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2018
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Santa Maria Location: Santa Maria, San Luis Obispo
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2018

REPORT MUST BE FILED NO LATER THAN MARCH 31, 2019

TABLE OF CONTENTS

	<u>Page</u>
Instructions	3
Schedule A-1a - Account 100.1 - Utility Plant in Service	4-5
Schedule A-1b - Account 101 - Recycled Water Utility Plant	5
Schedule A-1c - Account 302 - Franchises and Consents	5
Schedule A-4 - District Rate Base and Working Cash	6
Schedule A-5 - Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves	7
Schedule A-5a - Account 250 - Analysis of Entries in Depreciation Reserve	8
Schedule B-1 - Account 501 - Operating Revenues	9
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	10-12
Schedule B-4 - Account 507 - Taxes Charged During Year	13
Schedule D-1 - Sources of Supply and Water Developed	14
Schedule D-2 - Description of Storage Facilities	14
Schedule D-3 - Description of Transmission and Distribution Facilities	15
Schedule D-4 - Number of Active Service Connections	16
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	16
Schedule D-6 - Meter Testing Data	16
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	17
End of Year Balances in Selected Accounts	18
Declaration	19
Index	20

GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2019**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2018, through December 31, 2018. Fiscal year reports will not be accepted.

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	5,105	-	-	-	\$ 5,105
3	302	Franchises and Consents (Schedule A-1c)	-	-	-	-	\$ -
4	303	Other Intangible Plant	536,373	-	-	-	\$ 536,373
5		Total Intangible Plant	\$ 541,478	\$ -	\$ -	\$ -	\$ 541,478
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	\$ 3,736,305	\$ -	\$ -	\$ -	\$ 3,736,305
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements	28,142	15,804	-	-	\$ 43,946
12	312	Collecting and Impounding Reservoirs	4,105	-	-	-	\$ 4,105
13	313	Lake, River and Other Intakes	-	-	-	-	\$ -
14	314	Springs and Tunnels	-	-	-	-	\$ -
15	315	Wells	8,658,062	414,331	(8,668)	-	\$ 9,063,725
16	316	Supply Mains	423,199	37,986	-	-	\$ 461,185
17	317	Other Source of Supply Plant	5,513	-	-	-	\$ 5,513
18		Total Source of Supply Plant	\$ 9,119,021	\$ 468,121	\$ (8,668)	\$ -	\$ 9,578,474
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements	1,083,426	71,539	-	-	\$ 1,154,965
22	322	Boiler Plant Equipment	-	-	-	-	\$ -
23	323	Other Power Production Equipment	-	-	-	-	\$ -
24	324	Pumping Equipment	10,654,898	953,031	(217,807)	-	\$ 11,390,122
25	325	Other Pumping Plant	1,344,743	619,577	(4,548)	-	\$ 1,959,772
26		Total Pumping Plant	\$ 13,083,067	\$ 1,644,147	\$ (222,355)	\$ -	\$ 14,504,859
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements	312,370	546,402	-	-	\$ 858,772
30	332	Water Treatment Equipment	2,481,190	278,772	(105,332)	-	\$ 2,654,630
31		Total Water Treatment Plant	\$ 2,793,560	\$ 825,174	\$ (105,332)	\$ -	\$ 3,513,402

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements	87,910	7,528	-	-	\$ 95,438
34	342	Reservoirs and Tanks	3,147,276	1,867,333	(42,739)	-	\$ 4,971,870
35	343	Transmission and Distribution Mains	19,294,854	2,518,687	(38,031)	-	\$ 21,775,510
36	344	Fire Mains	149,537	10,679	-	-	\$ 160,216
37	345	Services	9,599,520	422,264	(32,249)	-	\$ 9,989,535
38	346	Meters	1,886,952	30,674	(22,443)	-	\$ 1,895,183
39	347	Meter Installations	-	-	-	-	\$ -
40	348	Hydrants	3,076,278	246,008	(3,380)	-	\$ 3,318,906
41	349	Other Transmission and Distribution Plant	235,955	-	-	-	\$ 235,955
42		Total Transmission and Distribution Plant	\$ 37,478,282	\$ 5,103,173	\$ (138,842)	\$ -	\$ 42,442,613
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	530,362	-	-	-	\$ 530,362
46	372	Office Furniture and Equipment	240,390	1,816	-	-	\$ 242,206
47	373	Transportation Equipment	896,111	-	(103,891)	-	\$ 792,220
48	374	Stores Equipment	-	-	-	-	\$ -
49	375	Laboratory Equipment	-	-	-	-	\$ -
50	376	Communication Equipment	69,090	-	-	-	\$ 69,090
51	377	Power Operated Equipment	281,916	-	-	-	\$ 281,916
52	378	Tools, Shop and Garage Equipment	184,992	-	-	-	\$ 184,992
53	379	Other General Plant	38,876	-	-	-	\$ 38,876
54		Total General Plant	\$ 2,241,737	\$ 1,816	\$ (103,891)	\$ -	\$ 2,139,662
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	228	-	-	-	\$ 228
58	391	Utility Plant Purchased	-	-	-	-	\$ -
59	392	Utility Plant Sold	-	-	-	-	\$ -
60		Total Undistributed Items	\$ 228	\$ -	\$ -	\$ -	\$ 228
61		Total Utility Plant in Service	\$ 68,993,678	\$ 8,042,431	\$ (579,088)	\$ -	\$ 76,457,021

SCHEDULE A-1b
Account 101 - Recycled Water Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-1c
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)
1					
2	Refer to Company Schedule A-1b				
3					
4					
5				Total	\$ -

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

**SCHEDULE A-4
DISTRICT RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2018 (b)	Balance 1/1/2018 (c)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	76,457,019	68,993,678
3		Construction Work in Progress	5,483,707	4,797,980
4		General Office Prorate	971,181	971,181
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$ 82,911,907	\$ 74,762,839
6		Less Accumulated Depreciation		
7		Plant in Service	21,323,689	20,590,158
8		General Office Prorate		-
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$ 21,323,689	\$ 20,590,158
10		Less Other Reserves		
11		Deferred Income Taxes	6,030,808	6,077,250
12		Deferred Investment Tax Credit	110,454	120,738
13		Other Reserves	52,367	47,848
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$ 6,193,629	\$ 6,245,836
15		Less Adjustments		
16		Contributions in Aid of Construction	3,701,593	3,788,008
17		Advances for Construction	6,821,971	7,025,668
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$ 10,523,564	\$ 10,813,676
20		Add Materials and Supplies	216,022	208,007
21		Add Working Cash (=Line 34)	45,041	45,041
22		Add General Office, Regions, District Office and CSA allocation	1,138,797	1,162,405
23		TOTAL DISTRICT RATE BASE		
24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)	\$ 46,270,885	\$ 38,528,622
		Working Cash		
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement ("See attached schedule")	\$ 45,041	\$ 45,041
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		

GOLDEN STATE WATER COMPANY
Santa Maria Customer Service Area

**DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION**

CPUC WUDF ACCOUNT	(a) DESCRIPTION	(b)	(c)	(d)
		2016 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
1 70400	PURCHASED WATER	460.8	0.0	0.0
2 72600	POWER FOR PUMPING	1,624.3	54.3	88,178.2
3 73500	PUMP TAXES	0.0	0.0	0.0
4 74400	CHEMICALS	37.6	31.4	1,180.0
5 77300	COMMON CUSTOMER ACCOUNT	276.6	25.0	6,918.8
6 77325	POSTAGE	0.0	0.0	0.0
7 77500	UNCOLLECTIBLES	20.1	0.0	0.0
8 78000	OPERATION LABOR	725.6	12.5	9,069.5
9 78100	ALL OTHER OPERATION EXPENSES	536.9	42.2	22,674.9
10 78700	MAINTENANCE LABOR	134.6	12.5	1,682.1
11 78800	ALL OTHER MAINTENANCE EXPENSES	455.0	58.7	26,723.5
12 79200	OFFICE SUPPLIES AND EXPENSE	128.1	48.1	6,160.3
13 79300	PROPERTY INSURANCE	19.7	0.0	0.0
14 79400	INJURIES AND DAMAGES	86.8	(165.1)	(14,334.5)
15 79500	PENSIONS AND BENEFITS	369.4	(1.8)	(664.9)
16 79600	BUSINESS MEALS	1.2	28.4	33.0
17 79700	REGULATORY COMMISSION	7.6	7.5	56.8
18 79800	OUTSIDE SERVICES	174.7	46.5	8,128.2
19 79900	MISCELLANEOUS	1.2	17.0	20.8
20 79910	ALLOCATED GENERAL OFFICE	1,749.7	6.1	10,617.0
21 80500	ALL OTHER MAINTENANCE GENERAL PLANT	13.2	28.1	371.1
22 81100	RENT	93.3	(20.4)	(1,900.3)
23 81500	A&G LABOR	149.0	12.5	1,862.2
24 50300	DEPRECIATION AND AMORTIZATION	1,281.6	0.0	0.0
25 50710	PROPERTY TAXES	230.8	40.0	9,231.6
26 50720	PAYROLL TAXES	84.2	13.5	1,137.1
27 50730	LOCAL TAXES	0.0	182.5	0.0
28	STATE INCOME TAX	272.4	96.0	26,153.0
29	FEDERAL INCOME TAX	1,056.7	106.0	112,014.9
30	TOTAL OPERATING EXPENSES	9,991.1		315,313.4
31	AVERAGE LAG ----->			31.56

**AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES**
(\$ in Thousands)

32	(1) Average Lag in Collection of Revenues	33.20 days
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	31.56 days
34	(3) Excess of Collection Lag over Payment Lag	1.65 days
35	(4) Total of Expenses, Taxes and Depreciation	\$9,991.1
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$27.4
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	<u>\$45.0</u>

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-5
Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)	Account 259 Recycled Water Utility Plant (f)
1	Balance in reserves at beginning of year	20,229,350	360,795			
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503	1,503,788	22,716			
4	(b) Charged to Account 504	-	-			
5	(c) Charged to Account 505	-	-			
6	(d) Charged to Account 265	85,077	-			
7	(e) Charged to clearing accounts	11,903	-			
8	(f) Salvage recovered	38,268	-			
9	(g) All other credits ¹	-	-			
10	Total credits	\$ 1,639,036	\$ 22,716	\$ -	\$ -	\$ -
11	Deduct: Debits to reserves during year					
12	(a) Book cost of property retired	(579,088)	-			
13	(b) Cost of removal	(349,132)	-			
14	(c) All other debits ¹	-	-			
15	Total debits	\$ (928,220)	\$ -	\$ -	\$ -	\$ -
16	Balance in reserve at end of year	\$ 20,940,166	\$ 383,511	\$ -	\$ -	\$ -
17						
18	State method of determining depreciation charges.			Composite Rate		
19						
20						
21						
22						
23	Report the depreciation claimed in your Federal Income Tax Return for the year - \$					NOT AVAILABLE BY DISTRICT
24						
25	1/ General reclassifications and rate base adjustments					
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and Improvements	(27,697)	(22)	-	-	\$ (27,719)
3	312	Collecting and Impounding Reservoirs	(2,560)	(57)	-	-	\$ (2,617)
4	313	Lake, river and Other Intakes	-	-	-	-	\$ -
5	314	Springs and Tunnels	-	-	-	-	\$ -
6	315	Wells	(2,335,748)	(227,725)	8,668	-	\$ (2,554,805)
7	316	Supply Mains	(149,526)	(11,939)	-	-	\$ (161,465)
8	317	Other Source of Supply Plant	(5,512)	-	-	-	\$ (5,512)
9		Total Source of Supply Plant	\$ (2,521,043)	\$ (239,743)	\$ 8,668	\$ -	\$ (2,752,118)
10							
11		II. PUMPING PLANT					
12	321	Structures and Improvements	(349,605)	(29,323)	-	-	\$ (378,928)
13	322	Boiler Plant Equipment	-	-	-	-	\$ -
14	323	Other Power Production Equipment	-	-	-	-	\$ -
15	324	Pumping Equipment	(3,068,341)	(380,277)	217,807	65,136	\$ (3,165,675)
16	325	Other Pumping Plant	(160,416)	(70,056)	4,548	8,853	\$ (217,071)
17		Total Pumping Plant	\$ (3,578,362)	\$ (479,656)	\$ 222,355	\$ 73,989	\$ (3,761,674)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and Improvements	(61,916)	(17,274)	-	-	\$ (79,190)
21	332	Water Treatment Equipment	(715,381)	(65,995)	105,332	56,953	\$ (619,091)
22		Total Water Treatment Plant	\$ (777,297)	\$ (83,269)	\$ 105,332	\$ 56,953	\$ (698,281)
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and Improvements	(2,848)	(862)	-	-	\$ (3,710)
26	342	Reservoirs and Tanks	(558,705)	(63,735)	42,739	197,014	\$ (382,687)
27	343	Transmission and Distribution Mains	(5,665,993)	(349,098)	38,031	8,202	\$ (5,968,858)
28	344	Fire Mains	(18,822)	(3,128)	-	-	\$ (21,950)
29	345	Services	(3,266,469)	(198,829)	32,249	5,440	\$ (3,427,609)
30	346	Meters	(1,389,112)	(51,059)	22,443	(2,201)	\$ (1,419,929)
31	347	Meter Installations	-	-	-	-	\$ -
32	348	Hydrants	(958,726)	(62,993)	3,380	(319)	\$ (1,018,658)
33	349	Other Transmission and Distribution Plant	(56,448)	(4,979)	-	-	\$ (61,427)
34		Total Transmission and Distribution Plant	\$ (11,917,123)	\$ (734,683)	\$ 138,842	\$ 208,136	\$ (12,304,828)
35							
36		V. GENERAL PLANT					
37	371	Structures and Improvements	(162,469)	(8,804)	-	-	\$ (171,273)
38	372	Office Furniture and Equipment	(121,266)	(15,222)	-	-	\$ (136,488)
39	373	Transportation Equipment	(660,138)	(11,903)	103,891	(28,214)	\$ (596,364)
40	374	Stores Equipment	-	-	-	-	\$ -
41	375	Laboratory Equipment	1	-	-	-	\$ 1
42	376	Communication Equipment	(14,673)	(739)	-	-	\$ (15,412)
43	377	Power Operated Equipment	(256,978)	(2,368)	-	-	\$ (259,346)
44	378	Tools, Shop and Garage Equipment	(174,712)	(1,850)	-	-	\$ (176,562)
45	379	Other General Plant	-	-	-	-	\$ -
46	390	Other Tangible Property	(228)	-	-	-	\$ (228)
47	391	Water Plant Purchased	(45,062)	(22,531)	-	-	\$ (67,593)
48		Total General Plant	\$ (1,435,525)	\$ (63,417)	\$ 103,891	\$ (28,214)	\$ (1,423,265)
49		Total	\$ (20,229,350)	\$ (1,600,768)	\$ 579,088	\$ 310,864	\$ (20,940,166)

SCHEDULE B-1
Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES		(2)	
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	11,135,295	11,131,705	\$ 3,590
4		601-1.2 Metered Sales Low Income Discount (Debit)	(236,368)	(205,410)	\$ (30,958)
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)	240,094	208,164	\$ 31,930
6		601-2 Commercial Sales	1,433,779	1,365,447	\$ 68,332
7		601-3 Industrial Sales	2,498	2,757	\$ (259)
8		601-4 Sales to Public Authorities	188,514	201,428	\$ (12,914)
9		Sub-total	\$ 12,763,812	\$ 12,704,091	\$ 59,721
10	602	Unmetered Sales to General Customers			
11		602-1.1 Unmetered Sales including Commercial Sales	-	-	\$ -
12		602-1.2 Unmetered Sales Low Income Discount (Debit)	-	-	\$ -
13		602-1.2 Unmetered Sales Low Income Balancing Account (Credit)	-	-	\$ -
14		602-2 Commercial Sales	-	-	\$ -
15		602-3 Industrial Sales	-	-	\$ -
16		602-4 Sales to Public Authorities	-	-	\$ -
17		Sub-total	\$ -	\$ -	\$ -
18	603	Sales to Irrigation Customers			
19		603.1 Metered sales	389,859	354,878	\$ 34,981
20		603.2 Flat Rate Sales	-	-	\$ -
21		Sub-total	\$ 389,859	\$ 354,878	\$ 34,981
22	604	Private Fire Protection Service	24,543	24,009	\$ 534
23	605	Public Fire Protection Service	-	-	\$ -
24	606	Sales to Other Water Utilities for Resale	-	-	\$ -
25	607	Sales to Governmental Agencies by Contracts	-	-	\$ -
26	608	Interdepartmental Sales	-	-	\$ -
27	609	Other Sales or Service (3)	(334,065)	(2,548)	\$ (331,517)
28		Sub-total	\$ (309,522)	\$ 21,461	\$ (330,983)
29		Total Water Service Revenues	\$ 12,844,149	\$ 13,080,430	\$ (236,281)
30		II. OTHER WATER REVENUES			
31	610	Customer Surcharges (1)	377,840	763,580	\$ (385,740)
32	611	Miscellaneous Service Revenues	47,740	46,687	\$ 1,053
33	612	Rent from Water Property	-	-	\$ -
34	613	Interdepartmental Rents	-	-	\$ -
35	614	Other Water Revenues	-	1,548	\$ (1,548)
36	615	Recycled Water Revenues	-	-	\$ -
37		Total Other Water Revenues	\$ 425,580	\$ 811,815	\$ (386,235)
38	501	Total operating revenues	\$ 13,269,729	\$ 13,892,245	\$ (622,516)

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

(2) As required for revenue recognition under the accounting guidance for alternative revenue program, GSWC did not record \$400,000 of the 2015 WRAM under-collection balance as revenue nor as a regulatory assets. This amount was recognized as revenue when it was determined that it would be collected within 24 months. Approximately \$290,000 of the 2015 WRAM was recognized in 2016 and the remaining \$110,000 was recognized in 2017.

(3) On December 22, 2017, the Tax Act was signed into federal law. The provisions of this major tax reform were generally effective January 1, 2018. The most significant provisions of the Tax Act impacting GSWC are the reduction of the federal corporate income tax rate from 35% to 21% and the elimination of bonus depreciation for regulated utilities. Pursuant to a CPUC directive, the 2018 impact of the Tax Act on the water segment's adopted revenue requirement was tracked in a memorandum account effective January 1, 2018. For the year ended December 31, 2018, \$333,267 downward adjustments was recorded to water revenues vs. regulatory liability.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		33,754	16,499	\$ 17,255
4	701	Operation supervision, labor and expenses			C			\$ -
5	702	Operation labor and expenses	A	B		306,357	114,886	\$ 191,471
6	703	Miscellaneous expenses	A			1,848	561	\$ 1,287
7	704	Purchased water including MCBA/supply cost balancing accounts	A	B	C	503,357	395,807	\$ 107,550
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B		-	-	\$ -
10	706	Maintenance of structures and facilities			C			\$ -
11	707	Maintenance of structures and improvements	A	B		280	-	\$ 280
12	708	Maintenance of collect and impound reservoirs	A			11,684	2,985	\$ 8,699
13	708	Maintenance of source of supply facilities		B				\$ -
14	709	Maintenance of lake, river and other intakes	A			-	-	\$ -
15	710	Maintenance of springs and tunnels	A			-	-	\$ -
16	711	Maintenance of wells	A			535	28,747	\$ (28,212)
17	712	Maintenance of supply mains	A			-	-	\$ -
18	713	Maintenance of other source of supply plant	A	B		-	-	\$ -
19		Total source of supply expense				\$ 857,815	\$ 559,485	\$ 298,330
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		37,768	28,033	\$ 9,735
23	721	Operation supervision labor and expense			C			\$ -
24	722	Power production labor and expenses	A	B		-	-	\$ -
25	722	Power production labor, expenses and fuel		B				\$ -
26	723	Fuel for power production	A			-	-	\$ -
27	724	Pumping labor and expenses	A	B		255,357	251,028	\$ 4,329
28	725	Miscellaneous expenses	A			33,313	43,106	\$ (9,793)
29	726	Fuel or power purchased for pumping	A	B	C	1,707,794	1,694,062	\$ 13,732
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		9,968	5,072	\$ 4,896
32	729	Maintenance of structures and equipment			C			\$ -
33	730	Maintenance of structures and improvements	A	B		1,263	1,247	\$ 16
34	731	Maintenance of power production equipment	A	B		-	-	\$ -
35	732	Maintenance of power pumping equipment	A	B		181,537	158,321	\$ 23,216
36	733	Maintenance of other pumping plant	A	B		-	-	\$ -
37		Total pumping expenses				\$ 2,227,000	\$ 2,180,869	\$ 46,131

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B		18,519	13,011	\$ 5,508
41	741	Operation supervision, labor and expenses			C			\$ -
42	742	Operation labor and expenses	A			190,905	153,653	\$ 37,252
43	743	Miscellaneous expenses	A	B		3,271	4,025	\$ (754)
44	744	Chemicals and filtering materials	A	B		64,206	70,539	\$ (6,333)
45		Maintenance						
46	746	Maintenance supervision and engineering	A	B		9,968	5,072	\$ 4,896
47	746	Maintenance of structures and equipment			C			\$ -
48	747	Maintenance of structures and improvements	A	B		584	1,851	\$ (1,267)
49	748	Maintenance of water treatment equipment	A	B		103,211	71,538	\$ 31,673
50		Total water treatment expenses				\$ 390,664	\$ 319,689	\$ 70,975
51		IV. TRANS. AND DIST. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B		16,659	18,451	\$ (1,792)
54	751	Operation supervision, labor and expenses			C			\$ -
55	752	Storage facilities expenses	A			1,040	1,300	\$ (260)
56	752	Operation labor and expenses		B				\$ -
57	753	Transmission and distribution lines expenses	A			52	36,010	\$ (35,958)
58	754	Meter expenses	A			9,473	92,253	\$ (82,780)
59	755	Customer installations expenses	A			5,703	6,476	\$ (773)
60	756	Miscellaneous expenses	A			216,373	129,940	\$ 86,433
61		Maintenance						
62	758	Maintenance supervision and engineering	A	B		8,438	7,980	\$ 458
63	758	Maintenance of structures and plant			C			\$ -
64	759	Maintenance of structures and improvements	A	B		-	-	\$ -
65	760	Maintenance of reservoirs and tanks	A	B		1,393	55,877	\$ (54,484)
66	761	Maintenance of trans. and distribution mains	A			105,489	3,804	\$ 101,685
67	761	Maintenance of mains		B				\$ -
68	762	Maintenance of fire mains	A			-	-	\$ -
69	763	Maintenance of services	A			29,402	45,013	\$ (15,611)
70	763	Maintenance of other trans. and distribution plant		B				\$ -
71	764	Maintenance of meters	A			9,907	20,252	\$ (10,345)
72	765	Maintenance of hydrants	A			17,807	16,851	\$ 956
73	766	Maintenance of miscellaneous plant	A			-	-	\$ -
74		Total transmission and distribution expenses				\$ 421,736	\$ 434,207	\$ (12,471)

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
75		V. CUSTOMER ACCOUNT EXPENSES						
76		Operation						
77	790	Transferred Customer Expenses				141,206	139,496	\$ 1,710
78	771	Supervision	A	B		22,580	21,547	\$ 1,033
79	771	Superv., meter read., other customer acct expenses			C			\$ -
80	772	Meter reading expenses	A	B		87,021	119,515	\$ (32,494)
81	773	Customer records and collection expenses	A			33,758	13,136	\$ 20,622
82	773	Customer records and accounts expenses		B				\$ -
83	774	Miscellaneous customer accounts expenses	A			207	19,702	\$ (19,495)
84	775	Uncollectible accounts	A	B	C	14,961	14,924	\$ 37
85		Total customer account expenses				\$ 299,733	\$ 328,320	\$ (28,587)
86		VI. SALES EXPENSES						
87		Operation						
88	781	Supervision	A	B		-	-	\$ -
89	781	Sales expenses			C			\$ -
90	782	Demonstrating selling expenses	A			20,106	35,839	\$ (15,733)
91	783	Advertising expenses	A			47	460	\$ (413)
92	784	Miscellaneous, jobbing and contract work	A			-	-	\$ -
93	785	Merchandising, jobbing and contract work	A			-	-	\$ -
94		Total sales expenses				\$ 20,153	\$ 36,299	\$ (16,146)
95		VII. RECYCLED WATER EXPENSES						
96		Operation and Maintenance						
97	786	Recycled water operation and maint. expenses				-	-	\$ -
98		Total recycled water expenses				\$ -	\$ -	\$ -
99		VIII. ADMIN. AND GENERAL EXPENSES						
100		Operation						
101	790	Allocation of A&G Expenses				1,883,386	1,916,717	\$ (33,331)
102	791	Administrative and general salaries	A	B	C	121,297	96,083	\$ 25,214
103	792	Office supplies and other expenses	A	B	C	118,497	86,740	\$ 31,757
104	793	Property insurance	A			-	-	\$ -
105	793	Property insurance, injuries and damages		B	C			\$ -
106	794	Injuries and damages	A			40,888	18,311	\$ 22,577
107	795	Employees' pensions and benefits	A	B	C	444,373	403,982	\$ 40,391
108	796	Franchise requirements	A	B	C	1,887	2,720	\$ (833)
109	797	Regulatory commission expenses	A	B	C	-	-	\$ -
110	798	Outside services employed	A			324,708	(5,326)	\$ 330,034
111	798	Miscellaneous other general expenses		B				\$ -
112	798	Miscellaneous other general operation expenses			C			\$ -
113	799	Miscellaneous general expenses	A			599	849	\$ (250)
114		Maintenance						
115	805	Maintenance of general plant	A	B	C	14,893	50,354	\$ (35,461)
116		Total administrative and general expenses				\$ 2,950,528	\$ 2,570,430	\$ 380,098
117		XI. MISCELLANEOUS						
118	810	Customer Surcharges (1)				377,840	763,580	\$ (385,740)
119	811	Rents	A	B	C	93,474	93,700	\$ (226)
120	812	Administrative expenses transferred - Cr.	A	B	C	-	-	\$ -
121	813	Duplicate charges - Cr.	A	B	C	-	-	\$ -
122		Total miscellaneous				\$ 471,314	\$ 857,280	\$ (385,966)
123		Total operating expenses				\$ 7,638,943	\$ 7,286,579	\$ 352,364

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

SCHEDULE B-4
Account 507 - Taxes Charged During Year

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account -----) (e)	Capitalized (Omit Account) (f)
1	Federal corporate income taxes ("FIT")	\$ 646,420	646,420			
2	CA corp franchise taxes ("CCFT")(current)	\$ 259,953	259,953			
3	Property taxes	\$ 334,843	334,843			
4	Other taxes (details below):	\$ -	-			
5	FIT(deferred)	\$ (236,191)	(236,191)			
6	Amortization of ITC (Option 1)	\$ -	-			
7	CCFT(deferred)	\$ (47,454)	(47,454)			
8	Payroll taxes	\$ 81,368	81,368			
9	Franchise taxes including licenses & filing fees	\$ 100	100			
10	Groundwater production assessments (pump taxes)	\$ -	-			
11		\$ -	-			
12		\$ -	-			
13		\$ -	-			
14	Total	\$ 1,039,039	\$ 1,039,039	\$ -	\$ -	\$ -

**SCHEDULE D-1
Sources of Supply and Water Developed**

STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted(Unit) ²	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1								"None"	
2									
3									
4									
5									

WELLS							Annual Quantities Pumped(Unit) ²	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity(Unit) ²		
6	"REFER TO ATTACHED SCHEDULE"							
7								
8								
9								
10								

TUNNELS AND SPRINGS				FLOW IN(Unit) ²		Annual Quantities Used(Unit) ²	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11						"None"	
12							
13							
14							
15							

Purchased Water for Resale		
16	Purchased from	
17		
18	SWI	5,200
19	City of Santa Maria (Miller St Conn)	227,173
20		
21	Annual quantities purchased	232,373 (Unit chosen) ²
22		
23		

* State ditch, pipe line, reservoir, etc., with name, if any.
¹ Average depth to water surface below ground surface.
² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total	-	-	

Golden State Water Company
Santa Maria
Schedule D-1 - Wells Attachment

RMA	System	Well	Depth to Water	2018 Prod		Well Diam (in)	Design Flow (gpm)	Remarks
				(AF)	(ft)			
Santa Maria	Lake Marie	Lake Marie Well 4	733	212	1185		500	
Santa Maria	Lake Marie	Vineyard Well 5	643	0	1010	16" w/ 12" liner		Out of Service
Santa Maria	Lake Marie	Vineyard Well 6	634	11	1280	16	560	
Santa Maria	Orcutt	Crescent Well 1	414	628	795	16	800	
Santa Maria	Orcutt	Kenneth Well 1	402	1003	875	16	1000	
Santa Maria	Orcutt	Mira Flores Well 1	275	132	495	14	380	
Santa Maria	Orcutt	Mira Flores Well 2	480	250	780	16	850	
Santa Maria	Orcutt	Mira Flores Well 3	445	0	788	14		Out of Service
Santa Maria	Orcutt	Mira Flores Well 4	520	32	830	16	700	
Santa Maria	Orcutt	Mira Flores Well 7	493	29	1000	18	900	
Santa Maria	Orcutt	Mira Flores Well 5	482	399	802	14	1000	
Santa Maria	Orcutt	Mira Flores Well 6	480	987	768	16	800	
Santa Maria	Orcutt	Oak Well 1	354	869	1000	16	646	
Santa Maria	Orcutt	Olive Hill Well 1			905	18		Under Construction
Santa Maria	Orcutt	Orcutt Well 1	392	540	790	10	120	
Santa Maria	Orcutt	Sunrise Well 1		0	463	16		Out of Service
Santa Maria	Orcutt	Woodmere Well 1	388	153	880	16	1100	
Santa Maria	Orcutt	Woodmere Well 2	377	1097	830	16	980	
Santa Maria	Sisquoc	Foxen Canyon Well 4	178	33	580	8	100	
Santa Maria	Sisquoc	Foxen Canyon Well 5	171	25	750		100	
Santa Maria	Tanglewood	Willowood Well 1		0	308	14		Out of service
Santa Maria	Tanglewood	Pinewood Well 3	156	166	875	12	386	
Santa Maria	Nipomo	Alta Mesa Well 2	309	23	580	14	350	
Santa Maria	Nipomo	Casa Real Well 1	294	103	530	14.5	250	
Santa Maria	Nipomo	Eucalyptus Well 2	279	412	540	12	470	
Santa Maria	Nipomo	La Serena Well 1	293	189	615	14	350	
Santa Maria	Nipomo	Osage Well 1	288	37	520	14	230	
Santa Maria	Cypress Ridge	Auklet Well CR 5	247	29	378	8	60	
Santa Maria	Cypress Ridge	Avocet Well CR 8	234	0	345	8		Out of Service
Santa Maria	Cypress Ridge	Brant Well CR 7	260	49	372	8	70	
Santa Maria	Cypress Ridge	Club House Well CR 4	288	2	400	10		Out of Service
Santa Maria	Cypress Ridge	El Campo Well 1		0				Out of Service
Santa Maria	Cypress Ridge	El Campo Well 2	277	16	390	8	105	
Santa Maria	Cypress Ridge	El Campo Well 5		0	340	6		Out of Service
Santa Maria	Cypress Ridge	El Campo Well 6	259	19	390	6	100	
Santa Maria	Cypress Ridge	Fowler Well 3	129	264	280	8	270	
Santa Maria	Cypress Ridge	Lopez High Well 8	102	0	320	12		Out of Service
Santa Maria	Cypress Ridge	Lopez High Well 9	108	0	380	10		Out of Service
Santa Maria	Cypress Ridge	Ridgemont Well 4	235	63	370	12	160	
Santa Maria	Cypress Ridge	Ridgemont Well 7	242	40	360	7	110	
Santa Maria	Cypress Ridge	Wigeon Well CR 6	277	68	430	8	125	

Golden State Water Company
 Santa Maria
 Schedule D-2 - Reservoirs Attachment

RMA	System	Reservoir	Volume		Material	Remarks
			(MG)	Type		
Santa Maria	Lake Marie	Lake Marie Reservoir	0.500	Ground	Concrete	
Santa Maria	Orcutt	Evergreen # 1 Reservoir	0.140	Ground	Steel	
Santa Maria	Orcutt	Mira Flores No. 1 Reservoir	0.300	Forebay	Concrete	
Santa Maria	Orcutt	Orcutt Hill Reservoir 1	1.500	Elev. Resv.	Steel	
Santa Maria	Orcutt	Orcutt Hill Reservoir 2	1.500	Elev. Resv.	Steel	
Santa Maria	Orcutt	Orcutt Well Reservoir	0.097	Forebay	Steel	
Santa Maria	Sisquoc	Sisquoc Reservoir 1	0.010	Elev Resv	P.E.	
Santa Maria	Sisquoc	Sisquoc Reservoir 2	0.010	Elev Resv	P.E.	
Santa Maria	Nipomo	La Serena North Reservoir	0.500	Ground	Steel	
Santa Maria	Nipomo	La Serena South Reservoir	0.500	Ground	Steel	
Santa Maria	Cypress Ridge	Cypress Ridge North Resv	0.275	Ground	Steel	
Santa Maria	Cypress Ridge	Cypress Ridge South Resv	0.275	Ground	Steel	
Santa Maria	Cypress Ridge	El Campo Northeast Resv	0.200	Ground	Steel	
Santa Maria	Cypress Ridge	El Campo Southwest Resv	0.220	Ground	Steel	
Santa Maria	Cypress Ridge	Falcon Crest Reservoir	0.212	Ground	Steel	

SCHEDULE D-3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	2	2 1/2	3	4	5	6	8	10
11	Cast Iron	-	-	-	-	-	-	-	-	-
12	Cement Lined Steel	-	-	-	-	-	-	-	-	-
13	Concrete	-	-	-	-	-	-	-	-	-
14	Copper	-	-	-	-	-	-	-	-	-
15	Steel	-	215	-	13,337	1,298	-	4,591	1,450	1,590
16	Asbestos Cement	-	383	-	1,390	47,216	-	315,627	242,968	78,129
17	Ductile Iron	-	-	-	-	333	-	2,906	85,916	566
18	HDPE	-	482	-	-	-	-	-	-	-
19	PVC	-	431	-	-	11,052	-	54,876	181,572	6,181
20										
21										
22	Total	-	1,511	-	14,727	59,899	-	378,000	511,906	86,466

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

Line No.		12	14	16	18	20	24	Other Sizes (Specify Sizes)		Total All Sizes
								22/30		
23	Cast Iron	-	1,630	-	-	-	-	-	-	1,630
24	Cement Lined Steel	-	-	-	-	-	-	-	-	-
25	Concrete	-	-	-	-	-	-	-	-	-
26	Copper	-	-	-	-	-	-	-	-	-
27	Steel	-	-	-	-	-	-	-	-	22,481
28	Asbestos Cement	8,942	-	2,705	-	-	-	-	-	697,360
29	Ductile Iron	7,948	-	6,075	-	-	-	-	-	103,744
30	HDPE	-	-	-	-	-	-	-	-	482
31	PVC	662	-	-	-	-	-	-	-	254,774
32										-
33										-
34	Total	17,552	1,630	8,780	-	-	-	-	-	1,080,471

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	13,950	14,050	-	-
Commercial	596	614	-	-
Industrial	5	5	-	-
Public authorities	13	13	-	-
Irrigation	81	88	-	-
Other	-	-	-	-
Contract	-	-	-	-
Subtotal	14,645	14,770	-	-
Private fire connections	-	-	72	84
Public fire hydrants	-	-	-	-
Total *	14,645	14,770	72	84

* Data run as of 1/3/2018 and 1/2/2019, respectively.

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Active Service Connections
5/8 x 3/4 - in	11,803	
3/4 - in	1,412	6,206
1 - in	1,415	8,254
1 1/2 - in	66	21
2 - in	191	258
3 - in	16	27
4 - in	3	39
6 - in	4	35
8 - in	3	14
Other	-	-
Total *	14,913	14,854

* Data run as of 1/2/2019

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	2
2. Used, before repair	26
3. Used, after repair	-
4. Found fast, requiring billing adjustment	-
B. Number of Meters in Service Since Last Test	
1. Ten years or less	6,415
2. More than 10, but less than 15 years	5,087
3. More than 15 years	3,411

SCHEDULE D-7

Water Delivered to Metered Customers by Months and Years in _____ CCF _____ (Unit Chosen)¹

Classification of Service	During Current Year							
	January	February	March	April	May	June	July	Subtotal
Residential	175,057	161,174	135,291	140,779	195,370	249,323	252,760	1,309,754
Commercial	28,951	26,406	23,165	23,668	34,925	44,748	45,159	227,022
Industrial	21	26	25	35	39	51	48	245
Public authorities	3,541	4,973	2,530	3,778	6,073	6,189	6,037	33,121
Irrigation	6,137	6,935	5,429	4,844	8,340	13,643	13,499	58,827
Other	1,192	1,604	1,207	1,067	760	1,030	3,541	10,401
Contract	-	-	-	-	-	-	-	-
Total	214,899	201,118	167,647	174,171	245,507	314,984	321,044	1,639,370

Classification of Service	During Current Year							Total Prior Year
	August	September	October	November	December	Subtotal	Total	
Residential	262,189	244,667	199,927	221,832	152,237	1,080,852	2,390,606	2,301,834
Commercial	48,793	50,006	38,307	41,441	22,559	201,106	428,128	395,509
Industrial	51	47	33	27	16	174	419	508
Public authorities	5,474	6,940	4,675	5,209	969	23,267	56,388	62,485
Irrigation	12,768	12,951	9,838	8,848	4,779	49,184	108,011	100,328
Other	426	213	1,223	1,250	1,155	4,267	14,668	9,276
Contract	-	-	-	-	-	-	-	-
Total	329,701	314,824	254,003	278,607	181,715	1,358,850	2,998,220	2,869,940

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served _____ 62,795 *

* Assumes 4.2275 per household.

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ <u>216,022</u>
100-3	Construction Work in Progress	\$ <u>5,483,707</u>
241	Advances for Construction	\$ <u>6,821,971</u>
265	Contributions in Aid of Construction	\$ <u>3,701,593</u>

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned Gladys Farrow
Name of District Manager or Equivalent (Please Print)

of Santa Maria District
Name of District

of Golden State Water Company
Name of Utility

at 2330 A Street, #A, Santa Maria, CA 93455
Address of District Office

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the

Vice President - Finance, Treasurer and
Assistant Secretary

Title (Please Print)



Signature

909 394-3600

Telephone Number

May 10, 2019

Date

INDEX

	<u>PAGE</u>
Acres Irrigated	17
Advances for construction	18
Construction work in progress	18
Contributions in aid of construction	18
Depreciation and amortization reserves	7
Materials and supplies	18
Meters and services on pipe system	16
Operating expenses	10-12
Operating revenues	9
Population served	17
Rate base	6
Service connections, active	16
Signature	19
Sources of supply and water developed	14
Storage facilities	14
Taxes	13
Transmission and distribution facilities	15
Utility plant in service	4-5