed	Emp Injured	Public Killed	Public Injured	Co Prop Damage	Other Prop. Damage	Amount	Sent to Inc. Co.
1   1   1   1   1   1   1   1   1   1		Lilip. Killeu	Linp. Injureu	r ublic Killeu	r ublic injureu	Co. 1 Top. Damage	1		1/11/2018
1022018									1/12/2018 1/22/2018
1/00/2018	1/22/2018						1		1/22/2018
1,00,000   1									1/25/2018
202018									1/30/2018 1/30/2018
220018									1/31/2018
250018									2/1/2018 2/2/2018
1   2   2   2   2   1									2/5/2018
282018									2/5/2018
1									2/7/2018 2/8/2018
1			_		1				2/13/2018
1   22   22   22   22   22   22   22			2				1		2/23/2018 2/24/2018
1   37   3792018	2/28/2018						1		2/28/2018
1   33   3202018   1   1   33   3202018   1   1   34   4102018   1   1   44   4102018   1   1   44   4102018   1   1   44   4202018   1   1   44   4202018   1   1   44   4202018   1   1   44   4202018   1   1   44   4202018   1   1   44   4202018   1   1   44   4202018   1   1   45   4202018   1   1   45   4202018   1   1   45   4202018   1   1   45   4202018   1   1   5   502018   1   1   5   502018   1   1   5   502018   1   1   5   502018   1   1   5   502018   1   1   5   502018   1   1   5   502018   1   1   5   502018   1   1   5   502018   1   1   5   502018   1   1   5   502018   1   1   5   502018   1   1   5   502018   1   1   5   502018   1   1   5   502018   1   1   5   502018   1   1   5   502018   1   1   5   502018   1   1   6   602018   1   1   6   602018   1   1   6   602018   1   1   6   602018   1   6   602018   1   6   602018   1   6   602001									3/10/2018 3/19/2018
1   323   402018	3/19/2018								3/19/2018
4/10/2018   1   1   4/10/2018   1   1   4/10/2018   1   1   4/10/2018   1   1   4/10/2018   1   1   4/10/2018   1   1   4/20/2018   1   1   4/20/2018   1   1   4/20/2018   1   1   4/20/2018   1   1   4/20/2018   1   1   4/20/2018   1   1   5/20/2018   1   1   6/20					1		1		3/20/2018 3/23/2018
#4020018									4/2/2018
### ### ### ### ### ### ### ### ### ##					1		1		4/10/2018
### ### ### ### ### ### ### ### ### ##									4/10/2018 4/23/2018
1	4/24/2018						1		4/24/2018
592018									4/26/2018 4/27/2018
S4/2018	5/3/2018						1		5/3/2018
54/2018					1		1		5/3/2018 5/4/2018
5772018									5/4/2018
5222018					1				5/12/2018
S242018									5/17/2018 5/22/2018
S002018	5/24/2018								5/24/2018
6472018									5/24/2018 5/30/2018
642018	6/1/2018						1		6/1/2018
68/2018									6/2/2018 6/4/2018
6/10/2018									6/5/2018
6/17/2018   1   6/6/ 6/13/2018   1   1   6/6/ 6/13/2018   1   1   6/6/ 6/15/2018   1   1   6/6/ 6/15/2018   1   1   6/6/ 6/15/2018   1   1   6/6/ 6/15/2018   1   1   6/6/ 6/15/2018   1   1   6/6/ 6/15/2018   1   1   6/6/ 6/15/2018   1   1   6/6/ 6/15/2018   1   1   6/6/ 6/15/2018   1   1   6/6/ 6/15/2018   1   1   1/7/ 7/15/2018   1   1   7/7/ 7/15/2018   1   1   7/7/ 7/15/2018   1   1   7/7/ 7/25/2018   1   1   7/7/ 7/25/2018   1   1   7/7/ 7/25/2018   1   1   7/7/ 7/25/2018   1   1   8/6/ 8/15/2018   1   1   8/6/ 8/15/2018   1   1   8/6/ 8/15/2018   1   1   8/6/ 8/15/2018   1   1   8/6/ 8/15/2018   1   1   8/6/ 8/15/2018   1   1   8/6/ 8/15/2018   1   1   8/6/ 8/15/2018   1   1   8/6/ 8/15/2018   1   1   8/6/ 8/15/2018   1   1   8/6/ 8/15/2018   1   1   8/6/ 8/15/2018   1   1   8/6/ 8/15/2018   1   1   8/6/ 8/15/2018   1   1   8/6/ 8/15/2018   1   1   8/6/ 8/15/2018   1   1   8/6/ 8/15/2018   1   1   8/6/ 8/15/2018   1   1   8/6/ 8/15/2018   1   8/6/ 8/15/201							1		6/5/2018
6/12/2018									6/10/2018 6/11/2018
6/15/2018	6/12/2018								6/12/2018
6-16/2018									6/13/2018 6/15/2018
6/27/2018	6/16/2018						1		6/16/2018
6/28/2018									6/27/2018 6/27/2018
7/15/2018	6/28/2018						1		6/28/2018
7/16/2018									7/12/2018 7/15/2018
1									7/16/2018
B/10/2018									7/23/2018
8/15/2018									7/26/2018 8/10/2018
8/19/2018	8/13/2018								8/13/2018
8/23/2018					1		1	-	8/15/2018 8/19/2018
8/27/2018   1   8/2   8/29/2018   1   8/2   8/29/2018   1   8/2   8/29/2018   1   9/2   8/29/2018   1   9/2   8/29/2018   1   9/2   9/20/2018   1   9/2   9/20/2018   1   9/2   9/20/2018   1   9/2   9/20/2018   1   9/2   9/20/2018   1   9/2   9/20/2018   1   9/2   9/20/2018   1   9/2   9/20/2018   1   9/2   9/20/2018   1   9/2   9/20/2018   1   9/2   9/20/2018   1   9/2   9/20/2018   1   9/2   9/20/2018   1   9/2   9/20/2018   1   9/2   9/20/2018   1   9/2   9/20/2018   1   9/2   9/20/2018   1   9/2   9/20/2018   1   9/2   9/20/2018   1   1   1/2   1/	8/21/2018						1		8/21/2018
8/29/2018   1									8/23/2018 8/27/2018
94/2018   1   9   9/6/2018   1   9   9/6/2018   1   9   9/10/2018   1   9   9/10/2018   1   1   1   1   1   1   1   1   1	8/29/2018						1		8/29/2018
9/10/2018 1 1 1 9/10/2018 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	9/4/2018								9/4/2018
9/10/2018									9/6/2018 9/7/2018
43356	9/10/2018						1		9/10/2018
9/13/2018					1		1	-	9/10/2018 9/13/2018
9/17/2018	9/13/2018								9/13/2018
9/18/2018 1 1 9/7 9/19/2018 1 1 9/7 9/19/2018 1 1 9/7 10/14/2018 1 1 9/7 10/18/2018 1 1 1 3/7 10/18/2018 1 1 1 10/7 10/28/2018 1 1 1 10/7 10/28/2018 1 1 1 10/7 10/28/2018 1 1 1 10/7 11/1/2018 1 1 1 11/7 11/1/2018 1 1 1 11/7 11/19/2018 1 1 1 11/7 11/19/2018 1 1 1 11/7 11/19/2018 1 1 1 11/7 11/19/2018 1 1 1 11/7 11/19/2018 1 1 1 11/7 11/19/2018 1 1 1 11/7 11/19/2018 1 1 1 11/7 11/19/2018 1 1 1 11/7 11/19/2018 1 1 1 11/7 11/29/2018 1 1 1 11/7 11/29/2018 1 1 1 11/7 11/29/2018 1 1 1 11/7 11/29/2018 1 1 1 11/7 11/29/2018 1 1 1 11/7 11/2/2018 1 1 1 11/7 11									9/17/2018 9/17/2018
9/19/2018 1 9/9/2018 1 9/9/28/2018 1 9/9/28/2018 1 9/9/28/2018 1 1 9/9/28/2018 1 1 9/9/28/2018 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	9/18/2018						1		9/18/2018
10/14/2018   1   3/1   10/18/2018   1   1   10/0   10/28/2018   1   1   10/0   10/28/2018   1   1   10/0   10/28/2018   1   1   10/0   10/28/2018   1   1   10/0   11/1/2018   1   1   11/1   11/1/3/2018   1   1   11/1   11/1/3/2018   1   1   11/1   11/1/3/2018   1   1   11/1   11/1/2/2018   1   1   11/1   11/2/2018									9/19/2018
10/18/2018   1   10/7   10/23/2018   1   1   10/7   10/23/2018   1   1   10/7   10/23/2018   1   1   10/7   10/28/2018   1   1   10/7   10/28/2018   2   10/7   11/1/2018   1   1   11/7   11/1/2018   1   1   11/7   11/1/2018   1   1   11/7   11/1/2018   1   1   11/7   11/22/2018   1   1   11/7   11/23/2018   1   11/7   11/23/2018   1   1   11/7   11/23/2018   1   1   11/7   11/23/2018   1   1   11/7   11/23/2018   1   1   11/7   11/23/2018   1   1   11/7   11/23/2018   1   1   11/7   11/23/2018   1									9/28/2018 3/18/2019
1	10/18/2018				1				10/18/2018
10/28/2018   2   10/2   11/1/2018   1   11/1   11/1/2018   1   11/1									10/23/2018 10/28/2018
11/13/2018     1       11/13/2018     1       11/15/2018     1       11/19/2018     1       11/19/2018     1       11/22/2018     1       11/23/2018     1       11/23/2018     1       12/3/2018     1       12/3/2018     1       12/3/2018     1       1     12/3/2018       1     1 <tr< td=""><td>10/28/2018</td><td></td><td></td><td></td><td></td><td></td><td>2</td><td></td><td>10/28/2018</td></tr<>	10/28/2018						2		10/28/2018
11/13/2018     1     11/15       11/15/2018     1     11/1       11/19/2018     1     11/1       11/22/2018     1     11/2       11/23/2018     1     11/2       12/3/2018     1     11/2       12/3/2018     1     1       12/3/2018     1     1       12/3/2018     1     1       12/3/2018     1     1       12/3/2018     1     1       12/3/2018     1     1       12/3/2018     1     1       12/3/2018     1     1       12/3/2018     1     1									11/1/2018
11/15/2018     1     11/1       11/19/2018     1     11/1       11/22/2018     1     11/2       12/3/2018     1     11/2       12/3/2018     1     1 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>11/13/2018 11/13/2018</td>									11/13/2018 11/13/2018
11/22/2018     1     11/2       11/23/2018     1     11/2       12/3/2018     1     1       12/3/2018     1     1       12/4/2018     1     1	11/15/2018						1		11/15/2018
11/23/2018     1     11/2       12/3/2018     1     12       12/4/2018     1     1       12/4/2018     1     1									11/19/2018 11/22/2018
12/4/2018	11/23/2018						1		11/23/2018
									12/3/2018 12/4/2018
12/10/2010   1   12/10	12/4/2018						1		12/4/2018
12/15/2018	12/15/2018				1				12/15/2018 12/20/2018

Date of Loss	Emp. Killed	Emp. Injured	Public Killed	Public Injured	Co. Prop. Damage	Other Prop.	Amt.	Date Sent to Ins.
1/9/2018	-				1	Damage		1/11/2018
1/18/2018 1/19/2018					1 1			1/18/2018 1/19/2018
1/24/2018 1/24/2018					1	1		1/24/2018
1/25/2018					1	1		1/29/2018
1/26/2018 1/31/2018					1 1			1/29/2018 1/31/2018
1/31/2018 2/6/2018					1 1	1		2/1/2018 2/6/2018
2/15/2018 2/26/2018					1	1		2/15/2018 2/27/2018
2/26/2018					1	1		2/27/2018
3/1/2018 3/7/2018					1 1			3/1/2018 3/92018
3/8/2018 3/10/2018					1 1			3/8/2018 3/12/2018
3/16/2018 3/16/2018					1			3/16/2018
3/20/2018					1	1		3/16/2018 3/22/2018
3/22/2018 3/22/2018					1 1			3/22/2018 3/22/2018
3/23/2018 3/26/2018					1 1	1		3/23/2018 3/28/2018
3/26/2018 3/26/2018					1			3/26/2018 3/26/2018
3/29/2018					1			3/29/2018
4/2/2018 4/3/2018					1			4/2/2018 4/3/2018
4/4/2018 4/6/2018					1 1	1		4/6/2018 4/6/2018
4/7/2018 4/9/2018					1	1		4/9/2018 4/9/2018
4/11/2018					1	1		4/11/2018
4/20/2018 4/20/2018					1	1		4/23/2018 4/23/2018
5/2/2018 5/4/2018					1 1			5/2/2018 5/4/2018
5/4/2018 5/8/2018					1	1		5/7/2018 5/9/2018
5/8/2018					1			5/8/2018
5/15/2018 5/25/2018					1 1	1		5/16/2018 5/25/2018
5/29/2018 5/30/2018					1 1	1		5/29/2018 6/4/2018
5/31/2018 6/7/2018					1			5/31/2018 6/7/2018
6/8/2018					1	1		6/11/2018
6/11/2018 6/11/2018					1 1	<u>1</u>		6/12/2018 6/12/2018
6/14/2018 6/14/2018					1	1		6/15/2018 6/14/2018
6/16/2018 6/20/2018					1	1		6/16/2018 6/22/1018
6/21/2018					1	1		6/23/2018
6/29/2018 7/2/2018					1 1	1		7/2/2018 7/5/2018
7/8/2018 7/11/2018					1 1	1		7/10/2018 7/13/2018
7/13/2018 7/17/2018					1 1	1		7/17/2018 7/17/2018
8/1/2018					1			8/1/2018
8/4/2018 8/14/2018					1 1	1 1		8/10/2018 8/16/2018
8/15/2018 8/16/2018					1 1	<u>1</u>		8/15/2018 8/31/2018
8/18/2018 8/29/2018					1	1		9/17/2018 9/26/2018
8/30/2018 8/31/2018					1	1		10/24/2018 8/31/2018
8/31/2018					1	1		10/24/2018
9/3/2018 9/5/2018					1 1	1		11/3/2018 11/3/2018
9/6/2018 9/7/2018					1 2	1		11/9/2018 11/10/2018
9/13/2018 9/17/2018					1			11/16/2018 11/26/2018
9/17/2018					1			9/17/2018
9/17/2018 9/21/2018					1	1		12/3/2018 12/5/2018
9/26/2018 9/27/2018					1 1	1	$\vdash \exists$	9/26/2018 12/13/2018
9/28/2018 9/28/2018					1	1		12/27/2018 12/27/2018
10/19/2018					1	1		10/19/2018
10/24/2018 10/24/2018					1 1			10/24/2018 10/24/2018
10/24/2018 10/31/2018					1 1	1		10/24/2018 11/3/2018
11/3/2018 11/3/2018					1	1		11/3/201
11/3/2018					1			11/3/2018
11/5/2018 11/9/2018					1 1	1		11/16/2018 11/9/2018
11/10/2018 11/13/2018		-			1	1		11/10/2018 12/3/2018
11/16/2018 11/26/2018					1 1			11/16/2018 11/26/2018
11/29/2018					1			11/29/2018
12/3/2018 12/3/2018					1 1	1		12/27/2018 12/3/2018
12/5/2018 12/6/2018					1	1		12/5/2011 12/10/2011
12/10/2018					1	1		12/10/2018
12/13/2018 12/27/2018					1 1			12/13/201 12/27/201

### SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	ANDY VIDAK		3,000
2	ANNA CABALLERO	<u> </u>	4,400
3	ANTHONY RENDON	<u> </u>	4,400
4	AUTUMN BURKE FOR ASSEMBLY 2018		2,000
5	BRIAN DAHLE		4,400
6	BURGOS MEDINA FOR STOCKTON CITY COUNCIL		1,000
7	CECILIA AGUIAR-CURRY FOR ASSEMBLY		3,000
8	CENTRAL VALLEY LEADERSHIP FUND		5,000
9	CHRIS PARLIER FOR CITY COUNCIL		3,000
10	CHRIS PEDIGO FOR MARYSVILLE CITY COUNCIL		1,500
11	CHRISTINA FUGAZI FOR STOCKTON CITY		1,000
12	COMMITTEE FOR A SAFER BAKERSFIELD		5,000
13	COOLIDGE CITY COUNCIL 2018		500
14	DEVON MATHIS		2,500
15	EGGMAN FOR ASSEMBLY		3,000
16	GIPSON FOR ASSEMBLY		4,400
17	GOVERNOR'S INAUGURAL FUND 2019		25,000
18	JAMES GALLAGHER		4,400
19	KASEY REYNOLDS FOR CITY COUNCIL		500
20	KEEP THE BAY AREA MOVING		15,000
21	KEN WEIR FOR CITY COUNCIL 2018		3,000
22	MARCHAND FOR MAYOR 2018		1,500
23	MATT GALLAWAY FOR CHICO CITY COUNCIL		500
24	MICHAEL TUBBS FOR STOCKTON MAYOR 2016		1,000
25	MIKE MCGUIRE FOR STATE SENATE 2018		4,400
26	NEWSOM FOR CALIFORNIA-GOVERNOR 2018		29,200
27	PAUL CANEPA FOR STOCKTON CITY COUNCIL		1,000
28	POOCHIGIAN FOR CITY COUNCIL 2018		1,000
29	RE-ELECT MARK WARONEK FOR LOMITA CITY		500
30	RUDY SALAS FOR ASSEMBLY		2,500
31	SCOTT HOUSTON FOR DIRECTOR WEST BASIN		500
32	SECRETARY OF STATE		1,100
33	SHANNON GROVE		4,400
34	SUSAN LOFTUS FOR STOCKTON CITY COUNCIL		1,000
35	TAXPAYERS FOR JIM NIELSEN - SENATE 2018		4,400
	VILLARAIGOSA FOR GOVERNOR 2018		10,000
	VINCE FONG		8,800
	YES ON T&V FOR A SAFER,STRONGER SAN JOSE		20,000
39	YETI COOLERS LLC		9.670
40	Total	\$	197,470
	Total	Ψ	,

#### SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	Not Applicable	
2	Total	

# SCHEDULE C-7 Bonuses Paid to Executives & Officers Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the

name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

1			
2	Tota	ıl	\$ 576,780

### California Water Service Company Well Production - Year 2018 Schedule D-1

<u>District</u>	Total Number of Wells	Production (AF)	Production (MGal)
Antelope Valley	12	413	135
Bakersfield	130	32,468	10,580
Chico-Hamilton City	65	19,782	6,446
Dixon	9	1,242	405
Dominguez	8	3,556	1,159
East Los Angeles	17	9,498	3,095
Grand Oaks	2	48	16
Hermosa-Redondo	3	566	184
Kern River Valley	56	646	210
King City	7	1,575	513
Livermore	10	2,398	781
Los Altos/Suburban	22	4,875	1,588
Marysville	9	1,832	597
Oroville	3	113	37
Redwood Valley	14	106	35
Salinas District	62	16,162	5,267
Selma	16	4,063	1,324
South San Francisco	10	-	-
Stockton	43	1,521	496
Visalia	90	29,243	9,529
Willows	8	1,152	375
<b>Grand Total</b>	596	131,259	42,771

#### **Leased Wells**

Chico-Hamilton City	4
Dominguez	4
Livermore	1
Oroville	1
Grand Total	10

# Water Purchased for Resale - Year 2018 Schedule D-1

			<u>Purch</u>	ased_
<u>District</u>	<u>Type</u>	<u>Wholesaler</u>	<u>AF</u>	<b>MGALS</b>
Antelope Valley - Lancaster	Purchased	AVEK	125.1	41
Antelope Valley - Leona Valley	Purchased	AVEK	128.9	42
Bakersfield	Purchased	Kern County Water Agency	16,290.0	5,308
Bear Gulch	Purchased	San Francisco Water Department	11,802.8	3,846
Mid Peninsula	Purchased	San Francisco Water Department	13,923.6	4,537
South San Francisco	Purchased	San Francisco Water Department	6,856.5	2,234
East Los Angeles	Purchased	Central Basin Municipal Water District	4,842.1	1,578
Livermore	Purchased	Zone 7 Water Agency	5,570.7	1,815
Los Altos	Purchased	San Jose Water Company	55.0	18
Los Altos	Purchased	Santa Clara Valley Water District	7,508.2	2,447
Dominguez	Purchased	West Basin Municipal Water District	25,752.2	8,391
Hermosa Redondo	Purchased	West Basin Municipal Water District	10,437.4	3,401
Palos Verdes	Purchased	West Basin Municipal Water District	17,566.0	5,724
Oroville	Purchased	County of Butte	-	-
Oroville	Purchased	Pacific Gas & Electric Company	2,349	766
Redwood Valley	Purchased	Sweetwater Springs Water District	4.4	1
Stockton	Purchased	Stockton East Water District	22,083.7	7,196
Westlake	Purchased	Callegues Municipal Water District	7,181.2	2,340
Grand Total			152,477	49,685

### Surface Supply - Year 2018 Schedule D-1

			<u>Actual Di</u>	<u>version</u>
<u>District</u>	<b>Diverted To</b>	<b>Diverted From</b>	<u> </u>	<b>MGALS</b>
Bakersfield	WTP	Kern River	14,595	4,756
Bear Gulch	Bear Gulch Res.	Bear Gulch Creek	170	55
Kern River Valley	WTP	Kern River	88	29
Redwood Valley - Lucerne	WTP	Clear Lake	255	83
<b>Grand Total</b>			15,108	4,923

SCHEDULE D-2				
<b>Description of Storage Facilities</b>				

Line	5		Combined Capacity	5 .
No.	District	Number	(Gallons or Acre Feet)	Remarks
1	Antelope Valley	11	1,697	
2	Bakersfield	56	46,884	
3	Bear Gulch	41	226,505	See detail of the individual Sch D-2 for the types
4	Chico & Hamilton City	8	5,846	
5	Dixon	2	575	
6	Dominguez	12	18,702	
7	East Los Angeles	21	25,897	
8	Hermosa-Redondo	21	20,211	
9	Kern River Valley	40	5,073	
10	King City	4	703	
11	Livermore	22	13,840	
12	Los Altos-Suburban	46	14,612	
13	Marysville	6	885	
14	Mid Peninsula (SM)	20	18,516	
15	Mid Peninsula (SC)	21	6,373	
16	Oroville	4	7,209	
17	Palos Verdes	18	30,700	
18	Redwood Valley	22	1,603	
19	Salinas	25	10,268	
20	Selma	2	2,000	
21	South San Francisco	14	8,125	
22	Stockton	17	12,116	
23	Visalia	5	2,800	
24	Westlake	6	21,050	
25	Willows	2	850	
26	Total	446	503,039	

SCHEDULE D-2 Description of Storage Facilities LEASED STORAGE TANKS					
Line Combined Capacity No. District Number (Gallons or Acre Feet)				Remarks	
1	King City	1	250		
2	Salinas	1	150		
3	Total	2	400		

#### ANTELOPE VALLEY DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2018

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	ТҮРЕ	CAPACITY (1000 gal)
<u>Lancaster</u>				
2102 West Ave. L	Sta. 001-Tank 1	Wells	Steel	150
	Sta. 001-Tank 2	Wells	Steel	150
	Sta. 001-Tank 3	Wells	Steel	300
				600
Fremont Valley				
6332 Sonoma	Sta. 001-Tank 1	Well	Steel	84 84
Leona Valley				
40200 90th St. West	Sta. 001-Tank 1	Well, purchased water	Steel	105
	Sta. 001-Tank 2		Steel	143
800 feet south southwest of the south end of 98th St.	Sta. 005-Tank 1	System	Steel	150
1200 feet s/o Leona	Sta. 004-Tank 1	System	Steel	60
1200 feet s/o Leona Ave., 1200 feet w/o 107th St.	Sta. 004-Tank 2	System	Steel	50
500 feet n/o North Side Dr., 3500 feet w/o 90 St.	Sta. 006-Tank 1	System	Steel	140
				648
Lake Hughes				
350 feet n/o the north end of Mt. View Rd.	Sta. 004-Tank 2	System	Concrete	265
500 feet SSE of the intersection	Sta. 003-Tank 1	System	Steel	100
of Sylvan Dr. and Austin Way				365
	11	=	Total District	1,697

#### BAKERSFIEID DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2018

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)	
Owens St. near Elmira	Sta. 023-Res. 2 Owens	Wells	Steel	2,000 D	
Mt. Vernon Ave. near Lindora St.	Sta. 045-Tank 1 Mt. Vernon	Wells	Steel	500 D	
do.	Sta. 045-Tank 2	Wells	Steel	1,000 D	
do.	Sta. 045-Tank 3	Wells	Steel	1,000 D	
do.	Sta. 045-Tank 4	Wells	Steel	2,000 D	
do.	Sta. 045-Tank 5	Wells	Steel	450 D	
Primavera and College Aves.	Sta. 073-Tank 1 Primavera	Wells	Steel	100 D	
do.	Sta. 073-Tank 2	Wells	Steel	160 D	
do.	Sta. 073-Tank 3	Wells	Steel	250 D	
do.	Sta. 073-Tank 4	Wells	Steel	250 D	
do.	Sta. 073-Tank 5	Wells	Steel	250 D	
Westchester near Bush St.	Sta. 082-Tank 1 Westchester	Wells	Elevated Steel	500 D	
Skyline-River Blvd. near Panorama Dr.	Sta. 087-Tank 3	Wells	Steel	500 D	
do.	Sta. 087-Tank 5	Wells	Steel	1,000 D	
do.	Sta. 087-Tank 6	Wells	Steel	1,000 D	
do.	Sta. 087-Tank 7	Wells	Steel	1,000 D	
do.	Sta. 087-Tank 8	Wells	Steel	1,000 D	
Monte Vista - Mt. Vernon Ave. near Cunha	Sta. 096-Tank 2 Monte Vista	Wells	Steel	500 D	
do.	Sta. 096-Tank 3	Wells	Steel	500 D	
do.	Sta. 096-Tank 4	Wells	Steel	500 D	
do.	Sta. 096-Tank 5	Wells	Steel	500 D	
Edwards near Shelley Lane	Sta. 100-Tank 1 Hillcrest	Wells	Steel	500 D	
do.	Sta. 100-Tank 2	Wells	Steel	500 D	
do.	Sta. 100-Tank 3	Wells	Steel	500 D	
do.	Sta. 100-Tank 4	Wells	Steel	1,000 D	
do.	Sta. 100-Tank 5	Wells	Steel	1,000 D	
University Ave. and Wenatchee Ave.	Sta. 116-Tank 1 University	Wells	Steel	660 D	
do.	Sta. 116-Tank 2	Wells	Steel	660 D	
do.	Sta. 116-Tank 3	Wells	Steel	1,500 D	
do.	Sta. 116-Tank 4	Wells	Steel	800 D	
Demonstrate Court Allers on to World have Asse	Sta. 129-Tank 1	Raw Water	Steel	22 200 D	
Panorama-Crest Alley w/o Wenatchee Ave.	Sta. 147-Tank 4	Wells	Steel	200 D	
University Ave. e/o Camden St. do.	Sta. 148-Tank 1 Sta. 148-Tank 2	Wells Wells	Steel Steel	400 D	
do.		Raw Water		500 D 50	
	Sta. 153-Tank 1 Sta. 155-Tank 1	Raw water	Steel	500 D	
Olive Ave. s/o Planz Rd.	Sta. 153-Tank 1 Sta. 161-Tank 1	Wells	Steel	22 D	Inactive
Sperry w/o Don	Sta. 164-Tank 1	Wells	Steel	340 D	mactive
Olive Dr. e/o Pryor	Sta. 174-Tank 1 Sta. 174-Tank 1	Wells	Steel	275 D	
Extension of Columbus Ave.	Sta. 174-Tank 1 Sta. 176-Tank 1 Panorama	Wells	Steel	5,000 D	
do.	Sta. 176-Tank 1 Tanorama Sta. 176-Tank 2	Wells	Steel	5,000 D	
Between Alken St. & Fruitvale Ave. n/o Meany Ave.	Sta. 188-Tank 1	Wells	Steel	350 D	
Between Alken St. & Fruitvale Ave. n/o Meany Ave.	Sta. 188-Tank 2	Wells	Steel	1,000 D	
E/S of Sillect ave & N/o Gilmore ave	Sta. 192-Tank1	Wells	Steel	50	
Snow Rd. w/o Fruitvale Ave.	Sta. 194-Tank 1	Wells	Steel	750 D	
S/E of Meany Ave. and Coffee Rd.	Sta. 196-Tank 1	Wells	Steel	340 D	
Olcese System Storage	Sta. 205-Tank 1	Treated Surface Water	Concrete	500 D	
do.	Sta. 208-Tank 1	Treated Surface Water	Steel	700 C	Inactive
do.	Sta. 209-Tank 1	Treated Surface Water	Concrete	500 D	
do.	Sta. 210-Tank 1	Treated Surface Water	Steel	700 D	
do.	Sta. 210-Tank 2	Treated Surface Water	Steel	698 D	
do.	Sta. 213-Tank 2	Treated Surface Water	Steel	130	
do.	Sta. 213 Tank 3	Treated Surface Water	Steel	32 D	
N/E Bakersfield Treatment Plant	Sta. 216, Tank 1	Treated Surface Water	Steel	3,000	
S/W of Norris Rd. and Coffee Rd.	Sta. 218-Tank 1	Treated Surface Water	Concrete	3,000	
	G: 222 F 1 1	Tourse of Courts on Western	Ctaal	745	
	Sta. 222 Tank-1	Treated Surface Water	Steel	745	

#### BEAR GULCH DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2018

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)	
Off Moore Rd.	Bear Gulch Reservoir	Surface Runoff and Purchases	Earth	215,000 C	
Woodside Highlands - Russel Ave.	Sta. 007-Tank 5 Highland	"	Redwood	100 D	
Treatment Plant	Sta. 002-Tank 1 Lake	"	Steel	250 D	
do.	Sta. 002-Tank 2 Lake	"	"	500 D	
Off Moore Rd.	Sta.005- Tank 6 Intermediate	"	Redwood	100 D	Inactive
do.	Sta. 005-Tank 8 Intermediate	"	Steel	250 D	
do.	Sta. 005-Tank 9 Intermediate	"	"	1,000 D	
Coombsville Way	Sta. 006-Tank 1 Coombsville	"	"	200 D	
Westridge - Cevantes Rd.	Sta. 027-Tank 4 Westridge	"	"	750 D	
Ormondale off Goya Rd.	Sta. 029-Tank 1 Ormondale	"	Redwood	100 D	
do.	Sta. 029-Tank 2 Ormondale	"	Redwood	100 D	
do.	Sta. 029-Tank 3 Ormondale	"	Steel	150 D	
Woodside Knolls off Laning Ave.	Sta. 015-Tank 1 Woodside Knolls	"	Redwood	30 D	
	Sta. 016 Tank 2	"	Steel	1,000 D	
Golden Oak Dr.	Sta. 017-Tank 1 Alpine	"	Steel	250 D	
Ridgeway Rd. near Crest Rd.	Sta. 019-Tank 1 Ridgeway	"	Steel	500 D	
do.	Sta. 019-Tank 2 Ridgeway	"	"	500 D	
Sioux Way near Cervantes Rd.	Sta. 021-Tank 1 Arrowhead	"	"	1,000 D	
do.	Sta. 021-Tank 2 Arrowhead	"	"	1,000 D	
Ladera off La Mesa	Sta. 028-Tank 1 Ladera	"	"	200 D	
End of Wayside Rd.	Sta. 032-Tank 1 Wayside	"	"	250 D	
Off Summit Springs Rd.	Sta. 025-Tank 1 Woodside Oaks	"	Redwood	100 D	
Woodside Oaks - End of Summit Springs I	R Sta. 031-Tank 2 Summit	"	Steel	165 D	
Off Canada Rd. and Raymundo	Sta. 022-Tank 1 Canada	"	Steel	450 D	
Off Alpine Rd. and Saddleback	Sta. 030-Tank 1 Portola	"	"	1,000 D	
Los Trancos	Sta. 034-Tank 1 Sunrise	"	Concrete	75 D	
Los Trancos	Sta. 033-Tank 1 Los Trancos	"	Steel	10 D	
Los Trancos	Sta. 036-Tank 1 Bonits	"	Steel	125 D	
Los Trancos	Sta. 037-Tank 1 Spanish Trail	"	Steel	55 D	
Los Trancos	Sta. 038-Tank 1 Vista Verde	"	Steel	212 D	
Los Trancos	Sta. 039-Tank 1 Pony Tracks	"	Steel	282 D	
Field Yard, Skyline	Sta. 041-Tank 1 Skyline HQ 1	"	Steel	189 D	
Field Yard, Skyline	Sta. 041-Tank 2 Skyline HQ 2	"	Steel	192 D	
Skywood Tanks- Skyline	Sta. 042-Tank 1 Skywood 1	"	Steel	60 D	
Skywood Tanks- Skyline	Sta. 042-Tank 2 Skywood 2	"	Steel	60 D	
Upper Lake 1	Sta. 045-Tank 1 Upper Lake 1		Redwood	30 D	
Upper Lake 2	Sta. 045-Tank 2 Upper Lake 2		Redwood	30 D	
Orchard Hill 1	Sta. 046-Tank 1 Orchard Hill 1		Redwood	40 D	
Orchard Hill 2	Sta. 046-Tank 2 Orchard Hill 2		Redwood	40 D	
Big Tree	Sta. 047-Tank 1 Big Tree		Steel	80 D	
Big Tree	Sta. 047-Tank 2 Big Tree		Steel	80	
District Total No.	41	District To	tal Volume	226,505	

C - Collection D - Distribution

#### CHICO - HAMILTON CITY DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2018

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)	
LOCATION	DESIGNATION	WHAT SOURCE	TIFE	(1000 gai)	
Chico Area					
Second and Cherry	Sta. 003-Tank 4	Wells	Elevated Steel	300 D	Inactive
Sixth Ave. near Esplanade	Sta. 008-Tank 3	Wells	Elevated Steel	300 D	Inactive
California Park	Sta. 066-Tank 1	Wells	Steel	500 D	
	Sta. 066-Tank 2	Wells	Steel	500 D	
	Sta. 074-Tank 1	Wells	Steel	500 D	
	Sta. 079-Tank 1		Steel	1,500	
Silver Dollar Wy & Dr. M.L.	Sta. 081-Tank 1	Wells	Steel	1,500 D	
Bruce Rd & Native Oak Dr	Sta. 082-Tank 1	Wells	Steel	746 D	
			Total		
				5,846	
				3,040	
Hamilton City Area					
rammon City rica					
			Total	0	
				•	
			Hamilton City Area		
•	8	Total Chico	- Hamilton City District	5,846	
	U	Total Cilico	- Hammon City District	3,040	

D - Distribution

#### DIXON DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2018

#### SCHEDULE D - 2

		FILLED FROM		CAPACITY	
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)	
Porter Rd. and Marvin Way	Sta. 001-Tank 1	Wells	Elevated Steel	75	D
	Sta. 010-Tank 1	Wells	Steel	500	D
		=.	T ( I D) ( I (		=
	2		Total District	575	

D - Distribution

#### DOMINGUEZ DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2018

		FILLED FROM		CAPACITY	
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)	Updates
18800 S. Wilmington, Compton	Sta. 203-Tank 1	System	Steel	3,350	Changed oveflow pipe in 2017
18801 S. Wilmington, Compton	Sta. 203-Tank 2	System	Steel	3,350	Changed oveflow pipe in 2017
18802 S. Wilmington, Compton	Sta. 203-Tank 3	System	Steel	3,350	Changed oveflow pipe in 2017
18803 S. Wilmington, Compton	Sta. 203-Tank 4	System	Steel	3,350	Changed oveflow pipe in 2017
	Sta. 215-Tank 1	System	Steel	178	
405 Maple Ave., Torrance	Sta. 232-Tank 1	wells to filterplant, system	Steel	4,758	Changed tank oveflow pipe in 2016
	Sta. 275-Tank 1	System	Steel	147	
	Sta. 277-Tank 1	System	Steel	56	
	Sta. 297-Tank 1	System	Steel	50	
	Sta. 298-Tank 1	Raw Water	Steel	75	
Anchor ave,n/o 230th street	Sta. 279-Tank 1	Wells	Steel	19	
Anchor ave,n/o 230th street	Sta. 279-Tank 2	Wells	Steel	19	
	12			18,702	

#### EAST LOS ANGELES DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2018

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)	Updates
				( 333 837	- <b>,</b>
Rowan Ave. near Folsom	Sta. 004-Tank1C	Wells & Purchases	Steel	1,320	
Rowan Ave. near Blanchard	Sta. 060-Tank 1	Wells & Purchases	Steel	250	
Third St. near Humphrey	Sta. 023-Tank 3C	Wells & Purchases	Steel	260	
Degarmo St.	Sta. 012-Tank 2 (Res. 4A)	Wells & Purchases	Steel	933	Changed oveflow pipe in 2017
Degarmo St.	Sta. 012-Tank 3	Wells & Purchases	Steel	2,964	Tank installed in 2016
Atlantic Blvd.	Sta. 061-Tank 9A	Wells & Purchases	Steel	500	
Atlantic Blvd.	Sta. 061-Tank 9B	Wells & Purchases	Steel	500	
Lincoln Ave.	Sta. 040-Tank 10A	Wells & Purchases	Steel	1,000	
Lincoln Ave.	Sta. 040-Tank 10C	Wells & Purchases	Steel	1,000	
Lincoln Ave.	Sta. 040-Tank 10 D	Wells & Purchases	Steel	3,069	
Eastern Ave. near Posey	Sta. 042-Tank 11A	Wells & Purchases	Steel	1,500	
Eastern Ave. near Posey	Sta. 042-Tank 11B	Wells & Purchases	Steel	3,000	
Ferguson Dr. and Gerhart St.	Sta. 055-Tank 1 (Res.12)	Wells & Purchases	Steel	500	
Ferguson Dr. and Gerhart St.	Sta. 055-Tank 2	Wells & Purchases	Steel	1,500	Tank installed in 2016
Washington Blvd. e/o Cobb St.	Sta. 010-Tank 13A	Wells & Purchases	Steel	500	
Washington Blvd. e/o Cobb St.	Sta. 010-Tank 13B	Wells & Purchases	Steel	500	
Telegraph Road E/O Washington	Sta. 038-Tank 1	Raw Water	Steel	22	
Telegraph Road E/O Washington	Sta. 038-Tank 2	Raw Water	Steel	22	
4537 Dunham Street	Sta. 039-Tank 1	Backwash	Steel	30	
	Sta. 013-Tank 1	Raw Water	Steel	27	
Reppetto Ave. near Woods Ave.	Sta. 058-Res. 15	Wells & Purchases	Steel	6,500	
	21		Total District	25,897	

D - Distribution

#### HERMOSA - REDONDO DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2018

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Redondo - Lucia and Rita	Sta. 026-Tank 1-B	Wells & Purchased Water	Steel	1,000.00 D
Redondo - Lucia and Rita	Sta. 026-Tank 1-C	Wells & Purchased Water	Steel	1,500.00 D
Redondo - Lucia and Rita	Sta. 026-Tank 1-D	Wells & Purchased Water	Steel	2,000.00 D
Redondo - Prospect and Anita	Sta. 029-Tank 3-B	Wells & Purchased Water	Steel	1,500.00 D
Redondo - Paseo de las Estrellas	Sta. 023-Tank 5-B	Wells & Purchased Water	Steel	246.00 D
Redondo - Paseo de las Estrellas	Sta. 023-Tank 5-C	Wells & Purchased Water	Steel	500.00 D
Hermosa - Golden Ave. and 16th St.	Sta. 027-Tank 6	Wells & Purchased Water	Steel	1,000.00 D
Redondo - Calle de Arboles	Sta. 024-Tank 8-A	Wells & Purchased Water	Redwood	50.00 D
Redondo - Calle de Arboles	Sta. 024-Tank 8-B	Wells & Purchased Water	Redwood	100.00 D
Redondo - Calle de Arboles	Sta. 024-Tank 8-C	Wells & Purchased Water	Redwood	100.00 D
Redondo - Calle de Arboles	Sta. 024-Tank 8-D	Wells & Purchased Water	Redwood	100.00 D
Hermosa - Golden Ave. and 16th St.	Sta. 009-Tank 9-A	Wells & Purchased Water	Steel	1,000.00 D
Hermosa - Golden Ave. and 16th St.	Sta. 009-Tank 9-B	Wells & Purchased Water	Steel	1,000.00 D
Hermosa - Golden Ave. and 16th St.	Sta. 009-Tank 9-C	Wells & Purchased Water	Steel	1,000.00 D
Hermosa - Golden Ave. and 16th St.	Sta. 009-Tank 9-D	Wells & Purchased Water	Steel	2,000.00 D
Redondo - Rockefeller and Harkness	Sta. 005-Tank 10-A	Wells & Purchased Water	Steel	3,500.00 D
Redondo - Rockefeller and Harkness	Sta. 005-Tank 10-B	Wells & Purchased Water	Steel	3,500.00 D
Vanderbilt Lane	Sta. 008-Tank 1	Raw Water	Steel	20.00
Vanderbilt Lane	Sta. 008-Tank 2	Wells & Purchased Water	Steel	20.00
Felton Lane & Robinson	Sta. 022-Tank 1	Wells & Purchased Water	Steel	37.50
Inglewood Ave. & Blaisdell Ave.	Sta. 030-Tank 1	Wells & Purchased Water	Steel	37.50
	21	= Total Distric		20,211

D - Distribution

#### KERN RIVER VALLEY AREA

#### STORAGE FACILITIES - DECEMBER 31, 2018

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Arden				·
Evans Road	Sta. 014-Tank 1	System	Steel	300
Windy Hill	Sta. 013-Tank 1	System	Steel	79
Christmas Tree	Sta. 006-Tank 1	System	Steel	42
Countrywood	Sta. 009-Tank 1	System	Steel	40
Countrywood	Sta. 009-Tank 2	System	Steel	21
Nellie Dent	Sta. 011-Tank 1	System	Steel	320
Senjayho Drive	Sta. 002-Tank 2	Well	Steel	50
Oakwood Drive	Sta. 007-Tank 1	System	Steel	42
Upper Juniper Highlands	Sta. 008-Tank 1	System	Steel	42
<u>Bodfish</u>	9			936
Dodger	Sta. 010-Tank 1	System	Steel	300
Juniper Hills	Sta. 203-Tank 1	System	Steel	100
Rim Road	Sta. 011-Tank 1	System	Steel	42
Canyon Heights	Sta. 103-Tank 3	System	Steel	42
do.	Sta. 103-Tank 4	System	Steel	150
	Sta. 104 Tank 3		Steel	10
	Sta. 104 Tank 4		Steel	10
Kernville	7	_	-	654
Grove Park	Sta. 005-Tank 1	System	Steel	300
Pasco	Sta. 005-Tank 1	System	Steel	210
Treatment Plant	Sta. 000-Tank 1	Raw Water	"	6.5
Treatment Plant	Sta. 001-Tank 1	Treatment Plant	Steel	138
Treatment Plant	Sta. 001-Tank 3	Treatment Plant	Steel	400
Treatment I min	Sta. 001-Tank 4	Raw water	Steel	400
	6	_	_	1,454.50
<u>Lakeland</u>		_		
Warren Way	Sta. 007-Tank 1	System	Steel	300
Warren Way & Canel St.	Sta. 009-Tank 1	Treatment Plant	Steel	22
Warren Way & Canel St.	Sta. 009-Tank 2	Treatment Plant	Steel	344
Mountain Shadows	4			344
Mountain Shadows	Sta. 003-Tank 1	System	Steel	42
So.of Pinehurst Way-off Old State Road	Sta. 006-Tank 3	System	Steel	22
So.of Pinehurst Way-off Old State Road	Sta. 006-Tank 4	System	Steel	22
0	3	_	_	86
<u>Onyx</u>	Sta. 001-Tank 1		Staal	10.5
Coyote	Sta. 001-Tank 1 Sta. 003-Tank 2	System	Steel Steel	10.5 100
Coyole	Sta. 003-Tank 2	System	Sicci	100
	3	_	-	210.5
Southlake				
Goat Ranch Road	Sta. 001-Tank 1	System	Steel	280
Upper Tank	Sta. 002-Tank 1	System	Steel	100
Upper Tank	Sta. 002-Tank 2 2	System	Steel	100 480
Squirrel Mountain	2			400
Big Spring	Sta. 005-Tank 1	System	Steel	93
Kissak	Sta. 013-Tank 1	System	Steel	300
Shadow Mountain	Sta. 007-Tank 1	System	Steel	210
Split Mountain	3	_	_	603
Cane Pike Court	Sta. 001-Tank 1	System	Steel	10
Homestead	Sta. 002-Tank 1	System	Steel	165
Pala	Sta. 004-Tank 1	System	Steel	80
	Sta. 015-Tank 1	System	Steel	50
	3			305
	40	=	Total District	5,073

#### KING CITY DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2018

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	ТҮРЕ	CAPACITY (1000 gal)
District Owned				
Second St. north of Ellis	Sta. 011-Tank 1	Wells	Elevated Steel	100 I
	Sta. 013-Tank 1	Wells	Steel	323 D
	Sta. 015-Tank 1	Wells	Steel	30 D
	3	=	Total	453
Leased				
City Airport - Leased Tank	Sta. 010-Tank 1	Wells	Steel	250 D
	1	=	Total	250
	4		Total District	703

D - Distribution

I - Inactive

#### LIVERMORE DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2018

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Las Positas Rd. and North Ave.	Sta. 025-Tank 3	Wells & Purchases	Steel	1,000 D
Las Positas Rd. and North Ave.	Sta. 025-Tank 2	Wells & Purchases	Steel	1,000 D
Olivina near "P" Street	Sta. 008-Tank 2	Wells	Redwood	100 C
County Rd. e/o School St.	Sta. 009-Tank 4	Wells & Purchases	Steel	250 C
Fir St. e/o Rincon	Sta. 010-Tank 1	Wells	Redwood	50 C
Kelly St. w/o Lee	Sta. 011-Tank 3	Wells & Purchases	Steel	150 D
East Ave. near Madison	Sta. 013-Tank 1	Wells & Purchases	Redwood	50 C
do.	Sta. 013-Tank 2	Wells & Purchases	Steel	90 D
Olivina near Bernal	Sta. 014-Tank 1	Wells	Redwood	100 C
"H" St. s/o Seventh St.	Sta. 015-Tank 1	Wells	Redwood	50 C
College Ave. and "K" St.	Sta. 016-Tank 1	Wells & Purchases	Redwood	100 D
Maderia Way near Estates	Sta. 018-Tank 1	Wells & Purchases	Steel	500 D
do.	Sta. 018-Tank 2	Wells & Purchases	Steel	250 D
Elm between "O" & "N" Streets	Sta. 019-Tank 1	Wells	Redwood	100 C
Pleasanton Rd. w/o Arroyo Mocho	Sta. 020-Tank 1	Wells	Redwood	50 C
Blair Ave. near Barcelona	Sta. 022-Tank 1	Wells & Purchases	Steel	500 D
do.	Sta. 022-Tank 2	Wells & Purchases	Steel	1,000 D
Mocho between Florence and Geneva	Sta. 023-Tank 1	Wells & Purchases	Steel	2,500 D
do.	Sta. 023-Tank 2	Wells & Purchases	Steel	2,500 D
	Sta. 029-Tank 1	Wells & Purchases	Steel	1,500 D
	Sta. 029-Tank 2	Wells & Purchases	Steel	1,500 D
Waverly - North of Waverly Lane	Sta. 030-Tank 1	Wells & Purchases	Concrete	500 D
	22	=	Total District	13,840

C - Collection D - Distribution

#### LOS ALTOS - SUBURBAN DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2018

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)	
Sunnyvale - Saratoga Rd. & Westside	Sta. 001-Tank 1	Wells	Redwood	100 C	
Grant Rd. and Portland Ave.	Sta. 002-Tank 1	Wells	Steel	200 C	Inactive
Sunshine Dr. near Springer Rd.	Sta. 004-Tank 1	Wells	Redwood	100 C	Inactive
Terrace Dr. near Corta	Sta. 007-Tank 1	Wells & Purchases	Steel	100 D	activo
Loyola Dr. & Eloise	Sta. 008-Tank 4	Wells & Purchases	Steel	126	
do.	Sta. 008-Tank 2	Wells & Purchases	"	100 D	
Beechwood Dr. near Aspen	Sta. 009-Tank 1	Wells & Purchases	Steel	1,000 D	
Magdalena near Blander	Sta. 010-Tank 2	Wells & Purchases	"	250 D	
R.O.W. off St. Joseph Ave.	Sta. 014-Tank 1	Wells & Purchases	"	1,000 D	
do.	Sta. 014-Tank 2	Wells & Purchases	"	1,000 D	
Newcastle Dr. and Coleen Dr.	Sta. 015-Tank 1	Wells	Redwood	68 C	
Levin Ave.	Sta. 017-Tank 1	Wells	"	50 C	
Brookmill Rd.	Sta. 018-Tank 1	Wells	"	68 C	
Highland Ct. near Yorkshire Dr.	Sta. 019-Tank 1	Wells & Purchases	Steel	250 D	
Hartung Ave. near Lilliam Ave.	Sta. 020-Tank 1	Wells	Redwood	50 C	Demolished
Traiting 11ve. near Emman 11ve.	Sta. 021 Tank-2	Wells	Steel	55	Domonorioa
Oak Ave. w/o Truman Ave.	Sta. 022-Tank 1	Wells	Redwood	50 C	
Fremont Ave. and Cordilleras	Sta. 027-Tank 1	Wells	"	50 C	
Wolf Rd. near Vicksburg Dr.	Sta. 029-Tank 1	Wells	"	50 C	
Hollenbeck n/o Fremont	Sta. 030-Tank 1	Wells	"	50 C	
Fremont near Highway 9	Sta. 031-Tank 1	Wells	"	50 C	
East end Oak Ln.	Sta. 032-Tank 1	Wells	"	50 C	
R.O.W. off Foothill Blvd.	Sta. 032 Tank 1	Wells & Purchases	Steel	80 D	
do.	Sta. 033-Tank 2	Wells & Purchases	"	80 D	
Portal Ave. & Junipero Serra Freeway	Sta. 034-Tank 1	Wells	Concrete	40 C	
First and Griffin St.	Sta. 104-Tank 1	Wells	Steel	50 C	
Pinecrest off De Bell Dr.	Sta. 113-Tank 1	Wells & Purchases	Steel	250 D	
O'Keefe Rd.	Sta. 114-Tank 1	Wells & Purchases	Steel	500 D	
O'Keefe Rd.	Sta. 114 Tank 1 Sta. 114-Tank 2	Wells & Purchases	Steel	500 D	
Valencia Dr. and Jardin Dr.	Sta. 115-Tank 1	Wells	Redwood	68 C	
R.O.W. off Blandor Way	Sta. 028-Tank 2	Wells & Purchases	Steel	250 D	
do.	Sta. 028-Tank 3	Wells & Purchases	Steel	250 D	
R.O.W. off Mora Dr.	Sta. 041-Tank 2	Wells & Purchases	Steel	500 D	
Burke Ave. and Sunset Dr.	Sta. 111-Tank 1	Wells & Purchases	Steel	250 D	
R.O.W. off Vineyard Dr.	Sta. 042-Tank 1	Wells & Purchases	Steel	2,000 D	
do.	Sta. 042-Tank 2	Wells & Purchases	Steel	1,500 D	
do.	Sta. 042-Tank 3	Wells & Purchases	Steel	2,000 D	
Los Altos Heights	Sta. 040-Tank 1	Wells & Purchases	Redwood	50 D	
Robleda Heights	Sta. 118-Tank 1	Wells & Purchases	Redwood	30 D	Inactive
Olive Tree Hill Station 37	Sta. 037-Tank 1	Wells & Purchases	Redwood	72 D	
Distel Dr. off Alvarado Ave.	Sta. 119-Tank 1	Wells & Purchases	Steel	250 D	
do.	Sta. 119-Tank 2	Wells & Purchases	Steel	250 D	
Portola Ave. & Pleasant Way	Sta. 121-Tank 1	Wells & Purchases	Steel	125 D	
do.	Sta. 121-Tank 2	Wells & Purchases	Steel	250 D	
do.	Sta. 121-Tank 3	Wells & Purchases	Steel	250 D	
End of Van Buren Ave.	Sta. 123-Tank 1	Wells & Purchases	Steel	200 D	
				200 B	
C Collection D Distribution	46		Total District	14,612	

C - Collection D - Distribution

#### MARYSVILLE DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2018

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	ТҮРЕ	CAPACITY (1000 gal)
Swezy St.	Sta. 010-Tank 2	Wells	Elevated Steel	300 D
	Sta.010-Tank 3	Backwash Tank	Steel	25
Nadene Drive & Cheim Blvd	Sta. 014 Tank 1	Backwash Tank	Steel	25
	Sta. 011 - Tank 1	Backwash Tank	Steel	15
Ellis Lake Drive	Sta. 015 - Tank 1	Wells	Welded Steel	500
Ellis Lake Drive	Sta. 015 - Tank 2	Backwash Tank	Welded Steel	20
:			=	
	6		Total District	885

D - Distribution

#### MID-PENINSULA / SAN MATEO DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2018

#### SCHEDULE D - 2

LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)
Crystal Springs Rd. at Park Blvd.	Sta. 006-Res. 1	Purchases	Brick	2,290 D Inactive
Borel - Off Alameda de Las Pulgas	Sta. 033-Tank 1	Purchases	Steel	300 D
Borel - Off Alameda de Las Pulgas	Sta. 033-Tank 2	Purchases	Steel	500 D
Wilshire Ave.	Sta. 017-Tank 1	Purchases	Steel	500 D
Wilshire Ave.	Sta. 017-Tank 2	Purchases	Steel	500 D
Wilshire Ave.	Sta. 017-Tank 3	Purchases	Steel	500 D
Lincoln Ave. & Newlands Ave.	Sta. 025-Tank 1	Purchases	Redwood	100 D
Lincoln Ave. & Newlands Ave.	Sta. 025-Tank 2	Purchases	Steel	250 D
Lincoln Ave. & Newlands Ave.	Sta. 025-Tank 3	Purchases	Steel	250 D
Baywood Park - Parrott Dr.	Sta. 031-Tank 1	Purchases	Steel	216 D
Hillsdale Blvd.	Sta. 023-Tank 1	Purchases	Steel	1,000 D
28th Ave. near Sunset Terrace	Sta. 027-Tank 1	Purchases	Steel	2,500 D
28th Ave. near Sunset Terrace	Sta. 027-Tank 2	Purchases	Steel	2,500 D
28th Ave. near Sunset Terrace	Sta. 027-Tank 3	Purchases	Concrete	3,860 D
R.O.W. off Yorktown Rd.	Sta. 032-Tank 1	Purchases	Steel	250 D
R.O.W. off Yorktown Rd.	Sta. 032-Tank 2	Purchases	Steel	500 D
R.O.W. off Yorktown Rd.	Sta. 024-Tank 1	Purchases	Steel	500 D
R.O.W. off Yorktown Rd.	Sta. 024-Tank 2	Purchases	Steel	500 D
R.O.W. off Murphy Dr.	Sta. 030-Tank 1	Purchases	Steel	500 D
End of Broadview Ct.	Sta. 029-Tank 1	Purchases	Steel	1,000 D
	20		Total District	18,516

D - Distribution

#### CALIFORNIA WATER SERVICE COMPANY

#### MID-PENINSULA / SAN CARLOS DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2013

#### SCHEDULE D - 2

		FILLED FROM		CAPACITY	
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)	
Chestnut St., Manzanita Ave.	Sta. 123-Tank 3	Purchases	Steel	250 D	
Chestnut St., Manzanita Ave.	Sta. 123-Tank 4	Purchases	Steel	425 D	
Highland - Northan	Sta. 106-Tank 2	Purchases	Steel	250 D	
Highland - Northan	Sta. 106-Tank 3	Purchases	Steel	500 D	
Club Dr. near Oakley	Sta. 109-Tank 1	Purchases	Concrete	50 D	Inactive
Club Dr. near Oakley	Sta. 109-Tank 2	Purchases	Steel	250 D	
Shelford and Lyndhurst	Sta. 116-Tank 2	Purchases	Redwood	100 D	
Shelford and Lyndhurst	Sta. 116-Tank 3	Purchases	Redwood	100 D	
Wingate and Winding Way	Sta. 125-Tank 1	Purchases	Redwood	50 D	Inactive
Beverly end of Sunset Dr.	Sta. 112-Tank 1	Purchases	Steel	200 D	
Beverly end of Sunset Dr.	Sta. 112-Tank 2	Purchases	Steel	500 D	
Beverly end of Sunset Dr.	Sta. 112-Tank 3	Purchases	Steel	700 D	
Melendy Dr.	Sta. 115-Tank 1	Purchases	Steel	250 D	
Crestview Dr. at Leslie Dr.	Sta. 118-Tank 1	Purchases	Steel	200 D	
Crestview Dr. at Leslie Dr.	Sta. 118-Tank 2	Purchases	Steel	750 D	
Melendy Dr. east of Essex Ct.	Sta. 119-Tank 1	Purchases	Steel	400 D	
Melendy Dr. east of Essex Ct.	Sta. 119-Tank 2	Purchases	Concrete	400 D	New, Inac
Crestview Dr. & Los Vientos Way	Sta. 120-Tank 1	Purchases	Steel	500 D	
Crestview Dr. & Los Vientos Way	Sta. 120-Tank 2	Purchases	Concrete	400 D	New, Inac
Next to 735 Loma Ct.	Sta. 122-Tank 3	Purchases	Steel	20 D	
99 Loma Rd.	Sta. 124-Tank 1	Purchases	Steel	78 D	
	21	i	Total District	6,373	

55r

#### OROVILLE DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2018

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Raw Water				
Cherokee Rd.	Cherokee Reservoir	Feather River	Earth	2,647 C
		(Powers Canal)		
Palma Dr. off Oroville-Chico Hwy.	Oroville Reservoir	"	Earth	2,112 C
Finished Water				
Off Orange Ave. (High Duty)	Sta. 016-Res. 2	Wells & Treatment Plant	Steel	2,000 D
Treatment Plant	Sta. 015-Tank 1	Treatment Plant	Steel	450 D
	4	=	Total District	7,209

C - Collection D - Distribution

#### PALOS VERDES DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2018

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
LOCATION	DESIGNATION	WHAT SOURCE	THE	(1000 gai)
Trotters Terrace	Sta. 039-Res. 1	Purchases	Concrete	100 D
Off Via Campesina near Graylog	Sta. 040-Res. 2	Purchases	Concrete	100 D
P.V.E. Golf Course	Sta. 041-Res. 5	Purchases	Concrete	1,500 D
Near Via Rincon	Sta. 042-Res. 6	Purchases	Concrete	50 D
Via Zurita	Sta. 043-Res. 7	Purchases	Concrete	100 D
East Vale and Sunnyridge north	Sta. 044-Res. 8	Purchases	Concrete	100 D
Narcisa and Peppertree Dr.	Sta. 045-Res. 11	Purchases	Concrete	100 D
Eastfield easterly of Hackmore	Sta. 046-Res. 12	Purchases	Concrete	100 D
Crest Rd Eastfield	Sta. 038-Res. 13	Purchases	Concrete	200 D
Sunnyridge - Eastvale south	Sta. 048-Res. 17	Purchases	Concrete	100 D
P.V.D.E Crownview	Sta. 023-Res. 19, Tank 1	Purchases	Concrete	3,000 D
P.V.D.E Crownview	Sta. 023-Res. 19, Tank 2	Purchases	Steel	3,000 D
Crest east - Eastfield	Sta. 049-Res. 20, Tank 1	Purchases	Concrete	5,000 D
Crest east - Eastfield	Sta. 049-Res. 20, Tank 2	Purchases	Steel	7,500 D
Tallyhand Rd.	Sta. 050-Res. 21	Purchases	Concrete	100 D
Crest - Portuguese	Sta. 051-Res. 22	Purchases	Concrete	100 D
Crest - Highridge	Sta. 037-Res. 25	Purchases	Concrete	9,500 D
Crenshaw south - Seacrest	Sta. 052-Res. 26	Purchases	Steel	50 D
	18	=	Total District	30,700

D - Distribution

#### REDWOOD VALLEY DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2018

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)		
Coast Springs						
Obdot Ophnigo	Sta. 007-Tank 2	Raw Water	Concrete	25		
	Sta. 007-Tank 3	"	"	7.5		
	Sta. 007-Tank 4	System	Steel	125		
	Sta. 008-Tank 1	System	Bolted Steel	210		
	4	. ,		367.5		
<u>Lucerne</u>	G. 001 FF 1 1	T D	G. 1	10		
Treatment Plant	Sta. 001-Tank 1	Treatment Plant	Steel	12		
Clarifier	Sta. 001-Tank 2	Raw water	Steel	58		
Arden	Sta. 002-Tank 1	System	Steel	200		
	Sta. 002-Tank 2	Syatem	Steel	300		
	Sta. 003-Tank 1	System	Steel	300		
	Sta. 004-Tank 1	System	Steel	100		
	Sta. 005-Tank 1	System	Steel	12		
	7			982		
Armstrong Valley						
Rancho del Paradiso	Sta.102-Tank 1	System	Concrete	10.5		
	Sta.102-Tank 2	System	Concrete	10.5		
	Sta.103-Tank 1	System	Concrete	10.5		
	Sta.103-Tank 2	System	Concrete	10.5		
	Sta.104-Tank 2	System	Concrete	10.2		
	5			52.2		
Noel Heights	Sta.202-Tank 1	System	Redwood	25		
Noci Heights	Sta.202-Tank 2	"	Concrete	10.2		
	2		Concrete	35.2		
	2			33.2		
Armstrong Valley						
	Sta. 002-Tank 2	Wells	Concrete	22		
	Sta. 002-Tank 3	Wells	Concrete	22		
	Sta. 002-Tank 1	Wells	Steel	110		
	3	•		154		
Hawkina						
<u>Hawkins</u>	Sta. 001-Tank 1	Wells	Concrete	12		
	1	. vv ciis	Concrete	12		
1						
Tota	1 22	•		1,603		

#### SALINAS DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2018

#### SCHEDULE D - 2

LOCATION	DEGICNATION	FILLED FROM	TVDE	CAPACITY	
LOCATION Salinas Division	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)	
Natividad Rd. s/o Saratoga	Sta. 016-Tank 1	Wells	Concrete	3,000	D
River Rd Las Palmas Ranch	Sta. 053-Tank 1	"	Steel	500	
Las Palmas Ranch	Sta. 048-Tank 1	"	Steel	500	
Dayton Rd. & Harkins	Sta. 047-Tank 1	"	Steel	1,500	
River Rd Indian Springs	Sta. 047-Tank 1 Sta. 052-Tank 3	"	Steel	1,500	
Kivei Ku Indian Springs	Sta. 052-Tank 3	"	Steel	100	
River Rd Las Palmas Ranch	Sta. 052-Tank 2 Sta. 054-Tank 1	"	Steel	500	D
Martella St.	Sta. 054-Tank 1	"	Steel	1,500	D
Martena St.	Sta. 108 Tank 1	"	Steel	,	D
		-	Steel	1,000	
	9	Total Salinas Division		8,700	
Oak Hills Division					
	St. 201 T	W-11-	C41	290	D
N/E of Century Oak Rd. & Charter Oak Blvd.	Sta. 201-Tank 2	Wells	Steel	380	U
Moro Cojo	Sta. 204-Tank 1	_	Steel	500	D
	2	Total Oak Hills Division		880	
Las Lomas Division					
E/O Las Lomas Dr. & Overpass Rd.	Sta. 302-Tank 2	Wells	Steel	150	D
N/O Boling Rd. & E/O Las Lomas Dr.	Sta. 304-Tank 1	Wells	Redwood	50	D
	Sta. 304-Tank 2	Wells	Steel	52	D
	2	Total Las Lomas Division		252	
Country Meadows	Sta. 057-Tank 1			20	
	Sta. 057-Tank 2			20	
	Sta. 057-Tank 2			20	
	Sta. 058-Tank 1		Steel	20	
	Sta. 058-Tank 2		Steel	20	
	5	Country Meadows Division	bteer	100	
Buena Vista System	3	Country Meadows Division		100	
Ducha vista System	Sta. 70-Tank 4	Wells	Steel	168	
	Sta. 70-Tank 4 Sta. 70-Tank 5	Wells	Steel	150	
	Sta. 70-Tank 3 Sta. 72-Tank 1	Wells		60	
	Sta. 72-1 ank 1 Sta. 73-Tank 1	Wells	Concrete		Domolishad
			Steel	20	Demolished
	Sta. 73-Tank 2	Wells	Steel	20	Demolished
	Sta. 73- Tank 3	Wells	Steel	20	Demolished
Logged Tank	6	Total Buena Vista System		438	
Leased Tank	G., 055 T. 1.1	XX7 11	Cr. 1	1.50	
Toro Park	Sta. 055-Tank 1	Wells	Steel	150	:
	1		Total	150	
	25	=		10.269	:
D - Distribution	25			10,268	

#### SELMA DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2018

#### SCHEDULE D - 2

Total	2		<b>Total District</b>	2,000
	Sta. 021 Tank 1	Wells	Steel	1,000
	Sta. 020 Tank 1	Wells	Steel	1,000
LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)

#### SOUTH SAN FRANCISCO DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2018

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	ТҮРЕ	CAPACITY (1000 gal)
LOCATION	DESIGNATION	WHAT SOURCE	TILL	(1000 gai)
South San Francisco Area				
Chestnut Ave. & Commercial	Sta. 001-Tank 1	Wells & Purchases	Steel	500 C
Chestnut Ave. & Commercial	Sta. 001-Tank 2	Raw Water	Steel	75
Chestnut St.	Sta. 005-Res. 2	Wells & Purchases	Concrete	1,500 D
Off Swift Ave.	Sta. 008-Res. 1	Wells & Purchases	Concrete	1,500 D
Off Spruce Ave.	Sta. 004-Res. 4, Tank 3	Wells & Purchases	Steel	250 D
Off Spruce Ave.	Sta. 004-Res. 4, Tank 4	Wells & Purchases	Steel	250 D
Above Reservoir 4	Sta. 009-Tank 3	Wells & Purchases	Redwood	50 D
Junipero Serra near Alta Vista	Sta. 013-Res.10, Tank 1	Purchases	Steel	500 D
Off Hillside Blvd. near Evergreen	Sta. 011-Res. 7, Tank 1	Purchases	Steel	250 D
Off Hillside Blvd. near Evergreen	Sta. 011-Res. 7, Tank 2	Purchases	Steel	500 D
Off Stonegate Dr.	Sta. 012-Res. 9, Tank 1	Wells & Purchases	Steel	500 D
Hickey Blvd. w/o Longford	Sta. 014-Res. 11, Tank 1	Purchases	Steel	1,000 D
End of Green Park Terrace	Sta. 015-Res. 12, Tank 1	Wells & Purchases	Steel	1,000 D
			Subtotal	7,875
Broadmoor Area				
Stoneyford Dr. near Thornhill	Sta. 101-Tank 1	Purchases	Steel	250 D
	14	=	Total District	8,125

C - Collection D - Distribution

#### STOCKTON DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2018

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Between Lafayette & Sonora	Sta. 001-Res. 1	Wells & Purchased	Concrete	1,830 C
Buena Vista & Flora	Sta. 081-Tank 2	Wells & Purchased	Elevated Steel	500 D
Myrtle & "F"	Sta. 084-Tank 3	Wells & Purchased	Elevated Steel	500 D
Center & Clay	Sta. 003-Tank 2	Wells & Purchased	Steel	2,600 D
Commerce & North Fulton	Sta. 018-Tank 5	Wells & Purchased	Elevated Steel	500 D
Commerce & North Fulton	Sta. 018-Tank 2	Raw Water	Steel	27 T
Fresno & Hazelton	Sta. 083-Tank 6	Wells & Purchased	Elevated Steel	300 D
Linday & Edison	Sta. 082-Tank 7	Wells & Purchased	Elevated Steel	500 D
Near Alpine & Plymouth	Sta. 032-Tank 8-B	Wells & Purchased	Steel	250 D
Near Alpine & Plymouth	Sta. 032-Tank 8-C	Wells & Purchased	Steel	500 D
2 .	Sta. 036-Tank1	Raw Water	Steel	27 T
Swain Rd & Glenbrook Ln	Sta.061-Tank 1	Backwash tank	Steel	55 T
Plymouth Rd. near River Dr.	Sta. 065-Tank 10-A	Wells & Purchased	Steel	500 D
Plymouth Rd. near River Dr.	Sta. 065-Tank 10-B	Wells & Purchased	Steel	1,000 D
Off Fresno Ave.	Sta. 080-Tank 1-Res.11	Wells & Purchased	Steel	1,000 D
	Sta. 069-Tank 1	Wells & Purchased	Steel	2,000 D
	Sta. 076 Tank 1	Wells & Purchased	Steel	27 Т
	17	=	Total District	12,116

C - Collection D - Distribution

#### VISALIA DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2018

#### SCHEDULE D-2

		FILLED FROM		CAPACITY
LOCATION	DESIGNATION	WHAT SOURCE	TYPE	(1000 gal)
Visalia				
Giddings near High School	Sta. 059-Tank 3	Wells	Elevated Steel	300 D
Roosevelt Ave.	Sta. 012-Tank 2	Wells	Elevated Steel	300 D
	Sta. 095-Tank 1	Wells	Steel	1000 D
	Sta. 096-Tank 1	Wells	Steel	1000 D
Porterville				
	Sta. 301 -Tank 1	Wells	Steel	200 D
	5		Total District	2,800

D - Distribution

#### WESTLAKE DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2018

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	TYPE	CAPACITY (1000 gal)
Brookview Ave. & Castlehill Ct.	Sta. 001-Res. 1	Purchases	Concrete	5,000 D
Johnson Reservoir				
Heritage Pl. & Sunnyhill St.	Sta. 007-Res. 1	Purchases	Concrete	4,000 D
Harper Reservoir				
Harris Reservoir	Sta.004-Tank 2	Purchases	Concrete	4,000
Kanan Rd. w/o Windy Mountain Ave.	Sta. 006-Res. 1	Purchases	Concrete	1,300 D
Galanis Reservoir				
Kanan Rd. near Golf Course Dr.	Sta. 008-Res. 1	Purchases	Steel	750 D
Kanan Reservoir				
Duesenberg Dr. & Hillcrest Dr.	Sta. 009-Res. 1	Purchases	Steel	6,000
Notter Reservoir			_	
	6		Total District	21,050
Sunnyhill St. e/o Heritage Pl. Harris Reservoir	Sta. 004-Res. 1	Purchases	Concrete	4,000 D Retired

D - Distribution

#### WILLOWS DISTRICT

#### STORAGE FACILITIES - DECEMBER 31, 2018

#### SCHEDULE D - 2

LOCATION	DESIGNATION	FILLED FROM WHAT SOURCE	ТҮРЕ	CAPACITY (1000 gal)
Willow St. near Fifth	Sta. 002-Tank 1 Sta.011-Tank 1	Wells Wells	Elevated Steel Steel	100 D 750 D
	:	2	Total District	850
		=	=	
Total Co. Storage Facilities	2	Total Co. Storage Capa	ncity	850

These totals include three leased tanks in King City, Kaanapali and Salinas

# SCHEDULE D-3 Supply and Distribution Mains

Line			
No.		Feet	Miles
1	ANTELOPE VALLEY	152,200	28.8258
2	BAKERSFIELD	4,995,811	946.1763
3	BEAR GULCH	1,681,592	318.4833
4	CHICO (1)	2,057,580	389.6932
5	DIXON	176,179	33.3672
6	DOMINGUEZ WATER CO.	2,083,433	394.5896
7	EAST LOS ANGELES	1,453,624	275.3076
8	HERMOSA REDONDO	1,124,142	212.9057
9	KERN RIVER VALLEY	456,503	86.4589
10	KING CITY	180,389	34.1646
11	LIVERMORE	1,106,187	209.5051
12	LOS ALTOS SUBURBAN	1,567,719	296.9165
13	MARYSVILLE	282,780	53.5568
14	MID-PENINSULA	1,883,071	356.6422
15	OROVILLE	281,846	53.3799
16	PALOS VERDES	1,820,950	344.8769
17	REDWOOD VALLEY	179,298	33.9580
18	SALINAS	1,699,383	321.8528
19	SELMA	465,375	88.1392
20	SOUTH SAN FRANCISCO	815,628	154.4750
21	STOCKTON	2,675,586	506.7398
22	VISALIA	2,974,562	563.3640
23	WESTLAKE	564,023	106.8225
24	WILLOWS	193,638	36.6739
25	TOTAL	30,871,499	5,847

(1) Including Hamilton City

41,634

7.88523

	SCHEDULE D-3												
				Sup		Distribut	ion Mains						
Line		Asbestos	Cast Iron	Concrete	Copper	Steel	Steel Cement	Steel	Duetile	Plastic	Total		
No.	Pipe Size	Cement		Cylinder	Tubing	Standard	Lined	Other	Iron	Pipe			
1	3/4"	78,433			4,546	9,036		555		345	92,915		
2	1"	16			15,139	20,060		10,898		853	46,966		
3	1-1/4"					362					362		
4	1-1/2"		2,768	1,350	608	22,613		18,009		4,264	49,612		
5	2"	1,342	130,240		4,293	127,024		105,710		43,807	412,416		
6	2-3/8"							115			115		
7	2-1/2"	14,485				7,204		9,430			31,119		
8	3"	6,028	30,133			21,245		27,015		10,593	95,014		
9	3-1/2"	4,310				299		318		195	5,122		
10	4"	1,175,552	1,092,935	108		22,241	8,341	138,993	14,085	174,213	2,626,468		
11	4-1/2"					239		4,120			4,359		
12	5"					2,126		7,726			9,852		
13	5-1/2"					690					690		
14	6"	7,279,171	1,744,890	54		42,527	44,971	183,738	502,633	1,724,715	11,522,699		
15	7"					340		4,716			5,056		
16	8"	5,401,533	760,274			34,313	53,208	109,498	625,350	3,162,275	10,146,451		
17	9"					272		59			331		
18	10"	369,794	126,813	754		5,805	8,228	39,495	13,501	29,128	593,518		
19	10-3/4"					2,105					2,105		
20	12"	1,954,862	207,461	2,268		36,484	77,563	31,673	1,334,646	190,333	3,835,290		
21	12-3/4"			1,947		639					2,586		
22	14"	100,582	7,112	725		684	10,806	7,605	691	15,620	143,825		
23	15"			2,324				15,735	27,223		45,282		
24	16"	158,645	20,470	24,656		6,313	69,757	30,604	73,641	21,018	405,104		
25	17"			491							491		
26	18"	58,391	15,066	51,381		2,816	52,039	2,046	40,810		222,549		
27	19"						14,019				14,019		
28	20"	23,392	1,299	41,124		246	24,556	15,151	17,498		123,266		
29	21"			18,929							18,929		
30	22"						2,392				2,392		
31	24"	2,020	1,259	135,788			19,565	25,623	55,222		239,477		
32	26"										-		
33	27"			47,709				20	244		47,973		
34	30"			12,013					6,998		19,011		
35	33"			23,531							23,531		
36	36"			38,787					2,530		41,317		
37	37"			5,795							5,795		
38	42"			30,162				5,330			35,492		
	Total	16,628,556	4,140,720	439,896	24,586	365,683	385,445	794,182	2,715,072	5,377,359	30,871,499		

# **SCHEDULE D-4 Number of Active Service Connections**

	Metered	- Dec 31				
Classification	Prior Year	Current Year	Prior Year	Current Year		
Residential						
Commercial	449,035	452,731	11,806	9,643		
Industrial	726	721	=	-		
Public authorities	5,477	5,524	=	-		
Irrigation	-	55	=	-		
Other (specify)	656	594	=	-		
Agriculture						
Subtotal	455,894	459,625	11,806	9,643		
Private fire connections	=	-	9,001	9,303		
Public fire hydrants	-		45,962	46,125		
Total	455,894	459,625	66,769	65,071		

#### **SCHEDULE D-5 Number of Meters and Services on** Pipe Systems at End of Year

		Active Service
Size	Meters	Connections
5/8 -in.	377,567	÷
3/4 - in.	683	214,030
1 - in.	100,646	209,977
1 1/4 - in.		1,268
1 1/2 - in.	12,099	1,672
2 - in.	17,120	28,858
2 1/2 - in.		3
3 - in.	2,283	315
4 - in.	899	4,705
5-in.		2
6 - in.	320	3,609
8 - in.	74	3,197
10 - in.	39	530
12 - in.	2	74
16 - in.	3	4
18 - in.		1
other		740
misc		869
Tota	511,735	469,854
Tota	011,700	-100,004

#### SCHEDULE D-6 **Meter Testing Data**

A.	Number of Meters Tested During Year as I in Section VI of General Order No. 103:	Prescribed
	<ol> <li>New, after being received</li> </ol>	-
	2. Used, before repair	104
	3. Used, after repair	783
	4. Found fast, requiring billing adjustment	-
В.	Number of Meters in Service Since La	
	1. Ten years or less	245,201
	2. More than 10, but less than 15 years	88,196
	3 More than 15 years	178 330

В.

# SCHEDULE D-7 Water Delivered to Metered Customers by Months and Years in 2018 CCF 100,000 (Unit Chosen)

Classification		During Current Year						
of Service	January	February	March	April	May	June	July	Subtotal
Residential	4287	4465	4366	4796	5677	7898	8059	39,548
Commercial	2,186	1,540	1,615	1,709	1,949	2,553	2,524	14,076
Industrial	618	722	619	570	474	858	592	4,453
Public authorities	347	297	351	401	612	923	1,099	4,030
Irrigation	1	25	1	-	2	-	4	33
Other (specify)	234	145	151	181	210	249	288	1,458
Total	7,673	7,194	7,103	7,657	8,924	12,481	12,566	63,598
Classification			Dι	ring Current Ye	ar			Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Residential	8,994	8,633	6,964	6,206	5,455	36,252	75,800	72,529
Commercial	2,949	2,756	2,422	2,101	1,974	12,202	26,278	24,785
Industrial	872	792	1,049	809	711	4,233	8,686	7,392
Public authorities	1,183	986	1,659	(69)	445	4,204	8,234	8,133
Irrigation	8	6	5	41	2	62	95	63
04 / '( )								
Other (specify)	325	301	288	246	202	1,362	2,820	3,099

<sup>&</sup>lt;sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated \_\_\_\_\_ Total population served \_\_\_\_\_ 1,792,011

# SCHEDULE D-8 Status With State Board of Public Health See next page

SCHEDULE D-9
Statement of Material Financial Interest
Not Applicable

#### SCHEDULE D-8

#### CALIFORNIA WATER SERVICE COMPANY

State Water Supply Permits and Amendments

Current status of State Water Supply Permit dates and Amendments as of March 16, 2019 are provided for each district as follows:

DISTRICT	PERMIT DATE	AMENDMENT DATE
Bakersfield	5/25/1973	12/22/2017*
Bakersfield North Garden	10/10/2002	12/22/2017*
Bear Gulch	9/15/1972	1/17/2017
City of Commerce	5/10/2010	1/17/2017
Chico	9/19/2008	4/28/2017
Dixon	6/21/2011	1/17/2017
Dominguez	12/1/2009	1/17/2017
East Los Angeles	11/17/2009	1/17/2017
Hamilton City	8/23/1977	1/17/2017
Hermosa Redondo	5/6/2010	1/17/2017
Hawthorne	4/24/2002	1/17/2017
King City	1/30/2001	1/17/2017
Las Lomas	3/5/1992	1/17/2017
Livermore	11/1/1968	08/27/2018[1]
Los Altos Suburban	6/14/1968	2/14/2017
Marysville	6/2/1967	1/17/2017
Mullen	9/2/2009	9/2/2009
Oak Hills	7/6/1989	1/17/2017
Oroville	4/16/1954	1/17/2017
Palos Verdes	10/19/1976	1/17/2017
Salinas	4/7/1972	1/8/2018
Salinas Hills	12/18/1987	5/23/2018
San Carlos	6/18/1976	1/17/2017
San Mateo	11/6/1970	1/17/2017
Selma	5/14/1982	8/17/2018
South San Francisco	6/18/1976	10/11/2017
Stockton	2/20/1980	02/21/2019[1]
Visalia	6/18/1976	8/21/2018
Willows	10/29/1965	1/17/2017

#### [1] Permit amendment requested.

#### SCHEDULE D-8

#### CALIFORNIA WATER SERVICE COMPANY

State Water Supply Permits and Amendments

Current status of State Water Supply Permit dates and Amendments as of March 16, 2019 are provided for each district as follows:

RDV		
Coast Springs	4/18/2001	6/30/2010
Lucerne	3/1/1999	1/17/2017
Hawkins	4/10/2003	4/10/2003
Noel heights	6/8/2001	9/6/2013
Rancho Del Paradiso	6/4/2001	
KRV		
Upper Bodfish	11/1/2002	5/16/2013
Lower Bodfish	4/1/2000	1/17/2017
Kernville	4/1/2002	1/17/2017
Lakeland	9/1/2002	1/17/2017
Southlake	8/1/2002	1/17/2017
Split Mountain	2/3/2004	2/3/2004
AV		
Lancaster	12/1/2002	12/1/2002
Leona Valley	5/25/2007	1/17/2017
Lake Hughes	07/2002 (applied)	8/6/2010
Fremont Valley	1/23/2004	4/20/2016
Grand Oaks	1/3/1993	5/25/2011

<sup>\*</sup>Permit amendment requested. DDW issued a conditional approval and will issue full permit at a later date.

Schedule E - 1
Balancing and Memorandum Accounts (Page 1)

Prelim	Account Name	Advice Letter	Beg Balance Rec / (Pay) \$ in '000s	Offset Revenues	Offset Expenses	Interest	Surcharge	Surcredit	Transfer to District Balancing Account	End Balance Rec / (Pay) \$ in '000s
F	MTBE Memorandum Account (MTBEMA)  Low-Income Ratepayer Assistance Memorandum Account	1707 & 1985	-							-
Н	(LIRA MA) (May contain some non-incremental costs)	2086	59						(59)	0
J2	Credit Card Pilot Program Memo Account (Modified) (CCPMA2)	2139	1						(1)	-
K	Wausau Memorandum Account (WMA) (Dependent on outstanding litigation)	1839 & 1874	-							-
М	Water Revenue Adjustment Mechanism/Modified Cost Balancing Account (WRAM/MCBA)	2161 & 2162	69,127	50,919	(29,863)	1,330	(35,369)			56,143
P	Department of Toxic Substances Control Memorandum Account (DTSCMA) (May contain some non-incremental costs)	1900	860		(860)					(0)
Q	Contract with Home Emergency Insurance Solutions (HomeServe MA)	1925-A	-						-	-
s	Water Cost of Capital Mechanism (WCCM) (Identifies a trigger; does not track costs or revenues)	1962	-							-
Т	Lucerne Balancing Account (LCBA): SDWSRF Loan and payment	1963-A	(5,191)					236		(4,955)
v	PCE Litigation Memorandum Account (PCE MA)	1970	(295)							(295)
w	TCP Litigation Memorandum Account (TCP MA)	1971	(56,004)							(56,004)
X	Operational Energy Efficiency Program Memorandum Account (OEEPMA)	1986	39				(19)		(19)	0
Z1	Conservation Expense One-Way Balancing Account (CEBA1)	2016 & 2027	-						-	-
<b>Z</b> 2	Conservation Expense One-Way Balancing Account (CEBA2)	2139	(275)					271	4	(0)
Z3	Conservation Expense One-Way Balancing Account (CEBA3)	2242	(2,261)	(3,989)		(313)				(6,563)
AA1	Pension Cost Balancing Account (PCBA1)	2017	-							-
AA2	Pension Cost Balancing Account (PCBA2)	2139	(880)			_		868	13	0
AA3	Pension Cost Balancing Account (PCBA3) *	2242	6,656	9,569		269				16,494
AB2	Health Cost Balancing Account (HCBA2)  correction for a commutational error back to 1/1/2017 when the balancing	2139	1,103				(661)		(442)	(0)

<sup>\*</sup>reflects a correction for a computational error back to 1/1/2017 when the balancing account was opened.

Schedule E - 1
Balancing and Memorandum Accounts (Page 2)

Prelim	Account Name	Advice Letter	Beg Balance Rec / (Pay) \$ in '000s	Offset Revenues	Offset Expenses	Interest	Surcharge	Surcredit	Transfer to District Balancing Account	End Balance Rec / (Pay) \$ in '000s
AB3	Health Cost Balancing Account (HCBA3) *	2242	(2,881)	(555)		(80)				(3,516)
AC	Pressure Reducing Valve Modernization and Energy Recovery Memorandum Account (PRVMA) (Pending the completion of capital projects)	2018	443							443
AD	Stockton Litigation Memorandum Account (SLMA)	2028-В	-							-
AE	2010 Tax Act Memorandum Account (Bonus Tax Depreciation MA)	2139	(226)					224	2	(0)
AG	Catastrophic Event Memorandum Account (CEMA) (May reflect amounts that are not incremental to rates.)	2050	326		1,195					1,521
AI	Chromium - 6 Memo Account (CR6 MA) (May reflect amounts that are not incremental to rates.)	2128	520		16					536
AJ	Low-Income Ratepayer Assistance Balancing Account (LIRA BA)	2086	1,408			24	(11,124)	9,406		(286)
AK	2012 GRC Interim Rates Memorandum Account (2012 GRC IRMA)	2117 & 2140	=							-
AL	Drought Memorandum Account (DRMA)	2124	3,637							3,637
AM	Rate Support Fund Balancing Account (RSFBA)	2139	23			(2)	(1,576)	1,550		(5)
AN	Infrastructure Act Memorandum Account (Infra MA)	None	-							-
AP	General District Balancing Account (Gen Dist BAs)	2,139	5,944						700	6,644
AQ	East Los Angeles Memo Account (ELAMA) (Revenue requirement for approx \$4.6M since 1/1/14)	2139	649				(453)		(196)	0
AS	Asbestos Litigation Memo Account (ALMA) (Dependent on outstanding litigation)	2191	441							441
AT	School Lead Testing Memo Account (SLT MA) (May reflect amounts that are not incremental to rates.)	2251	137		102					239
AU	Phase 1 Sites Reservoir Memo Account (Phase 1 Sites MA)	2268-В	575		274					849
AV	2018 Tax Accounting Memorandum Account (TAMA)	2292	-	(4,600)						(4,600)
AW	Cost of Capital Memorandum Account (CoC MA)	2300	-	(2,834)						(2,834)
AX	Lead Service Line Memorandum Account (LSL MA) (May reflect amounts that are not incremental to rates.)	2331	-	(1,028)						(1,028)

<sup>\*</sup>reflects a correction for a computational error back to 1/1/2017 when the balancing account was opened.

## Schedule E- 2 Description of Low-Income Rate Assistance Program(s)

#### 1. Brief description of each low-income rate assistance program provided by district

#### APPLICABILITY

Applicable to individually metered and flat rate residential customers, qualified non-profit group living facilities, qualified agricultural employee housing facilities, and migrant farm worker housing centers where the customer meets all the special conditions of this schedule.

#### **TERRITORY**

All Class A service areas of California Water Service Company

#### METERED SINGLE-FAMILY RESIDENTIAL RATES

#### Quantity Rates:

Customers are charged per 100 cubic feet of water delivered at the metered rates as reflected in applicable rate schedule for single-family residential service.

#### Service Charges:

Eligible customers receive a monthly LIRA credit equal to 50% of the 5/8" x 3/4" service charge for single-family residential service, prorated based on the days of service if service is not provided for a full month. The maximum monthly credit is \$48.

#### **FLAT RATE RESIDENTIAL RATES**

Customers are charged the flat rate reflected in the applicable rate schedule for residential flat rate service.

Eligible customers receive a monthly LIRA credit equal to 50% of the 5/8"x3/4" service charge for single-family residential service, prorated based on the days of service if service is not provided for a full month. The maximum monthly credit is \$48.

# QUALIFIED NON-PROFIT GROUP LIVING FACILITIES, QUALIFIED AGRICULTURAL EMPLOYEE HOUSING FACILITIES, MIGRANT FARM WORKER HOUSING CENTERS

#### Quantity Rates:

Customers are charged per 100 cubic feet of water delivered at the metered rates as reflected in the applicable rate schedule.

#### Service Charges:

Eligible customers receive a monthly LIRA credit of \$20, prorated based on the days of service if service is not provided for a full month. The maximum monthly credit per qualifying sub-metered customers is \$20.

Schedule E- 2
Description of Low-Income Rate Assistance Program(s)

### 2. Participation rate for Year 2018 (as a percent of total connections served)

5		Number of	Number of active	Percentage
District	Dept ID	customers	connections*	enrolled
		enrolled		
AV - Antelope Valley	129	73	633	12%
AV - Fremont	131	29	83	35%
AV - Lancaster	130	132	669	20%
Bakersfield	101	19,591	71,938	27%
Bear Gulch	102	1,633	36,812	4%
Chico	104	1,445	17,063	8%
Dixon	105	591	18,925	3%
East Los Angeles	106	3,141	30,099	10%
Hermosa Redondo	108	556	2,987	19%
King City	109	6,527	34,162	19%
Livermore	110	9,126	26,788	34%
Los Altos Suburban	111	901	27,025	3%
Marysville	112	785	2,723	29%
Oroville	113	349	1,203	29%
SLN - Salinas	114	351	723	49%
Bayshore - Mid Peninsula	116	348	825	42%
Selma	117	75	592	13%
Bayshore - So. San Francisco	118	99	209	47%
Stockton	119	82	385	21%
Visalia	120	991	18,805	5%
Willows	121	331	18,970	2%
Palos Verdes	122	995	3,768	26%
Westlake	123	955	3,614	26%
SLN - Las Lomas	124	777	24,238	3%
SLN - Oak Hills	125	47	376	13%
SLN - Bolsa Knolls	126	7	246	3%
Dominguez	128	9	51	18%
KRV - Kern River Valley	134	400	1,214	33%
KRV - Arden	135	2,623	6,444	41%
KRV - Bodfish	136	503	2,302	22%
KRV - Kernville	137	3	186	2%
KRV - Lakeland	138	188	621	30%
KRV - Squirrel Mountain	142	82	816	10%
RDV - Lucerne	147	4,273	24,759	17%
RDV - Armstrong Valley	148	12,654	44,221	29%
RDV - Coast Springs	149	12,313	45,306	27%
RDV - Hawkins	150	371	7,068	5%
SLN - Buena Vista	154	621	2,416	26%
TOTAL	.01	83,977	479,265	18%

<sup>\*</sup> While this number represents all customer classses, including residential, non-residential, recycled, and fire protection service customers, only residential customers may enroll in the LIRA program.

Schedule E- 2
Description of Low-Income Rate Assistance Program(s)

3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

income rate assistance progra	ım.	<del>.</del>			ı <u> </u>	
		Poginning AD	Credit to		Charges to the	Ending AD
District	Dept ID	Beginning AR Balance	customers	Charges-2012	customers	Ending AR Balance
AV - Antelope Valley	129	51,291	9,971	Onarges 2012	(10,963)	50,299
AV - Fremont	131	38,001	3,466		(813)	40,654
AV - Lancaster	130	45,423	16,087		(16,780)	44,730
Bakersfield	101	4,895,819	2,038,101	108	(1,145,710)	5,788,317
Bayshore - Mid Peninsula	116	(2,804,137)	187,725	(3)	(992,397)	(3,608,811)
Bayshore - So. San Francisco	118	(1,080,184)	164,017	(1)	(499,986)	(1,416,155
Bear Gulch	102	(3,276,479)	84,837	(1)	(987,929)	(4,179,572)
Chico	104	(811,000)	295,017	(6)	(410,059)	(926,047)
CSS - Interest Accrued	330	62,584	/ -	(-)	24,040	86,624
Dixon	105	356,934	95,184	(1)	(53,666)	398,451
Dominguez	128	(3,885,644)	733,307	(2)	(1,270,824)	(4,423,163)
East Los Angeles	106	4,191,264	1,011,985	(3)	(522,017)	4,681,228
Hermosa Redondo	108	(2,434,185)	66,768	(0)	(563,427)	(2,930,844)
King City	109	540,331	98,043	(1)	(50,403)	587,970
KRV - Arden	135	577,207	116,623	,	(26,346)	667,484
KRV - Bodfish	136	622,878	116,265	(1)	(14,168)	724,973
KRV - Kern River Valley	134	842,709	107,874	, ,	(15,869)	934,714
KRV - Kernville	137	101,149	27,456		(22,576)	106,028
KRV - Lakeland	138	173,352	34,453		(3,909)	203,896
KRV - Squirrel Mountain	142	120,541	26,982	-	(9,957)	137,566
Livermore	110	(1,116,517)	131,563	(2)	(395,311)	(1,380,267)
Los Altos Suburban	111	(2,592,792)	42,989	, ,	(704,530)	(3,254,333)
Marysville	112	613,328	158,906	(3)	(60,741)	711,490
Oroville	113	774,188	192,329	(3)	(86,514)	880,000
Palos Verdes	122	(3,973,279)	97,138	(0)	(948,506)	(4,824,648)
RDV - Armstrong Valley	148	65,301	5,401		(4,228)	66,473
RDV - Coast Springs	149	(9,859)	794		(2,294)	(11,359)
RDV - Hawkins	150	9,015	958		(529)	9,444
RDV - Lucerne	147	730,392	40,882	(0)	(10,782)	760,492
Selma	117	1,604,410	367,840	(1)	(67,669)	1,904,580
SLN - Bolsa Knolls	126	133,601	62,912	(0)	(41,667)	154,846
SLN - Buena Vista	154	(25,772)	335		(5,747)	(31,183)
SLN - Las Lomas	124	114,213	22,964		(6,933)	130,245
SLN - Oak Hills	125	84,618	10,394		(9,232)	85,780
SLN - Salinas	114	577,649	531,651	(5)	(533,428)	575,866
Stockton	119	5,759,668	1,543,166	(14)	(739,096)	6,563,724
Visalia	120	1,085,842	745,848	(22)	(474,159)	1,357,509
Westlake	123	(1,482,560)	56,494	(3)	(376,655)	(1,802,724
Willows	121	728,677	159,766	(1)	(38,924)	849,520
Total		1,407,976	9,406,491	35	(11,100,705)	(286,204)

# Schedule E- 3 Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

- (1) Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered. See E-3 (4)
- (2) Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used. See E-3 (4)
- (3) Cost of each program. See Page 68-71
- (4) The degree of participation in each district by customer group.

Response: D.11-05-004 requires that data regarding conservation programs be provided as part of Schedule E-3 of the Annual Report. Specific program information is provided in California Water Service Company's Conservation Budget and Measurement & Evaluation Report covering the 2018 conservation program. Program descriptions are included on pages 3-5 of the Report and Table 1 (below) includes the page numbers where the estimated conservation savings report can be found for each service area.

District	Page Numbers	District	Page Numbers	District	Page Numbers
Antelope Valley	6	Hermosa Redondo	18-19	Redwood Valley	28
Bakersfield	7-8	Kern River Valley	20	Salinas	29-30
Bayshore	9	King City	21	Selma	31
Bear Gulch	10	Livermore	22	Stockton	32-33
Chico	12	Los Altos	23	Visalia	34
Dixon	13	Marysville	24	Westlake	35
Dominguez	14-15	Oroville	25	Williows	36
East Los Angeles	16-17	Palos Verdes	26-27		

#### Schedule E\_3,(3) continued Water Conservation Programs Cost of Each Program by District

				og.							
District	Dept ID	A01ETC	A01PRT	A01PST	A02ETC	A05AWE	A06CPT	A06ETC	C61PRG	C62PRG	Sub Total
Bakersfield	101	143,444			(1,282)	2,989	3,801	8,534		10,200	167,686
Bear Gulch	102	98,237				1,916	1,962	8,383		-	110,498
Chico	104	67,963				1,326	2,008	3,233			74,530
Dixon	105	6,487				127	168	149			6,930
East Los Angeles	106	93,909			(1,952)	1,832	1,679	6,070		11,000	112,538
Hermosa Redondo	108	105,322				2,046	2,087	9,380			118,835
King City	109	3,861				75	50	300			4,286
Livermore	110	82,637				1,612	2,683	5,865		-	92,796
Los Altos Suburban	111	74,605				1,455	1,976	3,522			81,559
Marysville	112	6,796				133	81	87		8,000	15,098
Oroville	113	7,569				148	111	211			8,038
Salinas	114	106,107	-			2,031	1,856	7,746			117,740
Mid Peninsula	116	88,506				1,727	2,919	10,501			103,652
Selma	117	11,893				232	197	389			12,711
So. San Francisco	118	88,506				1,727	1,600	5,759			97,591
Stockton	119	83,409				1,627	1,364	3,086		31,200	120,687
Visalia	120	107,974				2,076	2,021	5,522	(6,555)	)	111,037
Willows	121	6,333		18	}	124	100	150			6,725
Palos Verdes	122	109,358				2,133	2,268	7,917			121,676
Westlake	123	74,450				1,452	1,059	6,060			83,022
Dominguez	128	153,974			(1,952)	2,995	2,381	12,130			169,528
Antelope Valley	129	6,796				133	91	276			7,296
Kern River Valley	134	6,951				136	84	251			7,421
Redwood Valley	146	4,172				81	53	132			4,438
Rancho Dominguez	151										-
Bayshore	152										-
Customer Support Services		(280,741)		66	10,000						(270,675)
Grand Total		1,258,518		84	4,814	30,132	32,596	105,652	(6,555)	309,354	1,485,642

#### Schedule E\_3,(3) continued Water Conservation Programs Cost of Each Program by District

			t or Laoi								Ī
District	Dept ID	C63PRG	C65PRG	C68PRG	DRMA	OPR001	P30ETC	P31ASM	P31ETC	P32ETC	Sub Total
Bakersfield	101	330	8,217		630		13,860		31,162	73,070	127,269
Bear Gulch	102		9	-	(11,622	)	8,886		21,522	46,122	64,917
Chico	104		530				6,148		14,790	34,316	55,784
Dixon	105						486		1,292	6,593	8,371
East Los Angeles	106	(150,562)	13,375		-		8,495		19,253	53,582	(55,857)
Hermosa Redondo	108		11,209				9,487		22,208	52,569	95,473
King City	109						349		769	1,714	2,833
Livermore	110		3		(7,600	)	7,517		18,188	37,911	56,019
Los Altos Suburban	111						8,089		16,178	37,313	61,580
Marysville	112						615		1,354	6,305	8,274
Oroville	113		21				685		1,508	6,974	9,187
Salinas	114		2				9,417	2,000	21,889	54,558	87,866
Mid Peninsula	116		187				8,006		18,617	47,046	73,856
Selma	117		12				1,076		2,369	6,820	10,277
So. San Francisco	118		16				8,006		19,276	45,079	72,377
Stockton	119		94		(9,099	)	7,545		18,590	67,119	84,250
Visalia	120		321				11,127		23,009	45,001	79,458
Willows	121		6		(1,596	)	573		1,686	6,269	6,937
Palos Verdes	122		124				9,892		22,853	53,332	86,202
Westlake	123		373	-			6,735		15,570	36,338	59,015
Dominguez	128		21,681		-		13,888		33,134	68,542	137,245
Antelope Valley	129						615		1,354	6,360	8,329
Kern River Valley	134						629		1,384	5,951	7,965
Redwood Valley	146						377		831	5,734	6,942
Rancho Dominguez	151						(576)	1			(576)
Bayshore	152										-
Customer Support Services						21	26		68	10,398	10,512
Grand Total		(150,232)	56,182	-	(29,287	) 21	141,952	2,000	328,851	1,640,363	1,164,503

Schedule E\_3,(3) continued Water Conservation Programs Cost of Each Program by District

				. O. Lao.							1
District	Dept ID	P35ETC	P36EVT	P36SPN	R60ETC	R60MKT	R61PRG	R63MKT	R63PRG	R64MKT	Sub Total
Bakersfield	101	1,947		1,612	9,196		44,129	(5,447)	(352,138)	412	(300,289)
Bear Gulch	102	8,564		1,034	5,425					264	15,287
Chico	104	863		715	3,753		24,476			183	29,990
Dixon	105	82		68	358					17	526
East Los Angeles	106	1,193		988	5,186			(1,150)	(134,732)	253	(128,262)
Hermosa Redondo	108	1,332		1,103	5,792		48,315			282	56,825
King City	109	49		41	213					10	313
Livermore	110	1,050	41	1,053	4,563		33,086			222	40,016
Los Altos Suburban	111	948	67	785	4,120					201	6,121
Marysville	112	86		72	375					18	551
Oroville	113	96		80	418					20	614
Salinas	114	1,323		1,095	5,749		12,752			280	21,198
Mid Peninsula	116	1,384		931	4,888		36,144			238	43,586
Selma	117	560		125	657					32	1,374
So. San Francisco	118	1,124		931	4,888		13,268			238	20,449
Stockton	119	1,060		13,878	4,606					224	19,767
Visalia	120	1,352		1,120	5,877		4,443			286	13,078
Willows	121	80		67	350					17	514
Palos Verdes	122	1,389		1,151	6,039		238,641			294	247,514
Westlake	123	946		783	4,111		4,647			200	10,688
Dominguez	128	1,950		4,115	8,479	6,115	137,069	(3,173)	(285,052)	413	(130,083)
Antelope Valley	129	86		72	375					18	551
Kern River Valley	134	88		73	384					19	564
Redwood Valley	146	53		44	230					11	338
Rancho Dominguez	151										-
Bayshore	152	-									-
Customer Support Se	ervices		136		161,000						161,136
Grand Total		27,608	245	31,934	247,032	6,115	596,971	(9,769)	(771,922)	4,154	132,367

#### Schedule E\_3,(3) continued Water Conservation Programs Cost of Each Program by District

				- r rogra	-		Grand Total for
District	Dept ID	R64PRG	R65PRG	No Produed	t Code	Sub Total	page 68- page 71
Bakersfield	101	2,417	1,949	1,152		5,518	184
Bear Gulch	102	663	322	1,349		2,333	193,035
Chico	104	1,192	850	725		2,767	163,071
Dixon	105	95		128		223	16,050
East Los Angeles	106	958	(132)	4,453		5,280	(66,302)
Hermosa Redondo	108	700	520			1,219	272,352
King City	109	77		2,553		2,630	10,062
Livermore	110	679	930	380		1,990	190,821
Los Altos Suburban	111	416	19	202		636	149,895
Marysville	112	519				519	24,442
Oroville	113	127	0	3,484		3,611	21,450
Salinas	114	1,117	350	562		2,029	228,833
Mid Peninsula	116	952	1,759			2,711	223,805
Selma	117	223	137	5,092		5,451	29,814
So. San Francisco	118	686	191			877	191,294
Stockton	119	1,796	156	554		2,506	227,210
Visalia	120	952	371			1,323	204,896
Willows	121	33	4	271		308	14,483
Palos Verdes	122	760	1,328	535		2,624	458,015
Westlake	123	233	465			699	153,423
Dominguez	128	1,693	723	-		2,416	179,106
Antelope Valley	129	37	3			40	16,216
Kern River Valley	134	266		2,682		2,948	18,898
Redwood Valley	146	55		-		55	11,773
Rancho Dominguez	151			2,477		2,477	1,901
Bayshore	152			5,662		5,662	5,662
Customer Support Servi	ces			105,630		105,630	6,603
Grand Total		16,647	9,945	137,891		164,482	2,946,994

## E-4 California Water Service Company

Annual Summary Statement of Transactions with Non-Regulated Affiliates

For the Calendar Year 2018
Compliance with CPUC Affiliate Transactions Rules, <sup>1</sup> Rule VIII.F<sup>2</sup>

#### 1 Services provided by the California Water Service Company ("Cal Water") to non-regulated affiliate companies:

a) To California Water Service Group ("CWS Group") (parent company of Cal Water):

Cal Water provides basic accounts payable services to CWS Group, and charges the amounts to CWS Group. In providing this service, Cal Water performed the following transactions:

 Cal Water paid expenses to third parties on behalf of CWS Group (including legal fees, SEC fees, Board of Directors fees, annual report fees, franchise fees, amortization of stock award credits, etc) These expenses are included in the payments from CWS Group to Cal Water in 2.a.1, below.

1,658,250

2. Cal Water received reimbursement from CWS Group

(1,751,906)

b) To CWS Utility Services ("CWSUS") (affiliate of CWS Group):

Cal Water provides basic accounts payable services to CWSUS, and charges the amounts to CWSUS. In providing this service, Cal Water performed the following transactions:

 Cal Water paid expenses on behalf of CWSUS (including repair & maintenance, property tax, supplies, tax, etc.) These expenses are included in the payments from

313,586

2. Cal Water rents space from CWS Cal Water Services in a Rancho Dominguez building per the lease agreement between the entities.

(582,502)

3. Cal Water paid to CWSUS

(267,860)

c) To HWS Utility Services ("HWSUS") (affiliate of CWS Group):

Cal Water provides basic accounts payable services to HWSUS, and is reimbursed for those payments. In providing this service, Cal Water performed the following transactions:

 Cal Water paid expenses for HWSUS (including insurance, GET and USE tax, shipping, reimbursements, etc.) These expenses are included in the payments from HWSUS to Cal Water in 2.c.1

2,182

2. Cal Water received reimbursement from HWSUS

(3,002)

#### 2. Services provided by non-regulated affiliated companies to Cal Water:

#### a) From CWS Group:

Reimbursement for the payments Cal Water made on behalf of CWS Group in 1.a.1

 above. (1,658,250) (includes Board of Directors' fees and expenses, shareholder expenses, SEC fees, annual reports, tax, etc.)
 Amortization of stock awards were allocated from CWS Group to Cal Water.

2. CWS Group paid to Cal Water

1,751,906

#### b) From CWSUS:

1.

	Reimbursement for the payments Cal Water made on behalf of CWSUS in 1.b.1 above	(313,586)
2.	Cal Water rents space from CWSUS in a Rancho Dominguez building per the lease	582,502
3.	CWSUS received reimbursement from Cal Water	267,860

#### **SCHEDULE E-5**

# FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1	Current	Fiscal	Agent:
١.	Current	ııscai	Agent.

District	Contract	<u>District</u>	Name:	Address:	Phone Number:	<b>Account Number</b>	Date Hired:
137	E51042	Kernville	U.S. BANK	SAN FRANCISCO, CA 94111	415-677-3591	94625610	1/1/1997
138	E51066	Lakeland	WESTAMERICA BANK	CA 93240	760-379-2691	280-22444-5	7/1/1998
142	E51063	Squirrel Mountain	WESTAMERICA BANK	CA 93240	760-379-2691	280-22438-7	7/1/1998
147	E51032	Lucerne	BANK OF LAKE COUNTY	95485		2351-14669-7	1/1/1997
147	SRF08CX301	Lucerne	WELLS FARGO	FLOOR, SAN FRANCISCO, CA	415-371-3355	23664700; 701	6/1/2010
148	E51059	Armstrong	WESTAMERICA BANK	GUERNVILLE, CA 95446	707-869-0665	403-14242-5	
148	E51044	Armstrong-RDP	WESTAMERICA BANK	GUERNVILLE, CA 95446	707-869-0665	403-14241-7	1/1/2001
149	SRF02C316	Coast Springs	WELLS FARGO	FLOOR, SAN FRANCISCO, CA	415-371-3355	22409200; 201	10/1/2008

2. Total surcharge collected from customers during the 12 month reporting period:

No. of Metered Customers	Monthly Surcharge Per Customer		
20	\$	25	
13	\$	20	
9	\$	74	
2	\$	291	
9	\$	12	
3,534	\$	9	
-	\$	-	
3,587			
	20 13 9 2 9 3,534	No. of Metered Customers Sur Customers Customers Customers - Sur Customers - S	

<ol><li>Summary of the bank account activities she</li></ol>	iowina
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Balance at beginning of year Add: Surcharge collections Interest earned Other deposits

Less: Loan payments Bank charges

Other withdrawals
Balance at end of year

4. Reason for other deposits/withdrawals

Surcharges, loan payment, and interest payment.

See next page

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#### **SCHEDULE E-5**

# FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

3. Summary of the trust bank account activities showing:

				Balance at	Deposits	Interest earned	Withdrawals made for loan	Other withdrawal s from this	Other adjustments	Balance at
Account	District	Contract	District	beginning of year	during the year	during the year	payments	account	account	end of year
121003	135	E51013	Arden	8	-					8
121004	136	E51036	Bodfish	-						-
121002	137	E51042	Kernville	68,969	44,790		(41,080)		682	73,361
121001	138	E51066	Lakeland	43,833	29,156		(41,299)		21	31,711
121006	140	N/A	Onyx	-	-					-
121005	142	E51063	Squirrel Mountain	49,370	44,994		(58,317)		22	36,069
121007	137	SDWBA/SRF	Kernville	27,724	-				3	27,727
121007	138	SDWBA/SRF	Lakeland	7,568	-					7,568
121007	142	SDWBA/SRF	Squirrel Mountain	13,512	-					13,512
121007	147	SDWBA/SRF	Lucerne	20,755	-					20,755
121014	147	E51032	Lucerne	-	-					-
121015	147	SRF08CX301	Lucerne	168,840	267,231		(235,957)		5,050	205,165
121013	148	E51059	Armstrong	(60)	-					(60)
121012	148	E51044	Armstrong-RDP	3,231	3,621		(3,618)		(12)	3,222
121016	149	SRF02C316	Coast Springs	38,192	30,196		(31,851)		(296)	36,241
			Total	\$ 441,943	\$ 419,988	\$ -	\$ (412,120)	\$ -	\$ 5,469	\$ 455,279

<sup>135 -</sup>Arden (E51013) Loan balance paid in full; Account to close.

5. Total Accumulated Reserve:

5,620,744

<sup>138 -</sup> Lakeland (E51066) There were 3 loan payments made in 2018, including December 2017 DWR receipts made in 2018.

<sup>142 -</sup> Squirrel Mountain (E51063) There were 3 loan payments made in 2018, including December 2017 DWR receipts made in 2018.

<sup>147 -</sup> Lucerne (SRF08CX301) has a total of \$5,050.43 adjustments. It is made up of \$2,471 which is the surcharges collected from the old loan

<sup>148 -</sup> Armstrong (E51059) paid in full; Account to be close; Excess surcharges to be refunded.

<sup>149 -</sup> Coast Springs (SRF02C316) has an adjustment of \$175.02. There is a total of \$750 bank fees and interest earned in the total of \$629.54.

# SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

			Balance	Plant Additions	Plant Retirements	Other Debits or	Balance End of
Line No	A cot No	Title of Account	Beginning of Year				
Line No.	Acct. No.		oi reai	During Year	During Year	(Credits)	Year
1		NON-DEPRECIABLE PLANT					
2		Intangible plant					-
3	3061	Land	8,450	-	-	-	8,450
4		Total non-depreciable plant	8,450	-	-	-	8,450
5		DEPRECIABLE PLANT					
6	3150	Wells-Supply Plant	596,522	ı		-	596,522
7	3240	Pumping Equipment	136,785	ı		-	136,785
8	3310	Struct & Improve-Treat Plant	371,802	ı		-	371,802
9	3320	Water Treatment Equipment	8,133,425	ı		-	8,133,425
10	3420	Reservoirs & Tanks	999,696	ı	(22,117)	-	977,579
11	3433	Steel-Trans & Distrib Mains	3,374	-		-	3,374
12	3434	All Other-Trans & Dist Mains	559,273	ı		-	559,273
13	3436	Plastic Pipe-T & D Mains	281,450	-		-	281,450
14	3450	Services-Trans & Distr Mains	-	ı		-	-
15	3460	Meters & Meter Boxes	707	ı		-	707
16	3480	Hydrants-T & D Mains	4,824	ı		-	4,824
17							
18							
19		Total depreciable plant	11,087,858		(22,117)	-	11,065,741
20		Total water plant in service	11,096,308	-	(22,117)	-	11,074,191

#### SCHEDULE E-6 FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

. 1	rust Account Information:	N/A
В	Bank Name:	
	Address:	
	Account Number:	
L	Date Opened:	
F	acilities Fees collected for new connections during the calendar year:	N/A
Δ	A. Commercial	
Ν	IAME	AMOUNT
		\$
_		\$
_		\$
_		\$
В	B. Residential	
Ν	IAME	AMOUNT
		Φ.
_		\$ \$
_		\$
_		\$
S	Summary of the bank account activities showing:	N/A
	,	AMOUNT
	Balance at beginning of year	\$
	Deposits during the year	\$
	Interest earned for calendar year	\$
	Withdrawals from this account	\$
	Balance at end of year	\$
F	Reason or Purpose of Withdrawal from this bank account:	N/A
_		
_		

	DECLAR	ATION	
(PLEASE VERIFY THAT	ALL SCHEDULES ARE A	CCURATE AND COMPLETE BEFOR	E SIGNING)
I, the undersigned		David B. Healey	
	IFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)		
of	California Water	Service Company	
	Name	of Utility	
the books, papers and records same to be a complete and cor	of the respondent; that I have rect statement of the busin	ave carefully examined the same, and ess and affairs of the above-named re	declare the espondent
Vice President, Corpo	rate Controller		
Title (Please	Print)	Signature	
(408)367-8	200		
Telephone No	umber	Date	

# Attachment A Customer Service Performance Measures Company Wide Information

	2018 Q1	2018 Q2	2018 Q3	2018 Q4	YTD
PHONE SYSTEM					
Total Calls Received	129,177	136,875	168,372	152,596	587,020
# Calls Answered in 30 seconds	114,274	116,166	120,161	118,486	469,087
% Calls Answered in 30 seconds Goal: > or = 80%	88%	85%	71%	78%	80%
# Calls Abandoned	4,113	5,869	9,091	7,553	26,626
Abandonment Rate Goal: < or = 5%	3%	4%	5%	5%	5%
BILLING					
Total Bills Scheduled to Run	1,349,626	1,397,146	1,353,117	1,400,386	5,500,275
Bills Rendered within 7 days	1,348,384	1,396,042	1,351,378	1,397,067	5,492,871
% Bills Rendered in 7 days Goal: >= 99%	100%	100%	100%	100%	100%
Inaccurate Bills Rendered	2,357	2,254	2,004	3,652	10,267
% of Inaccurate Bills Rendered Goal: <= 3.0%	0.2%	0.2%	0.1%	0.3%	0.2%
PAYMENTS					
Total Payments Posted	1,234,882	1,213,145	1,227,459	1,271,498	4,946,984
Payment Posting Errors	391	516	483	501	1,891
% of Payment Posting Errors Goal: < or = 1.0%	0.0%	0.0%	0.0%	0.0%	0.0%
METER READING					
Total Meter Reads	1,346,874	1,393,017	1,348,864	1,394,041	5,482,796
Meters Not Read	3,170	3,197	3,622	9,737	19,726
% Meters Not Read Goal: < or = 3.0%	0.2%	0.2%	0.3%	0.7%	0.4%
WORK ORDER COMPLETION					
Total Appointments Scheduled	6,847	7,184	7,556	5,929	27,516
# Scheduled Appointments Missed	36	34	45	53	168
% of Scheduled Appointments Missed Goal: <= 5.0%	0.5%	0.5%	0.6%	0.9%	0.6%
Total Customer Requested Work Orders	23,221	24,631	23,613	19,832	91,297
# Customer Requested Work Orders Missed	48	88	49	142	327
% Customer Requested Work Orders Goal: <= 5%	0%	0%	0%	1%	0%
CONSUMER AFFAIRS BRANCH (CAB) COMPLAINTS					
Total # of Connections	498,871	499,329	499,806	500,304	1,998,310
Total # of Customers	443,331	445,053	444,455	444,921	1,777,760
# of Complaints to Utility from CAB	9	6	11	5	31
% of Complaints to Utility from CAB Goal: < = 0.1%	0.002%	0.001%	0.002%	0.001%	0.002%

## Annual Report of California Water Service Company to the California Public Utilities Commission

## **ATTACHMENT B**

# Report on Excess Capacity Activities (Non-Tariffed Products & Services or NTP&S)

The Commission's rules governing excess capacity activities (formally called "non-tariffed products and services" or "NTP&S") became effective on June 30, 2011 (see Rule X contained in Appendix A of D.12-01-042). Consistent with Rule X.E of the new rules, California Water Service Company ("Cal Water") provides the following information regarding its NTP&S projects in Calendar Year 2018 in this Attachment:

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## **CALIFORNIA WATER SERVICE COMPANY**

Non-Regulated Operating Income Statement 2018

Name of Contract/Service	Active/Passive	Revenue	Revenue Sharing
Operating and Maintenace Contract			
City of Bakersfield	Active	8,462,358	(871,103)
Tejon-Castac	Active	864,900	(88,084)
City of Commerce	Active	589,987	(59,523)
City of Dixon	Active	359,520	(36,113)
Crane Ridge	Active	97,494	(10,136)
Foothill Estates	Active	43,173	(4,327)
West Basin	Active	266,945	(23,659)
River kern Mutual	Active	23,794	(2,444)
Mountain Mesa Water	Active	70,882	(7,365)
Tesoro Viejo Mutual Water	Active	323,725	(32,372)
Total O & M		11,102,778	(1,135,126)
Meter Reading & Billing Services			
City of Stockton	Active	30,000	(3,000)
City of Visalia	Active	2,050	(205)
King City Sewer	Active	27,418	(2,822)
Willows Sewer	Active	4,835	(497)
Chico Sewer	Active _	234,554	(24,131)
Total Meter Read & Billing		298,857	(30,655)
Lab Sarvigas			
<u>Lab Services</u> Great Oaks Water Co.	Active	59,567	(6,143)
Total Lab Services	Active _	59,567	(6,143)
		,	, ,
<u>Miscellaneous</u> Job Orders (Income from repairs performed to			
another party)	Active	1,390,532	(139,053)
Dividend Revenue	N/A	57	(100,000)
Interest Revenue (Bank interest)	N/A	161	-
Home Service	Active	2,157,201	(225,889)
Total Miscellaneous	_	3,547,951	(364,942)
Other Non-Regulated Operating Activity			
City of Commerce Lease	Active	2,997,488	(193,750)
Hawthrone Lease	Active	10,122,598	(591,559)
Bakersfield Treatment Plant	Active	1,119,796	(80,338)
Desalter	Active	65,537	(6,670)
Total Other Non-Regulated Activity		14,305,419	(872,317)
-			
<u>Leases</u> Antenna Leases	Passive	3,394,076	(1,024,783)
Other Property Leases	N/A	5,850	(1,024,703)
Total Leases	IV/A	3,399,926	(1,024,783)
		• • •	( , , , = -)
Total	_	32,714,497	(3,433,966)
. • •••	_	02,117,701	(0,700,000)

## Cal Water's Excess Capacity Activities (formally called "Non-Tariffed Products & Services" or "NTP&S")

#### II. Overview

- > Revenue sharing under new rules: Rule X.C defines how revenues from unregulated activities are to be allocated between shareholders and ratepayers, depending on whether the activities are designated as "active" or "passive."
  - Active vs. passive activities: The Commission has designated certain activities as active or passive as reflected in the "NTP&S Designation Chart" at the end of the rules. Ten percent (10%) of gross revenues from activities classified as "active" must be shared with ratepayers, while thirty percent (30%) of gross revenues from "passive" activities must be shared with ratepayers.
  - 100% revenue sharing for first \$100,000: The 10%/30% revenue sharing is applied to active and passive NTP&S activities only after the first \$100,000 of the year's NTP&S revenues are fully allocated (100%) to benefit ratepayers.
  - Cal Water's activities: With the exception of Cal Water's lease of space for cellular antennas, which are designated as "passive" (requiring 30% sharing), Cal Water's NTP&S activities are all "active" (requiring 10% sharing).
- > Cost allocation under new rules: Rule X.D defines how costs associated with NTP&S activities must be allocated between regulated and unregulated accounts, generally requiring that "all incremental investments, costs, and taxes due to [NTP&S] shall be absorbed by shareholders, i.e., not recovered through tariffed rates."
  - Cal Water's cost allocations: Charges for an NTP&S activity consist of fully-loaded labor costs (payroll hours plus related benefits costs) and non-labor costs (such as materials, postage, etc.).
     For both kinds of costs, clearly identifiable incremental costs (direct costs) are directly charged to unregulated accounts. In addition, incremental indirect costs are estimated for each activity, and allocated to unregulated accounts.

## III. Descriptions of Excess Capacity Activities

#### 1) Antenna Leases (Multiple Cal Water Districts)

Service: Antenna leases (approximately 95 agreements with mobile carriers)

Description: These antenna leases allow cellular service providers to install their antennas on

Cal Water properties without interference to normal day-to-day operations. Cal

Water has antenna leases in several districts.

Allocations: The expenses Cal Water incurs to ensure equipment is safe and

properly installed have been directly charged to unregulated accounts, and 30%

of gross revenues have been allocated to ratepayers. This approach is consistent with Cal Water's standardized NTP&S revenue sharing and cost

allocation methodologies.

## 2) Bakersfield, City of (Bakersfield District)

Service: Operation, maintenance, and billing contract for water system (approximately

40,000 customers), including a treatment plant that serves the City of Bakersfield

as well as Cal Water's regulated customers.

Description: In the Bakersfield area, both Cal Water and the City of Bakersfield own water

systems that serve the population. This contract with the City of Bakersfield requires that Cal Water provides all qualified, trained and, if required, licensed and certified personnel, direct supervision, fully equipped vehicles, proper tools, equipment, fuels and various supplies to operate and maintain the City's system. Operation of the system includes treatment of water, transmission/distribution, repair of leaks, meter maintenance, meter reading, customer billing, and 24/7 on-

call response.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the Commission's rules.

#### 3) Chico, City of (Chico District)

Service: Billing for sewer system (approximately 18,400 customers)

Description: The City of Chico owns and operates a sewer system. The City calculates sewer

charges based upon water consumption, and Cal Water includes the sewer charges as a line item on the regulated water bills of its customers and

processes payments.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

## 4) Commerce, City of (East Los Angeles District)

Service: Operation, maintenance, & billing for leased water system (approximately 1,200

customers)

Description: Pursuant to an agreement with the City of Commerce, Cal Water performs all

customary utility practices for Commerce residents that it would provide to

regulated customers.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the Commission's rules.

## 5) Crane Ridge Mutual Water Company (Livermore District)

Service: Operation, maintenance & billing for water system (approximately 25 customers)

Description: Cal Water operates and maintains a small water system owned by the Crane

Ridge Mutual Water Company.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the Commission's rules.

### 6) Desalter Project (Rancho Dominguez)

Service: Land leased to third party

Description: This contract is an agreement between West Basin Municipal Water District and

Cal Water's Dominguez District. West Basin constructed a desalination project on land leased from the Dominguez District (formerly the Dominguez Water Corporation). West Basin installed a reverse osmosis unit to treat two wells with brackish water content. Cal Water operates the project, obtains water from the

project, and receives monthly lease amounts from West Basin.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the Commission's rules.

#### 7) Foothill Estates (Salinas District)

Service: Operation and maintenance of water system

Description: Cal Water operates and provides limited maintenance for a water system owned

by land developer Foothill Estates. No billing services are provided.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the Commission's rules.

#### 8) Great Oaks Water Company (Customer Support Services)

Service: Lab services

Description: Cal Water furnishes the personnel, services, and equipment necessary to

provide drinking water testing and analysis for Great Oaks Water Company using methods approved by Department of Health Services for bacteriological samples

from Great Oaks' distribution systems.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the Commission's rules.

#### 9) Hawthorne, City of (Rancho Dominguez District)

Service: Operation, maintenance & billing for leased water system, and billing for sewer

services (approximately 6,000 customers)

Description: Cal Water leases the City of Hawthorne's water system and groundwater and

furnishes water service to the City's customers. Cal Water performs all customary utility practices that it would provide to regulated customers and in

mutual agreement with the City of Hawthorne.

In addition, the City of Hawthorne owns a sewer system. Cal Water includes the City's sewer charges as a line item on the regulated water bills of its customers,

and processes payments.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the Commission's rules.

### 10) Home Service USA Corp (General Office)

Service: Billing services

Description: Cal Water provides billing services to Home Service USA Corp (also known as

Home Emergency Insurance Solutions), which provides emergency home warranty repair services, for customers of Home Service USA that are also customers of Cal Water by adding Home Service charges as line items on

regulated water bills.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

#### 11) King City (King City District)

Service: Billing for sewer system (approximately 2,400 customers)

Description: Cal Water bills the monthly sewer service charge for the City of King as an

additional separate line on the monthly water bill of Cal Water's regulated customers, and processes payments. Water consumption data is used to

calculate monthly sewer charges as directed by the City of King.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the Commission's rules.

#### 12) Mountain Mesa Water Company (Kern River Valley District)

Service: Operation, maintenance & billing for water system (approximately 370

customers)

Description: For the water system owned by Mountain Mesa Water Company, Cal Water

performed the following services: operations, billing and collections, customer service, accounts payable and accounts receivable. The contract ended 9/2/2018.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the Commission's rules.

## 13) Riverkern Mutual Water Company (Kern River Valley District)

Service: Operation and maintenance for water system

Description: Cal Water operates and maintains a water system owned by Riverkern Mutual

Water Company. No billing services are provided.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the Commission's rules.

## 14) Stockton, City of (Stockton District)

Service: Daily reports on customer consumption

Description Cal Water used to provide billing for various City services. Cal Water now provides

daily reports on customer consumption to the City.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

#### 15) Tejon-Castac Water District (Bakersfield District)

Service: Operation, maintenance, and billing for water and wastewater systems

(approximately 14 customers)

Description: For the water and wastewater systems owned by the Tejon-Castac Water

District, Cal Water performs the following services: operations, billing and collections, customer service, accounts payable and accounts receivable.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

#### 16) West Basin Municipal Water District (Hermosa-Redondo District)

Service: Operation and maintenance of recycled water system

Description: The West Basin Municipal Water District owns recycled water distribution

systems. Cal Water provides labor, materials, transportation and equipment necessary to perform basic operation and maintenance of the systems. The services include being available to inspect, operate, test maintain and repair the distribution system, on a 24-hour day, 7-day a week basis. Cal Water annually recommends and informs West Basin if capital improvements are needed, and performs any emergency services needed to protect health, safety, and property. Cal Water is also responsible for regulatory compliance work. No billing services

are provided.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the Commission's rules.

## 17) Willows, City of (Willows District)

Service: Billing for sewer system (approximately 235 customers)

Description: Cal Water bills the monthly sewer service charge for the City of Willows as a

separate line on the monthly water bill of Cal Water's regulated customers, and

processes customer payments.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the Commission's rules.

## 18) Dixon, City of (Dixon District)

Service: Temporary operation and maintenance of the City's water system.

Description: The initial contract began on 11/14/17. An updated contract began on 7/1/2018 for a

period of 6 months. Additional 6-month extensions allowed up to a total of 2 years.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

#### 19) Tesoro Viejo Master Mutual (Selma District)

Service: Operation, maintenance, and billing for water, wastewater, recycled water, storm water,

and agricultural water systems.

Description: This is a mixed-use master-planned community that is approved for up to 5,190

residential units and approximately 3 million sq. ft. of commercial and retail space, as well as parks, schools, and light industrial operations. Construction is ongoing,

with homes anticipated to be ready for occupancy early in 2019.

In addition to operations and maintenance services, Cal Water will provide customer

service and oversee the installation of various capital improvements.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

## 20) Visalia City of (Visalia District)

Service: Reports on customer consumption

Description Cal Water used to provide billing for various City services. Cal Water now provides

reports on customer consumption to the City.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

## IV. Regulated Assets Used in NTP&S Projects

Cal Water's non-tariffed products and services ("NTP&S) projects generally fall within the below categories. For each category, the regulated assets used for the projects are identified. All of the activities involve the asset of personnel labor. The personnel time spent on unregulated activities is provided separately.

#### A) Antenna Leases

Antennas for mobile communications are usually mounted on elevated water tanks, co-located on utility poles with Cal Water communications facilities, or installed on the grounds of tank sites. No other regulated assets are generally used in antenna lease contracts. Cal Water employees perform visual inspections of new and modified installations, but all other activities (permitting, installation, maintenance, and security) are performed by antenna owners.

### B) Operation and Maintenance ("O&M") Contracts

Under these contracts, Cal Water fully operates and maintains an unregulated water and/or sewer system through a service contract, or through a lease of the system. Some of these O&M contracts include billing and meter-reading services, and some do not. For contracts including billing and meter-reading, see the regulated assets described under the section for "Billing and Meter-Reading Contracts."

The regulated assets used for O&M contracts include:

- · General office equipment and buildings for operations and customer service
- Customer service computer systems automated systems that direct customer inquiries
- Mainframe and distributed computing hardware and software for facilities monitoring and controls, communications, corporate support
- · Heavy machinery, miscellaneous machinery
- Warehousing facilities
- · Field instrumentation tools, sampling equipment, chemicals
- Miscellaneous mechanical hand and power tools
- Vehicles, fleet management system
- · Landline and mobile communications equipment

#### C) Billing and Meter-Reading Contracts

Under these contracts, Cal Water provides meter-reading and billing for unregulated services that may include water service, sewer service, refuse (trash) service, and other city services.

For the billing of unregulated services provided in Cal Water's regulated territory, billing activities consist of adding line item charges to regulated bills, and collecting and processing payments. For billing in unregulated systems that Cal Water operates and maintains, billing activities consist of the calculation, preparation, and mailing of bills, as well as the collection and processing of payments. In both situations, excess capacity contracts for billing and meter-reading include the use of the following regulated assets:

- General office equipment and buildings for customer service, bill preparation, and payment processing
- Customer service computer systems automated systems that direct customer inquiries

- · Vehicles
- · Landline and mobile communications equipment
- Hand-held meter-reading devices
- RMS Billing System computer system that maintains customer information
- Printing machines machines that print utility bill statements
- · Bill insertion machines machines for inserting customer bills into mailing envelopes
- · Cash remittance equipment sorts and opens payment envelopes, extracts payments

#### D) Lab Services Contracts

Cal Water provides water quality testing laboratory services to third parties. These contracts include the use of the following regulated assets:

- · General office equipment
- Laboratory
- · Lab equipment, chemicals

In addition to laboratory services, Cal Water also conducts field inspections and sampling for some contracts, which include the use of the following regulated assets:

- · Field instrumentation tools, sampling equipment
- · Vehicles

#### E) Home Service USA Contract

For the contract with Home Service USA, Cal Water uses the billing-related regulated assets discussed above under "Billing and Meter-Reading Contracts" to add line item charges for Home Service products to regulated bills.

## V. District Office and CSS Labor Engaged in NTP&S Projects

## District Office Labor Allocated to Unregulated Accounts for 2018 (based on 2017)

## **Assumptions:**

- 1 Average District hourly salary is \$63 (including benefits)
- 2 Information is based on Office Supervision salaries and Office Salary Staff that do not direct charge (GL account 771001)
- 3 Allocation is based on FTE hours times hourly salary
- 4 Allocation applies to contracts that are 30% or above of a Full Time Equivalent (FTE)

52 per month

624 per year

- Allocation will apply to contracts where 30% or more of the total office staff hours supports unregulated work.
- 6 Allocations are based upon estimations by District Manager and/or Customer Service Manager.

#### Chico District\*

Employee	Department	Contract	Job Title	Monthly hrs	Annual hrs
[redacted]	294	Chico Sewer	Customer Service Manager	0.5	6.00
	294	Chico Sewer	Customer Service Rep 2	40	480.00
	294	Chico Sewer	Customer Service Rep 2	1	12.00
	294	Chico Sewer	Customer Service Rep 3	1	12.00
	294	Chico Sewer	Customer Service Rep 3	1	12.00
	294	Chico Sewer	Customer Service Rep 4	1	12.00
	294	Chico Sewer	Customer Service Rep 4	2	24.00
	294	Chico Sewer	Customer Service Rep 5	1	12.00
	294	Chico Sewer	Customer Service Rep 5	0.5	6.00
				48	576
			FTE		0.28

## **East Los Angeles District\***

Employee	Department	Contract	Job Title	Monthly hrs	Annual hrs
	176	Commerce	Customer Service Manager	4	48.00
	176	Commerce	<b>Customer Service Supervisor</b>	8	96.00
	176	Commerce	Customer Service Rep 2	8	96.00
	176	Commerce	Customer Service Rep 2	8	96.00
	176	Commerce	Customer Service Rep 3	1	12.00
	176	Commerce	Customer Service Rep 4	1	12.00
	176	Commerce	Customer Service Rep 5	1	12.00
	176	Commerce	Customer Service Rep 5	1	12.00
				32.00	384.00
			FTE		0.18

<sup>\*</sup> Allocations are based upon estimations by District Manager and/or Customer Service Manager.

## District Office Labor Allocated to Unregulated Accounts for 2018 (based on 2017)

## **Bakersfield District\***

Employee	Department	Contract	Job Title	Monthly hrs	Annual hrs
[redacted]	250	CBK	Customer Service Supv	50	600.00
	250	CBK	Customer Service Supervisor	70	840.00
	250	CBK	Administrative Assistant	20	240.00
	250	CBK	Customer Service Manager	20	240.00
	250	CBK	Customer Service Rep 2	62	744.00
	250	CBK	Customer Service Rep 2	40	480.00
	250	CBK	Customer Service Rep 2	62	744.00
	250	CBK	Customer Service Rep 3	88	1,056.00
	250	CBK	Customer Service Rep 3	62	744.00
	250	CBK	Customer Service Rep 3	62	744.00
	250	CBK	Customer Service Rep 3	62	744.00
	250	CBK	Customer Service Rep 3	62	744.00
	250	CBK	Customer Service Rep 3	62	744.00
	250	CBK	Customer Service Rep 4	70	840.00
	250	CBK	Customer Service Rep 4	62	744.00
	250	CBK	Customer Service Rep 4	62	744.00
	250	CBK	Customer Service Rep 5	62	744.00
	250	CBK	Customer Service Rep 5	62	744.00
	250	CBK	Customer Service Rep 5	62	744.00
	250	CBK	Customer Service Rep 5	62	744.00
	250	CBK	Customer Service Rep 5	62	744.00
	250	СВК	Customer Service Rep 5	62	744.00

Total Hours Allocated for the District Customer Service Center FTE

**1,288 15,456.00 CSR / CSS/CSM / LM** 7.43

Employee	Department	Contract	Job Title	Monthly hrs	Annual hrs
	249	Tejon	Customer Service Supervisor	10	120.00
	249	Tejon	Customer Service Rep 2	2	24.00
	249	Tejon	Customer Service Rep 2	40	480.00
	249	Tejon	Customer Service Rep 3	8	96.00

Total Hours Allocated for the District Customer Service Center FTE 60 720 CSR / CSS/CSM / LM 0.35

<sup>\*</sup> Allocations are based upon estimations by District Manager and/or Customer Service Manager.

## District Office Labor Allocated to Unregulated Accounts for 2018 (based on 2017)

## **Dominguez District\***

Employee	Department	Contract	Job Title	Monthly hrs	Annual hrs
[redacted]	127	Hawthorne Lease	Customer Service Manager	8	96.00
	127	Hawthorne Lease	Interim Customer Service Supervisor	8	96.00
	127	Hawthorne Lease	Administrative Assistant	1	12.00
	127	Hawthorne Lease	Customer Service Rep 2	8	96.00
	127	Hawthorne Lease	Customer Service Rep 2	6	72.00
	127	Hawthorne Lease	Customer Service Rep 2	8	96.00
	127	Hawthorne Lease	Customer Service Rep 2	8	96.00
	127	Hawthorne Lease	Customer Service Rep 3	8	96.00
	127	Hawthorne Lease	Customer Service Rep 3	6	72.00
	127	Hawthorne Lease	Customer Service Rep 4	6	72.00
	127	Hawthorne Lease	Customer Service Rep 4	6	72.00
	127	Hawthorne Lease	Customer Service Rep 4	6	72.00
	127	Hawthorne Lease	Customer Service Rep 4	40	480.00
	127	Hawthorne Lease	Customer Service Rep 4	6	72.00
	127	Hawthorne Lease	Customer Service Rep 4	6	72.00
	127	Hawthorne Lease	Customer Service Rep 5	6	72.00
	127	Hawthorne Lease	Customer Service Rep 5	6	72.00
	127	Hawthorne Lease	Customer Service Rep 5	6	72.00
	127	Hawthorne Lease	Customer Service Rep 5	2	24.00
	127	Hawthorne Lease	Customer Service Rep 5	6	72.00
				157.00	1,884.00
			FTE		0.91

Employee	Department	Contract	Job Title	Monthly hrs	Annual hrs
[redacted]	227	Hawthorne Sewer	Customer Service Supervisor	1	12.00
[redacted]	227	Hawthorne Sewer	Customer Service Supervisor	1	12.00
			•	2	
	227	Hawthorne Sewer	Customer Service Rep 2	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 2	1	12.00
	227	Hawthorne Sewer	Customer Service Rep 2	1	12.00
	227	Hawthorne Sewer	Customer Service Rep 3	1	12.00
	227	Hawthorne Sewer	Customer Service Rep 3	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 4	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 4	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 4	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 4	3	36.00
	227	Hawthorne Sewer	Customer Service Rep 4	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 4	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 5	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 5	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 5	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 5	2	24.00
				30	360
			FTE		0.17

<sup>\*</sup> Allocations are based upon estimations by District Manager and/or Customer Service Manager.

## Customer Support Services (GO) Labor Spent on Unregulated Activities for 2018 (based on 2017)

	% Time on		
Employee Position	Unregulated	# of people	Comments
	Activities		
Financial Analyst	0.46	13	Team estimate.
Senior Clerk (GO)	0.06	13	Percentages based on Team review of supervisor estimates.
` '		40	AP - pay invoices and wire transfers related to contracts. Allocation for
Senior Clerk (GO)	-	13	remaining based on percentage of total revenue that is unregulated.
Accounts Payable Supervisor	0.01	13	AP (same as above)
Intermediate Clerk (GO)	0.02	13	AP (same as above)
Intermediate Clerk (GO)	0.01	13	AP (same as above)
Intermediate Clerk (GO)	0.01	13	AP (same as above)
Intermediate Clerk (GO)	-	13	capitalized
Financial Analyst	0.01	13	Team estimate.
Contract Analyst	-	13	capitalized
Interim Construction Acct	-	13	capitalized
Construction Acct Analyst	-	13	capitalized
Construction Accounting Supv	-	13	capitalized
			They don't direct charge, so allocation should be made. Process
			unregulated customer payments. Use percentage of unregulated bills to
Data Entry Operator (IS)	-	6	CWS regulated bill counting only the contracts with separate customer
			bills. (Leases (Hawthorne, Commerce), CBK, Mountain Mesa, and Crane
Conjor Clark (IC)	0.02	6	Ridge.)
Senior Clerk (IS) Data Entry Operator (IS)	0.02	6	(same as for Data Entry Operator (IS), above) (same as for Data Entry Operator (IS), above)
Data Entry Operator (IS)	0.02	6	(same as for Data Entry Operator (IS), above)
Data Entry Operator (IS)	- 0.02	6	(same as for Data Entry Operator (IS), above)
Cash Remittance Supervisor	_	6	(same as for Data Entry Operator (IS), above)
Consolidation Supervisor	0.23	14	Percentages based on Team review of supervisor estimates.
VP, Controller	0.01	14	Percentages based on Team review of supervisor estimates.
Regulatory Accountant	-	14	Percentages based on Team review of supervisor estimates.
Senior Control Clerk (GO)	-	14	Percentages based on Team review of supervisor estimates.
Senior Clerk (GO)	-	14	Percentages based on Team review of supervisor estimates.
Payroll Supervisor	0.01	14	Percentages based on Team review of supervisor estimates.
Senior Financial Analyst	0.02	14	Percentages based on Team review of supervisor estimates.
Senior Financial Analyst	0.01	14	Percentages based on Team review of supervisor estimates.
Financial Systems Analyst	-	14	Percentages based on Team review of supervisor estimates.
Director of Acctg Operations	0.03	14	Percentages based on Team review of supervisor estimates.
Tax Manager	-	14	Percentages based on Team review of supervisor estimates.
Director of Financial Reporting	0.05	14	Percentages based on Team review of supervisor estimates.
Tax Accountant	-	14	Percentages based on Team review of supervisor estimates.
Sr. Tax Accountant	-	14	Percentages based on Team review of supervisor estimates.
P-2 WQ Assistant Chemist	0.07	25	Team estimate after review of supervisor time.
P-3 WQ Chemist	0.05	25	Team estimate after review of supervisor time.
P-3 WQ Chemist	0.04	25	Team estimate after review of supervisor time.
T-2 WQ Lab Technician	0.04	25	Team estimate after review of supervisor time.
P-4 WQ Senior Chemist	0.04	25	Team estimate after review of supervisor time.
P-1 WQ Jr Microbiolo-Act	0.07	25	Team estimate after review of supervisor time.
P-4 WQ Senior Chemist	0.04	25	Team estimate after review of supervisor time.
P-4 WQ Senior Chemist	0.11	25	Team estimate after review of supervisor time.

## Customer Support Services (GO) Labor Spent on Unregulated Activities for 2018 (based on 2017)

	% Time on		
Employee Position	Unregulated	# of people	Comments
	Activities		
P-4 WQ Senior Microbiologist	0.07	25	Team estimate after review of supervisor time.
Intermediate Clerk (GO)	0.01	25	Team estimate after review of supervisor time.
T-1 WQ Lab Assistant	0.09	25	Team estimate after review of supervisor time.
T-1 WQ Lab Assistant	0.09	25	Team estimate after review of supervisor time.
T-3 WQ Sr Lab Technician	0.06	25	Team estimate after review of supervisor time.
Senior Secretory (GO)	-	25	Team estimate after review of supervisor time.
Director of Water Quality	-	25	Team estimate after review of supervisor time.
Manager of Laboratory Services	-	25	Team estimate after review of supervisor time.
Lab QA/QC Program Manager	-	25	Team estimate after review of supervisor time.
WQ Program Manager	-	25	Team estimate after review of supervisor time.
WQ Program Manager	-	25	Team estimate after review of supervisor time.
WQ Program Manager	-	25	Team estimate after review of supervisor time.
WQ Program Manager	-	25	Team estimate after review of supervisor time.
WQ Program Manager		25	Team estimate after review of supervisor time.
WQ Program Manager	-	25	Team estimate after review of supervisor time.
WQ Program Manager		25	Team estimate after review of supervisor time.
Interim WQ Program Manager		25	Team estimate after review of supervisor time.
Senior Secretary (IS)		5	Review team estimate
Senior Clerk (GO)	-	5	Review team estimate  Review team estimate
Senior Secretary (GO)Acting		5	Review team estimate  Review team estimate
Computer Operator (IS)		5	
Computer Operator (IS)	0.01	5	Review team estimate
		-	Review team estimate
Tech Support Specialist (IS)	-	11	Percentages based on Team review of supervisor estimates.
Senior Developer (IS)	- 0.05	11	Percentages based on Team review of supervisor estimates.
Developer (IS)	0.05	11	Percentages based on Team review of supervisor estimates.
Senior Developer (IS)	-	11	Percentages based on Team review of supervisor estimates.
Senior Developer (IS)	0.05	11	Percentages based on Team review of supervisor estimates.
IT Field Technology Manager	-	11	Percentages based on Team review of supervisor estimates.
Field Technology Manager	-	11	Percentages based on Team review of supervisor estimates.
Senior Developer (IS)	0.05	11	Percentages based on Team review of supervisor estimates.
Mobile Workforce Developer	-	11	Percentages based on Team review of supervisor estimates.
Senior Developer (IS)	0.05	11	Percentages based on Team review of supervisor estimates.
Senior Developer (IS)	0.02	11	Percentages based on Team review of supervisor estimates.
Senior Developer (IS)	-	11	Percentages based on Team review of supervisor estimates.
Sr. Database Administrator	-	9	generally be maintained regardless of level of unregulated activities.
Sr. Database Administrator	-	9	generally be maintained regardless of level of unregulated activities.
Interim Supv, IT Architecture	-	9	generally be maintained regardless of level of unregulated activities.
Sr. Network Administrator (IS)	-	9	generally be maintained regardless of level of unregulated activities.
Network Administrator (IS)4 PP		9	generally be maintained regardless of level of unregulated activities.
Manager of IT Architecture		9	generally be maintained regardless of level of unregulated activities.
Business Tech Manager	-	6	No new programming for financial information related to unregulated.
Senior Developer (IS)5 PP		6	No new programming for financial information related to unregulated.
Cr. Custom Administrator		_	No direct charges, and no allocations needed because IT Security &
Sr. System Administrator		2	Compliance must generally be maintained regardless of level of unregulated activities.
			No direct charges, and no allocations needed because IT Security &
Mgr, IT Security & Compliance		2	Compliance must generally be maintained regardless of level of
g., 11 Gooding & Compilation			unregulated activities.
Tech Support Specialist (IS)		1	Percentages based on Team review of supervisor estimates.
CIO & VP, CS		2	Team estimates.
Director of IT		2	Team estimates.
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#### Annual Report of California Water Service Company

#### ATTACHMENT C

## Directors and Officers of California Water Service Company and its Affiliates in 2018

CALIFORNIA WATER SERVICE GROUP CALIFORNIA WATER SERVICE COMPANY CWS UTILITY SERVICES NEW MEXICO WATER SERVICE COMPANY HAWAII WATER SERVICE COMPANY

#### **BOARD OF DIRECTORS**

- Peter C. Nelson Chairman of the Board
- · Gregory E. Aliff
- Terry P. Bayer
- Edwin A. Guiles
- Thomas M. Krummel, M.D.

- Richard P. Magnuson
- · Carol M. Pottenger
- · Lester A. Snow
- · George A. Vera
- · Shelly M. Esque
- Martin A. Kropelnicki Chief Executive Officer

#### **OFFICERS**

- Martin A. Kropelnicki, President & Chief Executive Officer (1)
- Thomas F. Smegal III, Vice President, Chief Financial Officer & Treasurer (2)
- Paul G. Townsley, Vice President, Rates and Regulatory Matters (2)
- Robert J. Kuta, Vice President, Engineering (2)
- Michael B. Luu, Vice President, Customer Service & Information Technology (2)
- Timothy D. Treolar, Vice President, Operations and Water Quality (2)
- Ronald D. Webb, Vice President, Human Resources (2)
- Lynne P. McGhee, Vice President and General Counsel (2)
- David B. Healey, Corporate Controller and Assistant Treasurer (2)
- Shannon C. Dean, Vice President, Corporate Communications and Community Affairs (2)
- Michelle R. Mortensen, Corporate Secretary (2)
- Elissa Y. Ouyang, Chief Procurement Officer (2)
- Gerald A. Simon, Chief Safety and Emergency Preparedness Officer (2)
- (1) Holds the same position with California Water Service Company, CWS Utility Services, Hawaii Water Service Co., Inc., and New Mexico Water Service Company; Chief Executive Officer of Washington Water
- (2) Holds the same position with California Water Service Company, CWS Utility Services, Hawaii Water Service Company, Inc., New Mexico Water Service Company, and Washington Water Service Company.

#### Note: HWS UTILITY SERVICES, LLC

Hawaii Water Service Company is the "manager" of the LLC. For this reason, an officer of Hawaii Water Service Company is also authorized to act on behalf of the LLC. Group is the sole "member" of the LLC. There are no officers or directors in an LLC.