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2019 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

	Golden Sta	ate Water Cor	npany				
	(NAME OF CORPORATION)						
Name of District:	San Dimas	Location:	San Dimas,	Los Angeles			
			(TOWN OR CITY)	(COUNTY)			

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2019

REPORT MUST BE FILED NO LATER THAN MARCH 31, 2020

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2020**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3200
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2019, through December 31, 2019. Fiscal year reports will not be accepted.

SCHEDULE A-1a Account 100.1 - Utility Plant in Service Balance Additions (Retirements) Other Debits Balance Line Title of Account Beg of Year **During Year During Year** or (Credits) End of Year No. (b) (d) Acct (e) (f) (a) (c) I. INTANGIBLE PLANT 2 301 Organization 12,031 12,031 \$ 3 302 Franchises and Consents (Schedule A-1c) \$ 4 Other Intangible Plant 1,281,077 \$ 1,281,077 303 5 Total Intangible Plant 1,293,108 \$ 1,293,108 6 7 II. LANDED CAPITAL 306 335,390 \$ (1,933) \$ 155,833 \$ 489,290 8 Land and Land Rights \$ \$ 9 III. SOURCE OF SUPPLY PLANT 10 11 311 Structures and Improvements 37,673 37,673 12 312 Collecting and Impounding Reservoirs 57,409 \$ 57,409 13 313 Lake, River and Other Intakes 6,159 - \$ 6,159 14 Springs and Tunnels 314 - | \$ 15 315 Wells 1,390,839 (165,931) \$ 1,224,908 38,983 16 316 Supply Mains 1,228,125 - \$ 1,241,434 (25,674)Other Source of Supply Plant 17 317 23,474 (2,627)20,847 18 Total Source of Supply Plant 2,743,679 \$ 38,983 \$ (194,232) \$ \$ 2,588,430 \$ 19 IV. PUMPING PLANT 20 21 22 Structures and Improvements 986,157 933,390 321 (45,499) (7,268) \$ 322 Boiler Plant Equipment 23 323 Other Power Production Equipment \$ 5,469,764 20,402 24 324 Pumping Equipment (902,803)7,268 4,594,631 25 931.796 (240,133) 325 Other Pumping Plant 69,960 761,623 \$ 26 Total Pumping Plant \$ 7,387,717 | \$ 90,362 \$ (1,188,435) \$ \$ 6,289,644

270,920

4,555,072 \$

4.284.152

\$

27

28 29

30

31

331

332

V. WATER TREATMENT PLANT

Structures and Improvements

Water Treatment Equipment

Total Water Treatment Plant

4 of 20 San Dimas 2019

(34,117)

(703,584) \$

(669.467)

45.096

45,096 \$

236,803

3,659,781

3,896,584

\$

\$

		Account 100		SCHEDU Utility Pla			Continued)		
			1	Balance		Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	В	eg of Year		During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)		(b)		(c)	(d)	`(e)	(f)
32		VI. TRANSMISSION AND DIST. PLANT		. ,	İ	` , ,	` ,	, ,	`,
33	341	Structures and Improvements		39,920		-	(8,645)	-	\$ 31,275
34	342	Reservoirs and Tanks		4,299,920		51,955	(403,193)	-	\$ 3,948,682
35	343	Transmission and Distribution Mains		35,542,788		2,264,164	(38,077)	36,442	\$ 37,805,317
36	344	Fire Mains		258,546		10,659	_	-	\$ 269,205
37	345	Services		13,231,140		885,346	(122,660)	2,777	\$ 13,996,603
38	346	Meters		2,969,754		227,867	(147,222)	-	\$ 3,050,399
39	347	Meter Installations		_		-	_	-	\$ -
40	348	Hydrants		4,828,527		207,190	(41,378)	_	\$ 4,994,339
41	349	Other Transmission and Distribution Plant		280,762		-	(26,574)	-	\$ 254,188
42		Total Transmission and Distribution Plant	\$	61,451,357	\$	3,647,181	\$ (787,749)	\$ 39,219	\$ 64,350,008
43									
44		VII. GENERAL PLANT							
45	371	Structures and Improvements		309,743		-	(12,085)	1,605	\$ 299,263
46	372	Office Furniture and Equipment		123,382		2,310	(19,564)	(1,605)	\$ 104,523
47	373	Transportation Equipment		410,771		_	(33,554)		\$ 377,217
48	374	Stores Equipment		_		-	-	-	\$ -
49	375	Laboratory Equipment		-		-	-	-	\$ -
50	376	Communication Equipment		16,410		-	(89)	-	\$ 16,321
51	377	Power Operated Equipment		473,442		-	(27,167)	-	\$ 446,275
52	378	Tools, Shop and Garage Equipment		191,988		1,457	(20,995)	-	\$ 172,450
53	379	Other General Plant		112,745		-	-	-	\$ 112,745
54		Total General Plant	\$	1,638,481	\$	3,767	\$ (113,454)	\$ -	\$ 1,528,794
55									
56		VIII. UNDISTRIBUTED ITEMS							
57	390	Other Tangible Property		3,055		-	-	-	\$ 3,055
58	391	Utility Plant Purchased		175,045		-	(135,826)	(39,219)	\$ -
59	392	Utility Plant Sold		-		-		_	\$ -
60		Total Undistributed Items	\$	178,100	\$	-	\$ (135,826)	\$ (39,219)	\$ 3,055
61		Total Utility Plant in Service	\$	79,582,904	\$	3,825,389	\$ (3,125,213)	\$ 155,833	\$ 80,438,913

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant						
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

	SCHE Account 302 - Fra	EDULE A-1c anchises and Co	onsents		
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)
1	Refer to Company Schedule A-1b				
2					
3					
4					
5				Total	\$ -

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

SCHEDULE A-4
DISTRICT RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)		Balance 12/31/2019 (b)	Balance 1/1/2019 (c)
		RATE BASE			
1		Utility Plant			
2		Plant in Service		80,682,799	79,826,791
3		Construction Work in Progress		2,889,351	1,548,030
4		General Office Prorate		-	-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	83,572,150	\$ 81,374,821
6		Less Accumulated Depreciation			
7		Plant in Service		30,294,917	32,412,031
8		General Office Prorate			-
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	30,294,917	\$ 32,412,031
10		Less Other Reserves			
11		Deferred Income Taxes		11,026,691	10,276,441
12		Deferred Investment Tax Credit		174,130	183,634
13		Other Reserves		110,034	93,427
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	11,310,856	\$ 10,553,502
15		Loop Adjustments			
16		Less Adjustments Contributions in Aid of Construction		3,106,439	3,078,315
17		Advances for Construction		3,306,973	3,285,350
18		Other		3,300,973	3,203,330
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	6,413,413	\$ 6,363,666
20		Add Materials and Supplies		150,187	247,861
21		Add Working Cash (=Line 34)		(17,148)	65,233
22		Add General Office, Regions, District Office and CSA allocation		2,980,347	2,049,733
23		TOTAL DISTRICT RATE BASE		2,000,011	2,010,700
24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)	\$	38,666,351	\$ 34,408,450
		Working Cash			
24		Determination of Operational Cash Requirement			
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible			
26 27		Purchased Power & Commodity for Resale*			
28		Meter Revenues: Bimonthly Billing Other Revenues: Flat Rate Monthly Billing	-		
29		Total Revenues (=Line 27 + Line 28)			
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)			
31		5/24 x Line 25 x (100% - Line 30)			
32		1/24 x Line 25 x (100 // - Line 30)			
33		1/12 x Line 26			
34		Operational Cash Requirement ("See attached schedule")	\$	(17,148)	\$ 65,233
\dashv		,	1	(11,113)	
		Electric power, gas or other fuel purchased for pumping and/or * purchased commodity for resale billed after receipt (metered).			

GOLDEN STATE WATER COMPANY Region 3 Customer Service Areas

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF		2019	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	17,081.0	60.0	1,025,540.1
2	72600	POWER FOR PUMPING	4,365.7	55.4	241,667.1
3	73500	PUMP TAXES	13,371.3	114.1	1,525,434.8
4	74400	CHEMICALS	1,458.6	26.0	37,897.8
5	77300	COMMON CUSTOMER ACCOUNT	2,885.6	45.0	129,965.4
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	287.1	0.0	0.0
8	78000	OPERATION LABOR	4,081.8	12.5	51,023.1
9	78100	ALL OTHER OPERATION EXPENSES	1,489.7	83.4	124,250.6
10	78700	MAINTENANCE LABOR	1,843.9	12.5	23,048.9
11	78800	ALL OTHER MAINTENANCE EXPENSES	6,364.5	46.7	297,084.9
12	79200	OFFICE SUPPLIES AND EXPENSE	562.1	23.0	12,927.9
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	192.4	(156.5)	(30,110.6)
15	79500	PENSIONS AND BENEFITS	2,425.8	4.8	11,571.1
16	79600	BUSINESS MEALS	10.1	27.5	276.6
17	79700	REGULATORY COMMISSION	0.0	0.0	0.0
18	79800	OUTSIDE SERVICES	109.9	31.6	3,478.7
19	79900	MISCELLANEOUS	4.0	(579.4)	(2,343.0)
20	79910	ALLOCATED GENERAL OFFICE	18,606.7	0.2	3,782.0
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	249.7	24.0	5,982.4
22	81100	RENT	237.9	(19.4)	(4,606.9)
23	81500	A&G LABOR	1,307.6	12.5	16,344.7
24	50300	DEPRECIATION AND AMORTIZATION	9,941.2	0.0	0.0
25	50710	PROPERTY TAXES	3,450.5	40.0	138,021.3
26	50720	PAYROLL TAXES	600.3	13.5	8,103.4
27	50730	LOCAL TAXES	1,288.5	182.5	235,149.2
28		STATE INCOME TAX	1,527.5	96.0	146,636.4
29		FEDERAL INCOME TAX	3,679.5	106.0	390,027.7
30		TOTAL OPERATING EXPENSES	97,423.0		4,391,153.7
31		AVERAGE LAG>			45.07

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES

(\$ in Thousands)

32	(1) Average Lag in Collection of Revenues	44.70	days
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	45.07	days
34	(3) Excess of Collection Lag over Payment Lag	-0.37	days
35	(4) Total of Expenses, Taxes and Depreciation	\$97,423.0	
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$266.9	
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprciation in Advance of Collecting Revenues	(\$99.6)	<u>) </u>

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

DIOTRICT MODULING CARLLALL COATIO	N.I.
DISTRICT WORKING CASH ALLOCATIO	IN
Orange County	(43.8)
Claremont	(14.2)
San Dimas	(17.1)
San Gabriel Valley	(10.3)
Barstow	(8.6)
Calipatria	(1.2)
Desert	(2.6)
Wrightwood	(1.8)
Total Region III	(99.6)

SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		1 Associat 250	A against 251	Account 0F0	Account 253	1 Associat 250
		Account 250	Account 251	Account 252	Account 253	Account 259
		11000	Limited-Term	Utility Plant		Recycled
1	<u>.</u> .	Utility	Utility	Acquisition	Other	Water Utility
Line	Item	Plant	Investments	Adjustments	Property	Plant
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	31,268,679	1,143,359			
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503	1,196,339	54,363			
4	(b) Charged to Account 504	-	-			
5	(c) Charged to Account 505	-	-			
6	(d) Charged to Account 265	59,917	-			
7	(e) Charged to clearing accounts	3,585	-			
8	(f) Salvage recovered	10,461	-			
9	(g) All other credits ¹	-	-			
10	Total credits	\$ 1,270,302	\$ 54,363	\$ -	\$ -	\$ -
11	Deduct: Debits to reserves during year					
12	(a) Book cost of property retired	(3,123,280)	(1,933)			
13	(b) Cost of removal	(316,567)				
14	(c) All other debits ¹		_			
15	Total debits	\$ (3,439,847)	\$ (1,933)	\$ -	\$ -	\$ -
16	Balance in reserve at end of year	\$ 29,099,134	\$ 1,195,789	\$ -	\$ -	\$ -
17	Dalance in receive at ena er year	Ψ 20,000,101	ψ 1,100,100	Ψ	<u> </u>	Ψ
18	State method of determining depreciation cha	arges		Composite Rate		
19	Clate method of determining depresidation on	angee.		Composite rtate		
20						
21						
22						
23	Report the depreciation claimed in your Fede	ral Income Tax Re	turn for the year -	\$	NOT AVAILABL	F BY DISTRICT
24	Troport the depression significantly surfices	rar moome rax re	turn for the year	Ψ	THO I THAT THE REE	L BT BIOTINOT
25	1/ General reclassifications and rate base ad	iuatmanta				
26	1/ General reclassifications and rate base ad	justments				
27						
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31						
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32						
32 33						
32 33 34						
32 33 34 35						
32 33 34 35 36						
32 33 34 35 36 37						
32 33 34 35 36 37 38						
32 33 34 35 36 37 38 39						
32 33 34 35 36 37 38 39 40						
32 33 34 35 36 37 38 39 40 41						
32 33 34 35 36 37 38 39 40 41 42						
32 33 34 35 36 37 38 39 40 41						

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)		Balance End of Year (f)
1	7 1001.	I. SOURCE OF SUPPLY PLANT	(8)	(0)	(u)	(0)		(1)
2	311	Structures and Improvements	(37,670)	_	_	5,483	\$	(32,187)
3	312	Collecting and Impounding Reservoirs	(52,821)		-	3,400	\$	(53,091)
4	313	Lake, river and Other Intakes	(5,785)		_	_	\$	(5,805)
5	314	Springs and Tunnels	(5,765)	(20)	_	_	\$	(5,565)
6	315	Wells	(364,285)	(26,158)	165.931	57,519	\$	(166,993)
7	316	Supply Mains	(214,392)		25,674	3,800	\$	(204,551)
8	317	Other Source of Supply Plant	(17,736)		2,627		\$	(16,157)
9	017	Total Source of Supply Plant	\$ (692,689)			\$ 66.802	\$	(478,784)
10		rotal course of capping trains	(002,000)	(,.==)	,		<u> </u>	(110,101)
11		II. PUMPING PLANT						
12	321	Structures and Improvements	(463,372)	(22,171)	53,340	_	\$	(432,203)
13	322	Boiler Plant Equipment	(400,072)	(22,171)		-	\$	(402,200)
14	323	Other Power Production Equipment	_		_	_	\$	_
15	324	Pumping Equipment	(2,470,155)		894.962	11,527	\$	(1,699,032)
16	325	Other Pumping Plant	(619,801)		240,133	- 11,027	\$	(410,573)
17	020	Total Pumping Plant	\$ (3,553,328)			\$ 11.527	\$	(2,541,808)
18		rotair amping riam	(0,000,020)	(100,112)	1,100,100	11,027	<u> </u>	(2,011,000)
19		III. WATER TREATMENT PLANT						
20	331	Structures and Improvements	(70,739)	(7,971)	34,117	_	\$	(44,593)
21	332	Water Treatment Equipment	(2,105,844)		669,467	4,500	\$	(1,552,228)
22	002	Total Water Treatment Plant	\$ (2,176,583)		,		\$	(1,596,821)
23		Total Water Frediment Flant	Ψ (2,170,000)	(120,022)	100,001	1,000	ΙΨ	(1,000,021)
24		IV. TRANS. AND DIST. PLANT						
25	341	Structures and Improvements	(39,921)	43	8,645	_	\$	(31,233)
26	342	Reservoirs and Tanks	(2,681,893)		403,193	6,500	\$	(2,332,827)
27	343	Transmission and Distribution Mains	(12,080,990)		12,263	43,867	\$	(12,439,277)
28	344	Fire Mains	(23,651)		12,200	509	\$	(28,472)
29	345	Services	(5,620,945)		120,693	149,650	\$	(5,508,523)
30	346	Meters	(1,407,564)		147,222	20,150	\$	(1,388,589)
31	347	Meter Installations	(1,101,001,	(1.15,551)	-	-	\$	-
32	348	Hydrants	(1,560,831)	(72,198)	41,378	7,875	\$	(1,583,776)
33	349	Other Transmission and Distribution Plant	(70,422)	/	26,574	-	\$	(48,047)
34		Total Transmission and Distribution Plant	\$ (23,486,217)	\$ (863,046)	\$ 759,968	\$ 228,551	\$	(23,360,744)
35				i i		İ	İ	
36		V. GENERAL PLANT						
37	371	Structures and Improvements	(204,860)	(4,141)	11,624	-	\$	(197,377)
38	372	Office Furniture and Equipment	(99,651)		20,025	-	\$	(83,332)
39	373	Transportation Equipment	(359,168)		33,554	(5,274)	\$	(334,473)
40	374	Stores Equipment	-	-	-	-	\$	-
41	375	Laboratory Equipment	-	-	-	-	\$	-
42	376	Communication Equipment	(13,227)	-	89	-	\$	(13,138)
43	377	Power Operated Equipment	(307,192)	(3,035)	27,167	-	\$	(283,060)
44	378	Tools, Shop and Garage Equipment	(173,726)	(6,888)	20,995	-	\$	(159,619)
45	379	Other General Plant	(74,441)	(8,512)	-	-	\$	(82,953)
46	390	Other Tangible Property	(2,965)	(50)	=	-	\$	(3,015)
47	391	Water Plant Purchased	(124,632)	(2,985)	163,607	-	\$	35,990
48		Total General Plant	\$ (1,359,862)			\$ (5,274)	\$	(1,120,977)
49		Total	\$ (31,268,679)	\$ (1,259,841)	\$ 3,123,280	\$ 306,106	\$	(29,099,134)

SCHEDULE B-1 Account 501 - Operating Revenues

				Amount		Amount		Net Change During Year Show Decrease
Line		ACCOUNT	ے ا	Current Year	l _{Pr}	eceding Year		in (Parenthesis)
No.	Acct.	(a)		(b)	l ''	(c)		(d)
1	7 1001.	I. WATER SERVICE REVENUES	-	(5)		(0)		(4)
2	601	Metered Sales to General Customers						
3		601-1.1 Residential Sales (2)		13,388,861		14,384,030	\$	(995,169)
4		601-1.2 Metered Sales Low Income Discount (Debit)		(300,156)		(330,404)	_	30,248
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)		307,111		339,122	_	
6		601-2 Commercial Sales (2)		6,268,369		6,755,374	\$	(487,005)
7		601-3 Industrial Sales		760		676	\$	84
8		601-4 Sales to Public Authorities		1,426,895		1,522,815	\$	(95,920)
9		Sub-total	\$	21,091,840	\$	22,671,613	\$	(1,579,773)
10	602	Unmetered Sales to General Customers						, , , , , ,
11		602-1.1 Residential Sales		_		_	\$	-
12		602-1.2 Residential Low Income Discount (Debit)		-		-	\$	-
13		602-1.2 Residential Low Income Balancing Account(Credit)		_		_	Ė	
14		602-2 Commericial Sales		-		-	\$	-
15		602-3 Industrial Sales		-		-	\$	-
16		602-4 Sales to Public Authorities		-		-	\$	-
17		Sub-total	\$	-	\$	-	\$	-
18	603	Sales to Irrigation Customers			Ī			
19		603.1 Metered sales		860,103		999,416	\$	(139,313)
20		603.2 Flat Rate Sales		-		-	\$	-
21		Sub-total	\$	860,103	\$	999,416	\$	(139,313)
22	604	Private Fire Protection Service		78,595	Ī	78,201	\$	394
23	605	Public Fire Protection Service		-		-	\$	-
24	606	Sales to Other Water Utilities for Resale		-		-	\$	-
25	607	Sales to Governmental Agencies by Contracts		1,297		525	\$	772
26	608	Interdepartmental Sales		-		-	\$	-
27	609	Other Sales or Service (3)		(27,805)		(15,481)	\$	(12,324)
28		Sub-total	\$	52.087	\$	63,245	\$	(11,158)
29		Total Water Service Revenues	\$	22,004,030	\$	23,734,274	\$	(1,730,244)
30		II. OTHER WATER REVENUES						
31	610	Customer Surcharges (1)		95,598		69,567	\$	26,031
32		Miscellaneous Service Revenues		43,885		51,700	\$	(7,815)
33		Rent from Water Property		5,556		-	\$	(,,5,10)
34		Interdepartmental Rents		-		_	\$	-
35	614	Other Water Revenues		(28,065)		(132,923)	\$	104,858
36	615	Recycled Water Revenues		(==,300)		(:==,325)	\$	-
37		Total Other Water Revenues	\$	111,418	\$	(11,656)	\$	123,074
38	501	Total operating revenues	\$	22,115,448	l s	23,722,618	\$	(1,607,170)

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

⁽²⁾ Region III WRAM, in it's entirety, is included in Orange County operating revenues.

⁽³⁾ On December 22, 2017, the Tax Act was signed into federal law. The provisions of this major tax reform were generally effective January 1, 2018. The most significant provisions of the Tax Act impacting GSWC are the reduction of the federal corporate income tax rate from 35% to 21% and the elimination of bonus depreciation for regulated utilities. Pursuant to a CPUC directive, the 2018 impact of the Tax Act on the water segment's adopted revenue requirement was tracked in a memorandum account effective January 1, 2018. Tax Act adjustments, in their entirety, are included in Orange County operating revenues. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

Lina		Account		Class		Amount Current Year	Amount Preceding Year	s	Net Change During Year how Decrease n (Parenthesis)
Line No.	Acct.	Account (a)	A	В	С	(b)	rear (c)	'	n (Parentnesis) (d)
1	Acci.	I. SOURCE OF SUPPLY EXPENSE	$\overline{}$		\vdash	(b)	(6)		(u)
2		Operation						\vdash	
3	701	Operation supervision and engineering	А	В		9.999	5.294	\$	4,705
4		Operation supervision, labor and expenses			С	2,222	2,=2 :	\$	-
5		Operation labor and expenses	Α	В		4,455	-	\$	4,455
6		Miscellaneous expenses	Α			1,015	568	\$	447
7		Purchased water including MCBA/supply cost balancing accounts (1)	А	В	С	9,430,702	9,020,112	\$	410,590
8		Maintenance				, ,	, ,		,
9	706	Maintenance supervision and engineering	Α	В		9,998	5,116	\$	4,882
10		Maintenance of structures and facilities	П		С	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	\$	-
11	707	Maintenance of structures and improvements	Α	В		-		\$	-
12	708	Maintenance of collect and impound reservoirs	Α			(8,894)	62,619	\$	(71,513)
13	708	Maintenance of source of supply facilities		В		,		\$	-
14	709	Maintenance of lake, river and other intakes				-	326	\$	(326)
15	710	Maintenance of springs and tunnels				-	-	\$	
16		Maintenance of wells	Α			13,427	6,040	\$	7,387
17	712	Maintenance of supply mains	Α			_	8,566	\$	(8,566)
18	713	Maintenance of other source of supply plant	Α	В		-	-	\$	-
19		Total source of supply expense				\$ 9,460,702	\$ 9,108,641	\$	352,061
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	В		1	436	\$	(436)
23		Operation supervision labor and expense			O			\$	-
24		Power production labor and expenses	Α			-	•	\$	-
25		Power production labor, expenses and fuel		В				\$	-
26		Fuel for power production	Α			-	ı	\$	-
27		Pumping labor and expenses	Α	В		13,711	50,791	\$	(37,080)
28		Miscellaneous expenses	Α			71,745	29,323	\$	42,422
29	726	Fuel or power purchased for pumping	Α	В	С	284,106	390,786	\$	(106,680)
30		Maintenance							
31		Maintenance supervision and engineering	Α	В		1,590	436	\$	1,154
32		Maintenance of structures and equipment	Ш		С			\$	-
33		Maintenance of structures and improvements	Α	В		16	10,740	\$	(10,724)
34		Maintenance of power production equipment	Α	В		-	-	\$	-
35		Maintenance of power pumping equipment	Α	В		103,611	127,145	\$	(23,534)
36	733	Maintenance of other pumping plant	Α	В		-	-	\$	-
37		Total pumping expenses				\$ 474,779	\$ 609,657	\$	(134,878)

⁽¹⁾ Region III MCBA, in it's entirety, is included in Orange County operating expenses. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			C	Class		Amount Current	Amount Preceding		let Change During Year Dow Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	Α	В		-	274	\$	(274)
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	Α			86,456	82,586	\$	3,870
43	743	Miscellaneous expenses	Α	В		4,461	5,616	\$	(1,155)
44	744	Chemicals and filtering materials	Α	В		6,534	65,437	\$	(58,903)
45		Maintenance							
46	746	Maintenance supervision and engineering	Α	В		-	327	\$	(327)
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	Α	В		-	-	\$	-
49	748	Maintenance of water treatment equipment	Α	В		106,913	198,927	\$	(92,014)
50		Total water treatment expenses				\$ 204,364	\$ 353,167	\$	(148,803)
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		17,638	30,063	\$	(12,425)
54	751	Operation supervision, labor and expenses			С			\$	
55	752	Storage facilities expenses	Α			-	_	\$	-
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	Α			23,283	13,440	\$	9,843
58	754	Meter expenses	Α			54,022	71,312	\$	(17,290)
59	755	Customer installations expenses	Α			62,875	50,701	\$	12,174
60	756	Miscellaneous expenses	Α			121,005	109,273	\$	11,732
61		Maintenance							
62	758	Maintenance supervision and engineering	Α	В		22,615	40,035	\$	(17,420)
63	758	Maintenance of structures and plant			С			\$	_
64	759	Maintenance of structures and improvements	Α	В		-	-	\$	-
65	760	Maintenance of reservoirs and tanks	Α	В		18,618	3,171	\$	15,447
66	761	Maintenance of trans. and distribution mains	Α			240,671	224,858	\$	15,813
67	761	Maintenance of mains		В				\$	-
68	762	Maintenance of fire mains	Α			-	-	\$	-
69	763	Maintenance of services	Α			144,682	134,871	\$	9,811
70	763	Maintenance of other trans, and distribution plant		В			·	\$	-
71	764	Maintenance of meters	Α			22,683	18,306	\$	4,377
72	765	Maintenance of hydrants	Α			16,926	21,181	\$	(4,255)
73		Maintenance of miscellaneous plant	Α			- 1	_	\$	_
74		Total transmission and distribution expenses				\$ 745,018	\$ 717,211	\$	27,807

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			C	Clas	ass Amount Current		Amount Preceding	s	Net Change During Year how Decrease
Line		Account				Year	Year	i	n (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES							
76		Operation							
77		Transferred Customer Expenses				255,208	223,102	\$	32,106
78		Supervision	Α	В		14,838	29,843	\$	(15,005)
79		Superv., meter read., other customer acct expenses			С			\$	=
80		Meter reading expenses	Α	В		91,639	117,034	\$	(25,395)
81		Customer records and collection expenses	Α			89,461	91,882	\$	(2,421)
82		Customer records and accounts expenses		В				\$	-
83		Miscellaneous customer accounts expenses	Α			(1)	-	\$	(1)
84	775	Uncollectible accounts	Α	В	C	29,850	58,783	\$	(28,933)
85		Total customer account expenses				\$ 480,995	\$ 520,644	\$	(39,649)
86		VI. SALES EXPENSES							
87		Operation							
88	781	Supervision	Α	В		-	-	\$	-
89	781	Sales expenses			C			\$	-
90	782	Demonstrating selling expenses	Α			-	-	\$	-
91	783	Advertising expenses	Α			2,639	-	\$	2,639
92		Miscellaneous, jobbing and contract work	Α			_	-	\$	-
93		Merchandising, jobbing and contract work	Α			-	-	\$	-
94		Total sales expenses				\$ 2,639	\$ -	\$	2,639
95		VII. RECYCLED WATER EXPENSES				,			,
96		Operation and Maintenance							
97	786	Recycled water operation and maint, expenses				_	-	\$	_
98		Total recycled water expenses				\$ -	\$ -	\$	_
99		VIII. ADMIN. AND GENERAL EXPENSES				*	*	Ť	
100		Operation							
101	790	Allocation of A&G Expenses				3,099,227	3,086,000	\$	13,227
102		Administrative and general salaries	Α	В	С	12,248	12,451	\$	(203)
103	792	Office supplies and other expenses	Α	В	С	91,847	74,038	\$	17,809
104		Property insurance	Ā			-		\$	-
105		Property insurance, injuries and damages	Ť	В	С			\$	_
106		Injuries and damages	Α		Ť	53,620	31,251	\$	22,369
107		Employees' pensions and benefits	Α	В	С	321,286	327,339	\$	(6,053)
108		Franchise requirements	Α	В	Ċ	1,546	1,496	\$	50
109		Regulatory commission expenses	Α	В	Ċ	-	-	\$	-
110		Outside services employed	Α			10,313	8,261	\$	2,052
111		Miscellaneous other general expenses	Ė	В		,	5,251	\$	_,,,,
112		Miscellaneous other general operation expenses		_	С			\$	_
113		Miscellaneous general expenses	Α		Ť	590	1,056	\$	(466)
114		Maintenance	Ė				.,,,,,	 	(100)
115	805	Maintenance of general plant	Α	В	С	108,522	89,645	\$	18,877
116	000	Total administrative and general expenses	H	Ĕ	Ť	\$ 3,699,199	\$ 3,631,537		67,662
117		XI. MISCELLANEOUS	\vdash	\vdash	\vdash		3,001,007		31,532
118	810	Customer Surcharges (1)	\vdash	\vdash	\vdash	95,598	69,567	\$	26,031
119		Rents	Α	В	С	33,390	09,307	\$	20,031
120		Administrative expenses transferred - Cr.	A	В		<u>-</u>	_	\$	-
121		Duplicate charges - Cr.	A	В		<u> </u>	_	\$	-
121	013	Total miscellaneous	 ^	屵	\vdash	\$ 95,598	\$ 69,567		26,031
			\vdash	\vdash					
123		Total operating expenses				\$ 15,163,294	\$ 15,010,424	\$	152,870

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

	SCHEDULE B-4											
	Account 5	07	- Taxes (Charged Duri	ng Year							
					DISTRIBUTION OF	TAXES CHARGED						
			Total Taxes	(Show	utility department where	applicable and account o	charged)					
			Charged	Water Nonutility Other Ca								
Line	Kind of Tax		During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)					
No.	(a)		(b)	(c)	(d)	(e)	(f)					
1	Federal corporate income taxes ("FIT")	\$	424,104	424,104								
2	CA corp franchise taxes ("CCFT")(current)	\$	244,713	244,713								
3	Property taxes	\$	603,284	603,284								
4	Other taxes (details below):	\$	-	-								
5	FIT(deferred)	\$	226,570	226,570								
6	Amortization of ITC (Option 1)	\$	-	-								
7	CCFT(deferred)	\$	2,437	2,437								
8	Payroll taxes	\$	57,446	57,446								
9	Franchise taxes including licenses & filing fees	\$	195,602	195,602								
10	Groundwater production assessments (pump taxes)	\$	170,457	170,457								
11		\$	-									
12		\$	-									
13		\$	-									
14	Total	\$	1,924,612	\$ 1,924,612	\$ -	\$ -	\$ -					

SCHEDULE D-1 Sources of Supply and Water Developed FLOW IN(unit)² **STREAMS** Annual Quantities From Stream Line or Creek Location of Priority Right Diversions Diverted Diverted into* (Name) **Diversion Point** Claim Max.(Unit)² Remarks No. Capacity Min. "None 1 2 3 4 5 WELLS Annual Pumping Quantities At Plant ¹Depth to Line Capacity Pumped(Unit)²(Unit)² Location No. (Name or Number) Number **Dimensions** Water Remarks 'REFER TO ATTACHED SCHEDULE" 8 9 10 FLOW IN Annual(Unit)² **TUNNELS AND SPRINGS** Quantities Line Used(Unit)² Designation Location Maximum Minimum Remarks No. Number 'None 11 12 13 14 15 Purchased Water for Resale 16 Purchased from 17 Three Valleys MWD 3,571,874 18 City of Walnut Interconnection 19 82,350 20 Covina Irrigating 228,164 21 22 Annual quantities purchased 3,882,389 (Unit chosen)² CCF 23 24 State ditch, pipe line, reservoir, etc., with name, if any.

SCHEDULE D-2 Description of Storage Facilities Combined Capacity Line Number (Gallons or Acre Feet) Remarks No. Type A. Collecting reservoirs "REFER TO ATTACHED SCHEDULE" 2 Concrete 3 Earth 4 Wood 5 Distribution reservoirs 6 Concrete 7 Earth 8 Wood 9 Tanks 10 Wood Metal 11 12 Concrete 13 Total

¹ Average depth to water surface below ground surface.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

Golden State Water Company San Dimas Schedule D-1 - Wells Attachment

				2019	Well		Design	
			Depth to	Prod	Depth		Flow	
RMA	System	Well	Water	(AF)	(ft)	Well Diam (in)	(gpm)	Remarks
San Dimas	326 - San Dimas	Artesia 3 Well 3	238.2	2	600	20	201	
San Dimas	326 - San Dimas	Baseline 3 Well 3	237.6	1	496	16	500	
San Dimas	326 - San Dimas	Baseline 4 Well 4		0	690	24	750	Out of Service
San Dimas	326 - San Dimas	City Well 1	54.0	161	312	16	200	
San Dimas	326 - San Dimas	Columbia Well 4	112.8	0	248	16	400	
San Dimas	326 - San Dimas	Highway Well 1	246.5	7	790	18	650	
San Dimas	326 - San Dimas	Highway Well 2	248.0	473	810	20	550	
San Dimas	326 - San Dimas	Malone Well 1	81.5	288	700	16	385	

Golden State Water Company San Dimas Schedule D-2 - Reservoirs Attachment

			Volume			
RMA	System	Reservoir	(MG)	Type	Material	Remarks
San Dimas	San Dimas	Charter Oak Reservoir	1.500	Ground	Concrete	
San Dimas	San Dimas	Columbia Reservoir	0.680	Ground	Concrete	
San Dimas	San Dimas	Eaglecliff Reservoir	1.500	Elev. Resv	Steel	
San Dimas	San Dimas	Highway Reservoir	0.214	Ground	Steel	
San Dimas	San Dimas	Los Palos Reservoir	1.000	Elev. Resv	Steel	
San Dimas	San Dimas	Malone Forebay	0.0035	Forebay	Steel	
San Dimas	San Dimas	Mud Springs Forebay	0.040	Forebay	Steel	Out of Service
San Dimas	San Dimas	Puddingstone Reservoir	0.300	Elev. Resv	Steel	
San Dimas	San Dimas	Terrebonne Reservoir	0.257	Elev. Resv	Steel	
San Dimas	San Dimas	Via Blanca Reservoir	0.500	Elev. Resv	Steel	
San Dimas	San Dimas	Vinnell Reservoir	3.100	Elev. Resv	Concrete	
San Dimas	San Dimas	Wayhill East Reservoir	0.500	Elev. Resv	Concrete	
San Dimas	San Dimas	Wayhill West Reservoir	0.500	Elev. Resv	Concrete	

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which) ______

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	ı	ı	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	2	2 1/2	3	4	5	6	8	10
11	Cast Iron	1	1	-	-	-	-	-	-	-
12	Cement Lined Steel	1	ı	-	-	4,017	-	39,334	36,020	26,992
13	Concrete	1	-	-	-	-	-	-	-	-
14	Copper	-	-	-	-	-	-	-	-	1
15	Steel	-	-	-	-	3,322	-	34,349	19,010	10,903
16	Asbestos Cement	184	-	-	-	27,357	-	126,472	159,507	46,690
17	Ductile Iron	-	-	-	-	985	-	8,485	74,225	3,950
18	HDPE	-	-	-	-	-	-	-	-	-
19	PVC	1	-	-	-	7,548	-	32,736	96,764	5,651
20										
21										
22	Total	184	-	-	-	43,229	-	241,376	385,526	94,186

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

								Othe	r Sizes	
Line								(Speci	fy Sizes)	Total
No.		12	14	16	18	20	24	22/30		All Sizes
23	Cast Iron	-	-	-	-	-	-	-		-
24	Cement Lined Steel	17,113	12,626	17,436	2,712	I	6,924	68		163,242
25	Concrete	-	ı	-	-	ı	1	-		-
26	Copper	-	ı	1	1	ı	ı	-		-
27	Steel	3,910	3,110	1	1	ı	528	-		75,132
28	Asbestos Cement	71,713	2,461	10,364	5,243	2,282	ı	799		453,072
29	Ductile Iron	36,104	22	6,669	1	20	I	ı		130,460
30	HDPE	-	506	ı	1	I	ı	ı		506
31	PVC	22,195	I	25	ı	ı	ı	ı		164,919
32										-
33										-
34	Total	151,035	18,725	34,494	7,955	2,302	7,452	867	-	987,331

SCHEDULE D-4 Number of Active Service Connections

	Metered - Dec 31		Flat Rate - Dec 31	
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	14,764	14,756	-	-
Commercial	1,025	1,031	-	-
Industrial	1	1	ı	ı
Public authorities	160	161	-	1
Irrigation	112	115	-	-
Other	-	•	-	-
Contract	2	2	-	-
Subtotal	16,064	16,066	-	-
Private fire connections	-	-	196	196
Public fire hydrants	-	-	-	-
Total *	16,064	16,066	196	196

^{*} Data run as of 1/2/2019 and 1/2/2020, respectively.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	6,762	
3/4 - in	4,344	3,501
1 - in	4,397	11,688
1 1/2 - in	182	57
2 - in	587	725
3 - in	52	22
4 - in	23	80
6 - in	10	97
8 - in	6	77
Other	•	15
Total *	16,363	16,262

^{*} Data run as of 1/2/2020

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:

1. New, after being received . . .

B. Number of Meters in Service Since Last Test

February 12 119,905 10 65,111		Years in		June	t Chosen) ¹	Subtotal
12 119,905	March 104,466	April	May		July	Subtotal
12 119,905	March 104,466	April	May		July	Subtotal
	, ,	157,796		404 400		Jubiolai
10 65,111	53 /13		100,400	194,423	240,996	1,154,098
	33,713	78,156	102,654	112,452	121,977	606,973
- -	-	-	-	1	1	2
24 7,909	8,421	20,992	25,254	32,388	37,851	142,039
84 1,799	1,219	15,466	22,732	15,989	36,633	101,422
14 45	118	112	25	-	-	314
	-	-	-	-	-	-
44 194,769	167,637	272,522	341,065	355,253	437,458	2,004,848
During Current Year				Total		
September	October	November	December	Subtotal	Total	Prior Year
37 285,437	222,067	244,076	148,407	1,175,124	2,329,222	2,477,127
20 147,091	108,598	121,823	76,244	598,376	1,205,349	1,343,737
1 -	-	-	-	1	3	5
65 37,631	26,752	28,529	10,632	146,809	288,848	314,790
83 38.296	26,322	14,506	25,600	134,307	235,729	285,296
	-	-	24	24	338	17
	-		24	24	338	17
	84 1,799 14 45 	84 1,799 1,219 14 45 118 44 194,769 167,637 September October 37 285,437 222,067 120 147,091 108,598 1 165 37,631 26,752	84 1,799 1,219 15,466 14 45 118 112 - - - - 44 194,769 167,637 272,522 During Current Yee September October November 37 285,437 222,067 244,076 120 147,091 108,598 121,823 1 - - - 665 37,631 26,752 28,529	84 1,799 1,219 15,466 22,732 14 45 118 112 25 - - - - - 44 194,769 167,637 272,522 341,065 During Current Year September October November December 37 285,437 222,067 244,076 148,407 120 147,091 108,598 121,823 76,244 1 - - - 165 37,631 26,752 28,529 10,632	84 1,799 1,219 15,466 22,732 15,989 14 45 118 112 25 - 44 194,769 167,637 272,522 341,065 355,253 During Current Year September October November December Subtotal 37 285,437 222,067 244,076 148,407 1,175,124 220 147,091 108,598 121,823 76,244 598,376 1 - - - 1 65 37,631 26,752 28,529 10,632 146,809	84 1,799 1,219 15,466 22,732 15,989 36,633 14 45 118 112 25 - - 44 194,769 167,637 272,522 341,065 355,253 437,458 During Current Year September October November December Subtotal Total 37 285,437 222,067 244,076 148,407 1,175,124 2,329,222 20 147,091 108,598 121,823 76,244 598,376 1,205,349 1 - - - - 1 3 665 37,631 26,752 28,529 10,632 146,809 288,848

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 150,187
100-3	Construction Work in Progress	\$ 2,889,351
241	Advances for Construction	\$ 3,306,973
265	Contributions in Aid of Construction	\$ 3,106,439

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) Gladys Farrow Name of District Manager or Equivalent (Please Print) I, the undersigned San Dimas District Name of District Golden State Water Company Name of Utility 121 Exchange Place, San Dimas, CA 91773 at Address of District Office under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the Vice President - Finance, Treasurer and Gladys m. Farrow Assistant Secretary Title (Please Print) Signature 909 394-3600 May 15, 2020 Telephone Number Date

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