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2018 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company								
(NAME OF CORPORATION)								
Name of District:	Clearlake	Location:	Clearlake,	Lake				
			(TOWN OR CITY)	(COLINITY)				

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2018

REPORT MUST BE FILED NO LATER THAN MARCH 31, 2019

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2019**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2018, through December 31, 2018. Fiscal year reports will not be accepted.

SCHEDULE A-1a	
Account 100.1 - Utility Plant i	n Service

		Title CA		Balance		Additions	(Retire		Other Debits	- 1		Balance
Line		Title of Account	В	eg of Year	יט	uring Year		Year	or (Credits)		-	nd of Year
No.	Acct	(a)	+	(b)		(c)	((1)	(e)	4		(f)
1	004	I. INTANGIBLE PLANT	+							\dashv	•	
2	301	Organization	-					-			\$	-
3	302	Franchises and Consents (Schedule A-1c)	-							\rightarrow	\$	
4	303	Other Intangible Plant		81,678	_	-			•		\$	81,678
5		Total Intangible Plant	\$	81,678	\$	-	\$	-	\$	-	\$	81,678
6										_		
7		II. LANDED CAPITAL								_		
8	306	Land and Land Rights	\$	175,312	\$		\$	-	\$	-	\$	175,312
9												
10		III. SOURCE OF SUPPLY PLANT										
11	311	Structures and Improvements		15,424		-		-		-	\$	15,424
12	312	Collecting and Impounding Reservoirs		25,022		-		-		-	\$	25,022
13	313	Lake, River and Other Intakes		-		-		-		-	\$	
14	314	Springs and Tunnels		-		-		-		-	\$	-
15	315	Wells		-		-		-		-	\$	-
16	316	Supply Mains		50,718		-		-		- 1	\$	50,718
17	317	Other Source of Supply Plant		62		-		-		-	\$	62
18		Total Source of Supply Plant	\$	91,226	\$	-	\$	-	\$	-	\$	91,226
19										T		
20		IV. PUMPING PLANT	+									
21	321	Structures and Improvements		142,304		334,834		(1,250)		-	\$	475,888
22	322	Boiler Plant Equipment		-		-		-			\$	
23	323	Other Power Production Equipment		-		-		-			\$	
24	324	Pumping Equipment		1,202,728		4,698		-		-	\$	1,207,426
25	325	Other Pumping Plant		300,712		6,405		-			\$	307,117
26		Total Pumping Plant	\$	1,645,744	\$	345,937	\$	(1,250)	\$		\$	1,990,431
27			_				l .	. , ,		T	<u> </u>	
28		V. WATER TREATMENT PLANT	+							\dashv		
29	331	Structures and Improvements		412,408				_		-	\$	412,408
30	332	Water Treatment Equipment	+	1,406,384		25,281		(6,806)			\$	1,424,859
31		Total Water Treatment Plant	\$	1,818,792	s	25,281	\$	(6,806)	\$		\$	1,837,267

		Account 100	SCHEDU .1 - Utility Pla	LE A-1a nt in Service (Continued)	e		
			Balance	Additions	(Retirements)	Other Debits		Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	E	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)		(f)
32		VI. TRANSMISSION AND DIST. PLANT						
33	341	Structures and Improvements	-	-	-	-	\$	
34	342	Reservoirs and Tanks	942,831	-	-	-	\$	942,831
35	343	Transmission and Distribution Mains	4,896,546	438,210	(44,683)	-	\$	5,290,073
36	344	Fire Mains	10,145	-	-	-	\$	10,145
37	345	Services	2,060,639	71,288	(20,200)	-	\$	2,111,727
38	346	Meters	164,248	7,783	(4,289)	-	\$	167,742
39	347	Meter Installations	-	-	-	-	\$	-
40	348	Hydrants	459,491	34,805	-	-	\$	494,296
41	349	Other Transmission and Distribution Plant	934	-	-	-	\$	934
42		Total Transmission and Distribution Plant	\$ 8,534,834	\$ 552,086	\$ (69,172)	\$ -	\$	9,017,748
43								
44		VII. GENERAL PLANT						
45	371	Structures and Improvements	26,227	-	-	-	\$	26,227
46	372	Office Furniture and Equipment	52,946	5,433	-	-	\$	58,379
47	373	Transportation Equipment	237,429	-	-	-	\$	237,429
48	374	Stores Equipment	-	-	-	-	\$	
49	375	Laboratory Equipment	19,530	-	-	-	\$	19,530
50	376	Communication Equipment	5,708	-	(348)	-	\$	5,360
51	377	Power Operated Equipment	10,232	-	-	-	\$	10,232
52	378	Tools, Shop and Garage Equipment	55,885	2,656	-	-	\$	58,541
53	379	Other General Plant	3,628	-	-	-	\$	3,628
54		Total General Plant	\$ 411,585	\$ 8,089	\$ (348)	\$ -	\$	419,326
55								
56		VIII. UNDISTRIBUTED ITEMS						
57	390	Other Tangible Property	-	-	-	-	\$	- 1
58	391	Utility Plant Purchased	-	-	-	-	\$	-
59	392	Utility Plant Sold	-	-	-	-	\$	-
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$	-
61		Total Utility Plant in Service	\$ 12,759,171	\$ 931,393	\$ (77,576)	\$ -	\$	13,612,988

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant								
Line		Title of Account	Balance Beg of Year	Additions During Year	(Retirements) During Year	Other Debits or (Credits)	Balance End of Year		
No.	Acct 393	Recycled Water Intangible Plant	(b)	(c)	(d)	(e)	(f)		
2		Recycled Water Land and Land Rights				77.	\$ -		
3	395	Recycled Water Depreciable Plant					\$ -		
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -		

	SCHEDULE A-1c Account 302 - Franchises and Consents							
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)			
1								
	Refer to Company Schedule A-1b							
3								
4								
5				Tota	\$ -			

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

SCHEDULE A-4 DISTRICT RATE BASE AND WORKING CASH

Line		Title of Account		Balance 12/31/2018		Balance 1/1/2018
No.	Acct.	(a)		(b)		(c)
	7 1001.	RATE BASE	+-	(5)		(0)
		10116 2710	+			
1		Utility Plant		-		
2		Plant in Service	\top	13,612,986		12,759,170
3		Construction Work in Progress	—	689,181		358,346
4		General Office Prorate		,		-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	14,302,167	\$	13,117,515
6		Less Accumulated Depreciation				
7		Plant in Service		4,813,506		4,673,930
8		General Office Prorate				
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	4,813,506	\$	4,673,930
10		Less Other Reserves	+			
11		Deferred Income Taxes		1,751,111		1,724,288
12		Deferred Investment Tax Credit		23,999	\vdash	25,979
13		Other Reserves	+	1,929		302
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	1,777,039	\$	1,750,569
		Total Other Reserves (* Eine 11 * Eine 12 * Eine 19)	+	1,777,000	Ψ.	1,700,000
15		Less Adjustments				
16		Contributions in Aid of Construction		115,375		113.055
17		Advances for Construction	\top	29,964		32,334
18		Other				
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	145,339	\$	145,389
20		Add Materials and Supplies	-	35,160	_	24 724
20		Add Materials and Supplies	+	35,160		31,731
21		Add Working Cash (=Line 34)	+	34,216		34,216
22		Add General Office, Regions, District Office and CSA allocation		132,327	_	132,821
23		TOTAL DISTRICT RATE BASE		,		,
24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)	\$	7,767,987	\$	6,746,396
-						
		Working Cash			Ι	
24		Determination of Operational Cash Requirement	\perp			
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible				
26		Purchased Power & Commodity for Resale*				
27		Meter Revenues: Bimonthly Billing				
28		Other Revenues: Flat Rate Monthly Billing				
29		Total Revenues (=Line 27 + Line 28)	14/1		Ç188	
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	100		2513	
31		5/24 x Line 25 x (100% - Line 30)	333		18/1/	
32		1/24 x Line 25 x Line 30			100	
33		1/12 x Line 26	1915			
34		Operational Cash Requirement ("See attached schedule")	\$	34,216	\$	34,216

Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).

GOLDEN STATE WATER COMPANY Clearlake Customer Service Area

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF		2016	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	19.5	35.2	686.1
2	72600	POWER FOR PUMPING	71.0	44.5	3,159.6
3	73500	PUMP TAXES	0.0	0.0	0.0
4	74400	CHEMICALS	27.6	30.4	837.4
5	77300	COMMON CUSTOMER ACCOUNT	32.0	25.0	799.8
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	14.4	0.0	0.0
8	78000	OPERATION LABOR	279.4	12.5	3,492.5
9	78100	ALL OTHER OPERATION EXPENSES	79.4	72.8	5,776.4
10	78700	MAINTENANCE LABOR	44.8	12.5	559.4
11	78800	ALL OTHER MAINTENANCE EXPENSES	63.6	44.1	2,804.2
12	79200	OFFICE SUPPLIES AND EXPENSE	47.7	49.7	2,373.6
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	35.9	(165.1)	(5,923.9)
15	79500	PENSIONS AND BENEFITS	146.2	(1.8)	(263.1)
16	79600	BUSINESS MEALS	1.0	28.4	27.9
17	79700	REGULATORY COMMISSION	0.0	7.5	0.0
18	79800	OUTSIDE SERVICES	10.8	40.5	437.5
19	79900	MISCELLANEOUS	0.5	28.0	14.0
20	79910	ALLOCATED GENERAL OFFICE	200.7	6.1	1,217.7
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	0.6	9.9	6.0
22	81100	RENT	14.0	(16.1)	(224.6)
23	81500	A&G LABOR	39.0	12.5	487.1
24	50300	DEPRECIATION AND AMORTIZATION	227.6	0.0	0.0
25	50710	PROPERTY TAXES	44.1	40.0	1,765.3
26	50720	PAYROLL TAXES	30.3	13.5	409.2
27	50730	LOCAL TAXES	0.1	182.5	18.9
28		STATE INCOME TAX	47.1	96.0	4,520.9
29		FEDERAL INCOME TAX	182.2	106.0	19,314.4
30		TOTAL OPERATING EXPENSES	1,659.3		42,296.4
31		AVERAGE LAG>			25.49

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES

(\$ in Thousands)

32	(1) Average Lag in Collection of Revenues	33.02	days
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	25.49	days
34	(3) Excess of Collection Lag over Payment Lag	7.53	days
35	(4) Total of Expenses, Taxes and Depreciation	\$1,659.3	
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$4.5	
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprciation in Advance of Collecting Revenues	\$34.2	=

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		A	ccount 250	Account 251	- 1	Account 252	Account 253	Account 259
			Litera.	Limited-Term	۱ ۱	Utility Plant	011	Recycled
	14		Utility	Utility		Acquisition	Other	Water Utility
Line	Item		Plant	Investments		Adjustments	Property	Plant
No.	(a) Balance in reserves at beginning of year		(b) 4,601,299	(c) 72,620	\dashv	(d)	(e)	(f)
2	Add: Credits to reserves during year		4,001,299	12,020	4			
3	(a) Charged to Account 503	\vdash	242,352	6,685	=+			
4	(b) Charged to Account 504	-	242,332		_			
5	(c) Charged to Account 505				_			
6	(d) Charged to Account 265		2,781		-		· · · · · · · · · · · · · · · · · · ·	
7	(e) Charged to clearing accounts	_	3,324		-			
8	(f) Salvage recovered				_		-,-	
9	(g) All other credits ¹	\vdash		-	_			
10	Total credits	\$	248,457	\$ 6,685	- 1	\$ -	\$ -	\$ -
11	Deduct: Debits to reserves during year	۳_	240,407	ψ 0,000	┧	Ψ -	Ψ -	-
12	(a) Book cost of property retired	 	(77,576)		-			
13	(b) Cost of removal		(37,991)		-			
14	(c) All other debits ¹		(01,001)					
15	Total debits	\$	(115,567)		_	\$ -	\$ -	\$ -
16	Balance in reserve at end of year	\$	4,734,189	\$ 79,305	5 1	\$ -	\$ -	\$ -
17	Dalanco in receivo at ona el year	ΙΨ.	1,701,100	γο,οοι	- 1	Ψ	Ψ	
18	State method of determining depreciation cha	raes				Composite Rate		
19	3	. 3				Composito Hate		
20								
21								
22								
23	Report the depreciation claimed in your Feder	al In	come Tax Re	eturn for the yea	ar ·	- \$	NOT AVAILABL	E BY DISTRICT
24								
25	1/ General reclassifications and rate base adju	ustm	ents					
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42							-	
43								
44								

7 of 20

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	1	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)		Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)		Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT	†	_/				(-/		
2	311	Structures and Improvements	+	(15,291)	(5	╁		-	\$	(15,296)
3	312	Collecting and Impounding Reservoirs	+	(23,189)	(148			-	\$	(23,337)
4	313	Lake, river and Other Intakes	+-	(20,100)	(140	4		-	\$	(23,337)
5	314	Springs and Tunnels	+	-	-			-	\$	
6	315	Wells			-	-	-	-	\$	
7	316	Supply Mains	+	(2,698)	(1,349		-		\$	(4,047)
8	317	Other Source of Supply Plant	+	(62)	(1,545	4			\$	(62)
9	317	Total Source of Supply Plant	\$	(41,240)	\$ (1,502	1 6	-	<u>-</u> \$ -	\$	(42,742)
10		Total Source of Supply Flant	Ψ-	(41,240)	\$ (1,502	<u>/ Ψ</u>	-	Ψ -	1 2	(42,742)
11	\longrightarrow	II DUMPINO DI ANT	-			+			-	
	204	II. PUMPING PLANT		(57, 400)	(7.005	+	1.050		<u> </u>	
12	321	Structures and Improvements	-	(57,463)	(7,635	4	1,250	23,622		(40,226)
13	322	Boiler Plant Equipment			-	+	-	-	\$	<u>-</u>
14	323	Other Power Production Equipment	-		-	_	-	-	\$	
15	324	Pumping Equipment		(841,786)	(22,896		-	-		(864,682)
16	325	Other Pumping Plant		(130,443)	(11,458		-	-	ΙΨ	(141,901)
17		Total Pumping Plant	\$	(1,029,692)	\$ (41,989)) \$	1,250	\$ 23,622	\$	(1,046,809)
18										
19		III. WATER TREATMENT PLANT				Т				
20	331	Structures and Improvements		(172,466)	(12,496)	-	-	\$	(184,962)
21	332	Water Treatment Equipment		(706,390)	(29,020)	6,806	-	\$	(728,604)
22		Total Water Treatment Plant	\$	(878,856)	\$ (41,516) \$	6,806	\$ -		(913,566)
23					1	T			Ħ	
24		IV. TRANS. AND DIST. PLANT	+			\top			\vdash	
25	341	Structures and Improvements	+	_	_	+	-	-	\$	
26	342	Reservoirs and Tanks	+	(233,983)	(14,708	1			\$	(248,691)
27	343	Transmission and Distribution Mains	+	(1,325,038)	(84,549		44.683	2,523		(1,362,381)
28	344	Fire Mains	+	(1,074)	(205		11,000	2,020	\$	(1,279)
29	345	Services	+	(667,434)	(42,141		20,200	11,846	\$	(677,529)
30	346	Meters	+	(135,916)	(42,141	4	4,289	- 11,040	\$	(131,627)
31	347	Meter Installations	+-	(100,010)		╁	4,203	-	\$	(131,021)
32	348	Hydrants	+	(26,330)	(12,447	1-		-	<u> </u>	(38,777)
33	349	Other Transmission and Distribution Plant	+	(561)	(15			-	\$	(576)
34	343	Total Transmission and Distribution Plant	s	(2,390,336)			69,172			(2,460,860)
35		Total Transmission and Distribution Frant	+	(2,000,000)	(134,003	/ Ψ	03,172	Ψ 14,303	ΙΨ.	(2,400,000)
36		V. GENERAL PLANT	+			+			-	
37	371	Structures and Improvements	+	(44.400)	/// /	+			-	(44.540)
38	372		+	(11,102)	(414		-		\$	(11,516)
	-	Office Furniture and Equipment	+	(41,625)	(655		-	_	1 4	(42,280)
39	373	Transportation Equipment	+	(143,328)	(3,324	-	-	-	\$	(146,652)
40	374	Stores Equipment		(4.4.000)	-	_		-		
41	375	Laboratory Equipment	-	(14,983)	-	-	-			(14,983)
42	376	Communication Equipment	-	(4,336)	- 77.5		348		\$	(3,988)
43	377	Power Operated Equipment	-	(1,323)	(180			-		(1,503)
44	378	Tools, Shop and Garage Equipment	+	(42,091)	(4,468		-	-		(46,559)
45	379	Other General Plant		(2,387)	(344	1	-	-	\$	(2,731)
46	390	Other Tangible Property		-	-		-	-	\$	
47	391	Water Plant Purchased	1	-			-	-		
48		Total General Plant	\$	(261,175)					\$	(270,212)
49		Total	\$	(4,601,299)	\$ (248,457) \$	77,576	\$ 37,991	\$	(4,734,189)

SCHEDULE B-1 Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)		Amount Current Year (b)	Amount Preceding Year (c)	Net Chang During Ye Show Decre in (Parenthe (d)	ear ease
1		I. WATER SERVICE REVENUES					
2	601	Metered Sales to General Customers					
3		601-1.1 Residential Sales		1,960,741	2,142,066	\$ (1	81,325)
4		601-1.2 Metered Sales Low Income Discount (Debit)		(185,118)	(164,876)		20,242)
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)		188,043	167,062	\$	20,981
6		601-2 Commercial Sales		191,388	211,338		19,950)
7		601-3 Industrial Sales		-	-	\$	-
8		601-4 Sales to Public Authorities		-		\$	-
9		Sub-total	\$	2,155,054	\$ 2,355,590	\$ (2	00,536)
10	602	Unmetered Sales to General Customers					
11		602-1.1 Unmetered Sales including Commercial Sales		-		\$	
12		602-1.2 Unmetered Sales Low Income Discount (Debit)		-	-	\$	
13		602-1.2 Unmetered Sales Low Income Balancing Account (Credit)		-	-	\$	
14		602-2 Commercial Sales		-	-	\$	_
15		602-3 Industrial Sales		-	-	\$	
16		602-4 Sales to Public Authorities		-	-	\$	
17		Sub-total Sub-total	\$	-	\$ -	\$	
18	603	Sales to Irrigation Customers					
19		603.1 Metered sales		_		\$	
20		603.2 Flat Rate Sales		_	-	\$	_
21		Sub-total Sub-total	\$	-	\$ -	\$	
22	604	Private Fire Protection Service		1,560	1,566	\$	(6)
23	605	Public Fire Protection Service		- 1,000	- 1,000	\$	(0)
24	606	Sales to Other Water Utilities for Resale		-		\$	
25	607	Sales to Governmental Agencies by Contracts		-		\$	
26	608	Interdepartmental Sales		-		\$	
27	609	Other Sales or Service (2)		(69,306)	(19,699)	·	49,607)
28		Sub-total Sub-total	\$	(67,746)			49,613)
29		Total Water Service Revenues	\$	2,087,308			50,149)
30		II. OTHER WATER REVENUES	Ť	2,00.,000	2,001,101	· (2	00,110)
31	610	Customer Surcharges (1)	_	8,233	94,280	e /	00 047)
32	611	Miscellaneous Service Revenues	_	15,350	116,000		86,047)
33	612	Rent from Water Property		10,350	110,000	\$ (1	00,650)
34	613	Interdepartmental Rents	+	-	-	\$	
35	614	Other Water Revenues			(1)	*	- 1
36	615	Recycled Water Revenues	_	-	(1)	\$	
37	010	Total Other Water Revenues	\$	23,583	\$ 210,279	*	86,696)
38	501	Total operating revenues	+	2,110,891	\$ 2,547,736		36,845)

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

⁽²⁾ On December 22, 2017, the Tax Act was signed into federal law. The provisions of this major tax reform were generally effective January 1, 2018. The most significant provisions of the Tax Act impacting GSWC are the reduction of the federal corporate income tax rate from 35% to 21% and the elimination of bonus depreciation for regulated utilities. Pursuant to a CPUC directive, the 2018 impact of the Tax Act on the water segment's adopted revenue requirement was tracked in a memorandum account effective January 1, 2018. For the year ended December 31, 2018, \$60,812 downward adjustments was recorded to water revenues vs. regulatory liability.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

2 3	Acct.	Account (a)	Α	las B		Amount Current Year (b)	Preceding Show Year in (Pa		uring Year ow Decrease Parenthesis) (d)
		I. SOURCE OF SUPPLY EXPENSE							
13		Operation		Ш					
-		Operation supervision and engineering	Α	В		10,363	(37,602)	\$	47,965
4		Operation supervision, labor and expenses			С			\$	-
5		Operation labor and expenses	Α	В		-	57	\$	(57)
6		Miscellaneous expenses	Α			-	-	\$	-
7	704	Purchased water including MCBA/supply cost balancing accounts	Α	В	С	22,509	72,722	\$	(50,213)
8		Maintenance							
		Maintenance supervision and engineering	Α	В		_	11,121	\$	(11,121)
		Maintenance of structures and facilities			С			\$	-
	707	Maintenance of structures and improvements	Α	В		100	277	\$	(177)
	708	Maintenance of collect and impound reservoirs	Α			-	271	\$	(271)
	708	Maintenance of source of supply facilities						\$	-
		Maintenance of lake, river and other intakes				-	-	\$	-
15	710	Maintenance of springs and tunnels				-	-	\$	-
16	711	Maintenance of wells	Α			-	-	\$	-
17	712	Maintenance of supply mains	Α			-	-	\$	-
18	713	Maintenance of other source of supply plant	Α	В		-	87	\$	(87)
19		Total source of supply expense		П	П	\$ 32,972	\$ 46,933	\$	(13,961)
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	В		8,888	11,107	\$	(2,219)
23	721	Operation supervision labor and expense	П		C			\$	-
24		Power production labor and expenses	Α			-	-	\$	-
25		Power production labor, expenses and fuel		В	П			\$	_
26	723	Fuel for power production	А		П	-	-	\$	-
27	724	Pumping labor and expenses	Α	В	П	17,389	16.351	\$	1.038
28	725	Miscellaneous expenses	Α		П	2,598	6,401	\$	(3,803)
29		Fuel or power purchased for pumping	A	В	С	110,418	107,568	\$	2.850
30		Maintenance		Ť	Ť	,,,,,,,	,		2,000
31	729	Maintenance supervision and engineering	Α	В	П	8.879	9,465	\$	(586)
		Maintenance of structures and equipment	Ť	Ť	С	0,0.0	0,100	\$	(000)
		Maintenance of structures and improvements	Α	В	Ť	534	679	\$	(145)
34		Maintenance of power production equipment	A	В	\vdash	301		\$	(. 70)
35		Maintenance of power pumping equipment	A	В	\vdash	22,129	22,740	\$	(611)
36		Maintenance of other pumping plant	Â	В	\dashv		22,140	\$	(0.1)
37		Total pumping expenses	H	\dashv	\vdash	\$ 170,835	\$ 174,311	\$	(3,476)

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			(Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease	
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation			L				
40	741	Operation supervision and engineering	Α	В		21,969	23,790	\$	(1,821)
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	Α			92,088	114,578	\$	(22,490)
43		Miscellaneous expenses	Α	В		35,393	24,235	\$	11,158
44	744	Chemicals and filtering materials	Α	В		21,483	92,568	\$	(71,085)
45		Maintenance							· · · · · · ·
46	746	Maintenance supervision and engineering	Α	В		-	-	\$	-
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	Α	В		9,813	16,355	\$	(6,542)
49	748	Maintenance of water treatment equipment	Α	В		10,559	7,482	\$	3,077
50		Total water treatment expenses				\$ 191,305	\$ 279,008	\$	(87,703)
51		IV. TRANS. AND DIST. EXPENSES							,
52		Operation							
53	751	Operation supervision and engineering	Α	В		8,941	9,961	\$	(1,020)
54	751	Operation supervision, labor and expenses	Т		С	,		\$	-
55	752	Storage facilities expenses	Α			7,486	7,842	\$	(356)
56	752	Operation labor and expenses		В		·		\$	-
57	753	Transmission and distribution lines expenses	Α			5,712	15,745	\$	(10,033)
58	754	Meter expenses	Α			15,161	16,060	\$	(899)
59	755	Customer installations expenses	Α			7,742	7,435	\$	307
60	756	Miscellaneous expenses	Α			50,863	44,855	\$	6,008
61		Maintenance					,	<u> </u>	,
62	758	Maintenance supervision and engineering	Α	В		8,878	9,462	\$	(584)
63	758	Maintenance of structures and plant			С	·		\$	
64	759	Maintenance of structures and improvements	Α	В		-	-	\$	-
65	760	Maintenance of reservoirs and tanks	Α	В		404	2,513	\$	(2,109)
66	761	Maintenance of trans. and distribution mains	Α			26,227	26,322	\$	(95)
67	761	Maintenance of mains		В		, , , , , , , , , , , , , , , , , , ,		\$	-
68	762	Maintenance of fire mains	Α			-	-	\$	_
69	763	Maintenance of services	Α			20,135	24,682	\$	(4,547)
70	763	Maintenance of other trans, and distribution plant	Ė	В			,	\$	- (.,)
71	764	Maintenance of meters	Α			1,139	1,487	\$	(348)
72		Maintenance of hydrants	A	\vdash		2,084	4,145	\$	(2,061)
73	766	Maintenance of miscellaneous plant	A	Т		_,:51	-,,,,,	\$	(=,001)
74		Total transmission and distribution expenses	Ë	\vdash	_	\$ 154,772	\$ 170,509	\$	(15,737)

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

77 790 Trar 78 771 Sup 79 771 Sup 80 772 Mete 81 773 Cus 82 773 Cus 83 774 Misc 84 775 Unc 85 86 87 Op 88 781 Sup 89 781 Sale 90 782 Dem 91 783 Adv 92 784 Misc 93 785 Mere 94 95 96 Ope 97 786 Rec 98 99 100 Op 101 790 Alloc 102 791 Adm 103 792 Offic 104 793 Prop 105 793 Prop 106 794 Injur 107 795 Emp 108 796 Frar 109 797 Reg 110 798 Misc 111 798 Misc 112 798 Misc 113 799 Misc 114 Ma 115 805 Mair		c	Clas	s	Amount Current	Amount Preceding		Net Change During Year Show Decrease
No. Acct. 75 Op 76 Op 77 790 Trar 78 771 Sup 79 771 Sup 80 772 Mete 81 773 Cus 82 773 Cus 83 774 Misc 84 775 Unc 85 Sale Sale 87 Op Op 88 781 Supe 90 782 Dem 91 783 Adv 92 784 Misc 93 785 Mer 94 95 Ope 97 786 Rec 98 99 Op 100 Op Op 101 790 Alloc 102 791 Adm 103 792 Offic 104 793 Prop	Account	\vdash			Year	Year		in (Parenthesis)
75	(a)	Α	В	c	(b)	(c)		(d)
76 Op 77 790 Trar 78 771 Sup 80 772 Mete 81 773 Cus 82 773 Cus 83 774 Misc 84 775 Unc 85 Sale Sale 87 Op Op 88 781 Sup 89 781 Sale 90 782 Der 91 783 Adv 92 784 Misc 93 785 Mer 94 Sale Sale 99 Ope Ope 97 786 Rec 98 Sale Sale 99 Ope Ope 97 786 Rec 98 Sale Sale 99 Ope Ope 90 Ope Ope 91	V. CUSTOMER ACCOUNT EXPENSES	^	D	-	(6)	(0)	_	(u)
77 790 Trar 78 771 Sup 79 771 Sup 80 772 Mete 81 773 Cus 82 773 Cus 83 774 Misc 84 775 Unc 85 86 87 Op 88 781 Sup 99 781 Sale 90 782 Dem 91 783 Adv 92 784 Misc 93 785 Mere 94 95 96 Ope 97 786 Rec 98 99 100 Op 101 790 Alloc 102 791 Adm 103 792 Offic 104 793 Prop 105 793 Prop 106 794 Injur 107 795 Emp 108 796 Frar 109 797 Reg 110 798 Outs 111 798 Misc 112 798 Misc 113 799 Misc 114 Ma 115 805 Mair 116 117 118 810 Cus 119 811 Ren 120 812 Adm	Operation	-	H	Н			-	
78 771 Sup 79 771 Sup 80 772 Mete 81 773 Cus 82 773 Cus 83 774 Misc 84 775 Unc 85 See See See See See See See See See Se	Fransferred Customer Expenses	\vdash	H	\vdash	16,251	15,989	\$	262
79 771 Suppose Notes 80 772 Mete 81 773 Cus 82 773 Cus 83 774 Misc 84 775 Unc 85	Supervision	A	В	H	22,428	23,038	\$	
80 772 Mete 81 773 Cus 82 773 Cus 83 774 Misc 84 775 Unc 85	Supervision Superv., meter read., other customer acct expenses	-	Ь	С	22,420	23,030	\$	(610
81 773 Cus 82 773 Cus 83 774 Misc 84 775 Unc 85	Meter reading expenses	Α	В	-	22,862	27,249	\$	// 207
82 773 Cus 83 774 Misc 84 775 Unc 85	Customer records and collection expenses	Â	<u> </u>		45,951			(4,387
83 774 Misc 84 775 Unc 85	Customer records and collection expenses Customer records and accounts expenses	A	В		45,951	33,785	\$	12,166
84 775 Unc 85 86 87 Op 88 781 Sup 89 781 Sale 90 782 Der 91 783 Adv 92 784 Miss 93 785 Mere 94 95 Ope 97 786 Rec 98 99 100 Op 101 790 Alloc 102 791 Adm 103 792 Offic 104 793 Prop 105 793 Prop 106 794 Injur 107 795 Emp 108 796 Fram 109 797 Reg 110 798 Misc 111 798 Misc 112 798 Misc 113 799 Misc	Miscellaneous customer accounts expenses		₽	\vdash	43		_	- 40
85	Uncollectible accounts	A	В	С		45.000	\$	43
86 87 Op 88 781 Sup 89 781 Sale 90 782 Den 91 783 Adv 92 784 Misc 93 785 Men 94 95 Ope 97 786 Rec 98 99 Ope 100 Op 101 790 Allor 102 791 Adm 103 792 Offic 104 793 Prop 105 793 Prop 106 794 Injur 107 795 Emp 108 796 Fram 109 797 Reg 110 798 Outs 111 798 Misc 112 798 Misc 113 799 Misc 114 Ma 115 805 Main 116 In		A	В	-	13,650	15,902	\$	(2,252
87	Total customer account expenses	Ш	_		\$ 121,185	\$ 115,963	\$	5,222
88 781 Sup 89 781 Sale 90 782 Dem 91 783 Advo 92 784 Misc 93 785 Men 94 95 96 Ope 97 786 Rec 98 99 100 Op 101 790 Allor 102 791 Adm 103 792 Offic 104 793 Prop 105 793 Prop 106 794 Injur 107 795 Emp 108 796 Fran 109 797 Reg 110 798 Outs 111 798 Misc 112 798 Misc 113 799 Misc 114 Ma 115 805 Main 116 117	VI. SALES EXPENSES	Ш					<u> </u>	
89 781 Sale 90 782 Dem 91 783 Adv 92 784 Misc 93 785 Men 94 95 96 Ope 97 786 Rec 98 99 100 Op 101 790 Allor 102 791 Adm 103 792 Offic 104 793 Prop 106 794 Injur 107 795 Emp 108 796 Fram 109 797 Reg 110 798 Outs 111 798 Misc 112 798 Misc 113 799 Misc 114 Ma 115 805 Mair 116 117	Operation	Ш						
90 782 Dem 91 783 Advo 92 784 Misc 93 785 Merc 94 95 96 Ope 97 786 Rec 98 99 100 Op 101 790 Alloo 102 791 Adm 103 792 Offic 104 793 Prop 106 794 Injur 107 795 Emp 108 796 Fram 109 797 Reg 110 798 Misc 111 798 Misc 112 798 Misc 113 799 Misc 114 Ma 115 805 Main 116 117 118 810 Cus 119 811 Ren 120 812 Adm	Supervision	Α	В		-	-	\$	-
91 783 Adverse 92 784 Misco 93 785 Men 94 95 96 Ope 97 786 Reciple 99 100 Ope 101 790 Allord 102 791 Adm 103 792 Official 104 793 Program 105 793 Program 106 794 Injur 107 795 Emp 108 796 Frant 109 797 Reciple 111 798 Misco 111 798 Misco 111 798 Misco 111 799 Misco 11	Sales expenses	Ш		С			\$	
92 784 Misc 93 785 Mer 94 95 96 Ope 97 786 Rec 98 99 100 Op 101 790 Alloc 102 791 Adm 103 792 Offic 104 793 Prop 105 793 Prop 106 794 Injur 107 795 Emp 108 796 Frar 109 797 Reg 110 798 Outs 111 798 Misc 112 798 Misc 113 799 Misc 114 Ma 115 805 Mair 116 117	Demonstrating selling expenses	Α			(924)	12,708	\$	(13,632
93 785 Mere 94 95 96 Ope 97 786 Rec 98 99 100 Op 101 790 Allor 102 791 Adm 103 792 Offic 104 793 Prop 105 793 Prop 106 794 Injur 107 795 Emp 108 796 Fram 109 797 Reg 110 798 Outs 111 798 Misc 112 798 Misc 113 799 Misc 114 Ma 115 805 Main 116 117 118 810 Cus 119 811 Ren 120 812 Adm	Advertising expenses	Α			2,181	804	\$	1,377
94 95 96 Ope 97 786 Rec: 98 99 100 Ope 101 790 Alloc 102 791 Adm 103 792 Offic 104 793 Prog 105 793 Prog 106 794 Injur 107 795 Emp 109 797 Reg 110 798 Outs 111 798 Misc 112 798 Misc 113 799 Misc 114 Mai 115 805 Mair 116 117 118 810 Cus 119 811 Ren 120 812 Adm	Miscellaneous, jobbing and contract work	Α			-	-	\$	
95 Ope 96 Ope 97 786 Rec 98 99 100 Op 101 790 Alloo 102 791 Adm 103 792 Offic 104 793 Prop 105 793 Prop 106 794 Injur 107 795 Emp 108 796 Frar 109 797 Reg 110 798 Misc 111 798 Misc 112 798 Misc 114 Ma 115 805 Mair 116 117 118 810 Cus 119 811 Ren 120 812 Adm	Merchandising, jobbing and contract work	Α			•	•	\$	-
96	Total sales expenses				\$ 1,257	\$ 13,512	\$	(12,255
97 786 Rec. 98 99 100	VII. RECYCLED WATER EXPENSES							
98 99 100	Operation and Maintenance							
99 100 101 790 Alloo 102 791 Adm 103 792 Offic 104 793 Prop 105 793 Prop 106 794 Injur 107 795 Emp 108 796 Frar 109 797 Reg 110 798 Misc 111 798 Misc 112 798 Misc 113 799 Misc 114 Ma 115 805 Mair 116 117 118 810 Cus 119 811 Ren 120 812 Adm	Recycled water operation and maint. expenses				-	-	\$	_
100 Op 101 790 Allod 102 791 Adm 103 792 Office 104 793 Prop 105 793 Prop 106 794 Injur 107 795 Emp 108 796 Frar 109 797 Reg 110 798 Outs 111 798 Misc 112 798 Misc 113 799 Misc 114 Ma 115 805 Mair 116 117 118 810 Cus 119 811 Ren 120 812 Adm	Total recycled water expenses	П			\$ -	\$ -	\$	-
101 790 Alloo 102 791 Adm 103 792 Offic 104 793 Prop 105 793 Prop 106 794 Injur 107 795 Emp 108 796 Frar 109 797 Reg 110 798 Outs 111 798 Misc 112 798 Misc 113 799 Misc 114 Ma 115 805 Main 116 117 118 810 Cus 119 811 Ren 120 812 Adm	VIII. ADMIN. AND GENERAL EXPENSES	П		П				
102 791 Adm 103 792 Office 104 793 Prop 105 793 Prop 106 794 Injur 107 795 Emp 108 796 Fran 109 797 Reg 110 798 Outs 111 798 Misc 112 798 Misc 113 799 Misc 114 Ma 115 805 Main 116 117 118 810 Cus 119 811 Ren 120 812 Adm	Operation							
103 792 Office 104 793 Prop 105 793 Prop 106 794 Injur 107 795 Emp 108 796 Fran 109 797 Reg 110 798 Outs 111 798 Misc 112 798 Misc 113 799 Misc 114 Ma 115 805 Main 116 117 118 810 Cus 119 811 Ren 120 812 Adm	Allocation of A&G Expenses				220,793	221,062	\$	(269
104 793 Prop 105 793 Prop 106 794 Injur 107 795 Emp 108 796 Fran 109 797 Reg 110 798 Outs 111 798 Misc 112 798 Misc 113 799 Misc 114 Ma 115 805 Main 116 117 118 810 Cus 119 811 Ren 120 812 Adm	Administrative and general salaries	Α	В	С	2,857	9,899	\$	(7,042
105 793 Prop 106 794 Injur 107 795 Emp 108 796 Frar 109 797 Reg 110 798 Outs 111 798 Misc 112 798 Misc 113 799 Misc 114 Ma 115 805 Mair 116 117 118 810 Cus 119 811 Ren 120 812 Adm	Office supplies and other expenses	Α	В	С	66,427	60,520	\$	5,907
106 794 Injur 107 795 Emp 108 796 Fran 109 797 Reg 110 798 Outs 111 798 Misc 112 798 Misc 113 799 Misc 114 Ma 115 805 Mair 116 Instantantantantantantantantantantantantant	Property insurance	Α			- 1	-	\$	-
107 795 Emp 108 796 Fran 109 797 Reg 110 798 Outs 111 798 Misc 112 798 Misc 113 799 Misc 114 Ma 115 805 Main 116 117 118 810 Cus 119 811 Ren 120 812 Adm	Property insurance, injuries and damages	П	В	С			\$	_
108 796 Fran 109 797 Reg 110 798 Outs 111 798 Misc 112 798 Misc 113 799 Misc 114 Ma 115 805 Main 116 117 118 810 Cus 119 811 Ren 120 812 Adm	njuries and damages	Α			14,070	6,636	\$	7,434
108 796 Fran 109 797 Reg 110 798 Outs 111 798 Misc 112 798 Misc 113 799 Misc 114 Ma 115 805 Main 116 117 118 810 Cus 119 811 Ren 120 812 Adm	Employees' pensions and benefits	Α	В	С	200,531	209,925	\$	(9,394
109 797 Reg 110 798 Outs 111 798 Misc 112 798 Misc 113 799 Misc 114 Ma 115 805 Mair 116 117 118 810 Cus 119 811 Ren 120 812 Adm	ranchise requirements	A	В	С	1,123	1,180	\$	(57
110 798 Outs 111 798 Misc 112 798 Misc 113 799 Misc 114 Ma 115 805 Mair 116 117 118 810 Cus 119 811 Ren 120 812 Adm	Regulatory commission expenses	Α	В	С		-	\$	_
111 798 Misc 112 798 Misc 113 799 Misc 114 Ma 115 805 Mair 116 117 118 810 Cus 119 811 Ren 120 812 Adm	Outside services employed	Α			6,651	5,774	\$	877
112 798 Misc 113 799 Misc 114 Ma 115 805 Mair 116 117 118 810 Cus 119 811 Ren 120 812 Adm	Miscellaneous other general expenses	Н	В	\vdash	-,		\$	
113 799 Misc 114 Main 115 805 Main 116 117 118 810 Cus 119 811 Ren 120 812 Adm	Miscellaneous other general operation expenses	Н		С			\$	_
114 Main 115 805 Main 116 117 118 810 Cus 119 811 Ren 120 812 Adm	Miscellaneous general expenses	Α		Ť	269	598	\$	(329
115 805 Mair 116 117 118 810 Cus 119 811 Ren 120 812 Adm	Maintenance	Н				230	Ť	(320)
116 117 118 810 Cus 119 811 Ren 120 812 Adm	Maintenance of general plant	Α	В	С	(190)	6,989	\$	(7,179)
117 118 810 Cus 119 811 Ren 120 812 Adm	Total administrative and general expenses	H	Ť	Ť	\$ 512,531	\$ 522,583		(10,052)
118 810 Cus 119 811 Ren 120 812 Adm	XI. MISCELLANEOUS	Н		\vdash		. 022,030	Ť	(10,002
119 811 Ren 120 812 Adm	Customer Surcharges (1)	Н	\vdash	\vdash	8,233	94,280	\$	(86,047
120 812 Adm		Α	В	С	14,615	14,247		368
	Administrative expenses transferred - Cr.	A	В	C	14,015	14,247	\$	300
121 813 Dup	Duplicate charges - Cr.	A	В	C	-	-	\$	
122 613 Dup	Total miscellaneous	_	٦	H	\$ 22,848	\$ 108,527		(85,679
123	Total operating expenses	\vdash	\vdash	\vdash	\$ 1,207,705			(223,641

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

		SCH	EDULE	B-4							
	Account 507	- Ta	xes Cha	rged During \	/ear						
		DISTRIBUTION OF TAXES CHARGED									
		Total Taxes		(Show L	itility department where	applicable and account	charged)				
			Charged	Water	Nonutility	Other	Capitalized				
Line	Kind of Tax	D	uring Year	(Account 507)	(Account 521)	(Account)	(Omit Account)				
No.	(a)		(b)	(c)	(d)	(e)	(f)				
1	Federal corporate income taxes ("FIT")	\$	87,027	87,027							
2	CA corp franchise taxes ("CCFT")(current)	\$	34,997	34,997							
3	Property taxes	\$	52,547	52,547							
4	Other taxes (details below):	\$	_	-							
5	FIT(deferred)	\$	(31,798)	(31,798)							
6	Amortization of ITC (Option 1)	\$	-	-							
7	CCFT(deferred)	\$	(6,389)	(6,389)							
8	Payroll taxes	\$	26,183	26,183							
9	Franchise taxes including licenses & filing fees	\$	21,171	21,171							
10	Groundwater production assessments (pump taxes)	\$	-	-							
11		\$									
12		\$	-								
13		\$	-								
14	Total	\$	183,738	\$ 183,738	\$ -	\$ -	\$ -				

SCHEDULE D-1 Sources of Supply and Water Developed STREAMS FLOW IN(unit)2 Annual From Stream Quantities Line or Creek Location of Priority Right Diversions Diverted No. Diverted into* **Diversion Point** Claim (Name) Capacity(Unit)² Max. Min. Remarks 1 Treatment Plant Lakeshore 259,378 3 4 5 WELLS Annual Pumping Quantities Line At Plant ¹Depth to Capacity Pumped No. (Name or Number) Location Number Dimensions Water(Unit)2(Unit)² Remarks 6 "None" 7 8 9 10 FLOW IN Annual **TUNNELS AND SPRINGS**(Unit)² Quantities Line Used No. Designation Location(Unit)² Number Maximum Minimum Remarks 11 'None' 12 13 14 15 Purchased Water for Resale 16 Purchased from 18 Yolo County Flood Control (Surface Water) 259,349 19 Highlands Water Company 29 20 21 Annual quantities purchased 259,378 (Unit chosen)² CCF 22 23 * State ditch, pipe line, reservoir, etc., with name, if any.

1 Average depth to water surface below ground surface.

SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete		-	
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total	-	-	

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

Golden State Water Company Clearlake Schedule D-2 - Reservoirs Attachment

			Volume			
RMA	System	Reservoir	(MG) T	Гуре	Material	Remarks
Clearlake	Clearlake	Oakcrest Reservoir	0.256 Elev R	Resv	Steel	
Clearlake	Clearlake	Sampson Reservoir	0.750 Elev R	Resv	Steel	
Clearlake	Clearlake	Sonoma WTP Clearwell	0.212 Cleary	well	Steel	

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-		-	-		-	

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line		1							Total
No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9									
10	Total	-	-	-		-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	2	2 1/2	3	4	5	6	8	10
11	Cast Iron	-	-	-	-	-	-	-	-	-
12	Cement Lined Steel	-	-	-	-	-	-	-	-	-
13	Concrete	-	-	-	_	-	-	-	-	-
14	Copper	-	-	-	_	-	-	-	-	-
15	Steel	501	38,817	-	682	11,353	-	-	-	-
16	Asbestos Cement	-	-	-	-	20,845	-	40,938	45,074	-
17	Ductile Iron	-	-	-	-	-	-	15	1,941	-
18	HDPE	680		-	-	-	-	-	-	-
19	PVC	201	5,418	-	-	17,367		13,601	25,695	-
20										
21										
22	Total	1,382	44,235	-	682	49,565	-	54,554	72,710	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

									r Sizes	
Line								(Speci	fy Sizes)	Total
No.		12	14	16	18	20	24	22/30		All Sizes
23	Cast Iron	-	-	-	-	-	-	-		_
24	Cement Lined Steel	-	-	-	-	-	-	-		-
25	Concrete	-	-	-	-	-	-	-		-
26	Copper	-	-	-	-	-	-	-		-
27	Steel	-	-	-	-	-	-	-		51,353
28	Asbestos Cement	71	-	-	-	-	-	-		106,928
29	Ductile Iron	-	-	-	-	-	-	-		1,956
30	HDPE	-	-	-	-	-	-	-		680
31	PVC	3,178	-	-	-	-	-	-		65,460
32										-
33	-		·							-
34	Total	3,249	-	-	-	-	-	-	-	226,377

SCHEDULE D-4 Number of Active Service Connections

	Metered -	Metered - Dec 31		Flat Rate - Dec 31		
Classification	Prior Year	Current Year	Prior Year	Current Year		
Residential	1,991	2,025	-	-		
Commercial	83	82	-	-		
Industrial	-	-	-	-		
Public authorities	-	-	-	-		
Irrigation	-	-	-	-		
Other	-	-	-	-		
Contract	-	-	-	-		
Subtotal	2,074	2,107	-	-		
Private fire connections	-	-	5	5		
Public fire hydrants	-	-	-	-		
Total *	2,074	2,107	5	5		

* Data run as of 1/3/2018 and 1/2/2019, respectively.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	2,425	
3/4 - in	3	1,691
1 - in	18	406
1 1/2 - in	1	2
2 - in	4	5
3 - in	-	1
4 - in	2	4
6 - in	-	3
8 - in	-	-
Other	-	-
Total *	2,453	2,112

* Data run as of 1/2/2019

SCHEDULE D-6 Meter Testing Data

in Section VI of General Order No. 103:

1. New, after being received . . .

2. Used, before repair

B. Number of Meters in Service Since Last Test

A. Number of Meters Tested During Year as Prescribed

3

of Service		During Current Year						
oi service	January	February	March	April	May	June	July	Subtotal
Residential	7,550	7,139	7,123	7,726	8,419	10,305	12,890	61,15
Commercial	1,301	1,105	1,110	1,155	1,114	1,282	1,711	8,77
Industrial	-	-	-	- [-	-	-	
Public authorities	-	-	-	-	-	-	-	
Irrigation	-	-	-	-	-	-	-	
Other	-	-	-	-	- 1	-	-	
Contract	-	-	-	-	-	-	-	
Total	8,851	8,244	8,233	8,881	9,533	11,587	14,601	69,9
Classification			Du	ring Current Yea	ar			Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Residential	15,681	11,000	10,273	8,503	8,174	53,631	114,783	124,2
Commercial	1,576	1,377	1,306	1,214	1,206	6,679	15,457	17,8
		-		-	-	-	-	
Industrial								
Industrial Public authorities		-	-	- 1	-	-		
		-	-	-	-	-		
Public authorities	-	-	-			-	-	
Public authorities Irrigation	-		- - -		- - - -	-	- - -	

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 35,160
100-3	Construction Work in Progress	\$ 689,181
241	Advances for Construction	\$ 29,964
265	Contributions in Aid of Construction	\$ 115,375

DECLARATION					
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)					
I, the undersigned	Glad	dys Farrow			
Name of District Manager or Equivalent (Please Print)					
of	Clearlak	ke Dis	strict		
Name of District					
of		e Water Company			
Name of Utility					
at	t 14595 Olympic Drive, Suite A, Clearlake, CA 95422				
	Address of District Office				
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the					
Vice President	- Finance, Treasurer and	900 -			
	stant Secretary	mas gines			
Title	e (Please Print)	/ Signature /			
9	09 394-3600	/ May 10, 2019			
Tele	phone Number	Date			

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