

Received _____

Examined _____

CLASS A
WATER UTILITIES

U# _____

2018
ANNUAL REPORT
OF

SUBURBAN WATER SYSTEMS

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

1325 N. GRAND AVENUE, STE 100

COVINA, CA 91724-4044

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2018

REPORT MUST BE FILED NO LATER THAN MARCH 31, 2019

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2019**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Declaration on Page 70 must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules **FIRST**. The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2018, through December 31, 2018. Fiscal year reports will not be accepted.
10. Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 13, Item 12, of this report.

I N S T R U C T I O N S

FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
2. For the financial data sheets that are to be adjusted to exclude non-regulated activity, manually adjust the data to exclude non-regulated activity.

UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2018

Name of Utility: SUBURBAN WATER SYSTEMS Telephone: (626) 543-2500

Person Responsible for this Report: ROBERT KELLY

	<u>1/1/2018</u>	<u>12/31/2018</u>	<u>Average</u>
UTILITY PLANT DATA			
1 Total Utility Plant	\$ 290,717,758	\$ 320,054,189	\$ 305,385,974
2 Total Utility Plant Reserves	(103,713,097)	(110,466,906)	(107,090,002)
3 Total Utility Plant Less Reserves	187,004,661	209,587,283	198,295,972
4 Advances for Construction	7,705,837	8,411,780	8,058,809
5 Contributions in Aid of Construction	15,653,263	15,199,103	15,426,183
6 Total Accumulated Deferred Taxes	17,153,768	18,592,638	17,873,203
7			
8			
9			
10 CAPITALIZATION			
11 Common Capital Stock	\$ 745,380	\$ 745,380	\$ 745,380
12 Preferred Capital Stock	3,982,267	3,982,267	3,982,267
13 Paid In Capital	5,008,394	5,008,394	5,008,394
14 Earned Surplus	89,129,954	96,977,585	93,053,770
15 Total Capital Stock	98,865,995	106,713,626	102,789,811
16 Total Proprietary Capital (Individual or Partnership)	-	-	-
17 Total Long-Term Debt	58,000,000	58,000,000	58,000,000

INCOME, EXPENSES, AND OTHER DATA

Calendar Year 2018

Name of Utility: SUBURBAN WATER SYSTEMS

Telephone: (626) 543-2500

INCOME/EXPENSES DATA		Annual Amount			
1	Operating Revenues	\$	81,985,626		
2	Operating Expenses	\$	47,967,541		
3	Depreciation	\$	8,755,115		
4	Taxes	\$	6,887,825		
5	Income from Nonutility Operations (net)	\$	284,687		
6	Interest on Long-Term Debt	\$	3,207,695		
7	Net Income	\$	15,039,894		
8					
OPERATING EXPENSES DATA					
10	Source of Supply Expense	\$	21,059,826		
11	Pumping Expenses	\$	4,003,988		
12	Water Treatment Expenses	\$	848,566		
13	Transmission and Distribution Expenses	\$	1,874,361		
14	Customer Account Expenses	\$	1,861,462		
15	Sales Expenses	\$	325,833		
16	Recycled Water Expenses	\$	-		
17	Administrative and General Expenses	\$	12,067,191		
18	Miscellaneous	\$	5,926,314		
19	Total Operating Expenses	\$	47,967,541		
20					
OTHER DATA					
23	<u>Active Service Connections</u>		Jan. 1	Dec. 31	Annual Average
24		(Exc. Fire Protect.)			
25	Metered Service Connections		75,037	75,183	75,110
26	Flat Rate Service Connections		1,214	1,237	1,226
27	Total Active Service Connections		76,251	76,420	76,336

INCOME, EXPENSES, AND OTHER DATA
Adjusted to Exclude Non-Regulated Activity
 Calendar Year 2018

Name of Utility: SUBURBAN WATER SYSTEMS

Telephone: (626) 543-2500

			Annual Amount	
INCOME/EXPENSES DATA				
1	Operating Revenues		\$ 81,985,626	
2	Operating Expenses		\$ 47,967,541	
3	Depreciation		\$ 8,755,115	
4	Taxes		\$ 6,777,224	
5	Income from Nonutility Operations (net)		\$ -	
6	Interest on Long-Term Debt		\$ 3,207,695	
7	Net Income		\$ 14,755,207	
8				
OPERATING EXPENSES DATA				
10	Source of Supply Expense		\$ 21,059,826	
11	Pumping Expenses		\$ 4,003,988	
12	Water Treatment Expenses		\$ 848,566	
13	Transmission and Distribution Expenses		\$ 1,874,361	
14	Customer Account Expenses		\$ 1,861,462	
15	Sales Expenses		\$ 325,833	
16	Recycled Water Expenses		\$ -	
17	Administrative and General Expenses		\$ 12,067,191	
18	Miscellaneous		\$ 5,926,314	
19	Total Operating Expenses		\$ 47,967,541	
20				
OTHER DATA				
21				
22				
23	<u>Active Service Connections</u> (Exc. Fire Protect.) _____	Jan. 1	Dec. 31	Annual Average
24				
25	Metered Service Connections	75,037	75,183	75,110
26	Flat Rate Service Connections	1,214	1,237	1,226
27	Total Active Service Connections	76,251	76,420	76,336

Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1	California Corp. Franchise Tax, Account #50710,	\$	34,943	(end of year balance), to exclude state tax on non-tariff activity (i.e., non-regulated)
2	Federal Corporate Income Tax, Account #50720,	\$	75,658	(end of year balance), to exclude federal tax on non-tariff activity (i.e., non-regulated)
3	Other Operating and Nonoper. Income and (Exp.), Account #52600,	\$	395,288	(end of year balance), to exclude non-tariff activity (i.e., non-regulated)
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Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2017:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/ Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-tariffed Goods/ Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/ Services	Total Income Tax Liability Incurred Because of Non-tariffed Goods/ Services (by account)	Income Tax Liability Account Number	Gross Value of Regulated Assets Used in the Provision of a Non-tariffed Goods/ Services (by account)	Regulated Asset Account Number
1	Residential Houeline Program	Active	\$ 564,900	52600=90% 61410=10%	N/A		Approved by D.00-01-026	\$ 158,059	2280		
2	Antenna-Lease	Passive	\$ 78,760	52600=70% 61415=30%	N/A		Approved by D.00-01-026	\$ 22,037	2280		
3	Recycle Water	Passive	\$ 17,695	52600=70% 61415=30%	N/A		Approved by D.00-01-026	\$ 4,951	2280		
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GENERAL INFORMATION

1. Name under which utility is doing business: SUBURBAN WATER SYSTEMS

2. Official mailing address:
1325 N GRAND AVENUE, COVINA, CALIFORNIA, 91724-4044

3. Name and title of person to whom correspondence should be addressed:
CRAIG GOTT, GENERAL MANAGER Telephone: (626) 543-2500

4. Address where accounting records are maintained:
1325 N GRAND AVENUE, SUITE 100, COVINA, CALIFORNIA, 91724-4044

5. Service Area (Refer to district reports if applicable IN OR NEAR COVINA, WEST COVINA, LA PUENTE, GLENDORA, HACIENDA HEIGHTS, WHITTIER, LA MIRADA, AND ADJACENT UNINCORPORATED AREAS IN LOS ANGELES COUNTY, AND BUENA PARK, LA HABRA, WALNUT, AND ADJACENT UNINCORPORATED AREAS IN ORANGE COUNTY)

6. Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)

Name: CRAIG GOTT, GENERAL MANAGER Telephone: (626) 543-2500
Address: 1325 N GRAND AVENUE, SUITE 100, COVINA, CALIFORNIA, 91724-4044

7. OWNERSHIP. Check and fill in appropriate line:

<input type="checkbox"/>	Individual (name of owner)	_____
<input type="checkbox"/>	Partnership (name of partner)	_____
<input type="checkbox"/>	Partnership (name of partner)	_____
<input type="checkbox"/>	Partnership (name of partner)	_____
<input checked="" type="checkbox"/>	Corporation (corporate name)	<u>SUBURBAN WATER SYSTEMS</u>
	Organized under laws of (state)	<u>CALIFORNIA</u> Date: <u>APRIL 15, 1907</u>

Principal Officers:

Name: <u>ROBERT MACLEAN</u>	Title: <u>PRESIDENT & CEO</u>
Name: <u>KIRK B. MICHAEL</u>	Title: <u>CFO, VP FINANCE & TREASURER</u>
Name: <u>WILLIAM K. DIX</u>	Title: <u>VP, GENERAL COUNSEL & SECRETARY</u>
Name: _____	Title: _____

8. Names of associated companies: See attached

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:
Name: _____ Date: _____
Name: _____ Date: _____

10. Use the space below for supplementary information or explanations concerning this report:

11. List Name, Grade, and License Number of all Licensed Operators:
See attached

12. List Name, Address, and Phone Number of your company's external auditor:
Name: Price Waterhouse Coopers Telephone: (713) 356-4000
Address: 1201 Louisiana St., Suite 2900, Houston, TX 77002

13. This annual report was prepared by:
Name of firm or consultant: NONE
Address of firm or consultant: _____
Phone Number of firm or consultant: ()

SUBURBAN AFFILIATES

- 1) ALABAMA UTILITY SYSTEMS, INC.
- 2) CUC HOLDING COMPANY, INC.
- 3) CUC UTILITY COMPANY, INC.
- 4) KIAWAH ISLAND UTILITY, INC.
- 5) METRO-H2O, LTD
- 6) MIDWAY WATER UTILITIES, INC.
- 7) MONARCH UTILITIES I LP
- 8) MONARCH UTILITIES, INC.
- 9) NEW MEXICO UTILITIES, INC.
- 10) NI AMERICA TEXAS, LLC
- 11) NORTHWEST UTILITY SYSTEMS, INC.
- 12) OREGON WATER UTILITIES CLINE BUTTE, INC.
- 13) OREGON WATER UTILITIES MOUNTAIN LAKES, INC.
- 14) OREGON WATER UTILITIES, INC.
- 15) SHELBY RIDGE UTILITY SYSTEMS LLC
- 16) SOUTH CAROLINA UTILITY SYSTEMS, INC.
- 17) SOUTH CAROLINA WATER UTILITIES, INC.
- 18) SOUTHWEST WATER COMPANY
- 19) SOUTHEAST UTILITY SYSTEMS, INC.
- 20) SW MERGER ACQUISITION CORPORATION
- 21) SWWC OPERATIONS, INC.
- 22) SWWC SERVICES, INC.
- 23) SWWC UTILITIES, INC.
- 24) TEXAS WATER SERVICES GROUP, LLC
- 25) TWC UTILITY COMPANY, LLC

Cert No.	Grade	First Name	Last Name
42303	T1	Adrian	Reyes
15203	T2	Alejandro	Rangel
40754	T2	Alfonso	Arteaga
23687	T3	Bob	McEntyre
40717	T1	Brian	Inman
24372	T4	Chris	Arrighi
29737	T2	Craig	Gott
18823	T2	Curtis	Hansen
3264	T2	Damon	Bingle
26742	T2	Daniel	Gonzalez
31842	T2	Darrin	Carbajal
19467	T2	David	Button
36312	T2	David	Islas
33410	T1	Dominic	Luevano
32347	T2	Elias	Montoya
34511	T1	Erik	Aguilar
26595	T2	Fernando	Hernandez
40482	T2	Francisco	Garcia
39011	T2	Jaime	Gonzalez
35792	T2	Javier	Tripodi
20769	T2	Jayme	Schaefer
22952	T2	Jerry	Hoing
27179	T1	Johnny	Pestano
40866	T2	Jorge	Lopez
26294	T3	Josh	Vaughn
34503	T2	Kenneth	Reich
22933	T1	Leonard	Gaskin
33174	T2	Luis	Preciado
41746	T2	Martin	Cevallos
27770	T2	Matthew	Martinez
30295	T1	Michael	Chiraulo
32477	T2	Michael	Rodriguez
41184	T1	Miguel	Jimenez
9346	T2	Nicholas	Cafagno
7359	T3	Norris	Fulfer
27538	T2	Omar	Ochoa
12917	T3	Pat	Pooler
38891	T2	Paul	Dimaggio
30840	T2	Pedro	Angel
32303	T2	Phillip	Rodriguez
38871	T2	Ramiro	Garcia
18440	T2	Randy	Keefer
23818	T4	Rosalba	Magana
42042	T2	Ryan	Batista
34872	T1	Steven	Alvarez
38045	T2	Steven	Beard
12233	T3	Thomas	Luczak
21486	T2	Timothy	Tillery
12722	T2	Tom	Medina
34197	T1	Victor	Franco
34029	T1	Victor	Mendoza
25855	T2	William	Pulido
42600	T1	Zhaohui	Sun

Cert No.	Grade	First Name	Last Name
4851	D3	Alejandro	Rangel
49104	D2	Alfonso	Arteaga
48234	D2	Arturo	Jauregui
25918	D5	Bob	McEntyre
37729	D2	Brian	Inman
50523	D1	Carlos	Farfan
14187	D5	Chris	Arrighi
47077	D2	Christian	Lucero
37337	D3	Craig	Gott
8012	D4	Curtis	Hansen
8917	D3	Damon	Bingle
29009	D3	Daniel	Gonzalez
46263	D1	Daniel	Hernandez
34545	D3	Darrin	Carbajal
7262	D5	David	Button
38544	D4	David	Islas
39543	D2	Dominic	Luevano
35756	D3	Elias	Montoya
35802	D1	Erik	Aguilar
47746	D1	Felipe	Hernandez
27548	D3	Fernando	Hernandez
47090	D2	Francisco	Garcia
48660	D2	Frank	Reyes
48327	D1	Jacqueline	Olivares
47477	D2	Jaime	Gonzalez
42558	D3	Javier	Tripodi
7167	D3	Jayne	Schaefer
7762	D3	Jerry	Hoing
42330	D1	Jocelyn	Padilla
29195	D2	Johnny	Pestano
49043	D1	Jorge	Lopez
50940	D1	Jose	Macias
28240	D4	Josh	Vaughn
42291	D2	Kenneth	Reich
38766	D1	Leonard	Gaskin
37614	D2	Luis	Preciado
49781	D2	Martin	Cevallos
29191	D3	Matthew	Martinez
30741	D2	Michael	Chiraulo
36162	D2	Michael	Rodriguez
48319	D2	Miguel	Jimenez
44126	D1	Moises	Gonzalez
2849	D4	Nicholas	Cafagno
1700	D4	Norris	Fulfer
30290	D2	Omar	Ochoa
3698	D5	Pat	Pooler
47021	D4	Paul	Dimaggio
36735	D2	Pedro	Angel
35764	D4	Phillip	Rodriguez
40962	D3	Ramiro	Garcia
6734	D4	Randy	Keefer
37031	D1	Robert	Galvez
9395	D2	Rolshun	Monette
14586	D4	Rosalba	Magana
47233	D2	Ryan	Batista
41182	D3	Steven	Alvarez
46240	D2	Steven	Beard
3343	D4	Thomas	Luczak
7729	D5	Timothy	Tillery
4078	D5	Tom	Medina
37246	D3	Victor	Franco
33507	D3	Victor	Mendoza
27074	D5	William	Pulido
45194	D2	Zhaohui	Sun

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)	
1		I. UTILITY PLANT				
2	100	Utility Plant	A-1, A-1a	320,016,966	290,680,535	
3	101	Recycled Water Utility Plant	A-1b	37,223	37,223	
4	107	Utility Plant Adjustments	A-2	-	-	
5		Total Utility Plant		\$ 320,054,189	\$ 290,717,758	
6	250	Reserve for depreciation of utility plant	A-5	(109,569,349)	(102,887,328)	
7	251	Reserve for amortization of limited term utility investments	A-5	(916,457)	(845,693)	
8	252	Reserve for amortization of utility plant acquisition adjustments	A-5	31,568	30,068	
9	259	Reserve for depreciation and amortization of recycled water utility plant	A-5	(12,668)	(10,144)	
10		Total utility plant reserves		\$ (110,466,906)	\$ (103,713,097)	
11		Total utility plant less reserves		\$ 209,587,283	\$ 187,004,661	
12						
13		II. INVESTMENT AND FUND ACCOUNTS				
14	110	Other Physical Property	A-3	125,797	125,797	
15	253	Reserve for depreciation and amortization of other property	A-5	(42,860)	(42,860)	
16		Other physical property less reserve		\$ 82,937	\$ 82,937	
17	111	Investments in Affiliated Companies	A-6	-	-	
18	112	Other Investments	A-7	-	-	
19	113	Sinking Funds	A-8	-	-	
20	114	Miscellaneous Special Funds	A-9	-	-	
21		Total investments and fund accounts		\$ 82,937	\$ 82,937	
22						
23		III. CURRENT AND ACCRUED ASSETS				
24	120	Cash	A-10	363,628	470,946	
25	121	Special Deposits	A-11	-	-	
26	122	Working Funds	A-12	-	-	
27	123	Temporary Cash Investments	A-13	-	-	
28	124	Notes Receivable	A-14	-	-	
29	125	Accounts Receivable	A-15	6,458,346	9,713,499	
30	126	Receivables from Affiliated Companies	A-16	-	5,197,913	
31	131	Materials and Supplies	A-17	498,089	673,733	
32	132	Prepayments	A-18	4,742,715	2,209,575	
33	133	Other Current and Accrued Assets	A-19	-	-	
34		Total Current and Accrued Assets		\$ 12,062,778	\$ 18,265,666	
35						
36		IV. DEFERRED DEBITS				
37	140	Unamortized Debt Discount and Expense	A-20	544,438	618,246	
38	141	Extraordinary Property Losses	A-22	-	-	
39	142	Preliminary Survey and Investigation Charges	A-23	-	-	
40	143	Clearing Accounts	A-24	-	-	
41	145	Other Work in Progress	A-25	59,034	16,575	
42	146	Other Deferred Debits	A-26	14,895,288	12,167,001	
43	147	Accumulated Deferred Income Tax Assets	A-27	5,514,192	1,490,995	
44		Total Deferred Debits		\$ 21,012,952	\$ 14,292,817	
45		Total Assets and Other Debits		\$ 242,745,950	\$ 219,646,081	

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)	
46		I. CORPORATE CAPITAL AND SURPLUS				
47	200	Common Capital Stock	A-30	745,380	745,380	
48	201	Preferred Capital Stock	A-30a	3,982,267	3,982,267	
49	202	Stock Liability for Conversion	A-31	-	-	
50	203	Premiums and Assessments on Capital Stock	A-32	126,550	126,550	
51	206	Subchapter S Corporation Accumulated Adjustments Account	A-33	-	-	
52	150	Discount on Capital Stock	A-28	-	-	
53	151	Capital Stock Expense	A-29	-	-	
54	270	Capital Surplus	A-34	4,881,844	4,881,844	
55	271	Earned Surplus	A-35	96,977,585	89,129,954	
56		Total Capital Stock		\$ 106,713,626	\$ 98,865,995	
57						
58		II. PROPRIETARY CAPITAL				
59	204	Proprietary Capital	A-36	-	-	
60	205	Undistributed Profits of Proprietorship or Partnership	A-37	-	-	
61		Total Proprietary Capital		\$ -	\$ -	
62						
63		III. LONG-TERM DEBT				
64	210	Bonds	A-38	58,000,000	58,000,000	
65	211	Receivers' Certificates	A-39	-	-	
66	212	Advances from Affiliated Companies	A-40	-	-	
67	213	Miscellaneous Long-Term Debt	A-41	-	-	
68		Total Long-Term Debt		\$ 58,000,000	\$ 58,000,000	
69						
70		IV. CURRENT AND ACCRUED LIABILITIES				
71	220	Notes Payable	A-43	-	-	
72	221	Notes Receivable Discounted	A-44	-	-	
73	222	Accounts Payable	A-45	3,124,209	1,914,845	
74	223	Payables to Affiliated Companies	A-46	13,555,704	-	
75	224	Dividends Declared	A-47	-	-	
76	225	Matured Long-Term Debt	A-48	-	-	
77	226	Matured Interest	A-49	-	-	
78	227	Customers' Deposits	A-50	882,068	807,713	
79	228	Taxes Accrued	A-53	-	7,423	
80	229	Interest Accrued	A-51	813,844	813,848	
81	230	Other Current and Accrued Liabilities	A-52	9,081,101	10,185,169	
82		Total Current and Accrued Liabilities		\$ 27,456,926	\$ 13,728,998	
83						
84		V. DEFERRED CREDITS				
85	240	Unamortized Premium on Debt	A-21	-	-	
86	241	Advances for Construction	A-54	8,411,780	7,705,837	
87	242	Other Deferred Credits	A-55	8,141,579	8,330,255	
88		Total Deferred Credits		\$ 16,553,359	\$ 16,036,092	
		VI. ACCUMULATED DEFERRED TAXES				
	266	Accumulated Deferred Income Taxes - Accelerated Tax Depreciation	A-58	-	-	
	267	Accumulated Deferred Income Taxes - Other	A-59	18,480,595	17,019,516	
	268	Accumulated Deferred Investment Tax Credits	A-60	112,043	134,252	
		Total Accumulated Deferred Taxes		\$ 18,592,638	\$ 17,153,768	
89						
90		VII. RESERVES				
91	254	Reserve for Uncollectible Accounts	A-56	230,298	207,965	
92	255	Insurance Reserve	A-56	-	-	
93	256	Injuries and Damages Reserve	A-56	-	-	
94	257	Employees' Provident Reserve	A-56	-	-	
95	258	Other Reserves	A-56	-	-	
96		Total Reserves		\$ 230,298	\$ 207,965	
97						
98		VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION				
99	265	Contributions in Aid of Construction	A-57	15,199,103	15,653,263	
100		Total Liabilities and Other Credits		\$ 242,745,950	\$ 219,646,081	

SCHEDULE B
Income Statement for the Year

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating Revenues	B-1	81,985,626
3				
4		Operating Revenue Deductions:		
5	502	Operating Expenses	B-2	47,967,541
6	503	Depreciation	A-5	8,755,115
7	504	Amortization of Limited-term Utility Investments	A-5	70,764
8	505	Amortization of Utility Plant Acquisition Adjustments	A-5	(1,500)
9	506	Property Losses Chargeable to Operations	B-3	-
10	507	Taxes	B-4	6,887,825
11		Total Operating Revenue Deductions		\$ 63,679,745
12		Net Operating Revenues		\$ 18,305,881
13	508	Income from Utility Plant Leased to Others	B-6	-
14	510	Rent for Lease of Utility Plant	B-7	-
15		Total Utility Operating Income		\$ 18,305,881
16				
17		II. OTHER INCOME		
18	521	Income from Nonutility Operations (Net)	B-8	-
19	522	Revenue from Lease of Other Physical Property	B-9	-
20	523	Dividend Revenues	B-10	-
21	524	Interest Revenues	B-11	-
22	525	Revenues from Sinking and Other Funds	B-12	-
23	526	Miscellaneous Nonoperating Revenues	B-13	395,288
24	527	Nonoperating Revenue Deductions	B-14	(2,346)
25		Total Other Income		\$ 392,942
26		Net Income before Income Deductions		\$ 18,698,823
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on Long-term Debt	B-15	3,207,695
30	531	Amortization of Debt Discount and Expense	B-16	73,808
31	532	Amortization of Premium on Debt - Cr.	B-17	-
32	533	Taxes Assumed on Interest	B-18	-
33	534	Interest on Debt to Affiliated Companies	B-19	187,632
34	535	Other Interest Charges	B-20	-
35	536	Interest Charged to Construction - Cr.	B-21	-
36	537	Miscellaneous Amortization	B-22	-
37	538	Miscellaneous Income Deductions	B-23	189,794
38		Total Income Deductions		\$ 3,658,929
39		Net Income		\$ 15,039,894
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous Reservations of Net Income	B-24	-
43				
44		Balance transferred to Earned Surplus or		\$ 15,039,894
45		Proprietary Accounts scheduled on pages 32-33		

SCHEDULE A-1
Account 100 - Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100.1	Utility Plant in Service (Schedule A-1a)	277,252,609	18,122,928	(592,800)		\$ 294,782,737
2	100.2	Utility Plant Leased to Others	-				\$ -
3	100.3	Construction Work in Progress	12,610,056	11,835,481			\$ 24,445,537
4	100.4	Utility Plant Held for Future Use	881,910			(29,178)	\$ 852,732
5	100.5	Utility Plant Acquisition Adjustments	(64,040)				\$ (64,040)
6	100.6	Utility Plant in Process of Reclassification					\$ -
7		Total utility plant	\$ 290,680,535	\$ 29,958,409	\$ (592,800)	\$ (29,178)	\$ 320,016,966

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	24,996				\$ 24,996
3	302	Franchises and Consents	8,040				\$ 8,040
4	303	Other Intangible Plant	1,231,787	810,764			\$ 2,042,551
5		Total Intangible Plant	\$ 1,264,823	\$ 810,764	\$ -	\$ -	\$ 2,075,587
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	\$ 1,073,663				\$ 1,073,663
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements	-				\$ -
12	312	Collecting and Impounding Reservoirs	-				\$ -
13	313	Lake, River and Other Intakes	-				\$ -
14	314	Springs and Tunnels	-				\$ -
15	315	Wells	10,529,624	283,954			\$ 10,813,578
16	316	Supply Mains	7,133,950				\$ 7,133,950
17	317	Other Source of Supply Plant	255,705		(2,214)		\$ 253,491
18		Total Source of Supply Plant	\$ 17,919,279	\$ 283,954	\$ (2,214)	\$ -	\$ 18,201,019
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements	8,904,510	44,177	(8,011)		\$ 8,940,676
22	322	Boiler Plant Equipment	-				\$ -
23	323	Other Power Production Equipment	-				\$ -
24	324	Pumping Equipment	18,923,775	369,563	(51,606)		\$ 19,241,732
25	325	Other Pumping Plant	254,376				\$ 254,376
26		Total Pumping Plant	\$ 28,082,661	\$ 413,740	\$ (59,617)	\$ -	\$ 28,436,784
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements	1,155,664	10,830			\$ 1,166,494
30	332	Water Treatment Equipment	4,510,352	272,734	(4,101)		\$ 4,778,985
31		Total Water Treatment Plant	\$ 5,666,016	\$ 283,564	\$ (4,101)	\$ -	\$ 5,945,479

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements	405,137				\$ 405,137
34	342	Reservoirs and Tanks	36,227,430	312,244	(7,282)		\$ 36,532,392
35	343	Transmission and Distribution Mains	109,745,589	7,602,072	(52,420)		\$ 117,295,241
36	344	Fire Mains	-				\$ -
37	345	Services	35,012,701	3,397,209	(89,175)		\$ 38,320,735
38	346	Meters	6,675,794	1,903,170	(241,634)		\$ 8,337,330
39	347	Meter Installations	731,925	234,034			\$ 965,959
40	348	Hydrants	10,915,392	758,156	(34,538)		\$ 11,639,010
41	349	Other Transmission and Distribution Plant					\$ -
42		Total Transmission and Distribution Plant	\$ 199,713,968	\$ 14,206,885	\$ (425,049)	\$ -	\$ 213,495,804
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	12,278,449	821,686	(20,036)		\$ 13,080,099
46	372	Office Furniture and Equipment	1,762,703	207,575	(64,371)		\$ 1,905,907
47	373	Transportation Equipment	2,699,226	469,745			\$ 3,168,971
48	374	Stores Equipment	-				\$ -
49	375	Laboratory Equipment	-				\$ -
50	376	Communication Equipment	3,987,204	224,628	(17,412)		\$ 4,194,420
51	377	Power Operated Equipment	75,008				\$ 75,008
52	378	Tools, Shop and Garage Equipment	912,678	224,683			\$ 1,137,361
53	379	Other General Plant					\$ -
54	381	GIS Mapping Facilities	1,816,931	175,704			\$ 1,992,635
55		Total General Plant	\$ 23,532,199	\$ 2,124,021	\$ (101,819)	\$ -	\$ 25,554,401
56							
57		VIII. UNDISTRIBUTED ITEMS					
58	390	Other Tangible Property					\$ -
59	391	Utility Plant Purchased					\$ -
60	392	Utility Plant Sold					\$ -
61		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
62		Total Utility Plant in Service	\$ 277,252,609	\$ 18,122,928	\$ (592,800)	\$ -	\$ 294,782,737

SCHEDULE A-1b
Account 101 - Recycled Water Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	3461	Recycle Meter	37,223				\$ 37,223
2							\$ -
3							\$ -
4			\$ 37,223	\$ -	\$ -	\$ -	\$ 37,223

SCHEDULE A-1c
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)
1	City of Whittier	10/12/10	25	9/20/30	5,621
2	City of Industry	8/13/59	50	6/25/59	251
3	City of La Puente	9/27/60	50	9/27/60	478
4	City of Los Angeles	10/27/05	15	11/28/80	1,690
5				Total	\$ 8,040

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

SCHEDULE A-1d				
Account 100.4 - Utility Plant Held for Future Use				
Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	Cadiz Valley Project	6/11	2020	125,000
2	Interconnection with San Gabriel Valley Water Co. at Hacienda Blvd & La Monde St	3/12	2019	1,550
3	Plant 507 R1 and R2	8/13	2019	8,952
4	Sunset and Delvalle Service Replacements	2/10	2023	9,440
5	Walnut Creek on Willow Ave	12/14	2021	887
6	Larimore & Cadwell - Services Replacement	2/15	2023	1,761
7	California & Vine - Services Replacement	2/15	2023	11,160
8	Beckner and Orange - Services Replacement	2/15	2023	4,698
9	Plant 505 Chlorine Residual Pilot Study With PAX System	10/17	2019	68,061
10	Jacqueline and Kimberly Service Replacement	11/17	2023	4,647
11	Bolar Ave and Circle Hill Lane Valve Station	11/17	2018	16,117
12	Glenhope & Montbrook Pipeline	1/18	2019	26,137
13	Plant 115 Lot Alignment	12/17	2020	38,333
14	Plant 162 Retaining Wall	7/18	2020	53,620
15	Water Main Study	6/18	2020	164,931
16	Orange and Francisquito Ave Pipeline Replacement	9/18	2023	28,059
17	Ruthcrest and Frandale Ave Pipeline Replacement	9/18	2023	20,777
18	Plant 128 Reservoir and Pump Station Replacement	8/18	2021	41,430
19	Hambledon Ave Pipeline Replacment at Gemini	9/18	2019	8,723
20	Larimore Ave and Mentz St. Pipeline Replacement	9/18	2019	8,496
21	Plant 161 Pump Station Relocation and Replacement	10/18	2019	10,376
22	SCADA System Masterplan	8/18	2021	22,866
23	AMI Pilot Study at Plant 165	12/18	2019	394
24	La Mirada and Weeks Valve Station Replacement	12/14	2019	12,175
25	Cheshire Street Pipeline Replacement	7/17	2023	9,263
26	Watkins Drive and Pescados Dr. Pipeline	7/17	2023	7,412
27	1st Avenue from Whittier Blvd to Lisco Street	10/17	2020	8,469
28	Plant 217 Slope Stability Project	7/18	2020	32,524
29	Elmrock Ave and cobblestone Road Pipeline Replacement	6/18	2019	19,822
30	Grayling and Maybrook Pipeline Replacement	6/18	2019	33,219
31	Orsa and Mart Drive Pipeline Replacement	11/18	2023	9,525
32	Dunton Drive and Laurel Ave Pipeline Replacement	11/18	2023	1,284
33	Syracuse Drive and Valley View Ave Pipeline Project	11/18	2023	3,643
34	Cullman Ave Between Lisco and ashburn Pipeline Replacement	11/18	2023	682
35	Plant 238 Pump Replacement	7/18	2019	38,299
Total				\$ 852,732

SCHEDULE A-2			
Account 107 - Utility Plant Adjustments			
Line No.	Description of Utility Plant Adjustments (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-3			
Account 110 - Other Physical Property			
Line No.	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Land, Structures, Fences, Landscape, etc.	99,196	99,196
2	Other	26,601	26,601
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	Total	\$ 125,797	\$ 125,797

**SCHEDULE A-4
RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2018 (c)	Balance 1/1/2018 (d)
		RATE BASE		
1		TOTAL COMPANY		
2		Utility Plant	294,755,920	277,225,792
3		Construction Work in Progress	24,445,537	12,610,056
4		Materials and Supplies	498,089	673,733
5		Working Cash	(524,026)	(1,067,915)
6		Total Gross Plant (=Line 2 + Line 3 + Line 4 + Line 5)	319,175,520	289,441,666
7				
8		LESS DEDUCTIONS FROM RATE BASE		
9		Reserve for Depreciation	109,582,017	102,897,472
10		Unamortized Investment Tax Credits	112,043	134,252
11		Contributions in Aid of Construction	15,199,103	15,653,263
12		Advances for Construction	8,411,780	7,705,837
13		Accumulated Deferred Federal Income Taxes, Depreciation Timing Differences	12,531,738	12,752,042
14		Accumulated Deferred Taxes Associated with Taxable Advances for Construction	(75,581)	(81,892)
15		Accumulated Deferred Taxes Associated with Taxable CIAC		
16		Pension Reserve		
17		Unamortized Deferred Revenues, Taxable C.I.A.C.	5,531	10,579
18		Accumulated Deferred Income Taxes - Pension Reserve		
19		Accumulated Deferred Taxes Associated with Interest During Construction (IDC)	(1,592,180)	1,436,449
20		Accumulated Deferred Taxes Associated with Amortization of Interest During Construction	294,185	(233,613)
21		SUBTOTAL DEDUCTIONS	144,468,636	140,274,389
22				
23		TOTAL RATE BASE	174,706,884	149,167,277



Working Cash				
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	47,874,675	47,903,649
26		Purchased Power & Commodity for Resale*	3,080,790	3,052,014
27		Meter Revenues: Monthly Billing	79,066,355	74,736,482
28		Other Revenues: Flat Rate Monthly Billing	2,919,271	1,919,403
29		Total Revenues (=Line 27 + Line 28)	81,985,626	76,655,885
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	3%	3%
31		5/24 x Line 25 x (100% - Line 30)	9,674,674	9,680,529
32		1/24 x Line 25 x Line 30	59,843	59,880
33		1/12 x Line 26	256,733	254,335
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	9,477,784	9,486,074
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		
		Working cash per D. 19-05-029 workpapers	(524,026)	(1,067,915)

SCHEDULE A-5
Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)	Account 259 Recycled Water Utility Plant (f)
1	Balance in reserves at beginning of year	\$ 102,887,328	\$ 845,693	\$ (30,068)	\$ 42,860	\$ 10,144
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503 ⁽¹⁾	9,792,941				2,524
	(b) Charged to Account 504 ⁽¹⁾		70,764			
	(c) Charged to Account 505 ⁽¹⁾			(1,500)		
4	(d) Charged to Account 265					
5	(e) Charged to clearing accounts					
6	(f) Salvage recovered	48,002				
7	(g) All other credits ⁽²⁾					
8	Total credits	\$ 9,840,943	\$ 70,764	\$ (1,500)	\$ -	\$ 2,524
9	Deduct: Debits to reserves during year					
10	(a) Book cost of property retired	(592,800)				
11	(b) Cost of removal	(2,566,122)				
12	(c) All other debits ⁽³⁾					
13	Total debits	\$ (3,158,922)	\$ -	\$ -	\$ -	\$ -
14	Balance in reserve at end of year	\$ 109,569,349	\$ 916,457	\$ (31,568)	\$ 42,860	\$ 12,668
15						
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:					3.449%
17						
18	(2) EXPLANATION OF ALL OTHER CREDITS:					
19	None					
20						
21						
22						
23						
24						
25						
26						
27	(3) EXPLANATION OF ALL OTHER DEBITS:					
28	None					
29						
30						
31						
32						
33						
34						
35	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:					
36	(a) Straight Line	()				
37	(b) Liberalized	()				
38	(1) Double declining balance	()				
39	(2) ACRS	()				
40	(3) MACRS	()				DDB with change over to Straight-line (pre 1982 assets)
41	(4) Others	()				ACRS (1982 - 1986 assets)
42	(c) Both straight line and liberalized	(X)				Macrs (1987 - Present)

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves (Dr.) During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and Improvements					\$ -
3	312	Collecting and Impounding Reservoirs					\$ -
4	313	Lake, river and Other Intakes					\$ -
5	314	Springs and Tunnels					\$ -
6	315	Wells	3,980,690	399,367		(101,848)	\$ 4,278,209
7	316	Supply Mains	4,253,388	153,951			\$ 4,407,339
8	317	Other Source of Supply Plant	257,102	3,799	(2,213)	(12,335)	\$ 246,353
9		Total Source of Supply Plant	\$ 8,491,180	\$ 557,117	\$ (2,213)	\$ (114,183)	\$ 8,931,901
10							
11		II. PUMPING PLANT					
12	321	Structures and Improvements	3,093,193	290,835	(8,011)		\$ 3,376,017
13	322	Boiler Plant Equipment	-				\$ -
14	323	Other Power Production Equipment	-				\$ -
15	324	Pumping Equipment	9,319,746	915,159	(51,606)	(46,949)	\$ 10,136,350
16	325	Other Pumping Plant	104,567	11,574			\$ 116,141
17		Total Pumping Plant	\$ 12,517,506	\$ 1,217,568	\$ (59,617)	\$ (46,949)	\$ 13,628,508
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and Improvements	441,732	37,176			\$ 478,908
21	332	Water Treatment Equipment	2,760,360	185,755	(4,101)		\$ 2,942,014
22		Total Water Treatment Plant	\$ 3,202,092	\$ 222,931	\$ (4,101)	\$ -	\$ 3,420,922
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and Improvements	267,184	16,971			\$ 284,155
26	342	Reservoirs and Tanks	6,039,566	881,490	(7,282)	(88,970)	\$ 6,824,804
27	343	Transmission and Distribution Mains	39,454,740	2,614,848	(52,421)	(952,292)	\$ 41,064,875
28	344	Fire Mains	-				\$ -
29	345	Services	15,413,046	2,571,395	(89,175)	(1,015,418)	\$ 16,879,848
30	346	Meters	2,783,466	495,150	(241,635)	(153,718)	\$ 2,883,263
31	347	Meter Installations	209,786	52,173			\$ 261,959
32	348	Hydrants	5,680,652	393,091	(34,537)	(67,392)	\$ 5,971,814
33	349	Other Transmission and Distribution Plant	-				\$ -
34		Total Transmission and Distribution Plant	\$ 69,848,440	\$ 7,025,118	\$ (425,050)	\$ (2,277,790)	\$ 74,170,718
35							
36		V. GENERAL PLANT					
37	371	Structures and Improvements	902,987	315,262	(20,036)	(79,198)	\$ 1,119,015
38	372	Office Furniture and Equipment	1,731,726	(5,705)	(64,371)		\$ 1,661,650
39	373	Transportation Equipment	885,275	207,269			\$ 1,092,544
40	374	Stores Equipment	-				\$ -
41	375	Laboratory Equipment	-				\$ -
42	376	Communication Equipment	3,298,742	145,774	(17,412)		\$ 3,427,104
43	377	Power Operated Equipment	39,346	10,537			\$ 49,883
44	378	Tools, Shop and Garage Equipment	824,212	89,158			\$ 913,370
45	379	Other General Plant	-				\$ -
46	390	Other Tangible Property	1,145,822	7,912			\$ 1,153,734
47	391	Water Plant Purchased	-				\$ -
48		Total General Plant	\$ 8,828,110	\$ 770,207	\$ (101,819)	\$ (79,198)	\$ 9,417,300
49		Total	\$ 102,887,328	\$ 9,792,941	\$ (592,800)	\$ (2,518,120)	\$ 109,569,349

SCHEDULE A-6
Account 111 - Investments in Affiliated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1		NONE					
2							
3							
4							
5							
6							
7			\$ -	\$ -		\$ -	\$ -

SCHEDULE A-7
Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9	Total	\$ -	\$ -

SCHEDULE A-8
Account 113 - Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					\$ -
2						\$ -
3						\$ -
4						\$ -
5						\$ -
6						\$ -
7						\$ -
8						\$ -
9		\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-9
Account 114 - Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					\$ -
2						\$ -
3						\$ -
4						\$ -
5						\$ -
6						\$ -
7						\$ -
8						\$ -
9	Total	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-10
Account 120 - Cash

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Cash	470,946	363,628
2			
3			
4			
5	Total	\$ 470,946	\$ 363,628

SCHEDULE A-11
Account 121 - Special Deposits

Line No.	Name of Depository (a)	Purpose of Deposit (b)	Balance Beg of Year (c)	Balance End of Year (d)
1	NONE			
2				
3				
4				
5				
6	Total		\$ -	\$ -

SCHEDULE A-12
Account 122 - Working Funds

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-13
Account 123 - Temporary Cash Investments

Line No.	Description of Items (a)	Balance Beg of Year	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-14
Account 124 - Notes Receivable

Line No.	Maker (a)	Date of Issue (b)	Date Payable (c)	Balance Beg of Year (d)	Balance End of Year (e)	Interest Rate (f)	Interest Accrued During Year (g)	Interest Received During Year (h)
1				NONE				
2								
3								
4								
5								
6	Total			\$ -	\$ -		\$ -	\$ -

SCHEDULE A-15
Account 125 - Accounts Receivable

Line No.	Acct.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	125-1	Accounts Receivable - Customers	7,064,526	6,088,384
2	125-2	Other Accounts Receivable	2,648,973	369,962
3				
4				
5	Total		\$ 9,713,499	\$ 6,458,346

SCHEDULE A-16
Account 126 - Receivables from Affiliated Companies

Line No.	Due from Whom (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Interest Rate (d)	Interest Accrued During Year (e)	Interest Received During Year (f)
1	Southwest Water Company	5,197,913	-		-	-
2						
3						
4						
5						
6						
7						
8						
9						
10	Total	\$ 5,197,913	\$ -		\$ -	\$ -

SCHEDULE A-17
Account 131 - Materials and Supplies

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	131.1 Materials and Supplies - Utility	673,733	498,089
2			
3			
4			
5	Total	\$ 673,733	\$ 498,089

SCHEDULE A-18
Account 132 - Prepayments

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Security Deposit - La Mirada Office	8,631	12,808
2	Rent advance - Covina Main Office	22,392	21,103
3	Main San Gabriel Basin Water Storage	1,254,479	1,254,479
4	California Domestic Water Company	-	1,584,189
5	Covina Irrigating 2017-2018	496,263	-
6	Covina Irrigating 2018-2019	-	1,782,675
7	City of Whittier Lease MSGB 2017-2018	276,332	-
8	Property Tax	19,377	21,474
9	Water Board Fees	84,438	-
10	Prepaid Contracts & Misc.	47,663	65,987
11	Total	\$ 2,209,575	\$ 4,742,715

SCHEDULE A-19
Account 133 - Other Current and Accrued Assets

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1			
2			
3	NONE		
4			
5			
6			
7			
8			
9			
10	Total	\$ -	\$ -

SCHEDULE A-20
Account 140 - Unamortized Debt Discount and Expense

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, relates (b)	Total discount and expense (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1									\$ -
2	Series B	8,000,000	384,066	2/20/1992	2/20/2022	53,082		(12,803)	\$ 40,279
3									\$ -
4	Series D	15,000,000	764,013	10/24/2004	10/24/2024	259,976		(38,200)	\$ 221,776
5									\$ -
6	Series E	10,000,000	222,684	10/20/2006	10/20/2026	98,043		(11,135)	\$ 86,908
7									\$ -
8	Series F	25,000,000	233,093	9/30/2015	9/30/2035	207,145		(11,670)	\$ 195,475
9									\$ -
10									\$ -
11									\$ -
12									\$ -
13									\$ -
14									\$ -
15									\$ -
16									\$ -
17									\$ -
18						\$ 618,246	\$ -	\$ (73,808)	\$ 544,438

SCHEDULE A-21
Account 240 - Unamortized Premium on Debt

Line No.	Designation of long-term debt (a)	Principal amount of securities to which premium minus expense, relates (b)	Total Net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1									\$ -
2									\$ -
3	NONE								\$ -
4									\$ -
5									\$ -
6									\$ -
7									\$ -
8									\$ -
9									\$ -
10									\$ -
11									\$ -
12									\$ -
13									\$ -
14									\$ -
15									\$ -
16									\$ -
17									\$ -
18						\$ -	\$ -	\$ -	\$ -

SCHEDULE A-22
Account 141 - Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Balance Beg of Year (d)	Written Off During Year		Balance End of year (g)
					Account Charged (e)	Amount (f)	
1	NONE						\$ -
2							\$ -
3							\$ -
4	Total	\$ -	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-23
Account 142 - Preliminary Survey and Investigation Charges

Line No.	Description of Charges (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-24
Account 143 - Clearing Accounts

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-25
Account 145 - Other Work in Progress

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Other Work in Progress - reimbursable cost to repair damage property	16,575	59,034
2			
3			
4			
5	Total	\$ 16,575	\$ 59,034

SCHEDULE A-26
Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance Beg of Year (b)	Balance End of year (c)
1	Miscellaneous-Other Deferred Debits	580,347	579,559
2	Investments - Co Bank	351,000	376,001
3	Regulatory Assets (FAS 109, Tax Rate)	7,454,900	7,740,942
4	Rate Case Expenses/Regulatory Related	1,205,741	5,321,232
5	Accrued Vacation	748,593	877,554
6	Goodwill	1,826,420	
7	Total	\$ 12,167,001	\$ 14,895,288

SCHEDULE A-27
Account 147 - Accumulated Deferred Income Tax Assets

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Interest During Construction Capitalized (Federal)	764,053	901,221
2	Reserves (Federal)	479,128	495,150
3	Advances & CIAC 1987 to 2018 (Federal)	232,888	1,370,767
4	Advances & CIAC 1992 to 2018 (State)	14,926	507,107
5	Gross-up tax rate change (Federal)		1,622,039
6	CIAC Deposits - Federal (project not completed)		423,774
7	CIAC Deposits - State (project not completed)		194,134
8	Total	\$ 1,490,995	\$ 5,514,192

SCHEDULE A-28
Account 150 - Discount on Capital Stock

- Report the balance at end of year of discount on capital stock for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	NONE		
2			
3	Total	\$ -	\$ -

SCHEDULE A-29
Account 151- Capital Stock Expense

- Report the balance at end of year of capital stock expense for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	NONE		
2			
3	Total	\$ -	\$ -

SCHEDULE A-30
Account 200 - Common Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Balance Beg of Year (e)	Balance End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	Common Stock	500,000	\$ 5.00	149,076	745,380	745,380	11.7783	7,023,471
2								
3								
4								
5								
6	Total				\$ 745,380	\$ 745,380		\$ 7,023,471

¹ After deduction for amount of reacquired stock held by or for the respondent.

SCHEDULE A-30a
Account 201 - Preferred Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Balance Beg of Year (e)	Balance End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	Series A - Preferred	100,000	\$ 50.00	43,843.83	2,192,192	2,192,192	0.6563	115,090
2	Series B - Preferred	80,000	\$ 50.00	35,801.50	1,790,075	1,790,075	0.3750	53,702
3								
4								
5								
6	Total				\$ 3,982,267	\$ 3,982,267		\$ 168,792

¹ After deduction for amount of reacquired stock held by or for the respondent.

SCHEDULE A-30b
Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
1	SouthWest Water Company	149,076	SouthWest Water Company	43,843.83
2			SouthWest Water Company	35,801.50
3				
4				
5				
6				
7				
8				
9	Total number of shares	149,076	Total number of shares	79,645.33

SCHEDULE A-31
Account 202 - Stock Liability for Conversion

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1			
2	NONE		
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-32
Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Common Stock	126,550	126,550
2			
3			
4			
5			
6			
7			
8			
9	Total	\$ 126,550	\$ 126,550

SCHEDULE A-33
Account 206 - Subchapter S Corporation Accumulated Adjustments Account

Line No.	Description of Items (a)	Amount (b)
1		
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10		
11		\$ -

SCHEDULE A-34
Account 270 - Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	4,881,844
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	\$ -
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	\$ -
11	Balance end of year	\$ 4,881,844

SCHEDULE A-35
Account 271 - Earned Surplus (For use by Corporations only)

Line No.	Acct	Account (a)	Amount (b)
1		Balance beginning of year	\$ 89,129,954
2		CREDITS	
3	400	Credit balance transferred from income account	15,039,894
4	401	Miscellaneous credits to surplus (specify)	
5			
6		Total credits	\$ 104,169,848
7		DEBITS	
8	410	Debit balance transferred from income account	-
9	411	Dividend appropriations-preferred stock	168,792
10	412	Dividend appropriations-Common stock	7,023,471
11	413	Miscellaneous reservations of surplus	
12	414	Miscellaneous debits to surplus (specify)	
13			
14		Total debits	\$ 7,192,263
15		Balance end of year	\$ 96,977,585

SCHEDULE A-36
Account 204 - Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	NONE
3	Net income for year	
4	Additional investments during year	
5	Other credits (specify)	
6		
7	Total credits	\$ -
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (specify)	
12		
13	Total debits	\$ -
14	Balance end of year	\$ -

SCHEDULE A-37
Account 205 - Undistributed Profits
of Proprietorship or Partnership
(The use of this account is optional)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	NONE
3	Net income for year	
4	Other credits (specify)	
5		
6	Total credits	\$ -
7	DEBITS	
8	Net loss for year	
9	Withdrawals during year	
10	Other debits (specify)	
11		
12	Total debits	\$ -
13	Balance end of year	\$ -

SCHEDULE A-38
Account 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Balance Beg of Year (e)	Balance End of Year (f)	Rate of Interest (g)	Sinking Fund Added in Current Year (h)	Cost of issuance (i)	Interest Accrued During Year (j)	Interest Paid During Year (k)
1	Series B	2/20/92	2/20/22	8,000,000	8,000,000	8,000,000	9.09%			727,200	727,200
2	Series D	10/19/04	10/1/24	15,000,000	15,000,000	15,000,000	5.64%			846,000	846,000
3	Series E	10/20/06	10/20/26	10,000,000	10,000,000	10,000,000	6.30%			629,496	629,500
4	Series F	9/30/15	9/30/35	25,000,000	25,000,000	25,000,000	4.42%			1,105,000	1,105,000
5											
6											
7											
8				Total	\$ 58,000,000	\$ 58,000,000		\$ -	\$ -	\$ 3,307,696	\$ 3,307,700

SCHEDULE A-39
Account 211 - Receivers' Certificates

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-40
Account 212 - Advances from Affiliated Companies

Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)
1	NONE					
2						
3						
4						
5	Total	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-41
Account 213 - Miscellaneous Long-Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1		NONE						
2								
3								
4								
5								
6								
7								
8	Total			\$ -	\$ -		\$ -	\$ -

SCHEDULE A-42
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
1	NONE				
2					
3					
4					
5	Total		\$ -	\$ -	\$ -

SCHEDULE A-43
Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1								
2								
3	****NONE****							
4								
5								
6								
7			Total	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-44
Account 221 - Notes Receivable Discounted

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1			
2	****NONE****		
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-45
Account 222 - Accounts Payable

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Accrued Accounts Payable	1,475,005	1,971,008
2	PUC User Fees Accrue	281,333	261,112
3	Audit Accrue	112,980	849,366
4	City Utility User Tax Accrue	45,527	42,723
5	Total	\$ 1,914,845	\$ 3,124,209

SCHEDULE A-46
Account 223 - Payables to Affiliated Companies

Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)
1	Southwest Water Company	-	13,555,704	4.49%	187,632	187,632
2						
3						
4						
5						
6						
7	Total	\$ -	\$ 13,555,704		\$ 187,632	\$ 187,632

SCHEDULE A-47
Account 224 - Dividends Declared

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-48
Account 225 - Matured Long-Term Debt

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-49
Account 226 - Matured Interest

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-50
Account 227 - Customers' Deposits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Customers' Deposit	807,713	882,068
2			
3			
4			
5	Total	\$ 807,713	\$ 882,068

SCHEDULE A-51
Account 229 - Interest Accrued

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	229-1 Interest Accrued on Long-Term Debt	813,848	813,844
2			
3			
4			
5	Total	\$ 813,848	\$ 813,844

SCHEDULE A-52
Account 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance Beginning of Year (a)	Balance End of Year (b)
1	Volume Related	4,890,876	3,902,495
2	Accrued Salaries	1,052,560	1,315,556
3	WIP Retention	696,066	416,613
4	Legal Costs	1,325,000	1,250,000
5	Consulting Fees	35,158	-
6	Consulting Obligation - Short Term	59,367	-
7	Franchise Fees Payable	2,175,584	2,242,945
8	Unclaimed Refund Contract Payments	26,257	30,848
9	Deferred Rent - Current	8,739	7,154
10	CA-Dept of Public Health	(84,438)	(84,510)
11			
12			
13			
14			
15			
16	Total	\$ 10,185,169	\$ 9,081,101

SCHEDULE A-53 Account 228 - Taxes Accrued

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied and charged.
2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING YEAR," page 48, for a distribution of taxes charged, columns (c) - (f) according to utility departments and accounts.
7. **Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.**

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	7,423		1,530,698	1,577,960	39,839	-	(21,474)
2	State corporation franchise tax			1,392,646	1,392,646			
3	State unemployment insurance tax			70,785	70,785			
4	Other state and local taxes							
5	Federal unemployment insurance tax			3,482	3,482			
6	Fed. ins. contr. act (old age retire.)			740,105	740,105			
7	Other federal taxes							
8	Federal income taxes			3,212,753	3,212,753			
9	Licenses							
10	Miscellaneous							
11								
12								
13								
14	Total	\$ 7,423	\$ -	\$ 6,950,469	\$ 6,997,731	\$ 39,839	\$ -	\$ (21,474)

(1) Fed. & State income tax on CIAC & Advances

SCHEDULE A-54
Account 241 - Advances for Construction

Line No.	Description (a)	Amount (b)
1	Balance beginning of year	7,705,837
2	Additions during year	884,023
2a	Gross-up Tax Adjustments	82,978
3	Subtotal - Beginning balance plus additions during year	\$ 8,672,838
4	Charges during year	
5	Refunds:	
6	Percentage of revenue basis	
7	Proportionate cost basis	251,842
8	Present worth basis	9,216
9	Total refunds	\$ 261,058
10	Transfers to Acct 265 - Contributions in Aid of Construction	
11	Due to expiration of contracts	
12	Due to present worth discount	
13	Total transfers to Acct. 265	\$ -
14	Securities Exchanged for Contracts (enter detail below)	
15	Subtotal - Charges during year	\$ 261,058
16	Balance end of year	\$ 8,411,780

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock			-
18	Preferred stock			-
19	Bonds			-
20	Other (describe)			-
21				
22				

SCHEDULE A-55
Account 242 - Other Deferred Credits

Line No.	Item (a)		Balance Beginning of Year (b)	Balance End of Year (c)
1	Deferred Revenue (CIAC) 242-30		11,130	6,358
2	Developer Deposits 242-00		4,156,103	5,590,287
3	Lessee Deposits 242-40		20,000	20,000
4	Long-term Refund Contracts Unclaimed 242-89		9,779	12,016
5	Long-term Unclaimed Checks Payable 242-90		19,447	7,585
6	Other Long Term Liab. - Consulting Obligation 242-91		482,124	-
7a	Deferred Rent Non Current 242-50		67,151	60,669
7b	FASB 109 Federal Reg Liability 242-98		6,685,374	8,243,607
7c	FASB 109 State Reg Liability 242-99		510,245	789,553
7d	Balancing Account 242-00		(40,504,635)	(43,885,849)
7e	Balancing Account Contra 242-00		34,328,522	34,958,495
7f	Low Income/Water Conservation 242-00		(1,143,789)	(1,143,789)
7g	Reg Liab-Other 242-95		440,452	513,118
7h	Reg Liab - Drought Surcharge 242-95		3,248,352	2,969,529
	Total		\$ 8,330,255	\$ 8,141,579

SCHEDULE A-56
Accounts 254 to 258, Inclusive - Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
1	25400	207,965		72,879		95,212	\$ 230,298
2							\$ -
3							\$ -
4							\$ -
5							\$ -
6							\$ -
7	Total	\$ 207,965		\$ 72,879		\$ 95,212	\$ 230,298

SCHEDULE A-57
Account 265 - Contributions in Aid of Construction

Line No.	Item (a)	Total All Columns (b)	Contamination Proceeds 265-1 to 265-6		Other 265-7	
			Depreciable (e)	Non-Depreciable (f)	Depreciable (c)	Non-Depreciable (d)
1	Balance beginning of year	\$ 15,653,263			15,390,473	262,790
2	Add: Credits to account during year					
3	Contributions received during year	\$ 545,064			545,064	
4	Other credits	\$ 41,126			41,126	
5	Total credits	\$ 586,190	\$ -	\$ -	\$ 586,190	\$ -
6	Deduct: Debits to account during year					
7	Depreciation charges for year	\$ 1,040,350			1,040,350	
8	Nondepreciable donated property retired	\$ -				
9	Other debits	\$ -				
10	Total debits	\$ 1,040,350	\$ -	\$ -	\$ 1,040,350	\$ -
11	Balance end of year	\$ 15,199,103	\$ -	\$ -	\$ 14,936,313	\$ 262,790

SCHEDULE A-58**Account 266 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-59**Account 267 - Accumulated Deferred Income Taxes Liabilities**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Accumulated Depreciation	8,804,125	8,932,401
2	Loss on Assets Retired	350,409	357,904
3	Flow-through Depreciation - Pre 1982	2,161,822	2,551,812
4	Balancing Account	1,296,983	1,874,744
5	Gains on Condemnations Federal	174,035	150,830
6	State Flow-through Depreciation & Other	4,234,066	4,611,466
7	Federal & State Other	(1,924)	1,438
8	Total	\$ 17,019,516	\$ 18,480,595

SCHEDULE A-60**Account 268 - Accumulated Deferred Investment Tax Credits**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Deferred ITC (Unamortized Investments Tax Credits-ITC)	134,252	112,043
2			
3			
4			
5	Total	\$ 134,252	\$ 112,043

SCHEDULE B-1
Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
I. WATER SERVICE REVENUES					
1					
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	57,593,608	54,329,977	\$ 3,263,631
4		601-1.2 Residential Low Income Discount (Debit)			\$ -
5		601-2 Commercial Sales	16,021,210	14,570,168	\$ 1,451,042
6		601-3 Industrial Sales	1,378,143	1,299,078	\$ 79,065
7		601-4 Sales to Public Authorities	4,073,394	3,668,660	\$ 404,734
8		Sub-total	\$ 79,066,355	\$ 73,867,883	\$ 5,198,472
9	602	Unmetered Sales to General Customers			
10		602-1.1 Residential Sales			\$ -
11		602-1.2 Residential Low Income Discount (Debit)			\$ -
12		602-2 Commercial Sales			\$ -
13		602-3 Industrial Sales			\$ -
14		602-4 Sales to Public Authorities			\$ -
15		Sub-total	\$ -	\$ -	\$ -
16	603	Sales to Irrigation Customers			
17		603.1 Metered sales			\$ -
18		603.2 Flat Rate Sales			\$ -
19		Sub-total	\$ -	\$ -	\$ -
20	604	Private Fire Protection Service	1,376,408	1,269,955	\$ 106,453
21	605	Public Fire Protection Service	-	-	\$ -
22	606	Sales to Other Water Utilities for Resale	41,579	37,397	\$ 4,182
23	607	Sales to Governmental Agencies by Contracts			\$ -
24	608	Interdepartmental Sales			\$ -
25	609	Other Sales or Service			\$ -
26		Sub-total	\$ 1,417,987	\$ 1,307,352	\$ 110,635
27		Total Water Service Revenues	\$ 80,484,342	\$ 75,175,235	\$ 5,309,107
II. OTHER WATER REVENUES					
29	610	Customer Surcharges			\$ -
30	611	Miscellaneous Service Revenues	365,192	343,664	\$ 21,528
31	612	Rent from Water Property	-	-	\$ -
32	613	Interdepartmental Rents	-	-	\$ -
33	614	Other Water Revenues	270,906	268,387	\$ 2,519
34	615	Recycled Water Revenues	865,186	868,599	\$ (3,413)
35		Total Other Water Revenues	\$ 1,501,284	\$ 1,480,650	\$ 20,634
36	501	Total operating revenues	\$ 81,985,626	\$ 76,655,885	\$ 5,329,741

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities ¹	
32	Los Angeles County	21,310,311
33	Orange County	113,139
34		
35	Operations within incorporated territory	
36	City or town of West Covina	23,269,747
37	City or town of La Puente	3,803,275
38	City or town of Glendora	1,614,281
39	City or town of Industry	1,029,729
40	City or town of Walnut	3,251,517
41	City or town of Whittier	12,712,564
42	City or town of La Mirada	13,884,127
43	City or town of Covina	466,494
44	City or town of La Habra	486,990
45	City or town of Buena Park	43,452
46	Total	\$ 81,985,626

¹ Should be segregated to operating districts.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B			\$ -	
4	701	Operation supervision, labor and expenses			C		\$ -	
5	702	Operation labor and expenses	A	B			\$ -	
6	703	Miscellaneous expenses	A			6,879,818	6,592,542	\$ 287,276
7	704	Purchased water	A	B	C	14,180,008	10,926,632	\$ 3,253,376
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B			\$ -	
10	706	Maintenance of structures and facilities			C		\$ -	
11	707	Maintenance of structures and improvements	A	B			\$ -	
12	708	Maintenance of collect and impound reservoirs	A				\$ -	
13	708	Maintenance of source of supply facilities		B			\$ -	
14	709	Maintenance of lake, river and other intakes	A				\$ -	
15	710	Maintenance of springs and tunnels	A				\$ -	
16	711	Maintenance of wells	A			-	1,054	\$ (1,054)
17	712	Maintenance of supply mains	A					\$ -
18	713	Maintenance of other source of supply plant	A	B				\$ -
19		Total source of supply expense				\$ 21,059,826	\$ 17,520,228	\$ 3,539,598
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B				\$ -
23	721	Operation supervision labor and expense			C			\$ -
24	722	Power production labor and expenses	A					\$ -
25	722	Power production labor, expenses and fuel		B				\$ -
26	723	Fuel for power production	A					\$ -
27	724	Pumping labor and expenses	A	B		301,002	527,614	\$ (226,612)
28	725	Miscellaneous expenses	A					\$ -
29	726	Fuel or power purchased for pumping	A	B	C	3,080,790	3,052,014	\$ 28,776
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B				\$ -
32	729	Maintenance of structures and equipment			C			\$ -
33	730	Maintenance of structures and improvements	A	B		-	4,757	\$ (4,757)
34	731	Maintenance of power production equipment	A	B				\$ -
35	732	Maintenance of power pumping equipment	A	B		622,196	277,779	\$ 344,417
36	733	Maintenance of other pumping plant	A	B				\$ -
37		Total pumping expenses				\$ 4,003,988	\$ 3,862,164	\$ 141,824

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B			\$ -	
41	741	Operation supervision, labor and expenses			C		\$ -	
42	742	Operation labor and expenses	A			771,812	751,037	\$ 20,775
43	743	Miscellaneous expenses	A	B			\$ -	
44	744	Chemicals and filtering materials	A	B		63,931	132,740	\$ (68,809)
45		Maintenance						
46	746	Maintenance supervision and engineering	A	B			\$ -	
47	746	Maintenance of structures and equipment			C		\$ -	
48	747	Maintenance of structures and improvements	A	B			\$ -	
49	748	Maintenance of water treatment equipment	A	B		12,823	6,913	\$ 5,910
50		Total water treatment expenses				\$ 848,566	\$ 890,690	\$ (42,124)
51		IV. TRANS. AND DIST. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B			\$ -	
54	751	Operation supervision, labor and expenses			C		\$ -	
55	752	Storage facilities expenses	A			199,924	192,411	\$ 7,513
56	752	Operation labor and expenses		B			\$ -	
57	753	Transmission and distribution lines expenses	A				\$ -	
58	754	Meter expenses	A				\$ -	
59	755	Customer installations expenses	A				\$ -	
60	756	Miscellaneous expenses	A				\$ -	
61		Maintenance						
62	758	Maintenance supervision and engineering	A	B			\$ -	
63	758	Maintenance of structures and plant			C		\$ -	
64	759	Maintenance of structures and improvements	A	B			\$ -	
65	760	Maintenance of reservoirs and tanks	A	B		30,120	20,857	\$ 9,263
66	761	Maintenance of trans. and distribution mains	A			1,075,688	1,059,966	\$ 15,722
67	761	Maintenance of mains		B			\$ -	
68	762	Maintenance of fire mains	A				\$ -	
69	763	Maintenance of services	A			514,886	495,426	\$ 19,460
70	763	Maintenance of other trans. and distribution plant		B			\$ -	
71	764	Maintenance of meters	A			49,340	111,791	\$ (62,451)
72	765	Maintenance of hydrants	A			4,403	12,512	\$ (8,109)
73	766	Maintenance of miscellaneous plant	A				\$ -	
74		Total transmission and distribution expenses				\$ 1,874,361	\$ 1,892,963	\$ (18,602)

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
75		V. CUSTOMER ACCOUNT EXPENSES						
76		Operation						
77	771	Supervision	A	B			\$ -	
78	771	Superv., meter read., other customer acct expenses			C		\$ -	
79	772	Meter reading expenses	A	B		301,152	249,214	\$ 51,938
80	773	Customer records and collection expenses	A			1,467,444	1,477,411	\$ (9,967)
81	773	Customer records and accounts expenses		B				\$ -
82	774	Miscellaneous customer accounts expenses	A					\$ -
83	775	Uncollectible accounts	A	B	C	92,866	80,260	\$ 12,606
84		Total customer account expenses				\$ 1,861,462	\$ 1,806,885	\$ 54,577
85		VI. SALES EXPENSES						
86		Operation						
87	781	Supervision	A	B				\$ -
88	781	Sales expenses			C			\$ -
89	782	Demonstrating selling expenses	A					\$ -
90	783	Advertising expenses	A			325,833	352,110	\$ (26,277)
91	784	Miscellaneous, jobbing and contract work	A					\$ -
92	785	Merchandising, jobbing and contract work	A					\$ -
93		Total sales expenses				\$ 325,833	\$ 352,110	\$ (26,277)
94		VII. RECYCLED WATER EXPENSES						
95		Operation and Maintenance						
96	786	Recycled water operation and maint. expenses						\$ -
97		Total recycled water expenses				\$ -	\$ -	\$ -
98		VIII. ADMIN. AND GENERAL EXPENSES						
99		Operation						
100	791	Administrative and general salaries	A	B	C	4,256,196	3,981,058	\$ 275,138
101	792	Office supplies and other expenses	A	B	C	1,493,873	1,238,397	\$ 255,476
102	793	Property insurance	A			171,358	157,354	\$ 14,004
103	793	Property insurance, injuries and damages		B	C			\$ -
104	794	Injuries and damages	A			397,209	1,922,779	\$ (1,525,570)
105	795	Employees' pensions and benefits	A	B	C	3,790,600	3,654,762	\$ 135,838
106	796	Franchise requirements	A	B	C	909,189	874,448	\$ 34,741
107	797	Regulatory commission expenses	A	B	C	1,301,943	1,534,532	\$ (232,589)
108	798	Outside services employed	A			(521,300)	724,235	\$ (1,245,535)
109	798	Miscellaneous other general expenses		B				\$ -
110	798	Miscellaneous other general operation expenses			C			\$ -
111	799	Miscellaneous general expenses	A			126,128	117,376	\$ 8,752
112		Maintenance						
113	805	Maintenance of general plant	A	B	C	141,995	160,312	\$ (18,317)
114		Total administrative and general expenses				\$ 12,067,191	\$ 14,365,253	\$ (2,298,062)
115		XI. MISCELLANEOUS						
116	810	Customer surcredits						\$ -
117	811	Rents	A	B	C	588,847	537,151	\$ 51,696
118	812	Administrative expenses transferred - Cr.	A	B	C	(1,973,658)	(1,081,064)	\$ (892,594)
119	813	Duplicate charges - Cr.	A	B	C			\$ -
119a	901	Charges by associated companies, clearing	A			6,781,046	7,240,426	\$ (459,380)
119b	902	Stores expense, clearing	A					\$ -
119c	903	Transportation expense, clearing	A			510,377	404,087	\$ 106,290
119d	906	Tools and work equipment, clearing	A			19,702	12,065	\$ 7,637
120		Total miscellaneous				\$ 5,926,314	\$ 7,112,665	\$ (1,186,351)
121		Total operating expenses				\$ 47,967,541	\$ 47,802,958	\$ 164,583

SCHEDULE B-3
Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1	None	
2		
3		
4		
5		
6		
7		
8	Total	\$ -

SCHEDULE B-4
Account 507 - Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 39.
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account -----) (e)	Capitalized (Omit Account) (f)
1	Federal corporate income taxes	\$ 3,212,753	3,212,753			
2	California corporate franchise taxes	\$ 1,392,646	1,392,646			
3	Property taxes	\$ 1,530,698	1,528,352		2,346	
4	Other taxes	\$ -				
5	State unemployment insurance tax	\$ 70,785	70,785			
6	Federal unemployment insurance tax	\$ 3,482	3,482			
7	Federal insurance contributions act	\$ 740,105	740,105			
8	Payroll taxes capitalized	\$ -	(60,298)			60,298
9	Accrued payroll taxes	\$ -				
10		\$ -				
11		\$ -				
12		\$ -				
13		\$ -				
14	Total	\$ 6,950,469	\$ 6,887,825	\$ -	\$ 2,346	\$ 60,298

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. Show taxable year if other than calendar year from-----to-----.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 15	15,039,894
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4	Federal income taxes	3,212,753
5	State income taxes	1,392,646
6	Taxable income not recorded on books:	
7	Income from deferral of gains on sales of properties	110,498
8	Tax deductions not recorded on books:	
9	Amortization of Contributions	(5,238)
10	State tax (Priv. 2017) California	(929,291)
11	Reversal of Property Tax Benefit	-
12	Flow-through depreciation	(1,467,105)
13	Normalized depreciation - 1982 and forward	(610,866)
14	IDC - capitalized interest	653,183
15	Repayment of advances including gross up	351,479
16	CIAC Utility Plant (excludes amortization) and CIAC Gross Up	5,072,241
17	Tax Basis Gain (Loss) on Retirement of Assets	(35,690)
18	Book income not recorded on return:	
19	Amortization of deferred revenue associated with contributions	(4,772)
20	Book expenses not deducted on return	(2,599,067)
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income	\$ 20,180,665
31	Computation of tax:	
32	Federal tax: Calculated Tax	4,237,940
33	Federal tax rate based on 21%*	-
34	Amortization of ITC on '82-89 Assets	(22,209)
35	Tax per return	\$ 4,215,731

SCHEDULE B-6
Account 508 - Income from Utility Plant Leased to Others

Line No.	Acct.	Description of Items (a)	Amount (b)
1			
2			
3	NONE		
4			
5		Total	\$ -

SCHEDULE B-7
Account 510 - Rent for Lease of Utility Plant

Line No.	Acct.	Description of Items (a)	Amount (b)
1			
2			
3	NONE		
4			
5		Total	\$ -

SCHEDULE B-8
Account 521 - Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1				\$ -
2				\$ -
3	NONE			\$ -
4				\$ -
5	Totals	\$ -	\$ -	\$ -

SCHEDULE B-9
Account 522 - Revenues from Lease of Other Physical Property

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-10
Account 523 - Dividend Revenues

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-11
Account 524 - Interest Revenues

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-12
Account 525 - Revenues from Sinking and Other Funds

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-13
Account 526 - Miscellaneous Nonoperating Revenues

Line No.	Description (a)	Amount (b)
1	Misc. Non-Operating Expense (Revenues)	(395,288)
2		
3		
4		
5		
6		
7		
8	Total	\$ (395,288)

SCHEDULE B-14
Account 527 - Nonoperating Revenue Deductions

Line No.	Description (a)	Amount (b)
1	AD Valorem Tax Expense	2,346
2		
3		
4		
5	Total	\$ 2,346

SCHEDULE B-15
Account 530 - Interest on Long-Term Debt

Line No.	Description of Items (a)	Amount (b)
1	Interest Expense - Long Term Debt	3,207,695
2		
3		
4		
5	Total	\$ 3,207,695

SCHEDULE B-16
Account 531 - Amortization of Debt Discount and Expense

Line No.	Description of Items (a)	Amount (b)
1	Amortization of Debt Issue Cost	73,808
2		
3		
4		
5	Total	\$ 73,808

SCHEDULE B-17
Account 532 - Amortization of Premium on Debt - Cr.

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-18
Account 533 - Taxes Assumed on Interest

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-19
Account 534 - Interest on Debt to Affiliated Companies

Line No.	Description of Items (a)	Amount (b)
1	Intercompany Interest Expense	187,632
2		
3		
4		
5	Total	\$ 187,632

SCHEDULE B-20
Account 535 - Other Interest Charges

Line No.	Description (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-21
Account 536 - Interest Charged to Construction - Cr.

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-22
Account 537 - Miscellaneous Amortization

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-23
Account 538 - Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
1	Donations	75,893
2	Political Contributions -California Chamber of Commerce, California Water Association,	18,450
3	Consumers for Clean Water PAC, San Gabriel Valley Economic Partnership	
4	Other - Expense	95,451
5	Total	\$ 189,794

SCHEDULE B-24
Account 540 - Miscellaneous Reservations of Net Income

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE C-1

Engineering and Management Fees and Expenses, etc., During Year

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership												
1	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: Yes <u> X </u> No <u> </u>												
2	Name of each organization or person that was a party to such a contract or agreement Suburban Water Systems & SouthWest Water Company												
3	Date of original contract or agreement. <u> July 14, 1993 </u>												
4	Date of each supplement or agreement. <u> None </u> <small>Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.</small>												
5	Amount of compensation paid during the year for supervision or management: <u> \$6,781,046 </u>												
6	To whom paid: <u> SouthWest Water Company </u>												
7	Nature of payment (salary, traveling expenses, etc.): <u> See note (1) </u>												
8	Amounts paid for each class of service: \$ <u> </u>												
9	Base for determination of such amounts <u> 3 Factor Allocation, Others </u>												
10	Distribution of payments: <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:80%;">(a) Charged to operating expenses</td> <td style="width:5%; text-align: right;">\$</td> <td style="width:15%; text-align: right;">6,781,046</td> </tr> <tr> <td>(b) Charged to capital accounts</td> <td style="text-align: right;">\$</td> <td style="text-align: right;">_____</td> </tr> <tr> <td>(c) Charged to other accounts</td> <td style="text-align: right;">\$</td> <td style="text-align: right;">_____</td> </tr> <tr> <td style="padding-left: 20px;">Total</td> <td style="text-align: right;">\$</td> <td style="text-align: right; border-top: 1px solid black; border-bottom: 3px double black;">6,781,046</td> </tr> </table>	(a) Charged to operating expenses	\$	6,781,046	(b) Charged to capital accounts	\$	_____	(c) Charged to other accounts	\$	_____	Total	\$	6,781,046
(a) Charged to operating expenses	\$	6,781,046											
(b) Charged to capital accounts	\$	_____											
(c) Charged to other accounts	\$	_____											
Total	\$	6,781,046											
11	Distribution of charges to operating expenses by primary accounts. Number and Title of Account <u> Various Accounts - Charges - Associated Companies </u> <u> Total </u> \$6,781,046												
12	What relationship, if any, exists between respondent and supervisory and/or managing concerns? Suburban Water Systems is a wholly owned subsidiary of SouthWest Water Company.												

SCHEDULE C-2

Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2			
3	None		
4			
5			
6	Total		\$ -

SCHEDULE C-3

Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees - Source of supply		
2	Employees - Pumping	14	1,026,537
3	Employees - Water treatment	8	540,427
4	Employees - Transmission and distribution	19	1,385,025
5	Employees - Customer account	19	1,391,452
6	Employees - Sales		
7	Employees - Administrative		
8	General officers	5	1,170,901
9	General office	65	3,862,304
10	Additional Labor - Transferred		1,108,124
11	Capitalized Labor		(806,096)
12	Affiliated Transactions		(302,028)
13	Total	130	\$ 9,376,646

SCHEDULE C-4

Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public ¹		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
1			1			1	39	234,460		
2			1			1				
3						-				
4	Total	-	2	-	-	2	39	\$ 234,460	-	\$ -

¹ Accidents to employees not on duty should be included in "Public" accidents

**SCHEDULE C-5
Expenditures for Political Purposes**

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	California Water Association	7,300
2	Consumers For Clean Water PAC	7,300
3	National Association of Water	7,949
4		
5		
6	Total	\$ 22,549

**SCHEDULE C-6
Loans to Directors, or Officers, or Shareholders**

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1		
2		
3	None	
4		
5		
6	Total	\$ -

**SCHEDULE C-7
Bonuses Paid to Executives & Officers**

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

1		
2		
3	See Attached	800,288
4		
5		
6	Total	\$ 800,288

SUBURBAN WATER SYSTEMS
Annual PUC Report
SCHEDULE C-7 (Support)
Bonuses Paid to Executives & Officers
2018

Anthony Stevens	36,001
John Brettl	37,713
William Dix	415,372
Craig Gott	62,316
Jocelyn Padilla	31,900
Kirk Michael	371,705
Jorge Lopez	31,289
Joseph Park	47,000
Robert MacLean	125,000
	<hr/>
	1,158,296
	<hr/>

SCHEDULE D-1 Sources of Supply and Water Developed

STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted(Unit) ²	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2									
3			***** NONE *****						
4									
5									

WELLS							Annual Quantities Pumped(Unit) ²	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity(Unit) ²		
6								
7								
8			*****	SEE ATTACHED	*****			
9								
10								

TUNNELS AND SPRINGS				FLOW IN(Unit) ²		Annual Quantities Used(Unit) ²	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11							
12							
13			***** NONE *****				
14							
15							

Purchased Water for Resale	
16	Purchased from
17	Annual quantities purchased (Unit chosen) ²
18	***** SEE ATTACHED *****
19	

* State ditch, pipe line, reservoir, etc., with name, if any.
¹ Average depth to water surface below ground surface.
² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs		***** SEE ATTACHED *****	
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total	-	-	

**Suburban Water Systems
Wells
Schedule D-1 2018**

<u>Plant and Location</u>	<u>Dimensions of Casing</u>	<u>Water Depth</u>	<u>Capacity in G. P. M</u>	<u>Acre Feet Pumped</u>
San Jose Hills District				
121 W1 Stone	16"	209' SWL	1,495	1,197.13
126 W2 Rio Verde	18"	229' SWL	1,147	0.00
139 W2 La Puente CO.	26"	187' SWL	2,510	0.00
139 W4 La Puente CO.	20"	189' SWL	1,800	0.00
139 W5 La Puente CO.	18"	188' SWL	3,300	0.00
140 W3 La Grande	18"	153' SWL	1,107	0.00
140 W4 La Grande	18"	150' SWL	2,657	0.00
140 W5 La Grande	18"	185' PWL	1,022	830.22
142 W2 Vine	16"	231' PWL	2,580	3,884.26
147 W3 Jones	18"	142' SWL	1,220	0.00
151 W2	18"	262' PWL	3,123	<u>4,245.23</u>
<u>Total Acre Feet - San Jose Hills District</u>				10,156.84

<u>Plant and Location</u>	<u>Dimensions of Casing</u>	<u>Water Depth</u>	<u>Capacity in G. P. M</u>	<u>Acre Feet Pumped</u>
Whittier \ La Mirada District				
201 W4 Bartolo	16"	48' SWL	1,920	0.00
201 W7 Bartolo	18"	107' PWL	3,600	5,115.18
201 W8 Bartolo	18"	75' PWL	3,700	1,927.86
201 W9 Bartolo	18"	75' PWL	3,800	3,225.46
201 W10 Bartolo	18"	53' SWL	4,000	1,288.67
409 W3 Canary	16"	246' PWL	1,141	1,192.85
410 W1 Firestone	14"	143' PWL	750	<u>1,104.03</u>
<u>Total Acre Feet - Whittier \ La Mirada District</u>				13,854.05
<u>Total Acre Feet Company</u>				<u>24,010.89</u>

Purchased Water for Resale

San Jose Hills District		<u>Acre feet Purchased</u>
City of Covina		0.00
City of Glendora		3.52
Covina Irrigating Company		6,109.99
La Puente Valley County Water District		2,108.12
Rowland Water District		0.00
Upper San Gabriel Valley Municipal Water District		618.60
Valencia Heights Water Company		0.00
Valley Counties Municipal Water District		3,870.80
Walnut Valley Water District		<u>1,956.03</u>
<u>Total Acre Feet San Jose District</u>		14,667.06
Whittier \ La Mirada District		<u>Acre feet Purchased</u>
California Domestic Water Company		5,759.99
Central Basin Municipal Water District		297.55
City of La Habra		0.00
City of Whittier		0.67
La Habra Heights County Water District		2.10
Orchard Dale Water District		0.01
San Gabriel Valley Water Company		<u>2.98</u>
<u>Total Acre Feet Whittier \ La Mirada District</u>		6,063.30
<u>Total Acre Feet Company</u>		<u>20,730.36</u>

Suburban Water Systems
Schedule D-2 2018
Reservoirs

<u>San Jose Hills District</u>	<u>Number</u>	<u>Gallons</u>
Concrete	2	2,000,000
Metal Tanks	<u>18</u>	<u>41,920,000</u>
Total	20	43,920,000
<u>Whittier / La Mirada District</u>		
Concrete	2	7,060,000
Metal Tanks	<u>9</u>	<u>17,950,000</u>
Total	11	25,010,000
<u>Company Totals</u>		
Concrete	4	9,060,000
Metal Tanks	<u>27</u>	<u>59,870,000</u>
Total	31	68,930,000

SCHEDULE D-3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4					**NONE**				
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume				**NONE**				-
8	Lined conduit								-
9									-
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron									
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel				***SEE ATTACHED***					
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos									
19	Welded steel									
20	Wood									
21	Other (specify)									
22	Total	-	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)		Total All Sizes
23	Cast Iron									-
24	Cast Iron (cement lined)									-
25	Concrete									-
26	Copper									-
27	Riveted steel				***SEE ATTACHED***					-
28	Standard screw									-
29	Screw or welded casing									-
30	Cement - asbestos									-
31	Welded steel									-
32	Wood									-
33	Other (specify)									-
34	Total	-	-	-	-	-	-	-	-	-

Water Main (LF)	Diameter of Main (inch)																						Grand Total (LF)	
	0.75	1	1.5	2	2.5	3	4	5	6	8	10	12	14	16	18	20	24	26	27	28	30	36		42
Asbestos Cement				505		913	501,829	337	1,136,047	1,282,512	52,514	422,377	2,276	82,213	11,544	12,307	987						4,447	3,510,810
Cast Iron							8,845		15,439	2,196														26,480
Concrete										4		252	41	5,273	938	3,948	1,985	448	1,726	1,699	10	1,412		17,737
Ductile Iron				122		6	268		894	3,416	75	2,711	74	59,493	2,940	11,972	26,259					29,740	164	138,133
Galvanized Iron	229	210	58	2,469		28	75		12															3,081
HDPE				340						1,545	377	5,194									4,313			11,769
GREY PLASTIC			55	5,339					999	549														17,172
PVC			361	807					22,190		73,020	232,069	1,075	161,869		8,564		5,887						505,842
STEEL			11	3,766	215	239	17,957	1,777	12,073	47,599	12,021	56,484	13,042	29,200	3,557	7,352	14,194	6,230	10,485	117	27,465	409		264,191
OTHER		59	8	1,826		59	9,242		13,515	17,311		316												42,336
Grand Total (LF)	229	269	494	15,174	215	1,244	570,635	2,114	1,251,999	1,587,200	66,061	649,204	15,434	184,743	18,979	41,467	43,424	6,677	12,211	6,129	57,216	6,268	164	4,537,551

SCHEDULE D-4				
Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	61,959	62,891		
Commercial	4,352	4,364		
Industrial	31	36		
Public authorities	283	291		
Low Income	8,336	7,521		
Irrigation		-		
Other (specify) Constr Wtr, Recycled	62	66		
Other Utility	14	14		
Subtotal	75,037	75,183	-	-
Private fire connections			745	756
Public fire hydrants			469	481
Total	75,037	75,183	1,214	1,237

SCHEDULE D-5			
Number of Meters and Services on Pipe Systems at End of Year			
Size	WLM Meters	SJH Meters	
5/8 x 3/4 in	5,409	2,039	
3/4 in	20,679	30,855	
1 in	5,638	7,155	
1 1/2 in	677	871	
2 in	634	846	
3 in	81	141	
4 in	67	63	
6 in	11	10	
8 in	1	5	
10 in	-	1	
Other	617	620	
Total	33,814	42,606	76,420

SCHEDULE D-6	
Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	0
2. Used, before repair	87
3. Used, after repair	48
4. Found fast, requiring billing adjustment	0
B. Number of Meters in Service Since Last Test	
1. Ten years or less	46,820
2. More than 10, but less than 15 years	18,818
3. More than 15 years	9,545

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in hundreds of cubic feet (Unit Chosen)¹

Classification of Service	During Current Year							
	January	February	March	April	May	June	July	Subtotal
Residential	933,935	887,993	760,161	845,542	1,014,807	1,183,060	1,316,008	6,941,506
Commercial	311,283	314,624	257,634	299,431	358,099	410,072	444,504	2,395,647
Industrial	35,051	37,832	31,235	35,736	34,332	39,036	38,796	252,018
Public authorities	52,528	47,421	39,256	48,226	80,339	99,549	112,842	480,161
Irrigation								-
Other (specify)	12,781	15,811	7,028	19,251	28,973	35,653	48,001	167,498
								-
Total	1,345,578	1,303,681	1,095,314	1,248,186	1,516,550	1,767,370	1,960,151	10,236,830

Classification of Service	During Current Year							Total Prior Year
	August	September	October	November	December	Subtotal	Total	
Residential	1,332,238	1,387,049	1,081,489	1,104,814	884,722	5,790,312	12,731,818	12,141,091
Commercial	456,229	471,681	391,956	406,297	288,935	2,015,098	4,410,745	4,237,552
Industrial	39,402	45,325	44,209	37,802	34,213	200,951	452,969	433,263
Public authorities	115,619	115,310	83,593	72,792	43,951	431,265	911,426	861,747
Irrigation						-	-	-
Other (specify)	46,338	41,150	25,154	23,438	5,136	141,216	308,714	328,778
						-	-	
Total	1,989,826	2,060,515	1,626,401	1,645,143	1,256,957	8,578,842	18,815,672	18,002,431

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____ N/A _____

Total population served _____ 299,502 _____

Other (specify)*
 Flood Meter
 Other Utility
 Recycled

SCHEDULE D-8
Status With State Board of Public Health

1.	Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Answer: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
2.	Are you having routine laboratory tests made of water served to your consumers? Answer: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
3.	Do you have a permit from the State Board of Public Health for operation of your water system? Answer: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
4.	Date of permit: <u>San Jose Hills System - System No. 1910205 - permit date: May 23, 2001</u> <u>La Mirada System - System No. 1910059 - permit date: May 9, 1995</u> <u>Whittier System- System No. 1910174 - permit date: October 25, 1962</u> <u>Glendora System - System No. 1910046 - permit date: May 31, 2016</u> <u>Covina Knolls System - System No. 1910200 - permit date: November 1, 1961</u>
5.	If permit is "temporary", what is the expiration date? <u>N/A</u>
6.	If you do not hold a permit, has an application been made for such permit? Answer: Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
7.	If so, on what date? <u>N/A</u>

SCHEDULE D-9
Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

No material financial interest, as defined by General 104-A, existed at Suburban Water Systems during 2018, and Suburban did not propose at the conclusion of the report year to become a party to any transaction involving such material financial interest as defined in General Order 104-A.

**SCHEDULE E-1
BALANCING AND MEMORANDUM ACCOUNTS**

2018 Financial Accounting

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	Volume Related Balancing Accounts - May 2013 thru September 2014 (AL 308)	D.03-06-072	59,037		(59,037)				0
2	Recycled Water Balancing Account (AL 308)	D.14-12-038	(1,389)		1,389				(0)
3	Volume Related Balancing Accounts - October 2014 thru June 2015 (AL 313)	D.03-06-072	(48,345)		48,345				0
4	Recycled Water Balancing Account (AL 313)	D.14-12-038	1,345		(1,345)				0
5	Volume Related Reserve Accounts - July 2015 to December 2018	D.03-06-072	6,165,464		2,761,889				8,927,353
6	Mandatory Conservation Memorandum Account (MCMA)	RES W-5000	289,506		2,823				292,330
7	Water Revenue Adjustment Mechanism (WRAM) Balancing Account	D.14-12-038	(1,319,332)	-	(278,823)				(1,598,154)
8	Low Income Ratepayer Assistance Amortization (May 12 to Dec 13)	D.14-12-038	15,762		-				15,762
9	Low Income Ratepayer Assistance Memorandum Account (Jan 14 -Dec 18)	D. 08-02-036	347,511		(114,702)		0		232,809
10	Low Income Customer Data Sharing Memorandum Account	D.11-05-020	5,899		1,212				7,111
11	Affiliate Transfer Fee Memorandum Account	D.14-12-038	-		(49,500)		20		(49,480)
12	Military Family Relief Program Memorandum Account	D. 03-06-072	7,493		2,063		1,792	-	11,348
13	2017 Water Contamination Litigation Memorandum Account	W-4094	562,751	-	22,785				585,536
14	Over-Refunded Surcredit (Various Accounts)	D.14-12-038	197,142	-	-				197,142
15	2012 Cost of Capital	D.14-12-038	15,841	-	-				15,841
16	2018 Cost of Capital	D.14-12-038	(144,433)	-	223,735				79,302
17	Employee Healthcare Balancing Account	D.19-05-029	(512,262)		57,696		1,973		(452,594)
18	2018 Cost of Capital Memorandum Account	AL 331-W-A	-		83,536				83,536
19	2021 Cost of Capital	D.19-05-029	-		(55,494)				(55,494)
20	2020 Rate Case Expense	D.19-05-029	-		(160,194)				(160,194)
21	School Lead Testing Memorandum Account	AL 321-W-A	703		3,001		1,420		5,124
22	Drinking Water Fees Memorandum Account	AL 319-W-A	59,002						59,002
23	Asbestos Litigation Memorandum Account (ALMA)	D.18-01-014	21,450						21,450
24	Tax Cuts and Jobs Act (TCJA) Memorandum Account	AL 326-W	-		39,972				39,972
25	Conservation Expenses One-Way Balancing Account (CEOWBA)	D.19-05-029	-						-
26	Allocated Parent Company Information Technology (IT) Rate Base Memo Acct (APCTR)	D.19-05-029	-						-
27	Interim Rates Memorandum Account (IRMA)	AL 325-W	-		-				-
28	Security Measures Memorandum Account	D. 03-05-078	-						-
29	American Jobs Creation Act Deduction Memorandum Account	D. 06-08-017	-						-
30	Cornerstone Project Memorandum Account	D.09-03-007	-						-
31	Reservoir 216 Land Exchange Memorandum Account (AL 298-W)	D.12-04-009	-						-

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail

Note 3: The following table reflects certain of the above memorandum accounts on a PUC reporting basis irrespective of financial accounting requirements

**SCHEDULE E-1
BALANCING AND MEMORANDUM ACCOUNTS**

2018 Regulatory Accounting

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	Volume Related Balancing Accounts - May 2013 thru September 2014 (AL 308)	D.03-06-072	604,748						604,748
2	Recycled Water Balancing Account (AL 308)	D.14-12-038	(1,389)						(1,389)
3	Volume Related Balancing Accounts - October 2014 thru June 2015 (AL 313)	D.03-06-072	(48,344)						(48,344)
4	Recycled Water Balancing Account (AL 313)	D.14-12-038	1,345						1,345
5	Mandatory Conservation Memorandum Account (MCMA)	RES W-5000	-						-
6	Water Revenue Adjustment Mechanism (WRAM) Balancing Account	D.14-12-038	73,522						73,522
7	Low Income Ratepayer Assistance Amortization (May 12 to Dec 13)	D.14-12-038	47,417						47,417
8	Low Income Customer Data Sharing Memorandum Account	D.11-05-020	5,899		(1,740)				4,159
9	Affiliate Transfer Fee Memorandum Account	D.14-12-038	-						-
10	Military Family Relief Program Memorandum Account	D.03-06-072	-						-
11	2017 Water Contamination Litigation Memorandum Account	W-4094	-						-
12	2012 Cost of Capital	D.14-12-038	17,828						17,828
13	2018 Cost of Capital	D.14-12-038	-	-					-
14	Employee Healthcare Balancing Account	D.19-05-029	(312,375)	-					(312,375)
15	2018 Cost of Capital Memorandum Account	AL 331-W-A	-						-
16	2021 Cost of Capital	D. 19-05-029	-		166,482			(55,494)	110,988
17	2020 Rate Case Expense	D. 19-05-029	-		480,580			(160,194)	320,386
18	School Lead Testing Memorandum Account	AL 321-W-A	-						-
19	Drinking Water Fees Memorandum Account	AL 319-W-A	-						-
20	Asbestos Litigation Memorandum Account (ALMA)	D.18-01-014	-						-
21	Tax Cuts and Jobs Act (TCJA) Memorandum Account	AL 326-W	-						-
22	Conservation Expenses One-Way Balancing Account (CEOWBA)	D.19-05-029	-						-
23	Allocated Parent Company Information Technology (IT) Rate Base Memo Acct (APCTR)	D.19-05-029	-						-
24	Interim Rates Memorandum Account (IRMA)	AL 325-W	-						-
25	Security Measures Memorandum Account	D.03-05-078	-						-
26	American Jobs Creation Act Deduction Memorandum Account	D.06-08-017	-						-
27	Cornerstone Project Memorandum Account	D.09-03-007	-						-
28	Reservoir 216 Land Exchange Memorandum Account (AL 298-W)	D.12-04-009	-						-

Schedule E- 2
Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

****SEE ATTACHED****

1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.
2. Participation rate for Year 2018 (as a percent of total customers served).
3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

Schedule E- 3
Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

****SEE ATTACHED****

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

2018 ANNUAL REPORT SCHEDULE E-2

1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

Response:

Suburban implemented low-income rate assistance program on September 1, 2008 for its San Jose Hills and Whittier/La Mirada service areas. The monthly credit of \$6.50 applies to all residential metered water service, and the monthly credit of \$20.00 applies to all non-profit group living facilities, agricultural employee housing facilities, and migrant farm worker housing centers.

Beginning June 1, 2012, Suburban removed the limitation on residential meter size to qualify for the Low Income Assistance Program. To qualify for the credit, the residential customer:

- Must have the water utility bill for service in his or her name.
- Must not be claimed as a dependent on another person's tax return.
- Must re-apply each time you change your personal residence.
- Must renew his or her application every two years, or sooner, if requested.
- Must notify Suburban Water Systems within thirty days if he or she becomes ineligible for Suburban Water Systems' low income assistance program but continue to be a customer of Suburban Water Systems.
- Must provide verification of household income by providing a utility bill showing participation in a low income assistance program for electric or gas utility service or by completing Suburban' self verification form.

Gross annual household income must not exceed the maximum qualifying household income levels specified annually by the California Public Utilities Commission for the CARE program. Gross annual income means the gross income of all persons residing in the household, as further defined below. For Suburban Water Systems' low income assistance program, "gross annual household income" means all money and non-cash benefits available for living expenses, received from all sources, both taxable and non-taxable, before any tax deductions, by or for all persons residing in the household during the most recently ended calendar year.

The income Qualification guidelines (effective June 1, 2018 through May 31, 2019):

Total persons in household	Maximum total combined annual income
1-2	\$32,920
3	\$41,560
4	\$50,200
5	\$58,840
6	\$67,480
7	\$76,120
8	\$84,760

For each additional person, add \$8,360 to the total combined annual income.

In order to support the program, a surcharge of \$0.04 per 100 cubic feet is to be applied to the monthly bills of all metered customers, excluding those customers receiving a low-income rate assistance credit in San Jose Hills and Whittier/La Mirada service areas.

Pursuant to Decision 11-05-020, semi-annually Suburban shares Low-Income Customer Information with energy utilities (Southern CA Edison and Southern California Gas Company) to increase the participation rates in water low-income assistance program. The data matching process requires Suburban to identify customers' eligibility by mailing automatic enrollment and opt-out letters 30 days prior to enrollment to permit those customers to decline to be automatically enrolled.

2. Participation rate for Year 2018 (as a percent of total customers served).

Response:

At the end of 2018 the LIRA participation rate as a percentage of total residential customers served was 10.7%.

3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

Response:

	San Jose Hills Service Area			Whittier/La Mirada Service Area		
	Surcharge Collected	Benefit Profided	Over/(Under) Collection	Surcharge Collected	Benefit Profided	Over/(Under) Collection
<i>Beg. Bal.</i>	\$1,239,558	\$1,795,261	(\$555,703)	\$688,452	\$571,857	\$116,595
Jan-18	\$28,082	\$37,349	(\$9,267)	\$21,818	\$16,575	\$5,243
Feb-18	\$26,803	\$36,790	(\$9,987)	\$21,626	\$16,400	\$5,227
Mar-18	\$22,381	\$36,244	(\$13,863)	\$18,283	\$15,984	\$2,300
Apr-18	\$25,690	\$34,353	(\$8,662)	\$20,856	\$15,672	\$5,185
May-18	\$30,647	\$33,352	(\$2,705)	\$26,168	\$15,197	\$10,971
Jun-18	\$36,054	\$32,832	\$3,222	\$30,183	\$14,983	\$15,200
Jul-18	\$40,815	\$32,617	\$8,198	\$32,768	\$14,749	\$18,019
Aug-18	\$42,326	\$33,475	\$8,851	\$33,347	\$15,171	\$18,176
Sep-18	\$42,877	\$31,850	\$11,027	\$34,615	\$14,359	\$20,256
Oct-18	\$34,027	\$30,869	\$3,158	\$27,392	\$13,774	\$13,619
Nov-18	\$34,269	\$33,742	\$528	\$27,345	\$15,295	\$12,050
Dec-18	\$26,330	\$33,820	(\$7,490)	\$20,583	\$15,139	\$5,445
Total	\$1,629,859	\$2,202,551	(\$572,693)	\$1,003,436	\$755,151	\$248,285

2018 Low Income Rate Assistance Program Cost Details

<u>No.</u>	<u>Date</u>	<u>Vendor Name</u>	Total	Cummulative
			<u>By Month</u>	<u>Total</u>
<i>Beginning Balance (as of 1/1/2018)</i>			\$45,955.73	\$45,955.73
1	1/28/2018	CMRS-PB (United States Postal Service)	\$26.22	\$45,981.95
2	2/28/2018	CMRS-PB (United States Postal Service)	\$88.39	\$46,070.34
3	3/31/2018	CMRS-PB (United States Postal Service)	\$40.89	\$46,111.23
4	4/30/2018	CMRS-PB (United States Postal Service)	\$22.56	\$46,133.79
5	5/25/2018	ACP (WISH Flyers)	\$594.83	\$46,728.62
6	6/28/2018	ACP (WISH Insert)	\$8,933.14	\$55,661.76
7	7/27/2018	ACP (WISH Envelopes)	\$1,228.26	\$56,890.02
8	8/31/2018	CMRS-PB (United States Postal Service)	\$493.71	\$57,383.73
9	9/30/2018	CMRS-PB (United States Postal Service)	\$63.92	\$57,447.65
10	10/31/2018	CMRS-PB (United States Postal Service)	\$74.47	\$57,522.12
11	11/30/2018	CMRS-PB (United States Postal Service)	\$300.44	\$57,822.56
12	12/31/2018	CMRS-PB (United States Postal Service)	\$6.11	\$57,828.67
			\$57,828.67	

**ATTACHMENT 1
ANNUAL REPORT, SCHEDULE E-3
DESCRIPTION OF WATER CONSERVATION PROGRAMS**

1. Brief description of each water conservation program offered by the water company, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers), whether offered with a third party, whether direct install or rebate, and length of time the program was offered.

Response:

No.	Program Type	Service Area Offered	Description	Length of Time Offered
1	Residential Irrigation Surveys and Retrofits	San Jose Hills and Whittier/La Mirada	Suburban contracted with EcoTech Services to provide 116 irrigation surveys and retrofits for residential customers.	12 months
2	Hurst Ranch Irrigation and Landscape Retrofits (Historical Site in the City of West Covina)	San Jose Hills	Suburban contracted with EcoTech Services to install drought tolerant landscaping, irrigation upgrades and smart controllers.	NA
3	Various Public Events	San Jose Hills and Whittier/La Mirada	Suburban distributed conservation materials, coloring books and water conserving landscape tips to customers in the community on 13 different occasions.	13 days
4	Landscape Workshops	San Jose Hills and Whittier/La Mirada	The workshop showed customers how to adjust their irrigation systems , choose low maintenance plants, and how to save water.	6 days
5	Water Conservation Play	San Jose Hills and Whittier/La Mirada	Suburban contracted with the National Theatre for Children to perform a Water Conservation Play in 18 schools.	3 months
6	Resource Action Program	San Jose Hills and Whittier/La Mirada	Suburban contracted with Resource Action Programs to provide conservation kits and workbooks for students in local schools.	9 months

**ATTACHMENT 1
ANNUAL REPORT, SCHEDULE E-3
DESCRIPTION OF WATER CONSERVATION PROGRAMS (Continued)**

2 For each water conservation program described above, an estimated conservation savings report in the following basic format (if it is necessary to deviate from this table, provide estimated program savings).

A	B	C	D	E	F	G	H	I	J
Name of measure, as listed in Decision or Settlement*	Description of measure	Authorized \$	# of units / activities purchased, provided, performed	\$ per unit, activity, etc.	Total \$ spent	Designated water savings per unit per year**	Unit lifespan**	Estimated Annual measure savings** (AFY)	Estimated Lifetime measure savings** (AF)
Residential Irrigation Surveys and Retrofits	Residential Irrigation Surveys and Retrofits	\$250,000	116	\$1,613	\$187,153	NA	NA	NA	NA
Advertisements for Surveys and Retrofits	Postage/Print/Mailing of Advertisements	(above)	4,496	\$1.34	\$6,047	NA	NA	NA	NA
Hurst Ranch Irrigation and Landscape Retrofits	Drought tolerant landscaping, irrigation upgrades and smart controller		NA	NA	\$8,150	NA	NA	NA	NA
Public Outreach/Community Events	Sponsored School Education/Theatre Program	\$100,000	18 Programs	\$1,250	\$22,500	NA	NA	NA	NA
Public Outreach/Community Events	Resource Action Program	(above)	2,109 kits	\$34	\$71,137	NA	NA	NA	NA
Public Outreach/Community Events	Participated in 16 Public Events	(above)	16 Public Events	NA	NA	NA	NA	NA	NA
Public Outreach/Community Events	Hosted 6 California Friendly Gardening Landscape Classes	(above)	6 classes	\$900	\$5,400	NA	NA	NA	NA
Public Outreach/Community Events	Newspaper Advertisement/Drought Message	(above)	2 Ads	\$628	\$1,256	NA	NA	NA	NA
Public Outreach/Community Events	Conservation Kits	(above)	1,000	\$9	\$9,020	NA	NA	NA	NA
Public Outreach/Community Events	Supplies/Materials for public events	(above)	various materials	NA	\$10,981	NA	NA	NA	NA
Total		\$350,000			\$321,644				
Upper San Gabriel Valley MWD Funding	Rebate funding for Residential Irrigation Surveys and Retrofits	\$4,188							

**Estimated water savings per Metropolitan Water District

SUBURBAN WATER SYSTEMS

Supplement to CPUC Annual Report

2018 Information-Only Filing

In Compliance With Commission Decisions 11-05-004 and 11-05-020

**ATTACHMENT 1
2018 ANNUAL REPORT, SCHEDULE E-3
DESCRIPTION OF WATER CONSERVATION PROGRAMS**

Appendix A

**ATTACHMENT 2
2018 INFORMATION-ONLY FILING
CONSERVATION DATA REPORT**

1. Baseline average (from 2003-2007 or 10-year baseline if it includes 2003-2007 and only includes years prior to the adoption of a conservation rate design) estimated monthly or bimonthly (depending on billing cycle) per customer or service connection consumption by ratemaking district, separated by customer class and meter size. If the water company elects to use a baseline in reliance on the Department of Water Resources methodology developed to implement SBX7-7 without calendar years 2003-2007, the water company shall attach workpapers to support the use of that baseline.

Response:

Suburban utilized the methodologies developed by Department of Water Resources to calculate baseline per capita water use expressed in gallons per capita per day ("GPCD"). These baselines, which are detailed in Suburban's Draft 2015 Urban Water Management based on method 3 (Demonstrate reduction to 95 percent of the applicable State Hydrologic Region Target) for SJH Service Area; and method 1 (Demonstrate reduction to 80 percent of the base daily per capita water use) for WLM Service Area.

San Jose Hills Service Area = 142
Whittier/La Mirada Service Area = 151

2. Average estimated monthly or bimonthly (depending on billing cycle) per customer or service connection consumption in one hundred cubic feet by ratemaking district, separated by customer class and meter size.

Response:

		Average Monthly Residential Usage by Meter Size (ccf)					
		5/8"x3/4"	3/4"	1"	1.5"	2"	3"
<u>San Jose Hills Service Area:</u>							
2018 Monthly Average		15.55	13.72	18.22	51.60	108.27	166.04
<u>Whittier/La Mirada Service Area:</u>							
2018 Monthly Average		13.09	13.74	19.16	48.81	70.67	228.00

3. Comparison table including baseline and annual average estimated consumption by ratemaking district, separated by customer class and meter size, for each year following implementation of conservation rate designs, with the percentage reduction in consumption calculated by district and by customer class and meter size within each ratemaking district.

Response:

The method to calculate per capita water use in GPCD is not comparable to the annual average estimated consumption in hundred cubic feet. However, the following Table shows 2018 annual average consumption by service area:

		2018 Residential - by Meter Size					
		5/8"x3/4"	3/4"	1"	1.5"	2"	3"
<u>San Jose Hills Service Area:</u>							
2018 Consumption (ccf)	378,804	5,024,266	1,410,675	242,088	135,122	19,925	
2018 Avg. Connections	2,030	30,509	6,452	391	104	10	
2018 Avg. Consumption (ccf)	186.6	164.7	218.6	619.2	1,299.3	1,992.5	
<u>Whittier/La Mirada Service Area:</u>							
2018 Consumption (ccf)	890,933	3,737,208	1,277,496	96,648	15,265	5,472	
2018 Avg. Connections	5,672	22,661	5,556	165	18	2	
2018 Avg. Consumption (ccf)	157.1	164.9	229.9	585.7	848.1	2,736.0	

ATTACHMENT 2 (Continued)

4. For non-low income customers, the average estimated monthly/bimonthly (depending on billing cycle) consumption per tier or block separated by ratemaking district, by meter size, and by customer class, and the # of customers in each sub-grouping.

Response:

Customer Class Conservation: Residential

2018	Meter Size					
	5/8"x3/4"	3/4"	1"	1-1/2"	2"	3"
Average Estimated Monthly Consumption by tier						
<u>San Jose Hills Service Area:</u>						
Tariff Area 1 - Tier 1	13.28	12.12	11.68	41.08	117.64	-
Tariff Area 1 - Tier 2	11.10	9.58	15.45	24.02	11.67	-
Tariff Area 2 - Tier 1	12.56	11.61	15.95	42.22	79.84	169.00
Tariff Area 2 - Tier 2	10.40	10.54	20.48	97.10	207.14	-
Tariff Area 3 - Tier 1	-	10.56	16.61	36.45	144.43	119.25
Tariff Area 3 - Tier 2	-	11.37	14.96	36.91	157.86	-
<u>Whittier/La Mirada Service Area:</u>						
Tariff Area 1 - Tier 1	11.60	12.09	11.15	28.33	-	-
Tariff Area 1 - Tier 2	8.08	8.28	12.19	-	-	-
Tariff Area 2 - Tier 1	11.87	12.29	15.24	40.68	71.45	228.00
Tariff Area 2 - Tier 2	9.03	8.89	21.50	37.15	-	-
Tariff Area 3 - Tier 1	-	11.83	21.86	23.79	57.50	-
Tariff Area 3 - Tier 2	-	-	26.36	-	-	-
Number of Customers in each sub-grouping						
<u>San Jose Hills Service Area:</u>						
Tariff Area 1 - Tier 1	1,111	13,574	1,208	33	6	-
Tariff Area 1 - Tier 2	289	2,452	95	7	1	-
Tariff Area 2 - Tier 1	448	8,850	2,525	129	87	2
Tariff Area 2 - Tier 2	88	1,684	582	33	8	-
Tariff Area 3 - Tier 1	-	1,190	1,744	215	10	8
Tariff Area 3 - Tier 2	-	189	343	31	3	-
<u>Whittier/La Mirada Service Area:</u>						
Tariff Area 1 - Tier 1	1,056	736	309	3	-	-
Tariff Area 1 - Tier 2	167	129	16	-	-	-
Tariff Area 2 - Tier 1	3,963	19,348	4,768	156	17	2
Tariff Area 2 - Tier 2	614	3,385	990	38	-	-
Tariff Area 3 - Tier 1	-	2	82	2	1	-
Tariff Area 3 - Tier 2	-	1	38	-	-	-

5. Estimated monthly or bimonthly (depending on billing cycle) number of customers by district, monthly or bimonthly number of disconnection notices generated to those customers, number of customers disconnected for non-payment, and number of customers reconnected.

Response:

Estimated Monthly - Residential					
SJH Serv. Area			WLM Serv. Area		
Disconnect Notice	Disconnect for Non-Payment	Reconnect Notice	Disconnect Notice	Disconnect for Non-Payment	Reconnect Notice
847	2,332	2,332	648	1,481	1,481

6. Estimated monthly Best Management Practices compliance costs, by district, separated by customer class, coverage goals or flex track menu (by measure);.

Response:

Suburban does not separated costs by district nor by customer class, coverage goals, and measure.
The monthly estimated Best Management Practices compliance costs approximately \$26,803.67

7. Any other district-specific factor (such as changes in weather, increases in supply from recycled water, or economic factors) that might contribute to consumption changes.

Response None.

**ATTACHMENT 3
2018 INFORMATION-ONLY FILING
LOW-INCOME DATA REPORT**

1. Average estimated monthly or bimonthly (depending on billing cycle) per customer or service connection low-income customer consumption in one hundred cubic feet by ratemaking district, separated by meter size.

Response:

Average Monthly LIRA Residential Usage by Meter Size (ccf)									
SJH Service Area					WLM Service Area				
5/8"x3/4"	3/4"	1"	1.5"	2"	5/8"x3/4"	3/4"	1"	1.5"	
14.95	13.85	16.06	67.96	21.33	12.34	13.02	15.21	40.73	

2. Average estimated monthly or bimonthly (depending on billing cycle) consumption per tier or block separated by ratemaking district, by meter size, and by customer class for low-income customers and the number of customers in each sub-grouping.

Response:

RESIDENTIAL - LOW INCOME CUSTOMERS												
TARIFF AREA 1				TARIFF AREA 2				TARIFF AREA 3				
5/8"x3/4"	3/4"	1"	2"	5/8"x3/4"	3/4"	1"	1.5"	5/8"x3/4"	3/4"	1"	1.5"	

San Jose Hills Service Area

Tier 1 Average Consumption/Month (ccf):	13.11	12.49	11.70	21.33	13.04	11.81	14.98	14.98	-	11.70	15.25	34.36
Avg. # Customers:	326	4,475	284	256	142	2,183	445	9	-	237	247	15
Tier 2 Average Consumption/Month (ccf):	8.95	8.56	12.61		7.56	9.80	16.06	36.75	-	8.44	11.41	211.00
Avg. # Customers:	74	807	16		28	384	83	1	-	41	34	1

Whittier/La Mirada Service Area

Tier 1 Average Consumption/Month (ccf):	11.30	11.91	10.73		11.61	11.80	13.45	40.73			28.79	
Avg. # Customers:	211	151	51		443	2,423	342	4			4	
Tier 2 Average Consumption/Month (ccf):	6.56	8.77	9		8.14	8.38	15.74				30.58	
Avg. # Customers:	18	20	1		52	350	42.00	-			4.00	

3. Estimated monthly or bimonthly (depending on billing cycle) number of participating low-income customers by district, monthly or bimonthly number of disconnection notices generated to those customers, number of customers disconnected for non-payment and number of customers reconnected, for all low-income customers.

Response:

Estimated Monthly LIRA - Residential							
San Jose Hills Service Area				Whittier/La Mirada Service Area			
LIRA Participant	Disconnect Notice	Disconnect for Non-Payment	Reconnect Notice	LIRA Participant	Disconnect Notice	Disconnect for Non-Payment	Reconnect Notice
5,220	3,004	636	636	2,343	1,470	230	230

4. Average low-income customer household size and average estimated monthly or bimonthly (depending on billing cycle) consumption by ratemaking district for low-income households of 5 or more, and the number of customers in each subgrouping.

Response:

Not available, due to not all Low Income participants responded to this inquiry.

ATTACHMENT 3 (Continued)

5. Average water revenue adjustment mechanism/Modified Cost Balancing Accounts (WRAM/MCBA) surcharge(s) bill impact on participating low-income customers by ratemaking district. This bill impact should be compared with the same bill under the uniform/standard rate. The bill impact should separately identify bill components, including applicable rates, WRAM/MCBA surcharge(s), and low-income assistance program discount, calculated at average consumption for the typical meter size.

Response:

Suburban has not been authorized a MCBA or conventional decoupling WRAM.

6. Participating low-income customer inclusion in conservation programs offered by the water utility:

- a) describe the water conservation program by ratemaking district(s),

Response:

Please see Schedule E 3, number 1

- b) identify whether it is offered with a third party,

Response:

Yes, with partial funding from Metropolitan Water District, Central Basin Water District, and Upper District.

- c) specify how low-income customers are targeted by or included in the program,

Response:

Participation was not limited to low-income customers of the offer.

- d) describe outreach efforts used to reach low-income program participants (application, re-certification, separate outreach),

Response:

Annually Suburban sends out Low Income application to all customers, LIRA re-certification every two-years, LIRA applications were enclosed with Shut-Off Notice/ Disconnect Notice were offered to low-income customers, and semi-annually data sharing with Southern California Edison and Southern California Gas Company.

- e) how long has the program been offered, and

Response:

10.3 years for LIRA discount, which qualified customer receives \$6.50 credit on their monthly water bill

- f) what criteria are used to establish the success of the program.

Response:

LIRA program applications are available in Suburban's service area offices, and during conservation events. Each year, all customers receive a bill insert that provides information and application regarding the LIRA program. Suburban also includes LIRA brochures with shut-off notices. Targeted programs to low-income customers include direct mailing of LIRA brochures, distributing flyers at public events, and sending out survey letters to all customers

ATTACHMENT 3 (In Compliance With D.11-05-020)
2018 INFORMATION-ONLY FILING
LOW-INCOME DATA REPORT

1. For each data file received:

- a) Number of CARE customer records received.
- b) Number of CARE customers not matched to water utility records.
- c) Number of CARE customers successfully matched.

Response:

- a) 153,179
- b) 137,726
- c) 2,580

2. Enrollment Results:

- a) Number of CARE customers automatically enrolled.
- b) Number of customers re-certified for assistance.
- c) Number of CARE customers ineligible for enrollment due to metering conditions (as compared with water utility records).
- d) Number of customers opting-out.
- e) Number of potential customers identified and served with outreach material.

Response:

- a) 1650
- b) Suburban does not maintain customers' re-certification for assistance from data sharing.
- c) unknown
- d) 4 opt out
- e) Suburban does not maintain potential customers identified and served with outreach material data.

3. Program Costs:

Itemized annual expenses specifically incurred for operating and administering the data sharing program, including:

- a) Personnel with number of hours allocated to particular data sharing tasks.
- b) Special equipment.
- c) Translation services.
- d) Printing, mailing and other costs.
- e) Specify if any costs are included in rates.
- f) Summary of annual low-income program discounts, surcharges, and itemized low-income program costs.
- g) Specify which costs are included in rates, if any.

Response:

- a) Suburban does not maintain records for the number of hours allocated to particular data sharing tasks
- b) None
- c) None
- d) the 2018 cost of postage was \$1,212.13
- e) None
- f) None
- g) None

Schedule E-4 Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

INSTRUCTIONS:

- * For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.
- * For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:
 1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:

(a) services provided by regulated water utility to any affiliated company;	See Attached
(b) services provided by any affiliated company to regulated water utility;	See Attached
(c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company;	N/A
(d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility;	N/A
(e) employees transferred from regulated water utility to any affiliated company;	N/A
(f) employees transferred from any affiliated company to regulated water utility; and	N/A
(g) financing arrangements and transactions between regulated water utility and any affiliated company.	See Attached

SERVICES PROVIDED BY THE UTILITY TO THE AFFILIATED COMPANIES

Affiliates Transaction Rules (ATRs) - Rules VI F (Pricing of Goods and Services)

Parent Company (1010)	24,046
Kiawah (2060)	5,031
Oregon Water Utilities (7000)	195,544
Southeast Utilities (2000)	22,012
Texas Utilities (2000)	<u>55,395</u>
2018 ATR Employee Costs	<u><u>302,028</u></u>

SERVICES PROVIDED BY THE AFFILIATED COMPANIES TO THE UTILITY:

1.	Direct costs from non-parent company affiliates		
	IT and related costs		
2.	Direct costs from parent company		
	Direct Payments Made by (for) SWC:		
	Audit Fees		167,300
	Bank Charges-Amegy & Wells Fargo bank fees		41,110
	Insurance Charges: (General, Medical, Auto, Worker's Comp)		595,786
	Total Direct		804,196
3.	Indirect costs from parent company		
	Utility Group Management Fee Allocation		423,983
	Parent Company Allocation		6,357,063
	Total Indirect		6,781,046

E-4 (e)

EMPLOYEE TRANSFERRED FROM THE UTILITY TO AFFILIATED COMPANIES

Transferred from Suburban to parent company-SWWC:

Richard Rich

E-4 (g)

**THE FINANCING ARRANGEMENTS AND TRANSACTIONS BETWEEN THE
UTILITY AND THE AFFILIATED COMPANIES**

INTERCOMPANY LOANS

NONE

INTERCOMPANY MANAGEMENT FEES

\$6,781,046

E-4 (g)

SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: **NONE**
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 X 3/4 inch		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
Number of Flat Rate Customers		
Total	-	

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Add: Surcharge collections	_____
Interest earned	_____
Other deposits	_____
Less: Loan payments	_____
Bank charges	_____
Other withdrawals	_____
Balance at end of year	\$ <u> - </u>

4. Reason for other deposits/withdrawals

5. Total Accumulated Reserve: \$ _____

**SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT		NONE			
2	301	Organization					\$ -
3	302	Franchises and Consents					\$ -
4	303	Other Intangible Plant					\$ -
5		Total Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights					\$ -
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements					\$ -
12	312	Collecting and Impounding Reservoirs					\$ -
13	313	Lake, River and Other Intakes					\$ -
14	314	Springs and Tunnels					\$ -
15	315	Wells					\$ -
16	316	Supply Mains					\$ -
17	317	Other Source of Supply Plant					\$ -
18		Total Source of Supply Plant	\$ -	\$ -	\$ -	\$ -	\$ -
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements					\$ -
22	322	Boiler Plant Equipment					\$ -
23	323	Other Power Production Equipment					\$ -
24	324	Pumping Equipment					\$ -
25	325	Other Pumping Plant					\$ -
26		Total Pumping Plant	\$ -	\$ -	\$ -	\$ -	\$ -
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements					\$ -
30	332	Water Treatment Equipment					\$ -
31		Total Water Treatment Plant	\$ -	\$ -	\$ -	\$ -	\$ -
32							
33		VI. TRANSMISSION AND DIST. PLANT					
34	341	Structures and Improvements					\$ -
35	342	Reservoirs and Tanks					\$ -
36	343	Transmission and Distribution Mains					\$ -
37	344	Fire Mains					\$ -
38	345	Services					\$ -
39	346	Meters					\$ -
40	347	Meter Installations					\$ -
41	348	Hydrants					\$ -
42	349	Other Transmission and Distribution Plant					\$ -
43		Total Transmission and Distribution Plant	\$ -	\$ -	\$ -	\$ -	\$ -

**SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
44		VII. GENERAL PLANT		NONE			
45	371	Structures and Improvements					\$ -
46	372	Office Furniture and Equipment					\$ -
47	373	Transportation Equipment					\$ -
48	374	Stores Equipment					\$ -
49	375	Laboratory Equipment					\$ -
50	376	Communication Equipment					\$ -
51	377	Power Operated Equipment					\$ -
52	378	Tools, Shop and Garage Equipment					\$ -
53	379	Other General Plant					\$ -
54		Total General Plant	\$ -	\$ -	\$ -	\$ -	\$ -
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$ -
58	391	Utility Plant Purchased					\$ -
59	392	Utility Plant Sold					\$ -
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
61		Total Utility Plant in Service	\$ -	\$ -	\$ -	\$ -	\$ -

Account 101 - Recycled Water Utility Plant (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE E-6 FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information:

Bank Name: NONE
 Address: _____
 Account Number: _____
 Date Opened: _____

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

B. Residential

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

	AMOUNT
Balance at beginning of year	\$ _____
Deposits during the year	\$ _____
Interest earned for calendar year	\$ _____
Withdrawals from this account	\$ _____
Balance at end of year	\$ _____ -

4. Reason or Purpose of Withdrawal from this bank account:

DECLARATION	
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)	
I, the undersigned	Robert Kelly _____ Officer, Partner, or Owner (Please Print)
of	Suburban Water Systems _____ Name of Utility
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2018, through December 31, 2018.	
_____ Vice President Regulatory Affairs, SWWC Title (Please Print)	_____ Signature
_____ Telephone Number	_____ Date

DECLARATION	
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)	
I, the undersigned	Robert Kelly _____ Officer, Partner, or Owner (Please Print)
of	Suburban Water Systems _____ Name of Utility
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2018, through December 31, 2018.	
_____ Vice President Regulatory Affairs, SWWC Title (Please Print)	_____ <i>Robert Kelly</i> Signature
_____ (626) 543-2590 Telephone Number	_____ 7/31/2019 Date

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**Attachment A - GO 103A Customer Service Performance Measures
Companywide Information 2018**

	Goal	2018 Q1	2018 Q2	2018 Q3	2018 Q4	YTD
PHONE SYSTEM						
Total Calls Received		21,429	21,723	23,818	20,688	87,658
# Calls Answered in 30 seconds		19,895	19,932	21,651	18,541	80,019
% Calls Answered in 30 seconds	> or = 80%	93%	92%	91%	90%	91%
# Calls Abandoned		190	380	535	546	1,651
Abandonment Rate	< or = 5%	1%	2%	2%	3%	2%
BILLING						
Total Bills Scheduled to be Rendered		227,800	227,956	228,049	228,111	911,916
Total Bills Rendered		227,548	227,662	227,625	227,828	910,663
Bills Not Rendered in 7 days (10 for finals)		473	548	458	458	1,937
% Bills Rendered in 7 days	> or = 99.0%	99.8%	99.8%	99.8%	99.8%	99.8%
Inaccurate Bills Rendered		652	424	620	1,002	2,698
% of Inaccurate Bills Rendered	< or = 3.00%	0.29%	0.19%	0.27%	0.44%	0.30%
PAYMENTS						
Total Payments Posted		208,214	203,747	200,627	212,819	825,407
Payment Posting Errors		95	85	92	82	354
% of Payment Posting Errors	< or = 1.0%	0.05%	0.04%	0.05%	0.04%	0.04%
METER READING						
Total Number of Meter Reads Scheduled		229,320	229,297	229,401	918,418	1,606,436
Total Scheduled Reads Not Read		159	122	212	133	626
% Meters Not Read	< or = 3.0%	0.07%	0.05%	0.09%	0.01%	0.04%
WORK ORDER COMPLETION						
Total Appointments Scheduled		N/A	N/A	N/A	N/A	-
# Scheduled Appointments Missed		N/A	N/A	N/A	N/A	-
% of Scheduled Appointments Missed	< or = 5.0%	N/A	N/A	N/A	N/A	N/A
Total Customer Requested Work Orders		3,646	3,645	4,464	4,220	15,975
# of Customer Requested Work Orders Missed		0	0	0	0	-
% Customer Requested Work Orders Missed	< or = 5.0%	0.00%	0.00%	0.00%	0.00%	0.00%
CONSUMER AFFAIRS BRANCH (CAB) COMPLAINTS						
Total # of Connections		231,244	231,466	231,590	231,712	926,012
Total # of Customers		228,702	228,950	229,047	229,307	916,006
# of Complaints to Utility from CAB		0	7	4	1	12
% of Complaints to Utility from CAB	< or = 0.100%	0.000%	0.003%	0.002%	0.000%	0.001%

Supplement to 2018 Annual Report of Suburban Water Systems In Compliance With D.12-01-042

Affiliate Compliance Plan- Attachment 1

Rule IV.C. of the California Public Utilities Commission's (Commission's) *Modified Rules for Water and Sewer Utilities Regarding Affiliate Transactions and the Use of Regulated Assets for Non-Tariffed Utility Services*, contained in Appendix A of D.12-01-042, requires the utility to list all shared directors and officers between the utility and its affiliates in its annual report to the Commission.

Robert MacLean , William K. Dix, and Kirk Michael are shared officers and shared directors.

Rule VIII.C. of the California Public Utilities Commission's (Commission's) *Modified Rules for Water and Sewer Utilities Regarding Affiliate Transactions and the Use of Regulated Assets for Non-Tariffed Utility Services*, contained in Appendix A of D.12-01-042, requires the submission of a Compliance Plan.

Consistent with this rule, Suburban Water Systems (Suburban) has prepared and is herewith filing its Affiliate Compliance Plan with its 2018 annual report to the Commission.

Supplement to 2018 Annual Report of Suburban Water Systems In Compliance With D.12-01-042 (Continued)

Report on Non-Tariffed Products and Services (NTP&S) - Attachment 2

In compliance with Rule X.E. in Appendix A of Decision 12-01-042, Suburban Water Systems ("Suburban") provides the following information regarding its NTP&S activities.

1. A detailed description of each NTP&S activity;

a. Residential Houeline Program

Suburban offers a houseline maintenance plan called "LifeLine" which is designed to cover the repair or replacement of residential customers' outside water lines for a monthly fee of \$4.97 which is added to the customers' monthly bill. To be eligible for the Lifeline, the Lateral Line must be no greater than 1-1/2 inches in diameter.

b. Antenna Leases

Antenna leases allow cellular service providers to install their antennas on Suburban properties without interference to normal day-to-day operations.
Suburban has 3 antenna leases.

c. Recycled Water Operating Charges

Suburban receives monthly operating charges for the maintenance of recycled water system as defined in Section 2(i)(i) and 2(i)(ii) of Agreement for the Construction, Operation and Maintenance of a Recycled Water Distribution System by the Upper San Gabriel Valley Municipal Water District and Suburban Water Systems.

2. Whether and why it is classified active or passive;

Residential Houeline Program is classified as an active NTP&S as designated in the category of Customer Ancillary Services.

Antenna Leases and Recycled Water Operating Charges are classified as passive NTP&S as designated in the category of Use of General Facilities and there is no incremental investment above \$125,000.

3. Gross revenue received;

Please see Attachment A

4. Revenue allocated to ratepayers and to shareholders, as established in the company's current general rate case;

Please see Attachment B

5. A complete identification of all regulated assets used in the transaction;
Assets used in NTP&S transactions represent excess capacity of Suburban, and cannot be separately identified.
6. A complete list of all employees (by position) that participated in providing the non-tariffed service, with amount of time spent on provision of the service;
Employees participating in NTP&S transactions and time spent on NTP&S transactions, other than overtime, cannot be separately identified.
7. If the NTP&S has been classified as active through advice letter submission, provide the number of the advice letter and the authorizing Resolution; and
N/A
8. If the NTP&S did not require approval through advice letter, provide the date notice was given to the Commission.
N/A

**SUBURBAN WATER SYSTEMS 2018-ATR
NTP&S ACTIVITIES**

**Attachment A
GROSS REVENUE RECEIVED**

	2018												Total	
	Jan	Feb	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
GROSS NTP&S REVENUES														
Residential Houeline Program	47,628	36,511	10,973	47,419	47,384	47,459	47,533	47,538	45,292	46,529	46,932	46,867	46,837	564,900
Antenna-Lease	6,456	6,456	0	6,456	6,456	6,517	6,517	6,650	6,650	6,650	6,650	6,650	6,650	78,760
Recycled Water Operating Charges	1,475	1,475	0	1,475	1,475	1,475	1,475	1,475	1,475	1,475	1,475	1,475	1,475	17,695
Total Gross NTP&S Revenues	55,558	44,442	10,973	55,350	55,315	55,450	55,525	55,663	53,416	54,654	55,056	54,992	54,962	661,355

**SUBURBAN WATER SYSTEMS
NTP&S ACTIVITIES**

**Attachment B
REVENUE ALLOCATED TO RATEPAYERS AND TO SHAREHOLDERS**

	2016												Total	
	Jan	Feb	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
REVENUE ALLOCATED TO RATEPAYERS														
Residential Houeline Program	47,628	36,511	1,097	4,742	4,738	4,746	4,753	4,754	4,529	4,653	4,693	4,687	4,684	132,214
Antenna-Lease	6,456	6,456	0	1,937	1,937	1,955	1,955	1,995	1,995	1,995	1,995	1,995	1,995	32,667
Recycled Water Operating Charges	1,475	1,475	0	442	442	442	442	442	442	442	442	442	442	7,373
Total Revenue Allocated to Ratepayers	55,558	44,442	1,097	7,121	7,118	7,143	7,151	7,191	6,967	7,090	7,131	7,124	7,121	172,254

REVENUE ALLOCATED TO SHAREHOLDERS

Residential Houeline Program	0	0	9,875	42,677	42,646	42,713	42,780	42,784	40,762	41,876	42,239	42,180	42,154	432,686
Antenna-Lease	0	0	0	4,519	4,519	4,562	4,562	4,655	4,655	4,655	4,655	4,655	4,655	46,093
Recycled Water Operating Charges	0	0	0	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	1,032	10,322
Total Revenue Allocated to Shareholders	0	0	9,875	48,229	48,197	48,307	48,374	48,471	46,450	47,563	47,926	47,868	47,841	489,101