

Received _____

Examined _____

**CLASS A
WATER UTILITIES**

U# _____

**2018
ANNUAL REPORT
OF**

San Jose Water Company

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

110 West Taylor Street

San Jose, CA 95110

(OFFICIAL MAILING ADDRESS)

ZIP

**TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2018**

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2019**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Declaration on Page 70 must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules **FIRST**. The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2018, through December 31, 2018. Fiscal year reports will not be accepted.
10. Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 13, Item 12, of this report.

I N S T R U C T I O N S

FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
2. For the financial data sheets that are to be adjusted to exclude non-regulated activity, manually adjust the data to exclude non-regulated activity.

UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2018

Name of Utility: San Jose Water Company

Telephone: 408-279-7900

Person Responsible for this Report: JOHN TANG

	1/1/2018	12/31/2018	Average
UTILITY PLANT DATA			
1 Total Utility Plant	\$ 1,661,260,300	\$ 1,792,949,008	\$ 1,727,104,654
2 Total Utility Plant Reserves	(515,210,853)	(564,918,496)	(540,064,674)
3 Total Utility Plant Less Reserves	1,146,049,449	1,228,030,512	1,187,039,980
4 Advances for Construction	80,466,907	75,747,986	78,107,446
5 Contributions in Aid of Construction	121,267,924	126,574,828	123,921,376
6 Total Accumulated Deferred Taxes	162,462,840	158,702,753	160,582,796
7			
8			
9			
10 CAPITALIZATION			
11 Common Capital Stock	6	6	6
12 Preferred Capital Stock	-	-	-
13 Earned Surplus	334,738,672	366,735,019	350,736,846
14 Total Capital Stock	429,952,669	461,260,761	445,606,715
15 Total Proprietary Capital (Individual or Partnership)	-	-	-
16 Total Long-Term Debt	370,000,000	370,000,000	370,000,000

INCOME, EXPENSES, AND OTHER DATA

Calendar Year 2018

Name of Utility: San Jose Water Company

Telephone: 408-279-7900

INCOME/EXPENSES DATA		Annual Amount																				
1	Operating Revenues	\$ 369,843,456																				
2	Operating Expenses	\$ 224,376,392																				
3	Depreciation	\$ 50,984,906																				
4	Taxes	\$ 27,150,275																				
5	Income from Nonutility Operations (net)	\$ -																				
6	Interest on Long-Term Debt	\$ 22,369,000																				
7	Net Income	\$ 51,092,984																				
8																						
OPERATING EXPENSES DATA																						
10	Source of Supply Expense	\$ 96,456,167																				
11	Pumping Expenses	\$ 55,870,584																				
12	Water Treatment Expenses	\$ 5,668,499																				
13	Transmission and Distribution Expenses	\$ 18,357,647																				
14	Customer Account Expenses	\$ 8,940,946																				
15	Sales Expenses	\$ -																				
16	Recycled Water Expenses	\$ -																				
17	Administrative and General Expenses	\$ 47,214,172																				
18	Miscellaneous	\$ (8,131,624)																				
19	Total Operating Expenses	\$ 224,376,392																				
20																						
OTHER DATA																						
23	<u>Active Service Connections</u> (Exc. Fire Protect.) _____	<table style="width: 100%; border-collapse: collapse; margin-left: auto; margin-right: auto;"> <thead> <tr> <th style="width: 33%;"></th> <th style="width: 33%; text-align: center;">Jan. 1</th> <th style="width: 33%; text-align: center;">Dec. 31</th> <th style="width: 33%; text-align: center;">Annual Average</th> </tr> </thead> <tbody> <tr> <td style="border: 1px solid black;">25 Metered Service Connections</td> <td style="text-align: center; border: 1px solid black;">221,476</td> <td style="text-align: center; border: 1px solid black;">222,299</td> <td style="text-align: center; border: 1px solid black;">221,888</td> </tr> <tr> <td style="border: 1px solid black;">26 Flat Rate Service Connections</td> <td style="text-align: center; border: 1px solid black;">3,897</td> <td style="text-align: center; border: 1px solid black;">3,966</td> <td style="text-align: center; border: 1px solid black;">3,932</td> </tr> <tr> <td style="border: 1px solid black;">27 Total Active Service Connections</td> <td style="text-align: center; border: 1px solid black;">225,373</td> <td style="text-align: center; border: 1px solid black;">226,265</td> <td style="text-align: center; border: 1px solid black;">225,819</td> </tr> <tr> <td style="border: 1px solid black;"></td> <td style="border: 1px solid black;"></td> <td style="border: 1px solid black;"></td> <td style="border: 1px solid black;"></td> </tr> </tbody> </table>		Jan. 1	Dec. 31	Annual Average	25 Metered Service Connections	221,476	222,299	221,888	26 Flat Rate Service Connections	3,897	3,966	3,932	27 Total Active Service Connections	225,373	226,265	225,819				
	Jan. 1	Dec. 31	Annual Average																			
25 Metered Service Connections	221,476	222,299	221,888																			
26 Flat Rate Service Connections	3,897	3,966	3,932																			
27 Total Active Service Connections	225,373	226,265	225,819																			
24																						

UTILITY PLANT AND CAPITALIZATION DATA

Adjusted to Exclude Non-Regulated Activity

Calendar Year 2018

Name of Utility: San Jose Water Company Telephone: 408-279-7900

Person Responsible for this Report: JOHN TANG

	<u>1/1/2018</u>	<u>12/31/2018</u>	<u>Average</u>
UTILITY PLANT DATA			
1 Total Utility Plant	\$ 1,661,260,300	\$ 1,792,949,008	\$ 1,727,104,654
2 Total Utility Plant Reserves	\$ (515,210,853)	\$ (564,918,496)	\$ (540,064,674)
3 Total Utility Plant Less Reserves	\$ 1,146,049,449	\$ 1,228,030,512	\$ 1,187,039,980
4 Advances for Construction	\$ 80,466,907	\$ 75,747,986	\$ 78,107,446
5 Contributions in Aid of Construction	\$ 121,267,924	\$ 126,574,828	\$ 123,921,376
6 Total Accumulated Deferred Taxes	\$ 162,462,840	\$ 158,702,753	\$ 160,582,796
7			
8			
9			
10 CAPITALIZATION			
11 Common Capital Stock	6	6	\$ 6
12 Preferred Capital Stock	-	-	\$ -
13 Earned Surplus	334,738,672	366,735,019	\$ 350,736,846
14 Total Capital Stock	429,952,669	461,260,761	\$ 445,606,715
15 Total Proprietary Capital (Individual or Partnership)	-	-	\$ -
16 Total Long-Term Debt	370,000,000	370,000,000	\$ 370,000,000

INCOME, EXPENSES, AND OTHER DATA Adjusted to Exclude Non-Regulated Activity

Calendar Year 2018

Name of Utility: San Jose Water Company

Telephone: 408-279-7900

		Annual Amount
INCOME/EXPENSES DATA		
1	Operating Revenues	\$ 369,843,456
2	Operating Expenses	\$ 224,376,392
3	Depreciation	\$ 50,984,906
4	Taxes	\$ 27,150,275
5	Income from Nonutility Operations (net)	\$ -
6	Interest on Long-Term Debt	\$ 22,369,000
7	Net Income	\$ 51,092,984
8		
OPERATING EXPENSES DATA		
10	Source of Supply Expense	\$ 96,456,167
11	Pumping Expenses	\$ 55,870,584
12	Water Treatment Expenses	\$ 5,668,499
13	Transmission and Distribution Expenses	\$ 18,357,647
14	Customer Account Expenses	\$ 8,940,946
15	Sales Expenses	\$ -
16	Recycled Water Expenses	\$ -
17	Administrative and General Expenses	\$ 47,214,172
18	Miscellaneous	\$ (8,131,624)
19	Total Operating Expenses	\$ 224,376,392
20		
OTHER DATA		
23	<u>Active Service Connections</u> (Exc. Fire Protect.) _____	Annual Average
24		
25	Metered Service Connections	221,888
26	Flat Rate Service Connections	3,932
27	Total Active Service Connections	225,819

Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

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Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2018:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/ Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-tariffed Goods/ Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/ Services	Total Income Tax Liability Incurred Because of Non-tariffed Goods/ Services (by account)	Income Tax Liability Account Number	Gross Value of Regulated Assets Used in the Provision of a Non-tariffed Goods/ Services (by account)	Regulated Asset Account Number
1											
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CONFIDENTIAL

CONFIDENTIAL INFORMATION: Submitted under the protection of Govt. Code §§6254(k), 6255(a); Evid. Code §§1060, 1061; Civ. Code §3426.1(d); Pen. Code §499c(a)(9); and Pub. Util. Code §583.

GENERAL INFORMATION

- 1. Name under which utility is doing business: SAN JOSE WATER COMPANY
- 2. Official mailing address:
110 West Taylor Street, San Jose, California 95110
- 3. Name and title of person to whom correspondence should be addressed:
John Tang, Vice President Telephone: 408-279-7933
- 4. Address where accounting records are maintained:
110 West Taylor Street, San Jose, California 95110
- 5. Service Area (Refer to district reports if applicable): Portions of San Jose, Cupertino and Santa Clara, and in Campbell, Los Gatos, Monte Sereno, Saratoga and contiguous territory in the County of Santa Clara
- 6. Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
Name: Kristine Jordan Telephone: 408-279-7906
Address: 110 West Taylor Street, San Jose, California 95110

- 7. OWNERSHIP. Check and fill in appropriate line:
 Individual (name of owner) _____
 Partnership (name of partner) _____
 Partnership (name of partner) _____
 Partnership (name of partner) _____
 Corporation (corporate name) San Jose Water Company
Organized under laws of (state) California Date: October 24, 1931

Principal Officers:

Name: <u>E. Thornburg</u>	Title: <u>Chief Executive Officer</u>
Name: <u>A. Gere</u>	Title: <u>President & Chief Operating Officer</u>
Name: <u>A. Walters</u>	Title: <u>Chief Administrative Officer</u>
Name: <u>P. Jensen</u>	Title: <u>Executive Vice President</u>
Name: <u>C. Giordano</u>	Title: <u>Vice President</u>
Name: <u>D.R. Drysdale</u>	Title: <u>Vice President</u>
Name: <u>J. Lynch</u>	Title: <u>Chief Financial Officer</u>
Name: <u>S. Papazian</u>	Title: <u>Corporate Secretary</u>
Name: <u>D. Leal</u>	Title: <u>Vice President</u>
Name: <u>C. Rayer</u>	Title: <u>Vice President</u>
Name: <u>J. Tang</u>	Title: <u>Vice President</u>
Name: <u>W. Walker</u>	Title: <u>Vice President, Controller</u>

- 8. Names of associated companies: SJW Group, SJW Land Company, SJWTX, Inc., Hydro Sub, Inc.
- 9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:
Name: _____ Date: _____
Name: _____ Date: _____
Name: _____ Date: _____
Name: _____ Date: _____

10. Use the space below for supplementary information or explanations concerning this report:

11. List Name, Grade, and License Number of all Licensed Operators:
Please see attached list

12. List Name, Address, and Phone Number of your company's external auditor:
Name: KPMG LLP Telephone: 408-367-5764
Address: 3975 Freedom Circle Drive, Suite 100, Santa Clara, California 95054

13. This annual report was prepared by:
Name of firm or consultant: _____
Address of firm or consultant: _____
Phone Number of firm or consultant: ()

SAN JOSE WATER COMPANY
Employee Certifications
As of 12/31/2018

Employee Number	License/Certification Code	License/Certification Description	License/Certification ID
010623	D1	Grade 1 Water Distribution Cert	19134
011107	D1	Grade 1 Water Distribution Cert	45306
010095	D1	Grade 1 Water Distribution Cert	19114
010164	D1	Grade 1 Water Distribution Cert	19137
010196	D1	Grade 1 Water Distribution Cert	19131
010051	D1	Grade 1 Water Distribution Cert	19149
010297	D1	Grade 1 Water Distribution Cert	36485
010893	D1	Grade 1 Water Distribution Cert	37009
010572	D1	Grade 1 Water Distribution Cert	36661
011130	D1	Grade 1 Water Distribution Cert	40113
010694	D1	Grade 1 Water Distribution Cert	37210
011212	D1	Grade 1 Water Distribution Cert	46279
010503	D1	Grade 1 Water Distribution Cert	31908
010580	D1	Grade 1 Water Distribution Cert	19139
010247	D1	Grade 1 Water Distribution Cert	26374
010589	D1	Grade 1 Water Distribution Cert	19136
010218	D1	Grade 1 Water Distribution Cert	19118
010096	D1	Grade 1 Water Distribution Cert	19129
010217	D1	Grade 1 Water Distribution Cert	32372
010467	D1	Grade 1 Water Distribution Cert	32727
010389	D1	Grade 1 Water Distribution Cert	37565
010559	D1	Grade 1 Water Distribution Cert	37804
010570	D1	Grade 1 Water Distribution Cert	42386
010006	D1	Grade 1 Water Distribution Cert	37847
010203	D1	Grade 1 Water Distribution Cert	33104
011163	D1	Grade 1 Water Distribution Cert	47328
010698	D1	Grade 1 Water Distribution Cert	33416
011099	D1	Grade 1 Water Distribution Cert	47624
010699	D1	Grade 1 Water Distribution Cert	33488
010284	D1	Grade 1 Water Distribution Cert	28210
010585	D1	Grade 1 Water Distribution Cert	19133
010656	D1	Grade 1 Water Distribution Cert	28878
010414	D1	Grade 1 Water Distribution Cert	34762
010425	D1	Grade 1 Water Distribution Cert	19150
010635	D1	Grade 1 Water Distribution Cert	34811
010201	D1	Grade 1 Water Distribution Cert	19138
011177	D1	Grade 1 Water Distribution Cert	44741
010276	D1	Grade 1 Water Distribution Cert	19135
010833	D1	Grade 1 Water Distribution Cert	40255
010624	D1	Grade 1 Water Distribution Cert	35379
010915	D1	Grade 1 Water Distribution Cert	40591
010189	D1	Grade 1 Water Distribution Cert	19151
010362	D1	Grade 1 Water Distribution Cert	35478
010520	D1	Grade 1 Water Distribution Cert	35586
011092	D1	Grade 1 Water Distribution Cert	45050
010296	D1	Grade 1 Water Distribution Cert	19147
010376	D1	Grade 1 Water Distribution Cert	19155
010619	D1	Grade 1 Water Distribution Cert	19120
010655	D1	Grade 1 Water Distribution Cert	19130
010495	D1	Grade 1 Water Distribution Cert	31441
011281	D1	Grade 1 Water Distribution Cert	50380
011351	T1	Grade 1 Water Treatment Cert	38377
010240	T1	Grade 1 Water Treatment Cert	13097
010434	D2	Grade 2 Water Distribution Cert	31515
011235	D2	Grade 2 Water Distribution Cert	36194
011151	D2	Grade 2 Water Distribution Cert	39461
011203	D2	Grade 2 Water Distribution Cert	43121
010695	D2	Grade 2 Water Distribution Cert	32032
010091	D2	Grade 2 Water Distribution Cert	29722
010199	D2	Grade 2 Water Distribution Cert	30394
010778	D2	Grade 2 Water Distribution Cert	33835
011136	D2	Grade 2 Water Distribution Cert	43027
011351	D2	Grade 2 Water Distribution Cert	46628
011243	D2	Grade 2 Water Distribution Cert	47458
010631	D2	Grade 2 Water Distribution Cert	18621
011310	D2	Grade 2 Water Distribution Cert	47718
011095	D2	Grade 2 Water Distribution Cert	39145
011200	D2	Grade 2 Water Distribution Cert	45955
010019	D2	Grade 2 Water Distribution Cert	38170
011139	D2	Grade 2 Water Distribution Cert	48488
010317	D2	Grade 2 Water Distribution Cert	34270
011291	D2	Grade 2 Water Distribution Cert	49217

SAN JOSE WATER COMPANY
Employee Certifications
As of 12/31/2018

011067	D2	Grade 2 Water Distribution Cert	42473
010354	D2	Grade 2 Water Distribution Cert	48800
011186	D2	Grade 2 Water Distribution Cert	44250
010110	D2	Grade 2 Water Distribution Cert	35068
010250	D2	Grade 2 Water Distribution Cert	27673
011285	D2	Grade 2 Water Distribution Cert	44247
011168	D2	Grade 2 Water Distribution Cert	49185
010845	D2	Grade 2 Water Distribution Cert	36554
010353	D2	Grade 2 Water Distribution Cert	39865
011063	D2	Grade 2 Water Distribution Cert	39473
011112	D2	Grade 2 Water Distribution Cert	40606
011229	D2	Grade 2 Water Distribution Cert	47315
011235	T2	Grade 2 Water Treatment Cert	30818
010138	T2	Grade 2 Water Treatment Cert	25611
011063	T2	Grade 2 Water Treatment Cert	34596
010842	T2	Grade 2 Water Treatment Cert	38037
010594	T2	Grade 2 Water Treatment Cert	34831
011425	T2	Grade 2 Water Treatment Cert	38561
011251	T2	Grade 2 Water Treatment Cert	38471
011157	T2	Grade 2 Water Treatment Cert	3491
011212	T2	Grade 2 Water Treatment Cert	38546
011095	T2	Grade 2 Water Treatment Cert	38902
011112	T2	Grade 2 Water Treatment Cert	38901
011203	T2	Grade 2 Water Treatment Cert	39023
011151	T2	Grade 2 Water Treatment Cert	32993
011285	T2	Grade 2 Water Treatment Cert	36278
011312	T2	Grade 2 Water Treatment Cert	40911
010656	T2	Grade 2 Water Treatment Cert	28144
010257	T2	Grade 2 Water Treatment Cert	27123
011068	T2	Grade 2 Water Treatment Cert	28328
010317	T2	Grade 2 Water Treatment Cert	41113
010354	T2	Grade 2 Water Treatment Cert	33785
011200	T2	Grade 2 Water Treatment Cert	41166
011378	T2	Grade 2 Water Treatment Cert	41158
010888	T2	Grade 2 Water Treatment Cert	41421
010729	T2	Grade 2 Water Treatment Cert	33987
010121	T2	Grade 2 Water Treatment Cert	28355
010778	T2	Grade 2 Water Treatment Cert	30814
010511	T2	Grade 2 Water Treatment Cert	30838
010121	D3	Grade 3 Water Distribution Cert	27860
010138	D3	Grade 3 Water Distribution Cert	28744
010551	D3	Grade 3 Water Distribution Cert	34403
010729	D3	Grade 3 Water Distribution Cert	46137
011157	D3	Grade 3 Water Distribution Cert	40861
011251	D3	Grade 3 Water Distribution Cert	45844
010842	D3	Grade 3 Water Distribution Cert	38007
010257	D3	Grade 3 Water Distribution Cert	19192
011418	D3	Grade 3 Water Distribution Cert	48140
010888	D3	Grade 3 Water Distribution Cert	36730
010356	T3	Grade 3 Water Treatment Cert	13899
011136	T3	Grade 3 Water Treatment Cert	35058
010247	T3	Grade 3 Water Treatment Cert	22380
010091	T3	Grade 3 Water Treatment Cert	28163
010563	T3	Grade 3 Water Treatment Cert	27629
011247	T3	Grade 3 Water Treatment Cert	32811
010049	T3	Grade 3 Water Treatment Cert	31889
010099	T3	Grade 3 Water Treatment Cert	8634
010500	T3	Grade 3 Water Treatment Cert	19341
010623	T3	Grade 3 Water Treatment Cert	26689
010155	T3	Grade 3 Water Treatment Cert	24146
010593	T3	Grade 3 Water Treatment Cert	16342
011068	D4	Grade 4 Water Distribution Cert	32013
010594	D4	Grade 4 Water Distribution Cert	36568
010155	D4	Grade 4 Water Distribution Cert	19107
010049	D4	Grade 4 Water Distribution Cert	34135
010209	T4	Grade 4 Water Treatment Cert	18267
010309	T4	Grade 4 Water Treatment Cert	32599
010273	T5	Grade 5 Water Treatment Cert	16578
010273	D5	Grade 5 Water Treatment Cert	14990
010563	D5	Grade 5 Water Treatment Cert	32062
010593	D5	Grade 5 Water Treatment Cert	19109
010309	D5	Grade 5 Water Treatment Cert	29183
010500	D5	Grade 5 Water Treatment Cert	19110
010511	D5	Grade 5 Water Treatment Cert	27690

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)	
1		I. UTILITY PLANT				
2	100	Utility Plant	A-1	1,774,482,403	1,642,793,697	
3	101	Recycled Water Utility Plant	A-1b	18,466,605	18,466,605	
4	107	Utility Plant Adjustments	A-2	-	-	
5		Total Utility Plant		\$ 1,792,949,008	\$ 1,661,260,300	
6	250	Reserve for depreciation of utility plant	A-5	(561,720,944)	(512,461,189)	
7	251	Reserve for amortization of limited term utility investments	A-5	(528,321)	(511,982)	
8	252	Reserve for amortization of utility plant acquisition adjustments	A-5	-	-	
9	259	Reserve for depreciation and amortization of recycled water utility plant	A-5	(2,669,231)	(2,237,682)	
10		Total utility plant reserves		\$ (564,918,496)	\$ (515,210,853)	
11		Total utility plant less reserves		\$ 1,228,030,512	\$ 1,146,049,449	
12						
13		II. INVESTMENT AND FUND ACCOUNTS				
14	110	Other Physical Property	A-3	155,038	155,038	
15	253	Reserve for depreciation and amortization of other property	A-5	-	-	
16		Other physical property less reserve		\$ 155,038	\$ 155,038	
17	111	Investments in Affiliated Companies	A-6	-	-	
18	112	Other Investments	A-7	3,092,898	3,581,641	
19	113	Sinking Funds	A-8	-	-	
20	114	Miscellaneous Special Funds	A-9	-	-	
21		Total investments and fund accounts		\$ 3,247,936	\$ 3,736,679	
22						
23		III. CURRENT AND ACCRUED ASSETS				
24	120	Cash	A-10	6,373,769	5,439,091	
25	121	Special Deposits	A-11	304,200	83,400	
26	122	Working Funds	A-12	3,750	3,750	
27	123	Temporary Cash Investments	A-13	-	-	
28	124	Notes Receivable	A-14	-	-	
29	125	Accounts Receivable	A-15	18,615,170	16,688,856	
30	126	Receivables from Affiliated Companies	A-16	10,705,000	990,000	
31	131	Materials and Supplies	A-17	824,173	771,672	
32	132	Prepayments	A-18	3,056,002	3,406,675	
33	133	Other Current and Accrued Assets	A-19	54,294,554	27,313,000	
34		Total Current and Accrued Assets		\$ 94,176,618	\$ 54,696,444	
35						
36		IV. DEFERRED DEBITS				
37	140	Unamortized Debt Discount and Expense	A-20	3,411,336	3,728,394	
38	141	Extraordinary Property Losses	A-22	-	-	
39	142	Preliminary Survey and Investigation Charges	A-23	626,735	582,748	
40	143	Clearing Accounts	A-24	-	-	
41	145	Other Work in Progress	A-25	118,748	135,149	
42	146	Other Deferred Debits	A-26	112,571,253	137,267,664	
43	147	Accumulated Deferred Income Tax Assets	A-27	43,349,545	44,408,115	
44		Total Deferred Debits		\$ 160,077,616	\$ 186,122,070	
45		Total Assets and Other Debits		\$ 1,485,532,683	\$ 1,390,604,642	

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
46		I. CORPORATE CAPITAL AND SURPLUS			
47	200	Common Capital Stock	A-30	6	6
48	201	Preferred Capital Stock	A-30a	-	-
49	202	Stock Liability for Conversion	A-31	-	-
50	203	Premiums and Assessments on Capital Stock	A-32	-	-
51	206	Subchapter S Corporation Accumulated Adjustments Account	A-33	-	-
52	150	Discount on Capital Stock	A-28	-	-
53	151	Capital Stock Expense	A-29	-	-
54	270	Capital Surplus	A-34	94,525,736	95,213,991
55	271	Earned Surplus	A-35	366,735,019	334,738,672
56		Total Capital Stock		\$ 461,260,761	\$ 429,952,669
57					
58		II. PROPRIETARY CAPITAL			
59	204	Proprietary Capital	A-36	-	-
60	205	Undistributed Profits of Proprietorship or Partnership	A-37	-	-
61		Total Proprietary Capital		\$ -	\$ -
62					
63		III. LONG-TERM DEBT			
64	210	Bonds	A-38	-	-
65	211	Receivers' Certificates	A-39	-	-
66	212	Advances from Affiliated Companies	A-40	-	15,428,000
67	213	Miscellaneous Long-Term Debt	A-41	370,000,000	370,000,000
68		Total Long-Term Debt		\$ 370,000,000	\$ 385,428,000
69					
70		IV. CURRENT AND ACCRUED LIABILITIES			
71	220	Notes Payable	A-43	100,000,000	25,000,000
72	221	Notes Receivable Discounted	A-44	-	-
73	222	Accounts Payable	A-45	23,269,179	22,492,864
74	223	Payables to Affiliated Companies	A-46	(2,719)	508,198
75	224	Dividends Declared	A-47	-	-
76	225	Matured Long-Term Debt	A-48	-	-
77	226	Matured Interest	A-49	-	-
78	227	Customers' Deposits	A-50	1,890,448	1,726,510
79	228	Taxes Accrued	A-53	(1,658,774)	(12,739,596)
80	229	Interest Accrued	A-51	6,891,005	6,627,769
81	230	Other Current and Accrued Liabilities	A-52	99,732,869	102,248,515
82		Total Current and Accrued Liabilities		\$ 230,122,008	\$ 145,864,260
83					
84		V. DEFERRED CREDITS			
85	240	Unamortized Premium on Debt	A-21	-	-
86	241	Advances for Construction	A-54	75,747,986	80,466,907
87	242	Other Deferred Credits	A-55	60,560,648	61,730,339
88		Total Deferred Credits		\$ 136,308,634	\$ 142,197,245
		VI. ACCUMULATED DEFERRED TAXES			
	266	Accumulated Deferred Income Taxes - Accelerated Tax Depreciation	A-58	-	-
	267	Accumulated Deferred Income Taxes - Other	A-59	157,628,153	161,328,240
	268	Accumulated Deferred Investment Tax Credits	A-60	1,074,600	1,134,600
		Total Accumulated Deferred Taxes		\$ 158,702,753	\$ 162,462,840
89					
90		VII. RESERVES			
91	254	Reserve for Uncollectible Accounts	A-56	257,000	180,000
92	255	Insurance Reserve	A-56	-	-
93	256	Injuries and Damages Reserve	A-56	2,159,441	1,882,329
94	257	Employees' Provident Reserve	A-56	147,258	200,302
95	258	Other Reserves	A-56	0	1,169,072
96		Total Reserves		\$ 2,563,699	\$ 3,431,703
97					
98		VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
99	265	Contributions in Aid of Construction	A-57	126,574,828	121,267,924
100		Total Liabilities and Other Credits		\$ 1,485,532,683	\$ 1,390,604,642

SCHEDULE B
Income Statement for the Year

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating Revenues	B-1	369,843,456
3				
4		Operating Revenue Deductions:		
5	502	Operating Expenses	B-2	224,376,392
6	503	Depreciation	A-5	50,984,906
7	504	Amortization of Limited-term Utility Investments	A-5	16,339
8	505	Amortization of Utility Plant Acquisition Adjustments	A-5	-
9	506	Property Losses Chargeable to Operations	B-3	-
10	507	Taxes	B-4	27,150,275
11		Total Operating Revenue Deductions		\$ 302,527,911
12		Net Operating Revenues		\$ 67,315,545
13	508	Income from Utility Plant Leased to Others	B-6	-
14	510	Rent for Lease of Utility Plant	B-7	-
15		Total Utility Operating Income		\$ 67,315,545
16				
17		II. OTHER INCOME		
18	521	Income from Nonutility Operations (Net)	B-8	-
19	522	Revenue from Lease of Other Physical Property	B-9	-
20	523	Dividend Revenues	B-10	-
21	524	Interest Revenues	B-11	70,514
22	525	Revenues from Sinking and Other Funds	B-12	-
23	526	Miscellaneous Nonoperating Revenues	B-13	5,724,557
24	527	Nonoperating Revenue Deductions	B-14	110,153
25		Total Other Income		\$ 5,905,223
26		Net Income before Income Deductions		\$ 73,220,769
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on Long-term Debt	B-15	22,369,000
30	531	Amortization of Debt Discount and Expense	B-16	317,059
31	532	Amortization of Premium on Debt - Cr.	B-17	-
32	533	Taxes Assumed on Interest	B-18	-
33	534	Interest on Debt to Affiliated Companies	B-19	194,435
34	535	Other Interest Charges	B-20	1,811,699
35	536	Interest Charged to Construction - Cr.	B-21	(2,855,685)
36	537	Miscellaneous Amortization	B-22	-
37	538	Miscellaneous Income Deductions	B-23	291,277
38		Total Income Deductions		\$ 22,127,785
39		Net Income		\$ 51,092,984
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous Reservations of Net Income	B-24	-
43				
44		Balance transferred to Earned Surplus or		\$ 51,092,984
45		Proprietary Accounts scheduled on pages 32-33		

**SCHEDULE A-1
Account 100 - Utility Plant**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100.1	Utility Plant in Service (Schedule A-1a)	1,600,094,797	108,789,575	(4,811,101)	7,052,678	\$ 1,711,125,949
2	100.2	Utility Plant Leased to Others					\$ -
3	100.3	Construction Work in Progress	44,160,198			20,573,114	\$ 64,733,312
4	100.4	Utility Plant Held for Future Use					\$ -
5	100.5	Utility Plant Acquisition Adjustments	(1,461,297)	84,440			\$ (1,376,857)
6	100.6	Utility Plant in Process of Reclassification					\$ -
7		Total utility plant	\$ 1,642,793,699	\$ 108,874,014	\$ (4,811,101)	\$ 27,625,791	\$ 1,774,482,403

**SCHEDULE A-1a
Account 100.1 - Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	68,129				\$ 68,129
3	302	Franchises and Consents	2,413				\$ 2,413
4	303	Other Intangible Plant	969,594				\$ 969,594
5		Total Intangible Plant	\$ 1,040,137	\$ -	\$ -	\$ -	\$ 1,040,137
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	\$ 15,986,720	\$ 373,006			\$ 16,359,726
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements	6,424,466	5,010,827	(800)	291,542	\$ 11,726,035
12	312	Collecting and Impounding Reservoirs	14,079,149	-	(2,266)	-	\$ 14,076,883
13	313	Lake, River and Other Intakes	6,443,172	-	(57,314)	-	\$ 6,385,858
14	314	Springs and Tunnels	-	-	-	-	\$ -
15	315	Wells	26,007,138	5,609,947	-	1,369,087	\$ 32,986,172
16	316	Supply Mains	19,970,833	3,719,755	(32,508)	58,034	\$ 23,716,114
17	317	Other Source of Supply Plant	74,281	-	-	56,828	\$ 131,109
18		Total Source of Supply Plant	\$ 72,999,039	\$ 14,340,528	\$ (92,888)	\$ 1,775,491	\$ 89,022,170
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements	19,731,133	2,461,761	(29,048)	51,609	\$ 22,215,455
22	322	Boiler Plant Equipment	-	-	-	-	\$ -
23	323	Other Power Production Equipment	1,227,124	-	-	-	\$ 1,227,124
24	324	Pumping Equipment	93,778,923	5,003,754	(803,617)	333,909	\$ 98,312,970
25	325	Other Pumping Plant	7,898,097	617,570	(383,962)	(52)	\$ 8,131,653
26		Total Pumping Plant	\$ 122,635,278	\$ 8,083,084	\$ (1,216,627)	\$ 385,467	\$ 129,887,202
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements	41,687,355	1,985,750	(103,717)	7,246	\$ 43,576,634
30	332	Water Treatment Equipment	48,243,459	3,580,228	(475,981)	433,201	\$ 51,780,908
31		Total Water Treatment Plant	\$ 89,930,814	\$ 5,565,978	\$ (579,698)	\$ 440,448	\$ 95,357,542

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements	26,897,510	1,151,747	(12,728)	(131,100)	\$ 27,905,428
34	342	Reservoirs and Tanks	105,520,697	1,931,663	(330,897)	111,563	\$ 107,233,025
35	343	Transmission and Distribution Mains	730,799,563	46,779,842	(1,118,257)	1,705,935	\$ 778,167,083
36	344	Fire Mains	-	-	-	-	\$ -
37	345	Services	221,811,874	13,189,342	(138,239)	889,091	\$ 235,752,067
38	346	Meters	25,747,009	1,195,584	(579,624)	-	\$ 26,362,968
39	347	Meter Installations	16,568,170	1,241,394	(18,182)	83,208	\$ 17,874,591
40	348	Hydrants	76,684,370	5,413,445	(208,725)	1,646,648	\$ 83,535,739
41	349	Other Transmission and Distribution Plant	1,207,616	309,290	(5,270)	-	\$ 1,511,636
42		Total Transmission and Distribution Plant	\$ 1,205,236,808	\$ 71,212,306	\$ (2,411,922)	\$ 4,305,345	\$ 1,278,342,538
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	38,440,390	1,494,913	(16,823)	101,394	\$ 40,019,874
46	372	Office Furniture and Equipment	28,739,194	3,153,845	(415,617)	13,100	\$ 31,490,521
47	373	Transportation Equipment	14,803,246	3,441,915	(3,319)	428,653	\$ 18,670,495
48	374	Stores Equipment	728,906	(3,313)	-	(2,989)	\$ 722,603
49	375	Laboratory Equipment	-	-	-	-	\$ -
50	376	Communication Equipment	2,199,056	112,474	(63,341)	1,228	\$ 2,249,417
51	377	Power Operated Equipment	3,049,154	-	-	-	\$ 3,049,154
52	378	Tools, Shop and Garage Equipment	3,761,426	1,014,837	(10,864)	63,845	\$ 4,829,244
53	379	Other General Plant	544,630	-	-	-	\$ 544,630
54		Total General Plant	\$ 92,266,003	\$ 9,214,671	\$ (509,965)	\$ 605,231	\$ 101,575,940
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other - Pension NSC				\$ (459,304)	\$ (459,304)
58	391	Utility Plant Purchased					\$ -
59	392	Utility Plant Sold					\$ -
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ (459,304)	\$ (459,304)
61		Total Utility Plant in Service	\$ 1,600,094,798	\$ 108,789,575	\$ (4,811,101)	\$ 7,052,678	\$ 1,711,125,950

SCHEDULE A-1b
Account 101 - Recycled Water Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant	18,466,605	-	-	-	\$ 18,466,605
4		Total Recycled Water Utility Plant	\$ 18,466,605	\$ -	\$ -	\$ -	\$ 18,466,605

SCHEDULE A-1c
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)
1	Santa Clara County	2005	15	1952	162
2	City of Saratoga	1957	perpetual	1957	383
3	City of Monte Sereno	1957	perpetual	1957	967
4	City of Cupertino	1958	perpetual	1958	901
5				Total	\$ 2,413

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

SCHEDULE A-1d
Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	NIL			
2				
3				
4				
5				
6				
7				
8				
9			Total	\$ -

SCHEDULE A-2
Account 107 - Utility Plant Adjustments

Line No.	Description of Utility Plant Adjustments (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NIL		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-3
Account 110 - Other Physical Property

Line No	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Lot #127 Spring	256	256
2	Lot #268 Metcalf	200	200
3	Proprietary membership	38,000	38,000
4	Lot #209A Bryan Ave	16,403	16,403
5	Lot #209B Almaden Rd.	15,584	15,584
6	Lot #3A Los Gatos Creek	22,731	22,731
7	Lot #61 Beadsley Gulch	555	555
8	Lot #34,35,88,91 Beckwith	4,877	4,877
9	Lot #8 Lexington	505	505
10	Lot #178 Silver Creek	551	551
11	Lot #85R,40R Cavanee	4,651	4,651
12	Lot #51R Moody Gulch	4,793	4,793
13	Lot #244 Fleury	208	208
14	Calero McKean	45,724	45,724
15	Total	\$ 155,038	\$ 155,038

**SCHEDULE A-4
RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance 12/31/2018 (c)	Balance 1/1/2018 (d)
RATE BASE					
1		Utility Plant			
2		Plant in Service	A-1, A-1b	1,729,592,554	1,618,561,402
3		Construction Work in Progress	A-1	64,733,312	44,160,198
4		General Office Prorate			
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)		\$ 1,794,325,866	\$ 1,662,721,600
6		Less Accumulated Depreciation			
7		Plant in Service	A-5	(564,918,496)	(515,210,853)
8		General Office Prorate			
9		Total Accumulated Depreciation (=Line 7 + Line 8)		\$ (564,918,496)	\$ (515,210,853)
10		Less Other Reserves			
11		Deferred Income Taxes	A-59	157,628,153	161,328,240
12		Less Prepaid Deferred Income Taxes	A-27	(14,070,966)	(14,703,091)
13		Deferred Investment Tax Credit	A-60	1,074,600	1,134,600
14		Other Reserves			
15		Total Other Reserves (=Line 11 + Line 12 + Line 13)		\$ 144,631,787	\$ 147,759,749
16		Less Adjustments			
17		Contributions in Aid of Construction	A-57	126,574,828	121,267,924
18		Advances for Construction	A-54	75,747,986	80,466,907
19		Other			
20		Total Adjustments (=Line 16 + Line 17 + Line 18)		\$ 202,322,814	\$ 201,734,831
21		Add Materials and Supplies	A-17	\$ 824,173	\$ 771,672
22		Add Working Cash (=Line 35)		33,536,608	32,606,082
23		TOTAL RATE BASE			
24		(=Line 5 - Line 9 - Line 15 - Line 20 + Line 21 + Line 22)		\$ 916,813,550	\$ 831,393,922
Working Cash					
25		Determination of Operational Cash Requirement			
26		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	B-2	\$ 224,002,306	\$ 213,660,597
27		Purchased Power & Commodity for Resale*	B-2	\$ 145,225,842	\$ 136,395,272
28		Meter Revenues:	B-1	\$ 359,655,840	\$ 353,977,674
29		Other Revenues:	B-1	\$ 10,187,616	\$ 5,453,215
30		Total Revenues (=Line 28 + Line 29)		\$ 369,843,456	\$ 359,430,889
31		Ratio - Flat Rate to Total Revenues (=Line 29 / Line 30)		0.0275	0.0152
32		5/24 x Line 26 x (100% - Line 31)		45,381,665	43,837,288
33		1/24 x Line 26 x Line 31		257,096	135,067
34		1/12 x Line 27		12,102,153	11,366,273
35		Operational Cash Requirement (=Line 32 + Line 33 - Line 34)		\$ 33,536,608	\$ 32,606,082
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).			

SCHEDULE A-5
Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)	Account 259 Recycled Water Utility Plant (f)
1	Balance in reserves at beginning of year	\$ 512,461,189	\$ 511,982			2,237,682
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503 ⁽¹⁾	51,319,716	16,339			431,549
	(b) Charged to Account 504 ⁽¹⁾					
	(c) Charged to Account 505 ⁽¹⁾					
4	(d) Charged to Account 265	4,864,475				
5	(e) Charged to clearing accounts	1,444,947				
6	(f) Salvage recovered	137,792				
7	(g) All other credits ⁽²⁾	153,802				
8	Total credits	\$ 57,920,732	\$ 16,339	\$ -	\$ -	\$ 431,549
9	Deduct: Debits to reserves during year					
10	(a) Book cost of property retired	(4,811,101)				
11	(b) Cost of removal	(3,720,834)				
12	(c) All other debits ⁽³⁾	(129,042)				
13	Total debits	\$ (8,660,977)	\$ -	\$ -	\$ -	\$ -
14	Balance in reserve at end of year	\$ 561,720,944	\$ 528,321	\$ -	\$ -	\$ 2,669,231
15						
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:					3.63%
17						
18	(2) EXPLANATION OF ALL OTHER CREDITS:					
19	Depreciation related to SDWRF Asset					
20						
21	(3) Adjustments for refundable funded retirements and ARO's /immaterial differences					
22						
23						
24						
25						
26						
27	(3) EXPLANATION OF ALL OTHER DEBITS:					
28						
29						
30						
31						
32						
33						
34						
35	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:					
36	(a) Straight Line	()				
37	(b) Liberalized	()				
38	(1) Double declining balance	()				
39	(2) ACRS	()				
40	(3) MACRS	()				
41	(4) Others	()				
42	(c) Both straight line and liberalized	(X)				

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves (Dr.) During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and Improvements	1,533,194	364,514	(800)	-	\$ 1,896,908
3	312	Collecting and Impounding Reservoirs	4,100,308	204,603	(2,266)	-	\$ 4,302,644
4	313	Lake, river and Other Intakes	1,658,123	223,442	(57,314)	-	\$ 1,824,251
5	314	Springs and Tunnels	-	-	-	-	\$ -
6	315	Wells	7,044,729	1,163,145	-	(389,743)	\$ 7,818,131
7	316	Supply Mains	5,037,224	727,636	(32,508)	(5)	\$ 5,732,347
8	317	Other Source of Supply Plant	(217,650)	3,930	-	-	\$ (213,720)
9		Total Source of Supply Plant	\$ 19,155,929	\$ 2,687,269	\$ (92,888)	\$ (389,749)	\$ 21,360,561
10							
11		II. PUMPING PLANT					
12	321	Structures and Improvements	8,652,589	1,136,076	(29,048)	(316,598)	\$ 9,443,018
13	322	Boiler Plant Equipment	-	-	-	-	\$ -
14	323	Other Power Production Equipment	386,148	45,552	-	-	\$ 431,700
15	324	Pumping Equipment	22,222,655	4,414,655	(803,617)	(1,413,964)	\$ 24,419,730
16	325	Other Pumping Plant	4,864,988	648,616	(383,962)	(105,311)	\$ 5,024,330
17		Total Pumping Plant	\$ 36,126,380	\$ 6,244,899	\$ (1,216,627)	\$ (1,835,873)	\$ 39,318,778
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and Improvements	4,622,485	1,792,497	(103,717)	(3,865)	\$ 6,307,400
21	332	Water Treatment Equipment	10,025,710	1,997,641	(475,981)	(355)	\$ 11,547,015
22		Total Water Treatment Plant	\$ 14,648,195	\$ 3,790,139	\$ (579,698)	\$ (4,220)	\$ 17,854,416
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and Improvements	10,558,309	1,563,550	(12,728)	(2,400)	\$ 12,106,730
26	342	Reservoirs and Tanks	21,597,503	4,279,431	(330,897)	(231,228)	\$ 25,314,809
27	343	Transmission and Distribution Mains	233,961,798	17,170,254	(1,118,257)	(945,437)	\$ 249,068,357
28	344	Fire Mains	-	-	-	-	\$ -
29	345	Services	100,411,935	11,095,014	(138,239)	(139,745)	\$ 111,228,965
30	346	Meters	(443,281)	527,086	(579,624)	134,663	\$ (361,156)
31	347	Meter Installations	2,533,700	272,587	(18,182)	21,448	\$ 2,809,552
32	348	Hydrants	35,208,448	3,046,052	(208,725)	(116,804)	\$ 37,928,971
33	349	Other Transmission and Distribution Plant	88,277	20,786	(5,270)	(71,499)	\$ 32,294
34		Total Transmission and Distribution Plant	\$ 403,916,688	\$ 37,974,759	\$ (2,411,922)	\$ (1,351,002)	\$ 438,128,523
35							
36		V. GENERAL PLANT					
37	371	Structures and Improvements	11,654,557	1,458,427	(16,823)	(2,198)	\$ 13,093,963
38	372	Office Furniture and Equipment	16,352,763	3,431,100	(415,617)	-	\$ 19,368,246
39	373	Transportation Equipment	6,595,300	1,444,947	(3,319)	-	\$ 8,036,927
40	374	Stores Equipment	296,821	33,688	-	-	\$ 330,508
41	375	Laboratory Equipment	-	-	-	-	\$ -
42	376	Communication Equipment	1,188,259	173,323	(63,341)	-	\$ 1,298,241
43	377	Power Operated Equipment	1,043,199	180,893	-	-	\$ 1,224,091
44	378	Tools, Shop and Garage Equipment	1,115,558	223,724	(10,864)	-	\$ 1,328,417
45	379	Other General Plant	370,524	26,062	-	-	\$ 396,586
46	390	Other Tangible Property	-	-	-	(18,315)	\$ (18,315)
47	391	Water Plant Purchased	-	-	-	-	\$ -
48		Total General Plant	\$ 38,616,979	\$ 6,972,164	\$ (509,965)	\$ (20,513)	\$ 45,058,665
49		Total	\$ 512,464,170	\$ 57,669,231	\$ (4,811,101)	\$ (3,601,357)	\$ 561,720,944

SCHEDULE A-6
Account 111 - Investments in Affiliated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1		NONE					
2							
3							
4							
5							
6							
7			\$ -	\$ -		\$ -	\$ -

SCHEDULE A-7
Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Cupertino Water System Lease (net)	3,581,641	3,092,898
2			
3			
4			
5			
6			
7			
8			
9	Total	\$ 3,581,641	\$ 3,092,898

SCHEDULE A-8
Account 113 - Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					\$ -
2						\$ -
3						\$ -
4						\$ -
5						\$ -
6						\$ -
7						\$ -
8						\$ -
9		\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-9
Account 114 - Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					\$ -
2						\$ -
3						\$ -
4						\$ -
5						\$ -
6						\$ -
7						\$ -
8						\$ -
9	Total	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-10
Account 120 - Cash

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Cash in Bank	5,439,091	6,373,769
2			
3			
4			
5	Total	\$ 5,439,091	\$ 6,373,769

SCHEDULE A-11
Account 121 - Special Deposits

Line No.	Name of Depository (a)	Purpose of Deposit (b)	Balance Beg of Year (c)	Balance End of Year (d)
1	Wells Fargo Bank	Collateral Deposit CD to City of San Jose	83,400	304,200
2				
3				
4				
5				
6	Total		\$ 83,400	\$ 304,200

**SCHEDULE A-12
Account 122 - Working Funds**

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Petty Cash	3,750	3,750
2			
3			
4			
5	Total	\$ 3,750	\$ 3,750

**SCHEDULE A-13
Account 123 - Temporary Cash Investments**

Line No.	Description of Items (a)	Balance Beg of Year	Balance End of Year (c)
1	NONE	.	
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE A-14
Account 124 - Notes Receivable**

Line No.	Maker (a)	Date of Issue (b)	Date Payable (c)	Balance Beg of Year (d)	Balance End of Year (e)	Interest Rate (f)	Interest Accrued During Year (g)	Interest Received During Year (h)
1	NONE							
2								
3								
4								
5								
6	Total			\$ -	\$ -		\$ -	\$ -

**SCHEDULE A-15
Account 125 - Accounts Receivable**

Line No.	Acct.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	125-1	Accounts Receivable - Customers	16,505,226	18,378,184
2	125-2	Other Accounts Receivable	183,630	236,987
3				
4				
5	Total		\$ 16,688,856	\$ 18,615,170

SCHEDULE A-16
Account 126 - Receivables from Affiliated Companies

Line No.	Due from Whom (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Interest Rate (d)	Interest Accrued During Year (e)	Interest Received During Year (f)
1	SJW Land Company	990,000	-	2.80%	-	-
2	SJW Group	-	10,705,000	2.80%	29,110	29,110
3						
4						
5						
6						
7						
8						
9						
10	Total	\$ 990,000	\$ 10,705,000		\$ 29,110	\$ 29,110

SCHEDULE A-17
Account 131 - Materials and Supplies

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	131.1 Materials and Supplies - Utility	771,672	824,173
2	131.2 Materials and Supplies - Other		
3			
4			
5	Total	\$ 771,672	\$ 824,173

SCHEDULE A-18
Account 132 - Prepayments

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Insurance	1,022,901	1,017,224
2	Rent	164,487	170,141
3	Taxes -Other	100,001	103,003
4	Misc.	2,119,286	1,765,635
5			
6			
7			
8			
9			
10	Total	\$ 3,406,675	\$ 3,056,002

SCHEDULE A-19
Account 133 - Other Current and Accrued Assets

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Unbilled Revenue	27,313,000	27,385,000
2	Due from Ratepayers	-	26,909,554
3			
4			
5			
6			
7			
8			
9			
10	Total	\$ 27,313,000	\$ 54,294,554

SCHEDULE A-20
Account 140 - Unamortized Debt Discount and Expense

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, relates (b)	Total discount and expense (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	A	20,000,000	276,589	08-31-92	07-01-22	41,721	(9,271)		\$ 32,450
2	B	30,000,000	484,576	11-01-93	01-01-24	789,663	(131,596)		\$ 658,066
3	C	10,000,000	197,409	11-01-93	11-01-20	20,747	(7,311)		\$ 13,436
4	D	15,000,000	184,617	01-01-96	01-01-26	49,232	(6,154)		\$ 43,079
5	E	15,000,000	208,543	12-01-98	12-01-28	75,798	(6,943)		\$ 68,855
6	F	20,000,000	101,294	09-24-01	09-01-31	46,272	(3,386)		\$ 42,887
7	G	20,000,000	119,904	09-02-03	09-01-33	62,616	(3,997)		\$ 58,619
8	H	20,000,000	198,310	01-23-07	01-01-37	125,597	(6,610)		\$ 118,987
9	I	20,000,000	126,418	12-17-07	12-17-37	88,770	(4,439)		\$ 84,332
10	J	10,000,000	35,750	02-02-09	02-01-24	14,502	(2,384)		\$ 12,118
11	K	20,000,000	93,233	05-15-09	05-15-39	66,558	(3,108)		\$ 63,450
12	L	50,000,000	855,908	06-16-14	06-01-44	561,647	(21,128)		\$ 540,519
13	PAB	50,000,000	855,908	06-16-10	06-01-40	640,747	(28,530)		\$ 612,217
14	PAB 2016	70,000,000	942,705	12-20-16	11-1-46	931,645	(32,218)		\$ 899,427
15	SDWSRF	1,634,522	25,534	06-01-05	05-01-25	-			\$ -
16	SDWSRF	962,161		06-01-08	05-01-28				\$ -
17	Line of Credit	293,452				212,879	(49,983)		\$ 162,896
18						\$ 3,728,395	\$ (317,059)	\$ -	\$ 3,411,336

SCHEDULE A-21
Account 240 - Unamortized Premium on Debt

Line No.	Designation of long-term debt (a)	Principal amount of securities to which premium minus expense, relates (b)	Total Net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	NONE								\$ -
2									\$ -
3									\$ -
4									\$ -
5									\$ -
6									\$ -
7									\$ -
8									\$ -
9									\$ -
10									\$ -
11									\$ -
12									\$ -
13									\$ -
14									\$ -
15									\$ -
16									\$ -
17									\$ -
18						\$ -	\$ -	\$ -	\$ -

SCHEDULE A-22
Account 141 - Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Balance Beg of Year (d)	Written Off During Year		Balance End of year (g)
					Account Charged (e)	Amount (f)	
1	NONE						\$ -
2							\$ -
3							\$ -
4	Total	\$ -	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-23
Account 142 - Preliminary Survey and Investigation Charges

Line No.	Description of Charges (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Prelim Survey and Investigation Charges	81,920	81,920
2	Deferred Expense	251,822	339,062
3	SRF Receivable	249,006	205,753
4			
5	Total	\$ 582,748	\$ 626,735

SCHEDULE A-24
Account 143 - Clearing Accounts

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-25
Account 145 - Other Work in Progress

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Other WIP	135,149	118,748
2			
3			
4			
5	Total	\$ 135,149	\$ 118,748

SCHEDULE A-26
Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance Beg of Year (b)	Balance End of year (c)
1	SALE OF PROPERTY	-	9,000
2	CONGRESS SPRINGS TRADEMARK	3,859	3,859
3	ORGANIZATION COSTS	-	117,000
4	REG ASSET - VACATION	1,888,999	1,662,999
5	REG ASSET - BAL/ MEMO ACCT	29,094,047	7,503,350
6	REG ASSET - PENSION NSC	-	374,362
7	REG ASSET - PENSIONS	68,555,517	66,233,270
8	REG ASSET - DEF'D TAX	36,541,165	35,725,867
9	REG ASSET - LONG-LIVED FA	1,184,077	941,547
10	Total	\$ 137,267,664	\$ 112,571,253

SCHEDULE A-27
Account 147 - Accumulated Deferred Income Tax Assets

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Deferred Tax Assets Non-Rate Base Related	29,705,024	29,278,579
2	Deferred Tax Assets Rate Base Related	14,703,091	14,070,966
3			
4			
5	Total	\$ 44,408,115	\$ 43,349,545

SCHEDULE A-28
Account 150 - Discount on Capital Stock

- Report the balance at end of year of discount on capital stock for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	NONE		
2			
3	Total	\$ -	\$ -

SCHEDULE A-29
Account 151- Capital Stock Expense

- Report the balance at end of year of capital stock expense for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	NONE		
2			
3	Total	\$ -	\$ -

SCHEDULE A-30
Account 200 - Common Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Balance Beg of Year (e)	Balance End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	Common Stock	3,000,000	\$ 6.25	1	6.25	6.25		
2								
3								
4								
5								
6	Total				\$ 6	\$ 6		\$ -

¹ After deduction for amount of reacquired stock held by or for the respondent.

SCHEDULE A-30a
Account 201- Preferred Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Balance Beg of Year (e)	Balance End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	NONE							
2								
3								
4								
5								
6	Total				\$ -	\$ -		\$ -

¹ After deduction for amount of reacquired stock held by or for the respondent.

SCHEDULE A-30b
Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
1	SJW Group	1		
2				
3				
4				
5				
6				
7				
8				
9	Total number of shares		Total number of shares	

SCHEDULE A-31
Account 202 - Stock Liability for Conversion

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total		\$ -

SCHEDULE A-32
Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9	Total	\$ -	\$ -

SCHEDULE A-33
Account 206 - Subchapter S Corporation Accumulated Adjustments Account

Line No.	Description of Items (a)	Amount (b)
1	Balance beginning of year	
2	Credit:	
3	Net Income	
4	Accounting Adjustments	
5		
6	Debit:	
7	Net Loss	
8	Accounting Adjustments	
9	Dividends	
10		
11	Balance end of year	\$ -

SCHEDULE A-34
Account 270 - Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ 95,213,991
2	CREDITS (Give nature of each credit and state account charged)	-
3		
4		
5	Total credits	\$ -
6	DEBITS (Give nature of each debit and state account credited)	
7	Stock -based compensation SJW Group	2,288,992
8	ESPP	(1,600,737)
9		
10	Total debits	\$ 688,255
11	Balance end of year	\$ 94,525,736

SCHEDULE A-35
Account 271 - Earned Surplus (For use by Corporations only)

Line No.	Acct	Account (a)	Amount (b)
1		Balance beginning of year	\$ 334,738,672
2		CREDITS	
3	400	Credit balance transferred from income account	51,092,986
4	401	Miscellaneous credits to surplus (specify)	
5			
6		Total credits	\$ 51,092,986
7		DEBITS	
8	410	Debit balance transferred from income account	
9	411	Dividend appropriations-preferred stock	
10	412	Dividend appropriations-Common stock	
11	413	Miscellaneous reservations of surplus	19,000,000
12	414	Miscellaneous debits to surplus (specify)	96,638
13			
14		Total debits	\$ 19,096,638
15		Balance end of year	\$ 366,735,019

SCHEDULE A-36
Account 204 - Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	
4	Additional investments during year	
5	Other credits (specify)	
6		
7	Total credits	\$ -
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (specify)	
12		
13	Total debits	\$ -
14	Balance end of year	\$ -

SCHEDULE A-37
Account 205 - Undistributed Profits
of Proprietorship or Partnership

(The use of this account is optional)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	
4	Other credits (specify)	
5		
6	Total credits	\$ -
7	DEBITS	
8	Net loss for year	
9	Withdrawals during year	
10	Other debits (specify)	
11		
12	Total debits	\$ -
13	Balance end of year	\$ -

SCHEDULE A-38
Account 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Balance Beg of Year (e)	Balance End of Year (f)	Rate of Interest (g)	Sinking Fund Added in Current Year (h)	Cost of of issuance (i)	Interest Accrued During Year (j)	Interest Paid During Year (k)
1	NONE										
2											
3											
4											
5											
6											
7											
8				Total	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -

SCHEDULE A-39
Account 211 - Receivers' Certificates

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-40
Account 212 - Advances from Affiliated Companies

Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)
1	Interco Note from SJW Group (Short Term)	15,428,000	-	various	194,435	194,435
2						
3						
4						
5	Total	\$ 15,428,000	\$ -		\$ 194,435	\$ 194,435

SCHEDULE A-41
Account 213 - Miscellaneous Long-Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	Series A Senior Notes		07-01-22	20,000,000	20,000,000	8.58%	1,716,000	1,716,000
2	Series B Senior Notes		01-01-24	30,000,000	30,000,000	7.37%	2,211,000	2,211,000
3	Series C Senior Notes		11-01-20	10,000,000	10,000,000	9.45%	945,000	945,000
4	Series D Senior Notes		01-01-26	15,000,000	15,000,000	7.15%	1,072,500	1,072,500
5	Series E Senior Notes		12-01-28	15,000,000	15,000,000	6.81%	1,021,500	1,021,500
6	Series F Senior Notes		09-01-31	20,000,000	20,000,000	7.20%	1,440,000	1,440,000
7	Series G Senior Notes		09-01-33	20,000,000	20,000,000	5.93%	1,186,000	1,186,000
8	Series H Senior Notes		01-01-37	20,000,000	20,000,000	5.71%	1,142,000	1,142,000
9	Series I Senior Notes		12-17-37	20,000,000	20,000,000	5.93%	1,186,000	1,186,000
10	Series J Senior Notes		02-01-24	10,000,000	10,000,000	6.54%	654,000	654,000
11	Series K Senior Notes		05-01-39	20,000,000	20,000,000	6.75%	1,350,000	1,350,000
12	Series L Senior Notes		07-01-44	50,000,000	50,000,000	5.14%	2,570,000	2,570,000
13	PAB		06-01-40	50,000,000	50,000,000	5.10%	2,550,000	2,548,462
14	PAB 2016		11-01-46	70,000,000	70,000,000	4.75%	3,325,000	3,323,754
15								
16	Total			\$ 370,000,000	\$ 370,000,000		\$ 22,369,000	\$ 22,366,215

SCHEDULE A-42
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
1	NONE				
2					
3					
4					
5	Total		\$ -	\$ -	\$ -

SCHEDULE A-43
Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	Line of Credit	6/1/16	6/1/21	25,000,000	100,000,000	various	1,813,329	1,552,878
2								
3								
4								
5								
6								
7			Total	\$ 25,000,000	\$ 100,000,000		\$ 1,813,329	\$ 1,552,878

SCHEDULE A-44
Account 221 - Notes Receivable Discounted

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5		Total	\$ -

SCHEDULE A-45
Account 222 - Accounts Payable

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Accounts Payable	22,492,864	23,269,179
2			
3			
4			
5		Total	\$ 22,492,864

SCHEDULE A-46
Account 223 - Payables to Affiliated Companies

Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)
1	InterCo Payables net	508,198	(2,719)			
2						
3						
4						
5						
6						
7		Total	\$ 508,198	\$ (2,719)	\$ -	\$ -

SCHEDULE A-47
Account 224 - Dividends Declared

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-48
Account 225 - Matured Long-Term Debt

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-49
Account 226 - Matured Interest

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-50
Account 227 - Customers' Deposits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Customer Deposits	1,726,510	1,890,448
2			
3			
4			
5	Total	\$ 1,726,510	\$ 1,890,448

SCHEDULE A-51
Account 229 - Interest Accrued

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	229-1 Interest Accrued on Long-Term Debt	6,584,940	6,587,725
2	229-2 Interest Accrued on Other Liabilities	42,829	303,280
3			
4			
5	Total	\$ 6,627,769	\$ 6,891,005

SCHEDULE A-52
Account 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance Beginning of Year (a)	Balance End of Year (b)
1	Salaries & Wages	5,199,649	6,148,821
2	Pump Taxes	8,865,822	6,642,810
3	Audit & Legal Fees	277,895	195,754
4	Purchased Water	4,756,792	6,288,998
5	Utilities user tax - San Jose	1,010,166	1,023,266
6	Cost Order advance payments	294,875	190,586
7	Unidentified customer overpayments	104	105
8	Other current and accrued liabilities	1,297,289	1,310,955
9	Power accrual	687,000	511,000
10	P.U.C. surcharge	1,352,931	1,361,397
11	Retirement Plan Employer	77,545,347	75,098,534
12	Drought Surcharges-Cupertino	960,645	960,645
13			
14			
15			
16	Total	\$ 102,248,515	\$ 99,732,869

SCHEDULE A-53 Account 228 - Taxes Accrued

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied and charged.
2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING YEAR," page 48, for a distribution of taxes charged, columns (c) - (f) according to utility departments and accounts.
7. **Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.**

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property			9,426,863	9,432,479	(5,616)	0	
2	State corporation franchise tax (1)	(3,848,054)		4,095,181	3,074,394	(1,983,385)	(843,883)	
3	State unemployment insurance tax	0		79,947	79,947		0	
4	Other state and local taxes	798,160	(100,001)	1,052,205	999,098		854,269	(103,003)
5	Federal unemployment insurance tax	0		81,536	81,536		0	
6	Fed. ins. contr. act (old age retire.)	0		3,146,825	3,146,827		(2)	
7	Other federal taxes	-		-	-		-	
8	Federal income taxes (1)	(10,309,320)		9,634,901	9,239,534	(7,984,167)	(1,929,787)	
9	Local franchise tax- Cupertino Lease	120,327		128,344	120,343		128,328	
10	Fed. Income taxes - Cupertino Lease (1)	153,373		492,462	461,167	120,349	64,319	
11	State corporation franchise tax- Cupertino Lease (1)	345,917		227,406	176,211	329,130	67,981	
12	Property tax - Cupertino Lease	-		68,772	68,772		-	
13	Payroll tax - Cupertino Lease	-		48,566	48,566		-	
14	Total	\$ (12,739,596)	\$ (100,001)	\$ 28,483,007	\$ 26,928,875	\$ (9,523,688)	\$ (1,658,774)	\$ (103,003)

(1) Adjustment related to ITC amortization, deferred income tax, tax on CIAC & Advances, stock option grant & similar instruments, FIN 48 adjustments and refund/payments from prior years.

SCHEDULE A-54
Account 241 - Advances for Construction

Line No.	Description (a)	Amount (b)
1	Balance beginning of year	80,466,907
2	Additions during year	5,951,735
3	Subtotal - Beginning balance plus additions during year	\$ 86,418,642
4	Charges during year	
5	Refunds:	
6	Percentage of revenue basis	
7	Proportionate cost basis	2,706,074
8	Present worth basis	
9	Total refunds	\$ 2,706,074
10	Transfers to Acct 265 - Contributions in Aid of Construction	
11	Due to expiration of contracts	7,558,754
12	Due to present worth discount	405,828
13	Total transfers to Acct. 265	\$ 7,964,582
14	Securities Exchanged for Contracts (enter detail below)	
15	Subtotal - Charges during year	\$ 10,670,656
16	Balance end of year	\$ 75,747,986

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				

SCHEDULE A-55
Account 242 - Other Deferred Credits

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Deferred Tax	(39,079,068)	(36,573,387)
2	Deferred Revenue	2,075,566	2,269,985
3	Regulatory Liability - Income Taxes	96,242,748	92,027,151
4	LT Tax Uncertainty Payable	1,307,016	1,382,011
5	Regulatory Liability - Asset Retirement Obligation	1,184,077	941,547
6	Due to Developers	-	513,340
7			
8			
9			
10	Total	\$ 61,730,339	\$ 60,560,648

*Deferred Tax Liability has been adjusted for prior years calculations due to the Tax Act

SCHEDULE A-56
Accounts 254 to 258, Inclusive - Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
1	254	180,000	Bad Debt Write Off	592,766	775	374,085	
2					125	295,681	\$ 257,000
3	255	-		-		-	
4	256	1,882,329	Inj & Damages	229,426	794	506,537	\$ 2,159,441
5	257	200,302	Post Retire. Contb	150,682	795	97,638	\$ 147,258
6	259	1,169,072	Reg Asset WCMA	2,507,764		1,338,693	\$ 0
7							\$ -
8	Total	\$ 3,431,703		\$ 3,480,638		\$ 2,612,634	\$ 2,563,699

SCHEDULE A-57
Account 265 - Contributions in Aid of Construction

Line No.	Item (a)	Total All Columns (b)	Contamination Proceeds 265-1 to 265-6		Other 265-7	
			Depreciable (e)	Non-Depreciable (f)	Depreciable (c)	Non-Depreciable (d)
1	Balance beginning of year	\$ 121,267,924	121,249,267	18,657		
2	Add: Credits to account during year	\$ -				
3	Contributions received during year	\$ 10,142,612	10,142,612			
4	Other credits	\$ 28,621	28,621			
5	Total credits	\$ 10,171,233	\$ 10,171,233	\$ -	\$ -	\$ -
6	Deduct: Debits to account during year					
7	Depreciation charges for year	\$ 4,864,328	4,864,328			
8	Nondepreciable donated property retired	\$ -				
9	Other debits	\$ -				
10	Total debits	\$ 4,864,328	\$ 4,864,328	\$ -	\$ -	\$ -
11	Balance end of year	\$ 126,574,828	\$ 126,556,171	\$ 18,657	\$ -	\$ -

SCHEDULE A-58
Account 266 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	DO NOT USE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-59
Account 267 - Accumulated Deferred Income Taxes - LIABILITIES

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Deferred Income Taxes ACRS/MACRS	161,328,240	157,628,153
2			
3			
4			
5	Total	\$ 161,328,240	\$ 157,628,153

*Deferred Tax Liability has been adjusted for prior years calculations due to the Tax Act

SCHEDULE A-60
Account 268 - Accumulated Deferred Investment Tax Credits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Investment Tax Credit	1,134,600	1,074,600
2			
3			
4			
5	Total	\$ 1,134,600	\$ 1,074,600

SCHEDULE B-1
Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	215,979,480	212,486,278	\$ 3,493,202
4		601-1.2 Residential Low Income Discount (Debit)	(2,674,813)	(2,791,993)	\$ 117,180
5		601-2 Commercial Sales	115,744,182	115,607,189	\$ 136,993
6		601-3 Industrial Sales	1,501,683	1,463,971	\$ 37,713
7		601-4 Sales to Public Authorities	17,358,680	17,056,234	\$ 302,446
8		Sub-total	\$ 347,909,213	\$ 343,821,679	\$ 4,087,534
9	602	Unmetered Sales to General Customers			
10		602-1.1 Residential Sales			\$ -
11		602-1.2 Residential Low Income Discount (Debit)			\$ -
12		602-2 Commercial Sales			\$ -
13		602-3 Industrial Sales			\$ -
14		602-4 Sales to Public Authorities			\$ -
15		Sub-total	\$ -	\$ -	\$ -
16	603	Sales to Irrigation Customers			
17		603.1 Metered sales			\$ -
18		603.2 Flat Rate Sales			\$ -
19		Sub-total	\$ -	\$ -	\$ -
20	604	Private Fire Protection Service	3,764,833	3,613,045	\$ 151,788
21	605	Public Fire Protection Service			\$ -
22	606	Sales to Other Water Utilities for Resale	1,885,481	1,593,115	\$ 292,366
23	607	Sales to Governmental Agencies by Contracts			\$ -
24	608	Interdepartmental Sales			\$ -
25	609	Other Sales or Service	1,373,657	1,017,053	\$ 356,604
26		Sub-total	\$ 7,023,971	\$ 6,223,213	\$ 800,758
27		Total Water Service Revenues	\$ 354,933,184	\$ 350,044,892	\$ 4,888,293
28		II. OTHER WATER REVENUES			
29	610	Customer Surcharges	3,541,324	3,515,078	\$ 26,246
30	611	Miscellaneous Service Revenues	158,485	193,153	\$ (34,668)
31	612	Rent from Water Property			\$ -
32	613	Interdepartmental Rents			\$ -
33	614	Other Water Revenues	6,487,807	1,744,985	\$ 4,742,822
34	615	Recycled Water Revenues	4,722,656	3,932,782	\$ 789,873
35		Total Other Water Revenues	\$ 14,910,272	\$ 9,385,997	\$ 5,524,275
36	501	Total operating revenues	\$ 369,843,456	\$ 359,430,889	\$ 10,412,568

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities ¹	
32	County of Santa Clara	20,653,423
33		
34		
35	Operations within incorporated territory	
36	City or town of San Jose	275,769,298
37	City or town of Campbell	18,230,925
38	City or town of Cupertino	9,853,803
39	City or town of Los Gatos	20,601,986
40	City or town of Monte Sereno	3,054,739
41	City or town of Saratoga	21,673,738
42	City or town of Santa Clara	5,544
43		
44	Total	\$ 369,843,456

¹ Should be segregated to operating districts.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		1,050	618	\$ 432
4	701	Operation supervision, labor and expenses			C			\$ -
5	702	Operation labor and expenses	A	B		1,041,142	745,600	\$ 295,542
6	703	Miscellaneous expenses	A			892,437	872,536	\$ 19,901
7	704	Purchased water	A	B	C	94,397,254	82,444,814	\$ 11,952,440
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B		-		\$ -
10	706	Maintenance of structures and facilities			C	-		\$ -
11	707	Maintenance of structures and improvements	A	B		87,062	72,651	\$ 14,411
12	708	Maintenance of collect and impound reservoirs	A			22,214	29,437	\$ (7,222)
13	708	Maintenance of source of supply facilities		B				\$ -
14	709	Maintenance of lake, river and other intakes	A			14,809	20,026	\$ (5,217)
15	710	Maintenance of springs and tunnels	A					\$ -
16	711	Maintenance of wells	A			198	472	\$ (273)
17	712	Maintenance of supply mains	A					\$ -
18	713	Maintenance of other source of supply plant	A	B				\$ -
19		Total source of supply expense				\$ 96,456,167	\$ 84,186,154	\$ 12,270,013
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		1,017,316	962,026	\$ 55,290
23	721	Operation supervision labor and expense			C			\$ -
24	722	Power production labor and expenses	A					\$ (164,108)
25	722	Power production labor, expenses and fuel		B				\$ -
26	723	Fuel for power production	A					\$ -
27	724	Pumping labor and expenses	A	B		1,406,133	1,281,871	\$ 124,262
28	725	Miscellaneous expenses	A			1,305,613	1,266,009	\$ 39,605
29	726	Fuel or power purchased for pumping	A	B	C	6,341,720	6,505,828	\$ (164,108)
30	727	Ground water extraction charge	A	B	C	44,486,867	47,444,630	\$ (2,957,763)
31		Maintenance						
32	729	Maintenance supervision and engineering	A	B		3,526	64,288	\$ (60,762)
33	729	Maintenance of structures and equipment			C			\$ -
34	730	Maintenance of structures and improvements	A	B		276,052	247,008	\$ 29,044
35	731	Maintenance of power production equipment	A	B				\$ -
36	732	Maintenance of power pumping equipment	A	B		1,023,693	1,120,531	\$ (96,838)
37	733	Maintenance of other pumping plant	A	B		9,664	18,668	\$ (9,004)
38		Total pumping expenses				\$ 55,870,584	\$ 58,910,859	\$ (3,040,275)

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B	853,408	800,053	\$ 53,356	
41	741	Operation supervision, labor and expenses					\$ -	
42	742	Operation labor and expenses	A		1,799,673	1,537,044	\$ 262,630	
43	743	Miscellaneous expenses	A	B	2,204,759	1,764,468	\$ 440,291	
44	744	Chemicals and filtering materials	A	B	663,004	514,724	\$ 148,279	
45		Maintenance						
46	746	Maintenance supervision and engineering	A	B			\$ -	
47	746	Maintenance of structures and equipment			59,268	10,758	\$ 48,510	
48	747	Maintenance of structures and improvements	A	B	-	-	\$ -	
49	748	Maintenance of water treatment equipment	A	B	88,387	79,084	\$ 9,303	
50		Total water treatment expenses			\$ 5,668,499	\$ 4,706,130	\$ 962,369	
51		IV. TRANS. AND DIST. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B	448,561	377,479	\$ 71,081	
54	751	Operation supervision, labor and expenses					\$ -	
55	752	Storage facilities expenses	A		11,385	26,096	\$ (14,712)	
56	752	Operation labor and expenses		B			\$ -	
57	753	Transmission and distribution lines expenses	A		865,973	736,037	\$ 129,937	
58	754	Meter expenses	A		-	4,877	\$ (4,877)	
59	755	Customer installations expenses	A				\$ -	
60	756	Miscellaneous expenses	A		2,786,592	2,797,048	\$ (10,456)	
61		Maintenance						
62	758	Maintenance supervision and engineering	A	B	972,721	878,371	\$ 94,350	
63	758	Maintenance of structures and plant					\$ -	
64	759	Maintenance of structures and improvements	A	B	515,876	649,576	\$ (133,699)	
65	760	Maintenance of reservoirs and tanks	A	B	58,670	39,279	\$ 19,392	
66	761	Maintenance of trans. and distribution mains	A		5,014,269	4,944,179	\$ 70,090	
67	761	Maintenance of mains		B			\$ -	
68	762	Maintenance of fire mains	A				\$ -	
69	763	Maintenance of services	A		1,424,115	1,262,712	\$ 161,403	
70	763	Maintenance of other trans. and distribution plant		B			\$ -	
71	764	Maintenance of meters	A		889,869	784,954	\$ 104,915	
72	765	Maintenance of hydrants	A		889,938	485,652	\$ 404,286	
73	766	Maintenance of miscellaneous plant	A		4,479,677	4,951,860	\$ (472,182)	
74		Total transmission and distribution expenses			\$ 18,357,647	\$ 17,938,119	\$ 419,528	

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
75		V. CUSTOMER ACCOUNT EXPENSES						
76		Operation						
77	771	Supervision	A	B		231,726	260,441	\$ (28,715)
78	771	Superv., meter read., other customer acct expenses			C			\$ -
79	772	Meter reading expenses	A	B		1,222,635	1,211,830	\$ 10,806
80	773	Customer records and collection expenses	A			4,971,609	5,183,124	\$ (211,516)
81	773	Customer records and accounts expenses		B				\$ -
82	774	Miscellaneous customer accounts expenses	A			2,140,891	2,142,241	\$ (1,351)
83	775	Uncollectible accounts	A	B	C	374,085	347,476	\$ 26,609
84		Total customer account expenses				\$ 8,940,946	\$ 9,145,113	\$ (204,167)
85		VI. SALES EXPENSES						
86		Operation						
87	781	Supervision	A	B				\$ -
88	781	Sales expenses			C			\$ -
89	782	Demonstrating selling expenses	A					\$ -
90	783	Advertising expenses	A					\$ -
91	784	Miscellaneous, jobbing and contract work	A					\$ -
92	785	Merchandising, jobbing and contract work	A					\$ -
93		Total sales expenses				\$ -	\$ -	\$ -
94		VII. RECYCLED WATER EXPENSES						
95		Operation and Maintenance						
96	786	Recycled water operation and maint. expenses						\$ -
97		Total recycled water expenses				\$ -	\$ -	\$ -
98		VIII. ADMIN. AND GENERAL EXPENSES						
99		Operation						
100	791	Administrative and general salaries	A	B	C	11,837,922	12,279,644	\$ (441,722)
101	792	Office supplies and other expenses	A	B	C	1,904,829	1,999,835	\$ (95,006)
102	793	Property insurance	A			1,362,672	1,179,036	\$ 183,636
103	793	Property insurance, injuries and damages		B	C			\$ -
104	794	Injuries and damages	A					\$ -
105	795	Employees' pensions and benefits	A	B	C	17,316,955	17,222,328	\$ 94,627
106	796	Franchise requirements	A	B	C			\$ -
107	797	Regulatory commission expenses	A	B	C	5,631,101	5,234,621	\$ 396,480
108	798	Outside services employed	A			3,467,823	2,809,164	\$ 658,659
109	798	Miscellaneous other general expenses		B				\$ -
110	798	Miscellaneous other general operation expenses			C			\$ -
111	799	Miscellaneous general expenses	A			3,623,069	3,683,256	\$ (60,187)
112		Maintenance						
113	805	Maintenance of general plant	A	B	C	2,069,801	2,109,134	\$ (39,333)
114		Total administrative and general expenses				\$ 47,214,172	\$ 46,517,019	\$ 697,153
115		XI. MISCELLANEOUS						
116	810	Customer surcredits						\$ -
117	811	Rents	A	B	C	455,795	465,630	\$ (9,836)
118	812	Administrative expenses transferred - Cr.	A	B	C	(8,587,419)	(7,860,952)	\$ (726,467)
119	813	Duplicate charges - Cr.	A	B	C			\$ -
120		Total miscellaneous				\$ (8,131,624)	\$ (7,395,322)	\$ (736,302)
121		Total operating expenses				\$ 224,376,392	\$ 214,008,073	\$ 10,368,318

SCHEDULE B-3
Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1	None	
2		
3		
4		
5		
6		
7		
8	Total	\$ -

SCHEDULE B-4
Account 507 - Taxes Charged During Year

- This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 39.
- Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED				
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 143) (e)	Capitalized (Omit Account) (f)	Other (Account 526) (e)
1	Taxes on real and personal property	\$ 9,426,863	9,189,443	237,420	-	-	-
2	State corp. franchise tax	\$ 4,095,181	4,095,181	-	-	-	-
3	State unemployment insurance tax	\$ 79,947	55,648	-	1,768	20,101	2,430
4	Other state and local taxes	\$ 1,052,205	1,052,205	-	-	-	-
5	Federal unemployment insurance tax	\$ 81,536	71,412	-	736	8,376	1,012
6	Federal insurance contributions act	\$ 3,146,825	2,814,065	-	24,206	275,278	33,276
7	Other federal taxes	\$ -	-	-	-	-	-
8	Federal income tax	\$ 9,634,901	9,634,901	-	-	-	-
9	Franchise tax- Cupertino Lease	\$ 128,344	-	-	-	-	128,344
10	Federal income tax - Cupertino Lease	\$ 492,462	-	-	-	-	492,462
11	State corp. franchise tax - Cupertino Lease	\$ 227,406	-	-	-	-	227,406
12	Property tax - Cupertino Lease	\$ 68,772	-	-	-	-	68,772
13	Payroll tax - Cupertino Lease	\$ 48,566	-	-	-	-	48,566
14	Total	\$ 28,483,007	\$ 26,912,854	\$ 237,420	\$ 26,710	\$ 303,755	\$ 1,002,268

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. Show taxable year if other than calendar year from January 1, 2018 to December 31, 2018.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 16	51,092,984
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		
5	Add:	
6	Federal Income Tax	10,127,363
7	Provision for doubtful accounts	257,370
8	Dues	139,637
9	Non-deductible retirement expenses	8,596,868
10	Non-deductible compensation expense	1,799,916
11	California Franchise Tax current year, per books	4,322,586
12	Non-deductible meals, entertainment & travel	144,592
13	Taxable contributions & advances	11,809,960
14	Amortization of debt reacquisition cost per books	317,059
15	Book Depreciation in Excess of Federal	19,505,218
16	Non-deductible contributions	49,148
17	Non-deductible benefits	119,547
18	Accrued Bonus	487,836
19	481(a) Adjustment - Accrued Bonus	427,291
20	Uninsured losses accrued	2,159,440
21	Non-deductible ESPP expense	233,738
22	Amortization of lease concession fee	272,000
23		-
24		-
25		-
26	Deduct:	-
27	Penalties	113,357
28	Uninsured losses paid	1,882,329
29	Bad Debts written off	179,958
30	Contribution to Pension Plan & Pension Payments	8,448,673
31	California Franchise Tax prior year	4,753,325
32	Loss on dispositions (ACRS/MACRS property)	3,836,151
33	2018 Repairs & Maintenance Deduction	12,872,753
34	Deferred Revenue from CIAC	451,140
35	Deductible equity compensation expense	4,008,239
36	Amortization of lease concession fee per tax	272,000
37	Cost of retirement in excess of retirement proceeds	777,853
38	Reserve for Memorandum Accounts	1,169,072
39	Amortization of debt reacquisition cost per tax	195,396
40	Federal Depreciation in Excess of Book	-
41	Executive Deferred Compensation Accrual	327,854
42	Stock - Excess Tax Benefit	5,581,982
43	Deferred Revenue - Temporary Easement	355,688
44		
45		
46		
47		
48	Federal tax net income	66,636,783
49	Computation of tax:	
50	Calculated Tax at 21%	13,993,725
51		
52		
53	Tax per return	\$ 13,993,725

SCHEDULE B-6
Account 508 - Income from Utility Plant Leased to Others

Line No.	Acct.	Description of Items (a)	Amount (b)
1	508-1	Revenues from Plant Leased to Others	-
2	508-2	Expenses of Plant Leased to Others	-
3			
4			
5		Total	\$ -

SCHEDULE B-7
Account 510 - Rent for Lease of Utility Plant

Line No.	Description of Items (a)	Amount (b)
1	NONE	-
2		
3		
4		
5	Total	\$ -

SCHEDULE B-8
Account 521 - Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1	NONE			\$ -
2				\$ -
3				\$ -
4				\$ -
5	Totals	\$ -	\$ -	\$ -

SCHEDULE B-9		
Account 522 - Revenues from Lease of Other Physical Property		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5		Total \$ -

SCHEDULE B-10		
Account 523 - Dividend Revenues		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5		Total \$ -

SCHEDULE B-11		
Account 524 - Interest Revenues		
Line No.	Description of Items (a)	Amount (b)
1	Interest Revenue	70,514
2		
3		
4		
5		Total \$ 70,514

SCHEDULE B-12		
Account 525 - Revenues from Sinking and Other Funds		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5		Total \$ -

SCHEDULE B-13
Account 526 - Miscellaneous Nonoperating Revenues

Line No.	Description (a)	Amount (b)
1	Lease telecommunication	1,134,691
2	Amort. Def. Rev. for CIAC 1987-2000	451,140
3	Sale of non-utility property	-
4	Lease Cupertino Water System	2,358,941
5	Maintenance Contract for City of San Jose	650,555
6	Miscellaneous	1,129,230
7		
8	Total	\$ 5,724,557

SCHEDULE B-14
Account 527 - Nonoperating Revenue Deductions

Line No.	Description (a)	Amount (b)
1	Misc	110,153
2		
3		
4		
5	Total	\$ 110,153

SCHEDULE B-15
Account 530 - Interest on Long-Term Debt

Line No.	Description of Items (a)	Amount (b)
1	Interest on LTD	22,369,000
2		
3		
4		
5	Total	\$ 22,369,000

SCHEDULE B-16
Account 531 - Amortization of Debt Discount and Expense

Line No.	Description of Items (a)	Amount (b)
1	See Schedule A 20	317,059
2		
3		
4		
5	Total	\$ 317,059

SCHEDULE B-17
Account 532 - Amortization of Premium on Debt - Cr.

Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-18
Account 533 - Taxes Assumed on Interest

Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-19
Account 534 - Interest on Debt to Affiliated Companies

Line No.	Description of Items (a)	Amount (b)
1	Inter Company Interest	194,435
2		
3		
4		
5	Total	\$ align="right">194,435

SCHEDULE B-20
Account 535 - Other Interest Charges

Line No.	Description (a)	Amount (b)
1	Line of Credit	1,813,329
2	Other	(1,630)
3		
4		
5	Total	\$ align="right">1,811,699

SCHEDULE B-21
Account 536 - Interest Charged to Construction - Cr.

Line No.	Description of Items (a)	Amount (b)
1	Capitalized Interest	(2,855,685)
2		
3		
4		
5	Total	\$ (2,855,685)

SCHEDULE B-22
Account 537 - Miscellaneous Amortization

Line No.	Description of Items (a)	Amount (b)
1		
2		
3		
4		
5	Total	\$ -

SCHEDULE B-23
Account 538 - Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
1	Donations	264,584
2	Political Contributions (See Sch C-5 for detail)	20,588
3	BayWork Signatory Fee	6,105
4		
5	Total	\$ 291,277

SCHEDULE B-24
Account 540 - Miscellaneous Reservations of Net Income

Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

SCHEDULE C-1

Engineering and Management Fees and Expenses, etc., During Year

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership
1	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: Yes _____ No <u> X </u>
2	Name of each organization or person that was a party to such a contract or agreement
3	Date of original contract or agreement. _____
4	Date of each supplement or agreement. _____
	Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.
5	Amount of compensation paid during the year for supervision or management: _____
6	To whom paid: _____
7	Nature of payment (salary, traveling expenses, etc.): _____
8	Amounts paid for each class of service: \$ _____
9	Base for determination of such amounts _____
10	Distribution of payments: (a) Charged to operating expenses \$ _____ (b) Charged to capital accounts \$ _____ (c) Charged to other accounts \$ _____ Total \$ <u> - </u>
11	Distribution of charges to operating expenses by primary accounts. Number and Title of Account _____ _____ _____ Total _____
12	What relationship, if any, exists between respondent and supervisory and/or managing concerns? _____ _____ _____

SCHEDULE C-2			
Compensation of Individual Proprietor or Partner			
Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)			
Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1	NONE		
2			
3			
4			
5			
6		Total	\$ -

SCHEDULE C-3			
Employees and Their Compensation			
(Charged to Account 502 - Operating Expenses - Schedule B-2)			
Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees - Source of supply	8	757,309
2	Employees - Pumping	29	2,814,026
3	Employees - Water treatment	27	2,571,023
4	Employees - Transmission and distribution	119	10,686,070
5	Employees - Customer account	42	4,459,473
6	Employees - Sales		
7	Employees - Administrative		
8	General officers	10	7,508,777
9	General office	52	3,773,726
10	Total	287	\$ 32,570,404

SCHEDULE C-4											
Record of Accidents During Year											
Line No.	Date of Accident (a)	TO PERSONS					Date of Accident	TO PROPERTY			
		Employees on Duty		Public ¹		Total Number (f)		Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)			Number (g)	Amount (h)	Number (i)	Amount (j)
1	01/11/18		1			1	01/08/18	1	\$558.13		
2	01/17/18		1			1	01/19/18	1	\$497.07	1	2,541.19
3	01/22/18		1			1	01/30/18	1	\$500.00	1	2,443.24
4	01/26/18		1			1	02/07/18	1	\$1,000.00	1	3,369.32
5	02/26/18		1			1	02/21/18	1	\$85.00		
6	04/26/18		1			1	04/06/18	1	\$729.93		
7	05/04/18		1			1	04/20/18	1	\$1,000.00	1	3,088.63
8	05/09/18		1			1	05/10/18	1	\$1,956.29		
9	07/03/18		1			1	05/31/18	1	\$436.10		
10	07/13/18		1			1	06/11/18	1	\$750.00		
11	07/17/18		1			1	07/19/18	1	\$225.00		
12	07/18/18		1			1	07/11/18	1	\$1,000.00	1	2,409.65
13	07/24/18		1			1	07/13/18	1	\$1,274.14		
14	08/02/18		1			1	07/13/18	1	\$835.50		
15	08/16/18		1			1	07/24/18	1	\$2,500.00	1	22,186.88
16	08/27/18		1			1	08/01/18	1	\$1,000.00	1	3,928.29
17	09/14/18		1			1	08/20/18	1	\$1,824.46	1	824.46
18	09/17/18		1			1	08/21/18	1	\$248.71		
19	11/01/18		1			1	08/29/18	1	\$1,000.00	1	4,442.62
20	11/06/18		1			1	09/17/18	1	\$1,000.00	1	3,675.66
21	11/14/18		1			1	10/08/18	1	\$2,096.00	1	2,000.00
22	12/26/18		1			1	11/07/18			1	18,812.76
23							12/16/18	1	\$2,500.00	1	1,235.43
24											
25											
26											
27											
28											
29											
30											
31	Total	-	22	-	-	22		22	\$23,016	13	\$ 70,958

¹ Accidents to employees not on duty should be included in "Public" accidents

**SCHEDULE C-5
Expenditures for Political Purposes**

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	CITY OF SAN JOSE	788.00
2	NEIGHBORS FOR SAM LICCARDO SJ	1,200.00
3	RAUL PERALEZ FOR S.J. CITY COU	600.00
4	SANTA CLARA & SAN BENITO CO BL	2,000.00
5	PAM FOLEY FOR SAN JOSE CITY CO	600.00
6	RE-ELECT M CARRASCO CITY COUNC	600.00
7	LAURA FRIEDMAN FOR ASSEMBLY 20	500.00
8	EVAN LOW FOR ASSEMBLY 2018	2,000.00
9	PAM FOLEY FOR SAN JOSE CITY CO	600.00
10	THE SILICON VALLEY ORGANIZATIO	3,000.00
11	TAM NGUYEN FOR COUNCIL 2018-FP	600.00
12	MAYA ESPARZA FOR CITY COUNCIL	600.00
13	SUSAN ELLENBERG FOR SC SUP. 20	1,000.00
14	DONALD ROCHA SUPERVISOR 2018	1,000.00
15	PAUL RESNIKOFF CAMPBELL CITY C	1,000.00
16	MAHONEY FOR COUNCIL, 2018	500.00
17	MAYOR DARCY PAUL FOR CUPERTINO	500.00
18	HUNG WEI FOR CUPERTINO CITY CO	500.00
19	ESTREMER FOR WATER DISTRICT B	1,500.00
20	KANSEN CHU FOR ASSEMBLY	1,000.00
21	ANNE SOUZA FOR CAMPBELL CITY C	500.00
22		
23		
24	Total	\$ 20,588

**SCHEDULE C-6
Loans to Directors, or Officers, or Shareholders**

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1		
2		
3		
4		
5		
6	Total	\$ -

**SCHEDULE C-7
Bonuses Paid to Executives & Officers**

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

	Name	Title	Non-Cash	
			Cash Value (1)	Value (2)
1				
2				
3				
4		REDACTED		
5				
6				
7				
8				
9				
10				
11				
12				

1. Short Term Cash Incentive Award and Special Cash Bonus
2. Stock Awards Value Realized on Vesting

CONFIDENTIAL INFORMATION: Submitted under the protection of Govt. Code §§6254(k), 6255(a); Evid. Code §§1060, 1061; Civ. Code §3426.1(d); Pen. Code §499c(a)(9); and Pub. Util. Code §583.

SCHEDULE D-1 Sources of Supply and Water Developed									
STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted MG ²	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1	Almaden Pipe	Alamito	Almaden Intake					0	
2	Saratoga Filter	Saratoga	Congress Springs					104.9	
3	Montevina	Los Gatos	Ryland Intake					2567.9	
4	Howell	Los Gatos						0.97	
5									
WELLS									
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity(Unit) ²	Annual Quantities Pumped MG ²	Remarks	
6	Bascom	San Jose					293.775		
7	Berryessa	San Jose					0		
8	Branham	San Jose					0		
9	Breeding	San Jose					0		
10	Buena Vista	San Jose					673.244		
11	Cottage Grove	San Jose					299.047		
12	Cropley	San Jose					0		
13	Gish	San Jose					4.303		
14	Grant	San Jose					953.376		
15	Home	San Jose					0		
16	Jackson	San Jose					0		
17	Mabury	San Jose					0		
18	Malone	San Jose					744.421		
19	Meridian	San Jose					689.633		
20	Needles	San Jose					2.405		
21	Ridgeley	San Jose					0		
22	Sender	San Jose					499.426		
23	Seventeen St.	San Jose					309.448		
24	3- Mile	San Jose					674.244		
25	Twelve St.	San Jose					920.896		
26	Tully	San Jose					1439.197		
27	Virginia	San Jose					0		
28	Williams	San Jose					1059.566		
29	Willow Glen Wy.	San Jose					1543.528		
30	Will Wool	San Jose					1624.197		
TUNNELS AND SPRINGS				FLOW IN(Unit) ²		Annual Quantities Used(Unit) ²	Remarks		
Line No.	Designation	Location	Number	Maximum	Minimum				
11									
12									
13									
14									
15									
Purchased Water for Resale									
16	Purchased from	Santa Clara Valley Water District							
17	Annual quantities purchased	22244.928			(Unit chosen) ²	Million Gallons			
18									
19									

* State ditch, pipe line, reservoir, etc., with name, if any.

¹ Average depth to water surface below ground surface.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities				
Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			See Attached
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total	-	-	

Storage Facilities Overview

System Design Capacities

Impound

Site	Facility	Capacity (gals.)
Lake Cozzens	Earth-filled dam	50,160,000
Lake Elzman	Earth-filled dam	2,005,000,000
Lake Kittredge	Earth-filled dam	79,600,000
Lake Ranch	Earth-filled dam	70,000,000
Lake Williams	Concrete dam	51,173,000
Total Impound Capacity		2,255,933,000

Distribution

Type	Number	Capacity (gals.)
Basins	23	140,016,000
Tanks	71	97,439,750
Total Distribution Capacity	94	237,455,750

Collection

Total Collection Capacity	14	1,953,350
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Pressure Tanks**

Total Pressure Tank Capacity	33	27,450
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**Not included in storage capacity totals.

Storage Facilities

System Design Capacities

Code

I = Impounding

D-B = Distribution-Basin

D-T = Distribution-Tank

C = Collection

PT = Pressure Tank

Storage Site	Date Installed	#	Facility Type	Code	Capacity (Gal.)	Total Capacity (Gal.) Per Storage Site
Almaden Valley	1965		Earth, concrete-lined	D-B	8,896,000	8,896,000
Alum Rock	2008	3	Steel, welded	D-T	1,036,000	
	1961	2	Steel, welded	D-T	1,460,000	2,496,000
Aztec Ridge	2002		Steel, bolted	D-T	150,000	150,000
Batista	2004		Steel, welded	D-T	2,020,000	
	2004		Pressure Tank	PT	2,500	2,020,000
Bascom	1927		Concrete	C	42,000	42,000
Bayview Dr.	1965		Concrete, hypalon-lined	D-B	100,000	100,000
Bear Creek	2005		Pressure tank	PT	80	80
Beatrice Cir.	1965		Concrete, hypalon-lined	D-B	100,000	100,000
Beckwith	1985		Steel, bolted	D-T	78,000	78,000
Big Basin	1998		Steel, bolted	D-T	391,000	
Breeding	2014		Glass fused to-steel, bolted	C	100,000	100,000
Buena Vista	2006		Steel, welded	C	193,350	193,350
Cahalan	1972		Steel, welded	D-T	8,809,000	8,809,000
Cambrian	1890	1	Earth, gunite-lined	D-B	3,904,000	
	1921	2	Earth, gunite-lined	D-B	12,146,000	16,050,000
Canyon View	1974		Steel, bolted	D-T	41,000	41,000
Central	1994	1	Pressure tank	PT	80	
	2017	2	Pressure tank	PT	211	
	2017	3	Pressure tank	PT	211	502
Chablis	2010		Pressure tank	PT	81	81
Cheim	1984		Steel, welded	D-T	2,420,000	2,420,000
Clayton	1972		Steel, welded	D-T	494,000	494,000
Columbine	1963		Earth, concrete-lined	D-B	19,568,000	19,568,000
Cottage Grove	1989		Steel, bolted	C	65,000	65,000

Storage Facilities

System Design Capacities

I = Impounding
D-B = Distribution-Basin
D-T = Distribution-Tank
C = Collection
PT = Pressure Tank

Storage Site	Date Installed	#	Facility Type	Code	Capacity (Gal.)	Total Capacity (Gal.) Per Storage Site
Cox	1955	1	Earth, concrete- lined	D-B	5,280,000	
	1955	2	Earth, concrete- lined	D-B	5,250,000	
	1961	3	Earth, concrete- lined	D-B	10,057,000	20,587,000
Cristo Rey (leased)	1999		Steel, welded	D-T	1,976,000	1,976,000
Crothers	1980		Steel, welded	D-T	411,000	411,000
Cypress	1998		Steel, bolted	D-T	145,000	145,000
Dow	2003	1	Steel, welded	D-T	15,661,000	
	1970	2	Steel, welded	D-T	15,549,000	
	2001	1	Pressure tank	PT	80	
	2012	2	Pressure tank	PT	80	
	2017	3	Pressure tank	PT	5,000	31,210,000
Dutard Heights	1992		Steel, bolted	D-T	253,000	253,000
Dutard	1959		Earth, asphalt-plank- lined, membrane lined	D-B	5,113,000	5,113,000
Elwood	1963	1	Steel, welded	D-T	1,037,000	1,037,000
Fleming	1927	2	Earth, gunite-lined	D-B	2,675,000	
	1951	3	Steel, welded	D-T	966,000	
	1963	4	Earth, concrete- lined	D-B	3,160,000	7,838,000
Glenview	1998		Steel, welded	D-T	179,000	
	2016	1	Pressure tank	PT	158	
	2016	2	Pressure tank	PT	158	
	2016	3	Pressure tank	PT	158	
	2016	4	Pressure tank	PT	158	179,000
Graystone Heights	2010		Glass fused to-steel, bolted	D-T	42,000	42,000
Greenridge	2010	1	Steel, welded	D-T	1,523,000	
	2010	2	Steel, welded	D-T	1,523,000	3,046,000
Harwood Court	1980		Steel, welded	D-T	445,000	445,000
Hickerson	1953	1	Steel, welded	D-T	970,000	
	1958	2	Steel, welded	D-T	978,000	1,948,000
High	1964		Steel, bolted	D-T	100,000	100,000
Highlands of Los Gatos	2013		Steel, welded	D-T	279,000	279,000

Storage Facilities

System Design Capacities

I = Impounding
D-B = Distribution-Basin
D-T = Distribution-Tank
C = Collection
PT = Pressure Tank

Storage Site	Date Installed	#	Facility Type	Code	Capacity (Gal.)	Total Capacity (Gal.) Per Storage Site
Kyburz	2017	1	Pressure tank	PT	317	
	2017	2	Pressure tank	PT	317	634
Lake Cozzens	1913		Earth-filled dam	I	50,160,000	50,160,000
Lake Elsmar	1948		Earth-filled dam	I	2,005,000,000	2,005,000,000
Lake Kittredge	1913		Earth-filled dam	I	79,600,000	
	2006	1	Crosslink-Polyethylene	D-T	10,000	
	2006	2	Crosslink-Polyethylene	D-T	1,000	79,611,000
Lake Ranch	1922		Earth-filled dam	I	70,000,000	70,000,000
Lake Williams	1901		Concrete dam	I	51,173,000	51,173,000
Locust Dr.	1965		Concrete	D-B	100,000	100,000
Lumbertown	1994		Steel, bolted	D-T	244,000	244,000
Mann (leased)			Steel, welded	C	187,000	187,000
Malone	2005		Glass fused to-steel, bolted	C	60,000	60,000
Mercedes (leased)	1969	1	Steel, welded	D-T	1,997,000	
	1976	2	Steel, welded	D-T	1,997,000	3,994,000
Meridian	1992		Steel, bolted	C	141,000	141,000
McKean	2017		Steel, welded	D-T	1,000,000	1,000,000
Miguelito	1927	1	Earth, gunite-lined	D-B	1,728,000	
	1952	2	Steel, bolted	D-T	64,000	
	1962	3	Earth, concrete-lined	D-B	1,931,000	3,723,000
Mireval	1964		Steel, bolted	D-T	81,000	81,000
Montego	1970		Steel, welded	D-T	497,000	497,000
Montevina	1964		Steel, welded	D-T	6,242,000	
	2015		Pressure tank	PT	10,000	6,242,000
Montgomery Highlands	2003		Steel, welded	D-T	166,000	
	2003		Pressure tank	PT	119	166,000
More	1963	1	Earth,concrete-lined	D-B	11,787,000	
	1965	2	Earth,concrete-lined	D-B	11,668,000	23,455,000
Mountain Springs	1896		Earth, gunite-lined, membrane lined	D-B		
					4,040,000	4,040,000
Northwood, Lower	1964		Steel, welded	D-T	915,000	915,000
Northwood, Upper	2013	1	Steel, welded	D-T	1,333,000	
	1970	2	Steel, welded	D-T	1,428,000	2,761,000

Storage Facilities

System Design Capacities

I = Impounding
D-B = Distribution-Basin
D-T = Distribution-Tank
C = Collection
PT = Pressure Tank

Storage Site	Date Installed	#	Facility Type	Code	Capacity (Gal.)	Total Capacity (Gal.) Per Storage Site
Overlook	1963	2	Steel, welded	D-T	1,020,000	
	2016	3	Concrete	D-T	1,640,000	2,660,000
Pavilion	2010		Glass fused to-steel, bolted	D-T	99,000	99,000
Perie	1980		Steel, welded	D-T	458,000	
	2016		Pressure tank	PT	1,000	458,000
Phillips	1960		Steel, welded	D-T	477,000	477,000
Picea	1984		Steel, welded	D-T	250,000	250,000
Pike	1982		Steel, welded	D-T	179,000	179,000
Pleasant Vista	1990		Steel, bolted	D-T	203,000	203,000
Prospect	1962		Prestressed concrete	D-T	3,936,000	3,936,000
Rainbow's End	2010		Glass fused to-steel, bolted	D-T	60,000	60,000
Ravinia	1999		Steel, bolted	D-T	107,000	107,000
Redhill	1990	1	Steel, bolted	D-T	121,000	
	1998	2	Steel, bolted	D-T	117,000	238,000
Regnart	1959	1	Earth, gunite-lined	D-B	10,625,000	
	1962	2	Earth, gunite-lined	D-B	10,263,000	20,888,000
Regnart Canyon	1995		Steel, bolted	D-T	148,000	148,000
Regnart Heights	2014	1	Steel, welded	D-T	52,000	
	2014	2	Steel, welded	D-T	147,000	199,000
San Ramon	2015	1	Pressure tank	PT	211	
	2015	2	Pressure tank	PT	211	
	2015	3	Pressure tank	PT	211	633
Santa Rosa	1991		Pressure tank	PT	165	165
Saratoga Hills	2012	1	Steel, welded	D-T	1,425,000	
	2013	2	Steel, welded	D-T	1,425,000	2,850,000
Scenic Vista Res.	1995		Steel, bolted	D-T	162,000	162,000
Seven Mile	1871	1	Earth,gunite-lined	D-B	5,620,000	
	1959	2	Earth, gunite-lined	D-B	5,880,000	11,500,000
Seventeenth St.	1911		Concrete	C	226,000	226,000

Storage Facilities

System Design Capacities

I = Impounding
D-B = Distribution-Basin
D-T = Distribution-Tank
C = Collection
PT = Pressure Tank

Storage Site	Date Installed	#	Facility Type	Code	Capacity (Gal.)	Total Capacity (Gal.) Per Storage Site
Summit Rd.	1965		Concrete,hyplon-lined	D-B	125,000	
	1990	1	Pressure Tank	PT	50	
	1990	2	Pressure Tank	PT	50	
	1990	3	Pressure Tank	PT	50	125,000
Sweigert	1990		Steel, welded	D-T	205,000	205,000
Tank Farm	2001		Steel, bolted	D-T	96,000	96,000
Three Mile	1997		Steel, welded	C	140,000	140,000
Tully	1993		Steel, bolted	C	168,000	168,000
Twelfth Street	1988		Steel, bolted	C	207,000	207,000
Tybalt	1990		Steel, welded	D-T	141,000	
	2014	1	Pressure Tank	PT	119	
	2014	2	Pressure Tank	PT	119	
	2014	3	Pressure Tank	PT	119	
	2014	4	Pressure Tank	PT	119	
Varner Ct.	1995		Steel, welded	D-T	5,750	
	2012		Pressure Tank	PT	119	5,750
Via Campagna	1997		Steel, bolted	D-T	450,000	450,000
Vickery	2014	1	Concrete	D-T	2,214,000	
	2016	2	Concrete	D-T	6,481,000	8,695,000
View Oaks	1996		Steel, bolted	D-T	171,000	171,000
Vista De Almaden	2007		Steel, welded	D-T	95,000	
	2016		Pressure Tank	PT	5,000	95,000
Webb Canyon	1967		Steel, welded	D-T	499,000	499,000
Williams	1993	2	Steel, bolted	C	132,000	
	1994	3	Steel, bolted	C	200,000	332,000
Willow Glen	2010		Glass fused to-steel, bolted	C	92,000	92,000
Wooded View	1991	1	Steel, welded	D-T	145,000	
			Pressure Tank	PT	80	145,000

SCHEDULE D-3

"61"

DESCRIPTION OF TRANSMISSION AND DISTRIBUTION FACILITIES
 B. FOOTAGE OF PIPE BY INSIDE DIAMETER IN INCHES - NOT INCLUDING SERVICE PIPING

	3/4"	1"	1-1/4"	1-1/2"	2"	2-1/2"	3"	3-1/2"	4"	4-1/2"	5"	6"	6-5/8"
Welded Steel				311			2,975	3,297	124,660	12,326	340	2,233,041	2,193,973
Std. Screw	372	1,583	105	1,142	111,143	544	4,105		3,226			8,430	0
Cast Iron					1,510		10,162		240,422		12,299	352,606	
Copper		325			1,812								
Transite													
Concrete							4,010		101,128			1,086,423	2,051
Plastic	0	350		620	10,466		1,000		153,620			30,014	
Polyethelene					1,588				400				0
Total	372	2,258	105	2,073	126,519	544	22,252	3,297	623,456	12,326	12,639	3,710,514	2,196,024

	7"	8"	8-5/8"	10"	10-3/4"	11"	12"	12-3/4"	13"	14"	15-1/3"	16"	16 3/4"
Welded Steel	1,864	1,185,549	178,850	370,088	56,587	489	696,019	580,706	135	5,882	386	288,316	232
Std. Screw	154	1,499		4,204	151		2,011					1,607	
Cast Iron		121,304		39,571			94,284					17,929	
Copper													
Transite													
Concrete		399,347	428,786	117,546	104,831		187,829	532			180	56,443	
Plastic		7,140		1,076			629					2,493	
Polyethelene		636		296			140						
Total	2,018	1,715,475	607,636	532,781	161,569	489	980,912	581,238	135	5,882	566	366,788	232

SCHEDULE D-3
 DESCRIPTION OF TRANSMISSION AND DISTRIBUTION FACILITIES
 B. FOOTAGE OF PIPE BY INSIDE DIAMETER IN INCHES - NOT INCLUDING SERVICE PIPING

"62"

	17"	17-1/4"	18"	19"	19-1/4"	20"	20 3/4"	21"	21-1/4"	21-3/4"	22"	24"	24-3/4"	25"	25-1/4"
Welded Steel	48,380	144,290	161,126	6,628	85,809	63,557	476	6,240	48,942	1,929	5,771	83,702	16,168	120	60,327
Std. Screw			400			135									
Cast Iron			8,692			1,260						0			
Copper															
Transite															
Concrete			460									145			
Plastic						11									
Polyethelene															
Total	48,380	144,290	170,678	6,628	85,809	64,963	476	6,240	48,942	1,929	5,771	83,847	16,168	120	60,327

	25-3/4"	26"	28"	30"	31-3/8"	31-7/8"	36"	37-1/4"	37-3/8"	37-7/8"	42"	43-1/2"	48"	48-1/2"
Welded Steel	8,986	152	515	6,648			33,827	3,225	14,376	384	10,215		17,720	4,234
Std. Screw														
Cast Iron													60	
Copper														
Transite														
Concrete	132				22,821	10,612				11,634		1,443		
Plastic														
Polyethelene														
Total	9,118	152	515	6,648	22,821	10,612	33,827	3,225	14,376	12,018	10,215	1,443	17,780	4,234

TOTAL
ALL SIZES

Welded Steel	8,769,773
Std. Screw	140,811
Cast Iron	900,099
Copper	2,137
Transite	0
Concrete	2,536,353
Plastic	207,419
Polyethelene	3,060
343 Total	12,559,652

SCHEDULE D-4				
Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	198,985	199,691		
Commercial	20,615	20,687		
Industrial	53	54		
Public authorities	1,311	1,305		
Other Water Utilities	38	38		
Recycled Water	230	252		
Other (Portable Meters)	244	272		
Subtotal	221,476	222,299	-	-
Private fire connections			3,897	3,966
Public fire hydrants				
Total	221,476	222,299	3,897	3,966

SCHEDULE D-5			
Number of Meters and Services on Pipe Systems at End of Year			
Size	Meters	Size	Services
3/4-in	177,963	1/2-in Installation	
1-in	33,622	3/4-in "	178,375
1-1/2-in	8,139	1-in s	34,400
2-in	9,244	1-in sp	0
3-in	772	1-1/4in S	0
4-in	378	" Sp	0
6-in	93	1-1/2in S	8,436
8-in	22	" Sp	0
10-in	7	2-in S	6,876
Reclaimed water 1"	10	2-in Sp	0
Reclaimed water 1-1/2"	4	Misc Svcs & Sing	262
Reclaimed water 2"	96	3-in S	1,605
Reclaimed water 3"	21	2x2 manf=3"	0
Reclaimed water 4"	22	4-in S	1,798
Reclaimed water 6"	3	6-in S	1,925
Reclaimed water 8"	3	8-in S	1,111
Reclaimed water 10"	1	10-in S	178
		12-in S	18
	230,400		234,984

SCHEDULE D-6	
Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	2,688
2. Used, before repair	907
3. Used, after repair	4,022
4. Found fast, requiring billing adjustment	
B. Number of Meters in Service Since Last Test	
1. Ten years or less	146,224
2. More than 10, but less than 15 years	43,223
3. More than 15 years	40,953

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____ CCF _____ (Unit Chosen) ¹

Classification of Service	During Current Year							
	January	February	March	April	May	June	July	Subtotal
Residential	1,958,272	1,617,982	1,604,456	1,500,483	1,651,111	2,056,920	2,740,314	13,129,539
Commercial	1,201,156	1,168,834	1,057,162	1,102,563	1,174,769	1,446,909	1,642,845	8,794,239
Industrial	16,825	16,703	16,470	18,700	19,538	21,044	19,795	129,074
Public authorities	82,950	82,793	90,038	89,191	202,527	302,129	344,704	1,194,333
Resale	12,848	12,834	10,410	10,745	15,884	20,406	21,944	105,071
Raw	844	733	426	1,526	23,296	17,178	20,440	64,443
Recycled	33,753	26,986	31,384	40,216	85,408	117,352	121,351	456,450
Other (Portable Meters)	5,538	2,962	6,331	5,259	13,116	12,446	12,211	57,862
Total	3,312,186	2,929,827	2,816,677	2,768,684	3,185,650	3,994,383	4,923,603	23,931,010

Classification of Service	During Current Year							Total Prior Year
	August	September	October	November	December	Subtotal	Total	
Residential	2,541,484	2,843,080	2,491,190	2,624,592	2,244,476	12,744,822	25,874,360	24,385,619
Commercial	1,684,236	1,582,018	1,633,706	1,489,708	1,432,422	7,822,090	16,616,329	16,159,744
Industrial	21,111	19,355	22,788	18,241	20,152	101,647	230,721	219,707
Public authorities	335,121	330,521	280,556	217,748	120,309	1,284,255	2,478,587	2,357,650
Resale	23,713	22,749	20,004	19,938	15,033	101,437	206,508	188,785
Raw	23,589	20,509	15,376	12,504	6,723	78,701	143,143	61,375
Recycled	192,537	121,194	132,356	78,945	36,841	561,873	1,018,324	811,763
Other (Portable Meters)	7,791	13,722	12,708	7,039	7,072	48,332	106,195	93,438
Total	4,829,582	4,953,148	4,608,684	4,468,715	3,883,028	22,743,157	46,674,167	44,278,081

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served _____ 997,290

SCHEDULE E-1
Balancing and Memorandum Accounts

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	Balancing Account	Pending (2014)	\$2,520,908	\$0	\$0	\$52,937	0	0	\$2,573,845
2	Balancing Account	Pending (2015)	(\$793,437)	\$0	\$0	(\$16,662)	0	0	(\$810,099)
3	Balancing Account	Pending (2016)	(\$2,540,065)	\$0	\$0	(\$53,340)	0	0	(\$2,593,405)
4	Balancing Account	Pending (2017)	(\$2,888,993)	\$0	\$0	(\$60,666)	0	0	(\$2,949,659)
5									
6	<u>Memo-Balancing Acct</u>								
7	Purchased Power	Pending	\$0	\$0	\$316,730	(\$3,519)	0	0	(\$320,250)
8	Purchased Power	Pending	\$0	\$0	\$207,411	(\$2,305)	0	0	(\$209,716)
9	Purchased Power	Pending	\$0	\$0	(\$4,106)	\$46	0	0	\$4,152
10	Purchased Power	Pending	\$0	\$0	\$15,846	(\$176)	0	0	(\$16,022)
11	Purchased Power	Pending	\$0	\$0	(\$14,114)	\$157	0	0	\$14,271
12	Purchased Power	Pending	\$0	\$0	\$149,961	(\$1,666)	0	0	(\$151,627)
13	Purchased Power	Pending	\$0	\$0	\$153,810	(\$1,709)	0	0	(\$155,519)
14	Purchased Power	Pending	\$0	\$0	\$117,722	(\$1,093)	0	0	(\$118,815)
15	Purchased Water	AL490	\$0	\$11,487,927	\$12,151,478	(\$9,481)	0	0	(\$673,032)
16	Purchased Water Non-Contract	AL490	\$0	\$0	\$259,641	(\$1,595)	0	0	(\$261,236)
17	Purchased Water	AL 509A	\$0	\$6,644,609	\$7,031,473	(\$5,522)	0	0	(\$392,387)
18	Purchased Water	AL 523	\$0	\$3,506,741	\$4,032,079	(\$9,150)	0	0	(\$534,488)
19	Purchased Water Recycle	D.16-06-004	\$0	\$0	\$208,157	(\$1,997)	0	0	(\$210,154)
20	Purchased Water Recycle	AL490	\$0	\$237,013	\$236,150	\$8	0	0	\$871
21	Purchased Water Recycle	AL509A	\$0	\$137,168	\$136,649	\$5	0	0	\$524
22	Purchased Water Recycle	AL523	\$0	\$94,637	\$102,327	(\$83)	0	0	(\$7,772)
23	Pump Tax	AL490	\$0	\$7,709,439	\$6,408,043	\$9,853	0	0	\$1,311,249
24	Pump Tax	AL509A	\$0	\$4,457,469	\$3,708,025	\$5,657	0	0	\$755,101
25	Pump Tax	AL523	\$0	\$2,352,409	\$2,266,166	(\$2,351)	0	0	\$83,892
26	WRAP Discount	AL356 & AL370	\$0	\$3,540,120	\$2,674,813	\$10,513	0	0	\$875,820
27	Pension Balancing Account	D.16-06-004	\$0	\$6,807,200	\$7,450,005	\$28,330	0	0	(\$614,475)
28	Memo and Balancing Accounts	Various	\$0	\$110,724	\$282,899	(\$3,505)	0	0	(\$175,680)
29	SRF Loan I Surcharge	AL364	(\$768,866)	\$123,859	\$0	(\$14,792)	0	0	(\$659,800)
30	SRF Loan II Surcharge	AL392	(\$550,402)	\$73,196	\$0	(\$10,766)	0	0	(\$487,972)
31									
32	<u>Memorandum Acct</u>								
33	Calero Tank	D.97-07-047	(\$364,545)	\$0	\$0	(\$7,655)	0	0	(\$372,200)
34	Monterey WRAM	D.08-08-030	(\$5,051,399)	\$0	\$1,632,359	(\$128,844)	0	0	(\$6,812,602)
35	MCMA	AL 456-A / D.18-11-025	(\$2,007,678)	\$0	\$0	\$0	0	0	(\$603,130)
36	Intervenor Compensation	D.09-05-014,016 & 017	(\$28,742)	\$0	\$1,769	(\$609)	0	0	(\$31,120)
37	Ground Water Regulation Legal Exp	AL496	(\$144,503)	\$0	\$0	(\$3,037)	0	0	(\$147,540)
38	WCMA 2016	AL 479-A	(\$18,274,629)	\$0	\$0	(\$383,752)	0	0	(\$18,658,381)
39	Drought Surcharges 2016	AL 473-A	\$23,746,004	\$0	\$0	\$498,647	0	0	\$24,244,651
40	WCMA 2017	AL 479-A	(\$13,760,252)	\$0	\$0	(\$288,953)	0	0	(\$14,049,205)
41	Drought Surcharges 2017	AL 473-A	\$775,581	(\$122)	\$0	\$16,283	0	0	\$791,742
42	WCMA 2018	AL 473-A	\$0	\$0	\$8,935,385	(\$84,971)	0	0	(\$9,020,356)
43	Drinking Water Fees 2016/2017	AL 497	(\$73,963)	\$0	\$0	(\$1,553)	0	0	(\$75,516)
44	Drinking Water Fees 2017/2018	AL 497	\$0	\$0	\$403,729	(\$5,610)	0	0	(\$409,339)
45	School Lead Testing	AL 504-A	(\$7,867)	\$0	\$12,668	(\$341)	0	0	(\$20,876)
46	2018 Tax Accounting	AL 515	\$0	\$6,416,661	\$0	\$87,732	0	0	\$6,504,393
47	2018 Cost of Capital	AL 517	\$0	\$1,354,852	\$0	\$23,838	0	0	\$1,378,690
48									
49	Recovery of Undercollection of 2013 GRC Interim Rates	D.14-08-006	(11,188,359)	\$0	\$0	(234,947)	\$0	\$0	(\$11,423,306)
50									
51	Recovery of Undercollection of Balancing Accounts 2016 GRC	D.16-06-004	(1,288,522)	\$0	\$0	(27,057)	\$0	\$0	(\$1,315,579)
52	Refund of Overcollection of								
53									
54									
55									
56									

- For Columns d, e, f, g & h provide those amounts booked in the current year.
- The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.
- Ending balance of MCMA differs from beginning balance for 2018 due to disallowances and ratemaking adjustments made in D.18-11-025

Schedule E- 2

Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

1.
SJWC's General Rate Case Decision D.04-08-054 adopted a settlement agreement between the Office of Ratepayer Advocates (ORA) and SJWC which allowed SJWC to implement a Water Rate Assistance Payer (WRAP) for low income customers which provides a 15% discount on the total water bill for the customers eligible for the program based on the same income qualification guidelines as is use by PG&E's CARE program (175% of federal poverty level). The program automatically qualifies customers already part of PG&E's CARE program, while customers without PG&E service in their name qualify by providing income verification in accordance with the program guidelines. The program also extends eligibility to customers in mobile homes behind master-meters. In order to fund this program SJWC charges a monthly surcharge of \$1.45 per bill. The surcharge is identified separately on the customer bill and is applied to all SJWC customers who are not recipients of the WRAP program benefits. In accordance with the Settlement Agreement adopted in D.04-08-054, SJWC also maintains a WRAP balancing account to which all revenue and expenses associated with the program will be booked for later recovery or refund.
2.
As of December 31, 2018, 17,987 of SJWC's low income households are participants in the program which represents 8.1% of total metered customers served and 9% of residential customers served.
3.
Please see Schedule E-1 for detail of WRAP balancing account authorized to record expenses incurred and revenues collected for low income rate assistance program.

Schedule E- 3

Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

Please see attached document.

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

Schedule E- 3

Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

Response:

San Jose Water Company (SJWC) offers a comprehensive water conservation program to its customers. The program includes services that are offered directly by SJWC such as water audits, as well as programs offered through our wholesale water agency, Valley Water (VW) formerly known as Santa Clara Valley Water District.

VW offers conservation programs that are the most cost effective and sensible to offer at a regional level, such as the landscape rebate program (for turf conversion and irrigation hardware upgrades). These rebates are available to SJWC customers who are made aware of them through advertisements, bill inserts, each agency's website, and in person during water audits or at the customer service office.

In addition, SJWC makes available toilet leak detection tablets and conservation literature that are all available upon request at the VW headquarters or during a water audit at the customer's property. SJWC's "The Guide to Using Water Wisely" provides information about SJWC's water audit program, meter reading instructions, water supply map, indoor and outdoor conservation tips plus landscape information including watering schedules and reference to the company's website about Water Wise Gardening.

The water audit program is an excellent way for customers to learn how to reduce their consumption, as well as identify and fix any leaks. It also allows SJWC to directly interface with its customers and provide personalized water conservation advice. SJWC also prepares customer bill inserts throughout the year, including one sent in the spring promoting "Water

Awareness Night” and the water audit program. In the fall, SJWC prepares a bill insert that focuses on reduction of outdoor water use and promotes the annual Water Appreciation Day event with San Jose State University. This “fall back” insert reminds customers to turn off their irrigation systems in the wet winter months.

SJWC is continuing its educational outreach program for 5th grade students. The in-class program provides a general water and water conservation-related curriculum that takes approximately one week to complete. A lesson plan, including hands-on activities, is provided to the teacher and each student receives a workbook to complete that enhances the teacher’s lesson plan. At the end of the week, students receive a unique home water audit kit. The kit has instructions for the student to perform a water audit with their parents and includes high efficiency devices (showerheads, aerators, dye tablets, etc.) that the student and parents can install at their home. In 2018, this program reached 4,800 5th grade students. The 2016-2018 General Rate Case (GRC) provided additional funding for this well-received program.

The SJWC website provides extensive information to customers regarding water conservation, water-wise landscaping and information on how to read one’s meter and understand one’s usage. SJWC has a video library that contains several videos that demonstrate how to read one’s meter, what occurs during a water audit, and general tips on how to save water.

In addition, SJWC has its own dedicated website for water-wise landscaping. This site contains a plant database with hundreds of pictures of plants that are low water use and beautiful. The site allows customers to build example landscapes and then obtain specific plant information and guidance on irrigating efficiently. The site also includes a water calculator, allowing customers to enter in the specific characteristics of their site and generate a custom irrigation schedule. In 2018, almost 18,000 people visited the website and viewed more than 91,000 pages of landscaping information.

Topics include:

- Sustainable Landscaping Fundamentals
- Sustainable Landscape Renovation
- Dealing with Drought
- Using Water Wisely
- Managing Your Soil
- Compost for Healthy Soil
- The Magic of Mulch
- The Right Plant, Right Place
- Pest Management
- Using Permeable Surfaces
- Solving Runoff Problems

- Sustainable Fertilization

This website allows customers to have targeted information on garden options focusing heavily on water conservation. GardenSoft is one of our high-visibility tools to promote drought tolerant landscaping.

In addition to the conservation programs, SJWC is engaged in a significant effort to expand the use of recycled water with the GRC's approval, SJWC has moved forward to expand its recycled water program. Currently, 250+ customers are using recycled water for irrigation, cooling towers or industrial purposes and outreach efforts are underway to customers along the new pipelines. SJWC is paying for the design and construction of customer retrofits that are needed to connect new customers to the recycled water pipelines. This project is critical because every drop of recycled water used helps stretch available drinking water supplies.

Participating in various community events helps spread the conservation message with customers. SJWC attended the following events in 2018:

- The Guadalupe River Run in February
- A variety of Earth Week activities in April, including Cupertino Earth Day.
- San Jose Giants baseball game in May
- Cupertino Fall Festival in September
- Diwali Festival in September
- San Jose State University football game in October
- Rebuilding Together
- Cisco and Xilinx Safety Fairs
- Martha's Kitchen food preparation and serving

An irrigation mock-up shows the latest in efficient landscape technologies. A water meter is available to show customers how to monitor their own water usage. And a variety of conservation publications spread the message about using water wisely.

- 1) Conservation expenses are included in revenue requirement for all customers.

SJWC has a base water conservation budget of approximately \$140,000 per year. This budget covers things such as bill inserts, conservation promotional items and events, conservation literature, and the upkeep of the water-wise landscaping website. The labor and expenses associated with the company's water audit program is not included in this base budget. The school education program was an additional program with funding that was approved in the prior GRC. The recycled water retrofit program is considered separately within the GRC. Other programs that are run by VW and available to SJWC customers are paid for through the wholesale water rates that SJWC pays to VW.

2) The base water conservation budget for SJWC is approximately \$140,000 per year. The school education program that was approved in the GRC is approximately \$100,000 per year. Other program costs are not available since the programs are administered by VW.

3) Participation in conservation programs by SJWC customers is normal. SJWC performs approximately 2,500 water audits per year. In 2018 we completed approximately 2,589 audits.

**Schedule E-4
Report on Affiliate Transactions**

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

Line No.		SJW Group
1	(a) Description of Services Provided by Regulated Water Utility To Affiliated Companies	Support for G&A, Accounting, Maintenance and Vehicles (\$1,204,476)
2	(b) Description of Services Provided by Affiliated Companies to Regulated Water Utility	None
3	(c) Assets Transferred from Regulated Utility to Affiliated Companies	None
4	(d) Assets Transferred to Regulated Utility from Affiliated Companies	None
5	(e) Employees Transferred from Regulated Utility to Affiliated Companies	None
6	(f) Employees Transferred to Regulated Utility from Affiliated Companies	None
7	(g) Financing Arrangements and Transactions between Regulated Utility and Affiliated Companies	See Schedule A-16 and A-40
8		

SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: _____
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____ \$123,859 Loan I

\$ _____ \$73,196 Loan II

Meter Size	No. of Metered Customers	Loan I Monthly Surcharge Per Customer	Loan II Monthly Surcharge Per Customer
5/8 X 3/4 in	884	0.04	0.02
3/4 inch	174,604	0.04	0.02
1 inch	34,991	0.05	0.02
1 1/2 inch	3,920	0.10	0.06
2 inch	5,027	0.14	0.09
3 inch	1,559	0.28	0.18
4 inch	423	0.39	0.32
6 inch	182	0.98	0.67
8 inch	33	1.59	1.08
10 inch	7	2.32	1.55
Number of Flat Rate Customers	-		
Total	221,630		

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Add: Surcharge collections	_____
Interest earned	_____
Other deposits	_____
Less: Loan payments	_____
Bank charges	_____
Other withdrawals	_____
Balance at end of year	\$ _____

4. Reason for other deposits/withdrawals

5. Total Accumulated Reserve: \$ _____

**SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization					\$ -
3	302	Franchises and Consents					\$ -
4	303	Other Intangible Plant					\$ -
5		Total Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights					\$ -
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements					\$ -
12	312	Collecting and Impounding Reservoirs					\$ -
13	313	Lake, River and Other Intakes					\$ -
14	314	Springs and Tunnels					\$ -
15	315	Wells					\$ -
16	316	Supply Mains					\$ -
17	317	Other Source of Supply Plant					\$ -
18		Total Source of Supply Plant	\$ -	\$ -	\$ -	\$ -	\$ -
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements					\$ -
22	322	Boiler Plant Equipment					\$ -
23	323	Other Power Production Equipment					\$ -
24	324	Pumping Equipment					\$ -
25	325	Other Pumping Plant					\$ -
26		Total Pumping Plant	\$ -	\$ -	\$ -	\$ -	\$ -
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements					\$ -
30	332	Water Treatment Equipment					\$ -
31		Total Water Treatment Plant	\$ -	\$ -	\$ -	\$ -	\$ -
32							
33		VI. TRANSMISSION AND DIST. PLANT					
34	341	Structures and Improvements	3,451,785				\$ 3,451,785
35	342	Reservoirs and Tanks					\$ -
36	343	Transmission and Distribution Mains					\$ -
37	344	Fire Mains					\$ -
38	345	Services					\$ -
39	346	Meters					\$ -
40	347	Meter Installations					\$ -
41	348	Hydrants					\$ -
42	349	Other Transmission and Distribution Plant					\$ -
43		Total Transmission and Distribution Plant	\$ 3,451,785	\$ -	\$ -	\$ -	\$ 3,451,785

**SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
44		VII. GENERAL PLANT					
45	371	Structures and Improvements					\$ -
46	372	Office Furniture and Equipment					\$ -
47	373	Transportation Equipment					\$ -
48	374	Stores Equipment					\$ -
49	375	Laboratory Equipment					\$ -
50	376	Communication Equipment					\$ -
51	377	Power Operated Equipment					\$ -
52	378	Tools, Shop and Garage Equipment					\$ -
53	379	Other General Plant					\$ -
54		Total General Plant	\$ -	\$ -	\$ -	\$ -	\$ -
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$ -
58	391	Utility Plant Purchased					\$ -
59	392	Utility Plant Sold					\$ -
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
61		Total Utility Plant in Service	\$ 3,451,785	\$ -	\$ -	\$ -	\$ 3,451,785

Account 101 - Recycled Water Utility Plant (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE E-6 FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information:

Bank Name: NONE
 Address: _____
 Account Number: _____
 Date Opened: _____

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

B. Residential

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

	AMOUNT
Balance at beginning of year	\$ _____
Deposits during the year	\$ _____
Interest earned for calendar year	\$ _____
Withdrawals from this account	\$ _____
Balance at end of year	\$ _____ -

4. Reason or Purpose of Withdrawal from this bank account:

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned ANDREW R. GERE
Officer, Partner, or Owner (Please Print)

of San Jose Water Company
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2018, through December 31, 2018.

President and Chief Operating Officer
Title (Please Print)


Signature

408-279-7900
Telephone Number

May 31, 2019
Date

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