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# 2019 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

	(NAME OF	CORPORATION)		
Name of District:	MONTEREY	Location:	MONTEREY	MONTEREY
			(TOWN OR CIT	Y) (COUNTY)

CALIFORNIA-AMERICAN WATER COMPANY

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2019

**REPORT MUST BE FILED NO LATER THAN MARCH 31, 2020** 

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#### **GENERAL INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2020**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3200
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2019, through December 31, 2019. Fiscal year reports will not be accepted.

# SCHEDULE A-1a Account 100.1 - Utility Plant in Service

				Balance	Additions	(Re	tirements)	Other Debits		Balance
Line		Title of Account	E	Beg of Year	uring Year	Dι	ıring Year	or (Credits)	ı	End of Year
No.	Acct	(a)		(b)	(c)		(d)	(e)		(f)
1		I. INTANGIBLE PLANT								
2	301	Organization		102,407					\$	102,407
3	302	Franchises and Consents (Schedule A-1c)		27,696					\$	27,696
4	303	Other Intangible Plant		55,226					\$	55,226
5		Total Intangible Plant	\$	185,329	\$ -	\$	-	\$ -	\$	185,329
6										
7		II. LANDED CAPITAL								
8	306	Land and Land Rights	\$	2,261,950					\$	2,261,950
9										
10		III. SOURCE OF SUPPLY PLANT								
11	311	Structures and Improvements		5,012,648	(412,375)		(229)		\$	4,600,044
12	312	Collecting and Impounding Reservoirs		2,377,761	•				\$	2,377,761
13	313	Lake, River and Other Intakes		(318,559)	376,411				\$	57,852
14	314	Springs and Tunnels		-					\$	-
15	315	Wells		14,764,172	302,557		(42,616)		\$	15,024,113
16	316	Supply Mains		4,968,688					\$	4,968,688
17	317	Other Source of Supply Plant		124,290					\$	124,290
18		Total Source of Supply Plant	\$	26,929,000	\$ 266,593	\$	(42,845)	\$ -	\$	27,152,748
19										
20		IV. PUMPING PLANT								
21	321	Structures and Improvements		4,748,442	1,567,450		(7,122)		\$	6,308,770
22	322	Boiler Plant Equipment		-					\$	-
23	323	Other Power Production Equipment		1,890,394			(695)		\$	1,889,699
24	324	Pumping Equipment		17,804,776	3,472,951		(312,367)		\$	20,965,360
25	325	Other Pumping Plant		-					\$	-
26		Total Pumping Plant	\$	24,443,612	\$ 5,040,401	\$	(320,184)	\$ -	\$	29,163,829
27										
28		V. WATER TREATMENT PLANT		•						•
29	331	Structures and Improvements		10,102,443			(7,665)		\$	10,094,778
30	332	Water Treatment Equipment		21,880,804	128,771		(40,670)		\$	21,968,905
31		Total Water Treatment Plant	\$	31,983,248	\$ 128,771	\$	(48,335)	\$ -	\$	32,063,684

	SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)											
			Balance	Additions	(Retirements)	Other Debits	Balance					
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year					
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)					
32		VI. TRANSMISSION AND DIST. PLANT	( )	( /	` /	` /	( )					
33	341	Structures and Improvements	998,846	(27,872)	(26,614)		\$ 944,360					
34	342	Reservoirs and Tanks	25,437,369	237,176	(45,735)		\$ 25,628,810					
35	343	Transmission and Distribution Mains	115,656,272	56,096,699	(34,737)		\$ 171,718,234					
36	344	Fire Mains	-		,		\$ -					
37	345	Services	29,030,763	2,073,539	(80,121)		\$ 31,024,181					
38	346	Meters	9,907,542	1,921,573	(81,860)		\$ 11,747,255					
39	347	Meter Installations	-		,		\$ -					
40	348	Hydrants	8,830,160	1,144,829	(305,616)		\$ 9,669,373					
41	349	Other Transmission and Distribution Plant	1,964,332				\$ 1,964,332					
42		Total Transmission and Distribution Plant	\$ 191,825,283	\$ 61,445,944	\$ (574,683)	\$ -	\$ 252,696,544					
43												
44		VII. GENERAL PLANT										
45	371	Structures and Improvements	2,169,967	29,815	(1,838)		\$ 2,197,944					
46	372	Office Furniture and Equipment	1,235,175	20,870	(9,766)		\$ 1,246,279					
47	373	Transportation Equipment	139,353				\$ 139,353					
48	374	Stores Equipment	-				\$ -					
49	375	Laboratory Equipment	273,640				\$ 273,640					
50	376	Communication Equipment	7,136,907	454,579	(313)		\$ 7,591,173					
51	377	Power Operated Equipment	277,767	8,828			\$ 286,595					
52	378	Tools, Shop and Garage Equipment	497,012	3,808	(15)		\$ 500,805					
53	379	Other General Plant	196,437	(226)			\$ 196,211					
54		Total General Plant	\$ 11,926,258	\$ 517,674	\$ (11,932)	\$ -	\$ 12,432,000					
55												
56		VIII. UNDISTRIBUTED ITEMS										
57	390	Other Tangible Property					\$ -					
58	391	Utility Plant Purchased					\$ -					
59	392	Utility Plant Sold					\$ -					
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -					
61		Total Utility Plant in Service	\$ 289,554,680	\$ 67,399,383	\$ (997,979)	\$ -	\$ 355,956,084					

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant									
			Balance	Additions	(Retirements)	Other Debits	Balance			
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year			
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)			
1	393	Recycled Water Intangible Plant					\$ -			
2	394	Recycled Water Land and Land Rights					\$ -			
3	395	Recycled Water Depreciable Plant					\$ -			
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$	\$ -	\$ -			

	SCHEDULE A-1c Account 302 - Franchises and Consents								
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year <sup>1</sup> (e)				
1	See Addendum Reference Schedule A-1c				27,696				
2									
3									
4									
5				Total	\$ 27,696				

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

# SCHEDULE A-4 DISTRICT RATE BASE AND WORKING CASH\*

Line		Title of Account		Balance 12/31/2019		Balance 1/1/2019
No.	Acct.	(a)		(b)		(c)
		RATE BASE				
1		Utility Plant				
2		Plant in Service		355,956,084		289,554,680
3		Construction Work in Progress		128,682,692		149,424,026
4		General Office Prorate - CA-AM Advice Letter CWIP and MPWSP Projects		(117,800,960)		(93,065,223
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	366,837,816		345,913,483
6		Less Accumulated Depreciation				
7		Plant in Service		110,476,510		105,501,847
8		General Office Prorate		110,470,010		100,001,047
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	110,476,510	\$	105,501,847
10		Less Other Reserves				
11		Deferred Income Taxes		18,373,131		14,358,606
12		Deferred Investment Tax Credit		117,337		153,878
13		Other Reserves		6,896,153		7,574,279
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	25,386,621	\$	22,086,763
15		Less Adjustments				
16		Contributions in Aid of Construction		18,764,140		19,253,924
17		Advances for Construction		950,610		974,352
18		Other		,-		,
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	19,714,750	\$	20,228,276
20		Add Materials and Supplies		256,440		305,669
		.,		·		
21		Add Working Cash (=Line 34)		6,197,109		5,872,176
22		TOTAL DISTRICT RATE BASE				
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	Φ	217,713,484	•	204,274,442

	Working Cash			
24	Determination of Operational Cash Requirement			
25	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	,	30,904,456	29,269,150
26	Purchased Power & Commodity for Resale*		2,158,274	1,868,960
27	Meter Revenues: Bimonthly Billing	ţ	58,873,047	51,103,813
28	Other Revenues: Flat Rate Monthly Billing		711,010	742,021
29	Total Revenues (=Line 27 + Line 28)	\$ !	59,584,057	\$ 51,845,834
30	Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		0.0119	0.0143
31	5/24 x Line 25 x (100% - Line 30)		6,361,599	6,010,468
32	1/24 x Line 25 x Line 30		15,366	17,454
33	1/12 x Line 26		179,856	155,747
34	Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$	6,197,109	\$ 5,872,176
	Electric power, gas or other fuel purchased for pumping and/or purchased  * commodity for resale billed after receipt (metered).			

The rate base presented for California American Water Monterey District has been prepared based on the required commission format. It excludes construction work in progress associated with Phase 1 of the Monterey Peninsula Water Supply Project ("MPWSP") and other related capital. The Phase 1 costs are estimated to go into rates in 2021/2022 at an estimated cost of \$277 million. These costs are excluded from Schedule A-4 for the Monterey district. Additionally, certain regulatory assets related to the Monterey District, like the capital investment associated with the Carmel River Reroute and San Clemente Dam Removal Project, are included on Schedule E-1 on the California American Water's Consolidated Report and not reported on the Monterey District Schedule A-4.

## SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		Account 250	Account 251 Account 252		Account 253	Account 259
			Limited-Term Utility Plant			Recycled
		Utility	Utility	Acquisition	Other	Water Utility
Line	Item	Plant	Investments	Adjustments	Property	Plant
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	105,501,847	15,333	97,815	5,203	
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503	7,765,319				
4	(b) Charged to Account 504		1,000			
5	(c) Charged to Account 505			1,612		
6	(d) Charged to Account 265	756,410				
7	(e) Charged to clearing accounts	455,001				
8	(f) Salvage recovered	233,659				
9	(g) All other credits <sup>1</sup>					
10	Total credits	\$ 9,210,389	\$ 1,000	\$ 1,612	\$ -	\$ -
11	Deduct: Debits to reserves during year		,			
12	(a) Book cost of property retired	(997,979)				
13	(b) Cost of removal	(3,237,749)				
14	(c) All other debits <sup>1</sup>	2		(7,813)	(2)	
15	Total debits	\$ (4,235,726)	\$ -	\$ (7,813)		\$ -
16	Balance in reserve at end of year	\$ 110,476,510	\$ 16,333	\$ 91,614	\$ 5,201	\$ -
17	Balance in reserve at end of year	Ψ 110,470,510	Ψ 10,000	Ψ 31,014	Ψ 3,201	Ψ
18	State method of determining depreciation char-	noc				
19	NARUC rate depreciation method - straight li					
20	147 11 CO Tate depresiation metriod straight in	IIIC .				
21						
22						
23	Report the depreciation claimed in your Federa	I Income Tay Ret	turn for the year -	See Form 7004	on consolidated r	enort
24	report the depresiation claimed in your redere	a moome rax rec	difficitive year	000 1 01111 7 00 4 1	on consolidated is	Сроп
-	11114- 4141		t    t   t			
25	Indicate the nature of these items and show the	ie accounts affec	ted by the contra	entries.		
26	Reserve Adjustments			#	0.40	
27 28	Amount charged to clearing account repres	ents amount char	ged to 503 that o	ilsets in account.	242	
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						

## SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)  I. SOURCE OF SUPPLY PLANT	I	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)		Balance End of Year (f)
2	311	Structures and Improvements		486,348	125,707	(229)	(144)	\$	611,682
3	312	Collecting and Impounding Reservoirs		1,716,790	45,333	- /	\ /	\$	1,762,123
4	313	Lake, river and Other Intakes		11,059	(1,439)			\$	9,620
5	314	Springs and Tunnels			(1,100)			\$	-
6	315	Wells		6,508,914	780,977	(42,616)	(8,185)	\$	7,239,090
7	316	Supply Mains		2,206,163	122,764	(12,010)	(0,100)	\$	2,328,927
8	317	Other Source of Supply Plant		94,336	4,154			\$	98,490
9		Total Source of Supply Plant	\$	11,023,610		\$ (42,845)	\$ (8,329)	\$	12,049,932
10		тольно от отруч тып	Ť	,,,	+ 1,011,100	(12,010)	(0,0=0)	Ť	12,010,002
11		II. PUMPING PLANT							
12	321	Structures and Improvements		1,373,557	100,109	(7,122)	(111,455)	\$	1,355,089
13	322	Boiler Plant Equipment			.00,.00	(1,1==)	(111,100)	\$	- 1,000,000
14	323	Other Power Production Equipment		983.240	74.506	(695)	(54.807)	-	1.002.244
15	324	Pumping Equipment		4,279,569	813,296	(312,367)	(178,815)		4,601,683
16	325	Other Pumping Plant		1,270,000	010,200	(012,001)	(170,010)	\$	- 1,001,000
17	020	Total Pumping Plant	\$	6,636,366	\$ 987,911	\$ (320,184)	\$ (345,077)	Ψ	6,959,016
18		. otal r amping r tank	Ψ	0,000,000	ψ σσι,σιι	(020,101)	(0.10,011)	Ψ	0,000,010
19		III. WATER TREATMENT PLANT	+						
20	331	Structures and Improvements	+	5,446,799	177,396	(7,665)	(603,072)	\$	5,013,458
21	332	Water Treatment Equipment		11,552,077	516,766	(40,670)	\ , , ,	\$	11,806,008
22	002	Total Water Treatment Plant	\$	16,998,876	\$ 694,162				16,819,466
23		Total Water Heatment Flank	Ψ	10,000,010	Ψ 001,102	(10,000)	(020,201)	Ψ	10,010,100
24		IV. TRANS. AND DIST. PLANT							
25	341	Structures and Improvements		78,373	39,547	(26,614)	(88,615)	\$	2,691
26	342	Reservoirs and Tanks		5,302,840	529,844	(45,735)	(251,104)		5,535,845
27	343	Transmission and Distribution Mains		40,939,690	3,641,337	(34,737)	(834,625)	\$	43,711,665
28	344	Fire Mains		-	0,011,001	(0.1,1.0.7)	(00.,020)	\$	-
29	345	Services		12,141,503	685,157	(80,121)	(491,306)	\$	12,255,233
30	346	Meters		3,192,847	485,322	(81,860)	\ , , ,	\$	3,493,216
31	347	Meter Installations		-		(0.,000)	(100,000)	\$	-
32	348	Hydrants		2,749,858	221,623	(305,616)	(54,031)	\$	2,611,834
33	349	Other Transmission and Distribution Plant		282,373	70,791	` ' '	, , ,	\$	353,164
34		Total Transmission and Distribution Plant	\$	64,687,484	\$ 5,673,621	\$ (574,683)	\$ (1,822,774)	\$	67,963,648
35									
36		V. GENERAL PLANT							
37	371	Structures and Improvements		605,824	55,655	(1,838)	(295)	\$	659,346
38	372	Office Furniture and Equipment		175,868	125,728	(9,766)	(1,831)	\$	289,999
39	373	Transportation Equipment		(35,870)	13,380			\$	(22,490)
40	374	Stores Equipment		-				\$	-
41	375	Laboratory Equipment		179,904	9,523			\$	189,427
42	376	Communication Equipment		4,493,176	299,132	(313)	(446)	\$	4,791,549
43	377	Power Operated Equipment		173,967	10,478			\$	184,445
44	378	Tools, Shop and Garage Equipment		136,468	17,374	(15)	(99)	\$	153,728
45	379	Other General Plant		78,331	13,924			\$	92,255
46	390	Other Tangible Property		347,843	(1,654)			\$	346,189
47	391	Water Plant Purchased		-	<u> </u>			\$	-
48		Total General Plant	\$	6,155,511	\$ 543,540	\$ (11,932)		\$	6,684,448
49		Total	\$	105,501,847	\$ 8,976,730	\$ (997,979)	\$ (3,004,088)	\$	110,476,510

# SCHEDULE B-1 Account 501 - Operating Revenues

								Net Change During Year	
				Amount		Amount	Show Decrease		
Line		ACCOUNT		Current Year	F	Preceding Year		in (Parenthesis)	
No.	Acct.	(a)		(b)		(c)		(d)	
1		I. WATER SERVICE REVENUES							
2	601	Metered Sales to General Customers							
3		601-1.1 Residential Sales		34,000,632		30,104,645	\$	3,895,987	
4		601-1.2 Residential Low Income Discount (Debit)					\$	=	
5		601-2 Commericial Sales		20,462,531		17,943,562	\$	2,518,969	
6		601-3 Industrial Sales		93,195		101,173	\$	(7,978)	
7		601-4 Sales to Public Authorities		3,850,242		3,738,057	\$	112,185	
8		Sub-total	\$	58,406,600	\$	51,887,437	\$	6,519,163	
9	602	Unmetered Sales to General Customers	┲						
10		602-1.1 Residential Sales	1				\$	-	
11		602-1.2 Residential Low Income Discount (Debit)					\$	-	
12		602-2 Commericial Sales					\$	=	
13		602-3 Industrial Sales					\$	-	
14		602-4 Sales to Public Authorities					\$	-	
15		Sub-total	\$	=	\$	-	\$	-	
16	603	Sales to Irrigation Customers							
17		603.1 Metered sales					\$	-	
18		603.2 Flat Rate Sales					\$	-	
19		Sub-total	\$	-	\$	-	\$	-	
20	604	Private Fire Protection Service		669,370		742,005	\$	(72,635)	
21	605	Public Fire Protection Service					\$	-	
22	606	Sales to Other Water Utilities for Resale					\$	-	
23	607	Sales to Governmental Agencies by Contracts					\$	-	
24	608	Interdepartmental Sales					\$	-	
25	609	Other Sales or Service		168,996		56,337	\$	112,659	
26		Sub-total	\$	838,366	\$	798,342	\$	40,024	
27		Total Water Service Revenues	\$	59,244,966	\$	52,685,779	\$	6,559,187	
28		II. OTHER WATER REVENUES							
29	610	Customer Surcharges					\$	=	
30	611	Miscellaneous Service Revenues		1,500,930		73,691	\$	1,427,239	
31	612	Rent from Water Property		36,496		43,004	\$	(6,508)	
32	613	Interdepartmental Rents					\$	-	
33	614	Other Water Revenues		3,093,729		6,886,944	\$	(3,793,215)	
34	615	Recycled Water Revenues					\$	-	
35		Total Other Water Revenues	\$	4,631,155	\$	7,003,639	\$	(2,372,484)	
36	501	Total operating revenues	\$	63,876,121	\$	59,689,418	\$	4,186,703	

## SCHEDULE B-2

# Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			C	Clas	ss	Amount Current	Amount Preceding		Net Change During Year now Decrease
Line		Account				Year	Year	ir	n (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3	701	Operation supervision and engineering	Α	В		•	77	\$	(77)
4	701	Operation supervision, labor and expenses			С			\$	-
5	702	Operation labor and expenses	Α	В		93,399	101,156	\$	(7,757)
6	703	Miscellaneous expenses	Α			645,267	610,906	\$	34,361
7	704	Purchased water	Α	В	С	963,214	493,461	\$	469,753
8		Maintenance							
9	706	Maintenance supervision and engineering	Α	В				\$	-
10	706	Maintenance of structures and facilities			С			\$	-
11	707	Maintenance of structures and improvements	Α	В				\$	-
12	708	Maintenance of collect and impound reservoirs	Α					\$	-
13	708	Maintenance of source of supply facilities		В				\$	-
14	709	Maintenance of lake, river and other intakes	Α			9,827		\$	9,827
15	710	Maintenance of springs and tunnels	Α					\$	-
16	711	Maintenance of wells	Α					\$	-
17	712	Maintenance of supply mains	Α					\$	-
18	713	Maintenance of other source of supply plant	Α	В		393,845	66,738	\$	327,107
19		Total source of supply expense				\$ 2,105,552	\$ 1,272,338	\$	833,214
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	В				\$	-
23		Operation supervision labor and expense			С			\$	-
24		Power production labor and expenses	Α					\$	-
25	722	Power production labor, expenses and fuel		В				\$	-
26	723	Fuel for power production	Α					\$	-
27	724	Pumping labor and expenses	Α	В		689,183	618,121	\$	71,062
28		Miscellaneous expenses	Α			592,238	674,047	\$	(81,809)
29	726	Fuel or power purchased for pumping	Α	В	С	2,158,274	1,868,960	\$	289,314
30		Maintenance							
31	729	Maintenance supervision and engineering	Α	В		2,431		\$	2,431
32		Maintenance of structures and equipment			С	·		\$	-
33		Maintenance of structures and improvements	Α	В				\$	-
34	731	Maintenance of power production equipment	Α	В		139	658	\$	(519)
35		Maintenance of power pumping equipment	Α	В				\$	-
36		Maintenance of other pumping plant		В		318,507	219,672	\$	98,835
37		Total pumping expenses				\$ 3,760,772	\$ 3,381,458	\$	379,314

## **SCHEDULE B-2**

## Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			Class					Net Change		
			(	Clas	S	Amount	Amount	D	uring Year	
						Current	Preceding	Show Decrease		
Line		Account				Year	Year	in	(Parenthesis)	
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)	
38		III. WATER TREATMENT EXPENSES								
39		Operation								
40	741	Operation supervision and engineering	Α	В		-	1,375	\$	(1,375)	
41	741	Operation supervision, labor and expenses			С			\$	-	
42	742	Operation labor and expenses	Α			1,010,635	901,134	\$	109,501	
43	743	Miscellaneous expenses	Α	В		352,326	662,620	\$	(310,294)	
44	744	Chemicals and filtering materials	Α	В		582,961	380,861	\$	202,100	
45		Maintenance								
46	746	Maintenance supervision and engineering	Α	В		47,128	86,956	\$	(39,828)	
47	746	Maintenance of structures and equipment			С			\$	-	
48	747	Maintenance of structures and improvements	Α	В				\$	-	
49	748	Maintenance of water treatment equipment	Α	В		199,778	425,295	\$	(225,517)	
50		Total water treatment expenses				\$ 2,192,828	\$ 2,458,241	\$	(265,413)	
51		IV. TRANS. AND DIST. EXPENSES								
52		Operation								
53	751	Operation supervision and engineering	Α	В		657,331	673,022	\$	(15,691)	
54	751	Operation supervision, labor and expenses			С			\$	-	
55	752	Storage facilities expenses	Α					\$	-	
56	752	Operation labor and expenses		В				\$	-	
57		Transmission and distribution lines expenses	Α					\$	-	
58	754	Meter expenses	Α					\$	-	
59	755	Customer installations expenses	Α					\$	-	
60	756	Miscellaneous expenses	Α			544,955	840,233	\$	(295,278)	
61		Maintenance								
62	758	Maintenance supervision and engineering	Α	В		40,389		\$	40,389	
63	758	Maintenance of structures and plant			С			\$	-	
64	759	Maintenance of structures and improvements	Α	В				\$	-	
65	760	Maintenance of reservoirs and tanks	Α	В				\$	-	
66	761	Maintenance of trans. and distribution mains	Α			550,261	725,567	\$	(175,306)	
67	761	Maintenance of mains		В				\$	-	
68	762	Maintenance of fire mains	Α					\$	-	
69	763	Maintenance of services	Α			736,056	637,873	\$	98,183	
70	763	Maintenance of other trans. and distribution plant		В				\$	-	
71	764	Maintenance of meters	Α					\$	-	
72	765	Maintenance of hydrants	Α			15,578	9,034	\$	6,544	
73	766	Maintenance of miscellaneous plant	Α			2,189,615	2,334,036	\$	(144,421)	
74		Total transmission and distribution expenses				\$ 4,734,185	\$ 5,219,765	\$	(485,580)	

#### **SCHEDULE B-2**

## Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			C	Clas	ss	Amount Current	Amount Preceding		Net Change During Year Show Decrease
Line		Account				Year	Year		in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES						Щ	
76		Operation						L.	
77	771	Supervision	Α	В				\$	-
78	771	Superv., meter read., other customer acct expenses	_		С			\$	-
79	772	Meter reading expenses	Α	В		212,996	252,741	\$	(39,745)
80	773	Customer records and collection expenses	Α	_		312,493	252,363	\$	60,130
81	773	Customer records and accounts expenses		В		10.001	7.000	\$	-
82	774	Miscellaneous customer accounts expenses	Α	_	_	12,334	7,068	\$	5,266
83	775	Uncollectible accounts	Α	В	С	<b>A</b> 507.000	<b>5</b> 5 4 5 4 7 5	\$	-
84		Total customer account expenses				\$ 537,823	\$ 512,172	\$	25,651
85		VI. SALES EXPENSES						Ь	
86		Operation	_					<u> </u>	
87	781	Supervision	Α	В	_			\$	-
88	781	Sales expenses	_		С			\$	-
89	782	Demonstrating selling expenses	Α					\$	<u> </u>
90	783	Advertising expenses	Α					\$	-
91	784	Miscellaneous, jobbing and contract work	Α					\$	-
92	785	Merchandising, jobbing and contract work	Α					\$	-
93		Total sales expenses				\$ -	\$ -	\$	-
94		VII. RECYCLED WATER EXPENSES						Щ	
95		Operation and Maintenance						Ļ	
96	786	Recycled water operation and maint. expenses				•		\$	-
97		Total recycled water expenses				\$ -	\$ -	\$	-
98		VIII. ADMIN. AND GENERAL EXPENSES						₩	
99	704	Operation	^	1	_	0.000.400	0.000.444	_	(00.005)
100	791	Administrative and general salaries	Α	В		2,233,106	2,322,411	\$	(89,305)
101	792	Office supplies and other expenses	Α	В	С	21,071	20,455	\$	616
102	793	Property insurance	Α	_	_	500		\$	500
103	793	Property insurance, injuries and damages	^	В	С	4.40.400	(450.070)	\$	- 004 470
104 105	794 795	Injuries and damages	A	В	С	148,103 1,414,991	(153,073) 1,366,553	\$	301,176 48,438
105	795	Employees' pensions and benefits Franchise requirements	A	В		1,414,991	1,300,553	\$	48,438
107	790	'	A	В		182	49,542		(40.360)
107	797	Regulatory commission expenses Outside services employed	A	D	U	2,386,281	2,052,912	\$	(49,360) 333,369
108	798	Miscellaneous other general expenses	Α.	В	-	∠,300,∠81	2,052,912	\$	333,309
110	798	Miscellaneous other general expenses  Miscellaneous other general operation expenses		Ь	С			\$	
111	799	Miscellaneous general expenses	Α		U	3,706,722	3,309,321	\$	397,401
112	799	Maintenance	Α			3,700,722	3,309,321	Ψ	391,401
113	805	Maintenance of general plant	Δ	В	_	19,566	13,722	\$	5,844
114	000	Total administrative and general expenses	$\overline{}$		۲	\$ 9,930,522	\$ 8,981,843	\$	948,679
115		XI. MISCELLANEOUS				Ψ 3,300,022	ψ 0,501,040	Ψ	540,015
116	810	Customer surcredits			-			\$	
117	811	Rents	Α	В	С	540,417	568,507	\$	(28,090)
							,		
118	812	Administrative expenses transferred - Cr. 1	Α	В	С	6,510,196	6,681,484	\$	(171,288)
119	813	Duplicate charges - Credit CA_AM - Allocated Return on Rate Base <sup>1</sup>	Α	В	С	671,030	438,737	\$	232,293
120		Total miscellaneous				\$ 7,721,643	\$ 7,688,728	\$	32,915
121		Total operating expenses				\$ 30,983,325	\$ 29,514,545	\$	1,468,780

<sup>1</sup>Amounts reflect allocated general office expenses consistent with methodology employed in the

authorized GRC revenue requirement
The income statement presented for California-American Water's Monterey District has been prepared based on the required Commission format, which excludes several costs that are reflected in the Company's consolidated level report and are not allocated down to the District level

	SCHEDULE B-4											
	Account 507 - Taxes Charged During Year											
				DISTRIBUTION OF TAXES CHARGED								
			Total Taxes	(Show	utility department where	applicable and account c	harged)					
			Charged	Water	Nonutility	Other	Capitalized					
Line	Kind of Tax		During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)					
No.	(a)		(b)	(c)	(d)	(e)	(f)					
1	Federal corporate income taxes	\$	(4,904)	102,747		(107,651)						
2	California corporate franchise taxes	\$	-									
3	Property taxes	\$	1,682,206	1,682,206								
4	Other taxes - state income taxes	\$	767,926	756,879		11,047						
5	Other taxes - state unemployment insurance tax	\$	25,004	22,116			2,888					
6	Other taxes - other state and local taxes	\$	100,210	23,636		76,574						
7	Other taxes - federal unemployment insurance tax	\$	4,205	3,466			739					
8	Other taxes - Fed. Ins. Contr. Act (old age retire.)	\$	728,382	579,960			148,422					
9	Other taxes - licenses	\$	36,390	36,390								
10	Other taxes - federal deferred and ITC	\$	1,998,987	1,998,987								
11	Other taxes - state deferred	\$	371,999	371,999								
12		\$	-									
13		\$	-									
14	Total	\$	5,710,405	\$ 5,578,386	\$ -	\$ (20,030)	\$ 152,049					

#### **SCHEDULE D-1 Sources of Supply and Water Developed** FLOW IN .....(unit)<sup>2</sup> STREAMS Annual From Stream Quantities Line Location of Priority Right **Diversions** Diverted or Creek Diverted into\* (Name) **Diversion Point** Claim Capacity Min. .....(Unit)<sup>2</sup> Remarks No. Max. N/A 2 3 4 5 WELLS Annual Pumping Quantities Line At Plant <sup>1</sup>Depth to Capacity Pumped .....(Unit)<sup>2</sup> .....(Unit)<sup>2</sup> No. Location Number **Dimensions** Water Remarks (Name or Number) 6 See Addendum Reference Schedule D-1 Monterey 7 8 9 10 FLOW IN Annual TUNNELS AND SPRINGS .....(Unit)<sup>2</sup> Quantities Line Used .....(Unit)2 No. Designation Location Number Maximum Minimum Remarks 11 N/A 12 13 14 15 Purchased Water for Resale 16 Purchased from - See Addendum Reference Schedule D-1 Monterey Annual quantities purchased 34.593 (Unit chosen)2 1,000 Gallons 17 18 19 \* State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic

#### **SCHEDULE D-2 Description of Storage Facilities** Line Combined Capacity Type Number (Gallons or Acre Feet) Remarks No. A. Collecting reservoirs Concrete 3 Earth 1 543,780,149 Gallons 4 Wood 5 Distribution reservoirs 6 Concrete Earth 8 Wood 9 Tanks Wood (Monterey Ploy Plastic) 10 20,000 Gallons 2 11 Metal 91 33,426,269 Gallons Concrete 2,160,350 Gallons 12 11 579,386,768 Gallons 13 Total 105

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

## California - American Water Company

#### Schedule Attached to and Made as Part of

#### Annual Report to the Public Utilities Commission State of California

#### Schedule D-1 Monterey District

#### Addendum - Wells / Treated / Purchased Water

Name Ambler #4 Well Ambler #5 Well	Dimension (Inches x Feet) 12 x 460	12/31/19 (Feet) 142	Capacity (GPM)	2019 (1,000 Gals)
Ambler #4 Well				
	12 x 460	142	240	
Amhler #5 Well		172	249	14,8
AUTHORICI ATO VVCII	12 x 800	115	174	
Ambler #6 Well	12 x 600	102	251	38,9
Ambler Oaks Well	NA	125	24	3
	TOTAL WATER PROD	UCED BY WELLS (to Dis	stribution System)	54,1
	TOTAL SYS	TEM DELIVERY - AN	MBLER SYSTEM	54,14
Bishop #1 Well	12 x 500	265	340	16,2
		277	308	33,3
			stribution System)	49,5
Transfer (FROM Ryan Ranch System)			1	,.
, , ,			<del> </del>	(6,3
				(6,3
101				43,2:
	TOTALST	JILIVI DELIVERI - D	131101 31312141	73,2.
	1		T T	
			l	24,1
Chualar #4 Well				10,6
				34,8
	TOTAL SYSTI	EM DELIVERY - CHU	JALAR SYSTEM	34,8
Garrapata Well #1	10	13	28	
Garrapata Well #2	6	14	48	8,7
·	TOTAL WATER PROD	UCED BY WELLS (to Dis	stribution System)	8,7
		•		8,7
				-,
Dev Bides Well	12 000	204	270	20.6
Bay Ridge Well				39,8
				39,
TOT				
	TOTAL SYSTEM I	DELIVERY - HIDDEN	HILLS SYSTEM	39,8
Garzas #3 Well (U. Carmel Valley)	16 x 58	15	272	71,
Garzas #4 Well (U. Carmel Valley)	20 x 64	15	307	104,
Los Laureles #5 Well (U. Carmel Valley)	10 x 65	18	280	60,
Los Laureles #6 Well (U. Carmel Valley)	16 x 69	17	347	164,
Luzern #2 Well (Seaside)	16 x 302	180	510	13,
Luzerne Filter Backwash	NA	NA	NA	
Ord Grove #2 Well (Seaside)	16 x 481	324	667	380,
				105,
				75,
				195,
Plumas #4 Well (Seaside)		113	197	55,
riumas #4 Well (Seaside)	12	113	19/	29,
Deblee #2 Well /II. Commel Velle 1	20 04	D = 4.1 1	Barra II	
Robles #3 Well (U. Carmel Valley) Santa Margarita Well #1 (Seaside)	20 x 84 18 x 720	Retired 358	Retired 1,144	100,
	Bishop #1 Well Bishop #3 Well  Transfer (FROM Ryan Ranch System)  Transfer (TO Ryan Ranch System)  TO'  Chualar #3 Well Chualar #4 Well  Garrapata Well #1  Garrapata Well #2  Bay Ridge Well  Transfer (FROM Toro System)  Transfer (TO Toro System)  To'  Garzas #3 Well (U. Carmel Valley)  Garzas #4 Well (U. Carmel Valley)  Los Laureles #5 Well (U. Carmel Valley)  Luzern #2 Well (Seaside)  Luzern #2 Well (Seaside)  Panetta #1 Well (U. Carmel Valley)  Panetta #2 Well (Seaside)  Panetta #2 Well (U. Carmel Valley)  Panetta #3 Well (U. Carmel Valley)  Panetta #2 Well (Seaside)  Playa #3 Well (Seaside)	Bishop #1 Well	Bishop #1 Well	TOTAL WATER PRODUCED BY WELLS (to Distribution System)

## California - American Water Company

#### Schedule Attached to and Made as Part of

#### Annual Report to the Public Utilities Commission State of California Schedule D-1 Monterey District

#### Addendum - Wells / Treated / Purchased Water

		Well Casing	Depth to Water	Pumping	Production
		Dimension	12/31/19	Capacity	2019
System	Name	(Inches x Feet)	(Feet)	(GPM)	(1,000 Gals)
Monterey/Main System	Begonia #2 Well (L. Carmel Valley)	16 x 120	24	643	365,870
Monterey/Main System	Berwick #8 Well (L. Carmel Valley)	16 x 140	18	586	210,929
Monterey/Main System	Berwick #9 Well (L. Carmel Valley)	20 x 100	23	177	115,362
Monterey/Main System	Cypress #2 Well (L. Carmel Valley)	20 x 112	20	867	466,342
Monterey/Main System	Eastwood-Canada Well (L. Carmel Valley)	8 X 160	23	27	21,205
Monterey/Main System	Manor #2 Well (L. Caremi Valley)	16 x 105	Retired	Retired	0
Monterey/Main System	Pearce Well (L. Carmel Valley)	12 x 160	24	1,168	389,421
Monterey/Main System	Rancho Canada #2 Well (L. Carmel Valley)	20 x 138	22	348	249,585
Monterey/Main System	San Carlos #2 Well (L. Carmel Valley)	12 x 85	Retired	Retired	0
Monterey/Main System	Schulte #2 Well (L. Carmel Valley)	16 x 140	17	567	305,299
	Т	OTAL WATER PRODU	CED BY WELLS (to BIRF	Treatment Plant)	2,124,013
Monterey/Main System	Less: Water used by Begonia Iron Removal Plant	NA	NA	NA	(151,118)
		TOTAL TREATED WA	ATER FROM BIRP (to Dis	stribution System)	1,972,895
Monterey/Main System	Sand City Desal (City of Sand City)	NA	NA	NA	34,593
		TOTAL PUR	CHASED WATER (to Di	stribution System)	34,593
Monterey/Main System	Transfer (TO Ryan Ranch System)	NA	NA	NA	(763)
Monterey/Main System	Transfer TO City of Seaside	NA	NA	NA	0
	TOTAL W	/ATER TRANSFER BET	WEEN SYSTEMS (to Dis	stribution System)	(763)
Monterey/Main System	Less: ASR Injection	NA	NA	NA	(455,668)
	TO	TAL SYSTEM DELI	VERY - MONTEREY	MAIN SYSTEM	2,907,347
Monterey/Ralph Lane	Ralph Lane Well	8 x 575	100	57	1,930
		TOTAL WATER PROD	UCED BY WELLS (to Dis	stribution System)	1,930
Monterey/Ralph Lane	California Water Service Co.	NA	NA	NA	0
		TOTAL PUR	CHASED WATER (to Dis	stribution System)	0
		TOTAL SYSTEM	I DELIVERY - RALPH	LANE SYSTEM	1,930
Monterey/Ryan Ranch	Ryan Ranch #11 Well	8 x 455	185	Stand-by	0
Monterey/Ryan Ranch	Ryan Ranch #7 Well	8 x 480	190	66	11,435
Monterey/Ryan Ranch	Ryan Ranch #8 Well	8 x 450	189	Stand-by	0
		TOTAL WATER PROD	UCED BY WELLS (to Di	stribution System)	11,435
Monterey/Ryan Ranch	Transfer (FROM Main System)	NA	NA	NA	763
Monterey/Ryan Ranch	Ryan Ranch Blow-off	NA	NA	NA	0
	TOTALW	/ATER TRANSFER BET	TWEEN SYSTEMS (to Dis	stribution System)	763
Ryan Ranch/Bishop	Transfer (FROM Bishop System)	NA	NA	NA	6,314
Ryan Ranch/Bishop	Transfer (TO Bishop System)	NA	NA	NA	0
	TOTAL W	ATER TRANSFER BET	WEEN SYSTEMS (to Dis	stribution System)	6,314
			DELIVERY - RYAN R		18,512

#### California - American Water Company Schedule Attached to and Made as Part of

#### Annual Report to the Public Utilities Commission State of California

#### **Schedule D-1 Monterey District**

#### Addendum - Wells / Treated / Purchased Water

		Well Casing Dimension	Depth to Water 12/31/19	Pumping Capacity	Production 2019				
System	Name	(Inches x Feet)	(Feet)	(GPM)	(1,000 Gals)				
Monterey/Toro	Toro #1 Well	14	231	67	24,730				
Monterey/Toro	Toro #2 Well	8	239	149	27,499				
Monterey/Toro	Toro #3 Well	NA	209	Stand-by					
		TOTAL WATER PROD	OUCED BY WELLS (to Di	stribution System)	52,22				
Monterey/Toro	Transfer (FROM Hidden Hills System)	NA	NA	NA	(				
Monterey/Toro	Transfer (TO Hidden Hills System)	NA	NA	NA	(				
	TO <sup>*</sup>	TAL WATER TRANSFER BET	TWEEN SYSTEMS (to Di	stribution System)	(				
TOTAL SYSTEM DELIVERY - TORO SYSTEM									
TOTAL SYSTEM DELIVERY - MONTEREY DISTRICT									

#### MEMO INFORMATION: SUMMARY OF ASR INJECTION AND RECOVERY (SEE NOTE BELOW)

		Well Casing	Depth to Water	Pumping	Production			
		Dimension	12/31/18	Capacity	2018			
System	Name	(Inches)	(Feet)	(GPM)	(1,000 Gals)			
Monterey/Main System	ASR Injection (L. Carmel Valley Wells)**	N	N	N	(455,668)			
Monterey/Main System	ASR Recovery (Seaside Wells)*	N	N	N	242,551			
TOTAL WATER ASR Injection/Recovery(to Distribution System)								

<sup>\*</sup> The amounts shown above are for tracking purposes only. It is not included as a part of the total because the ASR is an indistinguishable part of the Lower Carmel Well and Seaside well production, where it has already been included.

<sup>\*\*</sup> ASR injection has been included as a reduction to system delivery and represents well production included as system delivery that is then injected into the Seaside basin and tracked on an injection meter. Not deducting ASR injection would result in an overstatement of system delivery.

# SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which) <u>Not Applicable</u>

Line									
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Flume	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Lined conduit	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4									
5	Total	-	-	-	-	-	-	-	-

## A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) Not Applicable

Line									Total
No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch	N/A	N/A	N/A	N/A	N/A	N/A	N/A	-
7	Flume	N/A	N/A	N/A	N/A	N/A	N/A	N/A	-
8	Lined conduit	N/A	N/A	N/A	N/A	N/A	N/A	N/A	-
9									
10	Total	-	-	-	-	-	-	-	-

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron	187		14,724	176	6,098	132,507		97,867	56,538
12	Cast Iron (cement lined)	178		25,829		103	153,776		241,431	86,853
13	Concrete									
14	Copper	284		216						
15	Riveted steel	267	102	1,217		143	33,152		46,883	63,128
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos	173		1,988		1,086	123,804	2,137	378,129	126,866
19	Welded steel									
20	Wood									
21	Other - Galvanized	517	970	25,787	1,666					3
22	Other - PVC	2,686	1,170	22,836	5,195	3,276	27,615		198,584	535,264
23	Other - Ductile Iron	124		1,841			1,598		9,960	7,983
24	Other - Brass	2		203	9				15	
25	Other - PE			1,144						
26	Other - Unknown	2,245	3,414	21,050	·	962	43,159		62,056	41,364
27	Total	6,663	5,656	116,835	7,046	11,668	515,611	2,137	1,034,925	918,000

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

1 :									Other Size		T-4-1
Line									Total		
No.		10	12	14	16	17-18	20-22	24	30-36	Unknown	All Sizes
28	Cast Iron		42,359		9,657		993				361,107
29	Cast Iron (cement lined)		38,282		2,068	139		1,205			549,864
30	Concrete										-
31	Copper										500
32	Riveted steel	20,564	59,868	2,936	11,467	16,527	16,310	6,102	53,975		332,642
33	Standard screw										-
34	Screw or welded casing										-
35	Cement - asbestos	4,109	70,226	5,483	5,686			505			720,192
36	Welded steel										-
37	Wood										-
38	Other - Galvanized										28,944
39	Other - PVC	8,002	93,757	8	12,489		3,427	3,853			918,161
40	Other - Ductile Iron	160	9,578	281	46,578	2,932	33,430	44,710	82,825		242,000
41	Other - Brass										228
42	Other - PE										1,144
43	Other - Unknown	338	6,466	57	3,528	119	359	2,714	29	25,977	213,836
44	Total	33,173	320,537	8,764	91,474	19,717	54,519	59,089	136,829	25,977	3,368,618

# SCHEDULE D-4 Number of Active Service Connections

	Metered - Dec 31		Flat Rate - Dec 31		
Classification	Prior Year	Current Year	Prior Year	Current Year	
Residential	34,046	34,114	45	-	
Commercial (including domestic)	5,040	5,052	2	•	
Industrial	4	4			
Public authorities	507	507			
Irrigation					
Other (Golf Courses, Co. Acct.)	63	53			
Agriculture					
Subtotal	39,660	39,730	47	-	
Private fire connections			1,037	1,038	
Public fire hydrants			3,496	3,499	
Total	39,660	39,730	4,580	4,537	

## SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	32,896	
3/4 - in	218	1,050
1 - in	6,281	34,552
1 1/2 - in	1,067	366
2 - in	751	3,456
3 - in	87	58
4 - in	36	440
6 - in	21	100
8 - in	18	42
12 - in	•	3
Other (unknown)	-	10
Total	41,375	40,077

## SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
New, after being received	-
2. Used, before repair	2
3. Used, after repair	-
Found fast, requiring billing     adjustment	-
B. Number of Meters in Service Since Last Test	
1. Ten years or less	26,187
2. More than 10, but less	
than 15 years	9,478
3. More than 15 years	5,492

	During Current Year							
of Service	January	February	March	April	May	June	July	Subtota
Residential	135,559	119,837	109,721	122,622	139,471	160,328	116,603	904,
Commercial								
Industrial								
Public authorities								
Irrigation								
Other (Fire, Co Acct., Misc)	2,199	742	242	283	521	895	1,721	6,
Other (lines 2-7 below)	77,703	69,252	65,587	76,283	87,260	112,841	104,382	593,
Total	215,461	189,831	175,550	199,188	227,252	274,064	222,706	1,504,
Classification			Du	ring Current Ye	ar			Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Ye
Residential	171,597	184,232	156,263	175,880	144,445	832,416	1,736,557	1,827,
Commercial						-	-	
						-	-	
Industrial						_	_	
Industrial Public authorities								
						-	-	
Public authorities	610	921	626	856	732	3,745	- 10,348	15,
Public authorities Irrigation	610 124,860	921 132,313	626 109,630	856 119,459	732 87,262	3,745 573,523	- 10,348 1,166,833	15, 1,210,

# SCHEDULE D-7 - Additional Details Water delivered to Metered Customers by Months and Years in 1,000 Gallons (Unit Chosen)<sup>1</sup>

Classification	During Current Year							
of Service	January	February	March	April	May	June	July	Subtotal
Residential	135,559	119,837	109,721	122,622	139,471	160,328	116,603	904,141
2 Non-Residential	71,142	62,715	60,164	69,011	81,630	99,602	91,461	535,725
3 Toro	2,153	2,425	1,808	2,207	3,317	3,928	4,459	20,298
4 Ralph Lane	163	145	138	153	16	392	219	1,227
5 Ambler	2,059	2,213	1,790	1,816	3,131	3,862	5,125	19,996
6 Chualar	2,186	1,754	1,687	3,096	(833)	5,057	2,640	15,586
7 Garappata	0	0	0	0	0	0	478	478
Other Usage (Fire, Co Acct, Misc)	2,199	742	242	283	521	895	1,721	6,603
Total	215,461	189,831	175,550	199,188	227,252	274,064	222,706	1,504,054
Classification			Dι	ring Current Ye	ar			Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Residential	171,597	184,232	156,263	175,880	144,445	832,416	1,736,557	1,827,703
2 Non-Residential	111,917	113,503	97,103	103,435	76,838	502,796	1,038,520	1,078,417
3 Toro	6,194	5,646	5,752	5,145	4,483	27,221	47,519	53,375
4 Ralph Lane	200	217	177	170	168	932	2,159	2,075
5 Ambler	6,288	5,802	5,270	5,146	3,501	26,007	46,003	47,060
6 Chualar	11	5,956	172	4,941	1,828	12,907	28,493	29,524
7 Garappata	250	1,189	1,155	622	445	3,661	4,139	0
Other Usage (Fire, Co Acct, Misc)	610	921	626	856	732	3,745	10,348	15,689
Total	297,066	317,466	266,518	296,195	232,439	1,409,684	2,913,737	3,053,844

## **End of Year Balances in Selected Accounts**

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 256,440
100-3	Construction Work in Progress	\$ 128,682,692
241	Advances for Construction	\$ 950,610
265	Contributions in Aid of Construction	\$ 18,764,140

### **DECLARATION** (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) I, the undersigned Garry Hofer Name of District Manager or Equivalent (Please Print) District of Monterey Name of District of California-American Water Company Name of Utility 511 Forest Lodge Road, Suite 100, Pacific Grove, CA 93950 at Address of District Office under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2019, through December 31, 2019. Vice President, Operations /s/ Garry Hofer Title (Please Print) Signature 06/30/2020 626-614-2510 Telephone Number Date

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