Received Examined U#	RECEIVED APR 19 2022 PUBLIC UTILITIES COMMISSION WATER DIVISION								
CORRE	2019 CTED ANNUAL REPORT OF								
DISTRICT WATER SYSTEM OPERATIONS OF									
	RNIA WATER SERVICE COMPANY (NAME OF CORPORATION) Gulch Location: Menlo Park Broadmoor San Mateo (TOWN OR CITY) (COUNTY)								
STA FOR THE YEA	TO THE UTILITIES COMMISSION ATE OF CALIFORNIA R ENDED DECEMBER 31, 2019 BE FILED NO LATER THAN MARCH 31, 2020								

TABLE OF CONTENTS

	Page
Instructions	3
Schedule A-1a - Account 100.1 - Utility Plant in Service	4-5
Schedule A-1b - Account 101 - Recycled Water Utility Plant	6
Schedule A-1c - Account 302 - Franchises and Consents	6
Schedule A-4 - District Rate Base and Working Cash	7
Schedule A-5 - Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves	8
Schedule A-5a - Account 250 - Analysis of Entries in Depreciation Reserve	9-10
Schedule B-1 - Account 501 - Operating Revenues	11
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	12-14
Schedule B-4 - Account 507 - Taxes Charged During Year	15
Schedule D-1 - Sources of Supply and Water Developed	16
Schedule D-2 - Description of Storage Facilities	16
Schedule D-3 - Description of Transmission and Distribution Facilities	17
Schedule D-4 - Number of Active Service Connections	18
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	18
Schedule D-6 - Meter Testing Data	18
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	19
End of Year Balances in Selected Accounts	20
Declaration	21
Index	22

GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2020**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2019, through December 31, 2019. Fiscal year reports will not be accepted.

				SCHEDU								
	_		count 10	00.1 - Util	ity	Plant in S	Ser	vice				
	Bear	Gulch	1				-				_	Corrected
				lance		Additions		(Retirements)		Other Debits		Balance
Line		Title of Account		of Year	Du	uring Year		During Year		or (Credits)		End of Year
No.	Acct	(a)	((b)		(c)		(d)		(e)		(f)
1		I. INTANGIBLE PLANT										
2	301	Organization		-		-		-		-	\$	-
3	302	Franchises and Consents (Schedule A-1c)		-		-		-		-	\$	-
4	303	Other Intangible Plant		1,609,110		61,077		-		-	\$	1,670,187
5		Total Intangible Plant	\$	1,609,110	\$	61,077	\$	-	\$	-	\$	1,670,187
6												
7		II. LANDED CAPITAL										
8	306	Land and Land Rights	\$	1,669,495	\$	194,012	\$	-	\$	-	\$	1,863,507
9							Γ					
10		III. SOURCE OF SUPPLY PLANT										
11	311	Structures and Improvements		7,119,990		233,578		-		-	\$	7,353,568
12	312	Collecting and Impounding Reservoirs		609,178		-		-		-	\$	609,178
13	313	Lake, River and Other Intakes		3,699		-		-		-	\$	3,699
14	314	Springs and Tunnels		-		-	\square	-		-	\$	-
15	315	Wells		30,361		-		-		-	\$	30,361
16	316	Supply Mains		348,289		-		-		-	\$	348,289
17	317	Other Source of Supply Plant		-		-		-		-	\$	-
18		Total Source of Supply Plant	\$	8,111,517	\$	233,578	\$	-	\$	-	\$	8,345,096
19							İ				İ	
20		IV. PUMPING PLANT										
21	321	Structures and Improvements		4,068,710		3,130,593		(1,160)		-	\$	7,198,143
22	322	Boiler Plant Equipment		-		-		-		-	\$	-
23	323	Other Power Production Equipment				-		-			\$	-
24	324	Pumping Equipment	1	0,122,652		1,964,254		(58,710)			\$	12.028.195
25	325	Other Pumping Plant	<u> </u>	68.198			+	-		-	\$	68,198
26		Total Pumping Plant	\$ 1	4,259,560	\$	5,094,847	\$	(59,871)	\$	-	\$	19,294,536
27			· · ·	,,	-	.,,	Ť	(,5)	Ŧ		Ť	,
28		V. WATER TREATMENT PLANT										
29	331	Structures and Improvements		209,259		-	\vdash	(472)		-	\$	208,788
30	332	Water Treatment Equipment		5,323,624		200,912	1	(5,624)		-	\$	5,518,911
31		Total Water Treatment Plant		5,532,883	\$	200,912	\$	(6,096)	\$	-	\$	5,727,699

		Account 100.1 -	SCHEDULE A		nued)				
			1	1			Corrected		
			Balance	Additions	(Retirements)	Other Debits	Balance	e	
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Ye	ear	
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)		
32		VI. TRANSMISSION AND DIST. PLANT							
33	341	Structures and Improvements	1,579,946	-	-	-	\$ 1,57	79,946	
34	342	Reservoirs and Tanks	10,301,531	1,442,091	(336,078)	-	\$ 11,40	07,543	
35	343	Transmission and Distribution Mains	95,478,871	6,587,509	(51,891)	-	\$ 102,01	14,488	
36	344	Fire Mains	-	-	-	-	\$	-	
37	345	Services	34,381,337	2,792,996	(16,451)	-	\$ 37,15	57,882	
38	346	Meters	7,584,092	361,562	(57,621)	-	\$ 7,88	38,032	
39	347	Meter Installations	-	-	-	-	\$	-	
40	348	Hydrants	10,035,334	600,707	(9,799)	-	\$ 10,62	26,242	
41	349	Other Transmission and Distribution Plant	-	-	-	-	\$	-	
42		Total Transmission and Distribution Plant	\$ 159,361,109	\$ 11,784,865	\$ (471,841)	\$ -	\$ 170,67	74,133	
43									
44		VII. GENERAL PLANT							
45	371	Structures and Improvements	1,177,504	38,660	(511)	-	\$ 1,21	15,653	
46	372	Office Furniture and Equipment	128,721	-	(18,979)	-	\$ 10	9,742	
47	373	Transportation Equipment	1,338,659	-	-	-	\$ 1,33	38,659	
48	374	Stores Equipment	187,046	-	-	-	\$ 18	37,046	
49	375	Laboratory Equipment	29,858	-	(1,761)	-	\$ 2	28,098	
50	376	Communication Equipment	42,265	-	(8,472)	-	\$ 3	33,794	
51	377	Power Operated Equipment	109,620	-	-	-	\$ 10	09,620	
52	378	Tools, Shop and Garage Equipment	593,691	-	(35,823)	-	\$ 55	57,868	
53	379	Other General Plant	298,870	-	-	-	\$ 29	98,870	
**	380	Leased Property	-	-	-	-	\$	-	
54		Total General Plant	\$ 3,906,234	\$ 38,660	\$ (65,546)	\$-	\$ 3,87	79,349	
55									
56		VIII. UNDISTRIBUTED ITEMS							
57	390	Other Tangible Property	1,761	-	-	-	\$	1,761	
58	391	Utility Plant Purchased	-	-	-	-	\$	-	
59	392	Utility Plant Sold	-	-	-	-	\$	-	
	***	Dist GO Plant Allocation	8,198,515	1,622,427	(205,562)	0.00	9,61	15,380	
60		Total Undistributed Items	\$ 8,200,275	\$ 1,622,427	\$ (205,562)	\$-	\$ 9,61	17,140	
61		Total Utility Plant in Service	\$ 202,650,185	\$ 19,230,377	\$ (808,915)	\$ -	\$ 221,07		

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant										
			Balance	Additions	(Retirements)	Other Debits	Balance				
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year				
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)				
1	393	Recycled Water Intangible Plant		-			\$-				
2	394	Recycled Water Land and Land Rights		-			\$-				
3	395	Recycled Water Depreciable Plant		-			\$ -				
4		Total Recycled Water Utility Plant	\$-	\$-	\$-	\$-	\$-				

SCHEDULE A-1c Account 302 - Franchises and Consents

		Date of	Term in Years	Date of Acquisition by	Balance				
Line	Name of Original Grantor	Grant	(c)	Utility	End of Year ¹				
No.	(a)	(b)		(d)	(e)				
1	Beginning Balance				-				
2									
3									
4									
5	5 Total								

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

SCHEDULE A-4 RATE BASE AND WORKING CASH BEAR GULCH DISTRICT

11 Total Accumulated Depreciation (=Line 9 + Line 10) \$67,475,008 \$62,503,505 12 Less Other Reserves \$24,124,257 \$22,765,913 13 Deferred Income Taxes \$24,124,257 \$22,765,913 14 Deferred Investment Tax Credit \$813,309 \$87,042 15 Other Reserves (=Line 13 + Line 14 + Line 15) \$10,04,426 \$1,033,577 16 Total Other Reserves (=Line 13 + Line 14 + Line 15) \$25,300,074 \$23,386,534 17 Less Adjustments \$9,223,172 \$9,428,792 18 Contributions in Aid of Construction \$9,223,172 \$9,428,792 19 Advances for Construction \$9,428,792 \$10,099,275 \$10,439,633 21 Total Adjustments (=Line 18 + Line 19 + Line 20) \$10,099,275 \$10,439,633 22 Add Materials and Supplies \$355,191 \$362,071 23 Add Morking Capital (Tank Painting) \$12,270,896 \$931,600 24 Add Working Cash (=Line 37) \$5,987,565 \$5,705,923 25 TOTAL RATE BASE \$124,542,266 \$111,885,891			BEAR GULCH DISTRICT			
Image: Construction Version Versesion Verset Version Version Version Version Version Version Ve	-	Acct.		12/31/2019	1/1/2019	
2 Pient in Service \$211,456,267 \$194,446,805 3 Construction Work in Progress \$0 \$53 4 General Office Prorate \$9,617,600 \$82,207,32 5 Rate Base (di) for Dominguez, Antelope Valley and Kem River Valley Net of Depreciation \$0 \$52 6 Plant not Funded by Cal Water (Funded by DWR and SRF Loans) \$221,073,868 \$202,647,566 7 Total Gross Plant (aLine 2 + Line 3 + Line 6 + Line 6) \$221,073,868 \$202,647,566 8 Less Accumulated Depreciation and Reserve for Amortization of Intangibles \$241,403,866 \$222,067,866 9 Plant in Service \$3,181,013 \$2,704,899 \$58,796,612 10 General Office Prorate \$3,181,013 \$2,704,899 \$58,796,612 11 Total Accumulated Depreciation (=Line 9 + Line 10) \$56,4293,996 \$522,765,933 12 Less Other Reserves \$24,124,257 \$22,765,913 13 Deferred Income Taxes \$24,124,257 \$22,765,913 14 Deferred Income Taxes \$1,033,575 \$10,039,0275 \$1,033,637			RATE BASE			
2 Pient in Service \$211,456,267 \$194,446,805 3 Construction Work in Progress \$0 \$53 4 General Office Prorate \$9,617,600 \$82,207,32 5 Rate Base (di) for Dominguez, Antelope Valley and Kem River Valley Net of Depreciation \$0 \$52 6 Plant not Funded by Cal Water (Funded by DWR and SRF Loans) \$221,073,868 \$202,647,566 7 Total Gross Plant (aLine 2 + Line 3 + Line 6 + Line 6) \$221,073,868 \$202,647,566 8 Less Accumulated Depreciation and Reserve for Amortization of Intangibles \$241,403,866 \$222,067,866 9 Plant in Service \$3,181,013 \$2,704,899 \$58,796,612 10 General Office Prorate \$3,181,013 \$2,704,899 \$58,796,612 11 Total Accumulated Depreciation (=Line 9 + Line 10) \$56,4293,996 \$522,765,933 12 Less Other Reserves \$24,124,257 \$22,765,913 13 Deferred Income Taxes \$24,124,257 \$22,765,913 14 Deferred Income Taxes \$1,033,575 \$10,039,0275 \$1,033,637	_					
3 Construction Work in Progress 50 55 4 General Office Prorate \$9,017,000 \$9,207,733 5 Rate Base (Adj, for Dominguez, Antope Valley and Kem River Valley Net of Depreciation) \$0 \$50 6 Plant not Funded by Call Water (Funded by DWR and SRF Leans) \$0 \$20 \$20 7 Total Gross Plant (Line 2 + Line 3 + Line 4 + Line 5 + Line 6) \$221,073,668 \$202,647,568 8 Less Accumulated Depreciation and Reserve for Amortization of Intangibles \$64,293,996 \$59,798,612 9 Plant in Service \$64,293,996 \$52,704,803 10 General Office Prorate \$31,810,103 \$2,704,803 11 Total Accumulated Depreciation (=Line 9 + Line 10) \$67,475,008 \$82,503,500 12 Less Other Reserves \$24,124,207 \$22,765,913 13 Deferred Invostment Tax Credit \$83,1390 \$87,044 14 Deferred Invostment Tax Credit \$84,1390 \$87,042 15 Other Reserves (=Line 13 + Line 14 + Line 15) \$22,500,074 \$23,886,534 16 Loss Adjustments<				0011 150 007	\$404.440.000	
4 General Office Prorate \$9,617,600 \$8,200,732 5 Rate Base (di) for Dominguez, Antelope Valley and Kem River Valley Net of Depreciation) \$0 \$30 7 Total Gross Plant (cLine 2 + Line 3 + Line 6) \$221,073,666 \$222,047,566 8 Less Accumulated Depreciation and Reserve for Amortization of Intangibles \$564,293,396 \$559,798,612 9 Plant in Service \$664,293,396 \$559,798,612 10 General Office Prorate \$3,181,013 \$2,704,803 11 Total Accumulated Depreciation (=Line 9 + Line 10) \$67,475,008 \$862,033,602 12 Less Other Reserves \$221,073,666 \$222,765,913 14 Deferred Invostment Tax Credit \$313,390 \$27,048,93 15 Other Reserves (General Office Prorate) \$1,044,426 \$1,033,577 16 Total Accumulated Onstruction \$9,233,772 \$9,428,792 17 Less Adjustments \$23,386,5534 \$23,386,5534 17 Less Adjustments \$1,044,426 \$1,033,577 18 Contributions in Aid of Construction \$9,233,772						
6 Rate Base (Adj. for Dominguez, Antelope Valley and Kern River Valley Net of Depreciation) 50 <			0	+ -	· · ·	
6 Plant not Funded by Cal Water (Funded by DWR and SRF Loans) \$0 \$0 \$2 7 Total Gross Plant (=Line 2 + Line 3 + Line 4 + Line 5 + Line 6) \$221,073,868 \$202,647,569 8 Less Accumulated Depreciation and Reserve for Amortization of Intangibles \$221,073,868 \$202,647,569 9 Plant in Service \$64,293,996 \$59,798,612 \$21,073,868 \$202,704,803 10 General Office Prorate \$33,181,013 \$2,704,893 \$24,124,257 \$22,276,503 12 Less Other Reserves \$24,124,257 \$22,276,503 \$22,766,913 13 Deferred Investment Tax Credit \$81,390 \$87,042 \$1,033,575 14 Deferred Investment Tax Credit \$25,300,074 \$23,886,534 \$1,034,426 \$1,034,426 \$1,034,426 \$1,034,826 \$1,038,653 17 Less Adjustments \$366,104 \$1,010,841 \$25,300,074 \$23,886,534 \$10,439,633 18 Contributions in Aid of Construction \$9,233,172 \$9,428,792 \$10,439,633 \$366,104 \$1,010,841 \$20,009,275 \$10,439,633 <td< td=""><td></td><td></td><td></td><td>. , ,</td><td>.,,,</td></td<>				. , ,	.,,,	
7 Total Gross Plant (=Line 2 + Line 3 + Line 4 + Line 5 + Line 6) \$221,073,868 \$202,847,565 8 Less Accumulated Depreciation and Reserve for Amortization of Intangibles \$\$4,293,996 \$\$27,073,868 \$\$202,847,565 9 Plant in Service \$\$64,293,996 \$\$59,798,612 \$\$57,798,612 10 General Office Prorate \$\$3,181,013 \$\$27,04,393 11 Total Accumulated Depreciation (=Line 9 + Line 10) \$\$67,475,008 \$\$62,503,505 12 Less Other Reserves \$\$24,124,257 \$\$22,766,913 13 Deferred Income Taxes \$\$24,124,257 \$\$22,766,913 14 Deferred Income Taxes \$\$21,093,675 \$\$23,865,534 15 Other Reserves (=Line 13 + Line 14 + Line 15) \$\$25,300,074 \$\$23,886,534 16 Contributions in Aid of Construction \$\$9,233,172 \$\$9,428,792 18 Contributions in Aid of Construction \$\$10,099,275 \$\$10,099,275 \$\$10,084,426 21 Total Adjustments (=Line 18 + Line 19 + Line 20) \$\$10,099,275 \$\$10,439,633 22 Add Materials and Supplies \$\$355,191						
B Less Accumulated Depreciation and Reserve for Amortization of Intangibles S64,203,996 \$59,796,612 9 Plant in Service \$3,181,013 \$2,704,833 10 General Office Prorate \$3,181,013 \$2,704,833 11 Total Accumulated Depreciation (=Line 9 + Line 10) \$67,475,008 \$62,603,505 12 Less Other Reserves \$24,124,267 \$52,706,913 13 Deferred Income Taxes \$24,124,267 \$52,706,913 14 Deferred Income Taxes \$24,124,267 \$52,765,913 15 Other Reserves (General Office Prorate) \$1,094,426 \$1,033,575 16 Total Other Reserves (=Line 13 + Line 14 + Line 15) \$25,300,074 \$23,886,534 17 Less Adjustments \$24,847,922 \$9,428,792 \$10,084,726 18 Contributions in Aid of Construction \$9,233,172 \$9,428,792 \$10,099,275 \$10,039,633 21 Total Adjustments (=Line 18 + Line 19 + Line 20) \$10,099,275 \$10,439,633 22 Add Materials and Supplies \$3355,191 \$3362,071 \$3365,191 \$362,071 </td <td></td> <td></td> <td>Total Gross Plant (-Line 2 + Line 3 + Line 4 + Line 5 + Line 6)</td> <td>¥ -</td> <td>÷ -</td>			Total Gross Plant (-Line 2 + Line 3 + Line 4 + Line 5 + Line 6)	¥ -	÷ -	
9 Plant in Service \$64,293,996 \$59,796,612 10 General Office Prorate \$3,181,013 \$2,704,893 11 Total Accumulated Depreciation (=Line 9 + Line 10) \$67,475,008 \$62,503,505 12 Less Other Reserves \$24,124,257 \$22,765,913 13 Deferred Income Taxes \$24,124,257 \$22,765,913 14 Deferred Income Taxes \$24,124,257 \$22,765,913 15 Other Reserves (General Office Prorate) \$1,034,426 \$1,033,577 16 Total Other Reserves (=Line 13 + Line 14 + Line 15) \$25,300,074 \$23,886,534 17 Less Adjustments \$25,300,074 \$23,886,534 18 Contributions in Aid of Construction \$9,233,172 \$9,428,792 19 Advances for Construction \$9,233,172 \$9,428,792 19 Advances for Construction \$9,233,172 \$9,428,792 12 Total Adjustments (=Line 18 + Line 19 + Line 20) \$10,099,275 \$10,439,633 21 Total Adjustments (=Line 18 + Line 19 + Line 20) \$12,70,896 \$35,705,923	- '		10tal 01033 1 tant (=Line 2 + Line 3 + Line 3 + Line 3 + Line 3)	ΨΖΖΤ,073,000	ψ202,047,505	
9 Plant in Service \$64,293,996 \$59,796,612 10 General Office Prorate \$3,181,013 \$2,704,893 11 Total Accumulated Depreciation (=Line 9 + Line 10) \$67,475,008 \$62,503,505 12 Less Other Reserves \$24,124,257 \$22,765,913 13 Deferred Income Taxes \$24,124,257 \$22,765,913 14 Deferred Income Taxes \$24,124,257 \$22,765,913 15 Other Reserves (General Office Prorate) \$1,034,426 \$1,033,577 16 Total Other Reserves (=Line 13 + Line 14 + Line 15) \$25,300,074 \$23,886,534 17 Less Adjustments \$25,300,074 \$23,886,534 18 Contributions in Aid of Construction \$9,233,172 \$9,428,792 19 Advances for Construction \$9,233,172 \$9,428,792 19 Advances for Construction \$9,233,172 \$9,428,792 12 Total Adjustments (=Line 18 + Line 19 + Line 20) \$10,099,275 \$10,439,633 21 Total Adjustments (=Line 18 + Line 19 + Line 20) \$12,70,896 \$35,705,923	8		Less Accumulated Depreciation and Reserve for Amortization of Intangibles			
10 General Office Prorate \$3,181,013 \$2,704,893 11 Total Accumulated Depreciation (=Line 9 + Line 10) \$67,475,008 \$62,503,505 12 Less Other Reserves \$24,124,257 \$22,765,913 13 Deferred Income Taxes \$24,124,257 \$22,765,913 14 Deferred Income Taxes \$24,124,257 \$22,765,913 15 Other Reserves (General Office Prorate) \$1,094,426 \$1,033,573 16 Total Other Reserves (=Line 13 + Line 14 + Line 15) \$25,300,074 \$23,886,534 17 Less Adjustments \$21,044,426 \$1,033,673 18 Contributions in Aid of Construction \$9,233,172 \$9,428,792 19 Advances for Construction \$866,104 \$1,010,841 10 Other \$10,099,275 \$10,439,633 22 Add Materials and Supplies \$335,191 \$362,071 23 Add Working Cash (=Line 37) \$5,987,565 \$5,705,923 24 Add Working Cash (=Line 37) \$5,987,565 \$5,705,923 25 TOTAL RATE BASE			Plant in Service	\$64,293,996	\$59,798,612	
Image: Control of the serverver serververververver server serververver serverver server ser	-				\$2,704,893	
Image: Control of the serverver serververververver server serververver serverver server ser	11			. , ,	\$62,503,505	
13 Deferred Income Taxes \$24,124,267 \$22,765,913 14 Deferred Investment Tax Credit \$81,390 \$87,042 15 Other Reserves (enceral Office Prorate) \$1,033,577 \$1033,577 16 Total Other Reserves (enceral Office Prorate) \$25,300,074 \$23,886,534 17 Less Adjustments \$25,300,074 \$23,886,534 18 Contributions in Aid of Construction \$9,233,172 \$9,428,792 19 Advances for Construction \$866,104 \$1,010,841 20 Other \$10,099,275 \$10,439,633 21 Total Adjustments (=Line 18 + Line 19 + Line 20) \$10,099,275 \$10,439,633 22 Add Materials and Supplies \$355,191 \$362,071 23 Add Working Capital (Tank Painting) \$1,270,896 \$931,600 24 Add Working Cash (=Line 37) \$5,987,565 \$5,705,923 25 TOTAL RATE BASE \$1024,542,266 \$111,885,891 26 (=Line 5 - Line 9 - Line 19 + Line 20 + Line 21) \$124,542,266 \$111,885,891 27 Determination of Operational Cash Requirement \$23,91,243,31 \$3,7078,054				. , , ,	. , ,	
14 Deferred Investment Tax Credit \$81,390 \$87,042 15 Other Reserves (General Office Prorate) \$1,094,426 \$1,033,573 16 Total Other Reserves (Eline 13 + Line 15) \$25,300,074 \$23,886,534 17 Less Adjustments \$9,233,172 \$9,428,792 18 Contributions in Aid of Construction \$9,233,172 \$9,428,792 19 Advances for Construction \$866,104 \$1,010,841 20 Other \$10,099,275 \$10,439,633 21 Total Adjustments (=Line 18 + Line 19 + Line 20) \$10,099,275 \$10,439,633 22 Add Materials and Supplies \$355,191 \$362,071 23 Add Working Capital (Tank Painting) \$1,270,896 \$931,600 24 Add Working Cash (=Line 37) \$5,987,565 \$5,705,923 25 TOTAL RATE BASE \$124,542,266 \$111,885,891 26 (=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21) \$124,542,266 \$111,885,891 Notes: 1 Cal Water does not include CWIP in rate base. 2 2 \$111,885,891 27 Determination of Op	12		Less Other Reserves			
15 Other Reserves (General Office Prorate) \$1,094,426 \$1,093,579 16 Total Other Reserves (=Line 13 + Line 14 + Line 15) \$25,300,074 \$23,886,534 17 Less Adjustments \$9,233,172 \$9,428,792 18 Contributions in Aid of Construction \$866,104 \$1,010,841 20 Other \$10,099,275 \$10,043,0633 21 Total Adjustments (=Line 18 + Line 19 + Line 20) \$10,099,275 \$10,439,633 22 Add Materials and Supplies \$355,191 \$362,071 23 Add Working Capital (Tank Painting) \$1,270,896 \$931,600 24 Add Working Cash (=Line 37) \$5,987,565 \$5,705,923 25 TOTAL RATE BASE \$2 \$24,542,266 \$111,885,891 26 (=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21) \$124,542,266 \$111,885,891 Notes: 1 Cal Water does not include CWIP in rate base. 2 Prior years' reports were calculated using a 13-month weighted average 27 Determination of Operational Cash Requirement \$23,191,843 \$37,078,054 28 Operating Expenses, Excluding Taxes, Depreciation & Uncollectible \$38,124,331 \$37,078,054	13		Deferred Income Taxes	\$24,124,257	\$22,765,913	
16 Total Other Reserves (=Line 13 + Line 15) \$25,300,074 \$23,886,534 17 Less Adjustments 59,233,172 \$9,428,792 18 Contributions in Aid of Construction \$9,233,172 \$9,428,792 19 Advances for Construction \$9,233,172 \$9,428,792 10 Other \$866,104 \$1,010,841 21 Total Adjustments (=Line 18 + Line 19 + Line 20) \$10,099,275 \$10,439,633 22 Add Materials and Supplies \$355,191 \$362,071 23 Add Working Capital (Tank Painting) \$1,270,896 \$931,600 24 Add Working Cash (=Line 37) \$5,987,565 \$5,705,923 25 TOTAL RATE BASE \$2 \$111,885,891 26 (=Line 5 - Line 9 - Line 19 + Line 20 + Line 21) \$124,542,266 \$111,885,891 27 Determination of Operational Cash Requirement \$36,124,331 \$37,078,054 28 Operational Cash Requirement \$38,124,331 \$37,078,054 28 Operational Cash Requirement \$38,124,331 \$37,078,054 29 <t< td=""><td>14</td><td></td><td></td><td>\$81,390</td><td>\$87,042</td></t<>	14			\$81,390	\$87,042	
Image: Contributions in Aid of Construction \$9,233,172 \$9,428,792 18 Contributions in Aid of Construction \$8666,104 \$1,010,841 20 Other \$10,099,275 \$10,439,633 21 Total Adjustments (=Line 18 + Line 19 + Line 20) \$10,099,275 \$10,439,633 22 Add Materials and Supplies \$3355,191 \$362,071 23 Add Working Capital (Tank Painting) \$1,270,896 \$931,600 24 Add Working Cash (=Line 37) \$5,987,565 \$5,705,923 25 TOTAL RATE BASE 26 (=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21) \$124,542,266 \$111,885,891 Notes: 1 Cal Water does not include CWIP in rate base. 2 Prior years' reports were calculated using a 13-month weighted average 27 Determination of Operational Cash Requirement 28 Opperating Expenses, Excluding Taxes, Depreciation & Uncollectible \$38,124,331 \$37,078,054 29 Purchased Power & Commodity for Resele* \$23,191,843 \$23,960,424 30 Other Revenues: Bimonthly Billing \$36,62,897 \$36	15		Other Reserves (General Office Prorate)	\$1,094,426	\$1,033,579	
18 Contributions in Aid of Construction \$9,233,172 \$9,428,792 19 Advances for Construction \$866,104 \$1,010,841 20 Other \$10,099,275 \$10,439,633 21 Total Adjustments (=Line 18 + Line 19 + Line 20) \$355,191 \$362,071 22 Add Materials and Supplies \$355,191 \$362,071 23 Add Working Capital (Tank Painting) \$1,270,896 \$931,600 24 Add Working Cash (=Line 37) \$5,987,565 \$5,705,923 25 TOTAL RATE BASE 26 (=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21) \$124,542,266 \$111,885,891 Notes: 1 Cal Water does not include CWIP in rate base. 2 Prior years' reports were calculated using a 13-month weighted average 27 Determination of Operational Cash Requirement 26 28 Operating Expenses, Excluding Taxes, Depreciation & Uncollectible \$38,124,331 \$37,078,054 29 Purchased Power & Commodity for Resele* \$23,191,843 \$23,960,424 31 Other Revenues: Binonthly Billing \$36,62,697 \$8,525,766 32 Total Revenues (=Line 31) \$30,579 \$30,419	16		Total Other Reserves (=Line 13 + Line 14 + Line 15)	\$25,300,074	\$23,886,534	
18 Contributions in Aid of Construction \$9,233,172 \$9,428,792 19 Advances for Construction \$866,104 \$1,010,841 20 Other \$10,099,275 \$10,439,633 21 Total Adjustments (=Line 18 + Line 19 + Line 20) \$355,191 \$362,071 22 Add Materials and Supplies \$355,191 \$362,071 23 Add Working Capital (Tank Painting) \$1,270,896 \$931,600 24 Add Working Cash (=Line 37) \$5,987,565 \$5,705,923 25 TOTAL RATE BASE 26 (=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21) \$124,542,266 \$111,885,891 Notes: 1 Cal Water does not include CWIP in rate base. 2 Prior years' reports were calculated using a 13-month weighted average 27 Determination of Operational Cash Requirement 26 28 Operating Expenses, Excluding Taxes, Depreciation & Uncollectible \$38,124,331 \$37,078,054 29 Purchased Power & Commodity for Resele* \$23,191,843 \$23,960,424 31 Other Revenues: Binonthly Billing \$36,62,697 \$8,525,766 32 Total Revenues (=Line 31) \$30,579 \$30,419						
19 Advances for Construction \$866,104 \$1,010,841 20 Other				** *** ***	* ** *** * **	
20 Other 10.01.01 <th a="" and="" and<="" andit="" cis="" constain="" of="" td=""><td></td><td></td><td></td><td></td><td></td></th>	<td></td> <td></td> <td></td> <td></td> <td></td>					
21 Total Adjustments (=Line 18 + Line 19 + Line 20) \$10,099,275 \$10,099,275 \$10,439,633 22 Add Materials and Supplies \$355,191 \$362,071 23 Add Working Capital (Tank Painting) \$1,270,896 \$931,600 24 Add Working Cash (=Line 37) \$5,987,565 \$5,705,923 25 TOTAL RATE BASE 20 21 26 (=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21) \$124,542,266 \$111,885,891 Notes: 1 Cal Water does not include CWIP in rate base. 2 Prior years' reports were calculated using a 13-month weighted average 23 Working Cash 27 Determination of Operational Cash Requirement 24 28 Operating Expenses, Excluding Taxes, Depreciation & Uncollectible \$38,124,331 \$37,078,054 29 Purchased Power & Commodity for Resale* \$23,191,843 \$23,960,424 30 Meter Revenues: Film thy Billing \$30,579 \$30,419 31 Other Revenues: Filt Rate Monthly Billing \$30,579 \$30,419 32 Total Revenues (=Line 30 + Line 31) \$8,662,807 \$8,556,205	-			\$866,104	\$1,010,841	
Notes: 1 1 1 1 1 1 27 Determination of Operational Cash Requirement 1 1 1 28 Operating Expenses, Excluding Taxes, Depreciation & Uncollectible \$ 38,124,331 \$ 37,078,054 28 Operating Expenses, Excluding Taxes, Depreciation & Uncollectible \$ 38,124,331 \$ 37,078,054 29 Purchased Power & Commodity for Resale* \$ 23,191,843 \$ 23,960,424 30 Meter Revenues: Bimonthly Billing \$ 30,419 \$ 30,419 31 Ottal Revenues: Filt Rate Monthly Billing \$ 30,419 \$ 30,419				¢10,000,275	¢10 420 622	
23 Add Working Capital (Tank Painting) \$1,270,896 \$931,600 24 Add Working Cash (=Line 37) \$5,987,565 \$5,705,923 25 TOTAL RATE BASE 26 (=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21) \$124,542,266 \$111,885,891 Notes: 1 Cal Water does not include CWIP in rate base. 2 Prior years' reports were calculated using a 13-month weighted average 27 Determination of Operational Cash Requirement 28 Operating Expenses, Excluding Taxes, Depreciation & Uncollectible \$38,124,331 \$37,078,054 29 Purchased Power & Commodity for Resale* \$23,191,843 \$23,900,424 30 Meter Revenues: Bimonthly Billing \$8,662,697 \$30,579 \$30,419 31 Other Revenues: (=Line 30 + Line 31) \$8,693,276 \$8,656,205	21		Total Aujustitients (=Line 18 + Line 19 + Line 20)	\$10,099,275	\$10,439,033	
24 Add Working Cash (=Line 37) \$\$5,987,565 \$\$5,705,923 25 TOTAL RATE BASE 25 26 (=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21) \$124,542,266 \$111,885,891 Notes: 1 Cal Water does not include CWIP in rate base. 2 Prior years' reports were calculated using a 13-month weighted average 27 Determination of Operational Cash Requirement	22		Add Materials and Supplies	\$355,191	\$362,071	
25 TOTAL RATE BASE 26 (=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21) Notes: 1 Cal Water does not include CWIP in rate base. 2 Prior years' reports were calculated using a 13-month weighted average Working Cash 27 Determination of Operational Cash Requirement 28 Operating Expenses, Excluding Taxes, Depreciation & Uncollectible \$ 38,124,331 \$ 37,078,054 29 Purchased Power & Commodity for Resale* \$ 23,191,843 \$ 23,960,424 30 Meter Revenues: Bimonthly Billing \$ 8,662,697 \$ 8,552,786 31 Other Revenues: Flat Rate Monthly Billing \$ 30,579 \$ 30,419 32 Total Revenues (=Line 30 + Line 31) \$ 8,693,276 \$ 8,556,205	23		Add Working Capital (Tank Painting)	\$1,270,896	\$931,600	
25 TOTAL RATE BASE 26 (=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21) Notes: 1 Cal Water does not include CWIP in rate base. 2 Prior years' reports were calculated using a 13-month weighted average Working Cash 27 Determination of Operational Cash Requirement 28 Operating Expenses, Excluding Taxes, Depreciation & Uncollectible \$ 38,124,331 \$ 37,078,054 29 Purchased Power & Commodity for Resale* \$ 23,191,843 \$ 23,960,424 30 Meter Revenues: Bimonthly Billing \$ 8,662,697 \$ 8,552,786 31 Other Revenues: Flat Rate Monthly Billing \$ 30,579 \$ 30,419 32 Total Revenues (=Line 30 + Line 31) \$ 8,693,276 \$ 8,556,205	24		Add Working Cash (=Line 37)	\$5.987.565	\$5,705,923	
26 (=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21) \$124,542,266 \$111,885,891 Notes: 1 Cal Water does not include CWIP in rate base. 2 Prior years' reports were calculated using a 13-month weighted average 27 Determination of Operational Cash Requirement				*-,,	· · · · · · · · · · · ·	
Notes: 1 Cal Water does not include CWIP in rate base. 2 Prior years' reports were calculated using a 13-month weighted average 27 Determination of Operational Cash Requirement						
1 Cal Water does not include CWIP in rate base. 2 Prior years' reports were calculated using a 13-month weighted average Working Cash	26		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$124,542,266	\$111,885,891	
27 Determination of Operational Cash Requirement 28 28 Operating Expenses, Excluding Taxes, Depreciation & Uncollectible \$ 38,124,331 \$ 37,078,054 29 Purchased Power & Commodity for Resale* \$ 23,191,843 \$ 23,960,424 30 Meter Revenues: Bimonthly Billing \$ 8,662,697 \$ 8,525,786 31 Other Revenues: Flat Rate Monthly Billing \$ 30,579 \$ 30,419 32 Total Revenues (=Line 30 + Line 31) \$ 8,693,276 \$ 8,556,205			1 Cal Water does not include CWIP in rate base.			
28 Operating Expenses, Excluding Taxes, Depreciation & Uncollectible \$ 38,124,331 \$ 37,078,054 29 Purchased Power & Commodity for Resale* \$ 23,191,843 \$ 23,960,424 30 Meter Revenues: Bimonthly Billing \$ 8,662,697 \$ 8,525,786 31 Other Revenues: Flat Rate Monthly Billing \$ 30,579 \$ 30,419 32 Total Revenues (=Line 30 + Line 31) \$ 8,693,276 \$ 8,556,205			Working Cash			
28 Operating Expenses, Excluding Taxes, Depreciation & Uncollectible \$ 38,124,331 \$ 37,078,054 29 Purchased Power & Commodity for Resale* \$ 23,191,843 \$ 23,960,424 30 Meter Revenues: Bimonthly Billing \$ 8,662,697 \$ 8,525,786 31 Other Revenues: Flat Rate Monthly Billing \$ 30,579 \$ 30,419 32 Total Revenues (=Line 30 + Line 31) \$ 8,693,276 \$ 8,556,205	27		Determination of Operational Cash Requirement			
29 Purchased Power & Commodity for Resale* \$ 23,191,843 \$ 23,960,424 30 Meter Revenues: Bimonthly Billing \$ 8,662,697 \$ 8,525,786 31 Other Revenues: Flat Rate Monthly Billing \$ 30,579 \$ 30,419 32 Total Revenues (=Line 30 + Line 31) \$ 8,693,276 \$ 8,556,205				\$ 38 124 331	\$ 37 078 054	
30 Meter Revenues: Bimonthly Billing \$ 8,662,697 \$ 8,525,786 31 Other Revenues: Flat Rate Monthly Billing \$ 30,579 \$ 30,419 32 Total Revenues (=Line 30 + Line 31) \$ 8,693,276 \$ 8,556,205				. , ,	, ,	
31 Other Revenues: Flat Rate Monthly Billing \$ 30,579 \$ 30,419 32 Total Revenues (=Line 30 + Line 31) \$ 8,693,276 \$ 8,556,205			Meter Revenues: Bimonthly Billing			
32 Total Revenues (=Line 30 + Line 31) \$ 8,693,276 \$ 8,556,205			Other Revenues: Flat Rate Monthly Billing	÷ -))	, , ,	
				. ,	· /	
				. , ,	0.36%	

34

35

36

37

5/24 x Line 25 x (100% - Line 33)

Operational Cash Requirement (=Line 57 + Line 58 - Line 59)

Note: Prior year's calculation of line 34 was corrected in this filing

Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).

1/24 x Line 28 x Line 33

1/12 x Line 29

*

7,697,132

1,996,702

5,705,923

5,493

7,914,631

1,932,654

5,987,565

5,588

9

\$

\$

\$

\$

			Accounts 250, 25	51, 252, 253, 259 -	Depreciation ar	nd Amortization Re	eserves	
	-			Bear Gulch				
				Account 250	Account 251	Account 252	Account 253	Account 259
					Limited-Term	Utility Plant		Recycled
Line			Item	Utility Plant	Utility Investments	Acquisition Adjustments	Other Property	Water Utility Plant
No.			(a)	(b)	(c)	(d)	(e)	(f)
1	Balance i	n reserv	ves at beginning of year	61,455,614	973,906	0	0	
2	Add:	Credits	to reserves during year					
3	(a) Ch	arged to	o Account 503	5,678,695				
4	(b) Ch	arged to	o Account 504		53,505			
5	(c) Ch	arged to	o Account 505					
6	(d) Ch	arged to	o Account 265					
7	(e) Ch	arged to	o clearing accounts					
8	(f) Sal	vage re	covered	12,159				
9	(g) All	other c	redits ¹					
10			Total credits	5,690,854	53,505	0	0	0
11	Deduct:	Debits	to reserves during year					
12		(a) Bo	ok cost of property retired	808,914.70				
13		· /	st of removal	46,380.45				
14		(c) All	other debits1	(58,415.79)				
15			Total debits	796,879	0	0	0	0
16	Balance i	n reserv	ve at end of year	66,349,589	1,027,411	0	0	0
17								
18	State me	thod of	determining depreciation charge	es.				
19								
20								
21								
22						<u> </u>		
23	Report th	e depre	ciation claimed in your Federal	Income Tax Return for the	e year - \$			
24								
25	¹ Indicate	the natu	ure of these items and show the	accounts affected by the	contra entries.			
26								
27								

SCHEDULE A-5 ccounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

	D						
	Bear G	ulch			Debits to		
			Balance	Credits to Reserve	Reserves During Year	Salvage and Cost of	Balance
			Beginning	During Year	Excl. Cost	Removal Net	End
Line		DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	of Year
No.	Acct.	(a)	(b)	(c)	(d)	(e)	(f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and Improvements	276,695	139,552	-	-	416,247
3	312	Collecting and Impounding Reservoirs	661,978	23,941	-	-	685,919
4	313	Lake, river and Other Intakes	3,177	7	-	-	3,184
5	314	Springs and Tunnels	-	-	-	-	-
6	315	Wells	34,822	1,776	-	-	36,598
7	316	Supply Mains	334,929	4,841	-	-	339,770
8	317	Other Source of Supply Plant	-	-	-	-	-
9		Total Source of Supply Plant	1,311,601	170,117	-	-	1,481,718
10							
11		II. PUMPING PLANT					
12	321	Structures and Improvements	1,728,117	132,200	(1,160)	(39,047)	1,820,110
13	322	Boiler Plant Equipment	-	-	-	-	-
14	323	Other Power Production Equipment	-	-	-	-	-
15	324	Pumping Equipment	2,631,647	218,614	(58,710)	(683)	2,790,867
16	325	Other Pumping Plant	27,009	2,114	-	-	29,123
17		Total Pumping Plant	4,386,772	352,928	(59,871)	(39,730)	4,640,099
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and Improvements	69,423	3,181	(472)	-	72,132
21	332	Water Treatment Equipment	2,610,380	133,623	(5,624)	-	2,738,379
22		Total Water Treatment Plant	2,679,803	136,804	(6,096)	-	2,810,511
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and Improvements	266,357	47,969	-	-	314,326
26	342	Reservoirs and Tanks	5,352,769	300,276	(336,078)	58,148	5,375,115
27	343	Transmission and Distribution Mains	25,880,216	2,014,604	(51,891)	-	27,842,929
28	344	Fire Mains	-	-	-	-	-
29	345	Services	12,101,352	1,481,836	(16,451)	(6,273)	13,560,464
30	346	Meters	2,734,153	236,927	(57,621)	8,996	2,922,455
31	347	Meter Installations	-	-	-	-	-
32	348	Hydrants	2,294,908	176,622	(9,799)	-	2,461,731
33	349	Other Transmission and Distribution Plant	-	-	-	-	-
34	-	Total Transmission and Distribution Plar	48,629,755	4,258,234	(471,841)	60,872	52,477,020
35				, , .			, ,
36		V. GENERAL PLANT					

37	371	Structures and Improvements	622,738	(39,927)	(511)	-	582,300
38	372	Office Furniture and Equipment	23,774	7,245	(18,979)	-	12,039
39	373	Transportation Equipment	791,230	89,155	-	-	880,385
40	374	Stores Equipment	tores Equipment 103,325 8,903 -		-	112,229	
41	375	Laboratory Equipment	19,374	863	(1,761)	-	18,477
42	376	Communication Equipment	22,174	938	(8,472)	-	14,641
43	377	Power Operated Equipment	(9,214)	5,075	-	-	(4,138)
44	378	Tools, Shop and Garage Equipment	183,173	20,660	(35,823)	-	168,011
45	379	Other General Plant	58,437	12,642	-	-	71,080
46	390	Other Tangible Property	1,761	-	-	-	1,761
47	391	Water Plant Purchased	-	-	-	-	-
48		Total General Plant	1,816,774	105,555	(65,546)	-	1,856,783
***	380	Leased Property	-	-	-	-	-
***		Pension non-service				-	-
***		GO Allocation	2,630,908	655,058	(205,562)	3,053	3,083,457
49		Total	61,455,614	5,678,695	(808,915)	24,194	66,349,589

SCHEDULE B-1 Account 501 - Operating Revenues

Bear Gulch

	•				Net Change
					During Year
Line		ACCOUNT	 Amount Current Year	Amount Preceding Year	Show Decrease in (Parenthesis)
No.	Acct.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	41,237,333	42,078,081	(\$840,749)
4		601-1.2 Residential Low Income Discount (Debit)			\$0
5		601-2 Commericial Sales	5,779,869	5,738,575	\$41,294
6		601-3 Industrial Sales	9,000	9,175	(\$175)
7		601-4 Sales to Public Authorities	1,236,612	1,304,515	(\$67,903)
8		Sub-total	\$ 48,262,813	\$ 49,130,346	(\$867,533)
9	602	Unmetered Sales to General Customers			
10		602-1.1 Residential Sales	-	-	\$0
11		602-1.2 Residential Low Income Discount (Debit)			\$0
12		602-2 Commericial Sales	-	-	\$0
13		602-3 Industrial Sales			\$0
14		602-4 Sales to Public Authorities	-	-	\$0
15		Sub-total	\$ -	\$-	\$0
16	603	Sales to Irrigation Customers			
17		603.1 Metered sales	98,701	105,209	(\$6,509)
18		603.2 Flat Rate Sales			\$0
19		Sub-total	\$ 98,701	\$ 105,209	(\$6,509)
20	604	Private Fire Protection Service	191,838	187,391	\$4,447
21	605	Public Fire Protection Service	16,116	15,538	\$578
22	606	Sales to Other Water Utilities for Resale	1,977	1,957	\$20
23	607	Sales to Governmental Agencies by Contracts			\$0
24	608	Interdepartmental Sales			\$0
25	609	Other Sales or Service	147,880	(459,502)	\$607,382
26		Sub-total	\$ 357,812	\$ (254,616)	\$612,427
27		Total Water Service Revenues	\$ 48,719,325	\$ 48,980,940	(\$261,614)
28		II. OTHER WATER REVENUES			
29	610	Customer Surcharges	3,176,409	1,752,511	\$1,423,898
30	611	Miscellaneous Service Revenues	48,330	49,100	(\$770)
31	612	Rent from Water Property	12,000	12,000	\$0
32	613	Interdepartmental Rents			\$0
33	614	Other Water Revenues	387,062	725,196	(\$338,134)
34	615	Recycled Water Revenues	-	-	\$0
35		Total Other Water Revenues	\$ 3,623,801	\$ 2,538,807	\$1,084,994
36	501	Total operating revenues	\$ 52,343,126		\$823,380

Corrected

SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Bear Gulch

	Bear G	ulch							Corrected
								Net C	hange
				Clas	s	Amount	Amount	Durin	g Year
						Current	Preceding	Show D	Decrease
Line		Account				Year	Year	in (Pare	enthesis)
No.	Acct.	(a)	А	в	С	(b)	(c)	(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3	701	Operation supervision and engineering	А	В		104,586	123,119		(18,533)
4	701	Operation supervision, labor and expenses			С	-	-		-
5	702	Operation labor and expenses	Α	В		65,616	140,760		(75,144)
6	703	Miscellaneous expenses	Α			5,206	9,895		(4,690)
7	704	Purchased water	Α	В	С	21,961,166	22,889,696		(928,530)
8		Maintenance							
9	706	Maintenance supervision and engineering	А	В		10,248	-		10,248
10	706	Maintenance of structures and facilities			С	-	-		-
11	707	Maintenance of structures and improvements	Α	В		-	-		-
12	708	Maintenance of collect and impound reservoirs	Α			-	-		-
13	708	Maintenance of source of supply facilities		в		-	-		-
14	709	Maintenance of lake, river and other intakes	А			-	-		-
15	710	Maintenance of springs and tunnels	A			-	-		-
16	711	Maintenance of wells	A			_	-		_
17	712	Maintenance of supply mains	A			_	-		_
18	713	Maintenance of other source of supply plant	Α	В		-	-		-
19		Total source of supply expense				\$ 22,146,821	\$ 23,163,469	\$ (1,016,648)
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	в		297,161	231,098		66,062
23	721	Operation supervision labor and expense			С	-	-		-
24	722	Power production labor and expenses	Α			-	-		-
25	722	Power production labor, expenses and fuel		в		-	-		-
26	723	Fuel for power production	Α			1,156	5,214		(4,058)
27	724	Pumping labor and expenses	Α	В		85,219	80,701		4,519
28	725	Miscellaneous expenses	Α			290,137	200,691		89,446
29	726	Fuel or power purchased for pumping	Α	В	С	1,230,729	1,070,729		160,000
30		Maintenance							
31	729	Maintenance supervision and engineering	А	в		172,245	118,956		53,289
32	729	Maintenance of structures and equipment			С	-	-		-
33	730	Maintenance of structures and improvements	Α	В		4,089	28,949		(24,860)
34	731	Maintenance of power production equipment	А	в		-	-		-
35	732	Maintenance of power pumping equipment	А	В		68,420	59,892		8,528
36	733	Maintenance of other pumping plant	А	в		-	-		_
37		Total pumping expenses				\$ 2,149,156	\$ 1,796,229	Rage 12	352,926

orrected

SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Bear Gulch

	Bear G						1	Corrected
								Net Change
				Clas	s	Amount	Amount	During Year
						Current	Preceding	Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	А	в	С	(b)	(c)	(d)
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	Α	В		135,631	130,551	5,081
41	741	Operation supervision, labor and expenses			С	-	-	-
42	742	Operation labor and expenses	Α			94,345	107,513	(13,168)
43	743	Miscellaneous expenses	Α	В		7,336	58,239	(50,904)
44	744	Chemicals and filtering materials	Α	В		128,087	41,527	86,559
45		Maintenance						
46	746	Maintenance supervision and engineering	Α	В		18,234	11,654	6,581
47	746	Maintenance of structures and equipment			С	-	-	-
48	747	Maintenance of structures and improvements	Α	В		-	-	-
49	748	Maintenance of water treatment equipment	Α	в		36,526	19,691	16,834
50		Total water treatment expenses				\$ 420,159	\$ 369,175	\$ 50,983
51		IV. TRANS. AND DIST. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	Α	В		274,421	314,492	(40,071)
54	751	Operation supervision, labor and expenses			С	-	-	-
55	752	Storage facilities expenses	Α			280,960	67,389	213,572
56	752	Operation labor and expenses		В		-	-	-
57	753	Transmission and distribution lines expenses	Α			215,608	217,564	(1,955)
58	754	Meter expenses	Α			45,600	22,219	23,381
59	755	Customer installations expenses	Α			-	19,558	(19,558)
60	756	Miscellaneous expenses	Α			421,666	147,663	274,003
61		Maintenance						
62	758	Maintenance supervision and engineering	А	В		423,793	302,234	121,560
63	758	Maintenance of structures and plant			С	-	-	-
64	759	Maintenance of structures and improvements	Α	В		-	-	-
65	760	Maintenance of reservoirs and tanks	А	В		221,324	73,486	147,838
66	761	Maintenance of trans. and distribution mains	А			705,057	927,350	(222,293)
67	761	Maintenance of mains		В		-	-	-
68	762	Maintenance of fire mains	А			-	-	_
69	763	Maintenance of services	А			166,401	385,865	(219,464)
70	763	Maintenance of other trans. and distribution plant		В		-	-	_
71	764	Maintenance of meters	А			5,623	17,350	(11,727)
72	765	Maintenance of hydrants	А			21,690	16,495	5,195
73	766	Maintenance of miscellaneous plant	А			-	-	-
74		Total transmission and distribution expenses				\$ 2,782,145	\$ 2,511,665	R\$age 13 270,480

orrected

	A	SCH ccount 502 - Operating Expenses - Fo					er Utilities (Conti	nued)		
	Bear G	Respondent should use the c					-	Corrected		
	bear G			Clas	s	Amount Current	Amount Preceding	Net Change During Year Show Decrease		
Line No.	Acct.	Account (a)	A	вс		B C (b)		Year (b)	Year (c)	in (Parenthesis) (d)
75	71001.					(5)	(0)	(4)		
76		Operation								
70	771	Supervision	A	в		598,981	701,577	(102,596		
78	771	Superv., meter read., other customer acct expenses	-		с	590,901	101,377	(102,390		
79	772	Meter reading expenses	A	в		951	22,382	(21,43		
80			Ā			179,532		24,420		
	773	Customer records and collection expenses		в		179,552	155,106	24,420		
81	773	Customer records and accounts expenses		Б		-	-	260.950		
82	774	Miscellaneous customer accounts expenses	A			723,306	353,448	369,85		
83 84	775	Uncollectible accounts	A	В	С	22,539 \$ 1.525.308	35,338 \$ 1.267.851	(12,80) \$ 257.45		
-		Total customer account expenses		-		\$ 1,525,308	\$ 1,267,851	\$ 257,45		
85		VI. SALES EXPENSES		-						
86		Operation		_	-					
87	781	Supervision	A	В						
88	781	Sales expenses	<u> </u>	-	С					
89	782	Demonstrating selling expenses	A							
90	783	Advertising expenses	A	_						
91	784	Miscellaneous, jobbing and contract work	A	_						
92	785	Merchandising, jobbing and contract work	A							
93		Total sales expenses				-	-			
94		VII. RECYCLED WATER EXPENSES								
95		Operation and Maintenance								
96	786	Recycled water operation and maint. expenses								
97		Total recycled water expenses				-	-			
98		VIII. ADMIN. AND GENERAL EXPENSES								
99		Operation								
100	791	Administrative and general salaries	A	В	С	29,510	(1,751)	31,26		
101	792	Office supplies and other expenses	A	В	С	45,189	50,393	(5,20		
102	793	Property insurance	Α			-	-			
103	793	Property insurance, injuries and damages		в	С	-	-			
104	794	Injuries and damages	A			41,332	34,315	7,01		
105	795	Employees' pensions and benefits	A	В	С	1,551,095	1,559,231	(8,13		
106	796	Franchise requirements	Α	в	С	-	-			
107	797	Regulatory commission expenses	A	в	С	621	1,708	(1,08		
108	798	Outside services employed	A			675	(15)	69		
109	798	Miscellaneous other general expenses		в		-	-			
110	798	Miscellaneous other general operation expenses			С	-	-			
111	799	Miscellaneous general expenses	A			5,110,457	4,289,459	820,99		
112		Maintenance								
113	805	Maintenance of general plant	A	в	С	141,508	27,822	113,68		
114		Total administrative and general expenses				\$ 6,920,388	\$ 5,961,161	\$ 959,22		
115		XI. MISCELLANEOUS								
116	810	Customer surcredits								
117	811	Rents	A	в	с	222,547	101,833	120,71		
118	812	Administrative expenses transferred - Cr.	A		c	(12,368)	(12,124)	(24		
119	813	Duplicate charges - Cr.	A		c	(12,000)	(12,124)	(24		
120	013	Total miscellaneous	\uparrow		Ľ	\$ 210,179	\$ 89,709	\$ 120,47		
			1	1	1	Ψ 210,179	v 09,709	Ψ 120,47		

15

	Bear Gulch			DISTRIBUTION	OF TAXES CHARGED	1
		Total Taxes	(Show utility department where applicable and account charged)			
		Charged	Water	Nonutility	Other	Capitalized
Line	Kind of Tax	During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)
No.	(a)	(b)	(c)	(d)	(e)	(f)
	Federal corporate income taxes	954,819	954,819			
2	California corporate franchise taxes	114,258	114,258			
3	Property taxes	1,293,288	1,293,288			
4	Other taxes	815,264	815,264			
5						
6						
7						
8						
9						
10						
11						
12						
13						
14	Total	3,177,629	3,992,894	\$-	\$-	\$-

											16
				SCH	EDL	JLE	D-1				
		50	urces o		-			ovolor	bod		
		00			y ai			evelop	cu		
	STREAMS FLOW IN(unit) ²								Annual		
		From Stream						(un	it)	Quantities	
Line		or Creek	Locatio	on of	F	Priority Right		Dive	sions	Diverted	
No.	Diverted into*	(Name)	Diversior	n Point		aim	Capacity	Max.	Min.	(Unit) ²	Remarks
1	WTP	Bear Gulch Re					. ,			839	
2											
3											
4											
5											
	1	1	WE	LLS		1				Annual	
						1		Pum		Quantities	
Line	At Plant				¹ Depth to		-		acity	Pumped	
No.	(Name or Number)	Location	Number	Dimensi	ions Water		(Unit) ²		(Unit) ²	Remarks	
6	Not Applicable										
7											
9											
10											
							FLOW	/ IN		Annual	
	TUN	NELS AND SPRI	NGS							Quantities	
Line										Used	
No.	Designation	Location	Nur	nber		Maxi	mum	Minimum		(Unit) ²	Remarks
11	Not Applicable										
12											
13											
14											
15											
			F	Purchased	1 Wa	ter fo	or Resale				
16	Purchased from	1		aronaooc			i i toodio				
17	Annual quantitie							(Unit cho	sen) ²		
18								(
19											
	* State ditch, pipe line,	reservoir, etc., with nam	e, if any.								
	1 Average depth to wat	er surface below ground	l surface.								
		stablished use for expres	•		•						
		allon or the hundred cubi			•	•	mounts is expre	essed in cubic	feet per seco	nd, in gallons per	
	minute, in gallons pe	er day, or in the miner's i	nch. Please be	careful to state	the unit	used.					

minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

	SCHEDULE D-2 Description of Storage Facilities							
Line			Combined Capacity					
No.	Туре	Number	(Gallons or Acre Feet)	Remarks				
1	A. Collecting reservoirs	-						
2	Concrete	-						
3	Earth	-						
4	Wood	-						
5	B. Distribution reservoirs	-						
6	Concrete	-						
7	Earth	1	215,000,000					
8	Wood	-						
9	C. Tanks	-						
10	Wood	10	670,000					
11	Metal	29	10,759,500					
12	Concrete	1	75,000					
13	Total	41	226,504,500					

				60	HEDULE		>						
		Dee								-			
		Des	cription (of Transm			Istribu	Ition	Facilitie	S			
					Bear G								
				, FLUMES AND					ARIOUS CAP	ACITIES			
Line		Capacitie	es in Cubic F	eet Per Secon	d or Miner's li	nches	s (State W	hich)					
Line No.		0 to 5		6 to 10	11 to 20	2.	1 to 20		21 to 10	41 to 50		51 to 75	76 to 100
-	Ditch	0 to 5 Not Applicable) 	6 to 10	11 to 20	2	1 to 30		31 to 40	41 to 50	:	51 to 75	76 to 100
	Flume												
3	Lined conduit												
4													
5	Total		-	-	-		-		-	-		-	-
			·										
	A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which)												
Line		Capaciti											Total
No.		101 to 2	200	201 to 300	301 to 400	401	1 to 500	5	01 to 750	751 to 1000	0	ver 1000	All Lengths
6	Ditch	Not Applicable											-
7	Flume												-
8	Lined conduit												-
9													
10	Total		-	-	-		-		-	-		-	-
		B. FOOTAG	GES OF PIPE	BY INSIDE DIA	METERS IN IN	CHES	S - NOT ING	CLUDI	NG SERVICE	PIPING			
Line													
No.	_	1	1 1/2	2	2 1/2		3	_	4	5		6	8
	Cast Iron		-	11,40	13			7	55,90	0		147,905	26,032
	Cast Iron (cement lined) Concrete		4 250										
	Copper	388	1,350	45	2					-			-
	Riveted steel	300	-	40	13								
	Standard screw												
	Screw or welded casing												
_	Cement - asbestos	-			-	-		-	120,64	7		479,673	246,285
	Welded steel								,			,	, , , , , , , , , , , , , , , , , , ,
20	Wood												
	Other	2,142	5,642	16,61		-		8,049	7,80			123,191	
22	Total	2,530	6,992	28,46	57	-	8	8,056	184,35	2	-	750,769	433,893
		· · · · ·		- F	- 1								
												Sizes	
Line			40						~~	· · ·		/ Sizes)	Total
No.	Coot Iron	10	12	14	16	020	18	10	20	misc		>20	All Sizes
	Cast Iron Cast Iron (cement lined)	23,187	9,996		-	830		12		-		854	276,126
	Cast from (cement lined) Concrete		-	+	- 3	178		_		-			4,528
	Copper	-		1	3,	110		-			-		841
	Riveted steel	<u> </u>		1								-	-
	Standard screw			1									-
	Screw or welded casing												-
	Cement - asbestos	14,144	82,483	2,95	60 17,	436	5	5,793	79	2	-		970,203
	Welded steel												-
	Wood												-
	Other	1,211	47,958			011		,520	10,10			6,916	
34	Total	38,542	140,437	3,37	0 42,	455	7	,325	10,89	9 15,7	750	7,770	1,681,607

SCHEDULE D-4 Number of Active Service Connections									
	Metere	d - Dec 31	Flat Rate	- Dec 31					
Classification	Prior Year	Current Year	Prior Year	Current Year					
Residential	18,369	18,381	0	0					
Commercial (Business)	1	1	0	0					
Industrial	139	135							
Public authorities									
Irrigation	42	46							
Other (specify)									
Agriculture	0	0							
Subtotal	18,551	18,563	0	0					
Private fire connections			348	355					
Public fire hydrants			2,419	2,419					
Total	18,551	18,563	2,767	2,774					

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	10,459	7
3/4 - in	215	4,443
1 - in	5,066	10,756
1 1/4 - in		
1 1/2 - in	2,120	315
2 - in	881	3,723
2 1/2 - in		
3 - in	40	47
4 - in	18	155
6 - in	10	190
8 - in		43
10 - in		5
12 - in		1
Other		12
Total	18,809	19,697

SCHEDULE D-6 Meter Testing Data

 A. Number of Meters Tested I in Section VI of General Or 1. New, after being rece 	der No. 103:
2. Used, before repair .	
3. Used, after repair	28
 Found fast, requiring adjustment 	5
B. Number of Meters in Ser	vice Since Last Test
1. Ten years or less	10,610
2. More than 10, but les	S
than 15 years	3,423
3. More than 15 years .	4,756

Classification		Bea During Current Year								
of Service	January	February	March	April	May	June	July	Subtot		
Residential	147	136	121	151	320	426	505	1		
Commercial (Business)	29	29	31	34	44	50	47			
Industrial	-	-	0	0	0	0	0			
Public authorities	4	6	4	5	10	13	17			
Irrigation	0	0	0	0	1	1	2			
Other (specify)	0	0	1	1	0	0	1			
Total	180	171	157	191	377	490	573	2		
Classification			Du	ring Current Ye	ar			Tota		
of Service	August	September	October	November	December	Subtotal	Total	Prior Y		
Residential	585	546	509	415	321	2,376	4,183	2		
Commercial	53	52	48	44	41	238	502			
Industrial	0	0	0	0	-	1	1			
Public authorities	18	17	14	12	9	71	130			
	2	2	2	1	0	7	12			
Irrigation	1	1	1	1	1	6	9			
Irrigation Other (specify)						-	-			

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 353,754.49
100-3	Construction Work in Progress	\$ 9,669,054.25
241	Advances for Construction	\$ 1,049,297.76
265	Contributions in Aid of Construction	\$ (9,233,171.61)

	DECLARATION								
	(PLEASE VERIFY THAT ALL SCHEDULES ARE	ACCURATE AND COMPLETE BEFORE SIGNING)							
I, the unde		3. Healey for Dawn Smithson							
	Name of E	District Manager or Equivalent (Please Print)							
of		Gulch Dist	trict						
	Name	of District							
of	California Water Service Company								
	Ν	lame of Utility							
at	3351 El Camino Re	al, Ste 190, Atherton, CA 94027							
	Addres	ss of District Office							
under per	nalty of perjury do declare that this report has been p	repared by me, or under my direction, from the books, pap	ers						
	Vice President and Corporate Controller Title (Please Print)	Pur 3 Henley Signature							
	408-367-8523 Telephone Number	March 25, 2022 Date							

INDEX

	PAGE
Acres Irrigated	19
Advances for construction	20
Construction work in progress	20
Contributions in aid of construction	20
Depreciation and amortization reserves	8
Materials and supplies	20
Meters and services on pipe system	18
Operating expenses	12-14
Operating revenues	11
Population served	19
Rate base	7
Service connections, active	18
Signature	21
Sources of supply and water developed	16
Storage facilities	16
Taxes	15
Transmission and distribution facilities	17
Utility plant in service	4-5