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2019  
ANNUAL REPORT  
OF  
DISTRICT WATER SYSTEM OPERATIONS  
OF

Golden State Water Company  
\_\_\_\_\_  
(NAME OF CORPORATION)

Name of District: Los Osos Location: Los Osos, San Luis Obispo  
(TOWN OR CITY) (COUNTY)

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE YEAR ENDED DECEMBER 31, 2019

REPORT MUST BE FILED NO LATER THAN MARCH 31, 2020

## TABLE OF CONTENTS

	<u>Page</u>
Instructions	3
Schedule A-1a - Account 100.1 - Utility Plant in Service	4-5
Schedule A-1b - Account 101 - Recycled Water Utility Plant	5
Schedule A-1c - Account 302 - Franchises and Consents	5
Schedule A-4 - District Rate Base and Working Cash	6
Schedule A-5 - Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves	7
Schedule A-5a - Account 250 - Analysis of Entries in Depreciation Reserve	8
Schedule B-1 - Account 501 - Operating Revenues	9
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	10-12
Schedule B-4 - Account 507 - Taxes Charged During Year	13
Schedule D-1 - Sources of Supply and Water Developed	14
Schedule D-2 - Description of Storage Facilities	14
Schedule D-3 - Description of Transmission and Distribution Facilities	15
Schedule D-4 - Number of Active Service Connections	16
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	16
Schedule D-6 - Meter Testing Data	16
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	17
End of Year Balances in Selected Accounts	18
Declaration	19
Index	20

## GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2020**, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION**  
**WATER DIVISION**  
**ATTN: BRUCE DEBERRY**  
**505 VAN NESS AVENUE, ROOM 3200**  
**SAN FRANCISCO, CALIFORNIA 94102-3298**  
[bmd@cpuc.ca.gov](mailto:bmd@cpuc.ca.gov)

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2019, through December 31, 2019. Fiscal year reports will not be accepted.

**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		<b>I. INTANGIBLE PLANT</b>					
2	301	Organization	-	-	-	-	\$ -
3	302	Franchises and Consents (Schedule A-1c)	-	-	-	-	\$ -
4	303	Other Intangible Plant	762,665	-	-	-	\$ 762,665
5		Total Intangible Plant	\$ 762,665	\$ -	\$ -	\$ -	\$ 762,665
6							
7		<b>II. LANDED CAPITAL</b>					
8	306	Land and Land Rights	\$ 376,567	\$ -	\$ (6,688)	\$ 2,177	\$ 372,056
9							
10		<b>III. SOURCE OF SUPPLY PLANT</b>					
11	311	Structures and Improvements	7,127	-	(1,593)	-	\$ 5,534
12	312	Collecting and Impounding Reservoirs	-	-	-	-	\$ -
13	313	Lake, River and Other Intakes	-	-	-	-	\$ -
14	314	Springs and Tunnels	-	-	-	-	\$ -
15	315	Wells	2,338,119	-	(37,687)	-	\$ 2,300,432
16	316	Supply Mains	245,411	-	-	-	\$ 245,411
17	317	Other Source of Supply Plant	-	-	-	-	\$ -
18		Total Source of Supply Plant	\$ 2,590,657	\$ -	\$ (39,280)	\$ -	\$ 2,551,377
19							
20		<b>IV. PUMPING PLANT</b>					
21	321	Structures and Improvements	479,204	17,265	(734)	(6,760)	\$ 488,975
22	322	Boiler Plant Equipment	-	-	-	-	\$ -
23	323	Other Power Production Equipment	-	-	-	-	\$ -
24	324	Pumping Equipment	5,322,531	7,601	(231,694)	(92,195)	\$ 5,006,243
25	325	Other Pumping Plant	534,246	124,853	(21,358)	92,195	\$ 729,936
26		Total Pumping Plant	\$ 6,335,981	\$ 149,719	\$ (253,786)	\$ (6,760)	\$ 6,225,154
27							
28		<b>V. WATER TREATMENT PLANT</b>					
29	331	Structures and Improvements	207,787	-	(19,923)	-	\$ 187,864
30	332	Water Treatment Equipment	2,978,044	84,513	(80,082)	6,760	\$ 2,989,235
31		Total Water Treatment Plant	\$ 3,185,831	\$ 84,513	\$ (100,005)	\$ 6,760	\$ 3,177,099

**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant in Service (Continued)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
32		<b>VI. TRANSMISSION AND DIST. PLANT</b>					
33	341	Structures and Improvements	56,567	-	(1,130)	29,848	\$ 85,285
34	342	Reservoirs and Tanks	3,036,120	3,671	(24,138)	(29,848)	\$ 2,985,805
35	343	Transmission and Distribution Mains	5,487,071	1,139,241	(34,390)	1,423	\$ 6,593,345
36	344	Fire Mains	12,701	-	-	-	\$ 12,701
37	345	Services	1,409,011	124,352	(7,970)	191	\$ 1,525,584
38	346	Meters	372,478	31,698	-	-	\$ 404,176
39	347	Meter Installations	-	-	-	-	\$ -
40	348	Hydrants	803,442	79,356	-	92	\$ 882,890
41	349	Other Transmission and Distribution Plant	3,533	-	-	-	\$ 3,533
42		Total Transmission and Distribution Plant	\$ 11,180,923	\$ 1,378,318	\$ (67,628)	\$ 1,706	\$ 12,493,319
43							
44		<b>VII. GENERAL PLANT</b>					
45	371	Structures and Improvements	111,900	-	(407)	-	\$ 111,493
46	372	Office Furniture and Equipment	101,375	-	(22,820)	-	\$ 78,555
47	373	Transportation Equipment	193,773	44,420	(43,772)	-	\$ 194,421
48	374	Stores Equipment	-	-	-	-	\$ -
49	375	Laboratory Equipment	-	-	-	-	\$ -
50	376	Communication Equipment	5,133	-	(2,041)	-	\$ 3,092
51	377	Power Operated Equipment	275,762	3,060	-	-	\$ 278,822
52	378	Tools, Shop and Garage Equipment	35,303	1,432	(9,652)	-	\$ 27,083
53	379	Other General Plant	-	-	-	-	\$ -
54		Total General Plant	\$ 723,246	\$ 48,912	\$ (78,692)	\$ -	\$ 693,466
55							
56		<b>VIII. UNDISTRIBUTED ITEMS</b>					
57	390	Other Tangible Property	11,082	-	-	-	\$ 11,082
58	391	Utility Plant Purchased	21,008	-	(17,125)	(3,883)	\$ -
59	392	Utility Plant Sold	-	-	-	-	\$ -
60		Total Undistributed Items	\$ 32,090	\$ -	\$ (17,125)	\$ (3,883)	\$ 11,082
61		Total Utility Plant in Service	\$ 25,187,960	\$ 1,661,462	\$ (563,204)	\$ -	\$ 26,286,218

**SCHEDULE A-1b**  
**Account 101 - Recycled Water Utility Plant**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

**SCHEDULE A-1c**  
**Account 302 - Franchises and Consents**

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year <sup>1</sup> (e)
1	Refer to Company Schedule A-1b				
2					
3					
4					
5					Total \$ -

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

**SCHEDULE A-4  
DISTRICT RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2019 (b)	Balance 1/1/2019 (c)
		<b>RATE BASE</b>		
1		Utility Plant		
2		Plant in Service	26,286,222	25,187,961
3		Construction Work in Progress	678,813	713,898
4		General Office Prorate	-	-
5		<b>Total Gross Plant (=Line 2 + Line 3 + Line 4)</b>	<b>\$ 26,965,035</b>	<b>\$ 25,901,859</b>
6		Less Accumulated Depreciation		
7		Plant in Service	7,384,302	7,408,334
8		General Office Prorate		-
9		<b>Total Accumulated Depreciation (=Line 7 + Line 8)</b>	<b>\$ 7,384,302</b>	<b>\$ 7,408,334</b>
10		Less Other Reserves		
11		Deferred Income Taxes	2,884,339	2,779,588
12		Deferred Investment Tax Credit	2,727	3,231
13		Other Reserves	13,314	13,478
14		<b>Total Other Reserves (=Line 11 + Line 12 + Line 13)</b>	<b>\$ 2,900,380</b>	<b>\$ 2,796,297</b>
15		Less Adjustments		
16		Contributions in Aid of Construction	843,313	834,351
17		Advances for Construction	408,866	444,874
18		Other		
19		<b>Total Adjustments (=Line 16 + Line 17 + Line 18)</b>	<b>\$ 1,252,178</b>	<b>\$ 1,279,226</b>
20		<b>Add Materials and Supplies</b>	<b>128,975</b>	<b>116,395</b>
21		<b>Add Working Cash (=Line 34)</b>	<b>256,652</b>	<b>149,395</b>
22		Add General Office, Regions, District Office and CSA allocation	328,959	243,523
23		<b>TOTAL DISTRICT RATE BASE</b>		
24		<b>(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)</b>	<b>\$ 16,142,761</b>	<b>\$ 14,927,316</b>
		<b>Working Cash</b>		
24		<b>Determination of Operational Cash Requirement</b>		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement ("See attached schedule")	<b>\$ 256,652</b>	<b>\$ 149,395</b>
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		

**GOLDEN STATE WATER COMPANY**  
**Los Osos Customer Service Area**

**DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND  
TAXES AND ACCRUING DEPRECIATION**

(a)		(b)	(c)	(d)
CPUC WUDF ACCOUNT	DESCRIPTION	2019 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
1	70400 PURCHASED WATER	0.0	0.0	0.0
2	72600 POWER FOR PUMPING	158.2	34.0	5,371.2
3	73500 PUMP TAXES	0.0	0.0	0.0
4	74400 CHEMICALS	201.3	37.0	7,437.1
5	77300 COMMON CUSTOMER ACCOUNT	64.3	45.0	2,896.9
6	77325 POSTAGE	0.0	0.0	0.0
7	77500 UNCOLLECTIBLES	5.3	0.0	0.0
8	78000 OPERATION LABOR	275.2	12.5	3,439.7
9	78100 ALL OTHER OPERATION EXPENSES	181.8	102.2	18,581.1
10	78700 MAINTENANCE LABOR	43.2	12.5	539.7
11	78800 ALL OTHER MAINTENANCE EXPENSES	153.4	39.9	6,128.7
12	79200 OFFICE SUPPLIES AND EXPENSE	73.1	34.0	2,484.6
13	79300 PROPERTY INSURANCE	0.0	0.0	0.0
14	79400 INJURIES AND DAMAGES	8.8	(156.5)	(1,384.2)
15	79500 PENSIONS AND BENEFITS	136.5	4.8	651.1
16	79600 BUSINESS MEALS	1.1	27.5	31.0
17	79700 REGULATORY COMMISSION	0.0	0.0	0.0
18	79800 OUTSIDE SERVICES	9.8	33.7	331.8
19	79900 MISCELLANEOUS	0.4	(77.3)	(28.7)
20	79910 ALLOCATED GENERAL OFFICE	390.9	0.2	79.5
21	80500 ALL OTHER MAINTENANCE GENERAL PLANT	19.2	10.7	205.9
22	81100 RENT	1.3	169.0	223.4
23	81500 A&G LABOR	87.7	12.5	1,095.8
24	50300 DEPRECIATION AND AMORTIZATION	479.0	0.0	0.0
25	50710 PROPERTY TAXES	108.5	40.0	4,339.8
26	50720 PAYROLL TAXES	33.7	13.5	454.9
27	50730 LOCAL TAXES	0.0	182.5	0.0
28	STATE INCOME TAX	77.4	96.0	7,431.4
29	FEDERAL INCOME TAX	184.3	106.0	19,537.8
30	TOTAL OPERATING EXPENSES	2,694.5		79,848.3
31	AVERAGE LAG ----->			29.63

**AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF  
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION  
IN ADVANCE OF COLLECTING REVENUES**  
( \$ in Thousands )

32	(1) Average Lag in Collection of Revenues	64.40 days
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	29.63 days
34	(3) Excess of Collection Lag over Payment Lag	34.77 days
35	(4) Total of Expenses, Taxes and Depreciation	\$2,694.5
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$7.4
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	<u>\$256.7</u>

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

**SCHEDULE A-5**  
**Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)	Account 259 Recycled Water Utility Plant (f)
1	Balance in reserves at beginning of year	7,116,939	291,404			
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503	494,684	50,533			
4	(b) Charged to Account 504	-	-			
5	(c) Charged to Account 505	-	-			
6	(d) Charged to Account 265	17,200	-			
7	(e) Charged to clearing accounts	1,631	-			
8	(f) Salvage recovered	1,056	-			
9	(g) All other credits <sup>1</sup>	-	2,157			
10	Total credits	\$ 514,571	\$ 52,690	\$ -	\$ -	\$ -
11	Deduct: Debits to reserves during year					
12	(a) Book cost of property retired	(556,516)	(6,688)			
13	(b) Cost of removal	(25,932)	-			
14	(c) All other debits <sup>1</sup>	(2,156)	-			
15	Total debits	\$ (584,604)	\$ (6,688)	\$ -	\$ -	\$ -
16	Balance in reserve at end of year	\$ 7,046,906	\$ 337,406	\$ -	\$ -	\$ -
17						
18	State method of determining depreciation charges.			Composite Rate		
19						
20						
21						
22						
23	Report the depreciation claimed in your Federal Income Tax Return for the year - \$					NOT AVAILABLE BY DISTRICT
24						
25	1/ General reclassifications and rate base adjustments					
26						
27						
28						
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44						



**SCHEDULE A-5a**

**Account 250 - Analysis of Entries in Depreciation Reserve**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		<b>I. SOURCE OF SUPPLY PLANT</b>					
2	311	Structures and Improvements	(5,323)	(50)	1,593	-	\$ (3,780)
3	312	Collecting and Impounding Reservoirs	-	-	-	-	\$ -
4	313	Lake, river and Other Intakes	-	-	-	-	\$ -
5	314	Springs and Tunnels	-	-	-	-	\$ -
6	315	Wells	(799,077)	(33,398)	37,687	-	\$ (794,788)
7	316	Supply Mains	(40,687)	(3,902)	-	-	\$ (44,589)
8	317	Other Source of Supply Plant	-	-	-	-	\$ -
9		Total Source of Supply Plant	\$ (845,087)	\$ (37,350)	\$ 39,280	\$ -	\$ (843,157)
10							
11		<b>II. PUMPING PLANT</b>					
12	321	Structures and Improvements	(134,010)	(11,376)	4,029	-	\$ (141,357)
13	322	Boiler Plant Equipment	-	-	-	-	\$ -
14	323	Other Power Production Equipment	-	-	-	-	\$ -
15	324	Pumping Equipment	(1,296,514)	(156,481)	263,763	-	\$ (1,189,232)
16	325	Other Pumping Plant	(134,548)	(26,358)	(10,711)	-	\$ (171,617)
17		Total Pumping Plant	\$ (1,565,072)	\$ (194,215)	\$ 257,081	\$ -	\$ (1,502,206)
18							
19		<b>III. WATER TREATMENT PLANT</b>					
20	331	Structures and Improvements	(45,938)	(6,133)	19,923	-	\$ (32,148)
21	332	Water Treatment Equipment	(996,855)	(93,090)	76,787	7,073	\$ (1,006,085)
22		Total Water Treatment Plant	\$ (1,042,793)	\$ (99,223)	\$ 96,710	\$ 7,073	\$ (1,038,233)
23							
24		<b>IV. TRANS. AND DIST. PLANT</b>					
25	341	Structures and Improvements	(39,553)	(4,908)	(3,893)	-	\$ (48,354)
26	342	Reservoirs and Tanks	(523,925)	(45,164)	29,161	-	\$ (539,928)
27	343	Transmission and Distribution Mains	(1,443,316)	(66,442)	32,980	7,882	\$ (1,468,896)
28	344	Fire Mains	-	(257)	-	-	\$ (257)
29	345	Services	(643,775)	(14,526)	7,781	10,977	\$ (639,543)
30	346	Meters	(298,239)	(5,398)	-	(1,056)	\$ (304,693)
31	347	Meter Installations	-	-	-	-	\$ -
32	348	Hydrants	(269,296)	(11,973)	(92)	-	\$ (281,361)
33	349	Other Transmission and Distribution Plant	(2,249)	(69)	-	-	\$ (2,318)
34		Total Transmission and Distribution Plant	\$ (3,220,353)	\$ (148,737)	\$ 65,937	\$ 17,803	\$ (3,285,350)
35							
36		<b>V. GENERAL PLANT</b>					
37	371	Structures and Improvements	(62,176)	(693)	407	-	\$ (62,462)
38	372	Office Furniture and Equipment	(43,100)	(22,743)	22,820	-	\$ (43,023)
39	373	Transportation Equipment	(193,774)	(1,631)	43,772	-	\$ (151,633)
40	374	Stores Equipment	-	-	-	-	\$ -
41	375	Laboratory Equipment	-	-	-	-	\$ -
42	376	Communication Equipment	(5,133)	-	2,041	-	\$ (3,092)
43	377	Power Operated Equipment	(85,418)	(6,627)	-	-	\$ (92,045)
44	378	Tools, Shop and Garage Equipment	(23,091)	(1,990)	9,652	-	\$ (15,429)
45	379	Other General Plant	-	-	-	-	\$ -
46	390	Other Tangible Property	(10,264)	(173)	-	-	\$ (10,437)
47	391	Water Plant Purchased	(20,678)	(133)	20,972	-	\$ 161
48		Total General Plant	\$ (443,634)	\$ (33,990)	\$ 99,664	\$ -	\$ (377,960)
49		Total	\$ (7,116,939)	\$ (513,515)	\$ 558,672	\$ 24,876	\$ (7,046,906)

**SCHEDULE B-1**  
**Account 501 - Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		<b>I. WATER SERVICE REVENUES</b>			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	3,007,570	3,328,698	\$ (321,128)
4		601-1.2 Metered Sales Low Income Discount (Debit)	(126,714)	(138,231)	\$ 11,517
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)	128,738	140,460	
6		601-2 Commercial Sales	642,531	532,610	\$ 109,921
7		601-3 Industrial Sales	9,303	7,058	\$ 2,245
8		601-4 Sales to Public Authorities	114,927	135,022	\$ (20,095)
9		Sub-total	\$ 3,776,355	\$ 4,005,617	\$ (229,262)
10	602	Unmetered Sales to General Customers			
11		602-1.1 Residential Sales	-	-	\$ -
12		602-1.2 Residential Low Income Discount (Debit)	-	-	\$ -
13		602-1.2 Residential Low Income Balancing Account(Credit)	-	-	
14		602-2 Commercial Sales	-	-	\$ -
15		602-3 Industrial Sales	-	-	\$ -
16		602-4 Sales to Public Authorities	-	-	\$ -
17		Sub-total	\$ -	\$ -	\$ -
18	603	Sales to Irrigation Customers			
19		603.1 Metered sales	60,002	77,618	\$ (17,616)
20		603.2 Flat Rate Sales	-	-	\$ -
21		Sub-total	\$ 60,002	\$ 77,618	\$ (17,616)
22	604	Private Fire Protection Service	8,400	8,400	\$ -
23	605	Public Fire Protection Service	-	-	\$ -
24	606	Sales to Other Water Utilities for Resale	-	-	\$ -
25	607	Sales to Governmental Agencies by Contracts	-	-	\$ -
26	608	Interdepartmental Sales	-	-	\$ -
27	609	Other Sales or Service <b>(2)</b>	(33,800)	(132,372)	\$ 98,572
28		Sub-total	\$ (25,400)	\$ (123,972)	\$ 98,572
29		Total Water Service Revenues	\$ 3,810,957	\$ 3,959,263	\$ (148,306)
30		<b>II. OTHER WATER REVENUES</b>			
31	610	Customer Surcharges <b>(1)</b>	272,466	101,932	\$ 170,534
32	611	Miscellaneous Service Revenues	6,060	5,005	\$ 1,055
33	612	Rent from Water Property	-	-	\$ -
34	613	Interdepartmental Rents	-	-	\$ -
35	614	Other Water Revenues	(375)	(412)	\$ 37
36	615	Recycled Water Revenues	-	-	\$ -
37		Total Other Water Revenues	\$ 278,151	\$ 106,525	\$ 171,626
38	501	Total operating revenues	\$ 4,089,108	\$ 4,065,788	\$ 23,320

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.  
(2) On December 22, 2017, the Tax Act was signed into federal law. The provisions of this major tax reform were generally effective January 1, 2018. The most significant provisions of the Tax Act impacting GSWC are the reduction of the federal corporate income tax rate from 35% to 21% and the elimination of bonus depreciation for regulated utilities. Pursuant to a CPUC directive, the 2018 impact of the Tax Act on the water segment's adopted revenue requirement was tracked in a memorandum account effective January 1, 2018. For the year ended December 31, 2018, \$112,969 downward adjustments was recorded to water revenues vs. regulatory liability.

**SCHEDULE B-2**

**Account 502 - Operating Expenses - For Class A, B, and C Water Utilities**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
1		<b>I. SOURCE OF SUPPLY EXPENSE</b>						
2		<b>Operation</b>						
3	701	Operation supervision and engineering	A	B		-	340	\$ (340)
4	701	Operation supervision, labor and expenses			C			\$ -
5	702	Operation labor and expenses	A	B		68	-	\$ 68
6	703	Miscellaneous expenses	A			4,080	4,080	\$ -
7	704	Purchased water including MCBA/supply cost balancing accounts	A	B	C	(25,242)	(28,896)	\$ 3,654
8		<b>Maintenance</b>						
9	706	Maintenance supervision and engineering	A	B		-	-	\$ -
10	706	Maintenance of structures and facilities			C			\$ -
11	707	Maintenance of structures and improvements	A	B		-	-	\$ -
12	708	Maintenance of collect and impound reservoirs	A			1,875	292	\$ 1,583
13	708	Maintenance of source of supply facilities		B				\$ -
14	709	Maintenance of lake, river and other intakes	A			-	-	\$ -
15	710	Maintenance of springs and tunnels	A			-	-	\$ -
16	711	Maintenance of wells	A			15,820	9,995	\$ 5,825
17	712	Maintenance of supply mains	A			-	-	\$ -
18	713	Maintenance of other source of supply plant	A	B		-	-	\$ -
19		<b>Total source of supply expense</b>				\$ (3,399)	\$ (14,189)	\$ 10,790
20		<b>II. PUMPING EXPENSES</b>						
21		<b>Operation</b>						
22	721	Operation supervision and engineering	A	B		19,791	19,129	\$ 662
23	721	Operation supervision labor and expense			C			\$ -
24	722	Power production labor and expenses	A			-	-	\$ -
25	722	Power production labor, expenses and fuel		B				\$ -
26	723	Fuel for power production	A			-	-	\$ -
27	724	Pumping labor and expenses	A	B		68,575	72,866	\$ (4,291)
28	725	Miscellaneous expenses	A			8,743	11,584	\$ (2,841)
29	726	Fuel or power purchased for pumping	A	B	C	183,448	182,765	\$ 683
30		<b>Maintenance</b>						
31	729	Maintenance supervision and engineering	A	B		-	88	\$ (88)
32	729	Maintenance of structures and equipment			C			\$ -
33	730	Maintenance of structures and improvements	A	B		-	71	\$ (71)
34	731	Maintenance of power production equipment	A	B		-	-	\$ -
35	732	Maintenance of power pumping equipment	A	B		32,681	41,629	\$ (8,948)
36	733	Maintenance of other pumping plant	A	B		-	-	\$ -
37		<b>Total pumping expenses</b>				\$ 313,238	\$ 328,132	\$ (14,894)

**SCHEDULE B-2**

**Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
38		<b>III. WATER TREATMENT EXPENSES</b>						
39		<b>Operation</b>						
40	741	Operation supervision and engineering	A	B		9,424	9,109	\$ 315
41	741	Operation supervision, labor and expenses			C			\$ -
42	742	Operation labor and expenses	A			131,773	179,007	\$ (47,234)
43	743	Miscellaneous expenses	A	B		10,793	13,908	\$ (3,115)
44	744	Chemicals and filtering materials	A	B		227,091	271,568	\$ (44,477)
45		<b>Maintenance</b>						
46	746	Maintenance supervision and engineering	A	B		-	-	\$ -
47	746	Maintenance of structures and equipment			C			\$ -
48	747	Maintenance of structures and improvements	A	B		-	-	\$ -
49	748	Maintenance of water treatment equipment	A	B		69,195	98,833	\$ (29,638)
50		<b>Total water treatment expenses</b>				\$ 448,276	\$ 572,425	\$ (124,149)
51		<b>IV. TRANS. AND DIST. EXPENSES</b>						
52		<b>Operation</b>						
53	751	Operation supervision and engineering	A	B		9,491	11,961	\$ (2,470)
54	751	Operation supervision, labor and expenses			C			\$ -
55	752	Storage facilities expenses	A			304	259	\$ 45
56	752	Operation labor and expenses		B				\$ -
57	753	Transmission and distribution lines expenses	A			6,571	6,096	\$ 475
58	754	Meter expenses	A			-	-	\$ -
59	755	Customer installations expenses	A			835	1,071	\$ (236)
60	756	Miscellaneous expenses	A			78,836	94,316	\$ (15,480)
61		<b>Maintenance</b>						
62	758	Maintenance supervision and engineering	A	B		9,424	9,109	\$ 315
63	758	Maintenance of structures and plant			C			\$ -
64	759	Maintenance of structures and improvements	A	B		-	-	\$ -
65	760	Maintenance of reservoirs and tanks	A	B		39,887	6,792	\$ 33,095
66	761	Maintenance of trans. and distribution mains	A			19,440	30,100	\$ (10,660)
67	761	Maintenance of mains		B				\$ -
68	762	Maintenance of fire mains	A			-	-	\$ -
69	763	Maintenance of services	A			14,105	8,500	\$ 5,605
70	763	Maintenance of other trans. and distribution plant		B				\$ -
71	764	Maintenance of meters	A			3,117	8,276	\$ (5,159)
72	765	Maintenance of hydrants	A			4,575	2,868	\$ 1,707
73	766	Maintenance of miscellaneous plant	A			-	-	\$ -
74		<b>Total transmission and distribution expenses</b>				\$ 186,585	\$ 179,348	\$ 7,237

**SCHEDULE B-2**

**Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
75		<b>V. CUSTOMER ACCOUNT EXPENSES</b>						
76		<b>Operation</b>						
77	790	Transferred Customer Expenses				33,184	30,196	\$ 2,988
78	771	Supervision	A	B		20,734	20,131	\$ 603
79	771	Superv., meter read., other customer acct expenses			C			\$ -
80	772	Meter reading expenses	A	B		17,218	11,063	\$ 6,155
81	773	Customer records and collection expenses	A			5,021	4,397	\$ 624
82	773	Customer records and accounts expenses		B				\$ -
83	774	Miscellaneous customer accounts expenses	A			-	-	\$ -
84	775	Uncollectible accounts	A	B	C	391	3,579	\$ (3,188)
85		<b>Total customer account expenses</b>				\$ 76,548	\$ 69,366	\$ 7,182
86		<b>VI. SALES EXPENSES</b>						
87		<b>Operation</b>						
88	781	Supervision	A	B		-	-	\$ -
89	781	Sales expenses			C			\$ -
90	782	Demonstrating selling expenses	A			2,843	11,231	\$ (8,388)
91	783	Advertising expenses	A			3,248	285	\$ 2,963
92	784	Miscellaneous, jobbing and contract work	A			-	-	\$ -
93	785	Merchandising, jobbing and contract work	A			-	-	\$ -
94		<b>Total sales expenses</b>				\$ 6,091	\$ 11,516	\$ (5,425)
95		<b>VII. RECYCLED WATER EXPENSES</b>						
96		<b>Operation and Maintenance</b>						
97	786	Recycled water operation and maint. expenses				-	-	\$ -
98		<b>Total recycled water expenses</b>				\$ -	\$ -	\$ -
99		<b>VIII. ADMIN. AND GENERAL EXPENSES</b>						
100		<b>Operation</b>						
101	790	Allocation of A&G Expenses				397,145	402,744	\$ (5,599)
102	791	Administrative and general salaries	A	B	C	66,344	59,512	\$ 6,832
103	792	Office supplies and other expenses	A	B	C	65,837	79,608	\$ (13,771)
104	793	Property insurance	A			-	-	\$ -
105	793	Property insurance, injuries and damages		B	C			\$ -
106	794	Injuries and damages	A			26,560	14,120	\$ 12,440
107	795	Employees' pensions and benefits	A	B	C	138,423	132,956	\$ 5,467
108	796	Franchise requirements	A	B	C	1,430	683	\$ 747
109	797	Regulatory commission expenses	A	B	C	-	-	\$ -
110	798	Outside services employed	A			(113,015)	78,746	\$ (191,761)
111	798	Miscellaneous other general expenses		B				\$ -
112	798	Miscellaneous other general operation expenses			C			\$ -
113	799	Miscellaneous general expenses	A			485	2,025	\$ (1,540)
114		<b>Maintenance</b>						
115	805	Maintenance of general plant	A	B	C	7,379	9,236	\$ (1,857)
116		<b>Total administrative and general expenses</b>				\$ 590,588	\$ 779,630	\$ (189,042)
117		<b>XI. MISCELLANEOUS</b>						
118	810	Customer Surcharges <u>(1)</u>				272,466	101,932	\$ 170,534
119	811	Rents	A	B	C	1,000	1,000	\$ -
120	812	Administrative expenses transferred - Cr.	A	B	C	-	-	\$ -
121	813	Duplicate charges - Cr.	A	B	C	-	-	\$ -
122		<b>Total miscellaneous</b>				\$ 273,466	\$ 102,932	\$ 170,534
123		<b>Total operating expenses</b>				\$ 1,891,393	\$ 2,029,160	\$ (137,767)

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

**SCHEDULE B-4**  
**Account 507 - Taxes Charged During Year**

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account ----) (e)	Capitalized (Omit Account) (f)
1	Federal corporate income taxes ("FIT")	\$ 134,637	134,637			
2	CA corp franchise taxes ("CCFT")(current)	\$ 77,687	77,687			
3	Property taxes	\$ 122,221	122,221			
4	Other taxes (details below):	\$ -	-			
5	FIT(deferred)	\$ 71,927	71,927			
6	Amortization of ITC (Option 1)	\$ -	-			
7	CCFT(deferred)	\$ 774	774			
8	Payroll taxes	\$ 28,980	28,980			
9	Franchise taxes including licenses & filing fees	\$ -	-			
10	Groundwater production assessments (pump taxes)	\$ -	-			
11		\$ -	-			
12		\$ -	-			
13		\$ -	-			
14	<b>Total</b>	\$ 436,226	\$ 436,226	\$ -	\$ -	\$ -

## SCHEDULE D-1 Sources of Supply and Water Developed

STREAMS				FLOW IN .....(unit) <sup>2</sup>				Annual Quantities Diverted .....(Unit) <sup>2</sup>	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1								"None"	
2									
3									
4									
5									

WELLS							Annual Quantities Pumped .....(Unit) <sup>2</sup>	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	<sup>1</sup> Depth to Water	Pumping Capacity .....(Unit) <sup>2</sup>		
6	"REFER TO ATTACHED SCHEDULE"							
7								
8								
9								
10								

TUNNELS AND SPRINGS				FLOW IN .....(Unit) <sup>2</sup>		Annual Quantities Used .....(Unit) <sup>2</sup>	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11						"None"	
12							
13							
14							
15							

### Purchased Water for Resale

16	Purchased from		
17	Annual quantities purchased	"None"	(Unit chosen) <sup>2</sup>
18			
19			

\* State ditch, pipe line, reservoir, etc., with name, if any.

<sup>1</sup> Average depth to water surface below ground surface.

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

## SCHEDULE D-2 Description of Storage Facilities

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total	-	-	

Golden State Water Company  
Los Osos  
Schedule D-1 - Wells Attachment

RMA	System	Well	Depth to Water	2019 Prod (AF)	Well Depth (ft)	Well Diam (in)	Design Flow (gpm)	Remarks
Los Osos	146 - Los Osos	Cabrillo Well 1	174.5	35	508	10	220	
Los Osos	146 - Los Osos	Los Olivos Well 3	110.6	83	232	8	150	
Los Osos	146 - Los Osos	Los Olivos Well 5	145.8	105	460	12	150	
Los Osos	146 - Los Osos	Pecho Well 1	64.3	0	390	14		Out of Service
Los Osos	146 - Los Osos	Rosina Well 1	93.7	19	408	14	385	
Los Osos	146 - Los Osos	Skyline Well 1	9.6	42	195	14	180	
Los Osos	146 - Los Osos	South Bay Well 1	154.6	169	715	12	250	
Los Osos	147 - Edna Road	Lewis Lane Well 2			0			Out of Service
Los Osos	147 - Edna Road	Lewis Lane Well 3	118.9	89	440	14	500	
Los Osos	147 - Edna Road	Lewis Lane Well 4	121.4	89	520	12	420	



Golden State Water Company  
Los Osos  
Schedule D-2 - Reservoirs Attachment

RMA	System	Reservoir	Volume (MG)	Type	Material	Remarks
Los Osos	Los Osos	Alamo Reservoir	0.084	Elev Resv	Steel	
Los Osos	Los Osos	Bay View Heights Reservoir	0.220	Elev Resv	Steel	
Los Osos	Los Osos	Cabrillo Reservoir	0.044	Forebay	Steel	
Los Osos	Los Osos	Calle Cordoniz Reservoir	0.250	Elev Resv	Steel	
Los Osos	Los Osos	Los Olivos Reservoir	0.500	Forebay	Steel	
Los Osos	Edna Rd	Country Club Resv 1 (West)	0.044	Elev Resv	Steel	
Los Osos	Edna Rd	Country Club Resv 2 (East)	0.044	Elev Resv	Steel	
Los Osos	Edna Rd	Edna Road Reservoir	0.200	Ground	Concrete	

### SCHEDULE D-3

### Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES  
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued  
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	2	2 1/2	3	4	5	6	8	10
11	Cast Iron	-	-	-	-	-	-	-	-	-
12	Cement Lined Steel	-	-	-	-	-	-	-	-	-
13	Concrete	-	-	-	-	-	-	-	-	-
14	Copper	-	-	-	-	-	-	-	-	-
15	Steel	-	1,150	-	-	-	1,058	-	-	-
16	Asbestos Cement	-	-	-	-	34,719	-	55,521	37,366	27
17	Ductile Iron	-	-	-	-	208	-	2,978	17,696	-
18	HDPE	-	-	-	-	-	-	-	-	-
19	PVC	-	-	-	-	825	-	19,942	29,488	2,065
20										
21										
22	Total	-	1,150	-	-	35,752	1,058	78,441	84,550	2,092

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

Line No.		12	14	16	18	20	24	Other Sizes (Specify Sizes)		Total All Sizes
								22/30		
23	Cast Iron	-	-	-	-	-	-	-	-	-
24	Cement Lined Steel	-	-	-	-	-	-	-	-	-
25	Concrete	-	-	-	-	-	-	-	-	-
26	Copper	-	-	-	-	-	-	-	-	-
27	Steel	-	-	-	-	-	-	-	-	2,208
28	Asbestos Cement	-	257	-	-	-	-	-	-	127,890
29	Ductile Iron	635	-	-	-	-	-	-	-	21,517
30	HDPE	-	-	-	-	-	-	-	-	-
31	PVC	1,013	-	-	-	-	-	-	-	53,333
32										-
33										-
34	Total	1,648	257	-	-	-	-	-	-	204,948

<b>SCHEDULE D-4 Number of Active Service Connections</b>				
<b>Classification</b>	<b>Metered - Dec 31</b>		<b>Flat Rate - Dec 31</b>	
	<b>Prior Year</b>	<b>Current Year</b>	<b>Prior Year</b>	<b>Current Year</b>
Residential	3,059	3,059	-	-
Commercial	168	158	-	-
Industrial	1	1	-	-
Public authorities	8	8	-	-
Irrigation	41	44	-	-
Other	-	-	-	-
Contract	-	-	-	-
Subtotal	3,277	3,270	-	-
Private fire connections	-	-	24	24
Public fire hydrants	-	-	-	-
Total *	3,277	3,270	24	24

\* Data run as of 1/2/2019 and 1/2/2020, respectively.

<b>SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year</b>		
<b>Size</b>	<b>Meters</b>	<b>Active Service Connections</b>
5/8 x 3/4 - in	2,584	
3/4 - in	425	2,151
1 - in	254	1,018
1 1/2 - in	9	23
2 - in	30	73
3 - in	2	4
4 - in	-	7
6 - in	2	13
8 - in	-	5
Other	-	-
Total *	3,306	3,294

\* Data run as of 1/2/2020

<b>SCHEDULE D-6 Meter Testing Data</b>	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	-
2. Used, before repair . . . . .	12
3. Used, after repair . . . . .	-
4. Found fast, requiring billing adjustment . . . . .	-
B. Number of Meters in Service Since Last Test	
1. Ten years or less . . . . .	1,790
2. More than 10, but less than 15 years . . . . .	610
3. More than 15 years . . . . .	906

**SCHEDULE D-7**

**Water Delivered to Metered Customers by Months and Years in \_\_\_\_\_ CCF \_\_\_\_\_ (Unit Chosen) <sup>1</sup>**

Classification of Service	During Current Year							Subtotal
	January	February	March	April	May	June	July	
Residential	14,276	11,810	13,464	11,144	16,256	17,448	19,155	103,553
Commercial	3,565	1,827	3,085	1,997	3,841	2,771	4,242	21,328
Industrial	124	-	148	-	126	-	122	520
Public authorities	379	269	259	276	(27)	1,054	605	2,815
Irrigation	84	69	13	38	93	143	251	691
Other	64	85	35	77	44	77	39	421
Contract	-	-	-	-	-	-	-	-
<b>Total</b>	<b>18,492</b>	<b>14,060</b>	<b>17,004</b>	<b>13,532</b>	<b>20,333</b>	<b>21,493</b>	<b>24,414</b>	<b>129,328</b>

Classification of Service	During Current Year							Total Prior Year
	August	September	October	November	December	Subtotal	Total	
Residential	20,916	20,693	20,544	18,898	16,988	98,039	201,592	208,701
Commercial	3,623	4,439	2,892	4,023	2,246	17,223	38,551	44,342
Industrial	-	178	-	183	-	361	881	653
Public authorities	1,995	1,041	1,995	766	1,280	7,077	9,892	12,332
Irrigation	392	359	386	322	596	2,055	2,746	4,581
Other	92	69	84	116	84	445	866	838
Contract	-	-	-	-	-	-	-	-
<b>Total</b>	<b>27,018</b>	<b>26,779</b>	<b>25,901</b>	<b>24,308</b>	<b>21,194</b>	<b>125,200</b>	<b>254,528</b>	<b>271,447</b>

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated \_\_\_\_\_

Total population served \_\_\_\_\_ 13,867 \*

\* Assumes 4.2099 per household.

## End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$	<u>128,975</u>
100-3	Construction Work in Progress	\$	<u>678,813</u>
241	Advances for Construction	\$	<u>408,866</u>
265	Contributions in Aid of Construction	\$	<u>843,313</u>

**DECLARATION**

**(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)**

I, the undersigned Gladys Farrow  
Name of District Manager or Equivalent (Please Print)  
of Los Osos District  
Name of District  
of Golden State Water Company  
Name of Utility  
at 1140 Los Olivos Avenue, Los Osos, CA 93402  
Address of District Office

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the

Vice President - Finance, Treasurer and  
Assistant Secretary  
Title (Please Print)

Gladys m. Farrow  
Signature

909 394-3600  
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## INDEX

	<u>PAGE</u>
Acres Irrigated	17
Advances for construction	18
Construction work in progress	18
Contributions in aid of construction	18
Depreciation and amortization reserves	7
Materials and supplies	18
Meters and services on pipe system	16
Operating expenses	10-12
Operating revenues	9
Population served	17
Rate base	6
Service connections, active	16
Signature	19
Sources of supply and water developed	14
Storage facilities	14
Taxes	13
Transmission and distribution facilities	15
Utility plant in service	4-5