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2019
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF
CALIFORNIA WATER SERVICE COMPANY
(NAME OF CORPORATION)
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Name of District: Stockton Location: Stockton San Joaquin (TOWN OR CITY) (COUNTY)
TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2019
REPORT MUST BE FILED NO LATER THAN MARCH 31, 2020
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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2020**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298 bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2019, through December 31, 2019. Fiscal year reports will not be accepted.

	SCHEDULE A-1a Account 100.1 - Utility Plant in Service									
	Stockte		count 100.1 - Util	ity Plant in S	ervice					
			Balance	Additions	(Retirements)	Other Debits	Balance			
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year			
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)			
1		I. INTANGIBLE PLANT								
2	301	Organization	2,127	-	-	-	2,127			
3	302	Franchises and Consents (Schedule A-1c)	1,176	-	-	-	1,176			
4	303	Other Intangible Plant	963,647	-	(280,199)	-	683,448			
5		Total Intangible Plant	966,950	-	(280,199)	-	686,751			
6										
7		II. LANDED CAPITAL								
8	306	Land and Land Rights	1,007,198	-	-	(288)	1,006,910			
9										
10		III. SOURCE OF SUPPLY PLANT								
11	311	Structures and Improvements	-	-	-	-	-			
12	312	Collecting and Impounding Reservoirs	28,410	-	(28,410)	-	-			
13	313	Lake, River and Other Intakes	-	-	-	-	-			
14	314	Springs and Tunnels					-			
15	315	Wells	3,730,501	-	(38,108)	-	3,692,393			
16	316	Supply Mains	4,619	-	-	-	4,619			
17	317	Other Source of Supply Plant					-			
18		Total Source of Supply Plant	3,763,530	-	(66,518)	-	3,697,013			
19										
20		IV. PUMPING PLANT								
21	321	Structures and Improvements	3,799,700	36,569	(11,600)	-	3,824,669			
22	322	Boiler Plant Equipment					-			
23	323	Other Power Production Equipment					-			
24	324	Pumping Equipment	11,204,952	270,392	(215,123)	-	11,260,221			
25	325	Other Pumping Plant	-	-	-	-	-			
26		Total Pumping Plant	15,004,652	306,961	(226,723)	-	15,084,891			
27										
28		V. WATER TREATMENT PLANT								
29	331	Structures and Improvements	789,451	158,126	(7,893)	-	939,684			
30	332	Water Treatment Equipment	5,350,148	242,275	(13,930)	-	5,578,493			
31	T	Total Water Treatment Plant	6,139,599	400,401	(21,823)	-	6,518,177			

	SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)									
		Account 100.	1 - Utility Plant in S	Service (Contir	nued)					
			Balance	Additions	(Retirements)	Other Debits	Balance			
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year			
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)			
32		VI. TRANSMISSION AND DIST. PLANT								
33	341	Structures and Improvements	22,289	-	-	-	22,289			
34	342	Reservoirs and Tanks	4,489,584	11,469	(145,015)	-	4,356,038			
35	343	Transmission and Distribution Mains	125,127,289	7,728,717	(63,627)	-	132,792,380			
36	344	Fire Mains	-	-	-	-	-			
37	345	Services	34,362,903	3,131,972	(19,631)	-	37,475,244			
38	346	Meters	9,201,554	282,625	(30,706)	-	9,453,473			
39	347	Meter Installations	-	-	-	-	-			
40	348	Hydrants	2,370,417	465,889	-	-	2,836,306			
41	349	Other Transmission and Distribution Plant		-			-			
42		Total Transmission and Distribution Plant	175,574,036	11,620,673	(258,979)	-	186,935,731			
43										
44		VII. GENERAL PLANT								
45	371	Structures and Improvements	8,193,822	-	(48,323)	-	8,145,499			
46	372	Office Furniture and Equipment	310,713	23,904	(12,630)	-	321,987			
47	373	Transportation Equipment	2,097,273	85,913	(147,827)	-	2,035,360			
48	374	Stores Equipment	35,180	-	-	-	35,180			
49	375	Laboratory Equipment	17,163	-	(1,124)	-	16,039			
50	376	Communication Equipment	95,637	-	(4,596)	-	91,041			
51	377	Power Operated Equipment	57,113	-	-	-	57,113			
52	378	Tools, Shop and Garage Equipment	556,572	90,092	(135,467)	-	511,197			
53	379	Other General Plant	4,246	-	-	-	4,246			
**	380	Leased Property	-	-	-	-	-			
***	149310	Non-service Benefit Reg Asset	120,793	158,955	-	-	279,747			
****	149316	NS Benefit Reg Asset - Blanket	7,157	8,452	-	-	15,609			
54		Total General Plant	11,495,669	367,316	(349,967)	-	11,513,018			
55			,		(1.1,501)		.,,			
56		VIII. UNDISTRIBUTED ITEMS								
57	390	Other Tangible Property	1,030		_	_	1,030			
58	391	Utility Plant Purchased	-	_		_				
59	392	Utility Plant Sold	_	_		_	_			
	***	Dist GO Plant Allocation	11,369,510	2,249,945	(285,069)		13,334,386			
60		Total Undistributed Items	11,370,540	2,249,945	(285,069)		13,335,416			
61		Total Utility Plant in Service	225,322,175	14,945,296	(1,489,277)	(288)	238,777,905			

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant								
			Balance	Additions	(Retirements)	Other Debits	Balance		
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year		
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)		
1	393	Recycled Water Intangible Plant	Not Applicable	-			\$-		
2	394	Recycled Water Land and Land Rights	Not Applicable	-			\$-		
3	395	Recycled Water Depreciable Plant	Not Applicable	-			\$-		
4		Total Recycled Water Utility Plant	\$ -	\$-	\$-	\$-	\$ -		

	SCHEDULE A-1c Account 302 - Franchises and Consents								
Line	Name of Original Grantor	Date of Grant	Term in Years (c)	Date of Acquisition by Utility	Balance End of Year ¹				
No.	(a)	(b)		(d)	(e)				
1	Beginning Balance				1,175.82				
2									
3									
4									
5 Total									

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

SCHEDULE A-4 RATE BASE AND WORKING CASH STOCKTON DISTRICT

Line Title of Account 12/31/2019 1///2015 0 I I RATE BASE (b) (c) 1 Utility Flant I I I I 2 Plant in Service 225,462,579 213,864 I I 3 Construction Work in Progress 13,337,466 11,377 I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I I			STOCKTON DISTRICT		
Image: 1		Acct.	(a)	12/31/2019	Balance 1/1/2019 (c)
Plant in Service 225.482.573 213.864 4 General Oftice Prorate 13.337.466 11.377 6 Plant not Funded by Call Water (Funded by DWR and SRF Loans) 13.337.466 11.377 7 Total Gross Plant (Line 2 + Line 3 + Line 4 + Line 5 + Line 6) 238.800.044 225.337 8 Less Accumulated Depreciation and Reserve for Amortization of Intangibles 44.335 3.761 9 Plant in Service 44.411.355 3.761 10 General Office Prorate 44.411.355 3.761 11 Total Accumulated Depreciation (=Line 9 + Line 10) 74.213.276 68.084 12 Less Other Reserves 25,795.238 23.366 13 Deferred Income Taxes 27.391,744 24.862 14 Deferred Income Taxes 25,795.238 23.366 15 Other Reserves (General Office Prorate) 1.51.725 1.432 16 Other Reserves (General Office Prorate) 1.51.725 1.433 16 Other Reserves (General Office Prorate) 1.51.725 1.433 17 Less Adjustment			RATE BASE		
2 Plant in Service 225.482.573 213.864 4 General Office Prorate 13.337.466 11.372 5 Rate Base (AG, for Dominguez, Antelope Valley and Kern River Valley Net of Depreciation) 13.337.466 11.372 6 Plant not Funded by Call Water (Funded by DWR and SRF Loans) - - 7 Total Gross Plant (cline 2 + Line 3 + Line 4 + Line 5 + Line 6) 238.800.044 225.337 8 Less Accumulated Depreciation and Reserve for Amortization of Intangibles - - 9 Plant in Service 64.413 - - 9 Plant in Service 64.313 - - - 10 Deferred Income Taxes - - - - 11 Total Accumulated Depreciation (-Line 9 + Line 10) 15.17.725 14.335 - - 12 Less Other Reserves (Cline 13 + Line 14 + Line 15) 27.391.744 24.862 - 13 Deferred Income Taxes 25.795.238 23.366 - - 14 Deferred Income Taxes 27.391.744 24.862<	_				
3 Construction Work in Progress 1 4 General Office Prorate 13,337,466 11,377 5 Rate Base (Adj, for Dominguez, Antelope Valley and Kern River Valley Net of Depreciation) 1 7 Total Gross Plant (=Line 2 + Line 3 + Line 4 + Line 5 + Line 6) 238,800,044 225,337 8 Less Accumulated Depreciation and Reserve for Amortization of Intangibles 60,801,822 64,333 10 General Office Prorate 4,411,355 3,751 11 Total Accumulated Depreciation (=Line 9 + Line 10) 74,213,276 68,004 12 Less Other Reserves 25,755,238 23,862 13 Deferred Incestrement Tax Credit 76,771 84,832 14 Other Reserves (General Office Prorate) 1,517,725 1,433 15 Other Reserves (General Office Prorate) 1,517,725 1,433 16 Contributions in Aid of Construction 6,080,895 6,722 18 Contributions in Aid of Construction 4,508,691 4,722 14 Total Adjustments (=Line 19 + Line 20) 10,598,586 10,911				225 462 570	212 064 567
4 General Office Prorate 13.337.466 11.377 5 Rate Base (A), for Dominguez, Antelope Valley and Kern River Valley Net of Depreciation) . 6 Plant not Funded by Call Water (Funded by DWR and SRF Loans) . . 7 Total Gross Plant (=Line 2 + Line 3 + Line 5 + Line 6) 238.800.044 225.337 8 Less Accumulated Depreciation and Reserve for Amortization of Intangibles . . . 9 Plant in Service 69.801.922 64.33 . . 10 General Office Prorate 4.411.355 . . . 11 Total Accumulated Depreciation (=Line 9 + Line 10) 74.213.276 . . 12 Less Other Reserves 13 Deferred Investment Tax Credit 78.781 14 Deferred Investment Tax Credit 6.80.985 				225,462,579	213,964,567
6 Rate Base (Adj. for Dominguez, Antelope Valley and Kern River Valley Net of Depreciation) . 7 Total Gross Plant (=Line 2 + Line 3 + Line 4 + Line 5 + Line 6) 238,800,044 225,337 8 Less Accumulated Depreciation and Reserve for Amortization of Intangibles 64,333 9 Plant in Service 64,333 10 General Office Pronte 4,411,355 3,757 11 Total Accumulated Depreciation (=Line 9 + Line 10) 74,213,276 68,094 12 Less Other Reserves - - - 13 Deferred Income Taxes 25,795,233 23,365 14 Deferred Income Taxes 25,795,233 23,365 15 Other Reserves (General Office Prorate) 1,517,224 1,433 16 Total Other Reserves (General Office Prorate) 1,517,224 1,433 16 Contributions in Ad of Construction 6,080,089 6,122 17 Less Adjustments - - 18 Contributions in Ad of Construction 6,080,089 6,122 10 Advancos for Construction 6			Č Č	13 337 /66	11,372,586
6 Plant not Funded by Call Water (Funded by DWR and SRF Loans)				- 10,007,400	-
Total Gross Plant (=Line 2 + Line 3 + Line 4) 238,800,044 225,337 8 Less Accumulated Depreciation and Reserve for Amortization of Intangibles 69,201,922 64,333 9 Plent in Service 64,311,355 3,751 10 General Office Prorate 4,411,355 3,751 11 Total Accumulated Depreciation (=Line 9 + Line 10) 74,213,276 68,084 12 Less Other Reserves 25,795,238 23,365 13 Deferred Income Taxes 22,795,238 23,365 14 Deferred Income Taxes 22,795,238 23,365 15 Doffere Reserves (General Office Prorate) 1,517,725 1,433 16 Total Accumulates (General Office Prorate) 1,517,725 1,433 17 Less Adjustments 6,080,895 6,122 18 Contributions in Aid of Construction 6,080,895 6,122 19 Advances for Construction 4,080,691 4,762 20 Other 0 0 0 21 Total Acliguistments (=Line 19 + Line 20) 10,589,566 <td></td> <td></td> <td></td> <td>-</td> <td>-</td>				-	-
Image: Construction and Reserve for Amortization of Intangibles Image: Construction of				238,800,044	225,337,153
9 Plant in Service 69,801,922 64,333 10 General Office Prorate 4,411,355 3,757 11 Total Accumulated Depreciation (=Line 9 + Line 10) 74,213,276 68,084 12 Less Other Reserves 25,795,232 23,385 13 Deferred Income Taxes 25,795,232 23,385 14 Deferred Investment Tax Credit 78,781 84 15 Other Reserves (General Office Prorate) 1,517,725 1,433 16 Total Other Reserves (Len 13 + Line 14 + Line 15) 27,397,744 24,885 16 Contributions in Aid of Construction 6,080,895 6,122 17 Less Adjustments (Line 13 + Line 19 + Line 20) 10,589,566 10,911 18 Contributions in Aid of Construction 5,095,412 5,431 20 Other 5,975,412 5,431 21 Total Adjustments (-Line 19 + Line 20) 10,589,568 10,911 22 Add Materials and Supplies 5,975,412 5,431 23 Add Working Cash (=Line 37) 5,975,412				, , ,	, ,
10 General Office Prorate 4,411,355 3,751 11 Total Accumulated Depreciation (=Line 9 + Line 10) 74,213,276 68,084 12 Less Other Reserves 2 68,084 12 Deferred Income Taxes 25,795,238 23,365 14 Deferred Income Taxes 25,795,238 23,365 14 Deferred Income Taxes 76,781 84 15 Other Reserves (General Office Prorate) 1,517,725 1,433 16 Total Other Reserves (General Office Prorate) 1,517,725 1,433 17 Less Adjustments 6,080,895 6,122 18 Contributions in Aid of Construction 6,080,895 6,122 19 Advances for Construction 4,508,601 4,762 20 Other 10,589,586 10,911 21 Total Adjustments (=Line 19 + Line 20) 10,589,586 10,911 22 Add Materials and Supplies 569,231 456 23 Add Working Cash (=Line 37) 5,975,412 5,431 24	8		Less Accumulated Depreciation and Reserve for Amortization of Intangibles		
11 Total Accumulated Depreciation (=Line 9 + Line 10) 74,213,276 668,084 12 Less Other Reserves 25,785,238 23,385 13 Deferred income Taxes 25,785,238 23,385 14 Deferred income Taxes 25,785,238 23,385 15 Other Reserves (General Office Prorate) 1,517,725 1,433 16 Total Other Reserves (Line 13 + Line 14 + Line 15) 27,391,744 24,883 17 Less Adjustments 0 4,508,691 4,782 20 Other 4,508,691 4,782 24,833 20 Other 0,080,955 6,122 4dd Materials and Supplies 569,231 456 21 Total Adjustments (=Line 18 + Line 19 + Line 20) 10,589,586 10,911 22 Add Working Capital (Tank Painting) 471,025 346 23 Add Working Cash (=Line 37) 5,975,412 5,431 24 Add Working Cash (=Line 37) 133,150,082 127,345 25 TOTAL RATE BASE 2 2 2 2 </td <td>9</td> <td></td> <td></td> <td>69,801,922</td> <td>64,333,647</td>	9			69,801,922	64,333,647
Less Other Reserves Image: control of the serves 12 Less Other Reserves 25,795,238 23,366 14 Deferred Investment Tax Credit 78,781 84 15 Other Reserves (General Office Prorate) 15,17,725 1,433 16 Total Other Reserves (Leine 13 + Line 14 + Line 15) 27,391,744 24,885 17 Less Adjustments 6,080,995 6,122 18 Contributions in Aid of Construction 6,080,995 6,122 19 Advances for Construction 4,508,691 4,782 20 Other 0 0 0,589,586 10,911 21 Total Adjustments (=Line 18 + Line 19 + Line 20) 10,589,586 10,911 22 Add Materials and Supplies 569,231 455 23 Add Working Cash (=Line 37) 5,975,412 5,431 24 Add Working Cash (=Line 37) 5,975,412 5,431 25 TOTAL RATE BASE 127,345 127,345 26 (=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21) 133,150,062 127,34	10				3,751,082
13 Deferred Income Taxes 25,795,238 23,386 14 Deferred Investment Tax Credit 78,781 88 15 Other Reserves (General Office Prorate) 1,517,725 1,433 16 Total Other Reserves (Jeline 13 + Line 14 + Line 15) 27,381,744 24,883 17 Less Adjustments 0 27,381,744 24,883 18 Contributions in Aid of Construction 6,080,895 6,122 19 Advances for Construction 4,508,691 4,762 20 Other 10,589,586 10,911 21 Total Adjustments (=Line 18 + Line 19 + Line 20) 10,589,586 10,911 22 Add Materials and Supplies 569,231 456 23 Add Working Cash (=Line 37) 5,975,412 5,431 24 Add Working Cash (=Line 37) 5,975,412 5,431 25 TOTAL RATE BASE 2 2 2 26 (=Line 5 - Line 9 - Line 19 + Line 20 + Line 21) 133,150,082 127,345 27 Determination of Operational Cash Requirement <	11		Total Accumulated Depreciation (=Line 9 + Line 10)	74,213,276	68,084,730
13 Deferred Income Taxes 25,795,238 23,386 14 Deferred Investment Tax Credit 78,781 88 15 Other Reserves (General Office Prorate) 1,517,725 1,433 16 Total Other Reserves (Jeline 13 + Line 14 + Line 15) 27,381,744 24,883 17 Less Adjustments 0 27,381,744 24,883 18 Contributions in Aid of Construction 6,080,895 6,122 19 Advances for Construction 4,508,691 4,762 20 Other 10,589,586 10,911 21 Total Adjustments (=Line 18 + Line 19 + Line 20) 10,589,586 10,911 22 Add Materials and Supplies 569,231 456 23 Add Working Cash (=Line 37) 5,975,412 5,431 24 Add Working Cash (=Line 37) 5,975,412 5,431 25 TOTAL RATE BASE 2 2 2 26 (=Line 5 - Line 9 - Line 19 + Line 20 + Line 21) 133,150,082 127,345 27 Determination of Operational Cash Requirement <					
14 Deferred Investment Tax Credit 78,781 98 15 Other Reserves (General Office Prorate) 1,517,725 1,433 16 Total Other Reserves (General Office Prorate) 27,381,744 24,885 17 Less Adjustments 27,381,744 24,885 18 Contributions in Aid of Construction 6,080,895 6,122 18 Contributions in Aid of Construction 4,508,691 4,782 20 Other 4,508,691 4,782 20 Other 10,589,586 10,911 21 Total Adjustments (=Line 18 + Line 19 + Line 20) 10,589,586 10,911 22 Add Materials and Supplies 569,231 455 23 Add Working Cash (=Line 37) 5,975,412 5,431 24 Add Working Cash (=Line 37) 5,975,412 5,431 25 TOTAL RATE BASE 1 2 123,150,082 127,345 26 (=Line 5 - Line 9 + Line 19 + Line 20 + Line 21) 133,150,082 127,345 26 Total Avere does not include CWIP in rate base.					
15 Other Reserves (Ceneral Office Prorate) 1.517,725 1.433 16 Total Other Reserves (-Line 13 + Line 14 + Line 15) 27,391,744 24,883 17 Less Adjustments 0 6,080,895 6,122 18 Contributions in Aid of Construction 4,508,691 4,782 19 Advances for Construction 4,508,691 4,782 20 Other 10,589,586 10,911 21 Total Adjustments (-Line 18 + Line 19 + Line 20) 10,589,586 10,911 22 Add Materials and Supplies 569,231 456 23 Add Working Cash (-Line 37) 5,975,412 5,431 24 Add Working Cash (-Line 37) 5,975,412 5,431 25 TOTAL RATE BASE					23,365,605
16 Total Other Reserves (=Line 13 + Line 14 + Line 15) 27,391,744 24,883 17 Less Adjustments 6,080,895 6,122 18 Contributions in Aid of Construction 6,080,895 6,122 19 Advances for Construction 4,508,891 4,782 20 Other 9 10,589,586 10,911 21 Total Adjustments (=Line 18 + Line 19 + Line 20) 10,589,586 10,911 22 Add Materials and Supplies 569,231 456 23 Add Working Capital (Tank Painting) 471,025 345 24 Add Working Cash (=Line 37) 5,975,412 5,431 25 TOTAL RATE BASE				,	84,166
Image: Contributions in Ald of Construction 6.080.895 6.126 18 Contributions in Ald of Construction 6.080.895 6.126 19 Advances for Construction 4.508.691 4.782 20 Other	-			, ,	1,433,344
18 Contributions in Aid of Construction 6.080.895 6.122 19 Advances for Construction 4,508,691 4,762 20 Other 10.589.586 10.911 21 Total Adjustments (=Line 18 + Line 19 + Line 20) 10.589.586 10.911 22 Add Materials and Supplies 569.231 456 23 Add Working Capital (Tank Painting) 471.025 345 24 Add Working Cash (=Line 37) 5.975,412 5.433 25 TOTAL RATE BASE	16		Total Other Reserves (=Line 13 + Line 14 + Line 15)	27,391,744	24,883,114
18 Contributions in Aid of Construction 6.080.895 6.122 19 Advances for Construction 4,508,691 4,762 20 Other 10.589,586 10.911 21 Total Adjustments (=Line 18 + Line 19 + Line 20) 10.589,586 10.911 22 Add Materials and Supplies 569,231 456 23 Add Working Capital (Tank Painting) 471,025 345 24 Add Working Cash (=Line 37) 5,975,412 5,431 25 TOTAL RATE BASE 2 2 26 (=Line 5 - Line 14 - Line 19 + Line 20 + Line 21) 133,150,082 127,345 Votes: 1 Cal Water does not include CWIP in rate base. 2 Prior years' reports were calculated using a 13-month weighted average 27 Determination of Operational Cash Requirement 2 2 28 Operating Expenses, Excluding Taxes, Depreciation & Uncollectible 35,074,172 31,922 31 Other Revenues: Bimonthly Billing 64,732 64 32 Total Revenues: Commodity for Resale* 15,433,0324 14,062 33 Ratio - Flat Ra	17		Loss Adjustments		
19 Advances for Construction 4,508,691 4,782 20 Other 0 10,589,586 10,911 21 Total Adjustments (=Line 18 + Line 19 + Line 20) 10,589,586 10,911 22 Add Materials and Supplies 569,231 456 23 Add Working Capital (Tank Painting) 471,025 345 24 Add Working Cash (=Line 37) 5,975,412 5,431 25 TOTAL RATE BASE 133,150,082 127,345 26 (=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21) 133,150,082 127,345 Notes: 1 Cal Water does not include CWIP in rate base. 2 Prior years' reports were calculated using a 13-month weighted average 27 Determination of Operational Cash Requirement 9 9 115,430,324 14,085 29 Operating Expenses, Excluding Taxes, Depreciation & Uncollectible 35,074,172 31,922 7,64 31 Other Revenues: Fina Rate Monthly Billing 64,732 64 64 64 64 64 64 64 65 64 65 64 65 65 65 65 62 65 65 6				6 080 805	6,128,836
20 Other 21 Total Adjustments (=Line 18 + Line 19 + Line 20) 10,589,586 10,911 22 Add Materials and Supplies 569,231 456 23 Add Working Capital (Tank Painting) 471,025 345 24 Add Working Cash (=Line 37) 5,975,412 5,431 25 TOTAL RATE BASE 20 133,150,082 127,345 26 (=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21) 133,150,082 127,345 Notes: 1 Cal Water does not include CWIP in rate base. 2 Prior years' reports were calculated using a 13-month weighted average Working Cash Qerating Expenses, Excluding Taxes, Depreciation & Uncollectible 35,074,172 31,922 29 Purchased Power & Commodity for Resale* 15,430,324 14,085 30 Meter Revenues: Elimonthly Billing 64,732 64 31 Other Revenues (=Line 31) 8,253,635 7,622 32 Total Revenues (=Line 31) 64,732 64 33 Ratio - Flat Rate Monthly Billing 64,732 64 34				- / /	4,782,299
21 Total Adjustments (=Line 18 + Line 19 + Line 20) 10,589,586 10,911 22 Add Materials and Supplies 569,231 456 23 Add Working Capital (Tank Painting) 471,025 345 24 Add Working Cash (=Line 37) 5,975,412 5,431 25 TOTAL RATE BASE 10,211 133,150,082 127,345 26 (=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21) 133,150,082 127,345 Working Cash 2 Working Cash 2 Votes: 1 Cal Water does not include CWIP in rate base. 2 Prior years' reports were calculated using a 13-month weighted average 27 Determination of Operational Cash Requirement 28 Operating Expenses, Excluding Taxes, Depreciation & Uncollectible 35,074,172 23 Purchased Power & Commodity for Resale* 15,430,324 14,085 30 Morking Cash 24 Total Revenue				4,000,001	4,702,233
22 Add Materials and Supplies 569,231 456 23 Add Working Capital (Tank Painting) 471,025 345 24 Add Working Cash (=Line 37) 5,975,412 5,431 25 TOTAL RATE BASE 2 2 26 (=Line 5 - Line 9 - Line 19 + Line 20 + Line 21) 133,150,082 127,345 Notes: 1 Cal Water does not include CWIP in rate base. 2 Prior years' reports were calculated using a 13-month weighted average Working Cash 27 Determination of Operational Cash Requirement 28 Operating Expenses, Excluding Taxes, Depreciation & Uncollectible 35,074,172 31,923 29 Purchased Power & Commodity for Resale* 15,430,324 14,086 30 Meter Revenues: Fiat Rate Monthly Billing 64,732 64 31 Other Revenues: Fiat Rate Monthly Billing 64,732 64 32 Total Revenues: Fiat Rate Monthly Billing 7,249,810 6,594 33 Ratio - Flat Rate to Total Revenues (=Line 31 / Line 32) 0,78% C 34 1/24 x Line 28 x Line 33 11,462 11 35 1/24 x Line 28	-			10 589 586	10,911,135
Image: Control of Contro of Contro of Contro of Control of Control of Control of Control o				10,000,000	10,011,100
24 Add Working Cash (=Line 37) 5,975,412 5,431 25 TOTAL RATE BASE	22		Add Materials and Supplies	569,231	456,001
24 Add Working Cash (=Line 37) 5,975,412 5,431 25 TOTAL RATE BASE	23		Add Working Canital (Tank Painting)	471.025	345,275
25 TOTAL RATE BASE 123 26 (=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21) 133,150,082 127,345 Notes: 1 Cal Water does not include CWIP in rate base. 2 Prior years' reports were calculated using a 13-month weighted average 27 0 0 28 Operating Expenses, Excluding Taxes, Depreciation & Uncollectible 35,074,172 31,923 29 Purchased Power & Commodity for Resale* 15,430,324 14,088 30 Meter Revenues: Bimonthly Billing 64,732 64 31 Other Revenues: Flat Rate Monthly Billing 64,732 64 32 Total Revenues (=Line 30 + Line 31) 8,253,635 7,625 33 Ratio - Flat Rate to Total Revenues (=Line 31 / Line 32) 0,78% 00 34 5/24 x Line 28 x Line 33 11,462 11 35 1/24 x Line 28 x Line 33 11,462 11 36 1/12 x Line 29 1,285,860 1,174 37 Operational Cash Requirement (=Line 57 + Line 58 - Line 59) 5,975,412 5,431 38 Note: Prior year's calculation of line 34 was corrected in this filing 11,462 11 36 <td>23</td> <td></td> <td></td> <td>471,025</td> <td>343,275</td>	23			471,025	343,275
25 TOTAL RATE BASE 123 26 (=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21) 133,150,082 127,345 Notes: 1 Cal Water does not include CWIP in rate base. 2 Prior years' reports were calculated using a 13-month weighted average 27 0 0 28 Operating Expenses, Excluding Taxes, Depreciation & Uncollectible 35,074,172 31,923 29 Purchased Power & Commodity for Resale* 15,430,324 14,088 30 Meter Revenues: Bimonthly Billing 64,732 64 31 Other Revenues: Flat Rate Monthly Billing 64,732 64 32 Total Revenues (=Line 30 + Line 31) 8,253,635 7,625 33 Ratio - Flat Rate to Total Revenues (=Line 31 / Line 32) 0,78% 00 34 5/24 x Line 28 x Line 33 11,462 11 35 1/24 x Line 28 x Line 33 11,462 11 36 1/12 x Line 29 1,285,860 1,174 37 Operational Cash Requirement (=Line 57 + Line 58 - Line 59) 5,975,412 5,431 38 Note: Prior year's calculation of line 34 was corrected in this filing 11,462 11 36 <td>24</td> <td></td> <td>Add Working Cash (=Line 37)</td> <td>5,975,412</td> <td>5,431,724</td>	24		Add Working Cash (=Line 37)	5,975,412	5,431,724
26 (=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21) 133,150,082 127,345 Notes: 1 Cal Water does not include CWIP in rate base. 2 Prior years' reports were calculated using a 13-month weighted average 27 Determination of Operational Cash Requirement					
Notes: 1 Cal Water does not include CWIP in rate base. 2 Prior years' reports were calculated using a 13-month weighted average 2 Prior years' reports were calculated using a 13-month weighted average 0 27 Determination of Operational Cash Requirement 0 28 Operating Expenses, Excluding Taxes, Depreciation & Uncollectible 35,074,172 31,923 29 Purchased Power & Commodity for Resale* 15,430,324 14,085 30 Meter Revenues: Bimonthly Billing 8,188,902 7,564 31 Other Revenues: Flat Rate Monthly Billing 64,732 64 32 Total Revenues (=Line 30 + Line 31) 8,253,635 7,629 33 Ratio - Flat Rate to Total Revenues (=Line 31 / Line 32) 0.78% 0 34 5/24 x Line 25 x (100% - Line 33) 7,249,810 6,594 35 1/24 x Line 28 x Line 33 11,462 11 36 1/112 x Line 29 1,285,860 1,174 37 Operational Cash Requirement (=Line 57 + Line 58 - Line 59) 5,975,412 5,431 4 Note: Prior year's calculation of line 34 was corrected in this filing 1 1 4 Note: Prior year's cal					
1 Cal Water does not include CWIP in rate base. 2 Prior years' reports were calculated using a 13-month weighted average 2 Prior years' reports were calculated using a 13-month weighted average 27 Determination of Operational Cash Requirement 28 Operating Expenses, Excluding Taxes, Depreciation & Uncollectible 30 Meter Revenues: Bimonthly Billing 30 Meter Revenues: Bimonthly Billing 31 Other Revenues: Flat Rate Monthly Billing 32 Total Revenues (=Line 30 + Line 31) 33 Ratio - Flat Rate to Total Revenues (=Line 31 / Line 32) 34 5/24 x Line 25 x (100% - Line 33) 35 11/24 x Line 28 x Line 33 36 11/12 x Line 29 37 Operational Cash Requirement (=Line 57 + Line 58 - Line 59) 37 Operational Cash Requirement (=Line 57 + Line 58 - Line 59) 38 Requirement (=Line 57 + Line 58 - Line 59) 39 Syntox, das corrected in this filing 10 Note: Prior year's calculation of line 34 was corrected in this filing 11 Electric power, gas or other fuel purchased for pumping and/or purchased commodity for	26		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	133,150,082	127,345,898
27Determination of Operational Cash Requirement128Operating Expenses, Excluding Taxes, Depreciation & Uncollectible35,074,17229Purchased Power & Commodity for Resale*15,430,32430Meter Revenues: Bimonthly Billing8,188,90231Other Revenues: Flat Rate Monthly Billing64,73232Total Revenues (=Line 30 + Line 31)8,253,63533Ratio - Flat Rate to Total Revenues (=Line 31 / Line 32)0.78%345/24 x Line 25 x (100% - Line 33)7,249,810351/24 x Line 28 x Line 3311,462361/12 x Line 291,285,86037Operational Cash Requirement (=Line 57 + Line 58 - Line 59)5,975,41237Note: Prior year's calculation of line 34 was corrected in this filing5,975,4124Electric power, gas or other fuel purchased for pumping and/or purchased commodity for5,075,412			1 Cal Water does not include CWIP in rate base. 2 Prior years' reports were calculated using a 13-month weighted average		
28 Operating Expenses, Excluding Taxes, Depreciation & Uncollectible 35,074,172 31,923 29 Purchased Power & Commodity for Resale* 15,430,324 14,085 30 Meter Revenues: Bimonthly Billing 8,188,902 7,564 31 Other Revenues: Flat Rate Monthly Billing 64,732 64 32 Total Revenues (=Line 30 + Line 31) 8,253,635 7,625 33 Ratio - Flat Rate to Total Revenues (=Line 31 / Line 32) 0.78% 0 34 5/24 x Line 25 x (100% - Line 33) 7,249,810 6,594 35 1/24 x Line 28 x Line 33 11,462 11 36 1/12 x Line 29 1,285,860 1,174 37 Operational Cash Requirement (=Line 57 + Line 58 - Line 59) 5,975,412 5,431 37 Operational Cash Requirement (=Line 34 was corrected in this filing 11 4 4 Prior year's calculation of line 34 was corrected in this filing 4 4			working Cash		
28 Operating Expenses, Excluding Taxes, Depreciation & Uncollectible 35,074,172 31,923 29 Purchased Power & Commodity for Resale* 15,430,324 14,085 30 Meter Revenues: Bimonthly Billing 8,188,902 7,564 31 Other Revenues: Flat Rate Monthly Billing 64,732 64 32 Total Revenues (=Line 30 + Line 31) 8,253,635 7,625 33 Ratio - Flat Rate to Total Revenues (=Line 31 / Line 32) 0.78% 0 34 5/24 x Line 25 x (100% - Line 33) 7,249,810 6,594 35 1/24 x Line 28 x Line 33 11,462 11 36 1/12 x Line 29 1,285,860 1,174 37 Operational Cash Requirement (=Line 57 + Line 58 - Line 59) 5,975,412 5,431 37 Operational Cash Requirement (=Line 34 was corrected in this filing 11 4 4 Prior year's calculation of line 34 was corrected in this filing 14 4	27		Determination of Operational Cash Requirement		
29 Purchased Power & Commodity for Resale* 15,430,324 14,089 30 Meter Revenues: Bimonthly Billing 8,188,902 7,564 31 Other Revenues: Flat Rate Monthly Billing 64,732 64 32 Total Revenues (=Line 30 + Line 31) 8,253,635 7,629 33 Ratio - Flat Rate to Total Revenues (=Line 31 / Line 32) 0.78% 00 34 5/24 x Line 25 x (100% - Line 33) 7,249,810 6,594 35 1/24 x Line 28 x Line 33 11,462 11 36 1/12 x Line 29 1,285,860 1,174 37 Operational Cash Requirement (=Line 57 + Line 58 - Line 59) 5,975,412 5,431 37 Operational Cash Requirement (=Line 57 + Line 58 - Line 59) 5,975,412 5,431 4 Prior year's calculation of line 34 was corrected in this filing 4 4				35 07/ 172	31,923,534
30 Meter Revenues: Bimonthly Billing 8,188,902 7,564 31 Other Revenues: Flat Rate Monthly Billing 64,732 64 32 Total Revenues (=Line 30 + Line 31) 8,253,635 7,629 33 Ratio - Flat Rate to Total Revenues (=Line 31 / Line 32) 0.78% 00 34 5/24 x Line 25 x (100% - Line 33) 7,249,810 6,594 35 1/24 x Line 28 x Line 33 11,462 11 36 1/12 x Line 29 1,285,860 1,174 37 Operational Cash Requirement (=Line 57 + Line 58 - Line 59) 5,975,412 5,431 9 Note: Prior year's calculation of line 34 was corrected in this filing 9 1 9 Electric power, gas or other fuel purchased for pumping and/or purchased commodity for 9 1	-			, ,	14,089,796
31 Other Revenues: Flat Rate Monthly Billing 64,732 64 32 Total Revenues (=Line 30 + Line 31) 8,253,635 7,629 33 Ratio - Flat Rate to Total Revenues (=Line 31 / Line 32) 0.78% 00 34 5/24 x Line 25 x (100% - Line 33) 7,249,810 6,594 35 1/24 x Line 28 x Line 33 11,462 11 36 1/12 x Line 29 1,285,860 1,174 37 Operational Cash Requirement (=Line 57 + Line 58 - Line 59) 5,975,412 5,431 0 0 0 0 0 10 Electric power, gas or other fuel purchased for pumping and/or purchased commodity for 0					7,564,978
32 Total Revenues (=Line 30 + Line 31) 8,253,635 7,625 33 Ratio - Flat Rate to Total Revenues (=Line 31 / Line 32) 0.78% 0 34 5/24 x Line 25 x (100% - Line 33) 7,249,810 6,594 35 1/24 x Line 28 x Line 33 11,462 11 36 1/12 x Line 29 1,285,860 1,174 37 Operational Cash Requirement (=Line 57 + Line 58 - Line 59) 5,975,412 5,431 0 Note: Prior year's calculation of line 34 was corrected in this filing 0 0 1 Electric power, gas or other fuel purchased for pumping and/or purchased commodity for 0 0					64,330
33 Ratio - Flat Rate to Total Revenues (=Line 31 / Line 32) 0.78% 0.03% 34 5/24 x Line 25 x (100% - Line 33) 7,249,810 6,594 35 1/24 x Line 28 x Line 33 11,462 11 36 1/12 x Line 29 1,285,860 1,174 37 Operational Cash Requirement (=Line 57 + Line 58 - Line 59) 5,975,412 5,431 4 Note: Prior year's calculation of line 34 was corrected in this filing 4 4 5 Electric power, gas or other fuel purchased for pumping and/or purchased commodity for 4					7,629,308
34 5/24 x Line 25 x (100% - Line 33) 7,249,810 6,594 35 1/24 x Line 28 x Line 33 11,462 11 36 1/12 x Line 29 1,285,860 1,174 37 Operational Cash Requirement (=Line 57 + Line 58 - Line 59) 5,975,412 5,431 9 1 1 1 1 9 1 1 1 1 9 1 1 1 1 9 1 1 1 1 1 10 1 1 1 1 1 1 10 1 1 1 1 1 1 1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 <td>33</td> <td></td> <td></td> <td></td> <td>0.84%</td>	33				0.84%
35 1/24 x Line 28 x Line 33 11,462 11 36 1/12 x Line 29 1,285,860 1,174 37 Operational Cash Requirement (=Line 57 + Line 58 - Line 59) 5,975,412 5,431 0 Note: Prior year's calculation of line 34 was corrected in this filing 0 Electric power, gas or other fuel purchased for pumping and/or purchased commodity for 0					6,594,657
36 1/12 x Line 29 1,285,860 1,174 37 Operational Cash Requirement (=Line 57 + Line 58 - Line 59) 5,975,412 5,431 4 Note: Prior year's calculation of line 34 was corrected in this filing 4 4 5 Electric power, gas or other fuel purchased for pumping and/or purchased commodity for 4					11,216
37 Operational Cash Requirement (=Line 57 + Line 58 - Line 59) 5,975,412 5,431 0 Note: Prior year's calculation of line 34 was corrected in this filing 0 0 1 Electric power, gas or other fuel purchased for pumping and/or purchased commodity for 0 0					1,174,150
Electric power, gas or other fuel purchased for pumping and/or purchased commodity for					5,431,724
Electric power, gas or other fuel purchased for pumping and/or purchased commodity for			Note: Drier year's calculation of line 24 year corrected in this filling		
* resale billed after receipt (metered).					

		Accounts 250, 25	SCHEDULE		d Amortization Re	convoc	
		ACCOUNTS 250, 25	Stockton	Depreciation an	a Amortization Re	501 405	
			Account 250	Account 251 Limited-Term	Account 252 Utility Plant	Account 253	Account 259 Recycled
Line		ltem	Utility Plant	Utility Investments	Acquisition Adjustments	Other Property	Water Utility Plant
No.		(a)	(b)	(c)	(d)	(e)	(f)
1	Balance	in reserves at beginning of year	67,091,744	890,385	-	-	
2	Add:	Credits to reserves during year					
3	(a) Ch	harged to Account 503	7,782,032				
4	(b) Ch	narged to Account 504		57,126			
5	(c) Ch	narged to Account 505					
6	(d) Ch	narged to Account 265					
7	(e) Ch	narged to clearing accounts					
8		lvage recovered	27,519				
9		other credits ¹	,				
10		Total credits	7,809,551	57,126	-	-	_
11	Deduct:	Debits to reserves during year	, ,	. , .			
12		(a) Book cost of property retired	1,209,078	280,199			
13		(b) Cost of removal	202,280				
14		(c) All other debits ¹	79,262				
15		Total debits	1,490,619	280,199	-	-	-
16	Balance	in reserve at end of year	73,410,676	667,312	-	-	-
17			-, -,	/-			
18	State me	thod of determining depreciation charges	s.				
19			-				
20							
21			1 I				
22							
23	Report th	ne depreciation claimed in your Federal I	ncome Tax Return for the	e vear - \$			
23				γ σαι ψ			
25	¹ Indicate	the nature of these items and show the	accounts affected by the	contra entries	Į		
26	maioate			contra ontriod.			
20							

SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

	-					-	
	Stockto	on			Debits to		
			Balance	Credits to Reserve	Reserves During Year	Salvage and Cost of	Balance
					-		
			Beginning	During Year	Excl. Cost	Removal Net	End
Line		DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	of Year
No.	Acct.		(b)	(c)	(d)	(e)	(f)
1	244	I. SOURCE OF SUPPLY PLANT					
2	311	Structures and Improvements	-	-	(28,400,68)		7.006.12
3	312	Collecting and Impounding Reservoirs	35,190.45	315.36	(28,409.68)		7,096.13
4	313	Lake, river and Other Intakes	-	-	-		-
5	314	Springs and Tunnels	-	-	-	-	-
6	315	Wells	881,643.13	181,675.44	(38,108.10)	(56,101.17)	969,109.30
7	316	Supply Mains	4,628.87	42.96	-	-	4,671.83
8	317	Other Source of Supply Plant	-	-	-	-	-
9		Total Source of Supply Plant	921,462.45	182,033.76	(66,517.78)	(56,101.17)	980,877.26
10							
11		II. PUMPING PLANT					
12	321	Structures and Improvements	745,153.64	249,420.00	(11,599.63)	(19,823.56)	963,150.45
13	322	Boiler Plant Equipment	-	-	-	-	-
14	323	Other Power Production Equipment	-	-	-	-	-
15	324	Pumping Equipment	2,532,772.90	316,018.92	(215,122.91)	(55,007.79)	2,578,661.12
16	325	Other Pumping Plant	-	-	-	-	-
17		Total Pumping Plant	3,277,926.54	565,438.92	(226,722.54)	(74,831.35)	3,541,811.57
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and Improvements	89,397.40	19,425.36	(7,893.15)	-	100,929.61
21	332	Water Treatment Equipment	764,985.03	168,540.48	(13,930.07)	-	919,595.44
22		Total Water Treatment Plant	854,382.43	187,965.84	(21,823.22)	-	1,020,525.05
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and Improvements	19,262.96	(1,629.00)	-	-	17,633.96
26	342	Reservoirs and Tanks	2,700,661.60	224,588.28	(145,015.21)	-	2,780,234.67
27	343	Transmission and Distribution Mains	33,589,828.22	3,393,136.08	(63,626.79)	(144,953.97)	36,774,383.54
28	344	Fire Mains	-	-	-	-	-
29	345	Services	14,961,747.44	1,451,244.24	(19,631.15)	(5,502.53)	16,387,858.00
30	346	Meters	3,433,244.40	306,923.52	(30,705.52)	-	3,709,462.40
31	347	Meter Installations	-	-	-	-	-
32	348	Hydrants	271,649.00	48,180.12	-	-	319,829.12
33	349	Other Transmission and Distribution Plant	-	-	-	-	-
34		Total Transmission and Distribution Plan	54,976,393.62	5,422,443.24	(258,978.67)	(150,456.50)	59,989,401.69
35							
36		V. GENERAL PLANT					
37	371	Structures and Improvements	2,058,496.57	279,127.68	(48,322.97)	-	2,289,301.28
38	372	Office Furniture and Equipment	47,667.17	26,139.00	(12,629.84)	-	61,176.33
39	373	Transportation Equipment	1,107,295.28	153,310.68	(147,826.55)	22,633.00	1,135,412.41
40	374	Stores Equipment	7,083.29	1,347.36	-	-	8,430.65
41	375	Laboratory Equipment	4,619.99	1,467.48	(1,123.91)	-	4,963.56
42	376	Communication Equipment	65,837.08	1,415.40	(4,596.36)	-	62,656.12
43	377	Power Operated Equipment	43,478.47	2,878.44	-	-	46,356.91
44	378	Tools, Shop and Garage Equipment	74,707.74	50,035.80	(135,467.27)	500.00	(10,223.73)
45	379	Other General Plant	2,881.27	9.36	-	-	2,890.63
46	390	Other Tangible Property	1,030.00	-	-	-	1,030.00
47	391	Water Plant Purchased	-	-	-	-	_
		Total General Plant	3,413,096.86	515,731.20	(349,966.90)	23,133.00	3,601,994.16
48			-	-	-	-	-
48 ***	380						
	380	Leased Property Pension non-service				-	_
***	380	Pension non-service GO Allocation	3,648,482.31	908,418.99	(285,068.63)	- 4,233.75	4,276,066.42

SCHEDULE B-1 Account 501 - Operating Revenues

	Stockton		erating Revenues		
					Net Change
					During Year
Line		ACCOUNT	Amount Current Year	Amount Preceding Year	Show Decrease in (Parenthesis)
No.	Acct.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	26,121,842	25,412,094	709,74
4		601-1.2 Residential Low Income Discount (Debit)			
5		601-2 Commericial Sales	2,746,246	2,712,078	34,16
6		601-3 Industrial Sales	12,385,152	13,226,590	(841,43
7		601-4 Sales to Public Authorities	3,485,832	3,083,548	402,28
8		Sub-total	44,739,073	44,434,310	304,76
9	602	Unmetered Sales to General Customers		, , , , ,	
10		602-1.1 Residential Sales	_	_	
11		602-1.2 Residential Low Income Discount (Debit)			
12		602-2 Commericial Sales	_		
13		602-3 Industrial Sales			
14		602-4 Sales to Public Authorities			
15		Sub-total	_	_	
16	603	Sales to Irrigation Customers			
17	000	603.1 Metered sales	145,681	134,828	10,85
18		603.2 Flat Rate Sales	143,001	104,020	10,00
19		Sub-total	145,681	134,828	10,85
20	604	Private Fire Protection Service	547,679	535,567	
20	605	Public Fire Protection Service			12,11
			26,112	26,112	
22 23	606 607	Sales to Other Water Utilities for Resale	-		
23		Sales to Governmental Agencies by Contracts			
	608	Interdepartmental Sales	10 545	(440.405)	400.74
25	609	Other Sales or Service	13,515	(419,195)	432,71
26		Sub-total	587,306	142,484	444,82
27		Total Water Service Revenues	45,472,059	44,711,622	760,43
28		II. OTHER WATER REVENUES			
29	610	Customer Surcharges			
30	611	Miscellaneous Service Revenues	64,800	72,895	(8,09
31	612	Rent from Water Property	-	-	
32	613	Interdepartmental Rents			
33	614	Other Water Revenues	312,810	234,392	78,4
34	615	Recycled Water Revenues			
35		Total Other Water Revenues	377,610	307,287	70,32
36	501	Total operating revenues	45,849,669	45,018,909	830,76

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class Stockton Net Change Class Amount Amount **During Year** Current Preceding Show Decrease l ine Account Year Year in (Parenthesis) В С No. Acct. (a) A (b) (c) (d) I. SOURCE OF SUPPLY EXPENSE 1 2 Operation В А 3 701 Operation supervision and engineering 50,993 60,788 (9,795)4 701 Operation supervision, labor and expenses С 27,540 5 702 Operation labor and expenses В 27,540 A 6 703 A 309,596 (186, 246)Miscellaneous expenses 495,841 7 704 Purchased water A В С 15,076,266 13,711,416 1,364,850 8 Maintenance В 9 706 Maintenance supervision and engineering А 229 (229) 10 706 Maintenance of structures and facilities С 11 707 Maintenance of structures and improvements A В -12 708 Maintenance of collect and impound reservoirs A в 708 13 Maintenance of source of supply facilities 14 А 709 Maintenance of lake, river and other intakes 15 710 Maintenance of springs and tunnels A А 711 Maintenance of wells 16 Maintenance of supply mains A 17 712 _ 713 A В 18 Maintenance of other source of supply plant 19 229 (229) Total source of supply expense **II. PUMPING EXPENSES** 20 21 Operation 22 В (27, 550)721 Operation supervision and engineering A 456,866 484,417 721 С 23 Operation supervision labor and expense 24 Power production labor and expenses Α 722 25 722 Power production labor, expenses and fuel В 26 723 Fuel for power production A 27 724 Pumping labor and expenses A В 2,231 19,687 (17, 456)28 725 Miscellaneous expenses А 91,276 73,718 17,558 29 А В С 17,364 (48, 246)726 Fuel or power purchased for pumping 65,610 30 Maintenance А В 31 729 Maintenance supervision and engineering 38,215 31,391 6,824 С 32 729 Maintenance of structures and equipment 730 Maintenance of structures and improvements В 5,804 5,804 33 A 34 731 Maintenance of power production equipment A В 732 В (544) 35 Maintenance of power pumping equipment 40,968 41,512 A

A B

Total pumping expenses

124

1,411,088

1,354,486

Maintenance of other pumping plant

36

37

733

SCHEDULE B-2

124

(56, 602)

SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

	Stockto	n	-					
								Net Change
			C	Class	s	Amount	Amount	During Year
						Current	Preceding	Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	А	В	С	(b)	(c)	(d)
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	А	В		82,742	85,451	(2,709)
41	741	Operation supervision, labor and expenses			С			-
42	742	Operation labor and expenses	А			172,774	196,479	(23,704)
43	743	Miscellaneous expenses	А	В		86,820	46,509	40,311
44	744	Chemicals and filtering materials	А	В		23,458	10,373	13,086
45		Maintenance						
46	746	Maintenance supervision and engineering	А	в		6,878	12,890	(6,012)
47	746	Maintenance of structures and equipment			С			-
48	747	Maintenance of structures and improvements	А	в		-	-	-
49	748	Maintenance of water treatment equipment	А	В		-	659	(659)
50		Total water treatment expenses				372,672	352,361	20,312
51		IV. TRANS. AND DIST. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	А	В		677,587	647,353	30,235
54	751	Operation supervision, labor and expenses			С			-
55	752	Storage facilities expenses	А			2,189	5,369	(3,180)
56	752	Operation labor and expenses		В				-
57	753	Transmission and distribution lines expenses	А			212,672	218,529	(5,857)
58	754	Meter expenses	А			12,341	80,128	(67,787)
59	755	Customer installations expenses	А			495	27,617	(27,123)
60	756	Miscellaneous expenses	А			876,462	423,630	452,831
61		Maintenance						
62	758	Maintenance supervision and engineering	А	В		989,004	926,189	62,815
63	758	Maintenance of structures and plant			С			-
64	759	Maintenance of structures and improvements	А	В		-	-	-
65	760	Maintenance of reservoirs and tanks	А	В		64,208	62,790	1,418
66	761	Maintenance of trans. and distribution mains	А			425,979	651,820	(225,841)
67	761	Maintenance of mains		В				-
68	762	Maintenance of fire mains	А					-
69	763	Maintenance of services	А			354,532	331,232	23,299
70	763	Maintenance of other trans. and distribution plant		В				-
71	764	Maintenance of meters	А			33,589	64,291	(30,703)
72	765	Maintenance of hydrants	А			-	-	-
73	766	Maintenance of miscellaneous plant	А			-	-	-
74		Total transmission and distribution expenses				3,649,057	3,438,948	210,109

	SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)									
	Respondent should use the group of accounts applicable to its class									
	Stockto	n	0	Clas	s	Amount Current	Amount Preceding	Net Change During Year Show Decrease		
Line No.	Acct.	Account (a)	А	в	с	Year (b)	Year (c)	in (Parenthesis) (d)		
75	, 10011			-		(3)	(0)	(3)		
76		Operation								
77	771	Supervision	А	В		1,464,002	1,374,969	89,033		
78	771	Superv., meter read., other customer acct expenses			С		, ,	-		
79	772	Meter reading expenses	А	В		269	60,850	(60,581)		
80	773	Customer records and collection expenses	А			393,535	355,939	37,596		
81	773	Customer records and accounts expenses		В		,	,			
82	774	Miscellaneous customer accounts expenses	А			1,074,025	402,167	671,859		
83	775	Uncollectible accounts	А	В	С	323,472	304,520	18,952		
84		Total customer account expenses			-	3,255,304	2,498,445	756,858		
85		VI. SALES EXPENSES					, ,			
86		Operation						-		
87	781	Supervision	А	В				-		
88	781	Sales expenses			С			-		
89	782	Demonstrating selling expenses	А					-		
90	783	Advertising expenses	A					-		
91	784	Miscellaneous, jobbing and contract work	А					-		
92	785	Merchandising, jobbing and contract work	А					-		
93		Total sales expenses				-	_	-		
94		VII. RECYCLED WATER EXPENSES								
95		Operation and Maintenance								
96	786	Recycled water operation and maint. expenses						-		
97		Total recycled water expenses				-	-	-		
98		VIII. ADMIN. AND GENERAL EXPENSES								
99		Operation								
100	791	Administrative and general salaries	А	в	С	87,811	70,337	17,474		
101	792	Office supplies and other expenses	А	в	С	102,660	119,587	(16,927)		
102	793	Property insurance	А			-	-	-		
103	793	Property insurance, injuries and damages		В	С			-		
104	794	Injuries and damages	А			98,724	75,515	23,209		
105	795	Employees' pensions and benefits	А	в	С	2,975,356	2,984,704	(9,348)		
106	796	Franchise requirements	А	в	С	-	-	-		
107	797	Regulatory commission expenses	А	В	С	1,712	1,671	41		
108	798	Outside services employed	А			-	-	-		
109	798	Miscellaneous other general expenses		В				-		
110	798	Miscellaneous other general operation expenses			С			-		
111	799	Miscellaneous general expenses	А			6,996,811	6,036,418	960,393		
112		Maintenance								
113	805	Maintenance of general plant	А	В	С	118,484	200	118,284		
114		Total administrative and general expenses				118,484	200	118,284		
115		XI. MISCELLANEOUS								
116	810	Customer surcredits						-		
117	811	Rents	А	В	С		13,336	(13,336)		
118	812	Administrative expenses transferred - Cr.	А	В	С	(135,296)	(136,268)	973		
119	813	Duplicate charges - Cr.	А	В	С			-		
120		Total miscellaneous				(135,296)	(122,933)	(12,363)		
121		Total operating expenses				12,698,352	11,430,884	1,267,469		

	SCHEDULE B-4								
	Account 507 - Taxes Charged During Year								
	Stockton		<i>(</i> -)	DISTRIBUTION OF TAXES CHARGED					
		Total Taxes			re applicable and accou				
		Charged	Water Nonutility Other Capitalized						
Line	Kind of Tax	During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)			
No.	(a)	(b)	(c)	(d)	(e)	(f)			
1	Federal corporate income taxes	1,324,121	1,324,121						
2	California corporate franchise taxes	158,450	158,450						
3	Property taxes	773,184	773,184						
4	Other taxes	826,911	826,911						
5									
6									
7									
8									
9									
10									
11									
12									
13									
14	Total	3,082,666	3,909,577	-	-	-			

			SC Sources of Su	CHEDULE D- ² pply and Wat		loped				
Line	D	From Stream or Creek	STREAMS Location of			FLC Priority Claim	Right	(unit) ² Diversions	Annual Quantities Diverted	
	Diverted into* Not Applicable	(Name)	Diversion Poir	Diversion Point			Capacity	Max. Min.	(Unit) ²	Remarks
2										
4										
5			WELLS						Annual	
								Pumping	Quantities	
Line No.	At Plant (Name or Number)		Location	Number	Dimensi		epth to Nater	Capacity (GPM)	Pumped (AF)	Remarks
6	(Name of Number) 004-2	North Side Of E	Ellis St. E/O Bonnie Lane	3910001-005	16"/30		29	700	(AF) 0	Inactive
7	007-2	West Side Of S	Sunnyside Ave. +/- 150' S/O Bradford	3910001-007	16"		33	1050	48	Active
8 9	009-1 015-1		emont Ave. +/- 100' E/O 'D' St. Ilow +/- 200' W/O Filbert St.	3910001-009 3910001-012	16"/30	"	38 34	1000 600	0	Inactive
10	015-1		Cherokee Rd. @ Robindale Ave.	3910001-012	16/30	,	37	1000	0	Active
11	018-1		reet Near Commerce	3910001-015	16"		29	600	0	
12	019-1		orth St. Between Beigle & "E" St.	3910001-016	16"/30)"	33	500	0	Inactive
13	021-1		Sanguinetti Lane @ Mistletoe Ave.	3910001-018	16"		34 34	900	0 94	Standby
14 15	021-2 028-1		ne & Mistletoe Avenue Fremont & Sierra Nevada Sts.	3910001-132 3910001-024	16 16"/30)"	34 38	1150 600	94	Active
16	034-1		nora St. +/- 200' W/O Locust St.	3910001-027	16"		n/a	800	0	Inactive
17	035-1	West Side Of C	Cardinal Ave. & Weber Ave.	3910001-028	16"/30)"	47	625	40	Active
18	036-1		ommerce St. Between Fargo & Essex St	3910001-029	16"		34	900	41	Active
19 20	039-1 040-1		Sonora & Laurel Sts. E. Lafayette St. In 1800 Block	3910001-032 3910001-033	16"/30 16")"	n/a 38	950 1000	0	Inactive Inactive
20	040-1		eet @ 6Th Street	3910001-036	n/a		30	1000	0	mactive
22	043-2		B' St. +/- 100' N/O 6Th St.	3910001-037	16"/30)"	39	1000	0	Inactive
23	044-1		9Th St. @ 'D' St.	3910001-038	16"/30		41	450	0	Inactive
24	046-1		ITh St. +/- 150' E/O 'B' St.	3910001-040	16"/30)"	38	650	0	Inactive
25 26	047-1 051-1	Bel Air & Nighti	Bianchi Rd. +/- 75' E/O Bidwell PI.	3910001-041 3910001-044	16" 16"		35 45	900 1100	0	Inactive Inactive
27	052-1		Dro Ave. @ Eaglecrest Dr.	3910001-045	16"		53	600	0	mactive
28	057-1	East Side Of H	emit Ave. @ La Mesa Ave.	3910001-049	16" & 3		43	1100	0	Inactive
29	059-1		Robinhood Dr. +/- 100' W/O Kermit Ln	3910001-050	16" & 3		36	1350	71	Active
30 31	060-1 061-1		Noodstock Dr. @ Ridgeway Dr. Swain Rd. +/- 75' W/O Glenbrook Ln.	3910001-051 3910001-052	16" & 3 16" & 3		34 35	1800 1350	68 96	Active Active
32	062-1		Ave. +/- 100' N/O Section Ave.	3910001-053	30/16		56	1000	0	Active
33	063-1		Pardee Lane & El Dorado St.	3910001-054	16" & 3	80"	32	1250	58	Active
34	066-1		Dorado St. +/- 150' N/O Ingram St.	3910001-055	16" & 3		39	1450	70	Active
35	066-2		Dorado St. +/- 150' N/O Ingram St.	3910001-056	16" & 3		37	1500	79 0	Active
36 37	067-1 068-1		Farmington Rd. +/- 100' E/O Olive Av Bianchi Rd. +/- 400' E/O Dorset St.	<u>3910001-057</u> 3910001-058	16"/30 16" & 3		48 35	1000 1600	60	Inactive Active
38	069-1		on Ave. +/- 400' S/O Farmington Rd.	3910001-059	16"/30		51	1000	0	Active
39	069-2	n/a	*	3910001-060	16"/30		50	1200	0	Active
40	070-1	4200 Mariposa		3910001-061	560		65	750	0	Active
41 42	071-1 075-1		Coronado Ave. +/- 50' N/O Delivery St ert St. & Cherokee Rd.	3910001-062 3910001-063	16" & 3 16"	30"	37 40	1100 1050	48	Active Active
42	075-1	802 Cave Lane		3910001-063	16" & 3	80"	40 39	950	9	Active
44	077-1		/est Lane +/- 200' S/O East Alpine Av	3910001-065	16" & 3		36	1700	0	Active
45	078-1	N/E Corner Of	Stewart St. & San Guinetti Lane	3910001-066	16"		36	275	0	Inactive
46	079-1	West Side Of V 954 Stokes Ave	Vilcox Rd. +/- 200' N/O Pepsi Pl.	3910001-067	16" 16		56 50	1100 1800	48	Active
47 48	085-1 087-1	954 Stokes Ave n/a	silue	3910001-130 3910001-133	16 n/a		30	1800	0 96	Active
			TUNNELS AND SPRINGS				FLOW		Annual Quantities	
Line No.	Designation		Location	Numbe	er	Maxir		Minimum	Used (Unit) ²	Remarks
49 50	Not Applicable									
51				-						
52										
53		<u> </u>								
54	Purchased from		Purcha	ased Water for Re	sale Stockton Ea	ast W/D				
	Annual quantities	purchased			SIUCKIUN E	ລວເ VVD	22,652	(AF)		
	Purchased from				Wheel	ed				
	Annual quantities						(186)	(AF)		
	 * State ditch, pipe line, res 1 Average depth to water 2 The quantity unit in esta 	surface below ground s		hich equals 42,560 cubic fe	et: in domestic					
	use the thousand gallo	n or the hundred cubic	feet. The rate of flow or discharge in larger amounts is expres							

SCHEDULE D-2 Description of Storage Facilities						
Line			Combined Capacity			
No.	Туре	Number	(Gallons or Acre Feet)	Remarks		
1	A. Collecting reservoirs	-				
2	Concrete	-				
3	Earth	-				
4	Wood	-				
5	B. Distribution reservoirs	-				
6	Concrete	-				
7	Earth	-				
8	Wood	-				
9	C. Tanks	-				
10	Wood	-				
11	Metal	16	10,286,000			
12	Concrete	1	1,830,000			
13	Total	17	12,116,000			

				SC	HEDULE	D-3							
	Description of Transmission and Distribution Facilities												
	Stockton												
	Stockton A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES												
				eet Per Secon						OTTES			
Line		Capacit					(Olulo II						
No.		0 to	5	6 to 10	11 to 20	21	to 30		31 to 40	41 to 50	5	51 to 75	76 to 100
1	Ditch	Not Applicable											
2	Flume												
3	Lined conduit												
4													
5	Total		-	-	-		-		-	-		-	-
	A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which)												
Line													Total
No.		101 to :	200	201 to 300	301 to 400	401	to 500	5	01 to 750	751 to 1000	Ov	/er 1000	All Lengths
6	Ditch	Not Applicable											-
7	Flume												-
8	Lined conduit												-
9 10	Total											-	
10	TOTAL			- BY INSIDE DIAI		CHES						-	-
Line		<u>в. гоот</u>	GES OF PIPE						NG SERVICE	IFING	<u> </u>		
No.		1	1 1/2	2	2 1/2		3		4	5		6	8
-	Cast Iron	1	- 1 1/2					,286	63,399		-+	160,837	8 77,755
	Cast Iron (cement lined)		-	3,00	<u> </u>		4	,200	00,098	,	-+	100,037	11,135
-	Concrete		-							-		-	-
	Copper	222	-	12	4						-+		1
	Riveted steel			1									1
	Standard screw												
	Screw or welded casing												1
18	Cement - asbestos	-			-	-		-	32,107	7		666,994	396,732
	Welded steel												
	Wood										[
	Other	52	-			-		445	25,237			300,266	332,675
22	Total	274	-	56,46	9	-	4	,731	120,743	3	-	1,128,097	807,162
<u> </u>		,								-		0:	1
Line												Sizes	Tetal
Line No.		10	40	14	10		40		20	(Sp misc	ecity	Sizes) >20	Total All Sizes
	Cast Iron	10 10,581	<u>12</u> 32,565	14 5,84	16		18		20	THISC		>20	358,270
	Cast Iron Cast Iron (cement lined)	10,581	32,005	5,84	۷	-				-	-+	-	358,270
	Cast from (cernent lined)	_	-		-	790		545		-		63,879	65,214
	Copper	-						0-0			33	00,079	379
	Riveted steel												
	Standard screw												-
29	Screw or welded casing												-
30	Cement - asbestos	18,114	184,347	8,20	0 35,	365	26	,597	12,682	2	-	-	1,381,138
31	Welded steel												-
32	Wood												-
33	Other	13,102	91,881	52		053		,060	4,406		759	16,926	870,731
34	Total	41,797	308,793	14,57	1 46,	208	42	,202	17,088	6,7	792	80,805	2,675,732

SCHEDULE D-4 Number of Active Service Connections							
Metered - Dec 31 Flat Rate - Dec 31							
Classification	Prior Year	Current Year	Prior Year	Current Year			
Residential	42,909	43,105	0	0			
Commercial (Business)	78	82	0	0			
Industrial	316	318					
Public authorities							
Irrigation	71	58					
Other (specify)							
Agriculture	0	0					
Subtotal	43,374	43,563	0	0			
Private fire connections			805	821			
Public fire hydrants			2,918	2,918			
Total	43,374	43,563	3,723	3,739			

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	38,967	
3/4 - in	2	26,741
1 - in	3,547	17,612
1 - in HF	242	
1 1/4 - in		
1 1/2 - in	539	
2 - in	992	1,850
2 1/2 - in		1
3 - in	245	13
4 - in	81	480
6 - in	36	337
8 - in	3	670
10 - in		56
12 - in		6
16 - in		1
Other		9
Total	44,654	47,776

SCHEDULE D-6 Meter Testing Data

A.	Number of Meters Tested During Year as Prescribe in Section VI of General Order No. 103: 1. New, after being received	d
	2. Used, before repair	3
	3. Used, after repair	97
	4. Found fast, requiring billing adjustment	
В.	Number of Meters in Service Since Last Test	
	1. Ten years or less	23,595
	2. More than 10, but less	
	than 15 years	10,746
	3. More than 15 years	10,335

			Du	ring Current Ve	~ "			Stocktor
Classification of Service	January	February	March	ring Current Yea April	Mav	June	Julv	Subtota
Residential	340	325	301	341	436	517	571	2
Commercial (Business)	152	142	139	155	181	220	219	1
Industrial	44	48	43	38	48	54	14	
Public authorities	25	25	24	30	61	68	127	
Irrigation	1	1	1	1	1	4	4	
Other (specify)	0	0	0	0	0	2	8	
Total	561	540	507	564	728	863	943	4
Classification			Du	ring Current Ye	ar			Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Ye
Residential	629	603	508	434	396	2,570	5,401	5
Commercial (Business)	246	239	223	188	164	1,060	2,267	2
Industrial	63	168	69	55	18	372	659	
inuusinai	109	137	118	61	54	479	839	
Public authorities		6	4	3	2	21	33	
	6			0	0	(3)	8	
Public authorities	6 (4)	0	0	0	0	(5)	•	
Public authorities Irrigation	-	-	0 922	742	633	- 4,500	- 9,207	9

End of Year Balances in Selected Accounts

Stockton

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 567,239
100-3	Construction Work in Progress	\$ 18,105,317
241	Advances for Construction	\$ 5,180,970
265	Contributions in Aid of Construction	\$ (6,080,895)

DECLARATION								
	(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)							
I, the unde	ersigned Davi	id B. Healey for Jeremiah Mecham						
	Name of Dis	strict Manager or Equivalent (Please Print)						
of	Stock	ktonDis	strict					
	Name of	District						
of	California Wa	ater Service Company						
	Na	ame of Utility						
at	1550 W. Fremon	nt St., Stockton, CA 95203						
		s of District Office						
under pen	alty of perjury do declare that this report has been pre	epared by me, or under my direction, from the books, pa	pers					
	Vice President and Corporate Controller	Pan 3 Healey						
	Title (Please Print)	Signature						
	408-367-8523	March 16, 2020						
	Telephone Number	Date						

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