Received	CLASS A WATER UTILITIES
U# 162W	
	2018
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Al	NUAL REPORT
	OF
Grea	at Oaks Water Company
(NAME UNDER WHICH CORPORAT	ION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
	PO Box 23490
San	Jose, California 95153

(OFFICIAL MAILING ADDRESS)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2018

ZIP

**REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2019** 

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#### **GENERAL INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2019**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath, on Page 70, must be signed by an officer, partner or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules FIRST. The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover a calendar year, from Janauary 1, 2018, through December 31, 2018. Fiscal year reports will not be accepted.
- 10. Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 13, Item 12, of this report.

## **INSTRUCTIONS**

#### FOR PREPARATION OF

### **SELECTED FINANCIAL DATA SHEET**

#### FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
- 2. For the financial data sheets that are to be adjusted to exclude non-regulated activity, manually adjust the data to exclude non-regulated activity.

## **UTILITY PLANT AND CAPITALIZATION DATA**

Calendar Year 2018

Name of Utility: Great Oaks Water Company			 Telephone:		(408) 22	7-954	-0
Person Responsible for this Report:			Ron Ceolla,	CFO			
			1/1/2018		12/31/2018		Average
U1	TILITY PLANT I	DATA	 				
1	Total Utility Pla	ınt	\$ 47,071,506	\$	48,496,791	\$	47,784,148
2	Total Utility Pla	int Reserves	\$ 24,199,963	\$	25,459,519	\$	24,829,741
3	Total Utility Pla	int Less Reserves	\$ 22,871,543	\$	23,037,273	\$	22,954,408
4	Advances for 0	Construction	\$ 5,454,362	\$	5,197,287	\$	5,325,824
5	Contributions i	n Aid of Construction	\$ 2,481,974	\$	2,527,579	\$	2,504,777
6	Total Accumula	ated Deferred Taxes	\$ 2,137,178	\$	2,357,353	\$	2,247,265
7							
8							
9							
10 C/	APITALIZATION	I					
11	Common Capi	tal Stock	\$ 360,110	\$	360,110	\$	360,110
12	Preferred Capi	tal Stock	\$ -	\$	-	\$	-
13	Earned Surplu		\$ 6,947,033	\$	8,158,158	\$	7,552,595
14	Total Capital S		\$ 7,654,467	\$	8,865,592	\$	8,260,030
15	•	ry Capital (Individual or Partnership)	\$ -	\$		\$	-
16	Total Long-Ter		\$ 4,000,000	\$	4,000,000	\$	4,000,000

## INCOME, EXPENSES, AND OTHER DATA

Calendar Year 2018

Nam	e of Utility:	Great Oaks Wate	er Company_	Telephone	e: _	(408) 227-954	0	
	INCOME/EXPE							Annual Amount
1	Operating R						\$	19,168,770
2	Operating E	•					\$	14,899,300
3	Depreciation	1					\$	1,127,761
4	Taxes		( )				\$	1,791,450
5		Nonutility Operation	ns (net)				\$	120,868
6		ong-Term Debt					\$	260,000
7	Net Income						\$	1,211,126
8		VDENOEO DATA						
9		EXPENSES DATA					•	0.057.007
10		upply Expense					\$	8,357,337
11	Pumping Ex	•					\$	960,429
12		ment Expenses					\$	1,520
13		n and Distribution E	xpenses				\$	1,142,933
14		ccount Expenses					\$	1,068,785
15	Sales Exper						\$ \$	-
16	•	ater Expenses					<b>\$</b>	-
17		ve and General Exp	enses				\$	3,149,717
18	Miscellaneo						\$ \$	218,579
19	rotai Opera	ting Expenses					Ф	14,899,300
20 21	OTHER DATA							
22	OTHER DATA							Annual
	Active Service	Connections	(Exc. Fire Protect.)	la	n 1	Dec. 31		
23 <u> </u>	Active Service	Connections	(EXC. File Protect.)		an. 1	Dec. 31		Average
24 25	Motorod So	vice Connections		21	258	21,303		21,281
26		ervice Connections		21,	200	21,303		21,201
27		tive Service Connec	tions	21	258	21,303		21,281
21	TOTAL AC	uve Service Connec	MULIO	21,	230	21,303		21,201

## **UTILITY PLANT AND CAPITALIZATION DATA** Adjusted to Exclude Non-Regulated Activity Calendar Year 2018

Name of Utility	ame of Utility: Great Oaks Water Company		Telephone:		(408) 22	7-954	10
Person Respor	nsible for this Report:		Ron Ceolla,	CFO			
			1/1/2018		12/31/2018		Average
UTILITY F	PLANT DATA						
1 Total U	Itility Plant	\$	47,071,506	\$	48,496,791	\$	47,784,148
2 Total U	Itility Plant Reserves	\$	24,199,963	\$	25,459,519	\$	24,829,741
3 Total L	Itility Plant Less Reserves	\$	22,871,543	\$	23,037,273	\$	22,954,408
4 Advano	ces for Construction	\$	5,454,362	\$	5,197,287	\$	5,325,824
5 Contrib	outions in Aid of Construction	\$	2,481,974	\$	2,527,579	\$	2,504,777
6 Total A	accumulated Deferred Taxes	\$	2,137,178	\$	2,357,353	\$	2,247,265
7							
8							
9							
10 CAPITALI	ZATION						
11 Comm	on Capital Stock	\$	360,110	\$	360,110	\$	360,110
12 Preferr	ed Capital Stock	\$	-	\$	-	\$	-
13 Earned	d Surplus	\$	6,947,033	\$	8,158,158	\$	7,552,595
	Capital Stock	\$	7,654,467	\$	8,865,592	\$	8,260,030
	Proprietary Capital (Individual or Partnership)	\$		\$		\$	-

16

Total Long-Term Debt

\$

4,000,000 \$ 4,000,000 \$

4,000,000

# **INCOME, EXPENSES, AND OTHER DATA Adjusted to Exclude Non-Regulated Activity**

Calendar Year 2018

Nan	ne of Utility:	Great Oaks Water	er Company_	Telephone:	(408) 227-9540		
							Annual
	INCOME/EXPI	ENSES DATA			_		Amount
1	Operating F	Revenues			•	\$	19,168,770
2	Operating E	Expenses				\$	14,899,300
3	Depreciatio	n				\$	1,127,761
4	Taxes					\$	1,791,450
5		n Nonutility Operation	ns (net)			\$	120,868
6		Long-Term Debt				\$	260,000
7	Net Income	•				\$	1,211,126
8							
9		EXPENSES DATA				_	
10		Supply Expense				\$	8,357,337
11	Pumping Ex					\$	960,429
12		tment Expenses				\$	1,520
13		on and Distribution Ex	xpenses			\$	1,142,933
14		Account Expenses				\$	1,068,785
15	Sales Expe					\$ \$ \$	-
16	•	/ater Expenses				\$	-
17		ive and General Expe	enses			<b>\$</b>	3,149,717
18	Miscellaned					\$	218,579
19	rotai Opera	ating Expenses				\$	14,899,300
20 21	OTHER DATA						
22	OTHER DATA						Annual
23	Active Service	Connections	(Exc. Fire Protect.)	Jan. 1	Dec. 31		
24	Active Service	Connections	(EXC. File Flotect.)	_ Jan. i	Dec. 31		Average
25	Metered Se	ervice Connections		21,258	21,303		21,281
26		ervice Connections		21,230	21,303		21,201
27		ctive Service Connec	tions	21,258	21,303		21,281
۷1	i Otal A	CHAC DELAIGE COHILEC	uoi is	21,230	21,000		21,201

## **Notes to Adjusted Selected Financial Data**

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1	N/A
2	
3	
4	
5	
6	
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14	
15	
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17	
18	
19	
20	

#### **Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2017:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
								Total		Gross	
								Income		Value of	
							Advice	Tax		Regulated	
			Total		Total		Letter	Liability		Assets	
			Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
Number	Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number
1	Wireless communications transmission - Clearwire	Passive	\$ 18,464	521.001	\$ 1,200	521.002	N/A	\$ 4,831	527.000	\$ 77,035	101.342
2	Wireless communications transmission - T-Mobile	Passive	\$ 23,220	521.001	\$ 2,400	521.002	N/A	\$ 5,826	527.000	\$ -	101.342
3	Tenant Rent	Passive	\$ 28,800	521.001	\$ 2,132	521.002	N/A	\$ 7,463	527.000	\$ 301,303	101.371
4	HomeServe	Passive	\$ 67,824	526.000	\$ -	N/A	N/A	\$ 18,980	527.000	\$ -	N/A
5	Total		\$ 138,308		\$ 5,732			\$ 37,100		\$ 378,337	

	GENERAL INFORMATION
1.	Name under which utility is doing business: Great Oaks Water Company
2.	Official mailing address: PO Box 23490, San Jose, California 95153
3.	Name and title of person to whom correspondence should be addressed:  John W. S. Roeder, Chairman & CEO  Telephone: (408) 227-9540
4.	Address where accounting records are maintained:  20 Great Oaks Boulevard, Suite 120, San Jose, California 95119
5.	Service Area (Refer to district reports if applicable):
6.	Southeast San Jose and Santa Clara County areas including Coyote & East Almaden Valleys Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
	Name:         John Roeder, CEO         Telephone:         (408) 227-9540           Address:         Same as above
7.	OWNERSHIP. Check and fill in appropriate line:  Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) X Corporation (corporate name) Organized under laws of (state)  Wyoming Date: 1/31/2014
8.	Principal Officers: Name: John W. S. Roeder Name: Timothy Guster Name: Ron Ceolla Name: Jared Ajlouny  Title: Chairman & CEO Title: Secretary & General Counsel Title: Treasurer & CFO Title: Vice President - Operations  GOW Corporation. See Item #7 above.
9.	Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:  Name: None Date: Date
	Name: Date:
10.	Use the space below for supplementary information or explanations concerning this report:  Principal officers listed in item #7 above are for Great Oaks Water Company.
11.	List Name, Grade, and License Number of all Licensed Operators:  SEE ATTACHED LIST ON FOLLOWING PAGE
12.	List Name, Address, and Phone Number of your company's external auditor:  Name: Wright Ford Young & Company  Address: 16140 Sand Canyon Avenue, Irvine, California 92618  Telephone: (949) 910-2727
13.	This annual report was prepared by:
	Name of firm or consultant: Prepared internally.
	Address of firm or consultant:
	Phone Number of firm or consultant: ( )

## **Great Oaks Water Company Certified Operators**

	Distribut	iion	
Name	Cert #	Grade	Expires
Jared Ajlouny	34723	D5	4/1/2021
Justin Bullock	32480	D1	4/1/2019
Mike Carey	28205	D5	4/1/2019
Daniel Espino	50574	D1	11/1/2021
Cameron Kamal	42590	D2	6/1/2020
Sam Cruz	29310	D2	11/1/2020
Ben Newmeyer	28070	D3	10/1/2020
John Roeder	16479	D4	4/1/2019
Chris Cogliandro	43115	D1	11/1/2019
Kevin Dullea	43113	D1	11/1/2019
Lorenzo Arce	31671	D5	11/1/2021
Rob Taber	42979	D2	11/1/2021
Joel Heldebrant	45305	D1	5/1/2021
Frank Mashburn	47612	D1	11/1/2019

Treatment							
Name Cert # Grade Expires							
34282	T2	1/1/2020					
27651	T2	7/1/2020					
34281	T2	10/1/2020					
36957	T2	1/1/2021					
38602	38602 T1						
	Cert #  34282 27651 34281 36957	Cert #         Grade           34282         T2           27651         T2           34281         T2           36957         T2					

# SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

			Schedule		Balance		Balance
Line		Title of Account	No.	E	End-of-Year	Beg	inning of Year
No.	Acct.	(a)	(b)		(c)		(d)
1		I. UTILITY PLANT					
2	100	Utility plant	A-1, A-1a	\$	48,496,791	\$	47,071,506
3	101	Recycled Water Utility Plant	A-1b	\$	-	\$	-
4	107	Utility plant adjustments	A-2	\$	-	\$	-
5		Total utility plant		\$	48,496,791	\$	47,071,506
6	250	Reserve for depreciation of utility plant	A-5	\$	25,459,519	\$	24,199,963
7	251	Reserve for amortization of limited term utility investments	A-5	\$	-	\$	-
8	252	Reserve for amortization of utility plant acquisition adjustment	A-5	\$	-	\$	-
9	259	Reserve for depreciation and amortization of recycled water utility plant	A-5	\$	-	\$	-
10		Total utility plant reserves		\$	25,459,519	\$	24,199,963
11		Total utility plant less reserves		\$	23,037,273	\$	22,871,543
12		· · · · · · · · · · · · · · · · · · ·			, ,		, ,
13		II. INVESTMENT AND FUND ACCOUNTS					
14	110	Other physical property	A-3	\$	-	\$	-
15	253	Reserve for depreciation and amortization of other property	A-5	\$	-	\$	-
16		Other physical property less reserve		\$	-	\$	-
17	111	Investments in Affiliated Companies	A-6	\$	-	\$	-
18	112	Other Investments	A-7	\$	11,935	\$	11,935
19	113	Sinking Funds	A-8	\$		\$	,
20	114	Miscellaneous Special Funds	A-9	\$	_	\$	_
21		Total investments and fund accounts		\$	11,935		11,935
22		Total investments and fund associates		Ψ	11,000	Ψ	11,000
23		III. CURRENT AND ACCRUED ASSETS					
24	120	Cash	A-10	\$	3,619,467	\$	1,218,747
25	121	Special Deposits	A-11	\$	-	\$	1,210,777
26	122	Working Funds	A-12	\$	_	\$	
27	123	Temporary Cash Investments (currently SCVWD funds held)	A-13	\$	_	\$	_
28	124	Notes Receivable	A-14	\$	5,676	_	_
29	125	Accounts Receivable	A-15	\$	2,198,569	\$	2,187,320
30	126	Receivables from Affiliated Companies	A-16	\$	-,:,	\$	-,,
31	131	Materials and Supplies	A-17	\$	-		-
32	132	Prepayments	A-18	\$	337,361		1,331,128
33	133	Other Current and Accrued Assets	A-19	\$	2,444,072		2,891,836
34		Total Current and Accrued Assets		\$	8,605,145		7,629,031
35		Total Carront and Accorded Accorde		Ψ	0,000,110	Ψ	1,020,001
36		IV. DEFERRED DEBITS					
37	140	Unamortized debt discount and expense	A-20	\$		\$	
38	141	Extraordinary property losses	A-20	\$		\$	
39	142	Preliminary survey and investigation charges	A-23	\$		\$	
40	143	Clearing accounts	A-24	\$	<u>-</u>	\$	
41	145	Other work in progress	A-25	\$		\$	-
42	146	Other deferred debits	A-26	\$	705,597	\$	722,257
43	147	Accumulated Deferred Income Tax Assets	A-27	\$	-	\$	
44	<del>                                     </del>	Total Deferred Debits		\$	705,597	-	722,257
45				\$	32,359,950		31,234,766
40		Total Assets and Other Debits		Ф	<b>3∠,3</b> 59,950	Ф	31,234,766

# SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

			Schedule Balance		Balance		
Line		Title of Account	No.	End of Year	Beginning of Year		
No.	Acct.	(a)	(b)	(c)	(d)		
46	200	I. CORPORATE CAPITAL AND SURPLUS	A 22	¢ 200.440	¢ 200.440		
47 48	200	Common Capital Stock Preferred Capital Stock	A-30 A-30a	\$ 360,110 \$ -	\$ 360,110 \$ -		
49	201	Stock Liability for Conversion	A-30a A-31	\$ -	\$ -		
50	203	Premiums and Assessments on Capital Stock	A-31	\$ 349,539	\$ 349,539		
51	206	Subchapter S Corporation Accumulated Adjustments Account	A-33	\$ -	\$ -		
52	150	Discount on Capital Stock	A-28	\$ -	\$ -		
53	151	Capital Stock Expense	A-29	\$ (2,236)	'		
54	270	Capital Surplus	A-34	\$ 21	\$ 21		
55	271	Earned Surplus	A-35	\$ 8,158,158	\$ 6,947,033		
56		Total Capital Stock		\$ 8,865,592	\$ 7,654,467		
57							
58		II. PROPRIETARY CAPITAL					
59	204	Proprietary Capital	A-36	\$ -	\$ -		
60	205	Undistributed Profits of Proprietorship or Partnership	A-37	\$ -	\$ -		
61		Total Proprietary Capital		\$ -	\$ -		
62							
63		III. LONG-TERM DEBT					
64	210	Bonds	A-38	\$ -	\$ -		
65	211	Receivers' Certificates	A-39	\$ -	\$ -		
66	212	Advances from Affiliated Companies	A-40	\$ -	\$ -		
67	213	Miscellaneous Long-Term Debt	A-41	\$ 4,000,000			
68		Total Long-Term Debt		\$ 4,000,000	\$ 4,000,000		
69							
70		IV. CURRENT AND ACCRUED LIABILITIES					
71	220	Notes Payable	A-43	\$ -	\$ -		
72	221	Notes Receivable Discounted	A-44	\$ -	\$ -		
73	222	Accounts Payable	A-45	\$ 141,507			
74 75	223 224	Payables to Affiliated Companies  Dividends Declared	A-46 A-47	\$ 12,000 \$ -	\$ - \$ -		
76	225	Matured Long-Term Debt	A-47 A-48	\$ -	\$ -		
77	226	Matured Interest	A-48 A-49	\$ -	\$ -		
78	227	Customers' Deposits	A-50	\$ 98,117	*		
79	228	Taxes Accrued	A-53	\$ 0	\$ 7,217		
80	229	Interest Accrued	A-51	\$ 14,959	т ,		
81	230	Other Current and Accrued Liabilities	A-52	\$ 5,347,238	\$ 5,346,897		
82		Total Current and Accrued Liabilities		\$ 5,613,820			
83							
84		V. DEFERRED CREDITS					
85	240	Unamortized Premium on Debt	A-21	\$ -	\$ -		
86	241	Advances for Construction	A-54	\$ 5,197,287	\$ 5,454,362		
87	242	Other Deferred Credits	A-55	\$ 1,476,305			
	243	Long-Term Defined Benefit Pension Liability	A-55a	\$ 2,322,013	\$ 2,771,370		
88		Total Deferred Credits		\$ 8,995,605	\$ 9,277,497		
		VI. ACCUMULATED DEFERRED TAXES					
	266	Accumulated Deferred Income Taxes - Discontinued	A-58	\$ -	\$ -		
	267	Accumulated Deferred Income Taxes Liabilities	A-59	\$ 2,347,675			
	268	Accumulated Deferred Investment Tax Credits	A-60	\$ 9,678	·		
		Total Accumulated Deferred Taxes		\$ 2,357,353	\$ 2,137,178		
89							
90	0-:	VII. RESERVES		•			
91	254	Reserve for Uncollectible Accounts	A-56	\$ -	\$ -		
92	255	Insurance Reserve	A-56	\$ - \$ -	\$ -		
93 94	256 257	Injuries and Damages Reserve Employees' Provident Reserve	A-56 A-56	\$ - \$ -	\$ - \$ -		
95	258	Other Reserves	A-56 A-56	\$ -	i		
96	200	Total Reserves	7-00	\$ -	\$ -		
		i utal Neselves		Ψ -	Ψ -		
97 98		VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION					
98	265	Contributions In Aid of Construction	A-57	\$ 2,527,579	\$ 2,481,974		
	200		H-01				
100		Total Liabilities and Other Credits		\$ 32,359,950	\$ 31,234,766		

# SCHEDULE B Income Statement for the Year

			Schedule	I	
Lina		Aggainst			A mount
Line	A = =4	Account	Page No.		Amount
No.	Acct.	(a)	(b)		(c)
1	=0.4	I. UTILITY OPERATING INCOME		_	10 100 770
2	501	Operating Revenues	B-1	\$	19,168,770
3		On another Develope Deductions			
4	500	Operating Revenue Deductions:	D 0	r.	11,000,000
5	502	Operating Expenses	B-2	\$	14,899,300
6	503	Depreciation (Net of CIAC)	A-5	\$	1,127,761
7	504	Amortization of Limited-Term Utility Investments	A-5	\$	-
8	505	Amortization of Utility Plant Acquisition Adjustments	A-5	\$	-
9	506	Property Losses Chargeable to Operations	B-3	\$	4 704 450
10	507	Taxes	B-4	\$	1,791,450
11		Total Operating Revenue Deductions		\$	17,818,512
12		Net Operating Revenues		\$	1,350,259
13	508	Income From Utility Plant Leased to Others	B-6	\$	-
14	510	Rent for Lease of Utility Plant	B-7	\$	-
15		Total Utility Operating Income		\$	1,350,259
16		, , ,			
17		II. OTHER INCOME			
18	521	Income from nonutility operations (Net)	B-8	\$	68,352
19	522	Revenue from lease of other physical property	B-9	\$	-
20	523	Dividend revenues	B-10	\$	16,981
21	524	Interest revenues	B-11	\$	7,720
22	525	Revenues from sinking and other funds	B-12	\$	
23	526	Miscellaneous nonoperating revenues	B-13	\$	67,824
24	527	Nonoperating revenue deductions - Dr.	B-14	\$	-
25	528	Gain (Loss) on sale of funds/stock		\$	-
26	530	Other Miscellaneous Income		\$	_
27	530	Gain (Loss) on sale of nonutility real estate		\$	-
28		Total Other Income		\$	160,878
29		Net Income Before Income Deductions		\$	1,511,137
		Net income before income beddetions		Ψ	1,511,157
30		III. INCOME DEDUCTIONS			
32	530	Interest On Long-Term Debt	B-15	\$	260,000
33	531	Amortization of Debt Discount and Expense	B-15	\$	260,000
34	532	Amortization of Premium On Debt - Cr.	B-10	\$	<u>-</u>
35	533	Taxes Assumed On Interest	B-17	\$	-
					_
36	534 535	Interest on Debt to Affiliated Companies Other Interest Charges	B-19 B-20	\$	2,059
38	536	Interest Charges  Interest Charged to Construction - Cr.	B-21	\$	2,009
39	537	Miscellaneous Amortization	B-21	\$	-
40	538	Miscellaneous Income Deductions	B-23	\$	37,951
41	550	Total Income Deductions	D-23	\$	
					300,010
42		Net Income		\$	1,211,126
43		IV DISPOSITION OF MET INCOME		-	
44	F 40	IV. DISPOSITION OF NET INCOME	D 04	Φ.	
45	540	Miscellaneous Reservations of Net Income	B-24	\$	-
46					10/110
47		Balance Transferred To Earned Surplus or		\$	1,211,126
48		Proprietary Accounts Scheduled On Page 21			
49					

	OOUEDINE A 4											
	SCHEDULE A-1											
	Account 100 - Utility Plant											
	, and the second											
				Balance	-	Additions	Re	etirements	0	ther Debits		Balance
Line		Title of Account	В	eg of Year	D	uring Year	Dι	uring Year	C	or (Credits)	E	nd of Year
No.	Acct	(a)		(b)		(c)		(d)		(e)		(f)
1	100 - 1	Utility Plant in Service (Schedule A-1a)	\$	46,301,501	\$	2,005,982	\$	(28,003)	\$	-	\$	48,279,479
2	100 - 2	Utility Plant Leased to Others	\$	-	\$	-	\$	-	\$	-	\$	-
3	100 - 3	Construction Work in Progress	\$	770,005	\$	1,606,360	\$	-	\$	(2,159,053)	\$	217,312
4	100 - 4	Utility Plant Held for Future Use	\$	-	\$	-	\$	-	\$	-	\$	-
5	100 - 5	Utility Plant Acquisition Adjustments	\$	-	\$	-	\$	-	\$	-	\$	-
6	100 - 6	Utility Plant in Process of Reclassification	\$	-	\$	-	\$	-	\$	-	\$	-
7		Total Utility Plant	\$	47,071,506	\$	3,612,342	\$	(28,003)	\$	(2,159,053)	\$	48,496,791

	SCHEDULE A-1a								
		Account 10	0.1 -	Utility P	lant in Servi	ce			
				Balance	Additions	Retirements	Other Debits		Balance
Line		Title of Account	F	Beg of Year	During Year	During Year	or (Credits)	F	nd of Year
No.	Acct	(a)	-	(b)	(c)	(d)	(e)	-	(f)
1		I. INTANGIBLE PLANT		(3)	(0)	(-)	(5)		(1)
2	301	Organization	\$	-	\$ -	\$ -	\$ -	\$	-
3	302	Franchises and Consents	\$	-	\$ -	\$ -	\$ -	\$	-
4	303	Other Intangible Plant	\$	8,000	\$ -	\$ -	\$ -	\$	8,000
5		Total Intangible Plant	\$	8,000	\$ -	\$ -	\$ -	\$	8,000
6		5		,		•			ŕ
7		II. LANDED CAPITAL							
8	306	Land and Land Rights	\$	959,439	\$ -	\$ -	\$ -	\$	959,439
9					· ·	*	*	_	555,155
10		III. SOURCE OF SUPPLY PLANT							
11	311	Structures and Improvements	\$	865	\$ -	\$ -	\$ -	\$	865
12	312	Collecting and Impounding Reservoirs	\$		\$ -	\$ -	\$ -	\$	-
13	313	Lake, River and Other Intakes	\$	-	\$ -	\$ -	\$ -	\$	-
14	314	Springs and Tunnels	\$	-	\$ -	\$ -	\$ -	\$	-
15	315	Wells	\$	2,813,868	\$ -	\$ -	\$ -	\$	2,813,868
16	316	Supply Mains	\$	-	\$ -	\$ -	\$ -	\$	-
17	317	Other Source of Supply Plant	\$	-	\$ -	\$ -	\$ -	\$	-
18		Total Source of Supply Plant	\$	2,814,733	\$ -	\$ -	\$ -	\$	2,814,733
19									
20		IV. PUMPING PLANT							
21	321	Structures and Improvements	\$	1,193	\$ -	\$ -	\$ -	\$	1,193
22	322	Boiler Plant Equipment	\$	-	\$ -	\$ -	\$ -	\$	-
23	323	Other Power Production Equipment	\$	251,277	\$ -	\$ -	\$ -	\$	251,277
24	324	Pumping Equipment	\$	2,129,700	\$ -	\$ -	\$ -	\$	2,129,700
25	325	Other Pumping Plant	\$	89,076	\$ -	\$ -	\$ -	\$	89,076
26		Total Pumping Plant	\$	2,471,245	\$ -	\$ -	\$ -	\$	2,471,245
27									
28		V. WATER TREATMENT PLANT							
29	331	Structures and Improvements	\$	-	\$ -	\$ -	\$ -	\$	-
30	332	Water Treatment Equipment	\$	99,348	\$ -	\$ -	\$ -	\$	99,348
31		Total Water Treatment Plant	\$	99,348	\$ -	\$ -	\$ -	\$	99,348

## SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)

				Balance		Additions	R	etirements	Otl	her Debits		Balance
Line		Title of Account	E	Beg of Year	D	Ouring Year	D	uring Year	or	(Credits)	E	End of Year
No.	Acct	(a)		(b)		(c)		(d)		(e)		(f)
32		VI. TRANSMISSION AND DIST. PLANT										
33	341	Structures and improvements	\$	1,511	\$	-	\$	-	\$	-	\$	1,511
34	342	Reservoirs and tanks	\$	2,699,032	\$	853,656	\$	-	\$	-	\$	3,552,688
35	343	Transmission and distribution mains	\$	24,058,009	\$	681,946	\$	-	\$	-	\$	24,739,955
36	344	Fire mains	\$	16,884	\$	-	\$	-	\$	-	\$	16,884
37	345	Services	\$	4,846,294	\$	79,249	\$	-	\$	-	\$	4,925,543
38	346	Meters	\$	3,315,028	\$	38,384	\$	(1,798)	\$	-	\$	3,351,614
39	347	Meter installations	\$	32,520	\$	-	\$	-	\$	-	\$	32,520
40	348	Hydrants	\$	640,736	\$	28,502	\$	-	\$	-	\$	669,237
41	349	Other transmission and distribution plant	\$	-	\$	-	\$	-	\$	-	\$	-
42		Total transmission and distribution plant	\$	35,610,013	\$	1,681,737	\$	(1,798)	\$	-	\$	37,289,953
43												
44		VII. GENERAL PLANT										
45	371	Structures and improvements	\$	1,254,663	\$	-	\$	-	\$	-	\$	1,254,663
46	372	Office furniture and equipment	\$	1,763,559	\$	69,062	\$	-	\$	-	\$	1,832,622
47	373	Transportation equipment	\$	724,797	\$	209,926	\$	(26,206)	\$	-	\$	908,517
48	374	Stores equipment	\$	-	\$	-	\$	-	\$	-	\$	-
49	375	Laboratory equipment	\$	-	\$	-	\$	-	\$	-	\$	-
50	376	Communication equipment	\$	258,354	\$	45,257	\$	-	\$	-	\$	303,610
51	377	Power operated equipment	\$	294,172	\$	-	\$	-	\$	-	\$	294,172
52	378	Tools, shop and garage equipment	\$	43,178	\$	-	\$	-	\$	-	\$	43,178
53	379	Other general plant	\$	-	\$	-	\$	-	\$	-	\$	-
54		Total general plant	\$	4,338,722	\$	324,245	\$	(26,206)	\$	-	\$	4,636,761
55												
56		VIII. UNDISTRIBUTED ITEMS										
57	390	Other tangible property	\$	-	\$		\$	-	\$	-	\$	-
58	391	Utility plant purchased	\$	-	\$	-	\$	-	\$	-	\$	-
59	392	Utility plant sold	\$		\$		\$		\$		\$	-
60		Total undistributed items	\$	-	\$	-	\$	-	\$	-	\$	-
61		Total utility plant in service	\$	46,301,501	\$	2,005,982	\$	(28,003)	\$	-	\$	48,279,479

	SCHEDULE A-1b								
	Account 101 - Recycled Water Utility Plant								
	NONE Balance Additions (Retirements) Other Debits Balance								
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year		
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)		
1	393	Recycled Water Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -		
2	394	Recycled Water Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -		
3	395	Recycled Water Depreciable Plant	\$ -	\$ -	\$ -	\$ -	\$ -		
4		Total Recycled Water Utility Plant	-	-	-	\$ -	-		

	SCHEDULE A-1c Account 302 - Franchises and Consents								
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term In Years (c)	Date of Acquisition By Utility (d)	Balance End of Year <sup>1</sup> (e)				
1	NONE								
2									
3									
4									
5				Total	\$ -				

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

	SCHEDULE A-1d Account 100.4 - Utility Plant Held for Future Use								
Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)					
1	NONE								
2									
3									
4									
5	·								
6									
7									
8									
9			Total	\$ -					

	SCHEDULE A-2 Account 107 - Utility Plant Adjustments								
Line No.	Description of Utility Plant Adjustments (a)	Balance Beginning of Year (b)	Balance End of Year (c)						
1	NONE								
2									
3									
4									
5	Total	\$ -	\$ -						

SCHEDULE A-3 Account 110 - Other Physical Property					
Line No	Name and Description of Property (a)	Balance Balance Beginning of Year End of Year (b) (c)			
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	Total	\$ -   \$ -			

## SCHEDULE A-4 RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)		Balance 12/31/2018 (b)		Balance 1/1/2018 (c)
140.	Acct.	RATE BASE		(b)		(0)
1		Utility Plant	ļ.,			
2		Plant in Service	\$	48,279,479		46,301,5
3		Construction Work in Progress	\$	217,312		770,0
4		General Office Prorate	\$	-	\$	
5		Total Gross Plant (Line 2 + Line 3 + Line 4)	\$	48,496,791	\$	47,071,5
6		Less Accumulated Depreciation				
7		Plant in Service	\$	25,459,519	\$	24,199,9
8		General Office Prorate	\$	-	\$	,,,.
9		Total Accumulated Depreciation (Line 7 + Line 8)	\$	25,459,519	\$	24,199,9
10		Less Other Reserves	<u></u>		Φ.	
11		Deferred Income Taxes	\$	0.070	\$	40.0
12 13		Deferred Investment Tax Credit Other Reserves: FIN 48	\$	9,678 76,396		13,8 76,3
			_			
14		Total Other Reserves (Line 11 + Line 12 + Line 13)	\$	86,074	\$	90,2
15		Less Adjustments				
16		Contributions In Aid of Construction	\$	2,527,579	\$	2,481,9
17		Advances for Construction	\$	5,197,287	\$	5,454,3
18		Other: Less - Deferred Tax Asset - AFC	\$	(672,087)	\$	(722,2
19		Total Adjustments (Line 16 + Line 17 + Line 18)	\$	7,052,779	\$	7,214,0
20		Add Materials and Supplies	\$	-	\$	
20		Add Materials and Supplies	Ψ		Ψ	
21		Add Working Cash (Line 34)	\$	2,339,582	\$	2,099,1
				40.000.000	•	17.000
22 23		TOTAL RATE BASE	\$	18,238,002	\$	17,666,4
23		( = Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 )				
		Warding Cook				
		Working Cash				
24		Determination of Operational Cash Requirement				
25		Operating Expenses, Excluding Taxes, Depreciation. & Uncollectibles	\$	14,871,878		13,152,9
26		Purchased Power & Commodity for Resale*	\$	8,967,759		7,560,2
27		Meter Revenues: Bimonthly Billing	\$	19,067,248		16,855,2
28		Other Revenues: Flat Rate Monthly Billing	\$	88,197	\$	85,1
29		5. Total Revenues (3 + 4)	\$	19,155,445	\$	16,940,3
30		6. Ratio - Flat Rate to Total Revenues (4 / 5)		0.0046		0.00
31		7. 5/24 x Line 1 x (100% - Line 6)	\$	3,084,042	\$	2,726,4
32		8. 1/24 x Line 1 x Line 6	\$	2,853	\$	2,7
33		9. 1/12 x Line 2	\$	747,313	\$	630,0
34		10. Operational Cash Requirement (= 7 + 8 - 9)	\$	2,339,582	\$	2,099,1
$\dashv$			_			
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).	$\vdash$			
		Commodity for resale billed after receipt (HPtREED).	1			

# SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		Α	account 250	Account 251 Limited-Term	Account 252 Utility Plant	Account 253	Account 259 Recycled
			Utility	Utility	Acquisition	Other	Water Utility
Line	Item		Plant	Investments	Adjustments	Property	Plant
No.	(a)		(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year (GL)	\$	24,199,963	` ,	` '	` '	, ,
2	Add: Credits to reserves during year	\$	-				
3	(a) Charged to Account 503 (1)	\$	1,286,849				
	(b) Charged to Account 504 (1)	\$	-				
	(c) Charged to Account 505 (1)	\$	-				
4	(d) Charged to Account 265 - CIAC	\$	_				
5	(e) Charged to clearing accounts	\$	-				
6	(f) Salvage recovered	\$	1,900				
7	(g) All other credits (2)	\$	-				
8	Total credits	\$	1,288,749	\$ -	\$ -	\$ -	\$ -
9	Deduct: Debits to reserves during year		, ,				
10	(a) Book cost of property retired	\$	28,003				
11	(b) Cost of removal	\$	1,190				
12	(c) All other debits (3)	\$	-				
13	Total debits	\$	29,193	\$ -	-	\$ -	\$ -
14	Balance in reserve at end of year	\$	25,459,519	\$ -	\$ -	\$ -	\$ -
15							
16	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRA	IGHT LINE REMA	AINING LIFE:			2.72%
17							
18	(2) EXPLANATION OF ALL OTHER CREDITS:						
19							
20							
21							
22							
23 24							
25							
26							
27	(3) EXPLANATION OF ALL OTHER DEBITS:						
28	(3) EXITERITOR OF ALL OTHER DEBITS.						
29							
30							
31							
32							
33							
34							
35	METHOD USED TO COMPUTE INCOME TAX D	EPRI	ECIATION:				
36	(a) Straight Line	()					
37	(b) Liberalized	()	<u> </u>	<u> </u>	<u> </u>	<u> </u>	
38	(1) Double declining balance	()					
39	(2) ACRS	()					
40	(3) MACRS	()					
41	(4) Others	()	1				
42	(c) Both straight line and liberalized	( <b>x</b>	)				

## **SCHEDULE A-5a**

## Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line		DEPRECIABLE PLANT	Balance Beginning of Year	Di	Credits to Reserve uring Year cl. Salvage	R Du Ex	Debits to eserves uring Year kcl. Cost Removal	Re	llvage and Cost of moval Net Or.) or Cr.		Balance End of Year
No.	Acct.	(a)	(b)		(c)	·	(d)	(-	(e)	-	(f)
1		I. SOURCE OF SUPPLY PLANT	. ,		, ,		, ,		. ,		
2	311	Structures and Improvements	\$ 865	\$	-	\$	-	\$	-	\$	865
3	312	Collecting and Impounding Reservoirs	\$ -	\$	-	\$	-	\$	-	\$	-
4	313	Lake, River and Other Intakes	\$ -	\$	1	\$	-	\$	-	\$	-
5	314	Springs and Tunnels	\$ -	\$	-	\$	-	\$	-	\$	-
6	315	Wells	\$ 1,345,026	\$	94,264	\$	-	\$	-	\$	1,439,290
7	316	Supply Mains	\$ -	\$	-	\$	-	\$	-	\$	-
8	317	Other Source of Supply Plant	\$ -	\$	-	\$	-	\$	-	\$	-
9		Total Source of Supply Plant	\$ 1,345,890	\$	94,264	\$	-	\$	-	\$	1,440,154
10											
11		II. PUMPING PLANT									
12	321	Structures and Improvements	\$ 1,193	\$	-	\$	-	\$	-	\$	1,193
13	322	Boiler Plant Equipment	\$ -	\$	-	\$	-	\$	-	\$	-
14	323	Other Power Production Equipment	\$ 195,201	\$	7,338	\$	-	\$	-	\$	202,539
15	324	Pumping Equipment	\$ 1,138,214	\$	90,512	\$	-	\$	-	\$	1,228,726
16	325	Other Pumping Plant	\$ 89,076	\$	-	\$	-	\$	-	\$	89,076
17		Total Pumping Plant	\$ 1,423,684	\$	97,850	\$	-	\$	-	\$	1,521,534
18											
19		III. WATER TREATMENT PLANT									
20	331	Structures and Improvements	\$ -	\$	-	\$	-	\$	-	\$	-
21	332	Water Treatment Equipment	\$ 77,478	\$	1,269	\$	-	\$	-	\$	78,747
22		Total Water Treatment Plant	\$ 77,478	\$	1,269	\$	-	\$	-	\$	78,747
23											
24		IV. TRANS. AND DIST. PLANT									
25	341	Structures and Improvements	\$ 1,511	\$	-	\$	-	\$	-	\$	1,511
26	342	Reservoirs and Tanks	\$ 1,310,403	\$	83,773	\$	-	\$	-	\$	1,394,176
27	343	Transmission and Distribution Mains	\$ 12,381,447	\$	561,179	\$	-	\$	-	\$	12,942,626
28	344	Fire Mains	\$ 13,886	\$	388	\$	-	\$	-	\$	14,274
29	345	Services	\$ 3,853,678	\$	128,032	\$	-	\$	-	\$	3,981,710
30	346	Meters	\$ 1,236,658	\$	129,966	\$	(1,798)	\$	(1,190)	\$	1,363,636
31	347	Meter Installations	\$ 30,223	\$	70	\$	-	\$	-	\$	30,293
32	348	Hydrants	\$ 176,722	\$	784	\$	-	\$	-	\$	177,506
33	349	Other Transmission and Distribution Plant	\$ -	\$	-	\$	-	\$	-	\$	-
34		Total Transmission and Distribution Plant	\$ 19,004,527	\$	904,192	\$	(1,798)	\$	(1,190)	\$	19,905,732
35											
36		V. GENERAL PLANT									
37	371	Structures and Improvements	\$ 548,634	\$	3,914	\$	-	\$	-	\$	552,548
38	372	Office Furniture and Equipment	\$ 1,253,528	\$	78,926	\$	-	\$	-	\$	1,332,454
39	373	Transportation Equipment	\$ 381,584	\$	71,998	\$	(26,206)		1,900	\$	429,276
40	374	Stores Equipment	\$ -	\$	-		-	\$	-	- T	-
41	375	Laboratory Equipment	\$ -	\$	-	\$	-	\$	-	\$	-
42	376	Communication Equipment	\$ 16,389	\$			-	\$	-	-	37,878
43	377	Power Operated Equipment	\$ 117,160	\$	12,417	\$	-	\$	-	\$	129,577
44	378	Tools, Shop and Garage Equipment	\$ 31,088	\$	530	\$		\$		- 7	31,618
45	379	Other General Plant	\$ -	\$	-	\$	-	\$	-		-
46	390	Other Tangible Property	\$ -	\$ 6	-	\$	-	\$	-	•	-
47	391	Water Plant Purchased	\$ -	\$	-	\$	-	\$	-	- 7	-
48		Total General Plant	\$ 2,348,383			\$	(26,206)		1,900		2,513,352
49		Total	\$ 24,199,963	\$	1,286,849	\$	(28,003)	\$	710	\$	25,459,519

	SCHEDULE A-6 Account 111 - Investments in Affiliated Companies						
Line No.	Class of Security (a)	Name of Issuing Company (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	NONE						
2							
3							
4							
5							
6							
7		Total	\$ -	-		\$ -	-

	SCHEDULE A-7 Account 112 - Other Investments							
1	None and Boundation of Bounds		Balance		alance			
Line No.	Name and Description of Property (a)	вед	ining of Year (b)	End	of Year (c)			
1	Non-utility real estate	\$	5,067	\$	5,067			
2	Corporate stocks	\$	6,869	\$	6,869			
3								
4								
5								
6								
7								
8								
9	Total	\$	11,935	\$	11,935			

	SCHEDULE A-8 Account 113 - Sinking Funds					
		Balance	Additions D	uring Year	Deductions	Balance
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	NONE					\$ -
2						\$ -
3						\$ -
4						\$ -
5						\$ -
6						\$ -
7						\$ -
8						\$ -
9	Total	\$ -	\$ -	\$ -	\$ -	\$ -

	SCHEDULE A-9 Account 114 - Miscellaneous Special Funds						
		Balance	Additions D	Ouring Year	Deductions	Balance	
Line No.	(a)	Beginning of Year (b)	Principal (c)	Income (d)	During Year (e)	End of Year (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9	Total	\$ -	-	-	-	-	

	SCHEDULE A-10 Account 120 - Cash						
Line No.	Description of Items (a)	Be	Balance ginning of Year (b)		Balance End of Year (c)		
1	Cash On Hand - Customer Service	\$	600	\$	600		
2	Petty Cash	\$	4,000	\$	4,000		
3	General Checking	\$	353,437	\$	589,995		
4	Savings	\$	859,131	\$	3,023,570		
5	Defined Benefit Plan Checking	\$	1,579	\$	1,301		
6	Total	\$	1,218,747	\$	3,619,467		

	SCHEDULE A-11 Account 121 - Special Deposits								
Line No.	Name of Depositary (a)	Purpose of Deposit (b)	Balance Beginning of Year (c)	Balance End of Year (d)					
1	NONE								
2									
3									
4									
5									
6		Total	\$ -	\$ -					

	SCHEDULE A-12						
	Account 122 - Working Funds						
		T	<u> </u>				
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1	NONE						
2							
3							
4							
5	Total	\$ -	\$ -				

	SCHEDULE A-13 Account 123 - Temporary Cash Investments							
Line Description of Items Beginning of Year End of Ye (a) (b) (c)								
1	NONE							
2								
3								
4								
5	Total	- \$	-					

			Acc		ULE A-14 Notes Rece	eivable					
Line No.											
1 2 3	Employee	10/19/18	10/18/19		\$ 5,676	0.00%		\$ -			
4 5											
6			Total	\$ -	\$ 5,676		\$ -	-			

	SCHEDULE A-15 Account 125 - Accounts Rec	eivable		
Line No.	Description of Items Acct. (a)	Ве	Balance eginning of Year (b)	Balance End of Year (c)
1	Customers A/R - Billed	\$	833,349	\$ 875,405
2	Customers A/R - Unbilled	\$	1,353,972	\$ 1,323,164
3				
4				
5	Total	\$	2,187,320	\$ 2,198,569

	SCHEDULE A-16 Account 126 - Receivables from Affiliated Companies									
Line No.	Due from Whom (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Interest Rate (d)	Interest Accrued During Year (e)	Interest Received During Year (f)				
1	NONE									
2										
3										
4										
5										
6										
7										
8										
9										
10	Total	\$ -	-		\$ -	-				

	SCHEDULE A-17 Account 131 - Materials and Supplies		
Line	NONE  Description of Items	Balance Beginning of Year	Balance End of Year
No.	(a)	(b)	(c)
	131.100 Materials and Supplies - Utility 131.200 Materials and Supplies - Other		
3	TOTALOG MATORIALO ANA GAPPINO GATO.		
4			
5	Total	\$ -	-

	SCHEDULE A-18			
	Account 132 - Prepayments			
Line No.	Item (a)	В	Balance Beginning of Year (b)	Balance End of Year (c)
1	Prepaid/Overpaid bills	\$	91,480	\$ 114,775
2	State Income Taxes Prepaid	\$	171,649	\$ 178,432
3	Federal Income Taxes Prepaid	\$	1,067,998	\$ 44,154
4				
5				
6				
7				
8				
9				
10	Total	\$	1,331,128	\$ 337,361

	SCHEDULE A-19 Account 133 - Other Current and Accrued Assets							
1	li	Balance	Balance					
Line No.	ltem (a)	Beginning of Year (b)	End of Year (c)					
1 1	Balancing Account Asset	\$ 2,358						
2	Other Receivables	\$ 4,423						
3	Deferred Rental Income	\$ 1,837	\$ 1,49					
4	Regulatory Asset	\$ 2,771,370	\$ 2,322,0					
5	Deferred Tax Asset - Current	\$ 111,847	\$ 113,64					
6								
7								
8								
9								
10	Total	\$ 2,891,836	\$ 2,444,07					

			SCHE	EDULE A-2	20				
		Account 140 -	Unamortiz	ed Debt D	iscount a	nd Expense	•		
						•			
		Principal Amount of Securities to Which		AMORTIZAT	ION PERIOD	Balance	Debits	Credits	Balance
	I	Discount and Expense,	Total Discount			Beginning	During	During	End
Line	Designation of Long-Term Debt	Relates	and Expense	From-	To-	of Year	Year	Year	of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	NONE								\$ -
2									\$ -
3									\$ -
4	<u> </u>								\$ -
5									\$ -
6	<u> </u>								\$ -
7									\$ -
8	<u> </u>								\$ -
9	<del> </del>								\$ -
10	<del> </del>								\$ -
11	<del> </del>								\$ -
12								-	\$ -
13	<del> </del>							-	\$ -
14									\$ -
15 16									\$ -
16	Г								\$ - \$ -
	Total					•			Ť
18	เบเลเ					\$ -	\$ -	\$ -	\$

	SCHEDULE A-21									
	Account 240 - Unamortized Premium on Debt									
	A CONTRACT OF CHARLES AND A CONTRACT OF CO									
		T	ı			T				
		Principal Amount of		AMORTIZAT	ION PERIOD					
		Securities to Which	Total			Balance	Debits	Credits	Balance	
		Premium Minus	Net Premium			Beginning	During	During	End	
Line	Designation of Long-Term Debt	Expense, Relates		From-	To-	of Year	Year	Year	of Year	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
	NONE								\$ -	
2									\$ -	
3									\$ -	
4									\$ -	
5 6									\$ - \$ -	
7									\$ -	
8									\$ -	
9									\$ -	
10									\$ -	
11									\$ -	
12									\$ -	
13									\$ -	
14									\$ -	
15									\$ -	
16									\$ -	
17	·	·							\$ -	
18	Total					\$ -	\$ -	\$ -	\$ -	

	SCHEDULE A-22 Account 141 - Extraordinary Property Losses								
					Written Off Dur	ing Year			
		Total							
		Amount	Previously	Balance	Account		Balance		
Line	Description of Property Loss or Damage	of Loss	Written off	Beginning Of Year	Charged	Amount	End of year		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
1	NONE								
2									
3									
4	Total	\$ -	\$ -	\$ -		\$ -	\$ -		

	SCHEDULE A-23 Account 142 - Preliminary Survey and Investigation Charges								
Line No.	Description of Charges (a)	Balance Beginning of Year (b)	Balance End of Year (c)						
1	NONE								
2									
3									
4									
5	Total	\$ -	\$ -						

	SCHEDULE A-24 Account 143 - Clearing Accounts		
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
	NONE		
2			
3 4			
5	Total	\$ -	\$ -

	SCHEDULE A-25 Account 145 - Other Work in Progress		
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE	·	
2			
3			
4			
5	Total	\$ -	\$ -

	SCHEDULE A-26 Account 146 - Other Deferred Debits					
Line	Item	Balance Beginning of Year	Balance End of Year			
No.	(a)	(b)	(c)			
1	Deferred Tax - AFC	\$ 722,257	\$ 672,087			
2	Deferred Tax - 2017 TCJA - CIAC Gross Up	\$ -	\$ 33,510			
3						
4						
5						
6	Total	\$ 722,257	\$ 705,597			

	SCHEDULE A-27 Account 147 - Accumulated Deferred Income Tax Assets					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	NONE					
2						
3						
4						
5	Total	\$ -	\$ -			

## SCHEDULE A-28 Account 150 - Discount on Capital Stock

- 1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

		Balance	Balance
Line	Class and Series of Stock	Beginning of Year	End of Year
No.	(a)	(b)	(c)
1	NONE		
2			
3	Total	\$ -	\$ -

## SCHEDULE A-29 Account 151- Capital Stock Expense

- 1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

		Balance	Balance
Line	Class and Series of Stock	Beginning of Year	End of year
No.	(a)	(b)	(c)
1	Common	\$ 600	\$ 600
2	Preferred	\$ 1,636	\$ 1,636
3	Total	\$ 2,236	\$ 2,236

	SCHEDULE A-30 Account 200 - Common Capital Stock								
		Number of Shares Authorized by	Par Value of Stock Authorized by	Number			Dividends During		
		Articles of	Articles of	of Shares	Balance	Balance			
Line	Class of Stock	Incorporation	Incorporation	Outstanding <sup>1</sup>	Beginning of Year	End of Year	Rate	Amount	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	Common	100,000	\$5.00	72,022	\$ 360,110	\$ 360,110			
2									
3									
4	_		-						
5	_						_		
6	Total	100,000		72,022	\$ 360,110	\$ 360,110		\$ -	

<sup>&</sup>lt;sup>1</sup> After deduction for amount of reacquired stock held by or for the respondent.

	SCHEDULE A-30a Account 201- Preferred Capital Stock								
		Number of Shares Authorized by	Par Value of Stock Authorized by	Number			Dividends [ During		
		Articles of	Articles of	of Shares	Balance	Balance			
Line	Class of Stock	Incorporation	Incorporation	Outstanding <sup>1</sup>	Beginning of Year	End of Year	Rate	Amount	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	Non Voting Preferred	200,000	\$5.00	0	\$ -	\$ -			
2	Voting Preferred	100,000	\$2.50	0	\$	\$ -			
3									
4									
5									
6	Total	300,000		0	\$ -	\$ -		\$ -	

<sup>&</sup>lt;sup>1</sup> After deduction for amount of reacquired stock held by or for the respondent.

	SCHEDULE A-30b Record of Stockholders at End of Year				
Line	Comon Stock Name	Number Shares	Preferred Stock Name	Number Shares	
No.	(a) GOW Corporation	(b) 72,022	(c)	(d)	
2	GOVV Corporation	72,022			
3					
4					
5					
6					
7					
8					
9	Total number of shares	72,022	Total number of shares	0	

	SCHEDULE A-31 Account 202 - Stock Liability for Conversion	1	
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1 2	NONE		
3			
5	Total	\$	- \$ -

#### **SCHEDULE A-32** Account 203 - Premiums and Assessments on Capital Stock Balance Balance Line Class of Stock Beginning of Year End of Year No. (a) (b) (c) 349,539 1 Common 349,539 \$ \$ 3 4 5 6 7 8 9 Total 349,539 \$ 349,539

Note: Reflects the 2010 reclassification of residual premium of voting and non voting preferred stock related to the 2009 redemption of Trust A stock

	SCHEDULE A-33 Account 206 - Subchapter S Corporation Accumulated Adjustments Account			
	N/A			
Line No.	Description of Items (a)	Amount (b)		
1	Balance beginning of year			
2	Credit:			
3	Net Income			
4	Accounting Adjustments			
5				
6	Debit:			
7	Net Loss			
8	Accounting Adjustments			
9	Dividends			
10				
11	Balance end of year	\$ -		

	SCHEDULE A-34 Account 270 - Capital Surplus (For use by Corporations only)				
Line	Item	Am	ount		
No.	(a)	(	b)		
1	Balance beginning of year	\$	21		
2	CREDITS (Give nature of each credit and state account charged)				
3					
4					
5	Total credits				
6	DEBITS (Give nature of each debit and state account credited)				
7					
8					
9					
10	Total debits				
11	Balance end of year	\$	21		

		SCHEDULE A-35		
		Account 271 - Earned Surplus (For use by Corporations	only)	
Line	1	Account	<u> </u>	Amount
No.	Acct	(a)		(b)
1		Balance beginning of year	\$	6,947,033
2		CREDITS		
3	400	Current year credit balance transferred from income account	\$	1,211,126
4	401	Miscellaneous credits to surplus (detail)	\$	-
5		Miscellaneous credits to surplus	\$	-
6		Miscellaneous credits to surplus	\$	-
7		Miscellaneous credits to surplus	\$	-
8		Miscellaneous credits to surplus	\$	-
9	380	Unrealized Gain - Investments - AOCI	\$	-
10		Total credits	\$	1,211,126
11		DEBITS		
12		Current year debit balance transferred from income account	\$	-
13		Dividend appropriations - Preferred stock	\$	-
14		Dividend appropriations - Common stock	\$	-
15		Miscellaneous reservations of surplus	\$	-
16		Miscellaneous debits to surplus (detail)	\$	-
17	380	Unrealized (Loss) - Investments - AOCI	\$	1
18	371	Adjustments related to prior years	\$	-
19	371	Distributions	\$	-
20		Total debits	\$	1
21		Balance end of year	\$	8,158,158

	SCHEDULE A-36						
	Account 204 - Proprietary Capital (Sole Proprietor or Partnership)						
	(Construction of Farmers	NONE					
Line	Item	Amount					
No.	(a)	(b)					
1	Balance Beginning of year						
2	CREDITS						
3	Net income for year						
4	Additional investments during year						
5	Other credits (specify)						
6							
7	Total credits	\$ -					
8	DEBITS						
9	Net loss for year						
10	Withdrawals during year						
11	Other debits (specify)						
12							
13	Total debits	\$ -					
14	Balance end of year	\$ -					

SCHEDULE A-37  Account 205 - Undistributed Profits  of Proprietorship or Partnership  (The use of this account is optional)  NONE								
Line	Item	Amount						
No.	(a)	(b)						
1	Balance Beginning of year							
2	CREDITS							
3	Net income for year							
4	Other credits (specify)							
5								
6	Total credits	\$ -						
7	DEBITS							
8	Net loss for year							
9	Withdrawals during year							
10	Other debits (specify)	_						
11								
12	Total debits	\$ -						
13	Balance end of year	\$ -						

## SCHEDULE A-38 Account 210 - Bonds

	Class	Date	Date	Principal			Rate	Sinking Fund	Cost	Interest	Interest		
	of	of	of	Amount	Balance	Balance	of	Added in	of	Accrued	Paid		
Line	Bond	Issue	Maturity	Authorized	Beginning of Year	End of Year	Interest	Current Year	Issuance	During Year	During Year		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)		
1	NONE												
2													
3													
4													
5													
6													
7													
8	Total				\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		

	SCHEDULE A-39 Account 211 - Receivers' Certificates		
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1 2	NONE		
3			
5	Total	-	\$ -

	SCHEDULE A-40 Account 212 - Advances From Affiliated Companies									
Line No.	Nature of Obligation (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)				
1	NONE									
2										
3										
4										
5	Total	\$ -	\$ -		\$ -	\$ -				

	SCHEDULE A-41											
	Account 213 - Miscellaneous Long-Term Debt											
Line No.												
1	Long-Term Note	10/10/2014	12/12/2028	\$	4,000,000	\$	4,000,000	6.50%	\$	260,000	\$	260,000
2												
3												
4												
5												
6												
7												
8			Total	\$	4,000,000	\$	4,000,000		\$	260,000	\$	260,000

<sup>&</sup>lt;sup>1</sup> After deduction for amount of reacquired debt held by or for the respondent.

	SCHEDULE A-42 Securities Issued or Assumed During Year									
Line No.										
1 <b>NC</b>	ONE									
2										
3										
4										
5		Total	\$	- \$	- \$ -					

	SCHEDULE A-43 Account 220 - Notes Payable											
		Date of	Date of	Balance	Balance	Rate of	Interest Accrued	Interest Paid				
Line	In Favor of	Issue	Maturity	Beginning of Year	End of Year	Interest	During Year	During Year				
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)				
1	NONE											
2												
3												
4												
5												
6												
7	Total			\$ -	\$ -		\$ -	\$ -				

	SCHEDULE A-44 Account 221 - Notes Receivable Discounted								
Line No.	'								
1	NONE								
2									
3									
4	4								
5	Total	\$ -	\$ -						

	SCHEDULE A-45 Account 222 - Accounts Payable								
Line No.	Description of Items (a)	Ве	Balance eginning of Year (b)	E	Balance End of Year (c)				
1	Accounts Payable	\$	223,901	\$	141,507				
2									
3									
4									
5	Total	\$	223,901	\$	141,507				

	SCHEDULE A-46 Account 223 - Payables to Affiliated Companies										
		Balance	Balance	Rate of	Interest Accrued	Interest Paid					
Line	Nature of Obligation	Beginning of Year	End of Year	Interest	During Year	During Year					
No.	(a)	(b)	(c)	(d)	(e)	(f)					
1	Short-term note payable	\$ -	\$ -	0.00%	\$ -	\$ -					
2	Accounts payable	\$ -	\$ 12,000	0.00%	\$ -	\$ -					
3											
4											
5											
6											
7	Total	\$ -	\$ 12,000		\$ -	\$ -					

	SCHEDULE A-47 Account 224 - Dividends Declared								
Line No.									
1	NONE								
2									
3									
4									
5	Total	\$ - \$	-						

	SCHEDULE A-48 Account 225 - Matured Long-Term Debt								
Line No.	13 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								
1	NONE								
2									
3									
4									
5		Total	\$ -	\$ -					

	SCHEDULE A-49 Account 226 - Matured Interest								
Line No.	Description of Items (a)		Balance Beginning of Year (b)	Balance End of Year (c)					
1	NONE								
2									
3									
4									
5		Total	\$ -	\$ -					

	SCHEDULE A-50								
	Account 227 - Customers' Deposits								
		Balance	Balance						
Line	Description of Items	Beginning of Year	End of Year						
No.	(a)	(b)	(c)						
1	Customers' Deposits	\$ 90,676	\$ 98,117						
2									
3									
4									
5	Total	\$ 90,676	\$ 98,117						

	SCHEDULE A-51 Account 229 - Interest Accrued							
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)					
1	Interest Accrued on Long-Term Debt	\$ 14,959	\$ 14,959					
2	Interest Accrued on Short-Term Debt							
3	Interest Accrued on Other Liabilities							
4								
5	Total	\$ 14,959	\$ 14,959					

	SCHEDULE A-52 Account 230 - Other Current and Accrued Liabilities							
			Balance		Balance			
Line	Description		Beginning of Year		End of Year			
No.	(a)		(b)		(c)			
1	Pump Taxes Payable	9	377,601	\$	410,249			
2	Pump Taxes Interest Due	9	191,783	\$	191,783			
3	City Taxes Payable	9	59,675	\$	63,946			
4	Due to AFLAC - Employee Withholdings	9	2,559	\$	1,837			
5	Payroll Payable	9	346	\$	13,876			
6	Vacation Payable	9	64,432	\$	55,789			
7	Pension Plan Payable	9	749,243	\$	690,851			
8	PUC Regulatory Fee Payable	9	60,948	\$	63,881			
9	San Jose Franchise Fee Payable	9	22,997	\$	24,725			
10	Other Current Liabilities & Suspense	9	3,817,313	\$	3,788,278			
11	State Income Taxes Payable	9	-	\$	12,087			
12	Federal Income Taxes Payable	9	-	\$	28,714			
13	State Sales & Use Tax	9	· -	\$	1,220			
14					·			
15								
16	Total	9	5,346,897	\$	5,347,238			

### SCHEDULE A-53 Account 228 - Taxes Accrued

- 1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.

  Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied and charged.
- 2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
- 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
- 4. If any tax covers more than 1 year, the required information of all columns should be show separately for each year.
- 5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
- 6. See schedule entitled "TAXES CHARGED DURING YEAR," page 32, for a distribution of taxes charged, column (d) according to utility departments and accounts.
- 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		Balance Begi	nninç	g Of Year	Taxes	Paid	(PY adj		Balance I	End Of Year	
	Kind of Tax	Taxes		Prepaid	Charged	During	accrual to actual)	Т	axes Accrued	Prepaid Taxes	
Line	(See instruction5)	Accrued		Taxes	During Year	Year	Adjustments	(	(Account 228)	(Incl. in Acct. 132)	
No.	(a)	(b)		(c)	(d)	(e)	(f)		(g)	(h)	
1	Taxes On Real And Personal Property	\$ 255	\$	-	\$ 210,609	\$ 210,864	\$ -	\$	0	\$ -	
2	State Corporation Franchise Tax (2)	\$ -	\$	171,649	\$ 255,836	\$ 250,000	\$ (2,821)	\$		\$ 178,432	
3	State Unemployment Insurance Tax	\$ -	\$	1	\$ 4,164	\$ 4,164	\$ -	\$	-	\$ -	
4	Other State And Local Taxes	\$ -	\$	1	\$ 133	\$ 133	\$ -	\$	-	\$ -	
5	Federal Unemployment Insurance Tax	\$ 2,646	\$	-	\$ 840	\$ 3,486	\$ -	\$	-	\$ -	
6	Fed. Ins. Contr. Act (Old Age Retire.)	\$ -	\$		\$ -	\$ -	\$ -	\$	-	\$ -	
7	Other Federal Payroll Taxes	\$ 26	\$	-	\$ 154,159	\$ 154,186	\$ -	\$	0	\$ -	
8	Federal Income Taxes (3)	\$ -	\$	1,067,998	\$ 1,129,246	\$ (647,148)	\$ (20,850)	\$		\$ 44,154	
9	Licenses	\$ -	\$	-	\$ 36,463	\$ 36,463	\$ -	\$		\$ -	
10	Miscellaneous	\$ -	\$		\$ -	\$ -	\$ -	\$	-	\$ -	
11	State Sales & Use Tax	\$ 4,289	\$	-	\$ -	\$ 4,289	\$ -	\$	-	\$ -	
12		\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -	
13		\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -	
14	Total	\$ 7,217	\$	1,239,648	\$ 1,791,450	\$ 16,438	\$ (23,672)	\$	0	\$ 222,586	

- (1) Federal & State income tax on CIAC & Advances
- (1) Federal & State income tax on CIAC & Advances
- (2) Column f: Adjust 2018 beginning balance prepaid state income tax to tie to the submitted 2017 income tax return
- (3) Column f: Adjust 2018 beginning balance prepaid federal income tax to tie to the submitted 2017 income tax return

### SCHEDULE A-54 Account 241 - Advances for Construction

Line		Amount
No.	(a)	(b)
1	Balance Beginning Of Year	\$ 5,454,362
2	Additions During Year	\$ -
3	Subtotal - Beginning Balance Plus Additions During Year	\$ 5,454,362
4	Charges During Year	
5	Refunds	
6	Percentage Of Revenue Basis	\$ -
7	Proportionate Cost Basis	\$ 257,075
8	Present Worth Basis	\$
9	Total Refunds	\$ 257,075
10	Transfers to Acct 265 - Contributions in Aid of Construction	
11	Due To Expiration Of Contracts	\$ -
12	Due To Present Worth Discount	\$ -
13	Total Transfers To Acct. 265	\$ -
14	Securities Exchanged for Contracts (enter detail below)	\$ -
15	Subtotal - Charges During Year	\$ 257,075
16	Balance End Of Year	\$ 5,197,287

### If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

	Type of Security or Other Consideration	Dividend or	PUC	Amount
Line	(Other than Cash)	Interest Rate	<b>Decision Number</b>	Issued
No.	(a)	(b)	(c)	(d)
17	Common Stock N/A			
18	Preferred Stock			
19	Bonds			
20	Other (describe)			
21				
22	Total			\$ -

	SCHEDULE A-55 Account 242 - Other Deferred Credits							
			Balance		Balance			
Line	ltem		Beginning of Year		End of Year			
No.	(a)		(b)		(c)			
1	Developers Deposits	\$	204,900	\$	116,198			
2	Fire Flow Deposits	\$	-	\$	1,460			
3	FIN 48 Reserve	\$	76,396	\$	76,396			
4	Water Contamination Proceeds	\$	654,800	\$	654,800			
5	Unclaimed Customer Credit Balances	\$	50,868	\$	42,583			
6	TCJA 2017 - Excess Tax Reserve	\$	-	\$	496,617			
7	TCJA 2017 - Deferred Revenue - CIAC Gross Up	\$	-	\$	18,389			
8	Deferred Rent	\$	64,802	\$	69,863			
9	Total	\$	1,051,765	\$	1,476,305			

	SCHEDULE A-55a Account 243 - Long-Term Defined Benefit Pension Liability							
Line No.	Description of Items (a)	F	Balance Beginning of Year (b)	I	Balance End of Year (c)			
1	Long-Term DB Pension Liability	\$	2,771,370	\$	2,322,013			
2								
3								
4								
5	Total	\$	2,771,370	\$	2,322,013			

	SCHEDULE A-56 Accounts 254 to 258, Inclusive - Miscellaneous Reserves										
		Balance	DEB	ITS			CREDITS				
		Beginning				Account		Balance			
Line	Account	of Year	Nature of Items		Amount	Charged	Amount	End of Year			
No.	(a)	(b)	(c)		(d)	(e)	(f)	(g)			
1	254	\$ -	Uncollectibles	\$	35,137	502.775	\$ 35,137	\$ -			
2	255							\$ -			
3	256							\$ -			
4	257							\$ -			
5	258							\$ -			
6					·			\$ -			
7	Total	\$ -		\$	35,137		\$ 35,137	\$ -			

#### **Account 265 - Contributions in Aid of Construction**

#### <u>Instructions for Preparation of Schedule of Contributions in Aid of Construction:</u>

<sup>&</sup>lt;sup>3</sup> That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to Amortization		Not Subject	to Amortization	
			Property in Service After Dec. 31, 1954		Property Retired	Accrued through Dec. 31, 1954 on Property	
		Total			Non-	Before	in Service at
Line	Item	All Columns		Depreciable	Depreciable	Jan. 1, 1955	Dec. 31, 1954
No.	(a)	(b)		(c)	(d)	(e)	(f)
1	Balance Beginning Of Year	\$ 2,481,974	\$	2,456,040	\$ 25,934		
2	Add: Credits To Account During Year						
3	Contributions Received During Year	\$ 204,693	\$	204,693	\$ -		
4	Other Credits*	\$ -	\$	-	\$ -		
5	Total Credits	\$ 204,693	\$	204,693	\$ -	\$ -	\$ -
6	Deduct: Debits To Account During Year						
7	Depreciation Charges For Year	\$ 159,088	\$	159,088	\$ -		
8	Nondepreciable Donated Property Retired	\$ -	\$	-	\$ -		
9	Other Debits*	\$ -	\$	-	\$ -		
10	Total Debits	\$ 159,088	\$	159,088	\$	\$ -	\$ -
11	Balance End Of Year	\$ 2,527,579	\$	2,501,645	\$ 25,934	\$ -	\$ -

<sup>\*</sup>Indicate nature of these items and show the accounts affected by the contra entries.

<sup>&</sup>lt;sup>1</sup> The credit balance in the account other than that portion of the balance relating to nondepreciable property (column d), to property retired prior to January 1, 1995 (column e), and to the estimated amount of depreciation accrued to January 1, 1955 (column f), shall be written off through charges to this account and credits to Account 250 - Reserve for Depreciation of Utility Plant over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account 250. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.

<sup>&</sup>lt;sup>2</sup> That portion of the balance applicable to nondepreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such nondepreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.

	SCHEDULE A-58 Account 266 - Discontinued Schedule		
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

	SCHEDULE A-59 Account 267 - Accumulated Deferred Income Taxes Liabilities						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1	Deferred Tax - Depreciation	\$ 2,123,360	\$ 2,347,675				
3							
4	Total	\$ 2,123,360	\$ 2,347,675				

	SCHEDULE A-60							
	Account 268 - Accumulated Deferred Investment Tax Credits							
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)					
1	Deferred Tax - ITC	\$ 13,818	\$ 9,678					
2								
3								
4								
5	Total	\$ 13,818	\$ 9,678					

### SCHEDULE B-1 Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	(	Amount Current Year (b)		Amount eceding Year (c)	Net Change During Year Show Decrease in (Brackets) (d)		
1		I. WATER SERVICE REVENUES							
2	601	Metered Sales to General Customers							
3		601.1.1 Residential Sales	\$	19,067,248	\$	16,855,233	\$	2,212,015	
4		601.1.2 Residential Low Income Discount (Debit)							
5		601.2 Commercial Sales							
6		601.3 Industrial Sales							
7		601.4 Sales To Public Authorities							
8		Sub-total Sub-total	\$	19,067,248	\$	16,855,233	\$	2,212,015	
9	602	Unmetered Sales to General Customers							
10		601.1.1 Residential Sales							
11		601.1.2 Residential Low Income Discount (Debit)							
12		601.2 Commercial Sales							
13		601.3 Industrial Sales							
14		601.4 Sales To Public Authorities							
15		Sub-total Sub-total	\$	-	\$	-	\$	-	
16	603	Sales To Irrigation Customers							
17		603.1 Metered Sales							
18		603.2 Unmetered Sales							
19		Sub-total	\$	-	\$	-	\$	-	
20	604	Private Fire Protection Service	\$	88,197	\$	85,136	\$	3,061	
21	605	Public Fire Protection Service			•	,	\$	-	
22	606	Sales to Other Water Utilities for Resale							
23	607	Sales to Governmental Agencies by Contracts							
24	608	Interdepartmental Sales							
25	609	Other Sales or Service							
26		Sub-total	\$	88,197	\$	85,136	\$	3,061	
27		Total Water Service Revenues	\$	19,155,445	\$	16,940,370	\$	2,215,075	
28		II. OTHER WATER REVENUES	Ψ	10,100,110	Ψ	10,010,010	Ψ	2,210,010	
29	610	Customer Surcharges					\$	-	
30	611	Miscellaneous Service Revenues	\$	12,950	\$	12,150	\$	800	
31	612	Rent from Water Property	<u> </u>	.2,300	<del>-</del>	.2,100	\$	-	
32	613	Interdepartmental Rents					\$	_	
33	614	Other Water Revenues	\$	375	\$	-	\$	375	
34	615	Recycled Water Revenues	<u> </u>	370	<del>-</del>		\$	-	
35		Total Other Water Revenues	\$	13,325	\$	12,150	\$	1,175	
36	501	Total Operating Revenues	\$	19,168,770	\$	16,952,520	\$	2,216,251	

### SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Location	Operating Revenues
No.	(a)	(b)
1	Operations not within incorporated cities <sup>1</sup>	\$ 122,593
2		
3		
4		
5	Operations Within Incorporated Territory	
6	City of San Jose	\$ 19,046,178
7		
8		
9		
10		
11		
12		
13		
14		\$ 19,168,770

<sup>&</sup>lt;sup>1</sup> Should be segregated to operating districts.

### Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

				las	ss				Net Change During Year	
			`			Amount	Amount		Show Decrease	
Line		Account				Current Year	Preceding Yea		in [Brackets]	
No.	Acct.	(a)	Α	В	С	(b)	(c)	.	(d)	
1		I. SOURCE OF SUPPLY EXPENSE			Ť	(4)	(-)	<u> </u>	(+)	
2		Operation - Pump Tax				\$ 8,170,247	\$ 6,848,60	6 \$	1,321,641	
3	701	Operation supervision and engineering	Α	В		\$ -	\$	- \$		
4		Operation supervision, labor and expenses			С	\$ -	\$	- \$	-	
5		Operation labor and expenses	Α	В		\$ 17,816	\$ 22,74	3 \$	(4,927)	
6	703	Miscellaneous expenses	Α			\$ -	\$	- \$	-	
7	704	Purchased water	Α	В	С	\$ -	\$	- \$	-	
8		Maintenance								
9	706	Maintenance supervision and engineering	Α	В		\$ -	\$	- \$	-	
10	706	Maintenance of structures and facilities			С	\$ -	\$	- \$	-	
11	707	Maintenance of structures and improvements	Α	В		\$ -	\$	- \$	-	
12	708	Maintenance of collect and impound reservoirs	Α			\$ -	\$	- \$	-	
13	708	Maintenance of source of supply facilities		В		\$ -	\$	- \$	-	
14	709	Maintenance of lake, river and other intakes	Α			\$ -	\$	- \$		
15	710	Maintenance of springs and tunnels	Α			\$ -	\$	- \$	-	
16	711	Maintenance of wells	Α			\$ 169,274	\$ 135,02	1 \$	34,253	
17		Maintenance of supply mains	Α			\$ -	\$	- \$	-	
18	713	Maintenance of other source of supply plant	Α	В		\$ -	\$	- \$	-	
19		Total source of supply expense				\$ 8,357,337	\$ 7,006,37	0   \$	1,350,968	
20		II. PUMPING EXPENSES								
21		Operation								
22		Operation supervision and engineering	Α	В		\$ 154,010	\$ 154,04		. ,	
23		Operation supervision labor and expense			C		\$	- \$	-	
24		Power production labor and expense	Α			\$	\$	- \$	-	
25		Power production labor, expenses and fuel		В		\$ -	\$	- \$	-	
26		Fuel for power production	Α			\$ -	\$	- \$	-	
27		Pumping labor and expenses	Α	В		\$ -	\$	- \$	-	
28		Miscellaneous expenses	Α			\$ 8,908	\$ 11,37			
29	726	Fuel or power purchased for pumping	Α	В	О	\$ 797,512	\$ 711,68	7 \$	85,825	
30		Maintenance								
31		Maintenance supervision and engineering	Α	В		\$ -	\$	- \$	-	
32		Maintenance of structures and equipment			С		\$	- \$	-	
33		Maintenance of structures and improvements	Α	В		\$ -	\$	- \$	-	
34		Maintenance of power production equipment	Α	В		\$ -	\$	- \$	-	
35		Maintenance of pumping equipment	Α	В		\$ -	\$ 6		(66)	
36	733	Maintenance of other pumping plant	Α	В		\$ -	\$	- \$	-	
37		Total pumping expenses				\$ 960,429	\$ 877,17	0 \$	83,259	

### Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			Class		SS	Amount	Amount		[ Sh	Net Change During Year Show Decrease	
Line No.	Acct.	Account (a)	Α	В	С	Current Year (b)	Pi	receding Year (c)		n [Brackets] (d)	
38	ACCI.	III. WATER TREATMENT EXPENSES	А	Ь	J	(D)		(0)		(u)	
39		Operation									
40	741	Operation supervision and engineering	Α	В		\$ -	\$		\$	-	
41		Operation supervision, labor and expenses		۳	С	\$ -	\$		\$		
42		Operation labor and expenses	Α		Ť	\$ -	\$		\$		
43		Miscellaneous expenses	A	В		\$ -	\$		\$		
44		Chemicals and filtering materials	Α	В		\$ 1,520	\$	3.389	\$	(1,869)	
45	7 77	Maintenance	$\overline{}$	۲		Ψ 1,320	Ψ	3,303	Ψ	(1,009)	
46	746	Maintenance supervision and engineering	Α	В		\$ -	\$		\$	-	
47		Maintenance of structures and equipment		۳	С	\$ -	\$		\$		
48		Maintenance of structures and improvements	Α	В	ř	\$ -	\$		\$		
49		Maintenance of water treatment equipment	Α			\$ -	\$		\$		
50	7 10	Total water treatment expenses	Ė	Ë		\$ 1,520	\$	3,389	\$	(1,869)	
51		IV. TRANS. AND DIST. EXPENSES				Ψ 1,020	Ψ	0,000	Ψ	(1,000)	
52		Operation							1		
53	751	Operation supervision and engineering	Α	В		\$ 275,693	\$	258,887	\$	16,806	
54		Operation supervision, labor and expenses	$\overline{}$	۲	С	\$ 273,033	\$	230,007	\$	10,000	
55		Storage facilities expenses	Α		_	\$ -	\$		\$		
56		Operation labor and expenses		В		\$ -	\$		\$		
57		Transmission and distribution lines expenses	Α	۳		\$ -	\$	196	\$	(196)	
58		Meter expenses	Α			\$ 233,203	\$	226,831	\$	6,373	
59		Customer installations expenses	Α			\$ -	\$	-	\$		
60		Miscellaneous expenses	Α			\$ 8,908	\$	11,371	\$	(2,463)	
61	700	Maintenance	<u> </u>			ψ 0,000	Ψ	11,071	Ψ	(2,400)	
62	758	Maintenance supervision and engineering	Α	В		\$ 305,133	\$	303,578	\$	1,555	
63		Maintenance of structures and plant	Ť	Ĕ	С	\$ -	\$	-	\$	- 1,000	
64		Maintenance of structures and improvements	Α	В	Ť	\$ -	\$	_	\$	-	
65		Maintenance of reservoirs and tanks	Α	В		\$ -	\$	_	\$	-	
66		Maintenance of trans. and distribution mains	Α			\$ 228,018	\$	273,415	\$	(45,397)	
67		Maintenance of mains	Ė	В		\$ -	\$		\$	-	
68	_	Maintenance of fire mains	Α	Ē		\$ -	\$	_	\$	_	
69		Maintenance of services	A			\$ 87,494	\$	56,530	\$	30,964	
70		Maintenance of other trans. and distribution plant	Ė	В		\$ -	\$	-	\$	-	
71		Maintenance of meters	Α	Ē		\$ -	\$	1,486	\$	(1,486)	
72		Maintenance of hydrants	Α			\$ 4,484	\$	32,977	\$	(28,493)	
73		Maintenance of miscellaneous plant	Α			\$ -	\$	,	\$	(=0, .00)	
74		Total transmission and distribution expenses	Ė			\$ 1,142,933	\$	1,165,270	\$	(22,337)	

### Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line		Account	C	las	ss		Amount Current Year	Р	Amount receding Year	Sł	Net Change During Year now Decrease n [Brackets]
No.	Acct.	(a)	Α	В	С		(b)	'	(c)		(d)
75	71001.	V. CUSTOMER ACCOUNT EXPENSES	+	٦	Ŭ		(5)		(0)		(α)
76		Operation Control of the Control of	+								
77	771	Supervision	Δ	В		\$	299,703	\$	296,148	\$	3,554
78		Superv., meter read., other customer acct expenses	+	۲	С	\$	200,700	\$	200,140	\$	- 0,004
79		Meter reading expenses	Α	В	Ť	\$	87,856	\$	93,497	\$	(5,641)
80		Customer records and collection expenses	A	Ė		\$	653,804	\$	641,441	\$	12,363
81		Customer records and accounts expenses	Ť	В		\$	-	\$	-	\$	-
82		Miscellaneous customer accounts expenses	Α			\$	-	\$	-	\$	-
83		Uncollectible accounts	Α	В	С		27,423	\$	34,231	\$	(6,809)
84		Total customer account expenses				\$	1,068,785	\$	1,065,318	\$	3,468
85		VI. SALES EXPENSES	+			Ψ	1,000,100	Ψ	1,000,010	¥	0, 100
86		Operation Character ENGLS									
87	781	Supervision	Α	В		\$	-	\$		\$	-
88		Sales expenses	Ť	Ė	С	\$	_	\$		\$	-
89		Demonstrating and selling expenses	Α		Ť	\$	_	\$		\$	-
90		Advertising expenses	Α			\$	_	\$		\$	-
91		Miscellaneous sales expenses	Α			\$	_	\$	_	\$	-
92		Merchandising, jobbing and contract work	A			\$	_	\$	_	\$	-
93		Total sales expenses				\$	_	\$	_	\$	
94		VII. RECYCLED WATER EXPENSES	+			Ψ		Ψ		Ψ	
95		Operation and Maintenance	+								
96	786	Recycled water operation and maint. expenses	+			\$	_	\$		\$	-
97	700	Total recycled water expenses				\$		\$		\$	_
98		VIII. ADMIN. AND GENERAL EXPENSES				Ψ	-	Ψ		Э	
99		Operation									
100	701	Administrative and general salaries	Α	В	$\overline{}$	\$	718,399	\$	691,211	\$	27,188
101		Office supplies and other expenses	A	В			46,765	\$	49,795	\$	(3,030)
101		Property insurance	A	В	C	\$	87,208	\$	79,656	\$	7,552
103		Property insurance Property insurance, injuries and damages		В	С	\$	67,200	\$	79,030	\$	7,002
104		Injuries and damages	Α	Н	_	\$	37,832	\$	49,957	\$	(12,125)
105		Employees' pensions and benefits	Α	В	C	\$	1,118,991	\$	916,048	\$	202,942
106		Franchise requirements	Α	В			336,755	\$	290,646	\$	46,108
107		Regulatory commission expenses	Α	В		\$	369,052	\$	242,119	\$	126,933
108		Outside services employed	Α	Ħ	Ť	\$	212,451	\$	275,377	\$	(62,926)
109		Miscellaneous other general expenses	Ť	В	H	\$		\$		\$	(32,020)
110		Miscellaneous other general operation expenses	T	Ħ	С		-	\$	-	\$	-
111		Miscellaneous general expenses	Α			\$	151,604	_	171,075	\$	(19,471)
112		Maintenance					,	Ĺ	•		
113	805	Maintenance of general plant	Α	В	С	\$	70,661	\$	82,521	\$	(11,860)
114		Total administrative and general expenses	T	П		\$	3,149,717	\$	2,848,405	\$	301,312
115		IX. MISCELLANEOUS	T								
116	800	Rate Case Expense	Α	В	С	\$	-	\$	-	\$	_
117		Customer surcredits	Ť		Ħ	\$	-	\$	-	\$	-
118		Rents	Α	В	С	\$	218,516	\$	221,296	\$	(2,780)
119		Administrative expenses transferred - Cr.	Α	В	C		-	\$	-	\$	-
120		Duplicate charges - Cr.	Α		С		-	\$	-	\$	-
121		General Clearing		В			63	\$	(62)		124
122		Total miscellaneous	T	П		\$		\$	221,234	\$	(2,655)
123		Total operating expenses	1	Н	H	\$	14,899,300		13,187,155		1,712,145

# SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations Line No. Description (a) Amount 1 NONE 2 3 4 5 5 6 7 7 8 Total \$ -

### SCHEDULE B-4 Account 507 - Taxes Charged During Year

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 39.
- Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

				DISTRIBUTION OF TAXES CHARGED						
				(Show utility department where applicable and account charged)						
		Total Taxes								
		Charged		Water	Nonutility	Other	Capitalized			
Line	Kind of Tax	During Year	(,	Account 507)	(Acct 521 & 527)	(Account 62X)	(Omit Account)			
No.	(a)	(b)		(c)	(d)	(e)	(f)			
1	Taxes On Real And Personal Property	\$ 210,609	\$	210,609	\$ -					
2	State Corporation Franchise Tax - Current Year Provision For Tax	\$ 240,396	\$	240,396	\$ -					
3	Federal Income Tax - Current Year Provision For Tax	\$ 355,846	\$	355,846	\$					
4	Other State And Local Taxes	\$ -	69	-	\$					
5	Federal Unemployment Insurance Tax, FICA, SUI, Fees	\$ 159,296	\$	159,296	\$ -					
6	Other State Taxes - Amortization of Deferred Taxes	\$ 12,619	\$	12,619	\$ -					
7	Other Federal Taxes - Amortization of Deferred Taxes	\$ 752,550	\$	752,550	\$ -					
8	Other State Taxes - Prior Years Adjustments	\$ 2,821	\$	2,821	\$ -					
9	Other Federal Taxes - Prior Years Adjustments	\$ 20,850	\$	20,850	\$ -					
10	Licenses	\$ 36,463	\$	36,463	\$ -					
11	Federal Insurance Contributions Act	\$ -								
12		\$ -								
13		\$ -								
14		\$ -								
15	Total	\$ 1,791,450	\$	1,791,450	\$ -	-	\$ -			

### Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

- Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show
  computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should
  clearly indicate the nature of each reconciling amount.
- 2.

  If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
- 3. Show taxable year if other than calendar year from-----to-----.

Line No.	Particulars (a)	Amount (b)
1	Net Income For The Year Per Schedule B, Page 16	\$ 1,211,126
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4	Add Back: Federal Income Tax Expense In The P&L - Operating	\$ 1,129,246
5	Add Back: Federal Income Tax Expense In The P&L - Non Operating	\$
6	Add Back: State Income Tax Expense In The P&L - Operating	\$ 255,836
7	Add Back: State Income Tax Expense In The P&L - Non Operating	\$
8	Income Before Income Taxes	\$ 2,596,208
9	Add Back: Political Contributions	\$ 500
10	Add Back: Penalties	\$ 71
11	Add Back: Meals & Entertainment	\$ 1,602
12	Add Back: Non Deductible 2018 CWA PAC Contributions	\$ 21,947
13	Add Back: Taxable CIAC	\$ 141,347
14	Less: Deductible Rebates	\$ (126,910
15	Less: State Income Tax Accrued - 2018	\$ (240,396
16	Less: DPAD Allowance	\$
17	Less: Dividends Received Deduction	\$ (11,887
18	Plus: 2018 pension plan contribution expense taken in 2017	\$ 318,000
19	Less: Deferred Rent - 2017	\$ (64,802
20	Add Back: Deferred Rent - 2018	\$ 69,863
21	Less: Accrued Vacation - Prior Year - 2017	\$ (64,432
22	Add Back: Accrued Vacation - Current Year - 2018	\$ 55,789
23	Add Back: Accrued Vacation Paid Within 2.5 Months - 2017	\$ 5,613
24	Less: Accrued Vacation Paid Within 2.5 Months - 2018	\$ (8,471
25	Add Back: PUC Depreciation, Net of CIAC Amortization	\$ 1,127,761
26	Less: Federal Depreciation, Net of CIAC Amortization	\$ (2,128,007
27	Less: Labor Cost To Remove Old Water Meters Charged To Accumulated Depreciation	\$ (1,190
28	Add Back: Salvage - Disposal of scrapped water meters	\$
29	Add Back: Salvage - Disposal Of Transportation Equipment	\$ 1,900
30	Federal Taxable Net Income	\$ 1,694,506
31		
32	Computation of Tax Expense:	
33	Current Year Provision For Tax 21.0% Rate On Taxable Income	\$ 355,846
34		
35		
36	Tax Per Return (estimated)	\$ 355,846

	SCHEDULE B-6 Account 508 - Income From Utility Plant Leased to Others						
	NONE						
Line No.	Description of Items Acct. (a)	Amount (b)					
1	508-1 Revenues from Plant Leased to Others						
2	508-2 Expenses of Plant Leased to Others						
3							
4							
5	Total	\$ -					

	SCHEDULE B-7 Account 510 - Rent For Lease of Utility Plant	
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

	SCHEDULE B-8 Account 521 - Income From Nonutility Operations									
Line	Description	R	evenue	Ex	penses	Net	Income			
No.	(a)		(b)		(c)		(d)			
1	Non-Utility Rental Income	\$	70,484	\$	(2,132)	\$	68,352			
2						\$	-			
3						\$	-			
4			•			\$	-			
5	Total	\$	70,484	\$	(2,132)	\$	68,352			

Ad	SCHEDULE B-9 Account 522 - Revenues from Lease of Other Physical Property							
Line No.	Description of Items (a)	Amount (b)						
1	NONE							
2								
3								
4								
5	Total	\$ -						

	SCHEDULE B-10 Account 523 - Dividend Revenues								
Line No.	Description of Items (a)		Amount (b)						
1	Dividends	\$	16,981						
2									
3									
4									
5	Total	\$	16,981						

	SCHEDULE B-11 Account 524 - Interest Revenues		
Line No.	Description of Items (a)		Amount (b)
1	Interest	\$	7,720
2			
3			
4			
5	Total	\$	7,720

	SCHEDULE B-12 Account 525 - Revenues from Sinking and Other Funds		
Line No.	Description of Items (a)	Amount (b)	
1	NONE		
2			
3			
4			
5	Total	\$ -	

	SCHEDULE B-13 Account 526 - Miscellaneous Nonoperating Revenue			
Line	Description	Amount		
No.	(a)	(b)		
1	HomeServe Commissions	67,824		
2				
3				
4				
5				
6				
7				
8	Total	67,824		

SCHEDULE B-14 Account 527 - Nonoperating Revenue Deductions		
Line	Description	Amount
No.	(a)	(b)
1	Federal Income Tax Expense - Non Operating	0
2	State Income Tax Expense - Non Operating	0
3		
4		
5	Total	0

	SCHEDULE B-15		
	Account 530 - Interest on Long-Term Debt		
Line	Description of Items	Amount	
No.	(a)	(b)	
1	Interest - Long-Term Debt	260,000	
2			
3			
4			
5	Total	\$ 260,000	

	SCHEDULE B-16 Account 531 - Amortization of Debt Discount and Expense		
Line No.	Description of Items (a)	Amount (b)	
1 2	NONE		
3			
4 5	Total	\$ -	

SCHEDULE B-17 Account 532 - Amortization of Premium on Debt - Cr.		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

	SCHEDULE B-18 Account 533 - Taxes Assumed on Interest		
Line No.	Description of Items (a)	Amount (b)	
1	NONE		
2			
3			
4			
5	Total	\$ -	

	SCHEDULE B-19		
	Account 534 - Interest on Debt to Affiliated Companies		
Line	Description of Items	Amount	
No.	(a)	(b)	
1	NONE		
2			
3			
4			
5	Total	\$ -	

	SCHEDULE B-20 Account 535 - Other Interest Charges	
Line No.	Description (a)	Amount (b)
1	Interest Paid To Customers - Deposits	\$ 688
2	Other	\$ 1,371
3		
4	Total	\$ 2,059

	SCHEDULE B-21 Account 536 - Interest Charged to Construction - Cr.		
Line No.	Description of Items (a)	Amount (b)	
1	NONE		
2			
3			
4			
5	Total	\$ -	

	SCHEDULE B-22 Account 537 - Miscellaneous Amortization		
Line No.	Description of Items (a)	Amount (b)	
1	NONE		
2			
3			
4			
5	Total	\$ -	

	SCHEDULE B-23										
	Account 538 - Miscellaneous Income Deductions										
Line No.	Description (a)		Amount (b)								
1	Penalties	\$	71								
2	Other Miscellaneous Expense	\$	37,881								
3											
4											
5	Total	\$	37,951								

	SCHEDULE B-24 Account 540 - Miscellaneous Reservations of Net Income							
Line No.	Description of Items (a)	Amount (b)						
1	NONE							
2								
3								
4								
5	Total	\$ -						

### **SCHEDULE C-1** Engineering and Management Fees and Expenses, etc., During Year Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the Line payments for advice and services to a corporation or corporations which directly or indirectly control No. respondent through stock ownership Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? No X Answer: 2 Name of each organization or person that was a party to such a contract or agreement 3 Date of original contract or agreement. Date of each supplement or agreement. Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice. 5 Amount of compensation paid during the year for supervision or management: 6 To whom paid: 7 Nature of payment (salary, traveling expenses, etc.): 8 Amounts paid for each class of service: 9 Base for determination of such amounts 10 Distribution of payments: (a) Charged to operating expenses (b) Charged to capital accounts (c) Charged to other accounts Total 11 Distribution of charges to operating expenses by primary accounts. Number and Title of Account Total 12 What relationship, if any, exists between respondent and supervisory and/or managing concerns?

### SCHEDULE C-2 Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1	NONE		
2			
3			
4			
5			·
6	Total	<u> </u>	\$ -

	SCHEDULE C-3  Employees and Their Compensation (Charged to Account 502 - Operating Expenses - Schedule B-2)								
Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)						
1	Employeees - Source Of Supply								
2	Employeees - Pumping								
3	Employeees - Water Treatment								
4	Employeees - Transmission And Distribution	10	\$ 902,041						
5	Employeees - Customer Account	5	\$ 469,541						
6	Employeees - Sales								
7	Employeees - Administrative								
8	General Officers	3	\$ 2,052,000						
9	General Office								
10	Total	18	\$ 3,423,582						

	SCHEDULE C-4													
	Record of Accidents During Year													
	To Persons To Property													
	Date of	Employee	es on Duty	Puk	olic <sup>1</sup>	Total	Coi	mpany	O	ther				
Line	Accident	Killed	Injured	Killed	Injured	Number	Number		Number	Amount				
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(l)	(j)				
1	3/29/2018		1			1								
2	Various						4	\$ 16,957						
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14	Total	0	1	0	0	1	4	\$ 16,957	0	\$0				

Accidents to employees not on duty should be included in "Public" accidents

### SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	Silicon Valley Taxpayers Association	\$ 500
2		
3		
4		
5		
6		
7		
8		
9	Total	\$ 500

### SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	NONE	
2		
3		
4		
5		
6	Total	\$ -

### SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

1	John W.S. Roeder	\$ 225,000
2		
3		
4		
5		
6	Total	\$ 225,000

#### **SCHEDULE D-1 Sources of Supply and Water Developed** STREAMS FLOW IN .....(unit)<sup>2</sup> Annual Quantities From Stream Line or Creek Location of Priority Right Diversions Diverted .....(Unit)<sup>2</sup> No. Diverted into\* (Name) **Diversion Point** Claim Capacity Max. Min. Remarks NONE 2 3 4 5 WELLS Annual Pumping Quantities <sup>1</sup>Depth to Line At Plant Capacity Pumped GPM (Unit)<sup>2</sup> AF (Unit)2 Location Dimensions Water Remarks No. (Name or Number) Number 22,550 10,276 20 6 8 9 10 FLOW IN Annual .....(Unit)<sup>2</sup> **TUNNELS AND SPRINGS** Quantities Line Used Designation Minimum .....(Unit)<sup>2</sup> Remarks No. Location Number Maximum 11 NONE 12 13 14 15 Purchased Water for Resale 16 Purchased From NONE Annual Quantities Purchased (Unit chosen)2 17 18 19

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

	SCHEDULE D-2 Description of Storage Facilities										
Line	ine Combined Capacity										
No.	Туре	Number	(Gallons or Acre Feet)	Remarks							
1	A. Collecting Reservoirs										
2	Concrete										
3	Earth										
4	Wood										
5	B. Distribution Reservoirs										
6	Concrete										
7	Earth										
8	Wood										
9	C. Tanks										
10	Wood										
11	Metal	6	6,327,000								
12	Concrete		_								
13	Total	6	6,327,000								

<sup>\*</sup> State ditch, pipe line, reservoir, etc., with name, if any.

<sup>1</sup> Average depth to water surface below ground surface.

### SCHEDULE D-3 Description of Transmission and Distribution Facilities

#### A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined Conduit								
4									
5	Totals	0	0	0	0	0	0	0	0

#### A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded

Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined Conduit								
9									
10	Totals	0	0	0	0	0	0	0	0

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron									
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted Steel									
16	Standard Screw									
17	Screw Or Welded Casing									
18	Cement - Asbestos						4,157		64,354	156,961
19	Steel								42	164
20	Welded Steel									
21	Welded Steel Concrete Lined (WSCL)						3,566		64,519	34,074
22	Ductile Iron Pipe (DIP)			34		68	870		2,939	28,707
23	SOM						1,481		118,763	113,902
24	Wood									
25	Other (specify) PVC					61	54,388		21,408	74,880
26	Totals	0	0	34	0	129	64,462	0	272,025	408,688

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line									Sizes y Sizes)	Total
No.		10	12	14	16	18	20			All Sizes
27	Cast Iron									
28	Cast Iron (cement lined)									
29	Concrete									
30	Copper									
	Riveted Steel									
32	Standard Screw									
33	Screw Or Welded Casing									
34	Cement - Asbestos	42,332	88,742		468					357,014
35	Steel	861	298							1,365
36	Welded Steel									
37	Welded Steel Concrete Lined (WSCL)	23,161	25,043		44					150,407
38	Ductile Iron Pipe (DIP)	2,168	63,281		24,716	13,281	9,563			145,627
39	SOM	18,170	16,991		13,760					283,067
40	Wood									
41	Other (specify) PVC	5,895	18,936		9,627	180				185,375
42	Totals	92,587	213,291	0	48,615	13,461	9,563	0	0	1,122,855

### SCHEDULE D-4 Number of Active Service Connections

	Metered ·	- Dec 31	Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Residential	20,494	20,532		
Commercial	282	290		
Industrial	54	54		
Public Authorities	147	147		
Irrigation	231	230		
Other (specify): Schools	44	44		
Agriculture	6	6		
Subtotal	21,258	21,303		
Private Fire Connections			338	340
Public Fire Hydrants				
Total	21,258	21,303	338	340

### SCHEDULE D-5 mber of Meters and Services

### Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	6,042	6,071
3/4 - in	13,415	13,440
1 - in	971	982
1.5 - in	284	301
2 - in	460	485
3 - in	64	65
4 - in	45	47
6 - in	11	15
8 - in	8	8
10 - in	3	3
12 - in	0	0
Total	21,303	21,417

### SCHEDULE D-6 Meter Testing Data

	Meter Testing Data	
A.	Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:  1. New, after being received  2. Used, before repair	0 1 0 0
B.	Number of Meters in Service Since Last Test  1. Ten years or less	16,739
	2. More than 10, but less than 15 years	3,335
	3. More than 15 years	1,229
	TOTAL (= current active svc connections)	21,303

Water delivered to Metered Customers by Months and Years in \_\_\_\_\_\_CCF\_\_\_\_\_(Unit Chosen)<sup>1</sup>

Classification		During Current Year									
of Service	January	February	March	May	June	July	Subtotal				
Residential (Single & Multi Family)	252,694	211,772	210,449	174,354	223,629	249,525	372,007	1,694,430			
Commercial	21,433	19,784	28,093	22,281	26,755	34,837	31,278	184,461			
Industrial	4,869	4,664	6,311	5,800	7,790	10,410	9,291	49,135			
Public Authorities (& Schools)	6,846	12,346	15,805	13,116	34,695	47,972	48,421	179,201			
Irrigation	8,867	4,904	10,286	7,114	16,152	25,453	38,710	111,486			
Other (specify): Agriculture	133	146	94	163	288	454	631	1,909			
Total	294,842	253,616	271,038	222,828	309,309	368,651	500,338	2,220,622			

Classification		During Current Year										
of Service	August	August September October November December Subtotal Total										
Residential (Single & Multi Family)	343,487	334,825	264,912	281,266	229,048	1,453,538	3,147,968	3,028,455				
Commercial	29,676	39,000	28,911	30,310	24,795	152,692	337,153	319,705				
Industrial	9,278	12,244	8,372	8,535	7,183	45,612	94,747	90,523				
Public Authorities (& Schools)	51,155	59,632	38,039	26,714	15,222	190,762	369,963	349,535				
Irrigation	38,293	43,295	32,232	31,787	16,544	162,151	273,637	250,462				
Other (specify): Agriculture	503	467	304	262	132	1,668	3,577	3,870				
Total	472,392	489,463	372,770	378,874	292,924	2,006,423	4,227,045	4,042,550				

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated agriculture 173 Total population served 103,590

### **SCHEDULE D-8 Status With State Board of Public Health** 1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Yes <u>X</u> No 2. Are you having routine laboratory tests made of water served to your consumers? Yes <u>X</u> Answer: 3. Do you have a permit from the State Board of Public Health for operation of your water system? Yes <u>X</u> Answer: 4. Date of permit: 6/1/1960 5. If permit is "temporary", what is the expiration date? 6. If you do not hold a permit, has an application been made for such permit? Yes \_\_\_\_\_ No \_\_\_\_ Answer: 7. If so, on what date?

SCHEDULE D-9
Statement of Material Financial Interest
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.
N/A

### SCHEDULE E-1 Balancing, Memorandum & Reserve Accounts

		Authorized	Beginning							End
		by Decision	of Year	Advice	Offset	Offset				of Year
Line	Description	or Resolution No.	Balance*	Letter	Revenues	Expenses	Interest	Surcharge	Surcredit	Balance*
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Balancing: Pump Tax - Non Agricultural	PUC code 792.5	\$ 480,685	\$ -	\$ 2,668,877	\$ 2,070,465	\$ (17,285)			\$ 1,096,383
2	Balancing: Pump Tax - Agricultural	PUC code 792.5	\$ 1,789	\$ -	\$ 2,325	\$ 41	\$ (62)			\$ 4,135
3	Balancing: Purchased Power	PUC code 792.5	\$ (94,149)	\$ -		\$ 128,307	\$ 3,458			\$ (225,915)
4	Balancing: Low Income Customer Assistance Program - 9/3/13 To 2/24/15	AL 244-W-B	\$ (91,049)				\$ 2,016			\$ (93,065)
	Balancing: Low Income Customer Assistance Program Surcharge (2015 GRC) (5)	Decision 16-05-041	\$ (76,177)		\$ 114,812	\$ 155,096	\$ 2,272			\$ (118,733)
6	Balancing: Pension Expense Account (PEBA) (4)	Decision 16-05-041	\$ 751,193			\$ 387,243	\$ (6,010)			\$ 369,960
7	Balancing: Recovery of Multiple Balancing & Memorandum Accts Over (Under) Collected	AL 259-W	\$ 34,713				\$ (768)			\$ 35,481
8	Recovery: M-WRAM Balancing & Memorandum Accounts (Under) Collection (AL 265-W)	AL 265-W	\$ (373,687)				\$ 4,551	\$ 324,012		\$ (54,226)
9	Memorandum: Monterey WRAM - Conservation Rates vs. Uniform Rates	Decision 10-11-034	\$ (90,545)		\$ (225,210)		\$ 4,603			\$ (320,357)
	Memorandum: Contamination Proceeds	Decision 10-10-018	\$ 656,571				\$ (14,062)			\$ 670,633
11	Memorandum: Santa Clara Valley Water District Litigation Costs	W-4534	\$ (2,765,758)			\$ 37,737	\$ 58,559			\$ (2,862,053)
12	Memorandum: City of San Jose Litigation Costs	Decision 10-11-034	\$ (16,043)				\$ 345			\$ (16,389)
13	Memorandum: Low Income Lost Revenue	W-4594	\$ (298,086)				\$ 6,599			\$ (304,685)
14	Memorandum: Catastophic Event	E-3238	\$ -		•					\$ -
15	Memorandum: Conservation Lost Revenue & Expense (4) (6)	Resolution W-4976	\$ (2,737,138)		\$ (3,461)	\$ (11,471)	\$ 59,453			\$ (2,788,581)
16	Memorandum: 2018 Tax Act Memorandum Account (TAMA)	AL 267-W	\$ -	\$ 568,742			\$ (11,459)			\$ 580,201
17	Totals		\$ (4,617,681)	\$ 568,742	\$ 2,557,342	\$ 2,767,417	\$ 92,210	\$ 324,012	\$ -	\$ (4,027,212)

- Note 1: For Columns e, f, g, h, & i, provide those amounts booked in the current year.
- Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year.
- Note 3: Column d added to account for Advice Letters authorizing collection of prior and current year balances.
- Note 4: Signs are flipped versus the actual memorandum account to accommodate over/(under) reporting convention.
- Note 5: 2018 beginning balance is \$283 higher than 2017 ending balance. Two formula errors that caused understated interest calculations in 2017 and 2018 were corrected.
- Note 6: 2018 beginning balance is \$246 higher than 2017 ending balance. Minor reductions to recorded revenue and expense resulting from prior years billing corrections resulted in an additional \$246 net under collection.
- \* Over (Under) Collection

### Schedule E- 2 Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

#### See attached page 64A - Tariff Sheet 794-W

- 2. Participation rate for Year 2018 (as a percent of total customers served) was 10.7%
- 3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program. Please see Schedule E-1. For terms and conditions of Low Income Customer Assistance (LICAP) Memorandum Account, please see attached page 64A.

### Schedule E- 3 Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.

#### See attached page 64B

- 2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used. Great Oaks does not have a separate budget for conservation programs. The WaterSmart program will be funded through rates beginning July 1, 2016, as these are appropriate operating expenses.
- 3. Cost of each program. Please see Schedule E-1.
- 4. The degree of participation in each district by customer group. Tiered rates participation is 100% of single family residential customers. Other participation rates are presently unknown.

GREAT	OAKS	WATER	COMPANY	
San Jose	Califo	rnia		

PRELIMINARY	STATEMENT
(Contir	nued)

- U. Low Income Customer Assistance Program Surcharge Balancing Account.
- 1. <u>Purpose</u>. The purpose of the Low Income Customer Assistance Program (LICAP) Surcharge Balancing Account (Account) is to track the differences between the recorded LICAP surcharge revenues received and the utility's recorded LICAP costs and expenses.

Canceling

- 2. <u>Applicability</u>. The Account is applicable to all areas served. LICAP customers are exempt from Account recoveries.
  - 3. Accounting Procedures.
    - a. The following entries shall be recorded monthly in the Account:
      - 1. Recorded LICAP surcharge revenues.
      - 2. Recorded LICAP discounts.
      - 3. Recorded LICAP administrative costs and expenses.
      - 4. Total Net Account Balance = (1) minus ((2) + (3)).
      - A positive Account balance represents a utility over-collection to be refunded, while a negative Account balance represents a utility under-collection to be recovered in rates.
    - b. The utility will record the accumulated Account balance by adding its entry in subsection a.4., above, to the prior accumulated monthly Account balance.
    - c. Interest shall accrue on a monthly basis by applying a rate equal to one-twelfth of the 90 Day Non-Financial Commercial Paper Interest Rate as reported in the Federal Reserve Statistical Release, to the average of the beginning-of-month and the end-of-month balances.
  - 4. <u>Disposition</u>. If the accumulated balance in the Account exceeds two percent (2%) of the total authorized revenue requirement for the prior year, the utility will file an advice letter to amortize the Account balance. If the cumulative 2% threshold is not met, the Account balance will be amortized in the utility's next General Rate Case. The recovery of undercollections or refund of over-collections will be passed on to non-LICAP customers through volumetric surcharges or surcredits.

(To be ins	serted by utility)	Issued by	(To be inserted by Cal. P.U.C.)
Advice Letter No	252-W	Timothy S. Guster	Date Filed 5-31-2016
		NAME	100 NO 10
Decision No.	D.16-05-041	General Counsel	Effective $7-1-2016$
LE BERNOLDINAVINOSOLO EN CINCIPIO DE	-	TITLE	
			Decolution No.

(N)

(N)

#### Page 64B Supplement to Schedule E-3

The following represents a list of the various conservation programs and actions of Great Oaks Water Company during calendar year 2018.

- 1. Interior and Exterior Water Audits for Single Family and Multi-Family Customers: Great Oaks advises residential customers regarding Santa Clara Valley Water District's (SCVWD) free water auditing services. SCVWD communicates with Great Oaks' customers directly through print, television, movie screen and radio advertising. SCVWD provides customers participating in SCVWD's water auditing services, and Great Oaks, receive a report upon completion.
- 2. Plumbing Retrofit: Great Oaks distributes sink faucet aerators and, when available, low-flow showerheads, provided by SCVWD.
- 3. Distribution System Water Audits, Leak Detection and Repair: Great Oaks constantly monitors its distribution system for leaks, resulting in less water losses than the industry norm.
- 4. Metering with Commodity Rates: All of Great Oaks' accounts are metered.
- 5. Large Landscape Water Audits and Incentives: SCVWD provides irrigation surveys for large landscape customers.
- <u>6. Landscape Water Conservation Requirements</u>: Most of Great Oaks' service area is within the City of San Jose, which has landscape water conservation requirements for new construction.
- 7. Public Information: SCVWD distributes public information to Great Oaks' customers through its media and outreach programs. Great Oaks' water bills provide year-to-year consumption comparisons alerting customers to any changes in usage patterns.
- <u>8. School Education</u>: On occasion, Great Oaks provides information to schools within its service area for use in discussing and promoting water conservation and water quality.
- 9. Commercial and Industrial Water Conservation: SCVWD makes water use audits available to commercial and industrial accounts in Great Oaks' service area upon request.
- 10. New Commercial and Industrial Water Use Review: The City of San Jose Building Department and Great Oaks coordinate activities for new commercial and industrial water uses. Great Oaks provides the City of San Jose (or the County of Santa Clara) with a "will serve letter," representing that Great Oaks has reviewed the new construction plans and agrees with the proposed water use of the new commercial or industrial customer.
- 11. Conservation Pricing, Water Service and Sewer Service: Great Oaks has been authorized to implement tiered water pricing for single-family residential customers, and has implemented such tiered water rates
- 12. Landscape Water Conservation for New and Existing Single-Family Homes: See discussion for number 6, above. In addition, the City of San Jose maintains a demonstration garden and works with landscape maintenance companies to promote efficient landscaping practices within Great Oaks' service area.
- 13. Water Waste Prohibition: Great Oaks prohibits water waste under CPUC rules and regulations. Great Oaks is authorized to discontinue service to any customer wasting water.
- <u>14. Water Conservation Coordinator</u>: Great Oaks has not been authorized funding for a water conservation coordinator.
- 15. Financial Incentives: Tiered water rates authorized by the CPUC may provide financial incentives or disincentives to single-family residential customers of Great Oaks, although the extent of such incentives or disincentives is unknown.
- <u>16. Ultra-low Flush Toilet Replacement</u>: Great Oaks' customers may participate in the SCVWD program for ultra-low flush toilet replacement.
- 17. WaterSmart Software Home Water Reports: Through WaterSmart Software, Great Oaks provides Home Water Reports to its single-family residential customers. The Home Water Reports provide information and encourage customer participation and engagement in conservation and demand management measures.

#### Schedule E-4

### **Report on Affiliate Transactions**

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

#### INSTRUCTIONS:

- \* For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.
- \* For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:
- 1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:
- (a) services provided by regulated water utility to any affiliated company;
- (b) services provided by any affiliated company to regulated water utility;
- (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company;
- (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility;
- (e) employees transferred from regulated water utility to any affiliated company;
- (f) employees transferred from any affiliated company to regulated water utility; and
- (g) financing arrangements and transactions between regulated water utility and any affiliated company.

#### Note 1:

See page 65A

The following disclosures are provided with respect to 2018 affiliate transactions:

- \* Tax compliance services were provided by Roeder Management LLC to Great Oaks Water Company.
- \* Great Oaks Water Company and its parent corporation, GOW Corporation, have a single shared officer and director. John Roeder is an officer and director of both companies, as previously reported in proceedings authorizing the corporate reorganization A. 14-04-035. This disclosure complies with Section IV.C. of the Affiliate Transaction Rules.

#### **Great Oaks Water Company**

Compliance Plan for Affiliate Transactions and the Use of Regulated Assets for Non-Tariffed Utility Services

Great Oaks Water Company (Great Oaks) submits this Compliance Plan pursuant to California Public Utilities Commission (Commission) Decision (D.) 10-10-019, Appendix A, Rule VIII.C.

- 1. List of Affiliates. As a result of the reorganization authorized by D.15-03-006, Great Oaks has no affiliates. All of Great Oaks' stock is owned and held by GOW Corporation. Great Oaks does not anticipate the use of regulated assets, including employees, for non-tariffed activities, but will still maintain the compliance mechanisms and procedures set forth below.
- <u>2. Compliance Procedures</u>. Great Oaks maintains the procedures described below to assure compliance with Commission Rules under D.10-10-019.
- 3. Description of Compliance Mechanisms and Procedures. Great Oaks has long maintained records of hourly employee activity on non-regulated matters and has presented such information in rate-setting proceedings. In 2013, Great Oaks entered into a settlement agreement with the [California Public Advocates Office] with respect to the issues presented in the limited rehearing of Great Oaks' 2009 General Rate Case. As part of the settlement, Great Oaks agreed: (a) to identify and explain all transactions with corporate affiliates involving utility employees or assets, or resulting in costs included in revenue requirement over the prior five years; (b) include all documentation, including a list of all such contracts, and accounting detail necessary to demonstrate that any services provided by Great Oaks' officers or employees to corporate affiliates are reimbursed at fully allocated costs; and (c) to the extent Great Oaks uses assets or employees included in revenue requirement for unregulated activities, identify, document, and account for all such activities, including all costs and resulting revenue, and provide a list of contracts over the prior five years. In furtherance of this agreement, Great Oaks developed and implemented appropriate management and accounting internal controls to indentify, quantify, and record in the books of account the time and other resources Great Oaks' employees spend on non-regulated activities. In addition, Great Oaks tracks and records any costs for services provided by any affiliated company to Great Oaks.

Verification
I verify that the mechanisms and procedures described above are adequate to ensure that Great Oaks is not utilizing any affiliates covered or not covered by the Commission's Rules as a conduit to circumvent any such Rules.
Date: March 31, 2019/s/
John Roeder
Chief Executive Officer

### FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

### **NONE**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund loan surcharge collection for the calendar year. Please use one page per loan.

Current Fiscal Agent:			
Name: Address: Phone Number: Account Number: Date Hired:			
Total surcharge collected from customers during the 12	month reporting period:		
\$	Meter Size	No. of Metered Customers	Monthly Surchargo Per Custome
	5/8 X 3/4 inch 3/4 inch		
	1 inch		
	1 1/2 inch 2 inch		
	3 inch 4 inch 6 inch		
	Number of Flat Rate Customers		
	Total	-	
Summary of the bank account activities showing:			
Balance at beginning of year Add: Surcharge collections Interest earned Other deposits Less: Loan payments		\$ <u></u>	
Bank charges		- -	
Other withdrawals Balance at end of year		\$	
Reason for other deposits/withdrawals			

### FOR ALL WATER COMPANIES

### SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

<u> </u>	NONE Balance Additions (Retirements) Other Debits Balance						
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	Acci	I. INTANGIBLE PLANT	(b)	(0)	(u)	(e)	(1)
2	301	Organization					\$ -
3	302	Franchises and Consents					\$ -
4	303	Other Intangible Plant					\$ -
5	000	Total Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -
6		Total Intangible Flant	Ψ -	Ψ -	<u>σ</u> -	<u>υ</u> -	<u>Ψ</u> -
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -
9	000	Land and Land Hights	Ψ	Ψ	Ψ	Ψ	Ψ
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements					\$ -
12	312	Collecting and Impounding Reservoirs					\$ -
13	313	Lake, River and Other Intakes					\$ -
14	314	Springs and Tunnels					\$ -
15	315	Wells					\$ -
16	316	Supply Mains					\$ -
17	317	Other Source of Supply Plant					\$ -
18		Total Source of Supply Plant	\$ -	\$ -	\$ -	\$ -	\$ -
19			*	,	,	*	*
20		IV. PUMPING PLANT					
21	321	Structures and Improvements					\$ -
22	322	Boiler Plant Equipment					\$ -
23	323	Other Power Production Equipment					\$ -
24	324	Pumping Equipment					\$ -
25	325	Other Pumping Plant					\$ -
26		Total Pumping Plant	\$ -	-	-	-	-
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements					\$ -
30	332	Water Treatment Equipment					\$ -
31		Total Water Treatment Plant	\$ -	-	-	-	-
32							
33	İ	VI. TRANSMISSION AND DIST. PLANT					
34	341	Structures and Improvements					\$ -
35	342	Reservoirs and Tanks					\$ -
36	343	Transmission and Distribution Mains					\$ -
37	344	Fire Mains					\$ -
38	345	Services					\$ -
39	346	Meters					\$ -
40	347	Meter Installations					\$ -
41	348	Hydrants					\$ -
42	349	Other Transmission and Distribution Plant					\$ -
43		Total Transmission and Distribution Plant	\$ -	\$ -	\$ -	\$ -	\$ -

## SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

		NONE	Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
44		VII. GENERAL PLANT					
45	371	Structures and Improvements					\$ -
46	372	Office Furniture and Equipment					\$ -
47	373	Transportation Equipment					\$ -
48	374	Stores Equipment					\$ -
49	375	Laboratory Equipment					\$ -
50	376	Communication Equipment					\$ -
51	377	Power Operated Equipment					\$ -
52	378	Tools, Shop and Garage Equipment					\$ -
53	379	Other General Plant					\$ -
54		Total General Plant	\$ -	\$ -	\$ -	\$ -	\$ -
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$ -
58	391	Utility Plant Purchased					\$ -
59	392	Utility Plant Sold					\$ -
60	•	Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
61	•	Total Utility Plant in Service	\$ -	\$ -	\$ -	\$ -	\$ -

### Account 101 - Recycled Water Utility Plant (funded by SDWBA/SRF)

		NONE	Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

### **FACILITIES FEES DATA**

### **NONE**

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1.	Trust Account Information:		
	Bank Name: Address: Account Number: Date Opened:		
2.	Facilities Fees collected for new connections during the calendar year:		
	A. Commercial		
	NAME	-	AMOUNT
		\$	
		\$_ \$_	
		\$_ \$_	
	B. Residential		
	NAME		AMOUNT
		\$	
		\$	
		\$_ \$_	
3.	Summary of the bank account activities showing:		
	, , , , , , , , , , , , , , , , , , ,	-	AMOUNT
	Balance at beginning of year	\$_	
	Deposits during the year Interest earned for calendar year	\$_ \$	
	Withdrawals from this account	»_ \$	
	Balance at end of year	\$_	
4.	Reason or Purpose of Withdrawal from this bank account:		

### **DECLARATION** (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) John W S Roeder Officer, Partner, or Owner (Please Print) I, the undersigned **Great Oaks Water Company** Name of Utility under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2018, through December 31, 2018. Chairman & CEO Title (Please Print) Signature (408) 227-9540 3/31/2019 Telephone Number Date

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