Received Examined	
Examined	
U#	

2019 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company												
	(NAME OF CORPORATION)											
· · · · · · · · · · · · · · · · · · ·												
Name of District:	Clearlake	Location:	Clearlake,	Lake								
			(TOWN OR CITY)	(COLINITY)								

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2019

REPORT MUST BE FILED NO LATER THAN MARCH 31, 2020

TABLE OF CONTENTS

	Page
Instructions	3
Schedule A-1a - Account 100.1 - Utility Plant in Service	4-5
Schedule A-1b - Account 101 - Recycled Water Utility Plant	5
Schedule A-1c - Account 302 - Franchises and Consents	5
Schedule A-4 - District Rate Base and Working Cash	6
Schedule A-5 - Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves	7
Schedule A-5a - Account 250 - Analysis of Entries in Depreciation Reserve	8
Schedule B-1 - Account 501 - Operating Revenues	9
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	10-12
Schedule B-4 - Account 507 - Taxes Charged During Year	13
Schedule D-1 - Sources of Supply and Water Developed	14
Schedule D-2 - Description of Storage Facilities	14
Schedule D-3 - Description of Transmission and Distribution Facilities	15
Schedule D-4 - Number of Active Service Connections	16
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	16
Schedule D-6 - Meter Testing Data	16
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	17
End of Year Balances in Selected Accounts	18
Declaration	19
Index	20

GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2020**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3200
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2019, through December 31, 2019. Fiscal year reports will not be accepted.

SCHEDULE A-1a Account 100.1 - Utility Plant in Service Balance Additions (Retirements) Other Debits Balance Line Title of Account Beg of Year **During Year During Year** or (Credits) End of Year No. (b) (d) Acct (e) (f) (a) (c) I. INTANGIBLE PLANT 2 301 Organization \$ 3 302 Franchises and Consents (Schedule A-1c) \$ 4 Other Intangible Plant 81,678 (8,873) \$ 72,805 303 5 Total Intangible Plant 81,678 (8,873) \$ 72,805 6 7 II. LANDED CAPITAL 306 175,312 \$ 175,312 8 Land and Land Rights \$ \$ \$ \$ 9 III. SOURCE OF SUPPLY PLANT 10 11 311 Structures and Improvements 15,424 (5,424)10,000 12 312 Collecting and Impounding Reservoirs 25,022 (25,022) \$ 13 313 Lake, River and Other Intakes - \$ 14 Springs and Tunnels 314 - | \$ 15 315 Wells \$ 16 316 Supply Mains 50,718 - \$ 50,718 Other Source of Supply Plant 17 317 62 (62)18 Total Source of Supply Plant 91,226 \$ (30,508) \$ \$ 60,718 \$ \$ 19 20 21 22 IV. PUMPING PLANT Structures and Improvements 475,888 14,866 (56,547) 434,207 321 - \$ 322 Boiler Plant Equipment 23 323 Other Power Production Equipment \$ 24 25 324 Pumping Equipment 1,207,426 (246, 327)(96,389) \$ 864,710 307,117 (14,426) 732,742 \$ 325 Other Pumping Plant 205,200 1,230,633 26 Total Pumping Plant \$ 1,990,431 \$ 220,066 | \$ (317,300) \$ 636,353 \$ 2,529,550 27 V. WATER TREATMENT PLANT 28 29 331 Structures and Improvements 412,408 84,533 (114,430)(65,361) \$ 317,150 30 332 Water Treatment Equipment 1.424.859 74,890 (325,357)50,099 \$ 1,224,491

1,837,267 \$

159,423 \$

(439,787) \$

(15,262) \$

1,541,641

\$

Total Water Treatment Plant

31

	SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)											
			T	Balance		Additions	((Retirements)	Other D	Debits		Balance
Line		Title of Account	E	Beg of Year		During Year		During Year	or (Cre	edits)	E	Ind of Year
No.	Acct	(a)		(b)		(c)		(d)	(e))		(f)
32		VI. TRANSMISSION AND DIST. PLANT										
33	341	Structures and Improvements		-		-		-		-	\$	-
34	342	Reservoirs and Tanks		942,831		-		(57,691)		15,261	\$	900,401
35	343	Transmission and Distribution Mains		5,290,073		933,674		(23,903)		-	\$	6,199,844
36	344	Fire Mains		10,145		-		-		-	\$	10,145
37	345	Services		2,111,727		233,560		(36,373)		-	\$	2,308,914
38	346	Meters		167,742		15,646		-		-	\$	183,388
39	347	Meter Installations		-		-		-		-	\$	-
40	348	Hydrants		494,296		73,539		-		-	\$	567,835
41	349	Other Transmission and Distribution Plant		934		-		-		-	\$	934
42		Total Transmission and Distribution Plant	\$	9,017,748	\$	1,256,419	\$	(117,967)	\$	15,261	\$	10,171,461
43												
44		VII. GENERAL PLANT	1									
45	371	Structures and Improvements	Ī	26,227		_		(417)		-	\$	25,810
46	372	Office Furniture and Equipment		58,379		-		(18,109)		-	\$	40,270
47	373	Transportation Equipment		237,429		40,546		(26,841)		-	\$	251,134
48	374	Stores Equipment		-		-		-		-	\$	-
49	375	Laboratory Equipment		19,530		-		(14,984)		-	\$	4,546
50	376	Communication Equipment		5,360		2,938		(1,841)		-	\$	6,457
51	377	Power Operated Equipment		10,232		-		(8,999)		-	\$	1,233
52	378	Tools, Shop and Garage Equipment		58,541		60,696		(15,643)		-	\$	103,594
53	379	Other General Plant		3,628		-		(3,628)		-	\$	-
54		Total General Plant	\$	419,326	\$	104,180	\$	(90,462)	\$	-	\$	433,044
55												
56		VIII. UNDISTRIBUTED ITEMS	1									
57	390	Other Tangible Property		_		-		-		-	\$	_
58	391	Utility Plant Purchased		-		-		-		-	\$	_
59	392	Utility Plant Sold		_		-		-		-	\$	_
60		Total Undistributed Items	\$	-	\$	-	\$	-	\$	-	\$	_
61		Total Utility Plant in Service	\$	13,612,988	\$	1,740,088	\$	(1,004,897)	\$ 6	36,352	\$	14,984,531

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant										
			Balance	Additions	(Retirements)	Other Debits	Balance				
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year				
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)				
1	393	Recycled Water Intangible Plant					\$ -				
2	394	Recycled Water Land and Land Rights					\$ -				
3	395	Recycled Water Depreciable Plant					\$ -				
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -				

	SCHEDULE A-1c Account 302 - Franchises and Consents										
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)						
-	Refer to Company Schedule A-1b										
2											
3											
4											
5				Total	\$ -						

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

SCHEDULE A-4
DISTRICT RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)		Balance 12/31/2019 (b)		Balance 1/1/2019 (c)
	,	RATE BASE		(5)		(-)
1		Utility Plant			<u> </u>	
2		Plant in Service		14,984,531		13,612,986
3		Construction Work in Progress		540,119		689,181
4		General Office Prorate		45 504 054	Φ.	44.000.407
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	15,524,651	\$	14,302,167
6		Less Accumulated Depreciation	-		-	
7		Plant in Service	-	4,389,276		4,813,506
8		General Office Prorate	_	4,309,270		4,613,500
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	4,389,276	\$	4,813,506
-		Total Accumulated Depreciation (=Line 7 + Line 6)	Ψ	4,309,270	Ψ	4,013,300
10		Less Other Reserves	+			
11		Deferred Income Taxes	+	1,831,520		1,751,111
12		Deferred Investment Tax Credit	_	22,019		23,999
13		Other Reserves	_	4,912		1,929
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	1,858,451	\$	1,777,039
				.,000,101	Ť	.,,
15		Less Adjustments				
16		Contributions in Aid of Construction		521,763		115,375
17		Advances for Construction		27,594		29,964
18		Other		,		•
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	549,357	\$	145,339
20		Add Materials and Supplies		34,865		35,160
21		Add Working Cash (=Line 34)		52,886		34,216
22		Add General Office, Regions, District Office and CSA allocation		192,287		132,327
23		TOTAL DISTRICT RATE BASE				
24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)	\$	9,007,606	\$	7,767,987
		Working Cash				
			\perp			
24		Determination of Operational Cash Requirement				
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible				
26		Purchased Power & Commodity for Resale*				
27		Meter Revenues: Bimonthly Billing			ļ	
28		Other Revenues: Flat Rate Monthly Billing	_			
29		Total Revenues (=Line 27 + Line 28)				
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)				
31		5/24 x Line 25 x (100% - Line 30)				
32		1/24 x Line 25 x Line 30				
33		1/12 x Line 26		F0 005	_	0.1.0.1.5
34		Operational Cash Requirement ("See attached schedule")	\$	52,886	\$	34,216
		Electric power, gas or other fuel purchased for pumping and/or * purchased commodity for resale billed after receipt (metered).				

GOLDEN STATE WATER COMPANY Clearlake Customer Service Area

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF		2019	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	28.4	36.2	1,027.5
2	72600	POWER FOR PUMPING	102.0	36.2	3,693.6
3	73500	PUMP TAXES	0.0	0.0	0.0
4	74400	CHEMICALS	47.5	41.0	1,947.0
5	77300	COMMON CUSTOMER ACCOUNT	36.5	45.0	1,645.1
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	19.7	0.0	0.0
8	78000	OPERATION LABOR	265.8	12.5	3,322.8
9	78100	ALL OTHER OPERATION EXPENSES	105.4	64.5	6,799.3
10	78700	MAINTENANCE LABOR	54.2	12.5	677.5
11	78800	ALL OTHER MAINTENANCE EXPENSES	93.1	22.0	2,051.6
12	79200	OFFICE SUPPLIES AND EXPENSE	65.2	19.5	1,274.3
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	9.9	(156.5)	(1,549.9)
15	79500	PENSIONS AND BENEFITS	171.6	4.8	818.5
16	79600	BUSINESS MEALS	1.0	27.5	26.3
17	79700	REGULATORY COMMISSION	0.0	0.0	0.0
18	79800	OUTSIDE SERVICES	10.3	41.7	430.9
19	79900	MISCELLANEOUS	0.4	(131.5)	(53.0)
20	79910	ALLOCATED GENERAL OFFICE	228.6	0.2	46.5
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	0.4	52.0	21.7
22	81100	RENT	14.0	(16.3)	(228.8)
23	81500	A&G LABOR	35.0	12.5	437.1
24	50300	DEPRECIATION AND AMORTIZATION	246.3	0.0	0.0
25	50710	PROPERTY TAXES	54.6	40.0	2,184.6
26	50720	PAYROLL TAXES	29.5	13.5	397.7
27	50730	LOCAL TAXES	0.1	182.5	26.3
28		STATE INCOME TAX	36.2	96.0	3,473.3
29		FEDERAL INCOME TAX	96.2	106.0	10,202.3
30		TOTAL OPERATING EXPENSES	1,752.0		38,672.3
31		AVERAGE LAG>			22.07

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES

(\$ in Thousands)

32	(1) Average Lag in Collection of Revenues	33.09 days
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	22.07 days
34	(3) Excess of Collection Lag over Payment Lag	11.02 days
35	(4) Total of Expenses, Taxes and Depreciation	\$1,752.0
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$4.8
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depreiation in Advance of Collecting Revenues	\$52.9

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		A	count 250	Account 2		Account 252	Account 253	Account 259
			1.10100	Limited-Te	rm	Utility Plant	0,11	Recycled
1			Utility	Utility		Acquisition	Other	Water Utility
Line	Item		Plant	Investmer	ts	Adjustments	Property	Plant
No.	(a)		(b)	(c)		(d)	(e)	(f)
1	Balance in reserves at beginning of year		4,734,189	79,3	305			
2	Add: Credits to reserves during year							
3	(a) Charged to Account 503		224,309		-			
4	(b) Charged to Account 504		-		-			
5	(c) Charged to Account 505		-		-			
6	(d) Charged to Account 265		4,267		-			
7	(e) Charged to clearing accounts		15,854		-			
8	(f) Salvage recovered		3,650		_			
9	(g) All other credits ¹		389,465		_			
10	Total credits	\$	637,545	\$	-	\$ -	\$ -	\$ -
11	Deduct: Debits to reserves during year		,					
12	(a) Book cost of property retired		(996,024)	(8.8)	373)			
13	(b) Cost of removal		(56,880)	(-,-	_			
14	(c) All other debits ¹		(00,000)					
15	Total debits	\$	(1,052,904)	\$ (8.9	373)	\$ -	\$ -	\$ -
16	Balance in reserve at end of year	\$	4,318,830		132		\$ -	\$ -
17	Balance in reserve at end or year	Ψ	4,510,050	ΙΨ 70,-	102			
18	State method of determining depreciation char	200				Composite Rate		
19	State method of determining depreciation char	ges.				Composite Nate		
20								
21								
22								
23	Deposit the deposition eleipsed in view Forders	-1 1	ana Tau Da	£ tl		Φ	NOT AVAILABL	E DV DICTRICT
-	Report the depreciation claimed in your Federa	ai inc	ome rax ke	turn for the y	ear -	. ф	NOT AVAILABL	EBIDISIRICI
24								
25	1/ General reclassifications and rate base adju	stme	ents					
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a) I. SOURCE OF SUPPLY PLANT		Balance Beginning of Year (b)		Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)		Balance End of Year (f)
2	311	Structures and Improvements		(15.296)		(4)	5,424	_	\$	(9.876)
3	312	Collecting and Impounding Reservoirs	 	(23,337)		(57)	25.022	-	\$	1,628
4	313	Lake, river and Other Intakes	 	(_0,00.)		-		_	\$	- 1,1-1-1
5	314	Springs and Tunnels	+	_		_	_	_	\$	_
6	315	Wells	+	_		_	_	-	\$	_
7	316	Supply Mains	 	(4.047)		(872)	_	_	\$	(4,919)
8	317	Other Source of Supply Plant	 	(62)		(0)	62	_	\$	(.,)
9	***	Total Source of Supply Plant	\$	(42,742)	\$	(933)			\$	(13,167)
10		, otali ocaroo or cappi, i tani	Ť	(,)	T .	(000)	* *************************************	-	 	(10,101)
11		II. PUMPING PLANT	+						1	
12	321	Structures and Improvements	+	(40,226)		(9,647)	56,547	-	\$	6,674
13	322	Boiler Plant Equipment	+	(40,220)		(0,047)		-	\$	0,074
14	323	Other Power Production Equipment	+	-	1			_	\$	
15	324	Pumping Equipment	+	(864.682)	1	(15,955)	328,431	_	\$	(552,206)
16	325	Other Pumping Plant	+	(141,901)	_	(27,526)	(457.143)	_	\$	(626,570)
17	020	Total Pumping Plant	\$	(1,046,809)		(53,128)	, ,		\$	(1,172,102)
18		rotair amping riant	┿	(1,040,000)	T	(00,120)	ψ (12,100)	Ι Ψ	ΙΨ	(1,172,102)
19		III. WATER TREATMENT PLANT	+		 				+	
20	331	Structures and Improvements	+	(184,962)	 	(10,506)	162,088	_	\$	(33,380)
21	332	Water Treatment Equipment	+	(728,604)	 	(36,694)	288,727		\$	(476,571)
22	332	Total Water Treatment Plant	\$	(913,566)		(47,200)		\$ -	\$	(509,951)
23		Total Water Treatment Flant	Ψ	(310,000)	Ψ	(47,200)	Ψ 400,010	Ι	IΨ	(000,001)
24		IV. TRANS. AND DIST. PLANT	1		<u> </u>				+	
25	341	Structures and Improvements	+					-	\$	_
26	342	Reservoirs and Tanks	+	(248,691)		(14,009)	46,663	_	\$	(216,037)
27	343	Transmission and Distribution Mains	1	(1,362,381)		(63,769)	23,903	21,754		(1,380,493)
28	344	Fire Mains	1	(1,279)	1	(202)	20,000	21,701	\$	(1,481)
29	345	Services	+	(677,529)	1	(25,419)	36,373	35,126	\$	(631,449)
30	346	Meters	1	(131,627)		(2,300)	-	-	\$	(133,927)
31	347	Meter Installations	1	-		-	_	-	\$	-
32	348	Hydrants		(38,777)		(9,612)	-	-	\$	(48,389)
33	349	Other Transmission and Distribution Plant		(576)		(15)		-	\$	(591)
34		Total Transmission and Distribution Plant	\$	(2,460,860)	\$	(115,326)	\$ 106,939	\$ 56,880	\$	(2,412,367)
35										
36		V. GENERAL PLANT								
37	371	Structures and Improvements		(11,516)		(338)	417	-	\$	(11,437)
38	372	Office Furniture and Equipment		(42,280)		(6,833)	18,109	-	\$	(31,004)
39	373	Transportation Equipment		(146,652)		(15,854)	26,841	(3,650)	\$	(139,315)
40	374	Stores Equipment		-		-	-	-	\$	-
41	375	Laboratory Equipment		(14,983)		-	14,984	-	\$	1
42	376	Communication Equipment		(3,988)		(93)	1,841	-	\$	(2,240)
43	377	Power Operated Equipment		(1,503)		(265)	8,999	-	\$	7,231
44	378	Tools, Shop and Garage Equipment		(46,559)		(4,191)	15,643	-	\$	(35,107)
45	379	Other General Plant		(2,731)		(269)	3,628	-	\$	628
46	390	Other Tangible Property		-		-	-	-	\$	-
47	391	Water Plant Purchased		-		-	-	-	\$	-
48		Total General Plant	\$	(270,212)		(27,843)		\$ (3,650)		(211,243)
49		Total	\$	(4,734,189)	\$	(244,430)	\$ 606,559	\$ 53,230	\$	(4,318,830)

SCHEDULE B-1 Account 501 - Operating Revenues

			Amount	Amount	Net Change During Year Show Decrease
Line		ACCOUNT	Current Year	Preceding Year	in (Parenthesis)
No.	Acct.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	1,978,478	1,960,741	\$ 17,737
4		601-1.2 Metered Sales Low Income Discount (Debit)	(179,191)	(185,118)	\$ 5,927
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)	182,088	188,043	
6		601-2 Commericial Sales	183,429	191,388	\$ (7,959)
7		601-3 Industrial Sales	-	-	\$ -
8		601-4 Sales to Public Authorities	-	-	\$ -
9		Sub-total	\$ 2,164,804	\$ 2,155,054	\$ 9,750
10	602	Unmetered Sales to General Customers			
11		602-1.1 Residential Sales	-	-	\$ -
12		602-1.2 Residential Low Income Discount (Debit)	-	-	\$ -
13		602-1.2 Residential Low Income Balancing Account(Credit)	-	-	
14		602-2 Commericial Sales	-	-	\$ -
15		602-3 Industrial Sales	-	-	\$ -
16		602-4 Sales to Public Authorities	-	-	\$ -
17		Sub-total Sub-total	\$ -	-	\$ -
18	603	Sales to Irrigation Customers			
19		603.1 Metered sales	-	-	\$ -
20		603.2 Flat Rate Sales	-	-	\$ -
21		Sub-total	\$ -	\$ -	\$ -
22	604	Private Fire Protection Service	1,572	1,560	\$ 12
23	605	Public Fire Protection Service	-	-	\$ -
24	606	Sales to Other Water Utilities for Resale	-	-	\$ -
25	607	Sales to Governmental Agencies by Contracts	-	-	\$ -
26	608	Interdepartmental Sales	-	-	\$ -
27	609	Other Sales or Service (2)	(6,653)	(69,306)	\$ 62,653
28		Sub-total	\$ (5,081)	\$ (67,746)	\$ 62,665
29		Total Water Service Revenues	\$ 2,159,723	\$ 2,087,308	\$ 72,415
30		II. OTHER WATER REVENUES			
31	610	Customer Surcharges (1)	49,999	8,233	\$ 41,766
32	611	Miscellaneous Service Revenues	14,150	15,350	\$ (1,200)
33	612	Rent from Water Property	- 1,100		\$ -
34		Interdepartmental Rents	-	-	\$ -
35	614	Other Water Revenues	-	-	\$ -
36	615	Recycled Water Revenues	-	-	\$ -
37		Total Other Water Revenues	\$ 64,149	\$ 23,583	\$ 40,566
38	501	Total operating revenues	\$ 2,223,872	\$ 2,110,891	\$ 112,981

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

⁽²⁾ On December 22, 2017, the Tax Act was signed into federal law. The provisions of this major tax reform were generally effective January 1, 2018. The most significant provisions of the Tax Act impacting GSWC are the reduction of the federal corporate income tax rate from 35% to 21% and the elimination of bonus depreciation for regulated utilities. Pursuant to a CPUC directive, the 2018 impact of the Tax Act on the water segment's adopted revenue requirement was tracked in a memorandum account effective January 1, 2018. For the year ended December 31, 2018, \$60,812 downward adjustments was recorded to water revenues vs. regulatory liability.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

				las	s	Amount Current	Amount Preceding		Net Change During Year now Decrease
Line		Account				Year	Year	ir	ı (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3		Operation supervision and engineering	Α	В		25,790	10,363	\$	15,427
4		Operation supervision, labor and expenses			O			\$	-
5		Operation labor and expenses	Α	В		-	-	\$	-
6		Miscellaneous expenses	Α			-	•	\$	-
7	704	Purchased water including MCBA/supply cost balancing accounts	Α	В	C	32,188	22,509	\$	9,679
8		Maintenance							
9	706	Maintenance supervision and engineering	Α	В		ı	ı	\$	-
10	706	Maintenance of structures and facilities			С			\$	-
11	707	Maintenance of structures and improvements	Α	В		125	100	\$	25
12	708	Maintenance of collect and impound reservoirs	Α			-	-	\$	-
13	708	Maintenance of source of supply facilities		В				\$	_
14	709	Maintenance of lake, river and other intakes	Α			-	-	\$	-
15	710	Maintenance of springs and tunnels	Α			-	-	\$	-
16	711	Maintenance of wells	Α			-	-	\$	-
17	712	Maintenance of supply mains	Α				-	\$	-
18		Maintenance of other source of supply plant	Α	В		-	-	\$	-
19		Total source of supply expense				\$ 58,103	\$ 32,972	\$	25,131
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	A	В		9,718	8.888	\$	830
23		Operation supervision labor and expense	Ť		С	5,7.15	0,000	\$	-
24		Power production labor and expenses	Α		_	_	_	\$	_
25		Power production labor, expenses and fuel	 	В				\$	_
26		Fuel for power production	Α			_	_	\$	_
27		Pumping labor and expenses	A	В		21,671	17,389	\$	4,282
28		Miscellaneous expenses	A			2.441	2.598	\$	(157)
29		Fuel or power purchased for pumping	A	В	С	118.166	110.418	\$	7.748
30		Maintenance	 		Ť	1,10,100	,		7,7.10
31	729	Maintenance supervision and engineering	Α	В		9,708	8,879	\$	829
32		Maintenance of structures and equipment	+		С	3,700	3,070	\$	-
33		Maintenance of structures and improvements	A	В	\vdash	6,723	534	\$	6,189
34		Maintenance of structures and improvements Maintenance of power production equipment	A	В		5,725		\$	5,105
35		Maintenance of power production equipment	A	В		23.906	22,129	\$	1.777
36		Maintenance of other pumping plant	A	В		23,900	22,129	\$	1,777
37	100	Total pumping expenses		٦		\$ 192,333	\$ 170,835	\$	21,498
31		Total pullipling expenses				Ψ 132,333	Ψ 170,033	Ψ	۷۱,430

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			C	Clas	ss	Amount Current	Amount Preceding	[let Change Ouring Year ow Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	Α	В		24,448	21,969	\$	2,479
41	741	Operation supervision, labor and expenses			С			\$	=
42	742	Operation labor and expenses	Α			80,479	92,088	\$	(11,609)
43	743	Miscellaneous expenses	Α	В		24,787	35,393	\$	(10,606)
44	744	Chemicals and filtering materials	Α	В		55,213	21,483	\$	33,730
45		Maintenance							
46	746	Maintenance supervision and engineering	Α	В		-	-	\$	-
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	Α	В		9,867	9,813	\$	54
49	748	Maintenance of water treatment equipment	Α	В		7,433	10,559	\$	(3,126)
50		Total water treatment expenses				\$ 202,227	\$ 191,305	\$	10,922
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		9,714	8,941	\$	773
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	Α			6,521	7,486	\$	(965)
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	Α			6,780	5,712	\$	1,068
58	754	Meter expenses	Α			15,694	15,161	\$	533
59	755	Customer installations expenses	Α			6,338	7,742	\$	(1,404)
60	756	Miscellaneous expenses	Α			56,318	50,863	\$	5,455
61		Maintenance							
62	758	Maintenance supervision and engineering	Α	В		9,710	8,878	\$	832
63	758	Maintenance of structures and plant			С			\$	-
64	759	Maintenance of structures and improvements	Α	В		-	_	\$	-
65	760	Maintenance of reservoirs and tanks	Α	В		4,208	404	\$	3,804
66	761	Maintenance of trans. and distribution mains	Α			23,360	26,227	\$	(2,867)
67	761	Maintenance of mains		В				\$	-
68	762	Maintenance of fire mains	Α			-	_	\$	-
69	763	Maintenance of services	Α			15,806	20,135	\$	(4,329)
70	763	Maintenance of other trans. and distribution plant		В				\$	_
71	764	Maintenance of meters	Α			3,183	1,139	\$	2,044
72	765	Maintenance of hydrants	Α			165	2,084	\$	(1,919)
73	766	Maintenance of miscellaneous plant	Α			-	_	\$	_
74		Total transmission and distribution expenses				\$ 157,797	\$ 154,772	\$	3,025

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			C	Clas	s	Amount Current	Amount Preceding	Net Change During Year Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
75		V. CUSTOMER ACCOUNT EXPENSES						
76		Operation						
77		Transferred Customer Expenses				19,207	16,251	\$ 2,956
78		Supervision	Α	В		24,091	22,428	\$ 1,663
79		Superv., meter read., other customer acct expenses			С			\$ -
80		Meter reading expenses	Α	В		25,775	22,862	\$ 2,913
81		Customer records and collection expenses	Α			48,564	45,951	\$ 2,613
82		Customer records and accounts expenses		В				\$ -
83		Miscellaneous customer accounts expenses	Α			-	43	\$ (43)
84	775	Uncollectible accounts	Α	В	С	15,204	13,650	\$ 1,554
85		Total customer account expenses				\$ 132,841	\$ 121,185	\$ 11,656
86		VI. SALES EXPENSES						
87		Operation						
88	781	Supervision	Α	В		-	-	\$ -
89	781	Sales expenses			C			\$ -
90	782	Demonstrating selling expenses	Α			2,650	(924)	\$ 3,574
91	783	Advertising expenses	Α			214	2,181	\$ (1,967)
92		Miscellaneous, jobbing and contract work	Α			-	-	\$ -
93		Merchandising, jobbing and contract work	Α			-	-	\$ -
94		Total sales expenses				\$ 2.864	\$ 1.257	\$ 1,607
95		VII. RECYCLED WATER EXPENSES				,	,	
96		Operation and Maintenance						
97	786	Recycled water operation and maint, expenses				_	-	\$ -
98		Total recycled water expenses				\$ -	\$ -	\$ -
99		VIII. ADMIN. AND GENERAL EXPENSES				*	*	*
100		Operation						
101	790	Allocation of A&G Expenses				227,088	220,793	\$ 6,295
102		Administrative and general salaries	Α	В	С	3,121	2,857	\$ 264
103	792	Office supplies and other expenses	Α	В	С	62,989	66,427	\$ (3,438)
104		Property insurance	Α			-	-	\$ -
105		Property insurance, injuries and damages		В	С			\$ -
106		Injuries and damages	Α			25,890	14,070	\$ 11,820
107		Employees' pensions and benefits	Α	В	С	197,781	200,531	\$ (2,750)
108		Franchise requirements	Α	В	С	918	1,123	\$ (205)
109		Regulatory commission expenses	Α	В	С	_	-	\$ -
110		Outside services employed	Α			7,365	6,651	\$ 714
111		Miscellaneous other general expenses		В		,	,	\$ -
112		Miscellaneous other general operation expenses			С			\$ -
113		Miscellaneous general expenses	Α		Ť	427	269	\$ 158
114		Maintenance	Ė					, , , , ,
115	805	Maintenance of general plant	Α	В	С	892	(190)	\$ 1,082
116		Total administrative and general expenses				\$ 526,471	\$ 512,531	\$ 13,940
117		XI. MISCELLANEOUS				,	,	,
118	810	Customer Surcharges (1)	H	H	\vdash	49,999	8,233	\$ 41,766
119		Rents	Α	В	С	14,615	14,615	
120		Administrative expenses transferred - Cr.	A	В		17,010	17,010	\$ -
121		Duplicate charges - Cr.	Â	В				\$ -
122	010	Total miscellaneous	\vdash	۲	\dashv	\$ 64,614	\$ 22,848	
123		Total operating expenses	\vdash	\vdash	\vdash			
123		rotal operating expenses				\$ 1,337,250	φ 1,207,705	\$ 129,545

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

	SCHEDULE B-4										
	Account 507 - Taxes Charged During Year										
	DISTRIBUTION OF TAXES CHARGED										
		-	Total Taxes	(Show i	utility department where	applicable and account o	charged)				
			Charged	Water	Nonutility	Other	Capitalized				
Line	Kind of Tax	[During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)				
No.	(a)		(b)	(c)	(d)	(e)	(f)				
1	Federal corporate income taxes ("FIT")	\$	38,761	38,761							
2	CA corp franchise taxes ("CCFT")(current)	\$	22,365	22,365							
3	Property taxes	\$	57,747	57,747							
4	Other taxes (details below):	\$	-	-							
5	FIT(deferred)	\$	20,707	20,707							
6	Amortization of ITC (Option 1)	\$	-	-							
7	CCFT(deferred)	\$	223	223							
8	Payroll taxes	\$	26,456	26,456							
9	Franchise taxes including licenses & filing fees	\$	21,903	21,903							
10	Groundwater production assessments (pump taxes)	\$	-	-							
11		\$									
12		\$	-	·							
13		\$	-								
14	Total	\$	188,162	\$ 188,162	\$ -	\$ -	\$ -				

SCHEDULE D-1 Sources of Supply and Water Developed **STREAMS** FLOW IN . Annual From Stream Quantities or Creek Location of Priority Right Diversions Diverted Line(Unit)² No. Diverted into* (Name) **Diversion Point** Claim Capacity Max. Min. Remarks Treatment Plant Lakeshore 284,442 2 3 4 5 WELLS Annua Pumping Quantities Line At Plant ¹Depth to Capacity Pumped(Unit)² Water(Unit)² No. (Name or Number) Location Number **Dimensions** Remarks 6 'None' 7 8 9 10 FLOW IN Annual .(Unit)2 **TUNNELS AND SPRINGS** Quantities Line Used(Unit)² No. Designation Location Number Maximum Minimum Remarks "None" <u>11</u> 12 13 14 15 Purchased Water for Resale 16 Purchased from 17 18 Yolo County Flood Control (Surface Water) 284,401 19 Highlands Water Company 41 20 21 Annual quantities purchased 284,442 (Unit chosen)2 CCF 22 23 State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface.

SCHEDULE D-2 Description of Storage Facilities Combined Capacity Line Type Number (Gallons or Acre Feet) Remarks No. "REFER TO ATTACHED SCHEDULE" A. Collecting reservoirs 2 Concrete 3 Earth 4 Wood 5 B. Distribution reservoirs 6 Concrete 7 Earth Wood 8 9 C. Tanks 10 Wood 11 Metal 12 Concrete 13 Total

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

Golden State Water Company Clearlake Schedule D-2 - Reservoirs Attachment

			Volume			
RMA	System	Reservoir	(MG)	Type	Material	Remarks
Clearlake	Clearlake	Oakcrest Reservoir	0.256	Elev Resv	Steel	
Clearlake	Clearlake	Sampson Reservoir	0.750	Elev Resv	Steel	
Clearlake	Clearlake	Sonoma WTP Clearwell	0.212	Clearwell	Steel	

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which) ______

Line									
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	_

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								•
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	2	2 1/2	3	4	5	6	8	10
11	Cast Iron	-	-	-	-	-	-	-	-	-
12	Cement Lined Steel	ı	-	1	1	ı	ı	1	ı	1
13	Concrete	-	-	1	1	ı	ı	1	ı	1
14	Copper	-	-	ı	ı	-	ı	ı	ı	-
15	Steel	501	37,037	ı	682	11,003	-	ı	ı	-
16	Asbestos Cement	-	-	ı	-	20,845	-	40,938	45,074	-
17	Ductile Iron	-	-	ı	ı	-	-	15	1,941	-
18	HDPE	680	-	ı	ı	-	-	ı	-	-
19	PVC	201	5,461	-	-	17,382	-	15,562	25,688	-
20										
21										
22	Total	1,382	42,498	I	682	49,230	-	56,515	72,703	1

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

Lina									r Sizes	Tatal
Line									fy Sizes)	Total
No.		12	14	16	18	20	24	22/30		All Sizes
23	Cast Iron	-	-	-	-	-	-	-		-
24	Cement Lined Steel	-	-	ı	ı	ı	-	-		-
25	Concrete	ı	1	I	I	I	-	I		-
26	Copper	ı	1	ı	ı	ı	-	ı		-
27	Steel	-	1	ı	ı	ı	-	ı		49,223
28	Asbestos Cement	71	1	I	I	ı	-	ı		106,928
29	Ductile Iron	-	1	I	I	I	-	I		1,956
30	HDPE	-	1	I	I	I	-	ı		680
31	PVC	3,178	ı	I	I	ı	_	ı		67,472
32										-
33										-
34	Total	3,249	-	•	•	•	-	•	-	226,259

SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	e - Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	2,025	2,017	-	-
Commercial	82	89	-	-
Industrial	-	-	-	-
Public authorities	-	-	-	-
Irrigation	-	-	-	-
Other	-	-	-	-
Contract	-	-	-	-
Subtotal	2,107	2,106	-	-
Private fire connections	-	-	5	5
Public fire hydrants	-	-	-	-
Total *	2,107	2,106	5	5

^{*} Data run as of 1/2/2019 and 1/2/2020, respectively.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	2,402	
3/4 - in	3	1,659
1 - in	25	437
1 1/2 - in	1	2
2 - in	4	5
3 - in	1	1
4 - in	2	4
6 - in	-	3
8 - in	1	
Other	-	
Total *	2,437	2,111

^{*} Data run as of 1/2/2020

SCHEDULE D-6 Meter Testing Data

			SCHEDUL	.E D-7				
Water Deliver	red to Metered C	ustomers by	Months and	Years in	CCF	(Uni	it Chosen) ¹	
Classification		During Current Year						
of Service	January	February	March	April	May	June	July	Subtotal
Residential	7,538	7,469	7,080	7,586	9,237	10,780	12,358	62,048
Commercial	1,152	1,269	1,687	313	1,183	1,428	1,330	8,362
Industrial	-	-	_	-	-	-	-	
Public authorities	-	-	-	-	-	-	-	
Irrigation	-	-	-	-	-	-	-	
Other	-	-	-	-	-	-	-	
Contract	-	-	-	-	-	-	-	
Total	8,690	8,738	8,767	7,899	10,420	12,208	13,688	70,410
Classification		During Current Year					Total	
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Residential	13,041	13,218	9,848	8,977	8,088	53,172	115,220	114,783
Commercial	1,203	1,342	1,100	1,293	1,061	5,999	14,361	15,457
Industrial	-	-	_	-	-	-	-	
Public authorities	-	-	_	-	-	-	-	
Irrigation	-	-	-	-	-	-	-	
Other	-	-	_	-	-	-	-	
Contract	-	-	-	-	-	-	-	
Total	14,244	14,560	10,948	10,270	9,149	59,171	129,581	130,240
¹ Quantity units to be in hundreds of cub Total acres irrigated	ic feet, thousands of gallo	ns, acre-feet, or mine	r's inch-days.	Total p	opulation served		8,887	*
					* Assumes 4.209		2,001	

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 34,865
100-3	Construction Work in Progress	\$ 540,119
241	Advances for Construction	\$ 27,594
265	Contributions in Aid of Construction	\$ 521,763

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) Gladys Farrow Name of District Manager or Equivalent (Please Print) I, the undersigned Clearlake District Name of District Golden State Water Company_____ of Name of Utility 14595 Olympic Drive, Suite A, Clearlake, CA 95422 at Address of District Office under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the Vice President - Finance, Treasurer and Gladys m. Farrow Assistant Secretary Title (Please Print) Signature 909 394-3600 May 15, 2020 Telephone Number Date

INDEX

	PAGE
Acres Irrigated	17
Advances for construction	18
Construction work in progress	18
Contributions in aid of construction	18
Depreciation and amortization reserves	7
Materials and supplies	18
Meters and services on pipe system	16
Operating expenses	10-12
Operating revenues	9
Population served	17
Rate base	6
Service connections, active	16
Signature	19
Sources of supply and water developed	14
Storage facilities	14
Taxes	13
Transmission and distribution facilities	15
Utility plant in service	4-5