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2019
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Santa Maria Location: Santa Maria, San Luis Obispo
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2019

REPORT MUST BE FILED NO LATER THAN MARCH 31, 2020

TABLE OF CONTENTS

	<u>Page</u>
Instructions	3
Schedule A-1a - Account 100.1 - Utility Plant in Service	4-5
Schedule A-1b - Account 101 - Recycled Water Utility Plant	5
Schedule A-1c - Account 302 - Franchises and Consents	5
Schedule A-4 - District Rate Base and Working Cash	6
Schedule A-5 - Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves	7
Schedule A-5a - Account 250 - Analysis of Entries in Depreciation Reserve	8
Schedule B-1 - Account 501 - Operating Revenues	9
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	10-12
Schedule B-4 - Account 507 - Taxes Charged During Year	13
Schedule D-1 - Sources of Supply and Water Developed	14
Schedule D-2 - Description of Storage Facilities	14
Schedule D-3 - Description of Transmission and Distribution Facilities	15
Schedule D-4 - Number of Active Service Connections	16
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	16
Schedule D-6 - Meter Testing Data	16
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	17
End of Year Balances in Selected Accounts	18
Declaration	19
Index	20

GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2020**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3200
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2019, through December 31, 2019. Fiscal year reports will not be accepted.

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	5,105	-	-	-	\$ 5,105
3	302	Franchises and Consents (Schedule A-1c)	-	-	-	-	\$ -
4	303	Other Intangible Plant	536,373	-	(3,090)	-	\$ 533,283
5		Total Intangible Plant	\$ 541,478	\$ -	\$ (3,090)	\$ -	\$ 538,388
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	\$ 3,736,305	\$ 457,480	\$ -	\$ 5,436	\$ 4,199,221
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements	43,946	-	(18,142)	-	\$ 25,804
12	312	Collecting and Impounding Reservoirs	4,105	-	-	-	\$ 4,105
13	313	Lake, River and Other Intakes	-	-	-	-	\$ -
14	314	Springs and Tunnels	-	-	-	-	\$ -
15	315	Wells	9,063,725	423,917	(347,262)	720	\$ 9,141,100
16	316	Supply Mains	461,185	-	-	-	\$ 461,185
17	317	Other Source of Supply Plant	5,513	-	-	-	\$ 5,513
18		Total Source of Supply Plant	\$ 9,578,474	\$ 423,917	\$ (365,404)	\$ 720	\$ 9,637,707
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements	1,154,965	112,682	(53,646)	(720)	\$ 1,213,281
22	322	Boiler Plant Equipment	-	-	-	-	\$ -
23	323	Other Power Production Equipment	-	-	-	-	\$ -
24	324	Pumping Equipment	11,390,122	870,664	(1,534,693)	(203,925)	\$ 10,522,168
25	325	Other Pumping Plant	1,959,772	1,262,673	(172,866)	205,398	\$ 3,254,977
26		Total Pumping Plant	\$ 14,504,859	\$ 2,246,019	\$ (1,761,205)	\$ 753	\$ 14,990,426
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements	858,772	(26,834)	(60,254)	-	\$ 771,684
30	332	Water Treatment Equipment	2,654,630	(62,096)	(558,437)	-	\$ 2,034,097
31		Total Water Treatment Plant	\$ 3,513,402	\$ (88,930)	\$ (618,691)	\$ -	\$ 2,805,781

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements	95,438	102,641	(747)	-	\$ 197,332
34	342	Reservoirs and Tanks	4,971,870	1,451,845	(266,178)	(6,909)	\$ 6,150,628
35	343	Transmission and Distribution Mains	21,775,510	1,225,295	(87,990)	-	\$ 22,912,815
36	344	Fire Mains	160,216	19,948	-	-	\$ 180,164
37	345	Services	9,989,535	303,726	(47,402)	-	\$ 10,245,859
38	346	Meters	1,895,183	62,869	(48,115)	-	\$ 1,909,937
39	347	Meter Installations	-	-	-	-	\$ -
40	348	Hydrants	3,318,906	49,251	(6,651)	-	\$ 3,361,506
41	349	Other Transmission and Distribution Plant	235,955	-	-	-	\$ 235,955
42		Total Transmission and Distribution Plant	\$ 42,442,613	\$ 3,215,575	\$ (457,083)	\$ (6,909)	\$ 45,194,196
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	530,362	2,160	(5,578)	-	\$ 526,944
46	372	Office Furniture and Equipment	242,206	8,797	(42,434)	-	\$ 208,569
47	373	Transportation Equipment	792,220	-	(4,200)	-	\$ 788,020
48	374	Stores Equipment	-	-	-	-	\$ -
49	375	Laboratory Equipment	-	-	-	-	\$ -
50	376	Communication Equipment	69,090	1,546	(2,726)	-	\$ 67,910
51	377	Power Operated Equipment	281,916	-	(1,756)	-	\$ 280,160
52	378	Tools, Shop and Garage Equipment	184,992	4,718	(57,692)	-	\$ 132,018
53	379	Other General Plant	38,876	-	-	-	\$ 38,876
54		Total General Plant	\$ 2,139,662	\$ 17,221	\$ (114,386)	\$ -	\$ 2,042,497
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	228	-	-	-	\$ 228
58	391	Utility Plant Purchased	-	-	-	-	\$ -
59	392	Utility Plant Sold	-	-	-	-	\$ -
60		Total Undistributed Items	\$ 228	\$ -	\$ -	\$ -	\$ 228
61		Total Utility Plant in Service	\$ 76,457,021	\$ 6,271,282	\$ (3,319,859)	\$ -	\$ 79,408,444

SCHEDULE A-1b
Account 101 - Recycled Water Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-1c
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)
1	Refer to Company Schedule A-1b				
2					
3					
4					
5					Total \$ -

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

**SCHEDULE A-4
DISTRICT RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2019 (b)	Balance 1/1/2019 (c)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	79,408,442	76,457,019
3		Construction Work in Progress	6,716,244	5,483,707
4		General Office Prorate	971,181	971,181
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$ 87,095,866	\$ 82,911,907
6		Less Accumulated Depreciation		
7		Plant in Service	19,267,311	21,323,689
8		General Office Prorate		-
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$ 19,267,311	\$ 21,323,689
10		Less Other Reserves		
11		Deferred Income Taxes	6,644,047	6,030,808
12		Deferred Investment Tax Credit	100,170	110,454
13		Other Reserves	72,211	52,367
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$ 6,816,429	\$ 6,193,629
15		Less Adjustments		
16		Contributions in Aid of Construction	5,470,440	3,701,593
17		Advances for Construction	6,077,105	6,821,971
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$ 11,547,545	\$ 10,523,564
20		Add Materials and Supplies	245,904	216,022
21		Add Working Cash (=Line 34)	650,339	45,041
22		Add General Office, Regions, District Office and CSA allocation	1,496,637	1,138,797
23		TOTAL DISTRICT RATE BASE		
24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)	\$ 51,857,462	\$ 46,270,885
		Working Cash		
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement ("See attached schedule")	\$ 650,339	\$ 45,041
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		

**GOLDEN STATE WATER COMPANY
Santa Maria Customer Service Area**

**DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION**

(a)		(b)	(c)	(d)
CPUC WUDF ACCOUNT	DESCRIPTION	2019 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
1	70400 PURCHASED WATER	522.5	89.9	46,957.9
2	72600 POWER FOR PUMPING	1,694.4	36.2	61,337.5
3	73500 PUMP TAXES	0.0	0.0	0.0
4	74400 CHEMICALS	64.8	32.2	2,084.6
5	77300 COMMON CUSTOMER ACCOUNT	292.2	45.0	13,161.1
6	77325 POSTAGE	0.0	0.0	0.0
7	77500 UNCOLLECTIBLES	22.1	0.0	0.0
8	78000 OPERATION LABOR	849.5	12.5	10,618.4
9	78100 ALL OTHER OPERATION EXPENSES	547.2	(104.2)	(57,014.3)
10	78700 MAINTENANCE LABOR	131.5	12.5	1,643.9
11	78800 ALL OTHER MAINTENANCE EXPENSES	411.0	61.0	25,074.3
12	79200 OFFICE SUPPLIES AND EXPENSE	128.7	22.6	2,911.4
13	79300 PROPERTY INSURANCE	0.0	0.0	0.0
14	79400 INJURIES AND DAMAGES	27.0	(156.5)	(4,225.5)
15	79500 PENSIONS AND BENEFITS	302.4	4.8	1,442.5
16	79600 BUSINESS MEALS	1.4	27.5	38.1
17	79700 REGULATORY COMMISSION	0.0	0.0	0.0
18	79800 OUTSIDE SERVICES	167.8	31.6	5,305.5
19	79900 MISCELLANEOUS	0.1	0.0	0.0
20	79910 ALLOCATED GENERAL OFFICE	1,783.0	0.2	362.4
21	80500 ALL OTHER MAINTENANCE GENERAL PLANT	35.4	7.3	256.9
22	81100 RENT	104.6	(18.1)	(1,895.2)
23	81500 A&G LABOR	163.8	12.5	2,048.0
24	50300 DEPRECIATION AND AMORTIZATION	1,336.4	0.0	0.0
25	50710 PROPERTY TAXES	331.4	40.0	13,256.1
26	50720 PAYROLL TAXES	95.0	13.5	1,282.5
27	50730 LOCAL TAXES	0.0	182.5	8.6
28	STATE INCOME TAX	225.3	96.0	21,627.6
29	FEDERAL INCOME TAX	605.8	106.0	64,215.2
30	TOTAL OPERATING EXPENSES	9,843.3		210,497.5
31	AVERAGE LAG ----->			21.38

**AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ in Thousands)**

32	(1) Average Lag in Collection of Revenues	45.50 days
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	21.38 days
34	(3) Excess of Collection Lag over Payment Lag	24.12 days
35	(4) Total of Expenses, Taxes and Depreciation	\$9,843.3
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$27.0
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	<u>\$650.3</u>

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-5
Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)	Account 259 Recycled Water Utility Plant (f)
1	Balance in reserves at beginning of year	20,940,166	383,511			
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503	1,302,911	20,105			
4	(b) Charged to Account 504	-	-			
5	(c) Charged to Account 505	-	-			
6	(d) Charged to Account 265	67,143	-			
7	(e) Charged to clearing accounts	17,225	-			
8	(f) Salvage recovered	690	-			
9	(g) All other credits ¹	-	1,399			
10	Total credits	\$ 1,387,969	\$ 21,504	\$ -	\$ -	\$ -
11	Deduct: Debits to reserves during year					
12	(a) Book cost of property retired	(3,316,769)	(3,090)			
13	(b) Cost of removal	(144,594)	-			
14	(c) All other debits ¹	(1,399)	-			
15	Total debits	\$ (3,462,762)	\$ (3,090)	\$ -	\$ -	\$ -
16	Balance in reserve at end of year	\$ 18,865,373	\$ 401,925	\$ -	\$ -	\$ -
17						
18	State method of determining depreciation charges.			Composite Rate		
19						
20						
21						
22						
23	Report the depreciation claimed in your Federal Income Tax Return for the year - \$					NOT AVAILABLE BY DISTRICT
24						
25	1/ General reclassifications and rate base adjustments					
26						
27						
28						
29						
30						
31						
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43						
44						

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and Improvements	(27,719)	(17)	18,142	1,530	\$ (8,064)
3	312	Collecting and Impounding Reservoirs	(2,617)	(43)	-	-	\$ (2,660)
4	313	Lake, river and Other Intakes	-	-	-	-	\$ -
5	314	Springs and Tunnels	-	-	-	-	\$ -
6	315	Wells	(2,554,805)	(178,407)	346,797	-	\$ (2,386,415)
7	316	Supply Mains	(161,465)	(7,148)	-	-	\$ (168,613)
8	317	Other Source of Supply Plant	(5,512)	-	-	-	\$ (5,512)
9		Total Source of Supply Plant	\$ (2,752,118)	\$ (185,615)	\$ 364,939	\$ 1,530	\$ (2,571,264)
10							
11		II. PUMPING PLANT					
12	321	Structures and Improvements	(378,928)	(26,998)	54,111	12,445	\$ (339,370)
13	322	Boiler Plant Equipment	-	-	-	-	\$ -
14	323	Other Power Production Equipment	-	-	-	-	\$ -
15	324	Pumping Equipment	(3,165,675)	(326,493)	1,593,486	8,175	\$ (1,890,507)
16	325	Other Pumping Plant	(217,071)	(107,424)	113,570	4,079	\$ (206,846)
17		Total Pumping Plant	\$ (3,761,674)	\$ (460,915)	\$ 1,761,167	\$ 24,699	\$ (2,436,723)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and Improvements	(79,190)	(27,310)	60,254	11,868	\$ (34,378)
21	332	Water Treatment Equipment	(619,091)	(64,001)	558,437	-	\$ (124,655)
22		Total Water Treatment Plant	\$ (698,281)	\$ (91,311)	\$ 618,691	\$ 11,868	\$ (159,033)
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and Improvements	(3,710)	(6,704)	747	1,884	\$ (7,783)
26	342	Reservoirs and Tanks	(382,687)	(91,204)	268,080	3,059	\$ (202,752)
27	343	Transmission and Distribution Mains	(5,968,858)	(252,489)	87,990	54,132	\$ (6,079,225)
28	344	Fire Mains	(21,950)	(3,302)	-	-	\$ (25,252)
29	345	Services	(3,427,609)	(115,342)	47,402	44,502	\$ (3,451,047)
30	346	Meters	(1,419,929)	(57,838)	48,115	(395)	\$ (1,430,047)
31	347	Meter Installations	-	-	-	-	\$ -
32	348	Hydrants	(1,018,658)	(48,099)	6,651	2,625	\$ (1,057,481)
33	349	Other Transmission and Distribution Plant	(61,427)	(4,908)	-	-	\$ (66,335)
34		Total Transmission and Distribution Plant	\$ (12,304,828)	\$ (579,886)	\$ 458,985	\$ 105,807	\$ (12,319,922)
35							
36		V. GENERAL PLANT					
37	371	Structures and Improvements	(171,273)	(7,560)	5,578	-	\$ (173,255)
38	372	Office Furniture and Equipment	(136,488)	(20,671)	42,434	-	\$ (114,725)
39	373	Transportation Equipment	(596,364)	(17,225)	4,200	-	\$ (609,389)
40	374	Stores Equipment	-	-	-	-	\$ -
41	375	Laboratory Equipment	1	-	-	-	\$ 1
42	376	Communication Equipment	(15,412)	(1,993)	2,726	-	\$ (14,679)
43	377	Power Operated Equipment	(259,346)	(253)	1,756	-	\$ (257,843)
44	378	Tools, Shop and Garage Equipment	(176,562)	(634)	57,692	-	\$ (119,504)
45	379	Other General Plant	-	(2,958)	-	-	\$ (2,958)
46	390	Other Tangible Property	(228)	-	-	-	\$ (228)
47	391	Water Plant Purchased	(67,593)	(18,258)	-	-	\$ (85,851)
48		Total General Plant	\$ (1,423,265)	\$ (69,552)	\$ 114,386	\$ -	\$ (1,378,431)
49		Total	\$ (20,940,166)	\$ (1,387,279)	\$ 3,318,168	\$ 143,904	\$ (18,865,373)

SCHEDULE B-1
Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	11,204,531	11,135,295	\$ 69,236
4		601-1.2 Metered Sales Low Income Discount (Debit)	(214,748)	(236,368)	\$ 21,620
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)	218,233	240,094	
6		601-2 Commercial Sales	1,836,431	1,433,779	\$ 402,652
7		601-3 Industrial Sales	2,243	2,498	\$ (255)
8		601-4 Sales to Public Authorities	161,381	188,514	\$ (27,133)
9		Sub-total	\$ 13,208,071	\$ 12,763,812	\$ 444,259
10	602	Unmetered Sales to General Customers			
11		602-1.1 Residential Sales	-	-	\$ -
12		602-1.2 Residential Low Income Discount (Debit)	-	-	\$ -
13		602-1.2 Residential Low Income Balancing Account(Credit)	-	-	
14		602-2 Commercial Sales	-	-	\$ -
15		602-3 Industrial Sales	-	-	\$ -
16		602-4 Sales to Public Authorities	-	-	\$ -
17		Sub-total	\$ -	\$ -	\$ -
18	603	Sales to Irrigation Customers			
19		603.1 Metered sales	402,338	389,859	\$ 12,479
20		603.2 Flat Rate Sales	-	-	\$ -
21		Sub-total	\$ 402,338	\$ 389,859	\$ 12,479
22	604	Private Fire Protection Service	27,219	24,543	\$ 2,676
23	605	Public Fire Protection Service	-	-	\$ -
24	606	Sales to Other Water Utilities for Resale	-	-	\$ -
25	607	Sales to Governmental Agencies by Contracts	-	-	\$ -
26	608	Interdepartmental Sales	-	-	\$ -
27	609	Other Sales or Service (2)	(55,624)	(334,065)	\$ 278,441
28		Sub-total	\$ (28,405)	\$ (309,522)	\$ 281,117
29		Total Water Service Revenues	\$ 13,582,004	\$ 12,844,149	\$ 737,855
30		II. OTHER WATER REVENUES			
31	610	Customer Surcharges (1)	633,227	377,840	\$ 255,387
32	611	Miscellaneous Service Revenues	43,100	47,740	\$ (4,640)
33	612	Rent from Water Property	-	-	\$ -
34	613	Interdepartmental Rents	-	-	\$ -
35	614	Other Water Revenues	1	-	\$ 1
36	615	Recycled Water Revenues	-	-	\$ -
37		Total Other Water Revenues	\$ 676,328	\$ 425,580	\$ 250,748
38	501	Total operating revenues	\$ 14,258,332	\$ 13,269,729	\$ 988,603

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

(2) On December 22, 2017, the Tax Act was signed into federal law. The provisions of this major tax reform were generally effective January 1, 2018. The most significant provisions of the Tax Act impacting GSWC are the reduction of the federal corporate income tax rate from 35% to 21% and the elimination of bonus depreciation for regulated utilities. Pursuant to a CPUC directive, the 2018 impact of the Tax Act on the water segment's adopted revenue requirement was tracked in a memorandum account effective January 1, 2018. For the year ended December 31, 2018, \$333,267 downward adjustments was recorded to water revenues vs. regulatory liability.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		28,275	33,754	\$ (5,479)
4	701	Operation supervision, labor and expenses			C			\$ -
5	702	Operation labor and expenses	A	B		169,269	306,357	\$ (137,088)
6	703	Miscellaneous expenses	A			-	1,848	\$ (1,848)
7	704	Purchased water including MCBA/supply cost balancing accounts	A	B	C	518,488	503,357	\$ 15,131
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B		-	-	\$ -
10	706	Maintenance of structures and facilities			C			\$ -
11	707	Maintenance of structures and improvements	A	B		-	280	\$ (280)
12	708	Maintenance of collect and impound reservoirs	A			-	11,684	\$ (11,684)
13	708	Maintenance of source of supply facilities		B				\$ -
14	709	Maintenance of lake, river and other intakes	A			-	-	\$ -
15	710	Maintenance of springs and tunnels	A			-	-	\$ -
16	711	Maintenance of wells	A			15,096	535	\$ 14,561
17	712	Maintenance of supply mains	A			-	-	\$ -
18	713	Maintenance of other source of supply plant	A	B		-	-	\$ -
19		Total source of supply expense				\$ 731,128	\$ 857,815	\$ (126,687)
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		38,134	37,768	\$ 366
23	721	Operation supervision labor and expense			C			\$ -
24	722	Power production labor and expenses	A			-	-	\$ -
25	722	Power production labor, expenses and fuel		B				\$ -
26	723	Fuel for power production	A			-	-	\$ -
27	724	Pumping labor and expenses	A	B		252,679	255,357	\$ (2,678)
28	725	Miscellaneous expenses	A			15,984	33,313	\$ (17,329)
29	726	Fuel or power purchased for pumping	A	B	C	1,698,409	1,707,794	\$ (9,385)
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		9,569	9,968	\$ (399)
32	729	Maintenance of structures and equipment			C			\$ -
33	730	Maintenance of structures and improvements	A	B		25,350	1,263	\$ 24,087
34	731	Maintenance of power production equipment	A	B		-	-	\$ -
35	732	Maintenance of power pumping equipment	A	B		102,726	181,537	\$ (78,811)
36	733	Maintenance of other pumping plant	A	B		-	-	\$ -
37		Total pumping expenses				\$ 2,142,851	\$ 2,227,000	\$ (84,149)

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B		18,668	18,519	\$ 149
41	741	Operation supervision, labor and expenses			C			\$ -
42	742	Operation labor and expenses	A			215,588	190,905	\$ 24,683
43	743	Miscellaneous expenses	A	B		3,722	3,271	\$ 451
44	744	Chemicals and filtering materials	A	B		91,441	64,206	\$ 27,235
45		Maintenance						
46	746	Maintenance supervision and engineering	A	B		9,403	9,968	\$ (565)
47	746	Maintenance of structures and equipment			C			\$ -
48	747	Maintenance of structures and improvements	A	B		83	584	\$ (501)
49	748	Maintenance of water treatment equipment	A	B		63,500	103,211	\$ (39,711)
50		Total water treatment expenses				\$ 402,405	\$ 390,664	\$ 11,741
51		IV. TRANS. AND DIST. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B		10,068	16,659	\$ (6,591)
54	751	Operation supervision, labor and expenses			C			\$ -
55	752	Storage facilities expenses	A			1,204	1,040	\$ 164
56	752	Operation labor and expenses		B				\$ -
57	753	Transmission and distribution lines expenses	A			-	52	\$ (52)
58	754	Meter expenses	A			(46)	9,473	\$ (9,519)
59	755	Customer installations expenses	A			3,882	5,703	\$ (1,821)
60	756	Miscellaneous expenses	A			244,082	216,373	\$ 27,709
61		Maintenance						
62	758	Maintenance supervision and engineering	A	B		9,204	8,438	\$ 766
63	758	Maintenance of structures and plant			C			\$ -
64	759	Maintenance of structures and improvements	A	B		-	-	\$ -
65	760	Maintenance of reservoirs and tanks	A	B		-	1,393	\$ (1,393)
66	761	Maintenance of trans. and distribution mains	A			86,712	105,489	\$ (18,777)
67	761	Maintenance of mains		B				\$ -
68	762	Maintenance of fire mains	A			-	-	\$ -
69	763	Maintenance of services	A			23,037	29,402	\$ (6,365)
70	763	Maintenance of other trans. and distribution plant		B				\$ -
71	764	Maintenance of meters	A			10,864	9,907	\$ 957
72	765	Maintenance of hydrants	A			6,950	17,807	\$ (10,857)
73	766	Maintenance of miscellaneous plant	A			-	-	\$ -
74		Total transmission and distribution expenses				\$ 395,957	\$ 421,736	\$ (25,779)

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
75		V. CUSTOMER ACCOUNT EXPENSES						
76		Operation						
77	790	Transferred Customer Expenses				150,981	141,206	\$ 9,775
78	771	Supervision	A	B		24,914	22,580	\$ 2,334
79	771	Superv., meter read., other customer acct expenses			C			\$ -
80	772	Meter reading expenses	A	B		73,348	87,021	\$ (13,673)
81	773	Customer records and collection expenses	A			38,674	33,758	\$ 4,916
82	773	Customer records and accounts expenses		B				\$ -
83	774	Miscellaneous customer accounts expenses	A			-	207	\$ (207)
84	775	Uncollectible accounts	A	B	C	5,536	14,961	\$ (9,425)
85		Total customer account expenses				\$ 293,453	\$ 299,733	\$ (6,280)
86		VI. SALES EXPENSES						
87		Operation						
88	781	Supervision	A	B		-	-	\$ -
89	781	Sales expenses			C			\$ -
90	782	Demonstrating selling expenses	A			39,871	20,106	\$ 19,765
91	783	Advertising expenses	A			4,048	47	\$ 4,001
92	784	Miscellaneous, jobbing and contract work	A			-	-	\$ -
93	785	Merchandising, jobbing and contract work	A			-	-	\$ -
94		Total sales expenses				\$ 43,919	\$ 20,153	\$ 23,766
95		VII. RECYCLED WATER EXPENSES						
96		Operation and Maintenance						
97	786	Recycled water operation and maint. expenses				-	-	\$ -
98		Total recycled water expenses				\$ -	\$ -	\$ -
99		VIII. ADMIN. AND GENERAL EXPENSES						
100		Operation						
101	790	Allocation of A&G Expenses				1,806,938	1,883,386	\$ (76,448)
102	791	Administrative and general salaries	A	B	C	140,559	121,297	\$ 19,262
103	792	Office supplies and other expenses	A	B	C	117,305	118,497	\$ (1,192)
104	793	Property insurance	A			-	-	\$ -
105	793	Property insurance, injuries and damages		B	C			\$ -
106	794	Injuries and damages	A			73,311	40,888	\$ 32,423
107	795	Employees' pensions and benefits	A	B	C	429,842	444,373	\$ (14,531)
108	796	Franchise requirements	A	B	C	1,206	1,887	\$ (681)
109	797	Regulatory commission expenses	A	B	C	993	-	\$ 993
110	798	Outside services employed	A			157,279	324,708	\$ (167,429)
111	798	Miscellaneous other general expenses		B				\$ -
112	798	Miscellaneous other general operation expenses			C			\$ -
113	799	Miscellaneous general expenses	A			90	599	\$ (509)
114		Maintenance						
115	805	Maintenance of general plant	A	B	C	40,523	14,893	\$ 25,630
116		Total administrative and general expenses				\$ 2,768,046	\$ 2,950,528	\$ (182,482)
117		XI. MISCELLANEOUS						
118	810	Customer Surcharges <u>(1)</u>				633,227	377,840	\$ 255,387
119	811	Rents	A	B	C	112,398	93,474	\$ 18,924
120	812	Administrative expenses transferred - Cr.	A	B	C	-	-	\$ -
121	813	Duplicate charges - Cr.	A	B	C	-	-	\$ -
122		Total miscellaneous				\$ 745,625	\$ 471,314	\$ 274,311
123		Total operating expenses				\$ 7,523,384	\$ 7,638,943	\$ (115,559)

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

SCHEDULE B-4
Account 507 - Taxes Charged During Year

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account ----) (e)	Capitalized (Omit Account) (f)
1	Federal corporate income taxes ("FIT")	\$ 433,989	433,989			
2	CA corp franchise taxes ("CCFT")(current)	\$ 250,417	250,417			
3	Property taxes	\$ 378,354	378,354			
4	Other taxes (details below):	\$ -	-			
5	FIT(deferred)	\$ 231,851	231,851			
6	Amortization of ITC (Option 1)	\$ -	-			
7	CCFT(deferred)	\$ 2,494	2,494			
8	Payroll taxes	\$ 78,215	78,215			
9	Franchise taxes including licenses & filing fees	\$ 100	100			
10	Groundwater production assessments (pump taxes)	\$ -	-			
11		\$ -	-			
12		\$ -	-			
13		\$ -	-			
14	Total	\$ 1,375,421	\$ 1,375,421	\$ -	\$ -	\$ -

**SCHEDULE D-1
Sources of Supply and Water Developed**

STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted(Unit) ²	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1								"None"	
2									
3									
4									
5									

WELLS							Annual Quantities Pumped(Unit) ²	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity(Unit) ²		
6	"REFER TO ATTACHED SCHEDULE"							
7								
8								
9								
10								

TUNNELS AND SPRINGS				FLOW IN(Unit) ²		Annual Quantities Used(Unit) ²	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11						"None"	
12							
13							
14							
15							

Purchased Water for Resale			
16	Purchased from		
17			
18	SWI		6,535
19	City of Santa Maria (Miller St Conn)		170,118
20			
21	Annual quantities purchased		176,653 (Unit chosen) ²
22			CCF
23			

* State ditch, pipe line, reservoir, etc., with name, if any.
¹ Average depth to water surface below ground surface.
² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total	-	-	

Golden State Water Company
Santa Maria
Schedule D-1 - Wells Attachment

RMA	System	Well	Depth to Water	2019 Prod (AF)	Well Depth (ft)	Well Diam (in)	Design Flow (gpm)	Remarks
Santa Maria	158 - Lake Marie	Lake Marie Well 4	734.3	181	1185		500	
Santa Maria	158 - Lake Marie	Vineyard Well 5	649.2	0	1010	16" w/ 12" liner	400	Out of Service
Santa Maria	158 - Lake Marie	Vineyard Well 6	651.4	22	1280	16	560	
Santa Maria	159 - Orcutt	Crescent Well 1	417.7	477	795	16	875	
Santa Maria	159 - Orcutt	Kenneth Well 1	448.6	839	875	16	1000	
Santa Maria	159 - Orcutt	Mira Flores Well 1	274.8	158	495	14	380	
Santa Maria	159 - Orcutt	Mira Flores Well 2	476.8	350	780	16	850	
Santa Maria	159 - Orcutt	Mira Flores Well 3		0	788	14	500	Out of Service
Santa Maria	159 - Orcutt	Mira Flores Well 4	521.5	81	830	16	700	
Santa Maria	159 - Orcutt	Mira Flores Well 5	476.2	689	802	14	1000	
Santa Maria	159 - Orcutt	Mira Flores Well 6	479.4	34	768	16	800	
Santa Maria	159 - Orcutt	Mira Flores Well 7	508.9	799	1000	18	900	
Santa Maria	159 - Orcutt	Oak Well 1	349.0	375	1000	16	279	
Santa Maria	159 - Orcutt	Olive Hill Well 1			905	18		Under Construction
Santa Maria	159 - Orcutt	Orcutt Well Well 1	392.9	243	790	10	600	
Santa Maria	159 - Orcutt	Sunrise Well 1		0	463	16	600	Out of Service
Santa Maria	159 - Orcutt	Woodmere Well 1	382.9	114	880	16	DWT	
Santa Maria	159 - Orcutt	Woodmere Well 2	372.5	1309	830	16	DWT	
Santa Maria	160 - Sisquoc	Foxen Canyon Well 4	175.8	24	580	8	100	
Santa Maria	160 - Sisquoc	Foxen Canyon Well 5	172.6	18	750		100	
Santa Maria	161 - Tanglewood	Willowood Well 1		0	308	14	450	Out of service
Santa Maria	161 - Tanglewood	Pinewood Well 3	161.7	157	875	12	386	
Santa Maria	162 - Nipomo	Alta Mesa Well 2	300.1	0	580	14	350	
Santa Maria	162 - Nipomo	Casa Real Well 1	288.8	173	530	14.5	250	
Santa Maria	162 - Nipomo	Eucalyptus Well 2	272.5	307	540	12	470	
Santa Maria	162 - Nipomo	La Serena Well 1	289.9	178	615	14	350	
Santa Maria	162 - Nipomo	Osage Well 1	284.5	14	520	14	230	
Santa Maria	164 - Cypress Ridge	Auklet Well CR 5	240.7	33	378	8	60	
Santa Maria	164 - Cypress Ridge	Avocet Well CR 8	202.3	0	345	8		Out of Service
Santa Maria	164 - Cypress Ridge	Brant Well CR 7	248.2	9	372	8	70	
Santa Maria	164 - Cypress Ridge	Club House Well CR 4	287.8	0	400	10	125	
Santa Maria	164 - Cypress Ridge	El Campo Well 1	281.4	0	0			Out of Service
Santa Maria	164 - Cypress Ridge	El Campo Well 2	279.4	40	390	8	105	
Santa Maria	164 - Cypress Ridge	El Campo Well 5	220.0	0	340	6		Out of Service
Santa Maria	164 - Cypress Ridge	El Campo Well 6	254.8	13	390	6	100	
Santa Maria	164 - Cypress Ridge	Fowler Well 3	128.2	300	280	8	270	
Santa Maria	164 - Cypress Ridge	Lopez High Well 8	104.1	0	320	12	300	Out of Service
Santa Maria	164 - Cypress Ridge	Lopez High Well 9	109.4	0	380	10	175	Out of Service
Santa Maria	164 - Cypress Ridge	Ridgemont Well 4		42	370	12	160	
Santa Maria	164 - Cypress Ridge	Ridgemont Well 7	243.5	27	360	7	110	
Santa Maria	164 - Cypress Ridge	Wigeon Well CR 6	278.4	57	430	8	125	

Golden State Water Company
Santa Maria
Schedule D-2 - Reservoirs Attachment

RMA	System	Reservoir	Volume (MG)	Type	Material	Remarks
Santa Maria	Lake Marie	Lake Marie Reservoir	0.500	Ground	Concrete	
Santa Maria	Orcutt	Evergreen 1 Reservoir	0.140	Ground	Steel	
Santa Maria	Orcutt	Mira Flores 1 Reservoir	0.300	Forebay	Concrete	
Santa Maria	Orcutt	Orcutt Hill Resv 1 (North)	1.500	Elev. Resv.	Steel	
Santa Maria	Orcutt	Orcutt Hill Resv 2 (South)	1.500	Elev. Resv.	Steel	
Santa Maria	Orcutt	Orcutt Well Reservoir	0.097	Forebay	Steel	
Santa Maria	Sisquoc	Sisquoc Resv 1 (East)	0.010	Elev Resv	P.E.	
Santa Maria	Sisquoc	Sisquoc Resv 2 (West)	0.010	Elev Resv	P.E.	
Santa Maria	Tanglewood	Pinewood Reservoir	0.238	Ground	Steel	
Santa Maria	Nipomo	La Serena North Reservoir	0.500	Ground	Steel	
Santa Maria	Nipomo	La Serena South Reservoir	0.500	Ground	Steel	
Santa Maria	Cypress Ridge	Cypress Ridge North Resv	0.275	Ground	Steel	
Santa Maria	Cypress Ridge	Cypress Ridge South Resv	0.275	Ground	Steel	
Santa Maria	Cypress Ridge	El Campo Northeast Resv	0.200	Ground	Steel	
Santa Maria	Cypress Ridge	El Campo Southwest Resv	0.220	Ground	Steel	
Santa Maria	Cypress Ridge	Falcon Crest Reservoir	0.212	Ground	Steel	

SCHEDULE D-3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	2	2 1/2	3	4	5	6	8	10
11	Cast Iron	-	-	-	-	-	-	-	-	-
12	Cement Lined Steel	-	-	-	-	-	-	-	-	-
13	Concrete	-	-	-	-	-	-	-	-	-
14	Copper	-	-	-	-	-	-	-	-	-
15	Steel	-	215	-	13,097	1,298	-	4,591	1,450	1,590
16	Asbestos Cement	-	383	-	1,390	46,419	-	314,213	242,276	78,129
17	Ductile Iron	-	-	-	-	366	-	2,929	86,856	566
18	HDPE	-	482	-	-	-	-	-	-	-
19	PVC	-	431	-	-	10,868	-	54,929	189,984	6,181
20										
21										
22	Total	-	1,511	-	14,487	58,951	-	376,662	520,566	86,466

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

Line No.		12	14	16	18	20	24	Other Sizes (Specify Sizes)		Total All Sizes
								22/30		
23	Cast Iron	-	1,630	-	-	-	-	-	-	1,630
24	Cement Lined Steel	-	-	-	-	-	-	-	-	-
25	Concrete	-	-	-	-	-	-	-	-	-
26	Copper	-	-	-	-	-	-	-	-	-
27	Steel	-	-	-	-	-	-	-	-	22,241
28	Asbestos Cement	8,942	-	2,705	-	-	-	-	-	694,457
29	Ductile Iron	11,555	-	6,075	-	-	-	-	-	108,347
30	HDPE	-	-	-	-	-	-	-	-	482
31	PVC	662	-	-	-	-	-	-	-	263,055
32										-
33										-
34	Total	21,159	1,630	8,780	-	-	-	-	-	1,090,212

SCHEDULE D-4				
Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	14,050	14,096	-	-
Commercial	614	639	-	-
Industrial	5	5	-	-
Public authorities	13	13	-	-
Irrigation	88	93	-	-
Other	-	-	-	-
Contract	-	-	-	-
Subtotal	14,770	14,846	-	-
Private fire connections	-	-	84	91
Public fire hydrants	-	-	-	-
Total *	14,770	14,846	84	91

* Data run as of 1/2/2019 and 1/2/2020, respectively.

SCHEDULE D-5		
Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Active Service Connections
5/8 x 3/4 - in	11,795	
3/4 - in	1,428	6,180
1 - in	1,482	8,349
1 1/2 - in	66	21
2 - in	189	261
3 - in	16	29
4 - in	8	46
6 - in	4	36
8 - in	3	15
Other	-	-
Total *	14,991	14,937

* Data run as of 1/2/2020

SCHEDULE D-6	
Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	1
2. Used, before repair	36
3. Used, after repair	-
4. Found fast, requiring billing adjustment	-
B. Number of Meters in Service Since Last Test	
1. Ten years or less	5,620
2. More than 10, but less than 15 years	5,011
3. More than 15 years	4,360

SCHEDULE D-7

Water Delivered to Metered Customers by Months and Years in _____ CCF _____ (Unit Chosen)¹

Classification of Service	During Current Year							Subtotal
	January	February	March	April	May	June	July	
Residential	124,256	108,648	92,591	137,555	200,961	215,976	236,936	1,116,923
Commercial	17,090	14,818	12,957	22,166	28,001	37,187	39,811	172,030
Industrial	10	13	11	15	16	18	19	102
Public authorities	793	888	822	2,077	4,453	4,605	4,214	17,852
Irrigation	670	1,069	832	4,485	5,560	10,612	11,776	35,004
Other	1,201	488	86	185	171	107	1,760	3,998
Contract	-	-	-	-	-	-	-	-
Total	144,020	125,924	107,299	166,483	239,162	268,505	294,516	1,345,909

Classification of Service	During Current Year							Total Prior Year
	August	September	October	November	December	Subtotal	Total	
Residential	261,287	265,016	220,237	239,624	143,978	1,130,142	2,247,065	2,390,606
Commercial	44,873	47,780	40,774	43,209	21,971	198,607	370,637	428,128
Industrial	27	23	18	23	28	119	221	419
Public authorities	4,843	6,360	4,418	5,672	1,462	22,755	40,607	56,388
Irrigation	14,656	14,108	12,061	13,114	4,640	58,579	93,583	108,011
Other	317	132	119	408	100	1,076	5,074	14,668
Contract	-	-	-	-	-	-	-	-
Total	326,003	333,419	277,627	302,050	172,179	1,411,278	2,757,187	2,998,220

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served _____ 62,883 *

* Assumes 4.2099 per household.

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ <u>245,904</u>
100-3	Construction Work in Progress	\$ <u>6,716,244</u>
241	Advances for Construction	\$ <u>6,077,105</u>
265	Contributions in Aid of Construction	\$ <u>5,470,440</u>

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned Gladys Farrow
Name of District Manager or Equivalent (Please Print)
of Santa Maria District
Name of District
of Golden State Water Company
Name of Utility
at 2330 A Street, #A, Santa Maria, CA 93455
Address of District Office

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the

Vice President - Finance, Treasurer and
Assistant Secretary
Title (Please Print)

Gladys m. Farrow
Signature

909 394-3600
Telephone Number

May 15, 2020
Date

INDEX

	<u>PAGE</u>
Acres Irrigated	17
Advances for construction	18
Construction work in progress	18
Contributions in aid of construction	18
Depreciation and amortization reserves	7
Materials and supplies	18
Meters and services on pipe system	16
Operating expenses	10-12
Operating revenues	9
Population served	17
Rate base	6
Service connections, active	16
Signature	19
Sources of supply and water developed	14
Storage facilities	14
Taxes	13
Transmission and distribution facilities	15
Utility plant in service	4-5