Received	
Examined	CLASS B and C
	WATER UTILITIES
	1 *************************************
U#	
	2017
А	NNUAL REPORT
,	
	OF
Nacimie	ento Water Company
	The Water Company
	2890 Saddle Way
(NAME UNDER WHICH CORPORA	ATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
Dro	adley, CA 93426
	MAILING ADDRESS) 7IP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2017

REPORT MUST BE FILED NOT LATER THAN MARCH 31, 2018

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NOT LATER THAN MARCH 31, 2017**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3106 SAN FRANCISCO, CALIFORNIA 94102-3298 bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Oath on Page 34, must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in ink or by the use of a typewriter. Computer generated report forms may be substituted.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. The totals of the details in the latter must agree with the balances of the accounts to which they refer.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2016, through December 31, 2016. Fiscal year reports will not be accepted.

GENERAL INFORMATION Name under which utility is doing business: Nacimiento Water Company Official mailing address: 2890 Saddle Way Bradley CA 93426 Name and title of person to whom correspondence should be addressed: Telephone: 805-472-2540 Address where accounting records are maintained: 2890 Saddle Way Bradley CA 93426 Service Area: Tracts 378, 379,380, & 381 and Phase I of Tract 2162 and the Cantinas Campground on the N. shore of L. Nacimiento, San Luis Obispo County Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.) Name: Address: OWNERSHIP. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Corporation (corporate name) Nacimiento Water Co. Inc Organized under laws of (state) California Date: 6/25/1969 Principal Officers: Title: President Name: Tim Bean Name: Title: _____ Name: Title: Name: Title: Names of associated companies: none Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition: Name: N/A Date: __ Name: Name: Date: Name: 10. Use the space below for supplementary information or explanations concerning this report: 11. List Name, Grade, and License Number of all Licensed Operators: Tim Bean T2 & D2 06743 Larry Denny T4 & D3 38736 12. This annual report was prepared by: Name of firm or consultant: Address of firm or consultant: Phone Number of firm or consultant:

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. Common plant allocated to water should be indicated with water plant figures in Net Plant Investment.
- The capitalization section for those reporting on both <u>California Only</u> and <u>Total System Forms</u> should be identical and completed with <u>Total Company Data</u>. Be sure that Advances for Construction include California water data only.
- 3. Complete the operation section with California water revenues and expenses, but if necessary, remove interdepartmental revenues and expenses.
- 4. All other utility and nonutility revenues and expenses are netted on Line No. 38.

BALANCE SHEET AND CAPITALIZATION DATA

Calendar Year 2018

NAM	E OF UTILITY Nacimiento Water Co.	_ Telephone:	805-472-2540	
PERS	SON RESPONSIBLE FOR THIS REPORT Tim Bean			
		1/1/2018	12/31/2018	Average
	BALANCE SHEET DATA			
1	Intangible Plant			
2	Land and Land Rights	54,319	54,319	54,319
3	Depreciable Plant	2,999,162	3,083,093	3,041,128
4	Gross Plant in Service	3,053,481	3,137,412	3,095,446
5	Less: Accumulated Depreciation	(1,797,091)	(1,869,893)	(1,833,492)
6	Net Water Plant in Service	1,256,390	1,267,519	1,261,954
7	Water Plant Held for Future Use			
8	Construction Work in Progress	167,895	211,812	189,854
9	Materials and Supplies			
10	Less: Advances for Construction	()	()	()
11 12	Less: Contribution in Aid of Construction Less: Accumulated Deferred Income and Investment Tax Credits	997,682	1,014,003	1,005,843
13	Net Plant Investment	426,603	465,328	445,965
13	Net Flant investment	420,003	403,320	443,903
(CAPITALIZATION			
14	Common Stock	25,000	25,000	25,000
15	Proprietary Capital (Individual or Partnership)			
16	Paid-in Capital	159,200	159,200	159,200
17	Retained Earnings	(80,066)	33,201	(23,433)
18	Common Stock and Equity (Lines 14 through 17)	104,134	217,401	160,768
19	Preferred Stock			
20	Long-Term Debt	045.450	045.450	045.450
21	Notes Payable Total Conitalization (Lines 18 through 31)	215,158	215,158	215,158
22	Total Capitalization (Lines 18 through 21)	319,292	432,559	375,926

INCOME STATEMENT AND OTHER DATA

Calendar Year 2018

NAM	IE OF UTILITY Nacimiento Water	Telephone:	805-472-2540)
				Annual
	INCOME STATEMENT			Amount
23	Unmetered Water Revenue			0
24	Fire Protection Revenue			169,699
25	Irrigation Revenue			
26	Metered Water Revenue			509,464
27	Total Operating Revenue			679,163
28	Operating Expenses			
29	Depreciation Expense (Composite Rate:)		26,445
30	Amortization and Property Losses			
31	Property Taxes			5,651
32	Taxes Other Than Income Taxes			15,423
33	Total Operating Revenue Deduction Before Taxes			47,519
34	California Corp. Franchise Tax			7,510
35	Federal Corporate Income Tax			2,285
36	Total Operating Revenue Deduction After Taxes			57,314
37	Net Operating Income (Loss) - California Water Operations			621,849
38	Other Operating and Nonoper. Income and Exp Net (Exclude	Interest Expense)		146
39	Income Available for Fixed Charges			621,995
40	Interest Expense			6,771
41	Net Income (Loss) Before Dividends			113,267
42	Preferred Stock Dividends			-
43	Net Income (Loss) Available for Common Stock			113,267
	OTHER DATA			
44	Refunds of Advances for Construction			
45	Total Payroll Charged to Operating Expenses			181,743
46	Purchased Water			16,591
47	Power			42,976
				Annual
,	Active Service Connections (Exc. Fire Protect.)	Jan. 1	Dec. 31	Average
-				
48	Metered Service Connections	645	649	647
49	Flat Rate Service Connections			
50	Total Active Service Connections	645	649	647

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2016:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
								Total		Gross	
								Income		Value of	
							Advice	Tax		Regulated	
			Total		Total		Letter	Liability		Assets	
			Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
Number	Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number

SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

			<u> </u>	Balance	Balance
I		-	Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
1		UTILITY PLANT			
2	101	Water Plant in Service (Excluding SDWBA/SRF & Prop 50)	A-1 & A-1a	3,137,412	3,053,480
3	101.1	Water Plant in Service - SDWBA/SRF	A-1 & A-1b		
4	101.2	Water Plant in Service - Prop 50	A-1 & A-1c		
5	103	Water Plant Held for Future Use	A-1 & A-1d		
6	104	Water Plant Purchased or Sold	A-1		
7	105	Construction Work in Progress - Water Plant	A-1	211,813	167,894
8	105.1	Construction Work in Progress - SDWBA/SRF	A-1		
9	105.2	Construction Work in Progress - Prop 50	A-1		
10		Total Utility Plant		3,349,225	3,221,374
11	108	Accumulated Depreciation of Water Plant	A-3	(1,869,893)	(1,797,091)
12	108.1	Accumulated Amortization of SDWBA/SRF loan	A-3		
13	108.2	Reserve for Depreciation of Utility Plant - Prop 50	A-3		
14	114	Water Plant Acquisition Adjustments	A-1		
15		Total Amortization and Adjustments			
16		Net utility plant		1,479,332	1,424,283
17		· ·			
18		INVESTMENTS			
19	121	Non-utility Property and Other Assets		0	0
20	122	Accumulated Depreciation of Non-utility Property	A-3		
21		Net non-utility property			
22	123	Investments in Associated Companies			
23	124	Other Investments			
24		Total Investments		0	0
25					
26		CURRENT AND ACCRUED ASSETS			
27	131	Cash		39,919	53,072
28	131.3	Cash - Miscellaneous Special Deposits - Prop 50			
29	132	Special Accounts			
30	141	Accounts Receivable - Customers		65,660	47,200
31	142	Receivables from Associated Companies		·	·
32	143	Accumulated Provision for Uncollectible Accounts			
33	151	Materials and Supplies			
34	174	Other Current Assets		598	0
35		Total current and accrued assets		106,177	100,272
36				,	,
37	180	Deferred Charges	A-5	19,301	20,621
38		<u> </u>		-,	
39		Total assets and deferred charges		1,604,810	1,545,176

SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
40	INO.	CORPORATE CAPITAL AND SURPLUS	(6)	(0)	(u)
41	201	Common Stock	A-6	25,000	25,000
42	204	Preferred Stock	A-6	23,000	23,000
43	211	Other Paid-in Capital	A-8	159,200	159,200
43	215	Retained Earnings	A-6 A-9	33,201	(80,066)
45	213	Total corporate capital and retained earnings	A-9	217,401	104,134
45		rotal corporate capital and retained earnings		217,401	104,134
		PROPRIETARY CAPITAL			
47 48	218		A-10		
-		Proprietary Capital	A-10		
49	218.1	Proprietary Drawings			
50		Total proprietary capital			
51		LONG TERM DERT			
52	00.4	LONG TERM DEBT	0.44		
53	224	Long-term Debt	A-11		
54	225	Advances from Associated Companies	A-12		
55		OURDENIT AND ACCOURD LIABILITIES	-		
56	004	CURRENT AND ACCRUED LIABILITIES		20.010	0.4.700
57	231	Accounts Payable		63,919	64,706
58	232	Short-term Notes Payable			
59	233	Customer Deposits			
60	235	Payables to Associated Companies	A-13		
61	236	Accrued Taxes		11,108	10,633
62	237	Accrued Interest			
63	241	Other Current Liabilities	A-14	344,699	351,702
64		Total current and accrued liabilities		419,726	427,041
65					
66		DEFERRED CREDITS			
67	252	Advances for Construction	A-15		
68	253	Other Credits		62,709	62,678
69	255	Accumulated Deferred Investment Tax Credits	A-16		
70	282	Accumulated Deferred Income taxes - ACRS Depreciation	A-16		
71	283	Accumulated Deferred Income taxes - Other	A-16		
72		Total deferred credits		62,709	62,678
73					
74		CONTRIBUTIONS IN AID OF CONSTRUCTION			
75	266.0	Contributions - Publicly Grant-Funded Plant - Prop 50			
76	266.1	Accumulated Amortization of Contributions - Prop 50			
77		Net Contributions - Public Grant-Funded Plant - Prop 50			
78	271	Contributions in Aid of Construction	A-17	2,278,193	2,278,193
79	272	Accumulated Amortization of Contributions		1,373,225	1,326,868
80		Net Contributions in Aid of Construction		904,968	951,325
81		Total liabilities and other credits		1,604,804	1,545,178

SCHEDULE A-1 UTILITY PLANT

			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	101	Water Plant in Service (Excluding SDWBA/SRF and Prop 50)	3,053,480	83,932			3,137,412
2	101.1	Water Plant In Service - SDWBA/SRF					
3	101.2	Water Plant In Service - Prop 50					
4	103	Water plant held for future use					
5	104	Water plant purchased or sold					
6	105	Construction Work in Progress - Water Plant	167,894	43,918			211,812
7	105.1	Construction Work in Progress - SDWBA/SRF					
8	105.2	Construction Work in Progress - Prop 50					
9	114	Water Plant Acquisition Adjustments					
10		Total utility plant	3,221,374	127,850			3,349,224

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1a
Account No. 101 - Water Plant in Service (Excluding SDWBA/SRF & Prop 50)

i 			1	T	T		
			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					
3	303	Land	54,319				54,319
4		Total non-depreciable plant	54,319				54,319
5							
6		DEPRECIABLE PLANT					
7	304	Structures	351,210				351,210
8	307	Wells	240,012				240,012
9	317	Other Water Source Plant	36,636				36,636
10	311	Pumping Equipment	74,997				74,997
11	320	Water Treatment Plant	879,900				879,900
12	330	Reservoirs, Tanks and Sandpipes	200,378				200,378
13	331	Water Mains	620,893				620,893
14	333	Services and Meter Installations	160,061				160,061
15	334	Meters	58,577	1,852			60,429
16	335	Hydrants	38,776				38,776
17	339	Other Equipment	220,353	82,078			302,431
18	340	Office Furniture and Equipment	19,687				19,687
19	341	Transportation Equipment	97,681				97,681
20		Total depreciable plant	2,999,161				3,083,091
21		Total water plant in service	3,053,480				3,137,410

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b Account No. 101.1 - Water Plant in Service - SDWBA/SRF N/A

			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					
3	303	Land					
4		Total non-depreciable plant					
5							
6		DEPRECIABLE PLANT					
7	304	Structures					
8	307	Wells					
9	317	Other Water Source Plant					
10	311	Pumping Equipment					
11	320	Water Treatment Plant					
12	330	Reservoirs, Tanks and Sandpipes					
13	331	Water Mains					
14	333	Services and Meter Installations					
15	334	Meters					
16	335	Hydrants					
17	339	Other Equipment					
18	340	Office Furniture and Equipment					
19	341	Transportation Equipment					
20		Total depreciable plant		_			
21		Total water plant in service					

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1c Account No. 101.2 - Water Plant in Service - Prop 50 N/A

							I
			Balance	Plant Additions	Plant Retirements	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					
3	303	Land					
4		Total non-depreciable plant					
5							
6		DEPRECIABLE PLANT					
7	304	Structures					
8	307	Wells					
9	317	Other Water Source Plant					
10	311	Pumping Equipment					
11	320	Water Treatment Plant					
12	330	Reservoirs, Tanks and Sandpipes					
13	331	Water Mains					
14	333	Services and Meter Installations					
15	334	Meters					
16	335	Hydrants					
17	339	Other Equipment					
18	340	Office Furniture and Equipment					
19	341	Transportation Equipment					
20		Total depreciable plant					
21		Total water plant in service					

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1d Account No. 103 - Water Plant Held for Future Use N/A

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10	Total			

SCHEDULE A-2 Account No. 121 - Non-utility Property and Other Assets N/A

Line No.	Name and Description of Property (a)	Book Value End of Year (b)
1	(**)	(2)
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	

SCHEDULE A-3 Account Nos. 108 and 122 - Depreciation and Amortization Reserves

Г		Account 100	Account 100 1	Account 100 2	Account 100
		Account 108 Water Plant	Account 108.1	Account 108.2	Account 122
		Excluding			
		SDWBA/SRF &	CDWB V /CDE		Non utility
Line	Item	Prop 50	SDWBA/SRF Loans	Prop 50	Non-utility Property
No.					
	(a)	(b)	(c)	(d)	(e)
1	Balance in reserves at beginning of year	1797091			
2	Add: Credits to reserves during year	00445			
3	(a) Charged to Account No. 403 (Footnote 1)	26445			
4	(b) Charged to Account No 272	46357			
5	(c) Charged to clearing accounts				
6	(d) Charged to Account No. 407				
7	(e) Charged to Account No. 266.1				
8	(f) Salvage recovered				
9	(g) All other credits (Footnote 2)				
10	Total Credits				
11	Deduct: Debits to reserves during year				
12	(a) Book cost of property retired				
13	(b) Cost of removal				
14	(c) All other debits (Footnote 3)				
15	Total debits				
16	Balance in reserve at end of year	1869893			
17					
18	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE	REMAINING LIF	E %	
19					
20	(2) EXPLANATION OF ALL OTHER CREDITS:				
21					
22					
23					
24					
25					
26	(3) EXPLANATION OF ALL OTHER DEBITS:				
27					
28					
29					
30					
31					
32	(4) METHOD USED TO COMPUTE INCOME TAX DE	PRECIATION			<u> </u>
33	(a) Straight line []				
34	(b) Liberalized []				
35	(1) Sum of the years digits []				
36	(2) Double declining balance []				
37	(3) Other []				
38	(c) Both straight line and liberalized []				
	., 🔾 1				

SCHEDULE A-3a
Account No. 108 - Analysis of Entries in Depreciation Reserve (Total)

				Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	Cost of	Balance
			Beginning of	During Year	Year Excluding	Removal Net	End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage	Costs of Removal	(Dr.) or (Cr.)	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures \					
2	307	Wells					
3	317	Other Water Source Plant					
4	311	Pumping Equipment					
5	320	Water Treatment Plant					
6	330	Reservoirs, Tanks and Sandpipes	1,697,878	66,222			1,764,100
7	331	Water Mains					
8	333	Services and Meter Installations					
9	334	Meters					
10	335	Hydrants					
11	339	Other Equipment /					
12	340	Office Furniture and Equipment	8,082	28			8,110
13	341	Transportation Equipment	91,131	6,552			97,683
14		Total	1,797,091	72,802	0		1,869,893

for a break-down by account, see the attached depriciation schedule

SCHEDULE A-4
Account No. 174 - Other Current Assets

Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
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7		
8		
9		
10		

SCHEDULE A-5

Accounts Nos. 180 and 253 - Unamortized debt discount and expense and unamortized premium on debt

- 1. Report under separate subheadings for Unamortized Debt Discount and Expense and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
- 2. Show premium amounts in red or by enclosure in parentheses.
- 3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
- 4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
- 5. Furnish particulars regarding the treatment of debt discount and expense or premium, redemption premiums, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- 6. Set out separately and identify undisposed amounts applicable to issues which were redeemed in prior years.

Designation of Which Discount and Expense, or Premium Minus Expense, or Premium Minus Expense, or Premium Minus Expense, relates (b)			Principal Amount	Total						
Designation of Line Line Long-Term Debts Expense, Relates Relates No. (a)			of Securities to	Discount						
Designation of Long-Term Debts Expense, Relates Net Premium From (b) (c) (d) (e) (f) (g) (h) (l) (l)			Which Discount	and						
Designation of Long-Term Debts Expense, Relates Net Premium From (c) (d) (e) (f) (g) (h) (l) (l)			and Expense, or	Expense	Amortizat	ion Period	Balance	Debits	Credits	
Line		Designation of					Beginning of	During	During	Balance
No. (a) (b) (c) (d) (e) (f) (g) (h) (l) 1 Account 253:	Line	Long-Term Debts		Net Premium	From	То	Year			End of Year
1 Account 253: 2 Contributions from Jonatkim Enterprises 57227 32 5728 3 Water Contracts - '85 & earlier 66024 20621 1320 1930 6 T 10	No.	(a)			(d)	(e)		(g)	(h)	
Contributions from Jonatkim Enterprises 57227 32 5725 3 4 Account 180	1		, ,	, ,	. ,	` ′	, ,	(0)	` '	, ,
3	2		terprises				57227		32	57259
5 Water Contracts - '85 & earlier 66024 20621 1320 1930 6 7 </td <td></td> <td></td> <td><u> </u></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			<u> </u>							
5 Water Contracts - '85 & earlier 66024 20621 1320 1930 6 7 8 8 9 </td <td>4</td> <td>Account 180</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	4	Account 180								
6	5		66024				20621	1320		19301
8 9 10 10 11 11 12 13 13 14 15 15 16 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	6									
9 10 11 11 12 12 13 13 14 14 15 16 16 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	7									
10 11 11 12 13 14 15 16 17 18 19 0 20 21 22 0 23 0 24 0 25 0 26 0 27 0	8									
11 12 13 14 15 16 17 18 19 19 20 11 21 12 22 12 23 12 24 12 25 12 26 12 27 10	9									
12 13 14 15 16 17 18 19 20 21 21 22 23 24 25 26 27 10	10									
13										
14 15 16 16 17 18 19 19 19 20 10 10 21 10 10 22 10 10 23 10 10 24 10 10 25 10 10 26 10 10 27 10 10	12									
14 15 16 16 17 18 19 19 19 20 21 10 22 10 10 23 10 10 24 10 10 25 10 10 26 10 10 27 10 10	13									
15 16 17 18 19 19 20 19 21 10 22 10 23 10 24 10 25 10 26 10 27 10										
17 18 19 9 20 9 21 9 22 9 23 9 24 9 25 9 26 9 27 9	15									
18 19 20 21 22 23 24 25 26 27	16									
19 20 21 22 23 24 25 26 27	17									
19 20 21 22 23 24 25 26 27	18									
21 22 23 24 25 26 27										
22 23 24 24 25 26 27 27 28 28 29 29 29 29 29 29 29 29 29 29 29 29 29	20									
23 24 25 26 27	21									
24 25 26 27	22									
24 25 26 27	23									
26 27										
27	25									
27	26									
	28									

SCHEDULE A-6 Account Nos. 201 and 204 - Capital Stock

			Number of Shares				Div	idends
		Date	Authorized by	Par or	Number of	Amount	De	clared
		of	Articles of	Stated	Shares	Outstanding	Durii	ng Year
Line	Class of Stock	Issue	Incorporation	Value	Outstanding	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Common stock	6/25/1969		\$1	25,000	25,000	0	0
2								
3								
4								
5								
6								
7								
8				-			Total	0

SCHEDULE A-7 Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number of Shares (b)	PREFERRED STOCK Name (c)	Number of Shares (d)
1	Tim Bean	25000		
2				
3				
4				
5				
6				
7				
8				
9				
10	Total number of shares	25000	Total number of shares	

SCHEDULE A-8 Account No. 211 - Other Paid in Capital (Corporations only)

Line No	Type of Paid in Capital	Balance End of Year
1	(a)	(b) 159200
2		100200
3		
4		
5		
6		
7		
8	Total	159200

SCHEDULE A-9 Account No. 215 - Retained Earnings (Corporations Only)

Line No	Item (a)	Amount (b)
1	Balance beginning of year	(80,066)
2	CREDITS	·
3	Net income	113,267
4	Prior period adjustments	
5	Other credits (detail)	
6	Total Credits	
7		
8	DEBITS	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total Debits	0
15	Balance end of year	33,201

SCHEDULE A-10 Account No. 218 - Proprietary Capital N/A (Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	
7	DEBITS	
8	Net losses	
9	Withdrawals during year	
10	Other debits (detail)	
11	Total Debits	
12	Balance end of year	

SCHEDULE A-11 Account No. 224 - Long-Term Debt N/A

					Principal	Outstanding				
		Name of	Date of	Date of	Amount	Per Balance	Interest	Interest Accrued	Sinking	Interest Paid
Line	Class	Issue	Issue	Maturity	Authorized	Sheet	Rate	During Year	Fund	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	(j)
1										
2										
3										
4										
5										
6										

SCHEDULE A-12 Account No. 225 - Advances from Associated Companies N/A

Line	Nature of Obligation	Amount of Obligation	Interest Rate	Interest Accrued During Year	Interest Paid During Year
No.	(a)	(b)	(c)	(d)	(e)
1					
2					
3					
4					
5					
6	Totals				

Schedule A-13 Account No. 235 - Payables to Associated Companies N/A

Line No.	Nature of Obligation (a)	Balance End of Year (b)	Interest Rate (c)	Interest Accrued During Year (d)	Interest Paid During Year (e)
1					
2					
3					
4					
5					
6	Totals				

SCHEDULE A-14 Account No. 241 - Other Current Liabilities

Line No.	Description (a)	Balance End of Year (b)
1	Shareholder loan	215,158
2	Shareholder loan-2014	65,766
3	Shareholder loan-2015	45,714
4	Accrued pension contributions	18,061
5	Total	344,699

SCHEDULE A-15 Account No. 252 - Advances for Construction N/A

Line No.	(a)	(b)	Amount (c)
1	Balance beginning of year		
2	Additions during year		
3	Subtotal - Beginning balance plus additions during year		
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis		
7	Proportionate cost basis		
8	Present worth basis		
9	Total refunds		
10	Transfers to Acct. 271, Contributions in aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 271		
14	Securities Exchanged for Contracts (Enter detail below)		
15	Subtotal - charges during year		
16	Balance end of year		

SCHEDULE A-16 Account Nos. 255, 282, and 283 - Deferred Taxes

Line No	ltem (a)	Account 255 Investment Tax Credit (b)	Account 282 Income Tax - ACRS Depreciation (c)	Account 283 - Other (d)
1				
2				
3				
4				
5	Total			

SCHEDULE A-17

Account No. 271 - Contributions in Aid of Construction Instructions for Preparation of Schedule of Contributions in Aid of Construction

- 1. The credit balance in the account other than that portion of the balance relating to non-depreciable property (column d), to property retired prior to January 1, 1955 (column e), shall be written off through charges to this account and credits to Account No. 108, Accumulated depreciation of water plant, over a period equal to the estimated service life of the property involved. Upon retirement of depreciable property for which a depreciation reserve has been created through charges to this account, the cost thereof shall be credited to the appropriate plant account and concurrently charged to Account No. 108. If the property is retired prior to the service life originally estimated, the balance in this account with respect to the retired property shall be transferred to the depreciation reserve account.
- 2. That portion of the balance applicable to non-depreciable property shall remain unchanged until the property is sold or otherwise retired. Upon retirement, the cost of such non-depreciable property acquired by donation or through use of donated funds shall be credited to the appropriate plant account and charged to this account to clear the credit balance carried herein.
- 3. That portion of the balance representing donations on property retired prior to January 1, 1955 (column e), and the amount of depreciation accrued to January 1, 1955, on property in service (column f), shall not be transferred from this account or otherwise disposed of without first receiving written authorization from the Commission.

			Subject to Amortization		Not Subject to Amortization	
			Property	in Service		Depreciation
			After Dec	c. 31, 1954		Accrued Through
					Property	Dec. 31, 1954
		Total			Retired	on Property in
		All		Non-	Before	Services at
Line		Columns	Depreciable	Depreciable ¹	Jan. 1, 1955 ²	Dec. 31, 1954 ³
No.	Description	(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	2,278,193	2,263,193	15,000		
2	Add: Credits to account during year					
3	Contributions received during year					
4	Other credits*					
5	Total credits					
6	Deduct: Debits to Account during year					
7	Depreciation charges for year					
8	Non-depreciable donated property retired					
9	Other debits*					
10	Total debits					
11	Balance end of year	2,278,193	2,263,193	15,000		

^{*} Indicate nature of these items and show the accounts affected by the contra entries

SCHEDULE B INCOME STATEMENT

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
		UTILITY OPERATING INCOME		
1	400	Operating Revenues	B-1	679,164
		OPERATING REVENUE DEDUCTIONS		
2	401	Operating Expenses	B-2	501,957
3	403	Depreciation Expense	A-3	26,445
4	407	SDWBA Loan Amortization Expense	pages 7 & 8	
5	408	Taxes Other Than Income Taxes	B-3	21,075
6	409	State Corporate Income Tax Expense	B-3	7,510
7	410	Federal Corporate Income Tax Expense	B-3	2,285
8		Total operating revenue deductions		559,272
9		Total utility operating income		119,892
		OTHER INCOME AND DEDUCTIONS		
10	421	Non-utility Income	B-5	146
11	426	Miscellaneous Non-utility Expense	B-5	
12	427	Interest Expense	B-6	(6,771)
13		Total other income and deductions		(6,625)
14		Net income		113,267

SCHEDULE B-1 Account No. 400 - Operating Revenues

					Net Change During Year
			Amount	Amount	Show Decrease
Line	Acct.	Account	Current Year	Preceding Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		WATER SERVICE REVENUES	()	()	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
1	460	Unmetered water revenue			
2		460.1 Single-family Residential	0	77	(77)
3		460.2 Commercial and Multi-residential			
4		460.3 Large Water Users			
5		460.5 Safe Drinking Water Bond Surcharge			
6		460.9 Other Unmetered Revenue			
7		Sub-total	0	77	(77)
8	462	Fire protection revenue			
9		462.1 Public Fire Protection			
10		462.2 Private Fire Protection	169699	176249	(6550)
11		Sub-total	169699	176249	(6550)
12	465	Irrigation revenue			
4.0	4=0				
13	470	Metered water revenue	100=10	40=000	40000
14		470.1 Single-family Residential	496548	485666	10882
15		470.2 Commercial and Multi-residential	4004=	2000	0.700
16		470.3 Large Water Users	12917	9389	3528
17		470.5 Safe Drinking Water Bond Surcharge			
18		470.9 Other Metered Revenue	500 105	405055	44440
19		Sub-total	509465	495055	14410
20		Total water service revenues	679,164	671,304	(6550)
24	400	Other Water Davison			
21 22	480	Other Water Revenue	670.464	674 204	7700
22		Total operating revenues	679,164	671,381	7783

SCHEDULE B-2 Account No. 401 - Operating Expenses

					Net Change
			Amount	Amount	During Year
			Current	Preceding	Show Decrease
Line	Acct.	Account	Year	Year	in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
		PLANT OPERATION AND MAINTENANCE EXPENSES	(4)	(=)	(4)
		VOLUME RELATED EXPENSES			
1	610	Purchased Water	16591	8597	7,994
2	615	Power	42976	35574	7,402
3	616	Other Volume Related Expenses	17151	12501	4,650
4		Total volume related expenses	76718	56672	20,046
		NON-VOLUME RELATED EXPENSES			
5	630	Employee Labor	92727	154063	(61,336)
6	640	Materials	64381	62685	1,696
7	650	Contract Work	48303	7305	40,998
8	660	Transportation Expenses	29582	13783	15,799
9	664	Other Plant Maintenance Expenses	11010	7209	3,801
10		Total non-volume related expenses	246,003	245,045	958
11		Total plant operation and maintenance exp.	322,721	301,717	21,004
		ADMINISTRATIVE AND GENERAL EXPENSES			
12	670	Office Salaries	0	0	0
13	671	Management Salaries	89016	89016	0
14	674	Employee Pensions and Benefits	30523	49188	(18,665)
15	676	Uncollectible Accounts Expense	0	0	0
16	678	Office Services and Rentals	1087	900	187
17	681	Office Supplies and Expenses	14646	14395	251
18	682	Professional Services	8280	12103	(3,823)
19	684	Insurance	22153	21923	230
20	688	Regulatory Commission Expense	9192	6615	2,577
21	689	General Expenses	4339	5173	(834)
22		Total administrative and general expenses	179,236	199,313	(20,077)
23	800	Expenses Capitalized			
24		Net administrative and general expense	179,236	199,313	(20,077)
25		Total operating expenses	501,957	501,030	927

SCHEDULE B-3 Account No. 408, 409, 410 - Taxes Charged During the Year

			Distribution of	Taxes Charged
		Total Taxes		
		Charged		
Line	Type of Tax	During Year	Water	Nonutility
No.	(a)	(b)	(c)	(d)
1	Taxes on real and personal property	5,650	5,650	
2	State corporate franchise tax	7,510	7,510	
3	State unemployment insurance tax	893	893	
4	Other state and local taxes	422	35	387
5	Federal unemployment insurance tax	206	206	
6	Federal insurance contributions act	13,904	30,904	
7	Other federal taxes			
8	Federal income taxes	2,285	2,285	
9	Total	30,870	47,483	_

SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.
- 3 Show taxable year if other than calendar year from _____ to ____.

		- 1
Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 4	113,287
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	Federal depreciation adjustment	(64,220)
5	Interest income on MMA	32
6	interest accrued but not paid on shareholder loan	6,704
7	50% meals & ent. Non-deductable	
8	Nondeductable portion of CWA dues	270
9	Current state tax expense (deduct next year)	7,510
10	Deduct prior year state tax expense	(800)
11	currenr federal tax expense	2,285
12	Federal taxable income before NOL	63,195
13	Net operating loss deduction	(52,705)
14	Federal tax net income	10,490
15		0
16		
17		

SCHEDULE B-5 Accounts No. 421 and 426 - Income from Nonutility Operations

Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1	non-utility income	146	
2			
3			
4			
5	Total	146	

SCHEDULE B-6 Account No. 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	interest expense	6771
2		
3		
4		
5		
6		
7		
8		
9		
10	Total	6771

SCHEDULE C-1 Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	5	92727		92727
2	670	Office salaries				
3	671	Management salaries	1	89016		89016
4						
5						
6		Total		181743		181743

SCHEDULE C-2 Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.	none							
2.								
3.								
4.								
5.								
6.							·	
7.	Total							

	SCHEDULE C-3
	Engineering and Management Fees and Expenses, etc., During Year
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.
1.	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: Yes: No: X (If the answer is in the affirmative, make appropriate replies to the following questions)*
2.	Name of each organization or person that was a party to such a contract or agreement.
3.	Date of original contract or agreement:
4.	Date of each supplement or agreement:
5.	Amount of compensation paid during the year for supervision or management: \$ 89016
6.	To whom paid: Tim Bean
7.	Nature of payment (salary, traveling expenses, etc.): monthly salary
8.	Amounts paid for each class of service:
9.	Basis for determination of such amounts:
10.	Distribution of payments: (a) Charged to operating expenses (b) Charged to capital amounts (c) Charged to other account Total Amount Amount \$ 89016
11.	Distribution of charges to operating expenses by primary accounts: Number and Title of Account: 371 Management salaries Total Amount 89016 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.

SCHEDULE D-1 Sources of Supply and Water Developed

	STI	REAMS				FLOV	/ IN		(Unit) ²	Annual			
		From Stream							` ,	Quantities			
Line		or Creek	Loca	ation of		Priori	ty Right	Dive	rsions	Diverted			
No.	Diverted Into *	(Name)	Divers	ion Poir	nt C	Claim	Capacity	Max.	Min.	(Unit) ²	Remarks		
1													
2													
3													
4													
5													
WELLS								nping pacity	Annual Quantities				
Line	At Plant					D	epth to	•	•	Pumped			
No.	(Name or Number)	Location	No.	Dimen	sions		Vater ¹		. (Unit) 2	(Únit) ²	Remarks		
6	#1	Lake bottom	1				normally	250	gpm	(see			
7	#2	Lake bottom	1				covered		gpm	purchased			
8	#3	Lake bottom	1				by		gpm	water,			
9	Gallery Wells(#4&5)	Lake bottom	2				lake	920 gpm		below)			
10													
Line	TUNNELS A	ND SPRING	S				FLOW	V IN Annual Quantities Pumped					
No.	Designation	Location	Num	ber		Maxir	num	Min	imum	(Unit) ²	Remarks		
11													
12													
13													
14													
15													
							or Resal	_					
16	Purchased from	Monterey Cou		r Resou	irces <i>F</i>	Agency	(water pur						
17 18	Annual Quantities pur	rcnased	234.05					(Unit cho	osen)	acre feet			
19													
19	* State ditch nine	line reservoir	atc with	name i	f any								
	* State ditch pipeline reservoir, etc., with name, if any.												
	Average depth to water surface below ground surface												
	The quantity unit in established use for experiencing water stored and used in large amounts is the acre foot, which equals 43,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The												
										allons per minute,			
										anons per minute,			
	iii gailotis p	or day, or in the		mion. I	in gallons per day, or in the miner's inch. Please be careful to state the unit used.								

SCHEDULE D-2 Description of Storage Facilities

	Description of Storage Facilities								
Line No	Туре	No.	Combined Capacity (Gallons or Acre Feet)	Remarks					
1	Collecting reservoirs								
2	Concrete								
3	Earth								
4	Wood								
5	B. Distribution reservoirs								
6	Concrete	1	617,000 gallons						
7	Earth								
8	Wood								
9	C. Tanks								
10	Wood								
11	Metal								
12	Concrete	1	84,000 gallons						
13	Total	2	701,000 gallons						

SCHEDULE D-3 Description of Transmission and Distribution Facilities

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES								
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)								
Line No.	Description	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total								

	A. LENGTH OF DITCHES, FLUMES AND LINKED CONDUITS IN MILES FOR VARIOUS CAPACITIES (Continued)									
	Capacities in Cubic Feet Per Second or Miner's Inches (state which)									
Line										Total
No.	Description		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch									
7	Flume									
8	Lined conduit									
9										
10		Total								

	B. FOOTAG	ES OF PIP	E BY INSIDE	DIAMETE	RS IN INCHI	ES - NOT INC	CLUDING S	ERVICE PIPI	ING	
Line										
No.	Description	1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron									
12	Cast iron (cement lined)									200
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos						760		19810	12680
19	Welded steel					400	1000			
20	Wood									
21	Other (specify)									
22	Total					400	1760		19810	12880

	B. FOOTAGES OF	PIPE BY IN	SIDE DIAME	ETERS IN IN	ICHES - NO	T INCLUDI	NG SERVI	CE PIPING - (Continued)	
Line								Other Sizes (Specify)	Total
No.	Description	10	12	14	16	18	20		All Sizes
23	Cast Iron								
24	Cast iron (cement lined)								200
25	Concrete								
26	Copper								
27	Riveted steel								
28	Standard screw								
29	Screw or welded casing								
30	Cement - asbestos	8460		6220					47930
31	Welded steel								1400
32	Wood								
33	Other (specify)				•				
34	Total	8460		6220	•				49530

SCHEDULE D-4 Number of Active Service Connections

	Me	etered	- Dec 31	Flat Rate	- Dec 31
	Pri	ior	Current	Prior	Current
Size	Ye	ar	Year	Year	Year
5/8 x 3/4 - in	95	95	95		
3/4 - in	543	543	545		
1 - in	4	4	6		
1 1/2 - in	3	3	3		
- in					
- in					
- in					
- in					
Other					
Total	645	645	649		

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Services
5/8 x 3/4 - in	95	
3/4 - in	545	
1 - in	6	
1-1/2 - in	3	
- in		
Other		
Total	649	

SCHEDULE D-6 Meter Testing Data

A.	Number of Meters Tested During Year as in Section VI of General Order No. 103:	s Prescribed	
	1. New, after being received		0
	2. Used, before repair		9
	3. Used, after repair		9
	Found fast, requiring billing		0
	adjustment		
В.	Number of Meters in Service Since I		
	1. Ten years or less	approx. 270	
	2. More than 10, but less	approx. 260	
	than 15 years		
	3. More than 15 years	approx. 110	

SCHEDULE D-7

		3011		<i>y- 1</i>				
Water delivered to	o Metered Custo	mers by Months	s and Years	s in	_CCF	(Un	it Chosen) ₁	
			During C	urrent Year				
	January	February	March	April	May	June	July	Subtotal
Single-family residential	6104		5601			26766		59636
Commercial and Multi-residential								
Large water users	351					758		1109
Public authorities								
Irrigation								
Other (specify)								
Total	6455		5601			27524		39580
		During Current Year					Total	
[August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential		5806				5806	65442	38109
Commercial and Multi-residential								
Large water users		594				594	1703	983
Public authorities								
Irrigation								
Other (specify)			•					
Total		6400				6400	45980	48603

Quantity units to be in hu	indrade of outline foot	thousands of gallone	nore foot	r minor's inch dave
Qualitity utility to be iti fit	Jilluleus oi cubic leet	. UTOUSALIUS OF GAILOTIS.	acie-ieei. c	n miller s munituavs

Total acres irrigated:	Total population served:	649 connections

SCHEDULE D-8

Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?		
2. Are you having routine laboratory tests made of water served to your consumers?		
Do you have a permit from the State Board of Public Health for operation of your water system?		
4. Date of permit:		5/4/1999
5. If permit is "temporary", what is the expiration date?		n/a
6. If you do not hold a permit, has an application been made for such permit?	7. If so, on what date?	

SCHEDULE D-9 Statement of Material Financial Interest Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto. no material financial interest existed during the year or was contemplated at the end of the year

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

n/a

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent:			
	Name: Address: Phone Number: Account Number: Date Hired:			
2.	Total surcharge collected from customers during the 12 mo	onth reporting period:		
	\$	Meter Size	No. of Metered Customers	Monthly Surcharge Per Custome
		5/8 X 3/4 inch 3/4 inch 1 inch 1 1/2 inch 2 inch 3 inch 4 inch 6 inch Number of Flat Rate Customers Total		
3.	Summary of the bank account activities showing: Balance at beginning of year Deposits during the year Interest earned for calendar year Withdrawals from this account Balance at end of year		\$	
4.	Reason or Purpose of Withdrawal from this bank account:			

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)

5. Plant amounts included in Schedule A-1a, Account No. 101--Water Plant in Service which were funded using SDWBA or SRF funds: n/a

			Balance	Plant	Plant	Other	
			Beginning	Additions	Retirements	Debits*	Balance
Line	Acct.	Title of Account	of Year	During Year	During Year	or (Credits)	End of Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible plant					
3	303	Land					
4		Total non-depreciable plant					
5		DEPRECIABLE PLANT					
6	304	Structures					
7	307	Wells					
8	317	Other water source plant					
9	311	Pumping equipment					
10	320	Water treatment plant					
11	330	Reservoirs, tanks and sandpipes					
12	331	Water mains					
13	333	Services and meter installations					
14	334	Meters					
15	335	Hydrants					
16	339	Other equipment					
17	340	Office furniture and equipment					
18	341	Transportation equipment					
19		Total depreciable plant					
20		Total water plant in service					

FACILITIES FEES DATA

Cla		customers for the calendar year (per D.91-04-068).	of districts of subsidiaries serving 2,000 of
Cla		provide the following information relating to Facilities Fees contion No. W-4110.	ollected for the calendar year, pursuant to
1.	Trust Account	Information:	
	Bank Name:	Pacific Premier Bank (Heritage Oaks was bought by Pac	ific Premier)
	Address:	545 12 th Street Paso Robles CA	
	Account Numb		
	Date Opened:	8/17/2007	
2.	Facilities Fees	collected for new connections during the calendar year:	
	A. Commerci	al	
	NAME		AMOUNT
			\$
			<u>\$</u> <u>\$</u> <u>\$</u> \$
			\$
			\$
	B. Residentia	si.	
	b. Residelilla	u	
	NAME		AMOUNT
			\$
	-		<u>\$</u> <u>\$</u> <u>\$</u> \$
			\$
			<u>\$</u>
3.	Summary of th	e bank account activities showing:	
	Baland	ee at beginning of year	5559
		its during the year	
		st earned for calendar year	3
		awals from this account	
	Baland	ce at end of year	5562
4.	Reason or Pu	pose of Withdrawal from this bank account:	

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) Tim Bean Officer, Partner, or Owner (Please Print) I, the undersigned Nacimiento Water Co. Name of Utility under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2018, through December 31, 2018. President Title (Please Print) Signature 805-472-2<u>540</u> 4/23/2019 Telephone Number Date

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		~	2018 B(8	DEP	RECL	18 BOOK DEPRECIATION SCHEDULE	SCH	EDUL	ш				PA(PAGE 1
00		,		NA(IMIEN	TO WA	NACIMIENTO WATER COMPANY	IPANY						94-17	94-1736776
	DATE	DATE	/1500	BUS.	CUR 179	SPECIAL DEPR.	PRIOR 179/ Bonus/	PRIOR DEC. BAL	SALVAG /BASIS	DEPR.	PRIOR			ಕ್	11:52AM CURRENT
DESCRIPTION	ACOURED	-	BASIS	-	BONUS	ALLOW.	SP DEPR	N. O. C.	REDUCT	BASIS	i	METHOD LIFE RATE	ER ER	1	8
I															
I			-												
TRACTS-PRE-'85	7/01/83	·	66,024	'					,	66,024	45,403	\$/1	20		1,320
IRTIZATION			66,024		0	0	0	0	0	66,024	45,403				1,320
PORT EQUIPMENT															
IERRA 1500	8/01/05		32,060							32,060	32,060	S/L	2		0
HICLE			-							-	-3,567	S/L	2		0
E TRUCK		•	23,444							23,444	23,444	200DB MQ	2		0
IP TRUCK	12/28/13		42,177							42,177	33,740	S/L	2		8,437
HICLE	11/14/01	·	_	1							5,454	S/L	2		0
0 / TRANSPORT EQUIP			97,683		0	0	0	0	0	97,683	91,131				8,437
) FIXTURES															
a	7/01/87		462							462	462	S/L	0		0
	10/25/91		638							638	838	S/L	7		0
	5/18/93		524							524	524	S/L	7		0

CLIENT 11221(3/30/19 NO.

FORM 1120

AMORTIZATION

56 WATER CON

TOTAL AMO

AUTO / TRANSF

65 2005 GMC SI 83 RETIRED VEI 116 2008 SERVIC 172 2014 PICK-U 184 RETIRED VEI

TOTAL AUT(FURNITURE AND

9 OFFICE EQUI 18 COPIER 25 PHONE/FAX

	:	i	į	į	;		,
3S/SCANR	3/22/94	544	244	5 ₹	S/L	10	0
INTER & MAC SOF	1/16/95	541	122	541	S/L	10	0
	8/07/8	268	268	240	S/L	20	13
	10/30/02	906	902	902	S/L	5	0
	10/30/02	858	828	828	S/L	7	0
JER	2/02/09	217	217	217	S/L	7	0
OP COMPUTER	12/24/09	139	139	139	S/L	5	0

26 ELECTRONIC
30 HP 560C PRI
38 COPIER
51 COMPUTER
52 Z DESKS
146 PAPER FOLD

		•	2018 BC	S	DEF	OOK DEPRECIATION SCHEDULE	ATION	SCH	EDOL	إسا				PAGE 2
8				NAC	MEN	NACIMIENTO WATER COMPANY	ER CON	IPANY						94-1736776
DESCRIPTION	DATE ACQUIRED	DATE	COST/ BASIS	BUS. BCT. B	CUR 179 BONUS	SPECIAL DEPR. ALLOW.	PRIOR 179/ Bonus/ SP. Depr.	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDIICT	DEPR. BASIS	PRIOR DEPR.	METHOD	METHOD_ LIEE_RATE_	11:52AM CURRENT DEPR.
CD MONITOR	12/10/09		180							180	180	S/L	2	0
OMPUTER	12/10/09	;	82							82	82	S/L	2	0
AQ LAPTOP COMPUT	12/09/09		138							138	138	S/L	5	0
JER - SALES TAX	12/31/10		16							91	91	S/L	7	0
TOP COMPUTER	12/05/12		. 1,999							1,999	1,999	S/L	5	0
OMPUTER	12/31/12		299	ı						299	599	S/L	2	0
VITURE AND FIXTURE			8,110		0	0	_	0 0	0 (8,110	8,082			13
F	7/01/83		82,409							82,409	57,517	S/L	SS	1,648
	7/01/84		36,149							36,149	24,045	S/L	S	723
!	7/01/85	. **	4,084							4,084	2,566	S/L	25	82
	7/01/86		66,154							66,154	40,891	S/L	25	1,323
	7/01/87		2,362							2,362	1,432	S/L	S	47
F	7/01/88		17,842							17,842	10,353	S/L	SS.	357
Ā	7/01/89		37,937							37,937	37,370	S/L	20	0
	8/11/8		11,080							11,080	4,292	S/L	ß	222
	6/01/01		5,032							5,032	1,675	S/L	22	101
NTS - DRYING BED	11/19/02		2,576							2,576	1,297	S/L	30	98
NTS-MEZZANINE	12/06/07		1,959							1,959	655	S/L	8	65

CLIENT 112210 3/30/19

g

148 SAMSUNG LO

149 USED IBM CI 150 USED COMP, 159 PAPER FOLD

164 LENOVO LAP 165 DESKTOP CC

TOTAL FURN

4 WATER PLAN

IMPROVEMENTS

5 WATER PLAN

6 WATER PLAN

7. WATER PLAN 8. WATER PLAN

10 WATER PLAP

36 TANK ROOF
40 TANK ROOF
49 IMPROVEMEI
95 IMPROVEMEI

822	5,512		
æ			
S/L			
23	32		
3,082	185,535		
24,659	293,322		
2	53		
j	0		
j	0		
	0		
	0		
	0		
I			
24,659	293,322		
4/15/14			
	SINTS		
ODEL	SOVEMENTS		

173 OFFICE REM

TOTAL IMPR Land

		(A	2018 BC	Š	DE	REC	18 BOOK DEPRECIATION SCHEDULE	SCH	EDOI	Щ					PAGE 3
01				N	CIMIE	TO WA	NACIMIENTO WATER COMPANY	IPANY							94-1736776
JESCRIPTION	DATE ACQUIRED .	DATE	COST/ BASIS	BUS.	CUR 179 BONUS	SPECIAL DEPR. ALLOW.	PRIOR 179/ BONUS/ SP. DEPR.	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDUCT	DEPR. BASIS	PRIOR DEPR.	i	ETHOD_ 1	METHOD_ LIFE_RATE_	11:52AM CURRENT DEPR.
S	12/31/04	,	16,592					,		16,592	35				0
TER PROTECT COST	12/31/05		13,181							13,181	8				0
TER PROTECT COST	12/31/06		6,500							6,500	8				0
S	11/28/07		3,046							3,046	46				0
			39,319		0	0			0 0	39,319	19	0			0
) EQUIPMENT															
	7/01/72		13,780							13,780		13,780	S/L	2	0
	7/01/73	·	2,974							, 2,974		2,974	S/L	2	0
			429							4	459	429	S/L	2	0
			2,867							2,867		2,867	S/L	7	0
	12/31/89		2,425							2,425		2,425	S/L	7	0
·	7/01/89		1,569							1,569		1,521	S/L	20	0
	12/31/90		2,531							2,531		2,531	S/L	20	0
	9/28/90		4,244							4,244		4,244	3/1	70	0
	2/03/91		709							K	709	209	S/L	20	0
8	12/26/92		750							7.	750	220	S/L	70	0
0	4/08/92		414							4	414	414	S/L	70	0
INE SPECTROMETER	12/26/92		5,795							5,795		5,795	S/L	10	0
0	4 /72 /03		973							×	873	873	1/8	7	

CLIENT 112210 3/30/19

NO

60 LAND RIGHTS

66 SOURCE WAT 82 SOURCE WAT 91 LAND RIGHTS

TOTAL LAND

MACHINERY AND

1 EQUIPMENT

2 EQUIPMENT 3 EQUIPMENT

11 15 HP PUMP

12 · 10 HP PUMP
14 NEW METERS
15 METERS
16 NEW PUMPS
17 METERS
19 SENSU METE

20 FILTER SANC 21 LORRES OZO 22 MIECTAD H

		20 0				
?	S/L	S/L	S/L	S/L	S/L	S/L
5	979	752	948	93	380	414
210	979	752	948	83	380	414
010	979	752	948	93	380	414
76 107 14	11/17/93	2/08/93	1/15/95	2/14/95	8/11/95	96/11/9
I. KAUIU	S/FILTER PUMP	HNOLOGY 12 METE	WELL #3	D REPLACEMENT	DHELD RADIO	/4"

24 QUESTANT II.
 25 POCO PUMP:
 26 SENSUS TEC
 27 7.5HP PUMP
 28 FILTER SANI
 29 MAXON HAN
 31 METERS-6-3.

)			ı					
00		-		NA	CIMIEN	ITO WA	NACIMIENTO WATER COMPANY	IPANY						94-1736776	36776
DESCRIPTION	DATE	DATE	COST/ BASIS	BUS.	CUR 179 Bonus	SPECIAL DEPR. ALLOW.	PRIOR 179/ BONUS/ SP. DEPR.	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDUCT	DEPR. BASIS	PRIOR DEPR.	METHOD LIFE RATE	LIFE RA	3	11:52AM CURRENT DEPR.
3/4"	11/11/96	,	1,278							1,278	1,278	S/L	20		0
(1992) (1	12/12/96		3,776							3,776	3,776	S/L	20		0
; WELLS 1,2,3(92)	12/12/96		2,135							2,135	2,135	S/L	7		0
	3/14/97		3,603							3,603	3,603	S/L	7		0
ERS	4/28/98		1,435						,	1,435	1,416	S/L	82		19
PMENT	8/11/00		1,435							1,435	1,435	S/L	10		0
UIPMENT	10/03/02		605							902	458	S/L	8		8
IDIMETER	8/02/02		1,871							1,871	1,449	S/L	20		75
	5/31/02		893							893	701	S/L	8		45
UIPMENT	12/19/03		823							823	574	S/L	20		4
SMITTER	4/09/03		332							332	250	S/L	8		17
	4/22/03	. 7	841							841	2,121	S/L	8		0
ER	3/24/04		888							888	605	S/L	8		\$
ERS	7/05/05		869							698	538	S/L	82		43
ERS	1/19/06		1,323							1,323	787	S/L	8		99
ERS	10/27/06		993							993	228	S/L	82		ß
PUMP	12/17/07		2,233							2,233	1,120	S/L	8		112
JUM EXCAVATOR	1/30/02		32,475							32,475	16,917	S/L	8		1,624
ABLE LOCATOR	12/13/07		1,460							1,460	736	S/L	8		73
AMMER AND PTS	12/28/07		387							387	130	S/L	8		19
	12/28/07		323							393	303	1/3	u		-

CLIENT 11221(3/30/19

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32 METERS-18-

33 FILTER SAN 34 NEW PUMPS 35 PUMPING 37 18 3/4" MET 47 PUMPING EQ 48 Z100N TURBI 50 METERS 54 FLOW TRANS 55 METERS 57 12 3/4" MET 64 12-3/4" MET 64 12-3/4" MET 65 18 3/4" MET 67 18 3/4" MET 68 12 3/4" MET 69 18 3/4" MET

94 CHIPPING HA 97 VALVE BOXE:

-	83	\$	72	196	473	2
		.04000	.04000	.04000	.04000	.04000
	8	22	25	52	22	22
	S/L	ğ	ğ	ğ	ğ	M
		S/L	S/L	S/L	S/L	S/L
	330	435	711	1,788	4,316	47
	657	1,110	1,811	4,895	11,822	133
	657	1,110	1,811	4,895	11,822	133
	12/31/07	1/08/08	3/31/08	12/31/08	12/31/08	80/60/6
	ND FITTINGS	EL METAL HALIDE	KS	FIT WELL 4	TER PUMP	SOTARY VANE COM

98 IRON PIPE AI 99 400W HUBBE 100 PALLET RACI 101 500'8"C900 F 103 40 HP BOOS' 104 8/13 GAST R

			2018 B	00	(DE	PREC	8 BOOK DEPRECIATION SCHEDULE	I SCH	EDUL	ш					PAGE 5
Q				N	CIMIE	NTO WA	NACIMIENTO WATER COMPANY	PANY						0,	94-1736776
															11:52AM
PESCRIPTION	DATE ACQUIRED	DATE	COST / BASIS	BUS.	CUR 179 BONUS	SPECIAL DEPR. ALLOW.	PRIOR 179/ BONUS/ SP. DEPR.	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDIJCT	DEPR. BASIS	PRIOR DEPR.	METHOD	当	RATE	CURRENT DEPR.
(CHEMICAL FEEDE	12/05/08		8	_						8	20	S/L MQ	0 25	.04000	2
	4/10/08	;	1,034	-				•		1,034	395	S/L MQ			41
ITS (2)	8/15/08		2,776	"0						2,776	2,776	~			0
NTAINER	1/23/08		2,310	_						2,310	2,310	200DB MQ	0 5		0
G TANK 1	80/90/9		. 822	~:						822	318	S/L MQ	0 25	.04000	33
ILLANCE SYSTEM	80/60/6		875	١٥.					•	875	875	200DB MQ	5		0
MERAS & ENCLOS	11/03/08		366							366	366	200DB MQ	0		0
PLASMA CUTTER	12/30/08		5,421							5,421	5,421	200DB MQ	5		0
) DRILL PRESS	12/31/08		905	~ !						602	602	200DB MQ	2		0
OIO	12/31/08		1,842	21						1,842	1,842	200DB MQ	5		0
	12/30/08		405							, 402	405	200DB MQ	5		0
a	12/11/09	.~	650							920	650	S/L	1 1		0
₽	10/02/09		6,964	_						6,964	2,871	S/L	L 20		348
VES	8/04/09		99							99	25	S/L	L 20		က
LINGS	8/04/09		1,150	_						1,150	488	S/L	L 20		88
E WELL CABLE	11/11/09		8,157							8,157	3,332	S/L	2		408
LOCKS WEIGHTS	9/28/09		962							362	396	S/L	L 20		48
ECK VALVE	10/02/09		40	_						8	11	S/L	L 20		2
E PUMP & MOTOR	12/09/09		2,734	_						2,734	1,107	S/L	2		137
> PE PIPELINE	11/11/09		1,029	_						1,029	417	S/L	7 20		51
TINGS BOOSTER	.7/13/09		1,907							1,907	808	S/L	7		95
AD EDECHIENOV D	0 //4 ///0		Ş							****	1	i			1

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CLIENT 112210 3/30/19

105 MASTERFLEX

106 METERS
107 FIRE HYDRAN
108 STORAGE COI
109 24" PIPE PLUK
110 VIDEO SURVE
111 SECURITY CA
112 WELDER AND
113 ELECTROMAG
114 TWO WAY RAI
115 COMPUTER
117 STORAGE SHE
118 ZND AUX PUN
119.-USED BF VALI
120 FLANGED FITT
121 SUBMERSIBLI
123 CLAMPS & BL
124 4" WAFER CHE
125 SUBMERSIBLI
126 FITTINGS FOR
127 VALAVE & FIT
128 LISEN ANLID VI
129 VALAVE & FIT

NK PREQUENCY D	8/14/13	900	009	253	S/L	20	ဣ
URBIDIMETER	7/13/09	172	172	9/	S/L	20	6
~	7/02/09	64	22	56	S/L	20	3
IE GENERATOR	10/02/09	817	817	338	S/L	20	41
C PUMPS TK 2	5/19/09	126	126	25	S/L	20	9
AST POT & EQUI	1/15/09	1,913	1,913	1,913	S/L	7	0

129 USED 2100P T
130 COMPRESSOR
132 PACIFIC OZON
133 4 PERISTALTI
134 600# SANDBL

			2018 B	8	(DEF	PRECI	18 BOOK DEPRECIATION SCHEDULE	SCH	EDULI	ш				PAGE 6
00		•		A	CIMIE	TO WA	NACIMIENTO WATER COMPANY	IPANY						94-1736776
DESCRIPTION	DATE	DATE	COST/ BASIS	BUS.	CUR 179 BONIIS	SPECIAL DEPR.	PRIOR 179/ Bonus/ SP. DFPR	PRIOR DEC. BAL	SALVAG /BASIS REDLICT	DEPR. Basis	PRIOR	METHOD LIFE	LIFE RATE	11:52AM CURRENT DEPR.
ENE PIPE FUSION	7/30/09		4,089	•						4,089	4,089	S/L	7	
IYER	7/29/09	,	336	"0						396	396	S/L	7	0
WIRE CRIMPING T	8/03/09		120	_						120	120	S/L	7	0
KW STAND-BY GENE	11/05/09		27,493	_						27,493	27,493	S/L	7	0
O EQUIPMENT	12/31/09		2,382	~ !						2,382	2,382	S/L	7	0
POWERTITE RECEPT	12/12/09		360	_					•	360	360	S/L	7	0
POWER INLETS	12/14/09		8	_						86	66	S/L	7	0
R CABLE	12/04/09		625							625	625	S/L	7	0
RTITE PLUG	12/20/09		229	•						229	229	S/L	7	0
PWR CABLE	12/31/09		350	_						350	350	S/L	7	0
T RACKS	12/12/09		2,570	_						2,570	2,570	S/L	7	0
TRANSFER SWITCH	12/22/09	. سې	203	_						203	203	S/L	7	0
3LE PUMP & MOTOR	12/01/10		1,852	~ 1						1,852	629	S/L	20	93
	8/16/10		150	_						150	29	S/L	82	∞
ROW SWITCH	9/07/10		50							50	<u>8</u>	S/L	8	25
DISCNT SWITCH	12/31/10		653	_						653	231	S/L	20	33
JUIP - SALES TAX	12/31/10		4							4	14	S/L	20	2
- SALES TAX	12/31/10		22	21						22	7	S/L	82	-
IP - SALES TAX	12/31/10		139	•						139	49	S/L	20	7
TORS - SALES TAX	12/31/10		840	_						840	294	S/L	20	42
BO BACKHOE/LOAD	6/03/11		30,000	_						30,000	19,750	3/1	01	3,000

CLIENT 11221(3/30/19

NO.

135 POLYETHYL

136 PAINT SPRA 137 HYDRAULIC

138 WACKER 38F 139 2-WAY RADI 140 APPLETON F 141 2 FLANGED I 142 TEMP POWE 143 USED POWE 144 PORTABLE F 145 USED PALLE 151 GENERATOR 152 SUBMERISIE 153 DUPLEXER 154 DOUBLE THI 155 GENERATOR 156 PUMPING EC

157 LAB EQUIP -158 OTHER EQUI160 PUMPS,MOT161 JD510C TURI

& MOTOR WELL#4	12/21/12	4,581	4,581	1,145	\$71	20	229
' TWO-WAY RADIOS	8/02/12	212	212	<u>18</u>	S/L	7	8
^	4/16/13	130	130	32	S/L	20	7
NERATOR	9/30/13	4,462	4,462	948	S/L	20	223
	5/09/13	1,226	1,226	285	S/L	20	19
TOPHOTOMETER	7/16/13	315	315	71	S/L	20	91

162 10HP PUMP
 163 EMERGENCY
 166 SUMP PUMP
 167 OXYGEN GEN
 168 METERS
 169 USED SPECT

			2018 BOOK DEPRECIATION SCHEDULE	8 8	(DEI	PRECL	ATION	SCH	EDNL	ш				PAGE 7
00				Ř	CIMIE	NACIMIENTO WATER COMPANY	TER CON	IPANY						94-1736776
DESCRIPTION	DATE	DATE SOLD	COST/ BASIS	BUS.	CUR 179 BONIIS	SPECIAL DEPR. ALLOW.	PRIOR 179/ Bonus/ SP. DEPR.	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDIICT	DEPR. BASIS	PRIOR	METHOD	HFF RATE	11:52AM CURRENT
RINE ANALYZER	7/16/13		427							427	83		2	!
SER LEVEL	10/19/13	,	574							574	121	S/L	8	; &
WELL PANEL	10/01/14		2,221							2,221	361	S/L	20	Ε
ERSIBLE PUMP	7/29/14		009	_						009	103	S/L	20	93
YX OXYGEN GENER	11/15/14		2,168							2,168	342	\$7	20	108
. METERS	7/05/14		1,791						•	1,791	315	S/L	20	8
IK CORRELATOR	4/28/14		3,595							3,595	099	S/L	8	180
ENCLOSURE BOXE	7/29/14		1,575							1,575	270	S/L	8	79
NALYZER	1/06/16		794							794	80	S/L	20	40
ANALYZERS	3/29/16		3,722							3,722	326	S/L	20	186
IC PUMPS	3/30/16		5,200							, 5,200	455	S/L	20	260
IRS	12/31/17		62,971							62,971		S/L	20	3,149
" & 8 3/4"	11/20/18		1,853							1,853		S/L	20	∞
625	12/31/18		23,930							23,930		S/L	20	0
	12/31/18	•	58,149	'						58,149		S/L	70	0
HINERY AND EQUIPME			420,784		0	0	0		0	420,784	185,478			12,483
,				•										
R PLANT	1/01/72		665,447							665,447	595,641	S/L	93	13,309
R PLANT	1/01/73		74,321							74,321	66,318	S/L	ß	1,486
R PI ANT	1/01/74		216 530											

CLIENT 11221(3/30/19

170 USED CHLOF
171 TOPCON LAS
174 DRIVES FOR
175 USED SUBM
176 AIR-SEP ON

177 4-1" & 2-1.5" 178 EUREKA LEA 179 ELECTRICAL 180 CHLORINE AI

181 5 CHLORINE

185 METERS 4-11 185 GENERATOR 187 SKID STEER

TOTAL MACI

MISCELLANEOUS

41 CIAC - WATE 42 CIAC - WATE

43 CIAC - WATE

_						
חרהי+	17,578	5,612	211	1,768	0	
3	S	ß	S	ಜ		
9/ L	S/L	S/L	S/L	S/L		
100,000	332,517	98,678	3,376	21,678		
410,040	878,892	280,606	10,540	88,410	15,000	
Ama (a. i m	878,892	280,606	10,540	88,410	15,000	
:	2/01/39	00/10/9	12/31/01	12/01/04	1/01/72	
:	R PLANT	R PLANT	R PLANT	R PLANT		

44 CIAC - WATE 45 CIAC - WATE 46 CIAC - WATE 58 CIAC - WATE 59 CIAC - LAND

		•	2018 BOOK	Ò	(DEI	PREC	DEPRECIATION SCHEDULE	SCF	IEDU	빌				PAGE 8
				NACI	CIMIE	TO WA	IMIENTO WATER COMPANY	APANY						94-1736776
DESCRIPTION	DATE	DATE SOLD	COST/ BASIS	BUS.	CUR BUS. 179 PCT. BONUS.	SPECIAL DEPR. ALLOW.	PRIOR 179/ Bonus/ SP. DFPR.	PRIOR DEC. BAL DEPR	SALVAG /BASIS REDITET	DEPR.	PRIOR			11:52AM CURRENT
IICAL RM IMPROV	7/11/05	,	2.692								ĺ	WE HOD	METHOD THE RATE	DEPR
EN GENRATOR	7/30/05		069							2,692	675	S/L	23	¥
G CHEM TANKS	11/14/05		3,050							99 5	174	S/L	23	14
RM IMPRVMTS	3/11/06		666							3,050	742	SVL	S	19
	2/02/06		2,181							666	237	S/L	22	20
ER SUMP PUMP	5/01/06		703							2,181	513	S/L	S :	4
ING EQUIPMENT	90/01/9		1,000							700	<u> </u>	7/2	& :	0
OWERED PUMP	12/22/06		535							000,1	5/3	7/8	R 8	S
1720C TURBIDI	1/01/06		220							3 %	123	3/1	₹ 8	27
R TREATMENT EQ	2/03/06		105							,	<u> </u>	3/1	₹ 8	= '
& VALVES	4/30/06		604							2 PS	3 5	ار» در	8 8	rs (
MIXER MOTOR	90/20/9	· P.	55							<u> </u>	کر بر	3/5	8 8	e .
TER W/ELECTRO	8/04/06		8							8 8	3 4	מ'ר	3 8	· σ
R COMPRESSOR	10/27/06		320							35. 8	£ [6	3/5	₹ 8	4
AIR COMP & V	11/29/06		513							71.	3 8	ני פר	3 8	× ;
JTER & PRINTER	2/05/06		461							25	007	3/F	₽'	5 2
	2/12/07		535							ž š	₽ 6	3/1	က	0
ACTOR	2/27/07		98							G (65	3/1	8 7	27
DROCYCLONE	4/11/07		226							3	83	S/L	8	8
ULIC PRESS	2/05/01		1 444							226	118	S/L	8	=
FNT SAFE	2/05/07		<u> </u>							- 	786	S/L	20	72

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61 CIAC - CHEM
62 CIAC - OXYGI
63 CIAC - S-1500
69 CIAC - CHEM
70 CIAC - CHEM
71 CIAC - ZOELL
72 CIAC - PUMPI
73 CIAC - GAS PI
74 CIAC - HACH
75 CIAC - WATEF
76 CIAC - PH ME
77 CIAC - FLASH
78 CIAC - PH ME
79 CIAC - PH ME
79 CIAC - PH ME
80 CIAC - COMPU
81 CIAC - COP RE
85 CIAC - ME
87 CIAC - # ME
88 CIAC - # WE
89 CIAC - HORAI
89 CIAC - DOCUMI

0 116 1,451	46,357
7 5 20 20	
7/S 7/S 7/S 7/S	
911 72 7,160 11,971	1,326,866
911 72 2,328 29,022	2,278,195
	0
	0
	0
	0
	0
2,328 29,022 123	2,278,195
9/05/07 1/06/08 10/13/09 9/28/09	
R Rmium motor : Line 'altic pumps	LANEOUS

	•	2	_	90 X	DEPI	REC!	18 BOOK DEPRECIATION SCHEDULE	SCH	EDUL	Ш			4	PAGE 9
00				NAC	MIEN	O WAT	NACIMIENTO WATER COMPANY	IPANY					<u>\$</u>	94-1736776
DESCRIPTION	DATE DATE — Acquired Sold	:	COST/ BASIS	BUS. BR	CUR S 179 Bonus A	SPECIAL DEPR. ALLOW.	PRIOR 179/ Bonus/ SP. DEPR	PRIOR DEC. BAL DEPR.	SALVAG /BASIS REDUCT	DEPR. Basis	PRIOR DEPR.	METHOD LIFE RATE		11:52AM CURRENT DEPR.
RECIATION	•	1 .	3,137,413		0	0	0	0	0	3,137,413	1,797,092			72,802
AL AMORTIZATION AL DEPRECIATION		11	66,024	I	0 0	0 0	0 0	0 0	0 0	66,024	45,403		1	1,320
	•									,				

CLIENT 11221 3/30/19 12/31/18

NO.

TOTAL DEPR

GRAND TOTA GRAND TOTA

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