Received
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2018
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF
Golden State Water Company (NAME OF CORPORATION)
Name of District:Bay PointLocation: Pittsburg,Contra Costa
(TOWN OR CITY) (COUNTY)
TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2018
REPORT MUST BE FILED NO LATER THAN MARCH 31, 2019

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2019**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2018, through December 31, 2018. Fiscal year reports will not be accepted.

		Acco		SCHEDULE			e				·	
Line No.	Acct	Title of Account (a)	1	Balance Beg of Year (b)		Additions During Year (c)	(Reti	rements) ing Year (d)	or (C	r Debits Credits) (e)	E	Balance ind of Year (f)
1		I. INTANGIBLE PLANT	-	<u><u> </u></u>	+	(-7	1	(-)		(-)		(1)
2	301	Organization		-	\vdash	-		-		-	\$	
3	302	Franchises and Consents (Schedule A-1c)		900	1	-	1	-		-	\$	900
4	303	Other Intangible Plant		152,034		-		-		-	\$	152,034
5		Total Intangible Plant	\$	152,934	\$	-	\$	-	\$	-	\$	152,934
6					T		1					
7		II. LANDED CAPITAL	1		\vdash							
8	306	Land and Land Rights	\$	19,146	\$	-	\$	-	\$	-	\$	19,146
9					Í.		I					
10		III. SOURCE OF SUPPLY PLANT			$t \rightarrow$							
11	311	Structures and Improvements	1	54.036	1	-		-		-	\$	54.036
12	312	Collecting and Impounding Reservoirs		-	1	-		-		-	\$	-
13	313	Lake, River and Other Intakes		-		-		-		-	\$	- 1
14	314	Springs and Tunnels		-	\square	-		-		-	\$	-
15	315	Wells		253,315		-		-		-	\$	253,315
16	316	Supply Mains		244,556		-	1	-		-	\$	244,556
17	317	Other Source of Supply Plant		-		-	1	-		-	\$	-
18		Total Source of Supply Plant	\$	551,907	\$	-	\$	-	\$	-	\$	551,907
19					Ī		1					
20		IV. PUMPING PLANT			1							
21	321	Structures and Improvements		341,498		-		-		-	\$	341,498
22	322	Boiler Plant Equipment		-		-		-		-	\$	-
23	323	Other Power Production Equipment		-		-		-		-	\$	-
24	324	Pumping Equipment		1,963,332		8,125		(6,390)		-	\$	1,965,067
25	325	Other Pumping Plant		257,275		-		-		-	\$	257,275
26		Total Pumping Plant	\$	2,562,105	\$	8,125	\$	(6,390)	\$	-	\$	2,563,840
27												
28		V. WATER TREATMENT PLANT										
29	331	Structures and Improvements		133,992		-		-		-	\$	133,992
30	332	Water Treatment Equipment		106,483		1,895		(1,850)		-	\$	106,528
31		Total Water Treatment Plant	\$	240,475	\$	1,895	\$	(1,850)	\$	-	\$	240,520

				SCHEDU	LE	A-1a				
		Account 100	.1 -	Utility Pla	nt ir	n Service (Continued)			
				Balance		Additions	(Retirements)	Other Debits		Balance
Line		Title of Account	В	eg of Year	0	During Year	During Year	or (Credits)	1	End of Year
No.	Acct	(a)		(b)		(c)	(d)	(e)		(f)
32		VI. TRANSMISSION AND DIST. PLANT							1	
33	341	Structures and Improvements		26,745		93,128	-	-	\$	119,873
34	342	Reservoirs and Tanks		2,430,032		549,885	-	-	\$	2,979,917
35	343	Transmission and Distribution Mains	1	12,033,450		1,043,978	(5,092)	-	\$	13,072,336
36	344	Fire Mains		24,612		-	-	-	\$	24,612
37	345	Services		7,570,620		277,587	(26,452)	-	\$	7,821,755
38	346	Meters		776,446		36,592	(21,600)	-	\$	791,438
39	347	Meter Installations		-		-	-	-	\$	
40	348	Hydrants		1,339,674		58,712	(9,219)	-	\$	1,389,167
41	349	Other Transmission and Distribution Plant		9,506		-	-	-	\$	9,506
42		Total Transmission and Distribution Plant	\$	24,211,085	\$	2,059,882	\$ (62,363)	\$-	\$	26,208,604
43										
44		VII. GENERAL PLANT								
45	371	Structures and Improvements		32,376		-	-	-	\$	32,376
46	372	Office Furniture and Equipment		53,250		2,419	(8,073)	-	\$	47,596
47	373	Transportation Equipment		178,308		-	(22,789)	-	\$	155,519
48	374	Stores Equipment		-		_	-	-	\$	-
49	375	Laboratory Equipment		341		-	-	-	\$	341
50	376	Communication Equipment		14,197		-	-	-	\$	14,197
51	377	Power Operated Equipment		22,498		-	-	-	\$	22,498
52	378	Tools, Shop and Garage Equipment		53,490		1,219	(1,297)	-	\$	53,412
53	379	Other General Plant		27,023		-	-	-	\$	27,023
54		Total General Plant	\$	381,483	\$	3,638	\$ (32,159)	\$ -	\$	352,962
55									<u> </u>	
56		VIII. UNDISTRIBUTED ITEMS								
57	390	Other Tangible Property		-		-	-	-	\$	-
58	391	Utility Plant Purchased		-		-	-	-	\$	-
59	392	Utility Plant Sold		-		-	-	-	\$	-
60		Total Undistributed Items	\$	-	\$	-	\$-	\$ -	\$	-
61		Total Utility Plant in Service	\$	28,119,135	\$	2,073,540	\$ (102,762)	\$-	\$	30,089,913

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant									
Line No.	1	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)			
1	393	Recycled Water Intangible Plant					\$-			
2	394	Recycled Water Land and Land Rights					\$-			
3	395	Recycled Water Depreciable Plant					\$-			
4		Total Recycled Water Utility Plant	\$ -	\$-	\$-	\$-	\$-			

	SCHEDULE A-1c Account 302 - Franchises and Consents								
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)				
1									
2	Refer to Company Schedule A-1b								
3									
4									
5				Total	\$-				

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

		SCHEDULE A-4 DISTRICT RATE BASE AND WORKING	CAS	Н		
Line No.	Acct.	Title of Account (a)	Balance 12/31/2018			Balance 1/1/2018 (c)
NO.	AUGI.	RATE BASE		(b)		(0)
1		Utility Plant				
2		Plant in Service		30,089,910		28,119,132
3		Construction Work in Progress		154,447		727,561
4		General Office Prorate	-	746,983		746,983
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	30,991,340	\$	29,593,676
			+	00,001,010	Ψ_	20,000,010
6		Less Accumulated Depreciation				
7		Plant in Service		8,743,593		8,299,982
8		General Office Prorate	_			
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	8,743,593	\$	8,299,982
-			Ť		<u>ب</u>	0,200,002
10		Less Other Reserves				
11		Deferred Income Taxes		4,144,769		4,074,128
12		Deferred Investment Tax Credit		40,288		42,988
13		Other Reserves		56,512		55,832
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	4,241,569	\$	4,172,948
			Ť	.,,0000	—	.,
15		Less Adjustments				
16		Contributions in Aid of Construction		1,676,538		1,728,871
17		Advances for Construction	-	2,804,670		2,907,244
18		Other				
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	4,481,208	\$	4,636,116
				.,	Ť	.,
20		Add Materials and Supplies		24,752		7,667
21		Add Working Cash (=Line 34)		(10,114)		(10,114)
22		Add General Office, Regions, District Office and CSA allocation		428,502		430,094
23		TOTAL DISTRICT RATE BASE				
24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)	\$	13,968,110	\$	12,912,277
		Working Cash				
24		Determination of Operational Cash Requirement				-
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible				
26		Purchased Power & Commodity for Resale*	1			
27		Meter Revenues: Bimonthly Billing				
28		Other Revenues: Flat Rate Monthly Billing				
29		Total Revenues (=Line 27 + Line 28)				
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	120		26	
31		5/24 x Line 25 x (100% - Line 30)	30	and the second second	Ser	Contract of the
32		1/24 x Line 25 x Line 30			1	
33		1/12 x Line 26		and the state of the		
34		Operational Cash Requirement ("See attached schedule")	\$	(10,114)	\$	(10,114)
		Electric power, gas or other fuel purchased for pumping and/or * purchased commodity for resale billed after receipt (metered).				

SCHEDIII E A-4

GOLDEN STATE WATER COMPANY Bay Point Customer Service Area

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF		2016	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:	Table 4B	Input	calc
1	70400	PURCHASED WATER	1,876.7	40.7	76,410.8
2	72600	POWER FOR PUMPING	105.1	44.7	4,701.6
3	73500	PUMP TAXES	0.0	0.0	0.0
4	74400	CHEMICALS	2.9	0.0	0.0
5	77300	COMMON CUSTOMER ACCOUNT	102.6	25.0	2,566.7
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	33.6	0.0	0.0
8	78000	OPERATION LABOR	309.1	12.5	3,863.6
9	78100	ALL OTHER OPERATION EXPENSES	78.5	61.3	4,813.7
10	78700	MAINTENANCE LABOR	28.2	12.5	352.4
11	78800	ALL OTHER MAINTENANCE EXPENSES	101.4	45.2	4,584.0
12	79200	OFFICE SUPPLIES AND EXPENSE	50.6	22.7	1,149.4
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	29.9	(165.1)	(4,937.2)
15	79500	PENSIONS AND BENEFITS	130.4	(1.8)	(234.7)
16	79600	BUSINESS MEALS	0.7	28.4	20.8
17	79700	REGULATORY COMMISSION	0.0	7.5	0.0
18	79800	OUTSIDE SERVICES	24.2	20.3	492.2
19	79900	MISCELLANEOUS	0.4	0.0	0.0
20	79910	ALLOCATED GENERAL OFFICE	651.1	6.1	3,951.1
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	3.6	13.6	49.8
22	81100	RENT	24.5	(16.5)	(403.7)
23	81500	A&G LABOR	40.8	12.5	509.5
24	50300	DEPRECIATION AND AMORTIZATION	486.8	0.0	0.0
25	50710	PROPERTY TAXES	125.0	40.0	4,998.9
26	50720	PAYROLL TAXES	31.6	13.5	426.0
27	50730	LOCAL TAXES	63.1	182.5	11,521.1
28		STATE INCOME TAX	81.2	96.0	7,799.9
29		FEDERAL INCOME TAX	314.5	106.0	33,334.6
30		TOTAL OPERATING EXPENSES	4,696.4		155,970.3
31		AVERAGE LAG>			33.21

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES

(\$ in Thousands)

32	(1) Average Lag in Collection of Revenues	32.42 days
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	33.21 days
34	(3) Excess of Collection Lag over Payment Lag	-0.79 days
35	(4) Total of Expenses, Taxes and Depreciation	\$4,696.4
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$12.9
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprciation in Advance of Collecting Revenues	(\$10.1)

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

	S		-5			
	Accounts 250, 251, 252, 25	53, 259 - Dep	preciation ar	nd Amortiza	tion Reserv	/es
		Account 250	Account 251 Limited-Term	Account 252 Utility Plant	Account 253	Account 259 Recycled
		Utility	Utility	Acquisition	Other	Water Utility
Line	Item	Plant	Investments	Adjustments	Property	Plant
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	8,238,326	61,658			
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503	494,505	4,155			
4	(b) Charged to Account 504	-	-			
5	(c) Charged to Account 505	-	-			
6	(d) Charged to Account 265	54,467	-			
7	(e) Charged to clearing accounts	4,423	-			
8	(f) Salvage recovered	396	-			
9	(g) All other credits ¹	-	-			
10	Total credits	\$ 553,791	\$ 4,155	\$-	\$-	\$-
11	Deduct: Debits to reserves during year					
12	(a) Book cost of property retired	(102,762)				
13	(b) Cost of removal	(11,572)	-			
14	(c) All other debits ¹	-	-			
15	Total debits	\$ (114,334)		\$-	\$-	\$ -
16	Balance in reserve at end of year	\$ 8,677,783	\$ 65,813	\$-	\$ -	\$-
17						
18	State method of determining depreciation cha	arges.		Composite Rate)	
19						
20						
21						
22				<u>^</u>		
23	Report the depreciation claimed in your Fede	eral Income Tax R	eturn for the year	- \$	NOT AVAILABL	E BY DISTRICT
24						
25	1/ General reclassifications and rate base ad	justments				
26						
27						
28						
29						
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42			· · · · · · · · · · · · · · · · · · ·			
43						
	·····					

			S	CHEDULE	E A	A-5a				
		Account 250 - Ana (This schedule is to be completed								
							Debits to	·		
						Credits to	Reserves	Salvage and		
			Ι.	Balance		Reserve	During Year	Cost of		Balance End
Line		DEPRECIABLE PLANT	'	Beginning of Year	Ι.	During Year Excl. Salvage	Excl. Cost Removal	Removal Net		end of Year
Line No.	Acct.	(a)		(b)	'	(c)	(d)	(Dr.) or Cr. (e)		(f)
1	ACCI.			(0)	-	(0)	(u)	(e)	+	(1)
2	311	Structures and Improvements		(1,816)		(908)	-	-	\$	(2,724)
3	312	Collecting and Impounding Reservoirs	\vdash	- (1,010)	-	- (000)	-	-	<u> </u>	(2,727)
4	313	Lake, river and Other Intakes	\vdash			-	-	-	+	-
5	314	Springs and Tunnels		-		-	-	-		-
6	315	Wells		(105,455)		(7,929)	-	-		(113,384)
7	316	Supply Mains		(47,302)		(6,285)	-	-	-	(53,587)
8	317	Other Source of Supply Plant		-		-	-	-	\$	-
9		Total Source of Supply Plant	\$	(154,573)	\$	(15,122)	\$-	\$ -	\$	(169,695)
10										
11		II. PUMPING PLANT							1	
12	321	Structures and Improvements		(167,232)		(8,469)	-	-	\$	(175,701)
13	322	Boiler Plant Equipment	Ι	-		-	-	-	\$	-
14	323	Other Power Production Equipment		-		-	-	-	Ψ	-
15	324	Pumping Equipment		(706,435)		(58,730)	6,390	-		(758,775)
16	325	Other Pumping Plant		(106,056)		(8,593)	-	-		(114,649)
17		Total Pumping Plant	\$	(979,723)	\$	(75,792)	\$ 6,390	\$-	\$	(1,049,125)
18										
19		III. WATER TREATMENT PLANT								
20	331	Structures and Improvements		(201,000)		-	-	-	- T	(201,000)
21	332	Water Treatment Equipment		443,824		(20,247)	1,850	-		425,427
22		Total Water Treatment Plant	\$	242,824	\$	(20,247)	\$ 1,850	\$-	\$	224,427
23										
24		IV. TRANS. AND DIST. PLANT								
25	341	Structures and Improvements	L	-		-	-	-	\$	-
26	342	Reservoirs and Tanks		200,000	ļ	(38,952)	-	11,572		172,620
27	343	Transmission and Distribution Mains		(3,773,533)		(213,399)	5,092	-		(3,981,840)
28	344	Fire Mains		(2,694)		(497)	-	-	1 7	(3,191)
29	345	Services	<u> </u>	(2,838,533)		(152,384)	26,452	-	Ψ	(2,964,465)
30	346	Meters		(360,514)	4	-	21,600	(396		(339,310)
31	347	Meter Installations		-		-	- 0.010		1 4	-
32	348 349	Hydrants Other Transmission and Distribution Plant		(498,040) 50,443		(27,425) (200)	9,219	-	\$ \$	(516,246) 50,243
33 34	349	Total Transmission and Distribution Plant	\$	(7,222,871)	e		\$ 62,363	\$ 11,176		(7,582,189)
35			<u>⊨</u>	(1,222,011)		(452,057)	φ 02,303	μ 11,170	<u>μ</u> Ψ	(1,502,103)
36		V. GENERAL PLANT	+		\vdash					
30	371	Structures and Improvements		(16,625)	+	(479)		-	\$	(17,104)
37	372	Office Furniture and Equipment		(10,025)		(2,384)	8,073	-		(17,104)
39	372	Transportation Equipment	-	(36,103)		(4,423)	22,789	-		(17,737)
40	374	Stores Equipment	-	(30,103)		- (4,423)				
40	375	Laboratory Equipment		(342)		-	-	-		(342)
42	376	Communication Equipment	-	(10,177)		(236)	-	-		(10,413)
43	377	Power Operated Equipment	1	(8,266)		(200)	-	-		(8,266)
44	378	Tools, Shop and Garage Equipment		(34,966)		(1,855)	1,297	-	<u> </u>	(35,524)
45	379	Other General Plant	1	-	1	-		-		
46	390	Other Tangible Property	1	-	1	-	-	-		-
47	391	Water Plant Purchased	1	-	1	-	-	-	_	-
48		Total General Plant	\$	(123,983)	\$	(9,377)	\$ 32,159	\$ -	\$	(101,201)
49		Total	\$	(8,238,326)		(553,395)			\$	(8,677,783)

	SCHEDULE B-1 Account 501 - Operating Revenues										
Line No.	Acct.	ACCOUNT (a)		Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)					
1		I. WATER SERVICE REVENUES			(2)						
2	601	Metered Sales to General Customers									
3		601-1.1 Residential Sales		3,533,261	3,548,095						
4		601-1.2 Metered Sales Low Income Discount (Debit)		(252,933)	(240,288)						
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)		256,915	243,443						
6		601-2 Commercial Sales		1,439,723	1,371,415	\$ 68,308					
7		601-3 Industrial Sales		201,882	185,468	the second of the second se					
8		601-4 Sales to Public Authorities		183,444	192,173						
9		Sub-total	\$	5,362,292	\$ 5,300,306	\$ 61,986					
10	602	Unmetered Sales to General Customers									
11		602-1.1 Unmetered Sales including Commercial Sales		-	-	\$-					
12		602-1.2 Unmetered Sales Low Income Discount (Debit)		-	-	\$-					
13		602-1.2 Unmetered Sales Low Income Balancing Account (Credit)		-	-	\$ -					
14		602-2 Commercial Sales		-	-	\$-					
15		602-3 Industrial Sales		-	-	\$-					
16		602-4 Sales to Public Authorities		-	-	\$-					
17		Sub-total	\$	-	\$-	\$-					
18	603	Sales to Irrigation Customers									
19		603.1 Metered sales		259,079	258,433	\$ 646					
20		603.2 Flat Rate Sales		-	-	\$-					
21		Sub-total	\$	259,079	\$ 258,433	\$ 646					
22	604	Private Fire Protection Service		11,767	12,646	\$ (879)					
23	605	Public Fire Protection Service		-	-	\$ -					
24	606	Sales to Other Water Utilities for Resale		-	-	\$ -					
25	607	Sales to Governmental Agencies by Contracts		-	-	\$ -					
26	608	Interdepartmental Sales		-	-	\$-					
27	609	Other Sales or Service (3)		(117,945)	645	\$ (118,590)					
28		Sub-total	\$	(106,178)		\$ (119,469)					
29		Total Water Service Revenues	\$	5,515,193	\$ 5,572,030	\$ (56,837)					
30		II. OTHER WATER REVENUES									
31	610	Customer Surcharges (1)		30.701	714,307	\$ (683,606)					
32	611	Miscellaneous Service Revenues		30,855	29.963						
33	612	Rent from Water Property		6,492	6,836	•					
34	613	Interdepartmental Rents		-	-	\$ -					
35	614	Other Water Revenues		-	(1)	+					
36	615	Recycled Water Revenues		-	-	\$ -					
37		Total Other Water Revenues	\$	68,048	\$ 751,105	\$ (683,057)					
38	501	Total operating revenues	\$	5,583,241	\$ 6.323.135	\$ (739,894)					

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact. (2) As required for revenue recognition under the accounting guidance for alternative revenue program, GSWC did not record \$30,000 of the 2015 WRAM under-collection balance as revenue nor as a regulatory assets. This amount was recognized as revenue when it was determined that it would be collected within 24 months. Approximately \$10,000 of the 2015 WRAM was recognized in 2016 and the remaining \$20,000 was recognized in 2017.

(3) On December 22, 2017, the Tax Act was signed into federal law. The provisions of this major tax reform were generally effective January 1, 2018. The most significant provisions of the Tax Act impacting GSWC are the reduction of the federal corporate income tax rate from 35% to 21% and the elimination of bonus depreciation for regulated utilities. Pursuant to a CPUC directive, the 2018 impact of the Tax Act on the water segment's adopted revenue requirement was tracked in a memorandum account effective January 1, 2018. For the year ended December 31, 2018, \$115,497 downward adjustments was recorded to water revenues vs. regulatory liability.

		SCHEDULE B-2	2						
		Account 502 - Operating Expenses - For Cla					er Utilities		
		Respondent should use the group of accounts	app	olica	ble	to its class			
								N	let Change
				Clas	s	Amount	Amount		ouring Year
						Current	Preceding		ow Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.		A	В	С	(b)	(c)		(d)
1 2		I. SOURCE OF SUPPLY EXPENSE	<u> </u>	<u> </u>	<u> </u>				
2	701	Operation Operation supervision and engineering						0	
4		Operation supervision and engineering Operation supervision, labor and expenses	A	В	C	-	-	\$	
4		Operation supervision, labor and expenses Operation labor and expenses			6	407		\$	-
6		Miscellaneous expenses	A	В		107	-	\$	107
7		Purchased water including MCBA/supply cost balancing accounts	A	В	С	2,002,777	1.879.244	\$ \$	-
8	704	Maintenance		P		2,002,777	1,079,244	2	123,533
9	706	Maintenance Supervision and engineering	A	В		-		\$	
10		Maintenance of structures and facilities	<u> </u>	Р	c	-		э \$	
11		Maintenance of structures and improvements	A	В				\$	
12		Maintenance of subcures and improvements	Â		-		-	\$	-
13		Maintenance of source of supply facilities	1	в	-			\$	-
14		Maintenance of lake, river and other intakes	A				-	\$	-
15		Maintenance of springs and tunnels	A				-	\$	
16		Maintenance of wells	A			-	-	\$	
17		Maintenance of supply mains	A			-	-	ŝ	
18		Maintenance of other source of supply plant	A	В		-	-	\$	
19		Total source of supply expense		-		\$ 2.002.884	\$ 1,879,244	\$	123,640
20		II. PUMPING EXPENSES						<u> </u>	
21		Operation							
22	721	Operation supervision and engineering	A	В		13,884	14,825	\$	(941)
23	721	Operation supervision labor and expense			С			\$	-
24	722	Power production labor and expenses	A			-	-	\$	-
25	722	Power production labor, expenses and fuel		В				\$	-
26		Fuel for power production	Α			-	-	\$	-
27		Pumping labor and expenses	Α	В		29,964	26,938	\$	3,026
28	725	Miscellaneous expenses	Α			249	410	\$	(161)
29	726	Fuel or power purchased for pumping	Α	В	С	66,637	69,394	\$	(2,757)
30		Maintenance							
31		Maintenance supervision and engineering	Α	В		-	-	\$	-
32		Maintenance of structures and equipment			С			\$	-
33		Maintenance of structures and improvements	Α			-	-	\$	-
34		Maintenance of power production equipment	Α	_		-	-	\$	-
35		Maintenance of power pumping equipment	Α			17,760	15,625	\$	2,135
36	733	Maintenance of other pumping plant	A	В		-	-	\$	-
37		Total pumping expenses				\$ 128,494	\$ 127,192	\$	1,302

Ac	coun	SCHEDULE t 502 - Operating Expenses - For Class Respondent should use the group of ac	A	, B	, a		•	Con	tinued)
				Clas	s	Amount Current	Amount Preceding		let Change Juring Year ow Decrease
Line		Account				Year	Year	1	(Parenthesis)
No.	Acct.	(a)	A	в	C	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	A	В		-	220	\$	(220)
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	A			80,973	59,392	\$	21,581
43	743	Miscellaneous expenses	A	В		12,773	10,431	\$	2,342
44	744	Chemicals and filtering materials	A	В		3,431	2,973	\$	458
45		Maintenance							
46	746	Maintenance supervision and engineering	A	В		-	12	\$	(12)
47	746	Maintenance of structures and equipment			C			\$	-
48	747	Maintenance of structures and improvements	A	В		2,027	1,927	\$	100
49	748	Maintenance of water treatment equipment	A	В		7,170	10,098	\$	(2,928)
50		Total water treatment expenses	<u> </u>	-		\$ 106,374	\$ 85,053	Š	21,321
51		IV. TRANS. AND DIST. EXPENSES						<u> </u>	
52		Operation		\vdash					
53	751	Operation supervision and engineering	A	в		14,096	16,045	\$	(1,949)
54	751	Operation supervision, labor and expenses	<u> </u>	-	C	,	10,010	\$	(1,010)
55	752	Storage facilities expenses	A		1 -	17,068	10,507	\$	6,561
56	752	Operation labor and expenses	· ·	в		,		\$	
57	753	Transmission and distribution lines expenses	A	-		-	9	\$	(9)
58		Meter expenses	A			36,969	30,189	\$	6,780
59	755	Customer installations expenses	A			6,183	7,427	\$	(1,244)
60		Miscellaneous expenses	A			45,138	59,104	\$	(13,966)
61		Maintenance						Ť	(10,000)
62	758	Maintenance supervision and engineering	A	в		5,723	6,086	\$	(363)
63	758	Maintenance of structures and plant	-	-	c	-,		\$	-
64		Maintenance of structures and improvements	A	В	-	-	-	\$	-
65	<u> </u>	Maintenance of reservoirs and tanks	A	В		3,207	5,123	\$	(1,916)
66		Maintenance of trans. and distribution mains	A	<u> </u>		52,761	78,866	\$	(26,105)
67		Maintenance of mains	<u> </u>	в		02,101	10,000	\$	(20,100)
68		Maintenance of fire mains	A			-	-	\$	
69		Maintenance of services	A			11,158	38,458	\$	(27,300)
70	763	Maintenance of other trans. and distribution plant	+ · ·	В				\$	
71		Maintenance of meters	A	۲		11,101	8,573	\$	2,528
72		Maintenance of hydrants	A			11,346	7,098	\$	4,248
73		Maintenance of miscellaneous plant	Â	\vdash				\$	-7,2-70
74	,	Total transmission and distribution expenses	┢≏			\$ 214,750	\$ 267,485	\$	(52,735)

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		SCHED									
	Ac	count 502 - Operating Expenses - For C Respondent should use the group								ntin	ued)
					s	Amount Current		Amount Preceding		Net Change During Year Show Decrease	
Line		Account					Year		Year	i	n (Parenthesis)
No.	Acct.		Α	В	С		(b)		(c)		(d)
75 76		V. CUSTOMER ACCOUNT EXPENSES									
77	790	Operation Transferred Customer Expenses					52,624		51,776	¢	040
78		Supervision	A	В			19,249		20,471	\$ \$	848 (1,222)
79		Supervision Superv., meter read., other customer acct expenses	A	D	С	<u> </u>	19,249		20,471	э \$	(1,222)
80		Meter reading expenses	A	В	Н		50,760		39,322	φ \$	11,438
81		Customer records and collection expenses	Ā	Б			77,311		72,156	φ \$	5,155
82		Customer records and accounts expenses	~	В	\square				72,150	\$	5,155
83		Miscellaneous customer accounts expenses	A						218	\$	(218)
84		Uncollectible accounts	Â	в	С		30,434		210	\$	1,258
85	-115	Total customer account expenses	~	Ь	-	\$	230,378	\$	213,119	φ \$	17,259
					\square	₽	230,370	φ	213,119	φ	17,259
86		VI. SALES EXPENSES									
87 88	704	Operation Supervision	-	В						¢	
89		Supervision	A	в	С		-		-	\$ \$	-
		Sales expenses			6	<u> </u>	11 100		10 505	<u> </u>	-
90 91		Demonstrating selling expenses	A				11,136		19,565	\$	(8,429)
91		Advertising expenses	A				2,329		300	\$	2,029
92		Miscellaneous, jobbing and contract work	A			<u> </u>	-		-	\$	-
	/85	Merchandising, jobbing and contract work	A			6	-	<i>•</i>	-	\$	-
94 95		Total sales expenses				\$	13,465	\$	19,865	\$	(6,400)
		VII. RECYCLED WATER EXPENSES		-							
96 97	706	Operation and Maintenance								<u> </u>	
97	786	Recycled water operation and maint. expenses	-			\$	-	¢	-	\$	-
90		Total recycled water expenses VIII. ADMIN. AND GENERAL EXPENSES				Þ	-	\$	-	\$	-
100		Operation		-				_			
100	790	Allocation of A&G Expenses		-			714,969		715,842	\$	(873)
102		Administrative and general salaries	A	В	С		1,267		4.077	\$	(2,810)
102		Office supplies and other expenses	A		c		51,395		4,077	\$	8,396
103		Property insurance	A		5		51,595		42,999	\$	0,390
104		Property insurance, injuries and damages	A	В	С		-			\$	
105			A	D	P		12,449		6,026	<u> </u>	6 402
100		Injuries and damages Employees' pensions and benefits	A	В	С		134,419		128,680	\$ \$	<u>6,423</u> 5,739
107		Franchise requirements	A	B	c		506		298	э \$	208
108		Regulatory commission expenses	A	B	C	-	500		- 290	φ \$	200
110		Outside services employed	A	٣	H		6,843		9,734	\$	(2,891)
111		Miscellaneous other general expenses	1	В	\vdash	-	0,040		3,134	\$	(2,091)
112		Miscellaneous other general operation expenses		1	С					\$	-
113		Miscellaneous general expenses	A	-	H		650		150	\$	500
114	,	Maintenance	1			-	000		150	<u>μ</u>	500
115	805	Maintenance of general plant	A	B	С		3,183		1,952	\$	1,231
116	000	Total administrative and general expenses	1	1	H	\$	925,681	\$	909,758	\$	15,923
117		XI. MISCELLANEOUS				⊢	525,001	Ψ	555,750	ΓΨ	10,820
118	810	Customer Surcharges (1)		-	$\left - \right $		30,701		714 207	¢	(602.600)
119				D		-			714,307	\$	(683,606)
		Rents	A		C C		24,468		24,468		-
120		Administrative expenses transferred - Cr.	A			-	-		-	\$	-
121	813	Duplicate charges - Cr.	A	LR.	С	6	-	<u>م</u>	-	\$	-
122		Total miscellaneous				\$		\$	738,775	_	(683,606)
123		Total operating expenses				\$	3,677,195	\$	4,240,491	\$	(563,296)

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

		SCł	IEDULE	B-4			
	Account 507	- Ta	xes Cha	rged During `	r ear		
		T			DISTRIBUTION OF	TAXES CHARGED	
		Т	otal Taxes	(Show	utility department where	applicable and account	charged)
			Charged	Water	Nonutility	Other	Capitalized
Line	Kind of Tax	C	ouring Year	(Account 507)	(Account 521)	(Account)	(Omit Account)
No.	(a)		(b)	(c)	(d)	(e)	(f)
1	Federal corporate income taxes ("FIT")	\$	218,122	218,122			
2	CA corp franchise taxes ("CCFT")(current)	\$	87,716	87,716			
3	Property taxes	\$	176,599	176,599			
4	Other taxes (details below):	\$	-	-			
5	FIT(deferred)	\$	(79,698)	(79,698)			
6	Amortization of ITC (Option 1)	\$	-	-			
7	CCFT(deferred)	\$	(16,013)	(16,013)			
8	Payroli taxes	\$	25,115	25,115			
9	Franchise taxes including licenses & filing fees	\$	61,346	61,346			
10	Groundwater production assessments (pump taxes)	\$	-	-			
11		\$	-				
12		\$	-				
13		\$	-				
14	Total	\$	473,187	\$ 473,187	\$ -	\$ -	\$ -

				SCH	EDI	JLE	D-1				
		Sc	ources o	f Supp	ly a	nd V	Vater De	evelope	ed		
		STREAMS				FL	.OW IN	(uni	$(1)^{2}$	Annual	
		From Stream						1		Quantities	
Line		or Creek	Locati	on of		Priori	ty Right	Dive	rsions	Diverted	
No.	Diverted into*	(Name)	Diversio	n Point	Cla	aim	Capacity	Max.	Min.	(Unit) ²	Remarks
1								_		"None"	
2								-			
3											
5											
Ĕ	I		\//F	ELLS					<u> </u>	Annual	
			1			1		Pum	pina	Quantities	
Line	At Plant					1	Depth to		acity	Pumped	
No.	(Name or Number)	Location	Number	Dimens	ions		Water		.(Unit) ²	(Unit) ²	Remarks
6	"REFER TO ATT										
7											
8											
_ 9											
10											
							FLOV			Annual	
<u> </u>	TUNN	ELS AND SPRI						(Unit) ²		Quantities	
Line										Used	
No.	Designation	Location	Nu	mber		Max	timum	Mini	mum	(Unit) ²	Remarks
11										"None"	
13											
14					<u> </u>			_			
15											
	Purchased Water for Resale										
16 Purchased from Contra Costa Water District											
17 Annual quantities purchased 739,600 (Unit chosen) ² CCF											
18											
19	19										
	* State ditch, pipe line, reservoir, etc., with name, if any.										
	1 Average depth to water										
	2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic										
	use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per										

use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger a minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 **Description of Storage Facilities**

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total	-		-

Golden State Water Company Bay Point Schedule D-1 - Wells Attachment

				2018					
			Depth to	Prod			Design Flov	N	
RMA	System	Well	Water	(AF)	(ft)	Well Diam (in)	(gpm)		Remarks
Bay Point	Bay Point	Chadwick Well 3	103	5	300	8	45	Leased	
Bay Point	Bay Point	Hill Street Resv Well 2	80	11	500	6	88		
Bay Point	Bay Point	Hill Street WTP Well 1	362	10	250	10	125		

Golden State Water Company Bay Point Schedule D-2 - Reservoirs Attachment

			Volume		
RMA	System	Reservoir	(MG) Type	Material	Remarks
Bay Point	Bay Point	Evora Reservoir 1	0.400 Elev Resv	Steel	
Bay Point	Bay Point	Evora Reservoir 2	0.500 Elev Resv	Steel	
Bay Point	Bay Point	Hill Street Reservoir 1	0.127 Elev Resv	Steel	Out of Service
Bay Point	Bay Point	Hill Street Reservoir 2	0.500 Elev Resv	Steel	Out of Service
Bay Point	Bay Point	Hill Street Reservoir 3	1.000 Elev Resv	Steel	
Bay Point	Bay Point	Madison Reservoir	0.519 Elev Resv	Concrete	
Bay Point	Bay Point	Skyline Reservoir	1.000 Elev Resv	Steel	

	D	escriptio	on of Tra	SCHE				tribu	tion	Fac	ilities			
	A. LENG	TH OF DITCI	HES, FLUME	ES AND LINE	ED CC		S IN N	1ILES F	OR VA				ES	
Line No.		0 to 5	6 to 10) 11 to	20	21 to	30	31 t	o 40	41	to 50	5	51 to 75	76 to 100
1	Ditch													
2	Flume													
3	Lined conduit													
4														
5	Total		-	-	-		-		-		-		-	
	A. LENGTH O Capar	F DITCHES, cities in Cub								S CA	PACITIES	S - C	ontinued	
Line No.		101 to 200	201 to 3	00 301 to	400	401 to	500	501 t	o 750	751	to 1000	0	ver 1000	Total All Lengths
	Ditch													-
7	Flume													-
8	Lined conduit													-
9														
10	Total	-	-	-	-		-		-		-		-	-
Line No.	B. FOO	TAGES OF P	IPE BY INSI	DE DIAMETE		N INCHE		<u>от інс</u> 4	LUDIN 5		RVICE PI		G8	10
11	Cast Iron	-	-	-				-		-		-	1,060	4,055
	Cement Lined Steel	-	-	-	1	-		-		-		-	-	-
13	Concrete	-	-	-		-		-		-		-	-	-
14	Copper	-	-	-		-		-		-		-	-	-
15	Steel	-	470	-		-	2	2,480		-	44	10	-	90
16	Asbestos Cement	-	-	-		-	18	3,078		-	62,53	30	71,228	7,530
17	Ductile Iron	-	-	-		-		301		-	1,70)1	12,575	820
	HDPE	-	-	-		-		-		-		-		-
19	PVC	-	-	-		-		443		-	1,09	90	27,468	3,020
20														
21														
22	Total	-	470	-		-	21	,302		-	65,76	51	112,331	15,515
B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued														
Line No.		12	14	16		18	2	20	24		(Sp 22/30		y Sizes)	Total All Sizes
	Cast Iron	-	-	-		-		-		-		-		5,115
	Cement Lined Steel	-	-	-		-		-		-		-		-
	Concrete	-	-	-		-		-		-		-		-
	Copper	-	-	-		-		-		-		-		-
	Steel	-	-	-		-		-		-		-		3,480
	Asbestos Cement	450	-	40		-		-		-		-		159,856
	Ductile Iron	12,797	-	4,330		-		-		-		-		32,524
	HDPE		-	-		-		-		-		-		-
	PVC	19,898	-	1,150		-		-		-		-		53,069
32														-
22					1			1						
33 34	Total	33,145	-	5,520	—									254,044

SCHEDULE D-4 Number of Active Service Connections								
	Metered -	Dec 31	Flat Rate -	Dec 31				
Classification	Prior Year	Current Year	Prior Year	Current Year				
Residential	4,773	4,788	-	-				
Commercial	213	212	-	-				
Industrial	6	6	-	-				
Public authorities	17	17	-	-				
Irrigation	42	41	-	-				
Other	-	-	-	-				
Contract	-	-	-	-				
Subtotal	5,051	5,064	-	-				
Private fire connections	-	-	32	32				
Public fire hydrants	-	-	-	-				
Total *	5,051	5,064	32	32				

* Data run as of 1/3/2018 and 1/2/2019, respectively.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	4,899	
3/4 - in	-	3,036
1 - in	146	1,908
1 1/2 - in	13	14
2 - in	77	95
3 - in	7	1
4 - in	4	6
6 - in	5	23
8 - in	3	13
Other	-	-
Total *	5,154	5,096

* Data run as of 1/2/2019

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	-
2. Used, before repair	26
3. Used, after repair	-
4. Found fast, requiring billing	
adjustment	-
 B. Number of Meters in Service Since Last Test 1. Ten years or less 	3,133
 More than 10, but less than 15 years More than 15 years 	1,297

		During Current Year						
of Service	January	February	March	April	May	June	July	Subtotal
Residential	30,103	28,604	26,107	29,774	32,597	40,085	40,902	228,17
Commercial	13,736	12,045	12,551	13,890	15,554	17,770	18,754	104,30
Industrial	2,236	2,207	2,476	2,623	2,758	3,001	3,205	18,50
Public authorities	613	647	460	521	1,983	3,250	3,423	10,8
Irrigation	772	718	940	850	1,968	3,326	4,891	13,4
Other	-	111	143	191	414	548	-	1,4
Contract	-	-	-	-	-	-	-	
Total	47,460	44,332	42,677	47,849	55,274	67,980	71,175	376,7
Classification			Du	ring Current Ye	ar			Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Yea
Residential	43,025	38,575	34,397	36,651	31,592	184,240	412,412	408,1
Commercial	17,469	17,940	16,103	16,155	14,758	82,425	186,725	188,3
Industrial	2,825	2,874	2,318	2,463	2,234	12,714	31,220	29,5
	2,979	2,971	2,268	1,240	1,134	10,592	21,489	23,6
Public authorities	4.917	4,232	2,664	2,612	1,425	15,850	29,315	29,9
Public authorities Irrigation	4,917		F 10	503	2	3,292	4,699	4,8
	1,515	730	542	505				
Irrigation		730	- 542		-	-	-	

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 24,752
100-3	Construction Work in Progress	\$ 154,447
241	Advances for Construction	\$ 2,804,670
265	Contributions in Aid of Construction	\$ 1,676,538

DECLARATION			
(PLEASE VERI	Y THAT ALL SCHEDULES ARE A	CCURATE AND COMPLETE BEFORE SIGN	ling)
I, the undersigned		ys Farrow	
	Name of District N	Manager or Equivalent (Please Print)	
of	Bay Poin	it	District
	Name of Dis	strict	
of	Golden State	Water Company	
		of Utility	
	Hame	or other	
at	53-B Manor Drive,	Baypoint, CA 94565	
	Address of	District Office	
under penalty of perj	ury do declare that this report has be	en prepared by me, or under my direction, fro	m the
	t - Finance, Treasurer and	Glad Jana	
	sistant Secretary tle (Please Print)	Signatura	
11	ie (Fiedse Flint)	Signature	
	909 394-3600	May 10, 2019	
Te	lephone Number	Date	

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