Received
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2018
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF
Golden State Water Company (NAME OF CORPORATION)
Name of District: San Dimas Location: San Dimas, Los Angeles
(TOWN OR CITY) (COUNTY)
TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2018
TOR THE TEAR ENDED DECEMBER 31, 2010
REPORT MUST BE FILED NO LATER THAN MARCH 31, 2019
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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2019**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2018, through December 31, 2018. Fiscal year reports will not be accepted.

				SCHEDULE	A-1	a					
		Accou	int 10	0.1 - Utility I	Plar	it in Servic	е				
Line		Title of Account	E	Balance Beg of Year		Additions Juring Year	(Retirements) During Year		ner Debits (Credits)		Balance End of Year
No.	Acct	(a)		(b)		(c)	(d)	0.	(e)	.	(f)
1		I. INTANGIBLE PLANT						1	<u> </u>		
2	301	Organization		12,031		-	-		-	\$	12,031
3	302	Franchises and Consents (Schedule A-1c)		-		-	-		-	\$	-
4	303	Other Intangible Plant		1,281,077		-	-		-	\$	1,281,077
5		Total Intangible Plant	\$	1,293,108	\$	-	\$ -	\$	-	\$	1,293,108
6		Made to Miller W						T			
7		II. LANDED CAPITAL						1			
8	306	Land and Land Rights	\$	335,390	\$	-	\$ -	\$	-	\$	335,390
9								1			
10		III. SOURCE OF SUPPLY PLANT									
11	311	Structures and Improvements	1	37,673		-	-		-	\$	37,673
12	312	Collecting and Impounding Reservoirs		57,409		-	-		-	\$	57,409
13	313	Lake, River and Other Intakes		6,159		-	-		-	\$	6,159
14	314	Springs and Tunnels		-		-	-		-	\$	-
15	315	Wells		1,390,839		-	-	1	-	\$	1,390,839
16	316	Supply Mains		1,215,734		12,391	-		-	\$	1,228,125
17	317	Other Source of Supply Plant		23,474		-	-		-	\$	23,474
18		Total Source of Supply Plant	\$	2,731,288	\$	12,391	\$-	\$	-	\$	2,743,679
19								T			
20		IV. PUMPING PLANT	1								
21	321	Structures and Improvements		986,157		-	-		-	\$	986,157
22	322	Boiler Plant Equipment		-		-	-		-	\$	-
23	323	Other Power Production Equipment		-		-	-		-	\$	-
24	324	Pumping Equipment		5,448,969		75,013	(54,218)	-	\$	5,469,764
25	325	Other Pumping Plant		909,251		33,545	(11,000)	-	\$	931,796
26		Total Pumping Plant	\$	7,344,377	\$	108,558	\$ (65,218) \$	-	\$	7,387,717
27											
28		V. WATER TREATMENT PLANT									
29	331	Structures and Improvements		270,920		-	-		-	\$	270,920
30	332	Water Treatment Equipment		4,287,250		12,677	(15,775)	-	\$	4,284,152
31		Total Water Treatment Plant	\$	4,558,170	\$	12,677	\$ (15,775) \$	-	\$	4,555,072

	SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)										
Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)		Additions During Year	(Retirements) During Year (d)	Other Debits or (Credits) (e)		Balance End of Year (f)		
32	ALLI		(0)	+	(c)	(u)	(e)		(1)		
33	341	Structures and Improvements	39.92					\$	39,920		
34	342	Reservoirs and Tanks	4,295,62	-	7,293	(3.000)		\$	4,299,920		
35	343	Transmission and Distribution Mains	34,640,24		948,441	(45,899)		\$	35,542,788		
36	344	Fire Mains	230.08		28,464	(40,000)		\$	258,546		
37	345	Services	12,748,94	_	500,404	(18,205)		\$	13,231,140		
38	346	Meters	2,831,00		221,617	(82,866)	_	\$	2,969,754		
39	347	Meter Installations	2,001,00	-	-	- (02,000)	-	\$	2,000,101		
40	348	Hydrants	4,706,73	5	133,920	(12,128)	-	\$	4,828,527		
41	349	Other Transmission and Distribution Plant	277.10		3.655	(12,120)	-	\$	280,762		
42		Total Transmission and Distribution Plant	\$ 59,769,66		\$ 1,843,794	\$ (162,098)	\$ -	\$	61.451.357		
43				Ť		<u> </u>		<u> </u>			
44		VII. GENERAL PLANT									
45	371	Structures and Improvements	306,18	2	3,561	-	-	\$	309,743		
46	372	Office Furniture and Equipment	170.81		10.809	(14,605)	(43,634)	Ś	123,382		
47	373	Transportation Equipment	409,70	8	27.842	(26,779)	-	Ś	410.771		
48	374	Stores Equipment		-		-		\$	-		
49	375	Laboratory Equipment		-	-	-	-	\$	-		
50	376	Communication Equipment	14,78	6	3,083	(1,459)	-	\$	16,410		
51	377	Power Operated Equipment	372,09	6	101,346	-	-	\$	473,442		
52	378	Tools, Shop and Garage Equipment	199,35	8	-	(7,370)	-	\$	191,988		
53	379	Other General Plant	69,11	1	-	-	43,634	\$	112,745		
54		Total General Plant	\$ 1,542,05	3	\$ 146,641	\$ (50,213)	\$ -	\$	1,638,481		
55				T							
56		VIII. UNDISTRIBUTED ITEMS		+			·- ·· · · · · ·				
57	390	Other Tangible Property	3,05	5	-	-	-	\$	3,055		
58	391	Utility Plant Purchased	175,04		-	-	-	\$	175,045		
59	392	Utility Plant Sold		-	-	-	-	\$	-		
60		Total Undistributed Items	\$ 178,10	0	\$ -	\$-	\$ -	\$	178,100		
61		Total Utility Plant in Service	\$ 77,752,14	7	\$ 2,124,061	\$ (293,304)	\$ -	\$	79,582,904		

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant									
Line										
No.	Acct	(a)	(b)	(c)	(d)	(e)	(†)			
		Recycled Water Intangible Plant					\$			
2	394	Recycled Water Land and Land Rights					\$			
3	395	Recycled Water Depreciable Plant					\$			
4		Total Recycled Water Utility Plant	\$ -	\$-	\$-	\$-	\$			

	SCHEDULE A-1c Account 302 - Franchises and Consents									
Line No.										
1										
2	Refer to Company Schedule A-1b									
3										
4				···· <u>····</u>						
5				Total	\$-					

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

		SCHEDULE A-4 DISTRICT RATE BASE AND WORKING	CAS	н		
				Balance		Balance
_ine		Title of Account		12/31/2018		1/1/2018
No.	Acct.	(a)		(b)		(c)
		RATE BASE				
1		Utility Plant				
2		Plant in Service		79,826,791		77,996,03
3		Construction Work in Progress		1,548,030		499,01
4		General Office Prorate		-		
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	81,374,821	\$	78,495,05
6		Less Accumulated Depreciation				
7		Plant in Service		32,412,031		30,987,09
8		General Office Prorate				
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	32,412,031	\$	30,987,09
10		Less Other Reserves				
11		Deferred Income Taxes		10,276,441		10,361,97
12		Deferred Investment Tax Credit		183,634		193,13
13		Other Reserves		93,427		85,25
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	10,553,502	\$	10,640,36
15		Less Adjustments				
16		Contributions in Aid of Construction		3,078,315		3,179,97
17		Advances for Construction		3,285,350		2,778,24
18		Other				
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	6,363,666	\$	5,958,21
			_			
20		Add Materials and Supplies		247,861		94,82
21		Add Working Cash (=Line 34)	_	65,233	<u> </u>	65.00
22		Add General Office, Regions, District Office and CSA allocation				65,23
22		TOTAL DISTRICT RATE BASE	_	2,049,733		1,927,82
23 24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)	\$	34,408,450	\$	32,997,25
					. +	
		Working Cash	_			
24		Determination of Operational Cash Requirement				
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible				
26		Purchased Power & Commodity for Resale*		·····	<u> </u>	
27		Meter Revenues: Bimonthly Billing			1	
28		Other Revenues: Flat Rate Monthly Billing				·
29		Total Revenues (=Line 27 + Line 28)	1407		1000	
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	5.80			
31		5/24 x Line 25 x (100% - Line 30)	1.20			
32		1/24 x Line 25 x Line 30	15.82			
33		1/12 x Line 26				
34		Operational Cash Requirement ("See attached schedule")	\$	65,233	\$	65,23
			+*	50,200	Ť	00,20
_		Electric power, gas or other fuel purchased for pumping and/or	+			
		I closere power, gas or other rue purchased for pumping and/or			1	

GOLDEN STATE WATER COMPANY Region 3 Customer Service Areas

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF		2016	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	13,334.5	69.3	923,660.0
2	72600	POWER FOR PUMPING	3,695.9	45.7	168,765.8
3	73500	PUMP TAXES	8,850.0	109.4	968,418.2
4	74400	CHEMICALS	1,221.8	56.8	69,454.8
5	77300	COMMON CUSTOMER ACCOUNT	2,619.3	25.0	65,524.4
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	330.8	0.0	0.0
8	78000	OPERATION LABOR	3,720.8	12.5	46,510.1
9	78100	ALL OTHER OPERATION EXPENSES	1,482.6	55.4	82,138.4
10	78700	MAINTENANCE LABOR	1,832.1	12.5	22,901.4
11	78800	ALL OTHER MAINTENANCE EXPENSES	6,260.6	65.6	410,598.5
12	79200	OFFICE SUPPLIES AND EXPENSE	600.5	38.2	22,925.2
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	541.3	(165.1)	(89,362.2)
15	79500	PENSIONS AND BENEFITS	2,457.1	(1.8)	(4,422.8)
16	79600	BUSINESS MEALS	8.3	28.4	236.9
17	79700	REGULATORY COMMISSION	0.0	7.5	0.0
18	79800	OUTSIDE SERVICES	153.1	52.7	8,067.7
19	79900	MISCELLANEOUS	11.7	13.7	160.1
20	79910	ALLOCATED GENERAL OFFICE	17,197.7	6.1	104,356.1
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	156.0	62.4	9,740.1
22	81100	RENT	220.7	(17.8)	(3,937.9)
23	81500	A&G LABOR	1,358.8	12.5	16,984.6
24	50300	DEPRECIATION AND AMORTIZATION	12,720.5	0.0	0.0
25	50710	PROPERTY TAXES	2,852.7	40.0	114,109.2
26	50720	PAYROLL TAXES	576.9	13.5	7,788.1
27	50730	LOCAL TAXES	1,146.3	182.5	209,204.2
28		STATE INCOME TAX	2,275.2	96.0	218,416.7
29		FEDERAL INCOME TAX	7,703.1	106.0	816,530.0
30		TOTAL OPERATING EXPENSES	93,328.5		4,188,767.4
31		AVERAGE LAG>			44.88

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES (\$ in Thousands)

32	(1) Average Lag in Collection of Revenues	46.41	days
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	44.88	days
34	(3) Excess of Collection Lag over Payment Lag	1.53	days
35	(4) Total of Expenses, Taxes and Depreciation	\$93,328.5	
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$255.7	
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprotiation in Advance of Collecting Revenues	\$391.3	

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

DISTRICT WORKING CASH ALLOCATION							
Orange County							
Claremont							
San Dimas							
San Gabriel Valley							
Barstow							
Calipatria	5						
Desert	9						
Wrightwood	9						
Total Region III	391						

	S(Accounts 250, 251, 252, 25	CHEDULE A-	-	nd Amortiza	tion Poson	105
	Accounts 230, 231, 232, 23	•				162
		Account 250	Account 251	Account 252	Account 253	Account 259
			Limited-Term	Utility Plant		Recycled
		Utility	Utility	Acquisition	Other	Water Utility
Line	Item	Plant	Investments	Adjustments	Property	Plant
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	29,914,189	1,072,915			
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503	1,626,812	70,444			
4	(b) Charged to Account 504	-	-			
5	(c) Charged to Account 505	-	-			
6	(d) Charged to Account 265	86,231	-			
7	(e) Charged to clearing accounts	7,918	-			
8	(f) Salvage recovered	8,081	-			
9	(g) All other credits ¹	-	-			
10	Total credits	\$ 1,729,042	\$ 70,444	\$ -	\$ -	\$-
11	Deduct: Debits to reserves during year					
12	(a) Book cost of property retired	(293,304)	-			
13	(b) Cost of removal	(81,248)	-			
14	(c) All other debits ¹	-	_			
15	Total debits	\$ (374,552)	\$ -	\$ -	\$-	\$-
16	Balance in reserve at end of year	\$ 31,268,679	\$ 1,143,359	\$ -	\$ -	\$-
17		1 + ,= ,	+ .,,	¥		· ·
18	State method of determining depreciation cha	arges.		Composite Rate	· · · · · · · · · · · · · · · · · · ·	
19						
20						
21					· · · · · · · · · · · · · · · · · · ·	
22						
23	Report the depreciation claimed in your Fede	eral Income Tax Re	eturn for the vear	- \$	NOT AVAILABL	E BY DISTRICT
24				•		
25	1/ General reclassifications and rate base ad	iustments				
26		Juotimonito				
27						
28					÷	
29			· · · · · · · · · · · · · · · · · · ·	·····		
30						
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40				· /····		
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43						
44				······		
	······································					

SCHEDULE A-5a												
		Account 250 - An										
Line		(This schedule is to be completed		Is are maintained Balance Beginning of Year		Credits to Credits to Reserve During Year xcl. Salvage		by plant accounts Debits to Reserves During Year Excl. Cost Removal		Salvage and Cost of Removal Net (Dr.) or Cr.		Balance End of Year
	Acct.	(a)		(b)		(c)		(d)		(e)		(f)
1	71001.	I. SOURCE OF SUPPLY PLANT	+	(6)		(0)		(u)		(6)		()
2	311	Structures and Improvements	+	(37,670)				·		-	\$	(27.070)
3	312	Collecting and Impounding Reservoirs	+	(52,327)		- (494)		-		-		(37,670)
4	313	Lake, river and Other Intakes		(5,763)		(22)					\$	(52,821)
5	314	Springs and Tunnels	+	(5,765)		(22)				-	\$ \$	(5,785)
6	315	Wells	+	(324,368)		(39,917)		-		-		-
7	316	Supply Mains	-					-		-	\$	(364,285)
			+	(183,155)		(33,237)				2,000	\$	(214,392)
8	317	Other Source of Supply Plant	\$	(16,478)	¢.	(1,258)		-	¢	-	\$	(17,736)
		Total Source of Supply Plant	-⊅	(619,761)	1 Þ	(74,928)	1.2	-	\$	2,000	Ф	(692,689)
10					<u> </u>		<u> </u>					
11	0.04	II. PUMPING PLANT		(100 100)	ļ							
12	321	Structures and Improvements	+	(436,450)		(26,922)		-		-	\$	(463,372)
13	322	Boiler Plant Equipment		-	ļ	-		-		-	\$	-
14	323	Other Power Production Equipment		-		-		-		-	\$	-
15	324	Pumping Equipment		(2,350,309)		(186,164)		54,218		12,100	\$	(2,470,155)
16	325	Other Pumping Plant		(596,977)		(35,624)		11,000		1,800		(619,801)
17		Total Pumping Plant	\$	(3,383,736)	\$	(248,710)	\$	65,218	\$	13,900	\$	(3,553,328)
18												
19		III. WATER TREATMENT PLANT										
20	331	Structures and Improvements		(61,799)		(8,940)		-		-	\$	(70,739)
21	332	Water Treatment Equipment	1	(1,973,534)		(148,285)		15,775		200	\$	(2,105,844)
22		Total Water Treatment Plant	\$	(2,035,333)	\$	(157,225)	\$	15,775	\$	200	\$	(2,176,583)
23												
24		IV. TRANS. AND DIST. PLANT										
25	341	Structures and Improvements		(39,921)		-		-		-	\$	(39,921)
26	342	Reservoirs and Tanks		(2,618,348)		(67,045)		3,000		500	\$	(2,681,893)
27	343	Transmission and Distribution Mains		(11,546,574)		(603,574)		45,899		23,259	\$	(12,080,990)
28	344	Fire Mains		(18,545)		(5,106)		-		-	\$	(23,651)
29	345	Services		(5,405,146)		(261,100)		18,205		27,096	\$	(5,620,945)
30	346	Meters		(1, 326, 550)		(165,612)		82,866		1,732	\$	(1,407,564)
31	347	Meter Installations		-		-		-		-	\$	-
32	348	Hydrants		(1,480,079)		(97,260)		12,128		4,380	\$	(1,560,831)
33	349	Other Transmission and Distribution Plant		(65,903)		(4,519)		-		-	\$	(70,422)
34		Total Transmission and Distribution Plant	\$	(22,501,066)	\$	(1,204,216)	\$	162,098	\$	56,967	\$	(23,486,217)
35												
36		V. GENERAL PLANT										
37	371	Structures and Improvements		(200,087)		(4,773)		-		-	\$	(204,860)
38	372	Office Furniture and Equipment		(113,503)		(6,922)		20,774		-	\$	(99,651)
39	373	Transportation Equipment		(378,029)		(7,918)		26,779		-	\$	(359,168)
40	374	Stores Equipment		-		-		-		-	\$	-
41	375	Laboratory Equipment		-		-		-		-	\$	-
42	376	Communication Equipment		(14,786)		-		1,459		100	\$	(13,227)
43	377	Power Operated Equipment		(303,303)		(3,889)		-		-	\$	(307,192)
44	378	Tools, Shop and Garage Equipment		(172,623)		(8,473)		7,370		-	\$	(173,726)
45	379	Other General Plant		(68,272)		-		(6,169)		-	\$	(74,441)
46	390	Other Tangible Property		(2,926)		(39)		-		-	\$	(2,965)
47	391	Water Plant Purchased		(120,764)		(3,868)		-		-	\$	(124,632)
48		Total General Plant	\$	(1,374,293)		(35,882)		50,213	\$		\$	(1,359,862)
40		Total	\$	(29,914,189)		(1,720,961)		293,304			\$	(31,268,679)

		SCHEDULE Account 501 - Operat	 Revenues		
Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales (2)	14,384,030	13,858,084	\$ 525,946
4		601-1.2 Metered Sales Low Income Discount (Debit)	(330,404)	(292,951)	\$ (37,453)
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)	339,122	299,950	\$ 39,172
6		601-2 Commercial Sales (2)	6,755,374	6,491,471	\$ 263,903
7		601-3 Industrial Sales	676	694	\$ (18)
8		601-4 Sales to Public Authorities	1,522,815	1,463,140	
9		Sub-total	\$ 22,671,613	\$ 21,820,388	\$ 851,225
10	602	Unmetered Sales to General Customers			
11		602-1.1 Unmetered Sales including Commercial Sales	-	-	\$ -
12		602-1.2 Unmetered Sales Low Income Discount (Debit)	-	-	\$-
13		602-1.2 Unmetered Sales Low Income Balancing Account (Credit)	-	-	\$ -
14		602-2 Commercial Sales	-	-	\$ -
15		602-3 Industrial Sales	-	-	\$ -
16		602-4 Sales to Public Authorities	-	-	\$-
17		Sub-total	\$ -	\$-	\$ -
18	603	Sales to Irrigation Customers			
19		603.1 Metered sales	999,416	878,482	\$ 120,934
20		603.2 Flat Rate Sales	 -	-	\$-
21		Sub-total	\$ 999,416	\$ 878,482	\$ 120,934
22	604	Private Fire Protection Service	78,201	78,853	\$ (652)
23	605	Public Fire Protection Service	-	-	\$ -
24	606	Sales to Other Water Utilities for Resale	-	-	\$ -
25	607	Sales to Governmental Agencies by Contracts	525	372	\$ 153
26	608	Interdepartmental Sales	-	-	\$ -
27	609	Other Sales or Service (3)	(15,481)	(10,640)	\$ (4,841)
28		Sub-total	\$ 63,245		
29		Total Water Service Revenues	\$ 23,734,274	\$ 22,767,455	\$ 966,819
30		II. OTHER WATER REVENUES			
31	610	Customer Surcharges (1)	69,567	274,637	\$ (205,070)
32	611	Miscellaneous Service Revenues	51,700	53.518	\$ (1,818)
33	612	Rent from Water Property	 -	-	\$ -
34	613	Interdepartmental Rents	-	-	\$ -
35	614	Other Water Revenues	(132,923)	188,908	\$ (321,831)
36	615	Recycled Water Revenues	-	-	\$ -
37		Total Other Water Revenues	\$ (11,656)	\$ 517,063	\$ (528,719)
38	501	Total operating revenues	\$ 23,722,618	\$ 23,284,518	\$ 438,100

Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.
 Region III WRAM, in it's entirety, is included in Orange County operating revenues.

(3) On December 22, 2017, the Tax Act was signed into federal law. The provisions of this major tax reform were generally effective January 1, 2018. The most significant provisions of the Tax Act impacting GSWC are the reduction of the federal corporate income tax rate from 35% to 21% and the elimination of bonus depreciation for regulated utilities. Pursuant to a CPUC directive, the 2018 impact of the Tax Act on the water segment's adopted revenue requirement was tracked in a memorandum account effective January 1, 2018. Tax Act adjustments, in their entirety, are included in Orange County operating revenues. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

		SCHEDULE B-2				· · · · ·			
		Account 502 - Operating Expenses - For Cla	ISS	; A	., E	8, and C Wate	er Utilities		
		Respondent should use the group of accounts	app	olica	ble t	o its class			
									Net Change
			c	Clas	s	Amount	Amount		During Year
						Current	Preceding	Sh	low Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	в	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3	701	Operation supervision and engineering	Â	В		5,294	3,121	\$	2,173
4		Operation supervision, labor and expenses			С			\$	
5		Operation labor and expenses	Α	В		-	1,310	\$	(1,310)
6		Miscellaneous expenses	Α			568	1,396	\$	(828)
7	704	Purchased water including MCBA/supply cost balancing accounts (1)	A	в	С	9,020,112	7,912,123	\$	1,107,989
8		Maintenance		-	Ť	0,010,111	.,	+	111011000
9	706	Maintenance supervision and engineering	A	В		5,116	2,456	\$	2,660
10		Maintenance of structures and facilities	<u></u>	-	С	0,110	2,100	\$	2,000
11		Maintenance of structures and improvements	A	в	-		895	\$	(895)
12		Maintenance of substates and improvements	Ā			62,619	6,108	\$	56,511
13		Maintenance of source of supply facilities	<u> </u>	в		02,013	0,100	\$	50,511
14		Maintenance of lake, river and other intakes	A			326	-	\$	326
14		Maintenance of springs and tunnels	Â			520		\$	520
16		Maintenance of wells	Â			6.040	34,721	\$	(28,681)
17		Maintenance of supply mains	A			8,566		\$	8,566
18		Maintenance of supply mains Maintenance of other source of supply plant	A	В		0,000		\$	0,000
10	/13	Total source of supply expense	1	Б		\$ 9.108.641	\$ 7.962.130	\$	1,146,511
						\$ 9,100,041	φ 7,302,130	μ.Ψ	1,140,311
20 21		II. PUMPING EXPENSES		-					
21	721	Operation Operation supervision and engineering		В		436	3.429	\$	(2,993)
		· · · · ·	A		С	430	5,429	\$ \$	(2,993)
23 24		Operation supervision labor and expense	A		C			\$	
24		Power production labor and expenses Power production labor, expenses and fuel	A	В		-		\$	
		Fuel for power production	A					\$	
26				В		50,791	36,306	\$	- 14,485
27		Pumping labor and expenses	A	₽		29,323	44,523	<u> </u>	(15,200)
28		Miscellaneous expenses	A	В	С		'	3 \$	
29 30	120	Fuel or power purchased for pumping Maintenance				390,786	492,690	φ	(101,904)
	700			В	-	436	3.429	6	(2,993)
31 32		Maintenance supervision and engineering Maintenance of structures and equipment	A		c	430	3,429	\$ \$	(2,993)
32			A	В	10	10,740	31,189	ֆ \$	(20.440)
33		Maintenance of structures and improvements Maintenance of power production equipment	A			10,740	31,109	\$ \$	(20,449)
				-	-	127,145	155,936	\$ \$	(28,791)
35		Maintenance of power pumping equipment	A		<u> </u>	127,145	100,936	\$ \$	(20,791)
36 37	733	Maintenance of other pumping plant Total pumping expenses			-	<u>-</u> \$ 609.657	- \$ 767.502	\$ \$	(157.845)
31		l lotal pumping expenses	L	I	L	φ ουθ,657	φ /0/,502	Φ	(137,045)

(1) Region III MCBA, in it's entirety, is included in Orange County operating expenses. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

Aco	count	SCHEDULE 502 - Operating Expenses - For Class Respondent should use the group of ac	A ,	, B	, a		•	Con	itinued)
				las		Amount Current	Amount Preceding	c	let Change During Year ow Decrease
Line		Assount			<u> </u>	Year	Year		(Parenthesis)
Line No.	Acct.	Account (a)	A	в	c	(b)	(C)	"	(Parentnesis) (d)
38	Acci.					(6)	(0)		(u)
39		Operation							
40	741	Operation supervision and engineering	A	в		274	2,572	\$	(2,298)
41	741	Operation supervision, labor and expenses			С	214	2,072	\$	(2,200)
42	742	Operation labor and expenses	A		F	82,586	107,675	\$	(25,089)
43		Miscellaneous expenses	A	в		5,616	5,205	\$	411
44	744	Chemicals and filtering materials	Â	B		65,437	101,786	\$	(36,349)
45	/ 44	Maintenance				00,407	101,700	Ψ	(00,040)
46	746	Maintenance supervision and engineering	A	В		327	2,572	\$	(2,245)
40		Maintenance of structures and equipment	\vdash		С	521	2,512	\$	(2,243)
48		Maintenance of structures and equipment Maintenance of structures and improvements	A	В	F		988	\$	(988)
40		Maintenance of water treatment equipment	A	B		198,927	340,147	\$	(141,220)
50	740	Total water treatment expenses	<u> </u>		\vdash	\$ 353,167	\$ 560,945	\$	(207,778)
51		IV. TRANS. AND DIST. EXPENSES				φ 000,107	φ 300,343	ΓΨ	(201,110)
51		Operation							
52	751	Operation Supervision and engineering	A	В		30,063	32,504	\$	(2,441)
54		Operation supervision and engineering Operation supervision, labor and expenses	<u> </u>	Ь	С	30,003	32,304	\$	(2,441)
55		Storage facilities expenses	A		10			\$	
56	752	Operation labor and expenses	F~	В		-		\$	
50				D		12 440	10 5 10	<u> </u>	(5.079)
57	753	Transmission and distribution lines expenses	A			13,440 71,312	18,518 62,905	\$ \$	(5,078) 8,407
58		Meter expenses	A		-			⇒ \$	<u> </u>
	755	Customer installations expenses				50,701 109,273	50,320 110,934	\$	
60 61	756	Miscellaneous expenses Maintenance	A		-	109,273	110,934	φ_	(1,661)
62	750		A	В	-	40,035	42,196	\$	(2.161)
		Maintenance supervision and engineering	<u> </u>		c	40,035	42,190	\$	(2,161)
63		Maintenance of structures and plant			10			<u> </u>	-
64	759	Maintenance of structures and improvements	A	B		3,171	15,334	\$ \$	(10.460)
65		Maintenance of reservoirs and tanks	A					<u> </u>	(12,163)
66	761	Maintenance of trans. and distribution mains				224,858	367,347	\$	(142,489)
67		Maintenance of mains		В	-			\$	
68		Maintenance of fire mains	A			- 404.074	- 400,000	\$	-
69		Maintenance of services	<u> </u> A			134,871	136,600	\$	(1,729)
70	763	Maintenance of other trans. and distribution plant		В		10.000	00.001	\$	-
71	764	Maintenance of meters	A	-		18,306	29,391	\$	(11,085)
72	765	Maintenance of hydrants	A			21,181	23,328		(2,147)
73	766	Maintenance of miscellaneous plant	A		_	-	-	\$	-
74		Total transmission and distribution expenses				\$ 717,211	\$ 889,377	\$	(172,166)

	Ac	SCHED count 502 - Operating Expenses - For C	las	ss /	Α,	В, а				ntinu	ued)
		Respondent should use the group	o of	acc	our	nts a	pplicable to its	class	3		
			С	Clas	s	1	Amount Current		Amount Preceding		Net Change During Year how Decrease
Line		Account			\neg		Year		Year		n (Parenthesis)
No.	Acct.	(a)	А	в	c		(b)		(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES							(,/,		
76		Operation									
77	790	Transferred Customer Expenses					223,102		221,162	\$	1,940
78		Supervision	Α	В			29,843		29,071	\$	772
79		Superv., meter read., other customer acct expenses			С					\$	-
80		Meter reading expenses	Α	В			117,034		116,072	\$	962
81		Customer records and collection expenses	Α				91,882		70,083	\$	21,799
82		Customer records and accounts expenses		В						\$	-
83		Miscellaneous customer accounts expenses	Α				-		83	\$	(83)
84		Uncollectible accounts	Α	В	С		58,783		50,265	\$	8,518
85		Total customer account expenses				\$	520,644	\$	486,736	\$	33,908
86		VI. SALES EXPENSES				<u> </u>				<u> </u>	
87		Operation									
88	781	Supervision	Α	В			-			\$	-
89		Sales expenses			С					\$	-
90		Demonstrating selling expenses	A		Ĭ				-	\$	
91		Advertising expenses	A				-		-	\$	-
92		Miscellaneous, jobbing and contract work	A				-			\$	-
93		Merchandising, jobbing and contract work	A							\$	
94	705	Total sales expenses	-	$\left - \right $		\$	-	\$		\$	
95		VII. RECYCLED WATER EXPENSES				Ψ		Ψ		Ψ	
96		Operation and Maintenance									
97	786	Recycled water operation and maint. expenses							_	\$	_
98	100	Total recycled water expenses				\$	-	\$		\$	
99		VIII. ADMIN. AND GENERAL EXPENSES				l 🖤		Ψ		+	
100		Operation									
101	790	Allocation of A&G Expenses					3,086,000		3,295,200	\$	(209,200)
102		Administrative and general salaries	A	В	С		12,451		22,325	\$	(9,874)
103		Office supplies and other expenses	A		C		74,038		71,264	\$	2,774
104		Property insurance	A	-	-		-			\$,
105		Property insurance, injuries and damages	<u> </u>	В	С					\$	-
106		Injuries and damages	A	-	-		31,251		15,648	\$	15.603
100		Employees' pensions and benefits	A	в	С		327,339		382,913	\$	(55,574)
108		Franchise requirements	A	В	C		1,496		1,299	\$	197
109		Regulatory commission expenses	A			i –	-			\$	-
110		Outside services employed	A		-		8,261		22,471	\$	(14,210)
111		Miscellaneous other general expenses	<u> </u>	В			0,201		,	\$	-
112		Miscellaneous other general operation expenses		<u> </u>	С	<u> </u>				\$	
113		Miscellaneous general expenses	A	1	۲,		1,056		1,009	\$	47
114		Maintenance	<u> </u>	1			.,		.,	†Ť-	
115	805	Maintenance of general plant	A	B	С		89,645		93,189	\$	(3,544)
116	000	Total administrative and general expenses		1	Ĕ	\$	3,631,537	\$	3,905,318		(273,781)
117		XI. MISCELLANEOUS	\vdash	\vdash		⊨—		<u> </u>		Ť	(=, 0,, 0, 1)
118	810	Customer Surcharges (1)				-	69,567	-	274,637	\$	(205,070)
119		Rents	A		С	-	09,007		214,001	\$	(200,070)
		Administrative expenses transferred - Cr.	A		C		-		-	\$	-
120			A	╠	C		-		-	₽ \$	
121	013	Duplicate charges - Cr. Total miscellaneous		₽	F		69,567	¢	274,637	э \$	- (205,070)
			-	\vdash		\$		· · · · · · · · · · · · · · · · · · ·			
123		Total operating expenses	I			\$	15,010,424	⊅	14,846,645	\$	163,779

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

		SC	HEDULE	B-4			
	Account 507	· Ta	axes Cha	rged During	(ear		
					DISTRIBUTION OF	TAXES CHARGED	
			Total Taxes	(Show i	utility department where	applicable and account	charged)
			Charged	Water	Nonutility	Other	Capitalized
Line	Kind of Tax		During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)
No.	(a)		(b)	(c)	(d)	(e)	(f)
1	Federal corporate income taxes ("FIT")	\$	1,179,496	1,179,496			
2	CA corp franchise taxes ("CCFT")(current)	\$	474,325	474,325			
3	Property taxes	\$	579,567	579,567			
4	Other taxes (details below):	\$		-			
5	FIT(deferred)	\$	(430,968)	(430,968)			
6	Amortization of ITC (Option 1)	\$		-			
7	CCFT(deferred)	\$	(86,588)	(86,588)			
8	Payroll taxes	\$	55,972	55,972			
9	Franchise taxes including licenses & filing fees	\$	255,918	255,918			
10	Groundwater production assessments (pump taxes)	\$	253,273	253,273			
11		\$	-				
12		\$					
13		\$	-				
14	Total	\$	2,280,995	\$ 2,280,995	\$-	\$ -	\$ -

							.E D-1				
		:	Sources	of Sup	oply a	nc	Water De	velope	d		
		STREAMS				I	FLOW IN	(unit) ²		Annual	<u> </u>
Line		From Stream or Creek	Locatio	on of		Dric	ority Right	Dive	rsions	Quantities Diverted	
No.	Diverted into*	(Name)	Diversio		Clain		Capacity	Max.	Min.	(Unit) ²	Remarks
1		(101110)								"None"	
2											
3											
5											
				WELLS						Annual	
							1	Pum		Quantities	
Line	At Plant	Leasting	Number	Dimono			¹ Depth to Water	Сар	acity .(Unit) ²	Pumped	Domorko
No. 6	(Name or Number) "REFER TO AT	Location	Number	Dimens	ions		water		.(01111)	(Onit)	Remarks
7	INEI EIX IO AI										
8											
9								<u> </u>			
10	L						FLOW I	<u> </u>		Annual	
	TUNK	NELS AND SPF	RINGS							Quantities	
Line										Used	
No.	Designation	Location	Nu	mber		М	aximum	Mini	mum	(Unit) ²	Remarks
11										"None"	
12 13											
14											
15											
				D	1 1 4 /		for Develo				
16	Purchased from			Purcha	ised vv	ate	r for Resale				
	Three Valleys M						3,491,628				
	City of Walnut I						90,303				
	Covina Irrigating	9					246,832				
17	Annual quantitie	es purchased					3,828,762	(Unit cho	sen) ²	CCF	
18	· · · · · ·										
19											
	 * State ditch, pipe line, 1 Average depth to wa 										
	2 The quantity unit in e			ored and used	in large am	nount	s is the acre foot, whic	h equals 42,56	0 cubic feet: i	in domestic	
	-						r amounts is expresse	d in cubic feet	per second, ir	n gallons per	
	minute, in gallons p	er day, or in the mine	r's inch. Please t	be careful to st	ate the unit	used	J				
				S	HED	111	E D-2				
			Dec				orage Facili	itios			
			Des	criptio		510	aye i acii	1165			
Line				(Combine	ed C	Capacity	1			
No.	Ту		Number	(0	Gallons of	or A	cre Feet)			Remarks	
1	A. Collecting re	servoirs						"REFER	TO ATTA	ACHED SCHEDU	LE"
2	Concrete Earth							-			
4	Wood										
5	B. Distribution	reservoirs									
6	Concrete Earth										
8	Wood							1			
9	C. Tanks										

-

-

10

11

12 13 Wood

Metal

Concrete Total

Golden State Water Company San Dimas Schedule D-1 - Wells Attachment

					2018				
				Depth to	Prod			Design Flow	,
	RMA	System	Well	Water	(AF)	(ft)	Well Diam (in)	(gpm)	Remarks
:	San Dimas	San Dimas	Artesia 3 Well 3	312	1	600	20	200	
	San Dimas	San Dimas	Baseline 3 Well 3	306	251	496	16	350	
	San Dimas	San Dimas	Baseline 4 Well 4	296	0	690	24		Out of Service, to be replaced
	San Dimas	San Dimas	City Well 1	70	149	312	16	200	Leased
	San Dimas	San Dimas	Columbia Well 4	110	0	248	16	400	
	San Dimas	San Dimas	Columbia 6 Well 6	116	0	414	16		Out of service
	San Dimas	San Dimas	Highway Well 1	321	352	790	18	650	
	San Dimas	San Dimas	Highway Well 2	326	765	810	20	1000	
	San Dimas	San Dimas	Malone Well 1	117	270	700	16	385	

Golden State Water Company San Dimas Schedule D-2 - Reservoirs Attachment

			Volume		
RMA	System	Reservoir	(MG) Type	Material	Remarks
San Dimas	San Dimas	Charter Oak Reservoir	1.500 Ground	Concrete	
San Dimas	San Dimas	Columbia Reservoir	0.680 Ground	Concrete	
San Dimas	San Dimas	Eaglecliff Reservoir	1.500 Elev. Resv	Steel	
San Dimas	San Dimas	Highway Reservoir	0.214 Ground	Steel	
San Dimas	San Dimas	Los Palos Reservoir	1.000 Elev. Resv	Steel	
San Dimas	San Dimas	Malone Forebay	0.0035 Forebay	Steel	
San Dimas	San Dimas	Mud Springs Forebay	0.040 Forebay	Steel	Out of Service
San Dimas	San Dimas	Puddingstone Reservoir	0.300 Elev. Resv	Steel	
San Dimas	San Dimas	Terrebonne Reservoir	0.257 Elev. Resv	Steel	
San Dimas	San Dimas	Via Blanca Reservoir	0.500 Elev. Resv	Steel	
San Dimas	San Dimas	Vinnell Reservoir	3.100 Elev. Resv	Concrete	
San Dimas	San Dimas	Wayhill East Reservoir	0.500 Elev. Resv	Concrete	
San Dimas	San Dimas	Wayhill West Reservoir	0.500 Elev. Resv	Concrete	

	<u>+</u>			SCHE									
	De	escriptio	on of Tra	insmiss	ion a	ind D	listr	ibutior	Fac	ilities			
	A. LENG	TH OF DITC	HES, FLUME	S AND LINE		DUITS I		ES FOR V	ARIOU	S CAPAC	ITIES		
			ic Feet Per										
Line													
No.		0 to 5	6 to 10	11 to :	20	21 to 3	80	31 to 40	41	to 50	51 to 7	5	76 to 100
	Ditch												
	Flume						_						
3	Lined conduit			_					+				
5	Total		-	-	-		-			-		-	
										I			
	A. LENGTH O		FLUMES AN							PACIFIES	5 - Continue	3	
	Capat					nunes							
Line		404 - 00			400					1. 4000	0 10		Total
No.	Ditab	101 to 200	201 to 30	00 301 to	400 4	101 to 5		501 to 750	751	to 1000	Over 10	00	All Lengths
6 7	Ditch Flume						-+					-+	
8	Lined conduit								+				
9									1				······
10	Total		-	-	-		-			-		-	-
	B E00		PIPE BY INSI								PING		
Line	B. 100	IAGES OF P					5-110		NO JL				
No.		1	2	2 1/2	3		4		5	6	1 8	3	10
11	Cast Iron	-	-	-		-		-	-		-	-	-
12	Cement Lined Steel	-	-	-		-	4,(017	-	39,33	34 3	6,020	26,992
13	Concrete	-	-	<u> </u>	ļ	-		-	-		-	-	
14	Copper	-	-	-				-	-	40.04	-	-	-
15 16	Steel Asbestos Cement	- 184	-	-		-	27,3	231	-	42,91		2,181 9,507	<u>11,883</u> 46,701
17	Ductile Iron	- 104	-			-		038	-	8,53		4,157	3,950
18	HDPE	-	-	-		-	1,0	-	-	0,00	- /	-	- 0,000
19	PVC	-	-	-		-	7,5	547	-	32,57	76 8	4,741	5,638
20													1
21													
22	Total	184	-	•		-	47,	190	-	249,89	91 37	6,606	95,164
	B. FOOTAGE	S OF PIPE B	BY INSIDE DI	AMETERS II		ES - NO		LUDING S	ERVIC		- Continued	ł	
											ther Sizes		
Line										(Sp	ecify Size	s)	Total
No.		12	14	16	18	3	20		24	22/30			All Sizes
23	Cast Iron	-	-	-		-		-	-		-		-
	Cement Lined Steel	17,113	12,626	17,436	2,	712			6,924	6	58		163,242
25	Concrete	-	-	-		-		-	-		-		
	Copper	- 2 010	-	-		-		-	- 528		-		91,762
27 28	Steel Asbestos Cement	3,910 71,746	3,110 2,461	- 10,364	5	243	2	282	528	70			453,167
20	Ductile Iron	36,114	2,401	6,669	, <u> </u>	- 243	۷, ۲	202	-		-		130,509
30	HDPE		506		1	-		-	-		-		506
31	PVC	21,185	-	25		-		-	-		-		151,712
32													-
33													-
34	Total	150,068	18,725	34,494	7,	,955	2,	302	7,452	80	67	-	990,898

Number	SCHEDU of Active Se		ections	
	Metered -	Dec 31	Flat Rate -	Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	14,735	14,764	54 State	-
Commercial	1,027	1,025	-	-
Industrial	1	1	-	-
Public authorities	161	160	-	-
Irrigation	109	112	-	-
Other	-	-	-	-
Contract	2	2	-	-
Subtotal	16,035	16,064	-	-
Private fire connections	-	-	194	196
Public fire hydrants	-	-	-	-
Total *	16,035	16,064	194	196

* Data run as of 1/3/2018 and 1/2/2019, respectively.

SCHEDULE D-5

Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	6,760	
3/4 - in	4,345	3,520
1 - in	4,384	11,671
1 1/2 - in	179	57
2 - in	584	724
3 - in	52	20
4 - in	23	79
6 - in	10	97
8 - in	6	77
Other	-	15
Total *	16,343	16,260

* Data run as of 1/2/2019

SCHEDULE D-6 Meter Testing Data A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103: 1. New, after being received . . . 4 2. Used, before repair 93 3. Used, after repair -4. Found fast, requiring billing adjustment B. Number of Meters in Service Since Last Test 9,892 1. Ten years or less 2. More than 10, but less 4,246 than 15 years 2,205 3. More than 15 years

Classification			Du	ring Current Yea	ar			
of Service	January	February	March	April	May	June	July	Subtotal
Residential	189,905	165,650	135,832	151,744	194,708	223,270	262,167	1,323,2
Commercial	95,026	90,434	78,076	82,554	108,719	121,265	136,546	712,6
Industrial	-	1	-	-	1	-	-	
Public authorities	15,929	17,989	11,171	17,463	24,931	32,834	39,215	159,5
Irrigation	28,140	12,601	11,396	9,266	21,352	24,893	31,795	139,4
Other	-	-	-	-	-	-	-	
Contract	-	-	-	-	-	-	-	
Total	329,000	286,675	236,475	261,027	349,711	402,262	469,723	2,334,8
Classification			Du	ring Current Yea	ar			Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
	291.009	262,523	225,528	214,286	160,505	1,153,851	2,477,127	2,413,6
Residential				110.000	00.040	004 447	4 0 40 707	1 200 4
Residential Commercial	164,791	149,880	119,524	113,282	83,640	631,117	1,343,737	1,300,4
		149,880 1	119,524 1	113,282	- 83,640	631,117	1,343,737	1,300,4
Commercial		149,880 1 40,823	119,524 1 30,213	113,282 1 27,061	- 15,095		1,343,737 5 314,790	
Commercial Industrial	164,791	1	1	1	-	3	5	302,2
Commercial Industrial Public authorities	164,791 	1 40,823	1 30,213	1 27,061	- 15,095	3 155,258	5 314,790	1,308,4 302,2 246,7 2
Commercial Industrial Public authorities Irrigation	164,791 	1 40,823	1 30,213	1 27,061	- 15,095 14,817	3 155,258 145,853	5 314,790 285,296	302,2 246,7

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 247,861
100-3	Construction Work in Progress	\$ 1,548,030
241	Advances for Construction	\$ 3,285,350
265	Contributions in Aid of Construction	\$ 3,078,315

DECLARATION					
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)					
I, the undersigned	Gladys F	arrow			
Name of District Manager or Equivalent (Please Print)					
of	San Dimas	District			
	Name of Distric	t			
of	Golden State Wa	ter Company			
of Golden State Water Company Name of Utility					
at					
Address of District Office					
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the					
Vice Preside	nt - Finance, Treasurer and	11 a Dan			
	sistant Secretary	July			
Т	itle (Please Print)	Signatura			
	909 394-3600	May 10, 2019			
Te	elephone Number	Date			

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