Received Examined U# 337W	CLASS A WATER UTILITIES					
	2019 ANNUAL REPORT OF					
SAN GABRIEL VALLEY WATER COMPANY  (NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)						
P.O. BOX 601	0, EL MONTE, CA 91734-2010					

(OFFICIAL MAILING ADDRESS)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2019

REPORT MUST BE FILED NO LATER THAN MARCH 31, 2020
THE REPORT IS BEING FILED WITHIN THE TIME EXTENSIONS GRANTED ON MARCH 17TH AND MAY 5TH

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#### **GENERAL INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2020**, with:

(THE REPORT IS BEING FILED WITHIN THE TIME EXTENSIONS GRANTED ON MARCH 17TH AND MAY 5TH)

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298 bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 70 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules FIRST. The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2019, through December 31, 2019. Fiscal year reports will not be accepted.
- 10. Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 13, Item 12, of this report.

#### **INSTRUCTIONS**

#### FOR PREPARATION OF

#### **SELECTED FINANCIAL DATA SHEET**

#### FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
- 2. For the financial data sheets that are to be adjusted to exclude non-regulated activity, manually adjust the data to exclude non-regulated activity.

### **UTILITY PLANT AND CAPITALIZATION DATA**

Calendar Year 2019

Nar	ne of Utility:	San Gabriel Valley Water Company		Telephone:		(626) 44	148-6183		
Person Responsible for this Report:		Ch	anisa Hutangkur	a, Cl	PA, Controller				
				1/1/2019		12/31/2019		Average	
	UTILITY PLAN	T DATA							
1	Total Utility P	lant	\$	795,151,740	\$	866,490,349	\$	830,821,045	
2	Total Utility P	lant Reserves		(233,089,697)		(251,727,514)		(242,408,605)	
3	Total Utility P	lant Less Reserves		562,062,043		614,762,836		588,412,439	
4	Advances for	Construction		41,205,082		40,054,834		40,629,958	
5	Contributions	in Aid of Construction		122,861,925		131,875,558		127,368,741	
6	Total Accumu	llated Deferred Taxes		70,247,078		72,336,207		71,291,642	
7									

#### 10 CAPITALIZATION

8 9

JAI HALIZAHON			
Common Capital Stock	2,400,000	2,400,000	2,400,000
Preferred Capital Stock	-	-	-
Earned Surplus	227,253,355	248,918,972	238,086,163
Total Capital Stock	229,902,707	251,568,324	240,735,516
Total Proprietary Capital (Individual or Partnership)	-	-	-
Total Long-Term Debt	99,100,000	98,400,000	98,750,000
	Common Capital Stock Preferred Capital Stock Earned Surplus Total Capital Stock Total Proprietary Capital (Individual or Partnership)	Common Capital Stock 2,400,000 Preferred Capital Stock - Earned Surplus 227,253,355 Total Capital Stock 229,902,707 Total Proprietary Capital (Individual or Partnership) -	Common Capital Stock         2,400,000         2,400,000           Preferred Capital Stock         -         -           Earned Surplus         227,253,355         248,918,972           Total Capital Stock         229,902,707         251,568,324           Total Proprietary Capital (Individual or Partnership)         -         -

### INCOME, EXPENSES, AND OTHER DATA Calendar Year 2019

Name of Utility: San Gabriel Valley Water Company				_	Telephone:	(626)	448	-6183
								Annual
		PENSES DATA						Amount
1	Operating R						\$	154,591,835
2	Operating Ex						\$	88,307,822
3	Depreciation	l					\$	14,307,773
4	Taxes						\$	17,791,587
5		Nonutility Operations	(net)				\$	=
6		₋ong-Term Debt					\$	5,950,675
7	Net Income						\$	28,295,547
8								
9	_	EXPENSES DATA						
10		upply Expense					\$	35,109,121
11	Pumping Ex	•					\$	10,848,836
12		ment Expenses					\$	12,107,998
13		n and Distribution Exp	enses				\$	5,730,602
14		ccount Expenses					\$	6,621,127
15	Sales Expen						\$	-
16	•	ater Expenses					\$	1,473,248
17		ve and General Expens	ses				\$	21,814,342
18	Miscellaneou						\$	(5,397,452)
19	Total Operat	ting Expenses					\$	88,307,822
20								
21	OTHER DATA	4						
22								Annual
23	Active Service	Connections	(Exc. Fire Protect.)		Jan. 1	Dec. 31		Average
24								
25		vice Connections			93,988	94,677		94,333
26		ervice Connections			2,261	2,310		2,286
27	Total Act	ive Service Connection	ns		96,249	96,987		96,618

### **UTILITY PLANT AND CAPITALIZATION DATA** Adjusted to Exclude Non-Regulated Activity Calendar Year 2019

Nar	Name of Utility: San Gabriel Valley Water Company			Telephone: _		(626) 448-6183			
Person Responsible for this Report:			Chanisa Hutangkura, CPA, Controller						
				1/1/2019		12/31/2019		Average	
	UTILITY PLAN	T DATA		<u> </u>					
1	Total Utility Pla	ant	\$	795,151,740	\$	866,490,349	\$	830,821,045	
2	Total Utility Pla	ant Reserves		(233,089,697)		(251,727,514)	\$	(242,408,605)	
3	Total Utility Pla	ant Less Reserves		562,062,043		614,762,836	\$	588,412,439	
4	Advances for	Construction		41,205,082		40,054,834	\$	40,629,958	
5	Contributions	in Aid of Construction		122,861,925		131,875,558	\$	127,368,742	
6	Total Accumu	lated Deferred Taxes		70,247,078		72,336,207	\$	71,291,642	
7									
8									
9									
10	CAPITALIZATI	ON							
11	Common Cap	ital Stock		2,400,000		2,400,000	\$	2,400,000	
12	Preferred Cap	ital Stock					\$	-	
13	Earned Surplu	IS		226,873,486		248,492,642	\$	237,683,064	
14	Total Capital S	Stock		229,522,838		251,141,994	\$	240,332,416	
15	Total Proprieta	ary Capital (Individual or Partnership)					\$	-	
16	Total Long-Te	rm Debt		99,100,000		98,400,000	\$	98,750,000	

### INCOME, EXPENSES, AND OTHER DATA Adjusted to Exclude Non-Regulated Activity Calendar Year 2019

Name of Utility: San Gabriel Valley Water Company				_	Telephone:	(626	448 (	-6183
								Annual
	INCOME/EXF	PENSES DATA						Amount
1	Operating R	evenues					\$	154,468,018
2	Operating E						\$	88,307,822
3	Depreciation	•					\$	14,307,773
4	Taxes						\$	17,756,938
5	Income from	Nonutility Operations	(net)				\$	-
6	Interest on L	ong-Term Debt	,				\$	5,950,675
7	Net Income						\$	27,869,217
8								
9	<b>OPERATING</b>	EXPENSES DATA						
10	Source of S	upply Expense					\$	35,109,121
11	Pumping Ex	•					\$	10,848,836
12		ment Expenses					\$	12,107,998
13		n and Distribution Exp	enses				\$	5,730,602
14	Customer A	ccount Expenses					\$	6,621,127
15	Sales Exper	ises					\$	
16	•	ater Expenses					\$	1,473,248
17		ve and General Expen	ses				\$	21,814,342
18	Miscellaneo						\$	(5,397,452)
19	Total Opera	ting Expenses					\$	88,307,822
20								
21	OTHER DATA	4						
22								Annual
23	Active Service	e Connections	(Exc. Fire Protect.)	_ ,	Jan. 1	Dec. 31		Average
24								
25		vice Connections		,	93,988	94,677		94,333
26		ervice Connections		ŀ	2,261	2,310		2,286
27	lotal Act	ive Service Connection	ns	,	96,249	96,987		96,618

## Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1	None
2	
3	
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#### **Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2019:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
								Total		Gross	
								Income		Value of	
							Advice	Tax		Regulated	
			Total		Total		Letter	Liability		Assets	
			Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account		Account
Number	Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number
	Services providing operation, maintenance and billing for the City of Montebello's water system (arpprox.										
1	1,650 customers):	Active*	123,816	614			N/A	34,648	228		
			476,767	526	8,593	527		131,012	228		

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	GENI	ERAL INFORMATION					
1.	Name under which utility is doing business:	San Gabriel Valley Water Company					
2.	Official mailing address: P.O. Box 6010, El Monte, CA 91734-2010						
3.	Name and title of person to whom correspondence R.W. Nicholson, President	e should be addressed: Telephone: (626) 448-6183					
4.	Address where accounting records are maintained 11142 Garvey Avenue, El Monte, CA 91733	l: 					
5.	Service Area (Refer to district reports if applicable	): See Los Angeles County and Fontana Water Company Reports					
6.	Service Manager (If located in or near Service Are	a.) (Refer to district reports if applicable.)					
	Name: Address:	Telephone:					
7.	OWNERSHIP. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) X Corporation (corporate name) Organized under laws of (state)	San Gabriel Valley Water Company California Date: February 26, 1945					
	Principal Officers: Name: M. L. Whitehead Name: R. W. Nicholson Name: J. DiPrimio Name: J. D. Harris Name: T. J. Ryan Name: J. M. Reiker Name: M. Y. Yucelen Name: M.E. Zvirbulis	Title: Chairman of the Board and CEO Title: President Title: Senior Vice President Title: Vice President and Treasurer Title: Vice President and General Counsel, Secretary Title: Vice President of Regulatory Affairs Title: Vice President - Engineering Title: Vice President					
8.	Names of associated companies: Utility Inventor and United Resources, Inc.	estment Company, Rosemead Properties, Inc., Arizona Water Company,					
9.	Names of corporations, firms or individuals whose acquired during the year, together with date of each Name:  Name: Name: Name:	ch acquisition:					
10.	Use the space below for supplementary information	n or explanations concerning this report:					
11.	11. List Name, Grade, and License Number of all Licensed Operators: See Attached						
12.	List Name, Address, and Phone Number of your control Name:  Vasquez & Company, LLP  Address: 655 N. Central Avenue, Suite 1550, Gle	Telephone: (213) 873-1700					
13.	This annual report was prepared by:						
	Name of firm or consultant: San Gabr	iel Valley Water Company					
	Address of firm or consultant: 11142 Ga	rvey Avenue, El Monte, CA 91733					
	Phone Number of firm or consultant: (626) 44	8-6183					

#### WATER TREATMENT OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Aguirre, Samuel	31217	T2
Ambrose, John T.	26746	T2
Arnett, Daryl W.	31088	T2
Arrighi, Daniel	9343	T2
Carhart, Daniel R.	42750	T2
Carrasco, Thor M.	32280	T3
Castro, Xavier	33978	T2
Castruita, Justin A.	31641	T2
Catone, John R. III	6338	T4
Chastain, Tyler J.	41277	T2
Chavarria, Marc A.	32880	T2
Cooper, Joshua E.	38744	T1
Cornejo, Johnny	41301	T2
Darwin, Danny L.	24168	T2
Devey-May, Daniel M.	13523	T1
DeVries, Joshua A.	43217	T2
Duarte, Franco	35539	T1
Dyche, Jerry A.	12225	T2
Fajardo, Mynor A.	27691	T1
Fealy, Cristopher I.	38236	T2
Ferguson, Thomas C., Jr.	27253	Т3
Flores, Oscar A.	29002	T4
Flores-Solis, Rufino	25142	T4
Frogge, Dennis L.	16210	Т3
Galicia, Louie M.	33371	T2
Garcia, Juan P.	36936	T1
Godinez, Gabriel P.	20272	Т3
Gonzales, Jacob S.	30039	T5
Gramata, Mitchell A.	30064	T4
Gutierrez, Dustin J.	37607	Т3
Hamilton, Christopher P.	23971	T5
Harold, Gregory L.	12596	T2
Harris, Jeffrey L.	21835	T4
Hastings, David	26309	T4
Hays, Charles D.	43298	T2
Hernandez, Carlos A.	24962	Т3
Hernandez, Tomas	35358	T2
Hibbetts, Jared R.	42702	T2
Hong, Jacklyn I.	42056	T2

#### WATER TREATMENT OPERATOR CERTIFICATION

<u>Employee Name</u>	Operator Number	<u>Grade</u>
Hutchinson, Ryan A.	41702	T1
Jarero, Carlos E.	34292	T3
Jenkins, Thomas A.	28201	T2
Kalarsarinis, George B.	19054	T3
Karlen, Curtis R.	29164	T1
Kellogg, Jason M.	27960	T2
Kilkenny, Andrew G.	32284	T1
Kostich, Michael J.	17424	T2
Loza Guzman, Juan J.	29445	T3
Luna, Alberto I.	27255	T1
Martinez, Mario O.	13652	T2
McIver, Edward V.	9987	T2
McReynolds, Anna K.	36274	T2
Mead, John A.	25372	T4
Mendoza, Javier	35165	T3
Montano, Blake R.	37709	T2
Montiel, Victor A.	35962	T2
Moreno, Daniel J.	43296	T2
Murillo, Jesse A.	27774	T2
Navarro, Jose G.	32456	T2
Navarro, Victor	42001	T2
Nguyen, Hai-Van T.	42063	T2
Orozco, Sandra	42406	T2
Ortiz, David C.	25925	Т3
Palomares, Johnny R., Jr.	24897	T4
Peraza, Michael A.	32836	T2
Perez, Jesus R.	42211	T2
Pierson, Bobby J.	25150	T3
Pinedo, Javier	25854	T3
Plantillas, Marco A., Jr.	32203	T2
Plascencia, Manuel Jr.	23897	T3
Quillicy, Ronald P.	13700	T2
Ramirez, Hector	27670	T3
Ramos, Oscar M.	27778	T2
Reed, Jason T.	24401	T2
Rizo, Jose A. Jr.	42701	T2
Robres, Bryan J.	41558	T1
Rodamaker, Edward R.	9005	Т3
Rojas, Jeffery J.	29668	T1

#### WATER TREATMENT OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Romero, Jason L.	42062	T2
Romo, Jose G.	27256	T3
Sanchez, John N.	25952	T2
Schiewe, Daniel J.	14475	T1
Sheelar, Scott M.	32907	T2
Silva, John G. III	40263	T1
Smit, Paul L.	7951	T3
Smith, Byrne A.	21239	T4
Sotomayor, Jose B.	16071	T4
Stephenson, Michael T.	43297	T2
Swift, Joshua M.	24053	T3
Tarango, Eric D.	35472	T2
Triay, Albert	22457	T4
Valenzuela, Rudy R.	31711	T2
Van, David V.	33543	T4
Varela, Daniel R.	32291	T3
Vazquez, William	32374	T2
Verstynen, Paul M.	10002	T2
Viklund, Blake N.	21494	T2
Wilkins, Benjamin J.	26754	T4
Wonser, James F.	11147	T5
Young, Edward D.	24677	T4
Zielke, Seth J.	25565	Т3
Total Treatment Operators		101

#### WATER DISTRIBUTION OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Aguirre, Samuel	36703	D2
Alberti, Anthony A.	49241	D1
Allen, Sean M.	36644	D2
Ambrose, John T.	23045	D1
Ancheta, Steven L.	18402	D1
Arnett, Daryl W.	16532	D5
Arrighi, Daniel	2234	D2
Barrera, Leonel A., Jr.	23816	D1
Brown, Darryl W.	15341	D2
Carhart, Daniel R.	49868	D2
Carrasco, Thor M.	35568	D4
Castro, Xavier	40396	D3
Castruita, Justin A.	35528	D3
Catone, John R. III	2564	D2
Chastain, Tyler J.	43209	D2
Chavarria, Alexander M.	47882	D1
Chavarria, Marc A.	32601	D3
Chavez, Aaron J.	49654	D1
Cooper, Joshua E.	47174	D2
Cornejo, Johnny	49150	D2
Curren, Jimmy E.	23278	D1
Darwin, Danny L.	16555	D2
Delgado, Jesse	14900	D2
Devey-May, Daniel M.	4037	D2
DeVries, Joshua A.	48981	D2
Diaz, Miguel A.	32567	D2
Duarte, Franco	40274	D2
Dyche, Jerry A.	3045	D2
Fajardo, Mynor A.	30601	D2
Fealy, Cristopher I.	47887	D3
Ferguson, Thomas C., Jr.	31208	D1
Flores, Oscar A.	32131	D3
Flores-Solis, Rufino	18721	D3
Flowers, Darrell L.	29314	D1
Frogge, Dennis L.	4069	D2
Galicia, Louie M.	36706	D3
Garcia, James D.	23281	D1
Garcia, Juan P.	45650	D1
Garcia, Miguel	38824	D2

### WATER DISTRIBUTION OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Godinez, Gabriel I.	48982	D2
Godinez, Gabriel P.	7254	D2
Gonzales, Jacob S.	33432	D2
Gonzales, John	16578	D2
Gramata, Mitchell A.	27597	D2
Gutierrez, Dustin J.	37368	D2
Hamilton, Christopher P.	15428	D3
Han, Doris	50428	D2
Harold, Gregory L.	3679	D3
Harris, Jeffrey L.	8798	D3
Hastings, David	18486	D3
Hays, Charles D.	48423	D2
Hays, William C.	23823	D1
Hernandez, Adrian	31259	D1
Hernandez, Carlos A.	23326	D2
Hernandez, Tomas	42434	D3
Herrera, Andres, Jr.	36889	D1
Hibbetts, Jared R.	45377	D3
Hudson, Sean E.	23813	D3
Hutchinson, Ryan A.	46460	D2
Jarero, Carlos E.	40154	D3
Jenkins, Thomas A.	18500	D4
Jimenez, Randy L.	32574	D1
Kalarsarinis, George B.	5610	D2
Karlen, Curtis R.	34223	D2
Kellogg, Jason M.	32384	D1
Kilkenny, Andrew G.	29961	D3
Kostich, Michael J.	14286	D3
Le, Ton T.	42324	D2
Leyba, Raymond M.	49158	D1
Light, Frank L.	23826	D1
Lira, John A.	18522	D2
Llanes, Jonathan C.	46650	D1
Loza Guzman, Juan J.	30326	D1
Luna, Alberto I.	28216	D2
Martinez, Joshua L.	47886	D2
Martinez, Mario O.	3489	D5
Martinez, Rodolfo	15083	D4
McReynolds, Anna K.	41429	D2

#### WATER DISTRIBUTION OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
McReynolds, Terry L.	9651	D2
Mead, John A.	26926	D3
Mendez, Roberto A.	39282	D1
Mendoza, Javier	38986	D2
Miranda, Miguel D.	49305	D2
Monares, Gabriel M.	47885	D2
Montano, Blake R.	45645	D2
Montiel, Victor A.	31220	D2
Moreno, Abel Jr.	18869	D2
Moreno, Daniel J.	50227	D2
Moreno, Gerardo	44653	D1
Muniz, Robert A.	32028	D2
Murillo, Jesse A.	31221	D1
Natividad, Rudy	8922	D2
Navarro, Jose G.	37223	D2
Navarro, Victor	18094	D2
Nguyen, Hai-Van T.	49985	D2
Nicholson, Steven R.	15476	D2
Oliveras, Andy W.	22849	D1
Orozco, Sandra	48214	D1
Ortiz, David C.	26802	D2
Ortiz, Omar	32467	D1
Palomares, Johnny R., Jr.	16304	D4
Peraza, Michael A.	38074	D3
Perez, Jesus R.	50882	D2
Pierson, Bobby J.	9636	D3
Pinedo, Javier	27942	D3
Plantillas, Marco A., Jr.	36181	D3
Plascencia, Manuel Jr.	16305	D2
Quillicy, Ronald P.	4102	D2
Ramirez, Hector	27075	D2
Ramirez, Micah C.	32417	D1
Ramos, Oscar M.	29903	D2
Reed, Jason T.	27643	D1
Rizo, Carlos A.	14898	D2
Rizo, Jose A.	23828	D1
Rizo, Jose A. Jr.	37993	D2
Robres, Bryan J.	36401	D1
Rodamaker, Edward R.	2107	D3

#### WATER DISTRIBUTION OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Rojas, Jeffery J.	35340	D1
Rojas, Kristie L.	41062	D1
Romero, Jason L.	35341	D3
Romo, Jose G.	34836	D2
Ruiz, Bartolo J.	35534	D1
Saenz, Manuel	23830	D1
Sanchez, John N.	2868	D5
Sassone, Luigi, Jr.	35767	D2
Seguin, Achille J. III	18586	D1
Sepulveda, Victor M.	23821	D1
Sheelar, Scott M.	35365	D2
Silva, John G. III	23089	D2
Sims, Donald L.	27868	D2
Sluss, Christina C.	29342	D1
Smit, Paul L.	2515	D3
Smith, Byrne A.	8721	D3
Sotomayor, Jose B.	29343	D2
Stephenson, Michael T.	43700	D4
Stokes, Tim L.	2900	D2
Swift, Joshua M.	14890	D5
Tarango, Eric D.	35909	D4
Thomas, James D.	9455	D3
Triay, Albert	17454	D3
Troncoso, Michael A.	38435	D3
Valenzuela, Rudy R.	28138	D4
Van, David V.	38826	D3
Varela, Daniel R.	29346	D2
Vazquez, William	38042	D2
Velasco, Mark E.	26815	D1
Verstynen, Paul M.	2242	D2
Viklund, Blake N.	8705	D3
Washington, George E.	14283	D2
Wilkins, Benjamin J.	27649	D3
Wonser, James F.	3793	D3
Young, Edward D.	16653	D3
Zielke, Seth J.	27703	D5
Total Distribution Operators		153

# SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

			Schedule		Balance		Balance
Line	A1	Title of Account	No.		End-of-Year	Ве	ginning of Year
No.	Acct.	(a)	(b)		(c)		(d)
1	400	I. UTILITY PLANT	A A A A -		054 004 400		700 000 000
2	100	Utility Plant	A-1, A-1a		851,004,462		782,260,290
3	101	Recycled Water Utility Plant	A-1b		15,485,888		12,891,450
4 5	107	Utility Plant Adjustments Total Utility Plant	A-2	\$	866,490,349	\$	795,151,740
	050		۸.	Ф		φ	
6	250	Reserve for depreciation of utility plant	A-5		(250,709,556)		(232,362,868)
7	251	Reserve for amortization of limited term utility investments	A-5		(2,899)		(2,755)
8	252	Reserve for amortization of utility plant acquisition adjustments	A-5		(4.045.050)		(704.074)
9	259	Reserve for depreciation and amortization of recycled water utility plant	A-5	φ	(1,015,058)	r.	(724,074)
10		Total utility plant reserves		\$	(251,727,514)	_	(233,089,697)
11		Total utility plant less reserves		\$	614,762,836	\$	562,062,043
12							
13		II. INVESTMENT AND FUND ACCOUNTS					
14	110	Other Physical Property	A-3		6,294,517		6,305,262
15	253	Reserve for depreciation and amortization of other property	A-5		-		-
16		Other physical property less reserve		\$	6,294,517	\$	6,305,262
17	111	Investments in Affiliated Companies	A-6		-		-
18	112	Other Investments	A-7		5,196,921		5,196,921
19	113	Sinking Funds	A-8		-		-
20	114	Miscellaneous Special Funds	A-9		-		-
21		Total investments and fund accounts		\$	11,491,438	\$	11,502,183
22							
23		III. CURRENT AND ACCRUED ASSETS					
24	120	Cash	A-10		2,825,760		4,893,183
25	121	Special Deposits	A-11		-		-
26	122	Working Funds	A-12		5,070		5,070
27	123	Temporary Cash Investments	A-13		16,666		11,507,532
28	124	Notes Receivable	A-14		-		=
29	125	Accounts Receivable	A-15		16,062,317		16,203,478
30	126	Receivables from Affiliated Companies	A-16		90,759		-
31	131	Materials and Supplies	A-17		3,343,545		2,914,075
32	132	Prepayments	A-18		14,120,198		25,831,301
33	133	Other Current and Accrued Assets	A-19		-		-
34		Total Current and Accrued Assets		\$	36,464,316	\$	61,354,639
35							
36		IV. DEFERRED DEBITS					
37	140	Unamortized Debt Discount and Expense	A-20		212,442		235,210
38	141	Extraordinary Property Losses	A-22		-		-
39	142	Preliminary Survey and Investigation Charges	A-23		-		_
40	143	Clearing Accounts	A-24		-		-
41	145	Other Work in Progress	A-25		1,194,656		1,142,558
42	146	Other Deferred Debits	A-26		10,119,165		7,401,093
43	147	Accumulated Deferred Income Tax Assets	A-27		_		-
44		Total Deferred Debits		\$	11,526,264	\$	8,778,861
45		Total Assets and Other Debits		\$	674,244,853	\$	643,697,726

# SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

			Schedule	Balance	Balance
Line		Title of Account	No.	End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
46		I. CORPORATE CAPITAL AND SURPLUS	. ,	` /	. ,
47	200	Common Capital Stock	A-30	2,400,000	2,400,000
48	201	Preferred Capital Stock	A-30a	-	-
49	202	Stock Liability for Conversion	A-31	-	-
50	203	Premiums and Assessments on Capital Stock	A-32	69,000	69,000
51	206	Subchapter S Corporation Accumulated Adjustments Account	A-33	-	-
52	150	Discount on Capital Stock	A-28	-	-
53	151	Capital Stock Expense	A-29	(207)	(207)
54	270	Capital Surplus	A-34	180,559	180,559
55	271	Earned Surplus	A-35	248,918,972	227,253,355
56		Total Capital Stock		\$ 251,568,324	\$ 229,902,707
57					
58		II. PROPRIETARY CAPITAL			
59	204	Proprietary Capital	A-36	-	-
60	205	Undistributed Profits of Proprietorship or Partnership	A-37	-	-
61		Total Proprietary Capital		\$ -	\$ -
62					
63		III. LONG-TERM DEBT			
64	210	Bonds	A-38	98,400,000	99,100,000
65	211	Receivers' Certificates	A-39	-	-
66	212	Advances from Affiliated Companies	A-40	-	-
67	213	Miscellaneous Long-Term Debt	A-41	-	-
68		Total Long-Term Debt		\$ 98,400,000	\$ 99,100,000
69				· · · · · · · · · · · · · · · · · · ·	1
70		IV. CURRENT AND ACCRUED LIABILITIES			
71	220	Notes Payable	A-43	7,000,000	-
72	221	Notes Receivable Discounted	A-44	- 1,000,000	_
73	222	Accounts Payable	A-45	14,925,143	24,144,038
74	223	Payables to Affiliated Companies	A-46	- 1,020,110	
75	224	Dividends Declared	A-47	-	-
76	225	Matured Long-Term Debt	A-48	-	-
77	226	Matured Interest	A-49	_	_
78	227	Customers' Deposits	A-50	268,479	275,119
79	228	Taxes Accrued	A-53	3,078,158	2,454,606
80	229	Interest Accrued	A-51	1,507,067	1,524,392
81	230	Other Current and Accrued Liabilities	A-52	22,432,259	21,405,193
82		Total Current and Accrued Liabilities		\$ 49,211,106	\$ 49,803,348
83					
84		V. DEFERRED CREDITS			
85	240	Unamortized Premium on Debt	A-21	-	-
86	241	Advances for Construction	A-54	40,054,834	41,205,082
87	242	Other Deferred Credits	A-55	30,798,825	30,577,587
88		Total Deferred Credits		\$ 70,853,658	
					, , , , , , , , , , , , , , , , , , , ,
		VI. ACCUMULATED DEFERRED TAXES			
	267	Accumulated Deferred Income Taxes Liabilities	A-59	-	_
	268	Accumulated Deferred Investment Tax Credits	A-60	-	_
		Total Accumulated Deferred Taxes	1100	\$ -	\$ -
89					
90		VII. RESERVES			
91	254	Reserve for Uncollectible Accounts	A-56		
92	255	Insurance Reserve	A-56	-	-
93	256	Injuries and Damages Reserve	A-56	-	-
94	257	Employees' Provident Reserve	A-56	-	_
95	258	Other Reserves	A-56	72,336,207	70,247,078
96		Total Reserves	7.00	\$ 72,336,207	\$ 70,247,078
97				,000,201	. 5,211,010
98		VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
99	265	Contributions in Aid of Construction	A-57	131,875,558	122,861,925
100	200	Total Liabilities and Other Credits	A-01	\$ 674,244,853	
100	l	Total Edulition and Other Ordans		Ψ 07 <del>1</del> ,2 <del>11</del> ,000	Ψ 070,031,120

#### **SCHEDULE B Income Statement for the Year** Schedule Line Page No. Amount Account No. Acct. (a) (b) (c) I. UTILITY OPERATING INCOME 154,591,835 2 501 **Operating Revenues** B-1 3 4 **Operating Revenue Deductions:** Operating Expenses 5 502 B-2 88,307,822 503 Depreciation 14,307,773 A-5 6 Amortization of Limited-term Utility Investments 7 504 A-5 145 Amortization of Utility Plant Acquisition Adjustments 8 505 A-5 Property Losses Chargeable to Operations 9 506 B-3 10 507 Taxes B-4 17,791,587 **Total Operating Revenue Deductions** 11 120,407,326 **Net Operating Revenues** 34,184,509 12 508 Income from Utility Plant Leased to Others 13 B-6 14 510 Rent for Lease of Utility Plant B-7 15 **Total Utility Operating Income** \$ 34,184,509 16 17 **II. OTHER INCOME** Income from Nonutility Operations (Net) 18 521 **B-8** 522 Revenue from Lease of Other Physical Property B-9 19 66,000 Dividend Revenues 20 523 B-10 Interest Revenues B-11 44.964 21 524 22 525 Revenues from Sinking and Other Funds B-12 23 526 Miscellaneous Nonoperating Revenues B-13 476,767 24 527 Nonoperating Revenue Deductions B-14 (189, 142)25 **Total Other Income** \$ 398,588 **Net Income before Income Deductions** 34,583,097 26 \$ 27 III. INCOME DEDUCTIONS 28 29 530 Interest on Long-term Debt B-15 5,950,675 Amortization of Debt Discount and Expense B-16 30 531 22,768 31 532 Amortization of Premium on Debt - Cr. B-17 32 533 Taxes Assumed on Interest B-18 33 534 Interest on Debt to Affiliated Companies B-19 119,082 34 535 Other Interest Charges B-20 59,013 35 536 Interest Charged to Construction - Cr. B-21 537 Miscellaneous Amortization B-22 36 B-23 37 538 Miscellaneous Income Deductions 136,012 38 **Total Income Deductions** 6,287,551 28,295,547 39 **Net Income** 40 41 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous Reservations of Net Income B-24 43 44 **Balance transferred to Earned Surplus or** \$ 28,295,547 45 Proprietary Accounts scheduled on pages 38

#### **SCHEDULE A-1 Account 100 - Utility Plant** Other Debits Additions Balance Balance (Retirements) Line Title of Account Beg of Year **During Year** During Year or (Credits) End of Year (b) 766,181,915 (c) 59,358,830 No. Acct (d) (e) (f) (a) Utility Plant in Service (Schedule A-1a) Utility Plant Leased to Others (866,393) 824,674,353 1 100.1 2 100.2 3 100.3 Construction Work in Progress 28,513,475 72,205,002 (59,358,830) \$ 41,359,646 Utility Plant Held for Future Use Utility Plant Acquisition Adjustments Utility Plant in Process of Reclassification 4 100.4 495,925 \$ 495,925 5 100.5 (39,575) \$ (39,575)6 100.6 \$ 7 Total utility plant 795,151,740 \$ 131,563,832 \$ (866,393) \$ (59,358,830) \$ 866,490,349

	SCHEDULE A-1a Account 100.1 - Utility Plant in Service									
Line No.	Acct	Title of Account (a)		Balance Beg of Year (b)		Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	ı	Balance End of Year (f)
1		I. INTANGIBLE PLANT								
2	301	Organization		16,098					\$	16,098
3	302	Franchises and Consents		4,552					\$	4,552
4	303	Other Intangible Plant		10					\$	10
5		Total Intangible Plant	\$	20,660	\$	-	- \$	\$ -	\$	20,660
6										
7		II. LANDED CAPITAL								
8	306	Land and Land Rights	\$	29,982,675	\$	5,438,325	\$ (50)		\$	35,420,951
9										
10		III. SOURCE OF SUPPLY PLANT								
11	311	Structures and Improvements							\$	-
12	312	Collecting and Impounding Reservoirs							\$	1
13	313	Lake, River and Other Intakes							\$	-
14	314	Springs and Tunnels							\$	-
15	315	Wells		18,885,563		1,076,718			\$	19,962,281
16	316	Supply Mains							\$	-
17	317	Other Source of Supply Plant							\$	-
18		Total Source of Supply Plant	\$	18,885,563	\$	1,076,718	\$ -	\$ -	\$	19,962,281
19										
20		IV. PUMPING PLANT								
21	321	Structures and Improvements		28,545,803		2,309,108			\$	30,854,911
22	322	Boiler Plant Equipment							\$	1
23	323	Other Power Production Equipment							\$	-
24	324	Pumping Equipment		71,363,704		3,313,375			\$	74,677,079
25	325	Other Pumping Plant							\$	-
26		Total Pumping Plant	\$	99,909,506	\$	5,622,483	\$ -	\$ -	\$	105,531,990
27										
28		V. WATER TREATMENT PLANT								
29	331	Structures and Improvements		7,808,194		543,195			\$	8,351,389
30	332	Water Treatment Equipment		100,959,391		2,976,147			\$	103,935,539
31		Total Water Treatment Plant	\$	108,767,586	\$	3,519,342	\$ -	\$ -	\$	112,286,928

	SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)											
	Balance Additions (Retirements) Other Debits Balance											
Line		Title of Account	Beg of Year	Du	ring Year	During Year	or (Credits)		End of Year			
No.	Acct	(a)	(b)		(c)	(d)	(e)		(f)			
32		VI. TRANSMISSION AND DIST. PLANT	\ /		\ /	. ,	( )		( /			
33	341	Structures and Improvements						\$	-			
34	342	Reservoirs and Tanks	35,183,094		2,214,876			\$	37,397,970			
35	343	Transmission and Distribution Mains	271,835,538		21,163,519	(117,762)		\$	292,881,295			
36	344	Fire Mains	15,935			,		\$	15,935			
37	345	Services	116,195,523		12,331,648	(441,479)		\$	128,085,692			
38	346	Meters	10,267,151		1,239,110	(274,771)		\$	11,231,491			
39	347	Meter Installations						\$	-			
40	348	Hydrants	19,066,408		1,111,448			\$	20,177,856			
41	349	Other Transmission and Distribution Plant						\$	-			
42		Total Transmission and Distribution Plant	\$ 452,563,649	\$ :	38,060,601	\$ (834,011)	\$ -	\$	489,790,239			
43												
44		VII. GENERAL PLANT										
45	371	Structures and Improvements	22,169,718		923,779			\$	23,093,497			
46	372	Office Furniture and Equipment	9,904,595		602,768	(1,923)		\$	10,505,440			
47	373	Transportation Equipment	7,539,455		891,068	(27,382)		\$	8,403,142			
48	374	Stores Equipment				·		\$	-			
49	375	Laboratory Equipment						\$	-			
50	376	Communication Equipment	1,121,519		22,503			\$	1,144,022			
51	377	Power Operated Equipment						\$	-			
52	378	Tools, Shop and Garage Equipment	2,425,539		606,804	(3,027)		\$	3,029,317			
53	379	Other General Plant						\$	-			
54		Total General Plant	\$ 43,160,826	\$	3,046,923	\$ (32,332)	\$ -	\$	46,175,418			
55												
56		VIII. UNDISTRIBUTED ITEMS										
57	390	Other Tangible Property						\$	-			
58	391	Utility Plant Purchased						\$	-			
59	392	Utility Plant Sold						\$	-			
60		Total Undistributed Items	\$ -	\$		\$ -	\$ -	\$	-			
61		Total Utility Plant in Service	\$ 753,290,466	\$	56,764,393	\$ (866,393)	\$ -	\$	809,188,466			

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant							
			Balance	Additions	(Retirements)	Other Debits	Balance	
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year	
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)	
1	393	Recycled Water Intangible Plant					\$ -	
2	394	Recycled Water Land and Land Rights	81,719	8,183			\$ 89,902	
3	395	Recycled Water Depreciable Plant	12,809,731	2,586,255			\$ 15,395,986	
4		Total Recycled Water Utility Plant	\$ 12,891,450	\$ 2,594,438	\$ -	\$ -	\$ 15,485,888	

	SCHEDULE A-1c Account 302 - Franchises and Consents							
				Date of Acquisition				
		Date of	Term in Years	by	Balance			
Line	Name of Original Grantor	Grant	(c)	Utility	End of Year <sup>1</sup>			
No.	(a)	(b)		(d)	(e)			
1	County of Los Angeles 99-0092F	4/19/98	40	4/19/98	2,500			
2	County of San Bernardino 3702	3/13/01	25	3/13/01	2,052			
3		·			•			
4		·			•			
5				Total	\$ 4,552			

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

24 2019

	SCHEDULE A-1d Account 100.4 - Utility Plant Held for Future Use						
Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)			
1	Land for future reservoir project at Plant F10 East	12/31/2012	9/1/2021	495,925			
2							
3							
4							
5							
6							
7							
8							
9			Total	\$ 495,925			

	SCHEDULE A-2 Account 107 - Utility Plant Adjustments					
Line No.	Description of Utility Plant Adjustments (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	None					
2						
3						
4						
5	Total	\$ -	\$ -			

	SCHEDULE A-3					
	Account 110 - Other Physical Property					
		Balance	Balance			
Line	Name and Description of Property	Beginning of Year	End of Year			
No	(a)	(b)	(c)			
1	Property no longer necessary of useful	981,681	970,936			
2	Other	5,323,581	5,323,581			
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15	Total	\$ 6,305,262	\$ 6,294,517			

### SCHEDULE A-4 RATE BASE AND WORKING CASH

				Balance		Balance
Line		Title of Account		12/31/2019		1/1/2019
No.	Acct.	(a)		(b)		(c)
		RATE BASE				
1		Utility Plant				
2		Plant in Service		793,413,543		735,553,401
3		Construction Work in Progress		41,359,646		28,513,475
4		General Office Prorate		31,260,810		30,628,514
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	866,033,999	\$	794,695,390
6		Less Accumulated Depreciation				
7		Plant in Service		246,326,404	2	228,347,733.66
8		General Office Prorate		5,398,210		4,739,209
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	251,724,614	\$	233,086,942
10		Less Other Reserves				
11		Deferred Income Taxes		71,911,281		70,028,519
12		Deferred Investment Tax Credit		424,926		218,559
13		Other Reserves				
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	72,336,207	\$	70,247,078
15		Less Adjustments	+			
16		Contributions in Aid of Construction		131,875,558		122,861,925
17		Advances for Construction		40,054,834		41,205,082
18		Other (1)		(8,302,770)		(6,938,170
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	163,627,622	\$	157,128,837
20		Add Materials and Supplies	\$	3,343,545	\$	2,914,075
21		Add Working Cash (=Line 34)		18,100,158		17,603,537
22		TOTAL RATE BASE	-			
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$	399,789,260	\$	354,750,145
		(1) Other Adjustment				
		(1) Other Adjustment Water Entitlements	-	(5,196,921)		/F 40C 024
		Deferred Debit Income Tax		(4,378,733)		(5,196,921)
		Other		1,272,884		1,340,174
		Net Other Adjustment		(8,302,770)		(6,938,170)
		,				
		Working Cash				
0.4						
24 25		Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	\$	88,113,677	\$	85,666,587
26		Purchased Power & Commodity for Resale*	φ	00,113,077	Ф	65,000,567
27		Meter Revenues: Bimonthly Billing	\$	139,746,780	\$	141,400,377
28		Other Revenues: Flat Rate Monthly Billing	\$	2,487,742	\$	2,455,083
29		Total Revenues (=Line 27 + Line 28)	\$	142,234,522	\$	143,855,460
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		0.0175		0.0171
31		5/24 x Line 25 x (100% - Line 30)		18,035,944		17,542,620
32		1/24 x Line 25 x Line 30		64,214		60,917
33		1/12 x Line 26		-		-
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$	18,100,158	\$	17,603,537
		Electric power, gas or other fuel purchased for pumping and/or				
		* purchased commodity for resale billed after receipt (metered).				

### SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		-,				
		Account 250	Account 251	Account 252	Account 253	Account 259
			Limited-Term	Utility Plant		Recycled
		Utility	Utility	Acquisition	Other	Water Utility
Line	Item	Plant	Investments	Adjustments	Property	Plant
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	\$ 232,362,868	\$ 2,755			724,074
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503 <sup>(1)</sup>	14,262,815				44,958
	(b) Charged to Account 504 <sup>(1)</sup>		145			
	(c) Charged to Account 505 (1)					
4	(d) Charged to Account 265	4,129,891				246,026
5	(e) Charged to clearing accounts	982,073				
6	(f) Salvage recovered	55,382				
7	(g) All other credits (2)					
8	Total credits	\$ 19,430,161	\$ 145	\$ -	\$ -	\$ 290,984
9	Deduct: Debits to reserves during year					
10	(a) Book cost of property retired	(862,057)				
11	(b) Cost of removal	(221,416)				
12	(c) All other debits (3)					
13	Total debits	\$ (1,083,473)	\$ -	\$ -	\$ -	\$ -
14	Balance in reserve at end of year	\$ 250,709,556	\$ 2,899	\$ -	\$ -	\$ 1,015,058
15						
16	(1) COMPOSITE DEPRECIATION RATE USED FO	OR STRAIGHT LIN	E REMAINING LIF	E:		
17						
18	(2) EXPLANATION OF ALL OTHER CREDITS	S:				
19						
20						
21						
22						
23						
24						
25						
26 27	(3) EXPLANATION OF ALL OTHER DEBITS:					
28	(3) EXPLANATION OF ALL OTHER DEBITS.					
29						
30						
31						
32						
33						
34						
35	METHOD USED TO COMPUTE INCOME TAX	X DEPRECIATIO	N:			
36	(a) Straight Line	( )				
37	(b) Liberalized	( )				
38	(1) Double declining balance	( )				
39	(2) ACRS	( )				
40	(3) MACRS	( )				
41	(4) Others	( )				
42	(c) Both straight line and liberalized	(X)				

### **SCHEDULE A-5a** Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

				Balance		Credits to Reserve		Debits to eserves (Dr.) During Year	;	Salvage and Cost of		Balance
				Beginning		During Year		Excl. Cost		Removal Net		End
Line		DEPRECIABLE PLANT	-	of Year		Excl. Salvage		Removal		(Dr.) or Cr.		of Year
No.	Acct.	(a)		(b)	_	(c)		(d)		(e)		(f)
	ACCI.	I. SOURCE OF SUPPLY PLANT	-	(b)		(0)		(u)		(6)		(1)
1	244										<b>ሰ</b>	
3	311 312	Structures and Improvements Collecting and Impounding Reservoirs	<u> </u>								\$	
4	313	Lake, river and Other Intakes									\$	
5	314	Springs and Tunnels									\$	
6	315	Wells		9,155,804		633,680					\$	9,789,484
7	316	Supply Mains		9,155,604		033,000					\$	9,709,404
8	317	Other Source of Supply Plant									\$	
9	317	Total Source of Supply Plant	\$	9,155,804	\$	633,680	\$	-	\$	-	\$	9,789,484
		Total Source of Supply Flant	φ	9,155,604	φ	033,000	Φ	-	φ	-	φ	9,709,404
10		II. DUMPINO DI ANT	-									
11	224	II. PUMPING PLANT	-	7 504 005		007.404					Φ	0.044.000
12	321	Structures and Improvements	<u> </u>	7,504,835		837,131					\$	8,341,966
13	322	Boiler Plant Equipment	-								\$	<u> </u>
14	323	Other Power Production Equipment		07.400.007		0.050.000				4.070	\$	40.440.000
15	324	Pumping Equipment	<u> </u>	37,489,097		2,652,823				1,979	\$	40,143,899
16	325	Other Pumping Plant	rh.	44 002 022	+	2 400 054	· Φ		<b>ሰ</b>	4.070	\$	40 405 005
17		Total Pumping Plant	\$	44,993,932	\$	3,489,954	\$	-	\$	1,979	Ф	48,485,865
18												
19		III. WATER TREATMENT PLANT										
20	331	Structures and Improvements		1,197,682		178,695					\$	1,376,377
21	332	Water Treatment Equipment		28,994,047	•	3,049,543			•		\$	32,043,590
22		Total Water Treatment Plant	\$	30,191,728	\$	3,228,238	\$	-	\$	-	\$	33,419,966
23												
24	0.44	IV. TRANS. AND DIST. PLANT									•	
25	341	Structures and Improvements								(	\$	-
26	342	Reservoirs and Tanks		10,267,076		793,827		(44==00)		(31,962)		11,028,941
27	343	Transmission and Distribution Mains		86,928,963		5,757,963		(117,722)		(148,163)	_	92,421,041
28	344	Fire Mains		14,439		304				(	\$	14,743
29	345	Services		31,141,216		3,141,978		(437,233)		(18,005)		33,827,955
30	346	Meters		(1,782,154)		198,863		(274,771)		33,263	\$	(1,824,799)
31	347	Meter Installations								(10.050)	\$	-
32	348	Hydrants		8,437,283		485,174				(16,652)		8,905,804
33	349	Other Transmission and Distribution Plant	Φ.	405 000 000	•	40.070.400	Φ.	(000 700)	Φ.	(404 500)	\$	- 444.070.000
34		Total Transmission and Distribution Plant	\$	135,006,822	\$	10,378,109	\$	(829,726)	\$	(181,520)	\$	144,373,686
35		V	<u> </u>									
36		V. GENERAL PLANT	<u> </u>									
37	371	Structures and Improvements	<u> </u>	4,520,783		435,716	<u> </u>				\$	4,956,499
38	372	Office Furniture and Equipment	<u> </u>	2,292,658		517,993	<u> </u>	(1,923)		,	\$	2,808,728
39	373	Transportation Equipment	<u> </u>	4,707,572		730,994	<u> </u>	(27,382)		13,506	\$	5,424,690
40	374	Stores Equipment	<u> </u>								\$	-
41	375	Laboratory Equipment	<u> </u>				<u> </u>				\$	-
42	376	Communication Equipment	<u> </u>	734,015		92,307					\$	826,322
43	377	Power Operated Equipment	<u> </u>					/ :			\$	
44	378	Tools, Shop and Garage Equipment	<u> </u>	1,483,629		158,772	<u> </u>	(3,027)			\$	1,639,375
45	379	Other General Plant	<u> </u>				<u> </u>				\$	-
46	390	Other Tangible Property	1								\$	-
47	391	Water Plant Purchased	•	10 702 27	_	4 007 707	_	(00.00.)	Φ.	/0.50-	\$	-
48		Total General Plant	\$	13,738,657		1,935,782		(32,331)		13,506	\$	15,655,614
49		Total	\$	233,086,942	\$	19,665,763	\$	(862,057)	\$	(166,034)	\$	251,724,615

	SCHEDULE A-6 Account 111 - Investments in Affiliated Companies							
Line No.	Class of Security (a)	Name of Issuing Company (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)	
1	None							
2								
3								
4								
5								
6								
7			\$ -	\$ -		\$ -	\$ -	

	SCHEDULE A-7 Account 112 - Other Investments						
		Balance	Balance				
Line	Name and Description of Property	Beginning of Year	End of Year				
No.	(a)	(b)	(c)				
1	Water entitlements (Fontana Union Water Company stock)	5,196,921	5,196,921				
2							
3							
4							
5							
6							
7							
8							
9	Total	\$ 5,196,921	\$ 5,196,921				

	SCHEDULE A-8 Account 113 - Sinking Funds						
		Balance	Additions Duri	ng Year	Deductions	Balance	
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year	
No.	(a)	(b)	(c)	(d)	(e)	(f)	
1	None					\$ -	
2						\$ -	
3						\$ -	
4						\$ -	
5						\$ -	
6						\$ -	
7						\$ -	
8						\$ -	
9		\$ -	\$ -	\$ -	\$ -	\$ -	

	SCHEDULE A-9 Account 114 - Miscellaneous Special Funds						
		Balance	Additions [	During Year	Deductions	Balance	
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year	
No.	(a)	(b)	(c)	(d)	(e)	(f)	
1	None					\$ -	
2						\$ -	
3						\$ -	
4						\$ -	
5						\$ -	
6						\$ -	
7						\$ -	
8						\$ -	
9	Tota	\$	\$ -	\$ -	\$ -	\$ -	

	SCHEDULE A-10 Account 120 - Cash						
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)				
1	Cash	4,893,183	2,825,760				
2							
3							
4							
5	Total	\$ 4,893,183	\$ 2,825,760				

	SCHEDULE A-11 Account 121 - Special Deposits										
Line No.	Name of Depositary (a)	Purpose of Deposit (b)		Balance Beg of Year (c)	Balance End of Year (d)						
1	None										
2											
3											
4											
5											
6			Total	\$ -	\$ -						

	SCHEDULE A-12 Account 122 - Working Funds		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Working Funds	5,070	5,070
2			
3			
4			
5	Total	\$ 5,070	\$ 5,070

	SCHEDULE A-13 Account 123 - Temporary Cash Investments									
Line No.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									
1	Temporary cash investment	11,507,532	16,666							
2										
3										
4										
5	Total	\$ 11,507,532	\$ 16,666							

	SCHEDULE A-14 Account 124 - Notes Receivable											
Line No.	Date Date Balance Balance Interest Interest Green Date Beg of Year End of Interest Accrued Received Caline Maker Issue Year Rate During Year During Year											
1	None	(-)	(-)	(3)	(0)	(1)	(9)	(**)				
2												
3												
4												
5												
6			Total	\$ -	\$ -		\$ -	\$ -				

	SCHEDULE A-15 Account 125 - Accounts Receivable										
Line No.	Description of Items Acct. (a)	Balance Beg of Year (b)	Balance End of Year (c)								
1	125-1 Accounts Receivable - Customers	12,614,941	11,191,526								
2	125-2 Other Accounts Receivable	3,588,537	4,870,790								
3											
4											
5	Total	\$ 16,203,478	\$ 16,062,317								

	SCHEDULE A-16												
	Account 126 - Receivables from Affiliated Companies												
Line	Balance Balance Interest Interest Accrued Interest Received ine Due from Whom Beginning of Year End of Year Rate During Year During Year												
No.	(a)	(b)	(c)	(d)	(e)	(f)							
1	Utility Investment Company	-	90,759										
2													
3													
4													
5													
6													
7													
8													
9													
10	Total	\$ -	\$ 90,759		\$ -	\$ -							

	SCHEDULE A-17 Account 131 - Materials and Supplies								
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)						
1	131.1 Materials and Supplies - Utility	2,914,075	3,343,545						
2	131.2 Materials and Supplies - Other								
3									
4									
5	Total	\$ 2,914,075	\$ 3,343,545						

	SCHEDULE A-18 Account 132 - Prepayments		
Line	lton	Balance	Balance End of Year
No.	Item (a)	Beginning of Year (b)	end of Year (c)
1	Water costs	25,326,821	13,600,132
2	Other	504,480	520,066
3			
4			
5			
6			
7			
8			
9			
10	Total	\$ 25,831,301	\$ 14,120,198

	SCHEDULE A-19 Account 133 - Other Current and Accrued Assets										
Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)								
1	None										
2											
3											
4											
5											
6											
7											
8											
9											
10	Total	\$ -	\$ -								

## SCHEDULE A-20 Account 140 - Unamortized Debt Discount and Expense

		Principal amount of securities to which		AMORTIZAT	ON PERIOD	Balance	Debits	Credits	Balance
		discount and expense,	Total discount			beginning	during	during	end
Line	Designation of long-term debt	relates	and expense	From-	To-	of year	year	year	of year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	First Mortgage Series N	2,800,000		10/01/91	10/01/21	2,371		(862)	\$ 1,509
2	First Mortgage Series O	7,000,000		08/01/92	08/01/22	3,926		(1,096)	\$ 2,830
3	First Mortgage Series P	15,000,000		09/01/98	09/01/28	34,590		(3,578)	\$ 31,012
4	First Mortgage Series Q	15,000,000		07/01/06	07/01/36	40,657		(2,323)	\$ 38,334
5	First Mortgage Series R	30,000,000		09/01/08	09/01/38	101,512		(5,162)	\$ 96,350
6	First Mortgage Series S	30,000,000		11/01/11	11/01/21	27,616		(9,747)	\$ 17,869
7	First Mortgage Series T					24,538			\$ 24,538
8									\$ -
9									\$ -
10									\$ -
11									\$ -
12									\$ -
13									\$ -
14									\$ -
15									\$ -
16									\$ -
17									\$ -
18						\$ 235,210	\$ -	\$ (22,768)	\$ 212,442

### SCHEDULE A-21 Account 240 - Unamortized Premium on Debt

		Principal amount of AMORTIZATION PERIOD Securities to which Total		ION PERIOD	Balance Debits		Credits	Balance	
		premium minus	Net Premium			beginning	during	during	end
Line	Designation of long-term debt	expense, relates		From-	То-	of year	year	year	of year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	None								\$ -
2									\$ -
3									\$ -
4									\$ -
5									\$ -
6									\$ -
7									\$ -
9									\$ - \$ -
10									\$ -
11									\$ -
12									\$ -
13								I 	\$ -
14									\$ -
15									\$ -
16									\$ -
17									\$ -
18						¢.	¢	¢	
18						\$ -	\$ -	\$ -	\$ -

	SCHEDULE A-22 Account 141 - Extraordinary Property Losses											
					Written Off	During Year						
Line No.	Total Amount Previously Balance Account Balance Line Description of Property Loss or Damage of Loss Written off Beg of Year Charged Amount End of year											
1	None						\$ -					
2							\$ -					
3	3											
4	Total	\$ -	\$ -	\$ -		\$ -	\$ -					

	SCHEDULE A-23 Account 142 - Preliminary Survey and Investigation Charges			
Line No.	Description of Charges (a)	Balance Beg of Year (b)	Balance End of Year (c)	
1	None			
2				
3				
4				
5	Total	\$ -	\$ -	

SCHEDULE A-24 Account 143 - Clearing Accounts			
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$	\$ -

SCHEDULE A-25 Account 145 - Other Work in Progress			
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Other Work in Progress	1,142,558	1,194,656
2			
3			
4			
5	Total	\$ 1,142,558	\$ 1,194,656

SCHEDULE A-26 Account 146 - Other Deferred Debits			
		Balance	Balance
Line	Item	Beg of Year	End of year
No.	(a)	(b)	(c)
1	Income taxes relating to Contributions and Advances	6,386,630	9,173,223
2	Deferred regulatory costs	1,014,464	945,942
3			
4			
5			
6	Total	\$ 7,401,093	\$ 10,119,165

SCHEDULE A-27 Account 147 - Accumulated Deferred Income Tax Assets			
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

## SCHEDULE A-28 Account 150 - Discount on Capital Stock

- 1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
- 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	None		
2			
3	Total	\$ -	\$ -

## SCHEDULE A-29 Account 151- Capital Stock Expense

- 1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
- 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	Common Stock	(207)	(207)
2			
3	Total	\$ (207)	\$ (207)

#### **SCHEDULE A-30 Account 200 - Common Capital Stock** Par Value of Stock Number of Shares Dividends Declared Authorized **During Year** Authorized by Articles of by Articles of Number of Shares Balance Balance Line Class of Stock Incorporation Incorporation Outstanding<sup>1</sup> Beg of Year End of Year Rate Amount No. (h) (b) (c) (d) (e) (f) (g) 1 Common Stock 500,000 10.00 240,000 2,400,000 2,400,000 11,673,600 3 4 5 6 2,400,000 \$ 2,400,000 \$ 11,673,600 Total

After deduction for amount of reacquired stock held by or for the respondent.

		Ace		HEDULE - Preferre	d Capital S	tock		
		Number of Shares Authorized by	Par Value of Stock Authorized by	Number				ds Declared ng Year
		Articles of	Articles of	of Shares	Balance	Balance		
Line	Class of Stock	Incorporation	Incorporation	Outstanding <sup>1</sup>	Beg of Year	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1 N	None							
2								
3								
4	·							
5	·						·	
6				Total	\$ -	\$ -		\$

	SCHEDULE A-30b Record of Stockholders at End of Year						
	COMMON STOCK	Number	PREFERRED STOCK	Number			
Line	Name	Shares	Name	Shares			
No.	(a)	(b)	(c)	(d)			
1	Utility Investment Company	240,000		240,000			
2							
3							
4							
5							
6							
7							
8							
9	Total number of shares	240,000	Total number of shares	240,000			

	SCHEDULE A-31 Account 202 - Stock Liability for Conversion						
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)				
1	None						
2							
3							
4							
5	Total	\$ -	\$ -				

	SCHEDULE A-32 Account 203 - Premiums and Assessments on Capital Stock						
		Balance	Balance				
Line	Class of Stock	Beg of Year	End of Year				
No.	(a)	(b)	(c)				
1	Common Stock Premium	69,000	69,000				
2							
3							
4							
5							
6							
7			_				
8							
9	Total	\$ 69,000	\$ 69,000				

A	SCHEDULE A-33 Account 206 - Subchapter S Corporation Accumulated Adjustments Account				
Line No.	Description of Items (a)	Amount (b)			
1	Balance beginning of year				
2	Credit:				
3	Net Income				
4	Accounting Adjustments				
5					
6	Debit:				
7	Net Loss				
8	Accounting Adjustments				
9	Dividends				
10					
11	Balance end of year	\$ -			

	SCHEDULE A-34 Account 270 - Capital Surplus (For use by Corporations only)					
Line No.	Item (a)		Amount (b)			
1	Balance beginning of year	\$	180,559			
2	CREDITS (Give nature of each credit and state account charged)	*	100,000			
3	i i i i i i i i i i i i i i i i i i i					
4						
5	Total credits	\$	-			
6	DEBITS (Give nature of each debit and state account credited)					
7						
8						
9						
10	Total debits	\$	-			
11	Balance end of year	\$	180,559			

	SCHEDULE A-35 Account 271 - Earned Surplus (For use by Corporations only)					
Line		Account	Amount			
No.	Acct	(a)	(b)			
1		Balance beginning of year	\$ 227,253,355			
2		CREDITS				
3	400	Credit balance transferred from income account	28,295,547			
4	401	Miscellaneous credits to surplus (specify)	5,043,671			
5						
6		Total credits	\$ 33,339,217			
7		DEBITS				
8	410	Debit balance transferred from income account				
9	411	Dividend appropriations-preferred stock				
10	412	Dividend appropriations-Common stock	(11,673,600)			
11	413	Miscellaneous reservations of surplus				
12	414	Miscellaneous debits to surplus (specify)				
13						
14		Total debits	\$ (11,673,600)			
15		Balance end of year	\$ 248,918,972			

	SCHEDULE A-36 Account 204 - Proprietary Capital (Sole Proprietor or Partnership)						
Line	Item	Amount					
No.	(a)	(b)					
1	Balance Beginning of year						
2	CREDITS						
3	Net income for year						
4	Additional investments during year						
5	Other credits (specify)						
6							
7	Total credits	\$ -					
8	DEBITS						
9	Net loss for year						
10	Withdrawals during year						
11	Other debits (specify)						
12							
13	Total debits	\$ -					
14	Balance end of year	\$ -					

	SCHEDULE A-37 Account 205 - Undistributed Profits of Proprietorship or Partnership (The use of this account is optional)					
Line	Item	Amount				
No.	(a)	(b)				
1	Balance Beginning of year					
2	CREDITS					
3	Net income for year					
4	Other credits (specify)					
5						
6	Total credits	\$ -				
7	DEBITS					
8	Net loss for year					
9	Withdrawals during year					
10	Other debits (specify)					
11						
12	Total debits	\$ -				
13	Balance end of year	\$ -				

#### SCHEDULE A-38 Account 210 - Bonds

	Class	Date	Date	Principal			Rate	Sinking Fund	Cost of	Interest	Interest
	of	of	of	Amount	Balance	Balance	of	Added in	of	Accrued	Paid
Line	Bond	Issue	Maturity	Authorized	Beg of Year	End of Year	Interest	Current Year	issuance	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	First Mortgage Series N	10/1/91	10/1/21	7,000,000	2,100,000	1,400,000	9.90%		34,445	190,575	207,900
2	First Mortgage Series O	8/1/92	8/1/22	7,000,000	7,000,000	7,000,000	9.58%		32,418	670,600	670,600
3	First Mortgage Series P	9/1/98	9/1/28	15,000,000	15,000,000	15,000,000	6.99%		106,871	1,048,500	1,048,500
4	First Mortgage Series Q	7/1/06	7/1/36	15,000,000	15,000,000	15,000,000	6.32%		69,263	948,000	948,000
5	First Mortgage Series R	9/1/08	9/1/38	30,000,000	30,000,000	30,000,000	6.56%		154,623	1,968,000	1,968,000
6	First Mortgage Series S	11/1/11	11/1/21	30,000,000	30,000,000	30,000,000	3.75%		99,922	1,125,000	1,125,000
7											
8				Total	\$ 99,100,000	\$98,400,000		\$ -	\$ 497,541	\$5,950,675	\$ 5,968,000

	SCHEDULE A-39 Account 211 - Receivers' Certificates		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

	SCHEDULE A-40 Account 212 - Advances from Affiliated Companies									
	Balance Balance Rate of Interest Accrued Interest Paid									
Line	Nature of Obligation	Beg of Year	End of Year	Interest	During Year	During Year				
No.	(a)	(b)	(c)	(d)	(e)	(f)				
1	None									
2										
3										
4										
5	Total	\$ -	\$ -		\$ -	\$ -				

	SCHEDULE A-41 Account 213 - Miscellaneous Long-Term Debt							
	Date of Date of Balance Balance Rate of Interest Accrued Interest Paid							Interest Paid
Line	Nature of Obligation	Issue	Maturity	Beg of Year	End of Year	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	None							
2								
3								
4								
5								
6								
7								
8			Total	\$ -	\$ -		\$ -	\$ -

	SCHEDULE A-42 Securities Issued or Assumed During Year					
Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)	
1	None					
2						
3						
4						
5		Total	\$ -	\$ -	\$ -	

	SCHEDULE A-43 Account 220 - Notes Payable							
		Date of	Date of	Balance	Balance	Rate of	Interest Accrued	Interest Paid
Line	In Favor of	Issue	Maturity	Beg of Year	End of Year	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Bank of America (line of Credit)	12/18/19	12/18/20	-	7,000,000	4.50%	1,958	4,740
2								
3								
4								
5								
6								
7			Total	\$ -	\$ 7,000,000	_	\$ 1,958	\$ 4,740

	SCHEDULE A-44 Account 221 - Notes Receivable Discounted					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	None					
2						
3						
4						
5	Total	\$ -	\$ -			

	SCHEDULE A-45 Account 222 - Accounts Payable		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Accounts Payable	24,144,038	14,925,143
2			·
3			
4			
5	Total	\$ 24,144,038	\$ 14,925,143

	SCHEDULE A-46 Account 223 - Payables to Affiliated Companies						
Line	Notice of Obligation	Balance	Balance End of Year	Rate of	Interest Accrued  During Year	Interest Paid During Year	
No.	Nature of Obligation (a)	Beg of Year (b)	(c)	Interest (d)	(e)		
		(D)	(6)	(u)	( <del>c</del> )	(f)	
1	None						
2							
3							
4							
5							
6							
7	Total	\$ -	\$ -		\$ -	\$ -	

	SCHEDULE A-47 Account 224 - Dividends Declared					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	None					
2						
3						
4						
5	Total	\$ -	\$ -			

SCHEDULE A-48 Account 225 - Matured Long-Term Debt					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)		
1	None				
2					
3					
4					
5	Total	\$ -	\$ -		

	SCHEDULE A-49 Account 226 - Matured Interest					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	None					
2						
3						
4						
5	Total	\$ -	\$ -			

	SCHEDULE A-50 Account 227 - Customers' Deposits						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1	Customers' Deposits	275,119	268,479				
2							
3							
4							
5	Total	\$ 275,119	\$ 268,479				

	SCHEDULE A-51 Account 229 - Interest Accrued					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	229-1 Interest Accrued on Long-Term Debt	1,524,392	1,507,067			
2	229-2 Interest Accrued on Other Liabilities					
3						
4						
5	Total	\$ 1,524,392	\$ 1,507,067			

	SCHEDULE A-52 Account 230 - Other Current and Accrued Liabilities					
		Balance	Balance			
Line	Description	Beginning of Year	End of Year			
No.	(a)	(a)	(b)			
1	Los Angeles County Division Water Costs	8,766,654	8,638,813			
2	Fontana Water Company Division Water Costs	5,218,353	6,141,600			
3	Vacations	2,812,000	3,055,000			
4	Sick Leave	778,000	766,000			
5	Holiday	290,357	203,272			
6	Accrued Payroll and Fringe	1,529,479	1,740,163			
7	County and City Franchise Fees	1,237,572	1,202,328			
8	Miscellaneous	772,779	685,083			
9						
10						
11						
12						
13						
14						
15						
16	Total	\$ 21,405,193	\$ 22,432,259			

### SCHEDULE A-53 Account 228 - Taxes Accrued

- 1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.

  Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied and charged.
- 2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
- 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
- 4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
- 5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
- 6. See schedule entitled "TAXES CHARGED DURING YEAR," page 54, Schedule B4, for a distribution of taxes charged, columns (c) (f) according to utility departments and accounts.
- 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGINNING OF YEAR		Taxes	Taxes Paid		BALANCE END OF YEAR		
	Kind of Tax	Taxes	Prepaid	Charged	During		Taxes Accrued	Prepaid Taxes	
Line	(See Instruction 5)	Accrued	Taxes	During Year	Year	Adjustments	(Account 228)	(Incl. in Acct. 132)	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	Taxes on real and personal property		39,763	3,907,902	3,913,624			45,485	
2	State corporation franchise tax	982,832		3,178,801	2,913,629		1,248,004		
3	State unemployment insurance tax	1,165		45,645	46,303		507		
4	Other state and local taxes			-	(679)		679		
5	Federal unemployment insurance tax	(47,195)		13,306	(34,021)		132		
6	Fed. ins. contr. act (old age retire.)	(226)		1,796,762	1,796,536				
7	Other federal taxes			-					
8	Federal income taxes	1,518,030		9,208,537	8,897,732		1,828,835		
9	Licenses								
10	Miscellaneous								
11									
12									
13									
14	Total	\$ 2,454,606	\$ 39,763	\$ 18,150,953	\$ 17,533,124	\$ -	\$ 3,078,158	\$ 45,485	

(1) Fed. & State income tax on CIAC & Advances

# SCHEDULE A-54 Account 241 - Advances for Construction

Line	Description	Amount
No.	(a)	(b)
1	Balance beginning of year	41,205,082
2	Additions during year	633,658
3	Subtotal - Beginning balance plus additions during year	\$ 41,838,739
4	Charges during year	
5	Refunds:	
6	Percentage of revenue basis	
7	Proportionate cost basis	1,783,906
8	Present worth basis	
9	Total refunds	\$ 1,783,906
10	Transfers to Acct 265 - Contributions in Aid of Construction	
11	Due to expiration of contracts	
12	Due to present worth discount	
13	Total transfers to Acct. 265	\$ -
14	Securities Exchanged for Contracts (enter detail below)	
15	Subtotal - Charges during year	\$ 1,783,906
16	Balance end of year	\$ 40,054,834

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line	Type of Security or Other Consideration (Other than Cash)	Dividend or Interest Rate	PUC Decision Number	Amount Issued
	· · · · · · · · · · · · · · · · · · ·			
No.	(a)	(b)	(c)	(d)
17	Common stock			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				

	SCHEDULE A-55 Account 242 - Other Deferred Credits								
		Balance	Balance						
Line	Item	Beginning of Year	End of Year						
No.	(a)	(b)	(c)						
1	Temporary deposits and miscellaneous items	27,507,802	28,172,549						
2	Revenue effect from federal income tax rate change effective January 1, 2018	3,069,785	2,626,276						
3									
4									
5									
6	Total	\$ 30,577,587	\$ 30,798,825						

	SCHEDULE A-56 Accounts 254 to 258, Inclusive - Miscellaneous Reserves									
		Balance	DEB	BITS CF		REDITS				
		Beginning			Account		Balance			
Line	Account	of Year	Nature of Items	Amount	Charged	Amount	End of Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)			
1	254						\$			
2	255						\$			
3	256						\$			
4	257						\$			
5	258	70,028,519	Deferred Income Ta	axes	507	1,882,762	\$ 71,911,281			
6	258	218,559	Deferred ITC	(30,957)	507	237,325	\$ 424,926			
7	Total	\$ 70,247,078		\$ (30,957)		\$ 2,120,086	\$ 72,336,207			

## SCHEDULE A-57 Account 265 - Contributions in Aid of Construction

			Pro	mination ceeds to 265-6	Other 265-7		
		Total					
Line	Item	All Columns	Depreciable	Non-Depreciable	Depreciable	Non-Depreciable	
No.	(a)	(b)	(e)	(f)	(c)	(d)	
1	Balance beginning of year	\$ 122,861,925			119,164,514	3,697,411	
2	Add: Credits to account during year						
3	Contributions received during year	\$ 13,499,466			13,493,820	5,645	
4	Other credits	\$ -					
5	Total credits	\$ 13,499,466	\$ -	\$ -	\$ 13,493,820	\$ 5,645	
6	Deduct: Debits to account during year						
7	Depreciation charges for year	\$ (4,485,832)			(4,485,832)		
8	Nondepreciable donated property retired	\$ -					
9	Other debits	\$ -					
10	Total debits	\$ (4,485,832)	\$ -	\$ -	\$ (4,485,832)	\$ -	
11	Balance end of year	\$ 131,875,558	\$ -	\$ -	\$ 128,172,502	\$ 3,703,056	

	SCHEDULE A-58 Account 266 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation							
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)					
1	None							
2								
3								
4								
5	Total	\$ -	\$ -					

	SCHEDULE A-59 Account 267 - Accumulated Deferred Income Taxes Liabilities							
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)					
1	None							
2								
3								
4								
5	Total	\$ -	\$ -					

	SCHEDULE A-60 Account 268 - Accumulated Deferred Investment Tax Credits								
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)						
1	None								
2									
3									
4									
5	Total	\$ -	\$ -						

# SCHEDULE B-1 Account 501 - Operating Revenues

					Net Change
			Amount	Amount	During Year Show Decrease
Line		ACCOUNT	Current Year	Preceding Year	in (Parenthesis)
	A cot			Ü	(
No.	Acct.	(a)	(b)	(c)	(d)
1	004	I. WATER SERVICE REVENUES			
2	601	Metered Sales to General Customers	20.054.047	04 500 700	A (4.705.474)
3		601-1.1 Residential Sales	89,851,617	91,586,789	\$ (1,735,171)
4		601-1.2 Residential Low Income Discount (Debit)	20 201 201	00.550.544	\$ -
5		601-2 Commericial Sales	29,031,021	28,553,514	\$ 477,507
6		601-3 Industrial Sales	8,943,249	8,496,778	\$ 446,471
7		601-4 Sales to Public Authorities	11,920,894	12,763,296	\$ (842,403)
8		Sub-total	\$ 139,746,780	\$ 141,400,377	\$ (1,653,596)
9	602	Unmetered Sales to General Customers			
10		602-1.1 Residential Sales			\$ -
11		602-1.2 Residential Low Income Discount (Debit)			\$ -
12		602-2 Commericial Sales			\$ -
13		602-3 Industrial Sales			\$ -
14		602-4 Sales to Public Authorities			\$ -
15		Sub-total	\$ -	\$ -	\$ -
16	603	Sales to Irrigation Customers			
17		603.1 Metered sales			\$ -
18		603.2 Flat Rate Sales			\$ -
19		Sub-total	\$ -	\$ -	\$ -
20	604	Private Fire Protection Service	2,487,742	2,455,083	\$ 32,659
21	605	Public Fire Protection Service			\$ -
22	606	Sales to Other Water Utilities for Resale			\$ -
23	607	Sales to Governmental Agencies by Contracts			\$ -
24	608	Interdepartmental Sales			\$ -
25	609	Other Sales or Service	830,487	1,003,172	\$ (172,685)
26		Sub-total	\$ 3,318,229	\$ 3,458,255	\$ (140,026)
27		Total Water Service Revenues	\$ 143,065,009	\$ 144,858,632	\$ (1,793,622)
28		II. OTHER WATER REVENUES			
29	610	Customer Surcharges			\$ -
30	611	Miscellaneous Service Revenues	391,415	360,923	\$ 30,492
31	612	Rent from Water Property	1,795	1,727	\$ 67
32	613	Interdepartmental Rents	<i>'</i>	,	\$ -
33	614	Other Water Revenues	9,306,634	8,249,080	\$ 1,057,553
34	615	Recycled Water Revenues	1,826,983	2,097,617	\$ (270,635)
35		Total Other Water Revenues	\$ 11,526,826		\$ 817,478
36	501	Total operating revenues	\$ 154,591,835		\$ (976,144)

# SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Location	Opera	ating Revenues
No.	(a)		(b)
31	Operations not within incorporated cities		
32	Los Angeles County		78,484,131
33	Orange County		
34	San Bernardino County		76,107,704
35	Operations within incorporated territory		
36	City or town of		
37	City or town of		
38	City or town of		
39	City or town of		
40	City or town of		
41			
42			
43			
44	Total	\$	154,591,835

## Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			C	Clas	s	Amount Current	Amount Preceding	Net Change During Year Show Decrease	
Line	A oot	Account	_	В	С	Year	Year	ir	n (Parenthesis)
No.	Acct.	(a) I. SOURCE OF SUPPLY EXPENSE	Α	Ь	U	(b)	(c)		(d)
2		Operation							
3	701	Operation Supervision and engineering	Δ	В				\$	_
4	701	Operation supervision, labor and expenses	/\	۳	С			\$	_
5	_	Operation labor and expenses	Α	В	H			\$	_
6		Miscellaneous expenses	Α					\$	_
7		Purchased water	Α	В	С	35,035,427	35,510,452	\$	(475,025)
8		Maintenance	Ť		Ť	00,000,127	00,010,102	Ψ	(110,020)
9	706	Maintenance supervision and engineering	Α	В				\$	_
10		Maintenance of structures and facilities			С			\$	_
11		Maintenance of structures and improvements	Α	В	Ť			\$	_
12		Maintenance of collect and impound reservoirs	Α					\$	_
13		Maintenance of source of supply facilities		В				\$	-
14		Maintenance of lake, river and other intakes	Α					\$	-
15		Maintenance of springs and tunnels	Α					\$	-
16		Maintenance of wells	Α			73,694	73,857	\$	(163)
17	712	Maintenance of supply mains	Α			,	,	\$	-
18		Maintenance of other source of supply plant	Α	В				\$	_
19		Total source of supply expense				\$ 35,109,121	\$ 35,584,309	\$	(475,188)
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	В		160,084	166,935	\$	(6,850)
23	721	Operation supervision labor and expense			С	·	,	\$	-
24	722	Power production labor and expenses	Α					\$	-
25	722	Power production labor, expenses and fuel		В				\$	-
26	723	Fuel for power production	Α					\$	-
27	724	Pumping labor and expenses	Α	В		1,168,711	1,021,289	\$	147,421
28	725	Miscellaneous expenses	Α			437,579	410,776	\$	26,803
29	726	Fuel or power purchased for pumping	Α	В	С	7,846,753	8,269,526	\$	(422,773)
30		Maintenance							
31	729	Maintenance supervision and engineering	Α	В		75,532	75,905	\$	(373)
32	729	Maintenance of structures and equipment			С			\$	-
33	730	Maintenance of structures and improvements	Α	В		594,638	516,246	\$	78,391
34	731	Maintenance of power production equipment	Α	В		_		\$	-
35	732	Maintenance of power pumping equipment	Α	В		565,539	544,544	\$	20,995
36	733	Maintenance of other pumping plant	Α	В				\$	-
37		Total pumping expenses				\$ 10,848,836	\$ 11,005,221	\$	(156,385)

### Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			Class		ss	Amount Current	Amount Preceding	[	Net Change During Year ow Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	Α	В		304,800	290,070	\$	14,730
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	Α			5,235,514	4,756,460	\$	479,054
43	743	Miscellaneous expenses	Α	В		7,680	4,069	\$	3,611
44	744	Chemicals and filtering materials	Α	В		4,033,247	4,131,157	\$	(97,910)
45		Maintenance							
46	746	Maintenance supervision and engineering	Α	В		45,116	48,654	\$	(3,538)
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	Α	В		16,587	9,488	\$	7,099
49	748	Maintenance of water treatment equipment	Α	В		2,465,053	1,792,289	\$	672,764
50		Total water treatment expenses				\$ 12,107,998	\$ 11,032,187	\$	1,075,811
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		698,900	505,187	\$	193,713
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	Α			92,256	19,354	\$	72,902
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	Α			700,761	712,447	\$	(11,686)
58	754	Meter expenses	Α			317,009	398,803	\$	(81,794)
59	755	Customer installations expenses	Α			279,314	246,297	\$	33,017
60	756	Miscellaneous expenses	Α			142,007	72,085	\$	69,922
61		Maintenance							
62	758	Maintenance supervision and engineering	Α	В		6,793	23,680	\$	(16,887)
63		Maintenance of structures and plant			O			\$	-
64		Maintenance of structures and improvements	Α	В				\$	-
65	760	Maintenance of reservoirs and tanks	Α	В		43,569	100,174	\$	(56,605)
66	761	Maintenance of trans. and distribution mains	Α			1,228,055	1,283,337	\$	(55,282)
67		Maintenance of mains		В				\$	-
68	762	Maintenance of fire mains	Α					\$	-
69	763	Maintenance of services	Α			1,651,573	1,536,744	\$	114,830
70	763	Maintenance of other trans. and distribution plant		В				\$	-
71	764	Maintenance of meters	Α			79,298	84,728	\$	(5,430)
72	765	Maintenance of hydrants	Α			242,416	281,131	\$	(38,715)
73	766	Maintenance of miscellaneous plant	Α			248,651	193,250	\$	55,402
74		Total transmission and distribution expenses				\$ 5,730,602	\$ 5,457,215	\$	273,387

### Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			C	Clas	s	Amount Current		Amount Preceding	Ş	Net Change During Year Show Decrease
Line		Account			П	Year		Year	_	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)		(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES				(-)		(-/		(*)
76		Operation		H						
77	771	Supervision	Α	В		915,313		778,130	\$	137,183
78		Superv., meter read., other customer acct expenses		H	С	010,010		7.70,100	\$	-
79		Meter reading expenses	Α	В	H	1,242,544		1,217,388	\$	25,156
80		Customer records and collection expenses	Α	H	H	1,2 12,0 11		1,217,000	\$	20,100
81		Customer records and accounts expenses		В	H	3,359,150		3,239,177	\$	119,973
82		Miscellaneous customer accounts expenses	Α	H	H	909,974		807,620	\$	102,354
83	775	Uncollectible accounts	Α	В	С	194,145		189,217	\$	4,928
84		Total customer account expenses		Ť	Ť	\$ 6,621,127	\$	6,231,532	\$	389,594
85		VI. SALES EXPENSES			H	ψ 0,021,121	<u> </u>	0,20.,002	Ψ	000,001
86		Operation VII. GALES EXTENSES								
87	781	Supervision	Α	В					\$	_
88		Sales expenses	, ,	H	С				\$	_
89		Demonstrating selling expenses	Α		H				\$	
90		Advertising expenses	Α						\$	_
91		Miscellaneous, jobbing and contract work	Α						\$	
92		Merchandising, jobbing and contract work	Α						\$	_
93	700	Total sales expenses	,,			\$ -	\$	-	\$	-
94		VII. RECYCLED WATER EXPENSES		H		Ψ	Ψ		Ψ	
95		Operation and Maintenance			H					
96	786	Recycled water operation and maint. expenses		H		1,473,248		1,324,467	\$	148,781
97	700	Total recycled water expenses				\$ 1,473,248	\$	1,324,467	\$	148,781
98		VIII. ADMIN. AND GENERAL EXPENSES				Ψ 1, 1. 0, 2. 10	<b>—</b>	.,02 ., .0.	Ψ	0,
99		Operation								
100	791	Administrative and general salaries	Α	В	С	6,418,538		5,973,469	\$	445,068
101		Office supplies and other expenses	Α			777,760		803,662	\$	(25,902)
102	793	Property insurance	Α			216,789		192,181	\$	24,608
103	793	Property insurance, injuries and damages		В	С	· · · · · · · · · · · · · · · · · · ·		,	\$	-
104		Injuries and damages	Α			2,285,753		2,119,487	\$	166,267
105		Employees' pensions and benefits	Α	В	С	8,906,430		8,805,933	\$	100,498
106		Franchise requirements	Α		С	1,202,328		1,237,572	\$	(35,244)
107		Regulatory commission expenses	Α	В	С	399,662		539,046	\$	(139,384)
108		Outside services employed	Α			329,720		322,888	\$	6,832
109		Miscellaneous other general expenses		В		· -		· -	\$	-
110		Miscellaneous other general operation expenses			С				\$	-
111		Miscellaneous general expenses	Α			388,445		347,660		40,786
112		Maintenance				•		,		,
113	805	Maintenance of general plant	Α	В	С	888,916		923,725	\$	(34,808)
114		Total administrative and general expenses				\$ 21,814,342	\$	21,265,622	\$	548,720
115		XI. MISCELLANEOUS								
116	810	Customer surcredits		П	$\Box$		i –		\$	-
117		Rents	Α	В	С	79,730		18,458	\$	61,272
118	812	Administrative expenses transferred - Cr.	Α		Č	(5,477,182)		(6,063,208)		586,026
119	813	Duplicate charges - Cr.	Α	В	Č	(-,, . 02)	i –	(=,====================================	\$	-
120		Total miscellaneous		П		\$ (5,397,452)	\$	(6,044,750)	\$	647,298
		Total operating expenses	$\vdash$	$\vdash$	$\boldsymbol{\vdash}$	\$ 88,307,822	\$	85,855,804		2,452,018

	SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations						
Line	Description						
No.	(a)	Amount					
1	None						
2							
3							
4							
5							
6							
7							
8	Total	\$ -					

### SCHEDULE B-4 Account 507 - Taxes Charged During Year

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 45, Schedule A-53.
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

			DISTRIBUTION OF TAXES CHARGED					
		Total Taxes		(Show uti	ility department where	applicable and account c	it charged)	
		Charged		Water	Nonutility	Other	Capitalized	
Line	Kind of Tax	During Year		(Account 507)	(Account 521)	(Account 902, 903, 528)	(Omit Account)	
No.	(a)	(b)		(c)	(d)	(e)	(f)	
1	Taxes on real and personal property	\$ 3,907,902		3,799,776	89,644	18,482		
2	California corporate franchise taxes	\$ 3,178,801		3,149,558		29,243		
3	State unemployment insurance tax	\$ 45,645		47,414			(1,769)	
4	Other state and local taxes	\$ -						
5	Federal unemployment insurance tax	\$ 13,306		13,734			(428)	
6	Federal insurance contributions act	\$ 1,796,763		1,611,546			185,217	
7	Other Federal taxes	\$ -						
8	Federal income tax	\$ 9,208,537		9,169,558		38,979		
9		\$ -						
10		\$ -						
11		\$ -						
12		\$ -						
13		\$ -						
14	Total	\$ 18,150,953	\$	17,791,587	\$ 89,644	\$ 86,703	\$ 183,020	

### Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

- Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals
  and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year.
  Descriptions should clearly indicate the nature of each reconciling amount.
- If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return.
  State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
- 3. Show taxable year if other than calendar year from-----to-----.

Line	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 22	28,295,547
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4	Add: Federal income tax charged in 2019	9,208,537
5	State franchise tax charged in 2019	3,178,800
6	Capitalized interest	167,272
7	Taxable Contributions and Advances for Construction	12,503,426
8	Miscellaneous and non-deductible items	5,710,853
9	Total Additions	30,768,888
10		
11	Deduct: 2018 State franchise tax	4,402,162
12	Refunding of taxable Advances for Construction	521,678
13		
14	Total Deductions	4,923,840
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income	\$ 54,140,595
31	Computation of tax:	
32	Calculated Tax @ 21%	11,369,525
33	Add: Prior year federal income tax	(2,130,031)
34	Less: Amortization of Investment Tax Credit	30,957
35	Tax per return	\$ 9,208,537

SCHEDULE B-6 Account 508 - Income from Utility Plant Leased to Others					
Line No.	Description of Items Acct. (a)	Amount (b)			
1	508-1 Revenues from Plant Leased to Others	None			
2	508-2 Expenses of Plant Leased to Others				
3					
4					
5	Total	\$ -			

	SCHEDULE B-7 Account 510 - Rent for Lease of Utility Plant					
Line No.	Description of Items (a)	Amount (b)				
1	None					
2						
3						
4						
5	Total	-				

SCHEDULE B-8 Account 521 - Income from Nonutility Operations							
Line	Description	Revenue	Expenses	Net Income			
No.	(a)	(b)	(c)	(d)			
1	None			\$ -			
2				\$ -			
3				\$ -			
4				\$ -			
5	Totals	\$ -	\$ -	\$ -			

	SCHEDULE B-9						
Ac	Account 522 - Revenues from Lease of Other Physical Property						
Line	Description of Items	Amount					
No.	(a)	(b)					
1	Revenues from Lease of Other Physical Property	66,000					
2							
3							
4							
5	Total	\$ 66,000					

	SCHEDULE B-10 Account 523 - Dividend Revenues						
Line No.	Description of Items (a)	Amount (b)					
1	None						
2							
3							
4							
5	Total	\$ -					

	SCHEDULE B-11 Account 524 - Interest Revenues						
Line No.	Description of Items (a)	Amount (b)					
1	Interest Revenues	44,964					
2							
3							
4							
5	Total	\$ 44,964					

	SCHEDULE B-12 Account 525 - Revenues from Sinking and Other Funds					
Line No.	Description of Items (a)	Amount (b)				
1	None					
2						
3						
4						

5 Total \$ -

	SCHEDULE B-13 Account 526 - Miscellaneous Nonoperating Revenues		
Line	Description	Amount	
No.	(a)	(b)	
1	Service fees from operating the City of Montebello's Water System	476,767	
2			
3			
4			
5			
6			
7			
8	Total	\$ 476,767	

	SCHEDULE B-14 Account 527 - Nonoperating Revenue Deductions		
Line	Description	l A	Amount
No.	(a)		(b)
1	Federal Income Tax		38,979
2	State Income Tax		29,243
3	Miscellaneous Deductions		120,921
4			
5	Total	\$	189,142

	SCHEDULE B-15 Account 530 - Interest on Long-Term Debt	
Line No.	Description of Items (a)	Amount (b)
	Interest on Long-Term Debt	5,950,675
2		
3		
5	Total	\$ 5,950,675

	SCHEDULE B-16 Account 531 - Amortization of Debt Discount and Expense		
Line No.	Description of Items (a)	Amount (b)	
1	Amortization of Debt Expense	22,768	
2			
3			
4			
5	Total	\$ 22,768	

SCHEDULE B-17 Account 532 - Amortization of Premium on Debt - Cr.			
Line No.	Description of Items (a)	Amount (b)	
1	None		
2			
3			
4			
5	Total	\$ -	

	SCHEDULE B-18 Account 533 - Taxes Assumed on Interest		
Line No.	Description of Items (a)	Amount (b)	
1	None		
2			
3			
4			
5	Total	\$ -	

	SCHEDULE B-19		
	Account 534 - Interest on Debt to Affiliated Companies		
Line	Description of Items	Amount	
No.	(a)	(b)	
1	Interest on Debt to Affiliated Company	119,082	
2			
3			
4			
5	Total	\$ 119,082	

	SCHEDULE B-20 Account 535 - Other Interest Charges	
Line	Description	Amount
No.	(a)	(b)
1	Interest on Bank Line of Credit	59,013
2		
3		
4		
5	Total	\$ 59,013

SCHEDULE B-21 Account 536 - Interest Charged to Construction - Cr.		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

	SCHEDULE B-22 Account 537 - Miscellaneous Amortization		
Line No.	Description of Items (a)	Amount (b)	
1	None		
2			
3			
4			
5	Total	\$ -	

SCHEDULE B-23 Account 538 - Miscellaneous Income Deductions		
Line	Description	Amount
No.	(a)	(b)
1	Political contributions	53,348
2	Turkeys for various charities	35,598
3	Other	47,067
4		
5	Total	\$ 136,012

SCHEDULE B-24 Account 540 - Miscellaneous Reservations of Net Income		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

#### **SCHEDULE C-1** Engineering and Management Fees and Expenses, etc., During Year Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the Line payments for advice and services to a corporation or corporations which directly or indirectly control No. respondent through stock ownership 1 Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: No X 2 Name of each organization or person that was a party to such a contract or agreement 3 Date of original contract or agreement. 4 Date of each supplement or agreement. Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice. 5 Amount of compensation paid during the year for supervision or management: 6 To whom paid: 7 Nature of payment (salary, traveling expenses, etc.): 8 Amounts paid for each class of service: 9 Base for determination of such amounts 10 Distribution of payments: (a) Charged to operating expenses (b) Charged to capital accounts (c) Charged to other accounts Total Distribution of charges to operating expenses by primary accounts. 11 Number and Title of Account Total 12 What relationship, if any, exists between respondent and supervisory and/or managing concerns?

## SCHEDULE C-2 Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2			
3			
4			
5			
6		Total	\$ -

# SCHEDULE C-3 Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees - Source of supply		
2	Employees - Pumping	24	2,801,105
3	Employees - Water treatment	39	2,333,647
4	Employees - Transmission and distribution	44	3,722,504
5	Employees - Customer account	62	5,209,186
6	Employees - Sales		
7	Employees - Administrative		
8	General officers	8	3,964,214
9	General office	90	4,771,164
10	Total	267	\$ 22,801,820

# SCHEDULE C-4 Record of Accidents During Year

			TO PERSONS					TO PROPERTY			
	Date of	Employee	es on Duty	Puk	Public <sup>1</sup>		Company		Other		
Line	Accident	Killed	Injured	Killed	Injured	Number	Number	Amount	Number	Amount	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	(j)	
1	Various	-	10		-	10	40	391,878	10	18,990	
2						-					
3				·		-					
4	Total	-	10	-	-	10	40	\$ 391,878	10	\$ 18,990	

<sup>&</sup>lt;sup>1</sup> Accidents to employees not on duty should be included in "Public" accidents

# SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	See Schedule B-23 Line 1	
2		
3		
4		
5		
6	Total	\$ -

## SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	None	
2		
3		
4		
5		
6	Total	\$ -

## SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

1	None	
2		
3		
4		
5		
6	Total	\$ -

#### **SCHEDULE D-1 Sources of Supply and Water Developed STREAMS** FLOW IN .....(unit)<sup>2</sup> Annual From Stream Quantities Line or Creek Location of **Priority Right** Diversions Diverted No. Diverted into\* (Name) **Diversion Point** Claim Capacity Max. Min. .....(Unit)<sup>2</sup> Remarks 1,685,349 Sandhill Treatment Plant Lytle Creek Edison Afterbay CCF 3 4 5 WELLS Annual Pumping Quantities <sup>1</sup>Depth to Capacity Line At Plant Pumped .....(Unit)<sup>2</sup> .....(Unit)<sup>2</sup> No. (Name or Number) Location Number **Dimensions** Water Remarks 6 See Attachments 1 and 2 7 8 9 10 FLOW IN Annual ...(Unit)<sup>2</sup> **TUNNELS AND SPRINGS** Quantities Line Used .....(Unit)<sup>2</sup> Designation Location Minimum No. Number Maximum Remarks 11 12 13

#### Purchased Water for Resale

L	16	Purchased from - See Attachment 3			
	17	Annual quantities purchased	(Unit chosen) <sup>2</sup>	5,348,788	CCF
	18				
	19				

<sup>\*</sup> State ditch, pipe line, reservoir, etc., with name, if any.

14 15

## SCHEDULE D-2 Description of Storage Facilities

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete	7	11,354,000	Gallons
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	59	51,627,000	Includes 431,000 Gallons for Recycled Water
12	Concrete			
13	Total	66	62,981,000	

<sup>1</sup> Average depth to water surface below ground surface.

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

#### SAN GABRIEL VALLEY WATER COMPANY

### Wells - Los Angeles County Division 2019

			Dece	ember	Pumping	Ann. Quantity	
		Casing	Depth o	of Water	Capacity *	Pumped	
Well	Location	Dimensions	Static	Pumping	GPM	CCF	
1B	11828 E. Ranchito Street	16" x 198'	130	134	960	60,495	
1D	11828 E. Ranchito Street	18" x 834'	139	158	2,480	991,963	
1E	11828 E. Ranchito Street	18" x 830'	139	135			
					2,650	375,528	
2D	4921 N. Tyler Avenue	20" x 600'	112	131	2,413	1,335,860	
2E 2F	4921 N. Tyler Avenue	18" x 620'	110	128	2,000	12,701	
	4921 N. Tyler Avenue	20" x 620'	115	136	1,576	330,716	
8A	2701 N. Loma Street	10" x 501'	70	07	1 170	5.055	
8B	2701 N. Loma Street	12" x 312'	73	97	1,170	5,055	
8C	2701 N. Loma Street	18" x 534'	78	111	1,396	347,983	
8D	2701 N. Loma Street	18" x 580'	73	94	1,822	443,107	
8E	2701 N. Loma Street	18" x 970'	89	125	2,735	50,720	
8F	2701 N. Loma Street	18" x 1220'	68	118	3,020	291,485	
11A	12630 E. Fineview Street	20" x 445'	59	96	2,405	748,760	
11B	12630 E. Fineview Street	20" x 664'	60		1,794	1,420	
11C	12630 E. Fineview Street	20" x 419'	61	123	978	15,161	
11D	12630 E. Fineview Street	20" x 460'	50	129	1,804	143,417	
B1A	12414 Kathleen Street	20" x 401'					
B2A	122489 Pellisier Road	22" x 406'					
B4B	940 Baldwin Park Boulevard	16" x 1178'	100				
B4C	940 Baldwin Park Boulevard	16" x 1058'	129				
B5A	209 Perez Place	16" x 510'	112				
B5B	209 Perez Place	20" x 516'		146	2,707	1,925,822	
B5C	209 Perez Place	18" x 1290'	80				
B5D	209 Perez Place	18" x 1335'	87		2,270	197,800	
B5E	209 Perez Place	20" X 820'		129	2,885	1,821,073	
B6C	14104 E Corak Street	18" x 526'					
B6D	14104 E Corak Street	18" x 1078'	129				
B7E	14614 E. Nelson Avenue	18" x 1203'	108	152	542	59,897	
B9B	436 N. Orange Avenue	18" x 1128'	107	173	823	95,450	
B11B	14453 E. Temple Avenue	18" x 860'	111		1,790	368,832	
B24A	14650 Nelson Avenue	20" x 1170'	114	229	2,584	50,050	
B24B	14650 Nelson Avenue	20" x 1170'	104		2,402	3,708	
B25A	13032 Bess Avenue	20" x 800'		140	2,745	1,791,069	
B25B	13032 Bess Avenue	20" x 1030'		151	2,364	1,530,003	
B26A	1517 Virginia Avenue	20" x 800'		134	1,036	647,580	
B26B	1517 Virginia Avenue	20" x 1030'		141	965	588,383	
G4A	3350 N. Walnut Grove	14" x 402'	131	143	951	78,660	
W1C	6135 S. Pioneer Boulevard	20" x 530'	82	140	1,754	36,133	
W1E	6135 S. Pioneer Boulevard	20" x 552'	84		-,	23,222	
W6B	10509 E. Dunlap Crossing	16" x 300'	<b>0</b> 1				
W6C	10509 E. Dunlap Crossing	18" x 542'	66	114	2,378	354,851	
W6D	10509 E. Dunlap Crossing	18" x 800'	83	104	2,488	161,525	
Well #5	City of Industry	10 A 000	0.5	107	2, 100	29,891	
	-					14,895,098	
		L	ess: Cal Dome	stic Interconnecti	ons	(1,657,763)	
				Total All Wells		13,237,335	
* As of D	ecember 31, 2019			2011/11 110113		13,237,333	

\* As of December 31, 2019

### SAN GABRIEL VALLEY WATER COMPANY

### Wells - Fontana Water Company Division 2019

		Coging		ember of Water	Pumping Capacity *	Annual Quantities	
Well	Location	Casing Dimensions	Static	Or water Pumping	GPM	CCF	
******	200000	2 1111 (112)	544426	1 wpg	02112		
F2A	15273 Foothill Blvd.	18" x 910'	555		2,321		
F4A	8005 Alder Ave.	18" x 940'	554		1,900		
F7A	8326 Cherry Ave.	18" x 1020'	512	540	2,334	761,429	
F7B	8326 Cherry Ave.	20" x 1010'	507	540	2,593	334,815	
F10B	17651 Baseline Ave.	18" x 1040'	651	619	1,144	446,391	
F10C	17651 Baseline Ave.	18" x 1010'	499	649	379	246,074	
F10D	1265 N. Tamarind Ave.	20" x 1300'	574		1,248	676,511	
F13A	1900 North Alder Ave.	16" x 1000'	536		1,439	3,403	
F13B	1900 North Alder Ave.	16" x 1140'	545		1,829	122,790	
F15A	5888 Citrus Ave.	18" x 1240'	645		1,377	211,024	
F17B	14555 San Bernardino Ave.	16" x 870'	384		2,132	272,890	
F17C	14555 San Bernardino Ave.	18" x 930'	359		2,955	396,232	
F18A	7706 Sierra Ave.	20" x 884'	OOS		2,400		
F21B	10576 Live Oak Ave.	20" x 1020'	319		2,365	256,260	
F22A	14777 Ceres Ave.	18" x 870'	457		1,843		
F23A	16025 Boyle Ave.	18" x 770'	363		2,474	37,462	
F24A	7211 Juniper Ave.	18" x 1100'	673		1,843	229,320	
F26A	16991 Micallef St.	18" x 1140'	671	718	1,886	29,094	
F27A	Upper Lytle Creek Wash	18" x 105'	77	79	203	129,122	
F28A	Lower Lytle Creek Wash	20" x 580'	304		559	277,281	
F29A	Lower Lytle Creek Wash	20" x 656'	308	437	686	374,936	
F30A	8222 Hemlock Ave.	20" x 918'	533		1,017		
F31A	16135 Baseline Ave.	16" x 1040'	655		1,465	709,289	
F32A	Lower Lytle Creek Wash	20" x 600'	249	418	760	492,835	
F33A	Upper Lytle Creek Wash	20" x 169'	89	92	437	262,278	
F34A	Lower Lytle Creek Wash	20" x 524'			116		
F36A	Lower Lytle Creek Wash	20" x 635'	416		315		
F40A	Lower Lytle Creek Wash	20" x 407'	192	223	523	293,765	
F42A	Upper Lytle Creek Wash	20" x 157'	107	111	528	265,918	
F44A	7980 Sultana Avenue	18" x 960'	576		2,280	715,264	
F44B	7980 Sultana Avenue	18" x 1000'	578		2,300		
F44C	7980 Sultana Avenue	18" x 1000'	573		2,422	331,134	
F49A	2116 W. Baseline Road	18" x 960'	464	478	1,579	738,094	
F54A	3221 Riverside Avenue #H	20"x 670'	202		739	537,474	
				Total All We	lls	9,151,085	

<sup>\*</sup> As of December 31, 2019

#### **ATTACHMENT 3 (to Schedule D-1)**

#### San Gabriel Valley Water Company Purchased Water For Resale 2019

Central Basin Municipal Water District - Recycled	49,345 CCF
Los Angeles County Sanitation District - Recycled	5,327 CCF
Upper San Gabriel Valley Municipal Water District - Recycled	537,717 CCF
Los Angeles County Division	592,389 CCF
Inland Empire Utilities Agency - Recycled	64,700 CCF
Inland Empire Utilities Agency - Potable	4,691,699 CCF
Fontana Water Company Division	4,756,399 CCF
I ontana water company division	4,700,599
Total	5,348,788 CCF

### SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4		·							
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_\_

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9									
10	Total	-	-	-	-	-	-	-	-

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron						340		17,050	
12	Cast Iron (cement lined)						6,742		160,529	5,293
13	Concrete									
14	Copper		166	384						
15	Riveted steel						17,874		7,280	5,307
16	Standard screw	6,976	1,674	69,600	4,492	3,058	8,258	1,095	515	138
17	Screw or welded casing			8,973	2,224	6,180	32,941	10,278	9,281	1,016
18	Cement - asbestos					446	299,570		1,066,738	656,154
19	Welded steel					830	58,687	1,482	500,261	837,652
20	Wood									
21	Other (specify) Plastic		390	3,122	·	·	12,001	·	173,188	199,970
22	Total	6,976	2,230	82,079	6,716	10,514	436,413	12,855	1,934,842	1,705,530

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

								Othe	er Sizes	
Line								(Spec	ify Sizes)	Total
No.		10	12	14	16	18	20	22-24-26	28-30-36-42	All Sizes
23	Cast Iron									17,390
24	Cast Iron (cement lined)	4,965	299							177,828
25	Concrete	14,103	4,588	4,988	33,008	12,881	1,200	2,650	14	73,432
26	Copper									550
27	Riveted steel		238				2,070			32,769
28	Standard screw									95,806
29	Screw or welded casing									70,893
30	Cement - asbestos	318,462	143,731	12,692	78,815	1,313				2,577,921
31	Welded steel	80,850	745,854	34,457	636,115	9,592	49,863	237,748	93,562	3,286,953
32	Wood									-
33	Other (specify) Plastic		6,913		108					395,692
34	Total	418,380	901,623	52,137	748,046	23,786	53,133	240,398	93,576	6,729,234

### **SCHEDULE D-4 Number of Active Service Connections**

	Metered -	- Dec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	85,027	85,617		
Commercial	7,657	7,755		
Industrial	130	130		
Public authorities	1,017	1,008		
Irrigation				
Other (specify) Construction	102	99		
Other (specify) Recycled	55	68		
Subtotal	93,988	94,677	-	-
Private fire connections			2,261	2,310
Public fire hydrants			9,400	9,465
Total	93,988	94,677	11,661	11,775

### **SCHEDULE D-5 Number of Meters and Services on** Pipe Systems at End of Year

		Active Service
Size	Meters	Connections
Size	wieters	Connections
5/8 x 3/4 - in	60,192	
3/4 - in	3,336	20,762
1 - in	26,160	68,267
1.5 - in	1,781	1,396
2 - in	3,281	3,557
3 - in	130	156
4 - in	52	399
6 - in	62	68
8 - in	27	51
Other	45	21
Total	95,066	94,677

### **SCHEDULE D-6 Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed

in Section VI of General Order No. 103:

- 1. New, after being received . . .
- 2. Used, before repair ......
- 3. Used, after repair . . . . . . . . 582
- 4. Found fast, requiring billing
- B. Number of Meters in Service Since Last Test
  - 1. Ten years or less . . . . . . . . . 60,899
  - 2. More than 10, but less than 15 years .....
  - 3. More than 15 years .....

65

22,000 12,167

Classification	During Current Year								
of Service	January	February	March	April	May	June	July	Subtota	
Residential	1,162,982	976,388	960,633	1,164,181	1,416,341	1,401,026	1,685,094	8,766,6	
Commercial	368,197	314,999	320,648	406,587	486,439	485,948	559,323	2,942,1	
Industrial	157,100	146,105	145,750	169,529	182,840	178,778	201,215	1,181,3	
Public authorities	132,461	78,096	79,323	202,165	243,789	258,805	326,771	1,321,4	
Irrigation									
Other (specify) - Recyled	8,882	2,738	9,224	50,823	65,322	76,610	114,121	327,7	
Other (specify) - Construction	6,992	4,297	7,164	19,585	11,008	9,695	12,268	71,0	
Total	1,836,614	1,522,623	1,522,742	2,012,870	2,405,739	2,410,862	2,898,792	14,610,2	
Classification			Dur	ing Current	Year			Total	
of Service	August	September	October	November	December	Subtotal	Total	Prior Ye	
Residential	1,739,021	1,825,751	1,559,215	1,523,497	1,197,665	7,845,149	16,611,794	17,619,0	
Commercial	569,966	610,482	545,521	522,429	399,351	2,647,749	5,589,890	5,722,4	
Industrial	144,980	243,710	202,969	225,615	181,593	998,867	2,180,184	2,144,8	
Public authorities	328,500	331,165	267,205	245,135	126,258	1,298,263	2,619,673	3,027,6	
Irrigation						-	-		
	92,447	96,609	79,795	52,124	7,440	328,415	656,135	802,3	
Other (specify) - Recyled	40 700	26,944	17,936	21,377	(1,605)	81,385	152,394	206,8	
<u> </u>	16,733					_	_		

	SCHEDULE D-8								
	Status With State Board of Public Health								
1.	Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?  Answer: Yes X No								
2.	Are you having routine laboratory tests made of water served to your consumers?  Answer: Yes X No								
3.	Do you have a permit from the State Board of Public Health for operation of your water system?  Answer: Yes X No								
4.	Date of permit: See Note*								
5.	If permit is "temporary", what is the expiration date?								
6.	If you do not hold a permit, has an application been made for such permit?  Answer: Yes No								
7.	If so, on what date?								
	SCHEDULE D-9 Statement of Material Financial Interest								
	Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.								
Nοι	material financial interest existed during the year and none contemplated at the end of the year.								

#### \* Note

#### Los Angeles County Division

There are two permits for this division

The El Monte - Whittier System Permit FWSID 1910039 issued by the State on March 25, 1999.

The Montebello System Permit PWSD 1910189 issued by the State on August 5, 2005.

#### Fontana Water Company Division

The Fontana System Permit PWSID 3610041 issued by the State on April 30, 1997.

### SCHEDULE E-1 Balancing and Memorandum Accounts

(Over) Under Collected

										ollected
		Authorized by	Beginning							End
		Decision or	of Year	Offset	Offset					of Year
Line	Description	Resolution No.	Balance	Revenues	Expenses	Interest	Surcharge	Surcredit	E	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		(i)
		W-4505, W-4590 & D.17-06-								
1	Pump Tax and Purchased Water	008	\$ 778,792	(3,569,020)	3,518,182	16,845			\$	744,799
		D.04-07-034, W-4498 & W-				·				
2	Water Production	4590	\$ 8,628,260	(907,549)	2,038,504	167,218	(3,680,454)		\$	6,245,979
		W-4382,W-4498,W-4505,W-								
3	Purchased Power	4590,D.04-07-034	\$ (935,457)		23,938	(21,206)			\$	(932,725)
4	Water Quality Litigation (Note A)	W-0494 & D.04-07-034	\$ 5,455,752	(2,400)	71,206	120,442			\$	5,645,000
5	Water Revenue Adjustment Mechanism	D.10-04-031	\$ 1,946,173		361,750	47,412	105,254		\$	2,460,589
	California Alternative Rates for Water (CARW)									
6	, ,	D.05-05-015 & D.04-07-034	\$ 782,493			22,417	(4,470,159)	4,605,639	\$	940,390
7	Facilities Fee Memorandum Account	D.07-04-046	\$ (8,370,980)	(2,159,476)	6,195,602	(135,235)				(4,470,089)
8	Section 790 Memorandum Account	D.07-04-045 & D.06-05-0541	·						\$	-
9	Cost of Capital Memorandum Account	D-10-10-035	\$ 192,338			4,222			\$	196,560
10	Conservation Program Memorandum Account	D.09-06-027	\$ (278,410)	(949,050)	586,958	(9,298)			\$	(649,800)
11	Land Parcels (F51 and F53) Memorandum Account	D.09-06-027	\$ 401,327		169,971	12,540			\$	583,838
12	Water Conservation Memorandum Account	W-4576	\$ 182,081			4,023			\$	186,104
13	Plant F23 Balancing Account	W-5165	\$ 238,179		(22,593)	1,908	(217,494)		\$	-
14	Mains Project Balancing Account (FWC)	W-5174	\$ 2,194,179	(617,209)		43,606			\$	1,620,576
15	Previously Authorized Balance Balancing Account	W-5043 & AL 453	\$ 3,369,575		22,592	74,028			\$	3,466,195
	Drought Lost/Surcharge Revenues Balancing	W-5169 & AL 507-A, AL 508-								
16	Account	A	\$ 6,750,269			106,732	(3,982,557)		_	2,874,444
17	Payment Options Memorandum Account	W-5023	\$ 38,032			836			\$	38,868
18	Water-Energy Nexus Memorandum Account	D.15-09-023	\$ 448,192			9,838			\$	458,030
19	School Lead Testing Memorandum Account	AL 491-A	\$ 7,243		1,810	183			\$	9,236
20	Water Rights Memo Account	D.17-06-008			64,123	95			\$	64,218
21	2018 Tax Accounting Memorandum Account	Water Division letter dated 12/22/17	\$ (2,270,017)	481,671		(45,422)			\$ (	(1,833,768)
	Total		\$ 19,558,021	(7,723,033)	13,032,043	421,184	(12,245,410)	4,605,639	\$ 1	7,648,444

Note A: D.04-07-034 directed San Gabriel to track settlement proceeds in the Water Quality Litigation Memorandum Account. The balance of such proceeds for the Los Angeles County Division was \$12,326,019 and \$0 for the Fontana Water Company Division, as of December 31, 2019. The Los Angeles County Division proceeds are shown separately in this note because the Commission has directed San Gabriel to track contamination proceeds as a discrete balance for future disposition by the Commission.

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

# Schedule E- 2 Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

- 1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.
- 2. Participation rate for Year 200\_ (as a percent of total customers served).
- 3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

# Schedule E- 3 Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

- 1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
- 2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
- 3. Cost of each program.
- 4. The degree of participation in each district by customer group.

<sup>\*</sup> Responses to Schedule E-2 are shown on page 73a

<sup>\*</sup> Responses to Schedule E-3 are shown on page 73b through 73m

Please see responses to Schedule E-2 Low-Income Rate Assistance Programs and Schedule E-3 Water Conservation Programs in Adobe Portable Document Format (PDF)

# Schedule E-4 Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

#### **INSTRUCTIONS:**

- \* For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.
- \* For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:
- 1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:
- (a) services provided by regulated water utility to any affiliated company; See Attachment to Schedule E-4.
- (b) services provided by any affiliated company to regulated water utility; None.
- (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company;None
- (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility;None
- (e) employees transferred from regulated water utility to any affiliated company; None.
- (f) employees transferred from any affiliated company to regulated water utility; and None.
- (g) financing arrangements and transactions between regulated water utility and any affiliated company. See Attachment to Schedule E-4.

#### Additional reporting items required by D.10-10-019:

- (h) services provided by and/or assets transferred from the parent holding company to affiliate company which may have germane utility regulations impacts;
   None.
- (i) services provided by and/or assets transferred from affiliated company to the parent holding company which may have germane utility regulation impacts.

See Attachment to Schedule E-4, Item 1.(a).

### Schedule E-4 Report on Affiliate Transactions

1. (a) Payments from affiliates for executive and accounting services:

	Amount
Utility Investment Company	203,080
Total	203,080 *

Note \* All costs, including employee time, fringes, overheads, and other expenses San Gabriel Valley Water Company (San Gabriel) incurs to provide administrative and accounting services to an affiliated company are charged through regular monthly billing, for which San Gabriel is paid, pursuant to the Services Agreement between San Gabriel and its affiliates included in the Affiliated Company Transaction Procedures, as required by D.10-10-019. The Services Agreement was adopted and approved by the Commission in D.93-09-036, and subsequently approved in D.95-06-017, D.96-07-057, D.02-10-058, D.04-07-034, D.05-07-044, D.08-06-022, and D.10-10-019.

1. (g) Periodic short term loans to affiliate (Utility Investment Company)

Maximum outstanding at any one time - \$4,500,000. Amount outstanding at year-end - \$0.00

Interest received on short term loans to affiliate (Utility Investment Company) Total for 2019 - \$35.510.

Periodic short term loans from affiliate (Utility Investment Company)

Maximum outstanding at any one time - \$9,000,000. Amount outstanding at year-end - \$0.00

Interest paid on short term loans from affiliate (Utility Investment Company) Total for 2019 - \$119,082.

#### **SCHEDULE E-5**

# FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan. None.

Nor	<u>ne.</u>			
1.	Current Fiscal Agent:			
	Name:			
	Address:			
	Phone Number:			
	Account Number:			
	Date Hired:			
2.	Total surcharge collected from customers during the 12 month rep	oorting period:		
			No. of	Monthly
		Meter Size	Metered	Surcharge
	\$		Customers	Per Customer
		5/8 X 3/4 inch		
		3/4 inch		
		1 inch 1 1/2 inch		
		2 inch		
		3 inch		
		4 inch		
		6 inch		
		Number of Flat		
		Rate		
		Customers		
		Total	-	
3.	Summary of the bank account activities showing:			
	Balance at beginning of year		\$	
	Add: Surcharge collections		Ψ	
	Interest earned			
	Other deposits			
	Less: Loan payments Bank charges			
	Other withdrawals			
	Balance at end of year		\$	-
4.	Reason for other deposits/withdrawals			
_				
5.	Total Accumulated Reserve: \$			

# SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

<u></u>	1		Delener	A statistica in .	(Dating as and )	Other Debit	Delener
		Title of Assessment	Balance	Additions	(Retirements)	Other Debits	Balance
Line	A = =4	Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a) I. INTANGIBLE PLANT	(b)	(c)	(d)	(e)	(f)
2	301	Organization					\$ -
3	302	Franchises and Consents					\$ -
4	303	Other Intangible Plant					\$ -
5	303	Total Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -
		Total intangible Plant	<u></u>	<u></u> Т	Φ -	Φ -	<u> </u>
7		II. LANDED CAPITAL					
8	306	Land and Land Rights					\$ -
9	300	Land and Land Rights			1		<b>Ф</b> -
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements					\$ -
12	312	Collecting and Impounding Reservoirs					\$ -
13	313	Lake, River and Other Intakes					*
14	314	Springs and Tunnels					\$ - \$ -
15	315	Wells					\$ -
16	316	Supply Mains					\$ -
17	317	Other Source of Supply Plant					\$ -
18	317	Total Source of Supply Plant	\$ -	\$ -	\$ -	\$ -	\$ -
		Total Source of Supply Flant	Φ -	- φ	φ -	-	φ -
19 20		IV. PUMPING PLANT					
21	321	Structures and Improvements					<b>r</b>
22	321						\$ - \$ -
23	323	Boiler Plant Equipment Other Power Production Equipment					\$ -
24	323	Pumping Equipment					\$ -
25	325	Other Pumping Plant					\$ -
26	323	Total Pumping Plant	\$ -	\$ -	\$ -	\$ -	\$ -
27		Total Fullipling Flant	Ψ -	Ι -	Ι -	<u>υ</u> -	Ψ -
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements					\$ -
30	332	Water Treatment Equipment					\$ -
31	332	Total Water Treatment Plant	\$ -	\$ -	\$ -	\$ -	\$ -
32		Total Water Treatment Flant	<u></u>	<u></u> Т	<u></u> φ -	Φ -	<u>φ -</u>
33		VI. TRANSMISSION AND DIST. PLANT	-				
34	341	Structures and Improvements	-				\$ -
35	341	Reservoirs and Tanks	-				\$ -
36	343	Transmission and Distribution Mains					\$ -
37	344	Fire Mains					\$ -
38	345	Services					\$ -
39	346	Meters					\$ -
40	347	Meters Meter Installations					\$ -
41	348	Hydrants					\$ -
42	349	Other Transmission and Distribution Plant					\$ -
43	0-10	Total Transmission and Distribution Plant	\$ -	\$ -	\$ -	\$ -	\$ -
		. S.a. Transmission and Distribution Flant	<b>*</b>	, v	Ψ	Ψ	Ψ

# SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
44	Acci	VII. GENERAL PLANT	(b)	(0)	(u)	(6)	(1)
45	371	Structures and Improvements					\$ -
46	372	Office Furniture and Equipment					\$ -
47	373	Transportation Equipment					\$ -
48	374	Stores Equipment					\$ -
49	375	Laboratory Equipment					\$ -
50	376	Communication Equipment					\$ -
51	377	Power Operated Equipment					\$ -
52	378	Tools, Shop and Garage Equipment					\$ -
53	379	Other General Plant					\$ -
54		Total General Plant	\$ -	\$ -	\$ -	\$ -	\$ -
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$ -
58	391	Utility Plant Purchased					\$ -
59	392	Utility Plant Sold					\$ -
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
61	•	Total Utility Plant in Service	\$ -	\$ -	\$ -	\$ -	\$ -

### Account 101 - Recycled Water Utility Plant (funded by SDWBA/SRF)

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant				•	\$ -
4		Total Recycled Water Utility Plant	\$	\$	\$ -	\$ -	\$ -

### SCHEDULE E-6 FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068) <a href="Not Applicable.">Not Applicable.</a>

1.	Trust Account Information:		
	Bank Name:		
	Address:		
	Account Number:		
	Date Opened:		
2.	Facilities Fees collected for new connections during the calendar year:		
	A. Commercial		
	NAME		AMOUNT
		\$_	
		\$	
		\$_	
	B. Residential		
	NAME		AMOUNT
		¢	
		\$_	
		<del>-</del>	
		\$	
3	Summary of the bank account activities showing:		
٠.	cultures of the same account activities of energy.	_	AMOUNT
	Balance at beginning of year	\$	
	Deposits during the year	\$_ \$_	
	Interest earned for calendar year	\$_	
	Withdrawals from this account	\$_	
	Balance at end of year	\$_	-
4.	Reason or Purpose of Withdrawal from this bank account:		

DECLARATION							
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)							
I, the undersigned	!	R.W. Nicholson					
	Officer, Partr	er, Partner, or Owner (Please Print)					
ofSan Gabriel Valley Water Company							
	Name o	f Utility					
same to be a complete and c	orrect statement of the busine	re carefully examined the same, and declare the ss and affairs of the above-named respondent 1, 2019, through December 31, 2019.					
Presid	ent	/s/ R.W. Nicholson					
Title (Pleas	e Print)	Signature					
(626) 448	-6183	June 29, 2020					
Telephone	Number	Date					

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### Appendix A

#### SAN GABRIEL VALLEY WATER COMPANY GO 103-A CUSTOMER SERVICE PERFORMANCE STANDARDS REPORT 2019

1								
							Year to	
		Performance	Q1	Q2	Q3	Q4	Date	Comments
1.	TELEPHONE PERFORMANCE STANDARDS	Measure						
	(A) % Calls Answered in 30 seconds	> or = 80.0%	95.5%	98.6%	98.8%	98.6%	97.9%	
	(B) Abandonment Rate	< or = 5.0%	4.5%	1.4%	1.2%	1.4%	2.1%	
2.	BILLING PERFORMANCE STANDARDS							
	(A) % Bills Rendered In 7 days	> or = 99.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
	(B) % of Inaccurate Bills Rendered	< or = 3.0%	0.2%	0.1%	0.1%	0.1%	0.1%	
	(C) % of Payment Posting Errors	< or = 1.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	(D) % Final Bill and Final Read							No performance measure. In compliance
3.	METER READING PERFORMANCE STANDARD							
	(A) % Meters Not Read	< or = 3.0%	0.2%	0.1%	0.2%	0.2%	0.2%	
4.	WORK COMPLETION PERFORMANCE STANDARDS							
	(A) % of Scheduled Appointments Missed	< or = 5.0%	0.1%	0.2%	0.2%	0.2%	0.2%	
	(B) % Customer Requested Scheduled Orders Missed	< or = 5.0%	1.8%	1.9%	2.1%	2.5%	2.1%	
5.	RESPONSE TO CUSTOMER AND REGULATORY							
	(A) % of Complaints to Utility from Consumer Affairs Branch	< or = 0.10%	0.00%	0.00%	0.00%	0.00%	0.01%	
6.	SERVICE INTERUPTION							
	(1) Date and time of service interuption							The reporting standard requires each utility
	(2) Date and time service is restored							to keep a complete record of all interruptions,
	(3) Number of service connections affected							both emergency and scheduled. Records are
	(4) Equipment that operated and failed							kept in San Gabriels permanent records and
	(5) Cause of interruption							available upon request.
	(6) Actions required to restore service							
	(7) Identification of person reporting							
	(8) Steps taken to prevent recurrence							

U#	Received Examined	CLASS A WATER UTILIT	ΓIES
	AN	2019 INUAL REPORT OF	
		EL VALLEY WATER COMPANY ON, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINES	S)
		10, EL MONTE, CA 91734-2010	
	(OFFICIAL	MAILING ADDRESS)	ZIP

Name of District: Los Angeles County Division Location: Los Angeles County (TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2019

REPORT MUST BE FILED NO LATER THAN MARCH 31, 2020
THE REPORT IS BEING FILED WITHIN THE TIME EXTENSIONS GRANTED ON MARCH 17TH AND MAY 5TH

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#### **SCHEDULE A-1 Account 100 - Utility Plant** Balance Additions (Retirements) Other Debits Balance Beg of Year End of Year During Year Title of Account **During Year** or (Credits) Line No. Acct (b) (c) (d) (e) (f) 100.1 Utility Plant in Service (Schedule A-1a) 336,591,540 32,813,092 (307,705)(9,995)369,086,932 Utility Plant Leased to Others 2 100.2 \$ Construction Work in Progress 3 100.3 14,094,478 35,130,338 (32,813,092) 16,411,724 Utility Plant Held for Future Use 100.4 4 \$ 100.5 Utility Plant Acquisition Adjustments (39,575 \$ 5 (39,575)Utility Plant in Process of Reclassification 6 100.6 350,646,443 \$ 67,943,430 \$ (307,705) \$ (32,823,087) \$ Total utility plant 385,459,081

#### **SCHEDULE A-1a** Account 100.1 - Utility Plant in Service Balance Additions (Retirements) Other Debits Balance Title of Account Beg of Year **During Year During Year** or (Credits) End of Year Line (b) No. Acct (e) (f) (a) (c) (d) I. INTANGIBLE PLANT 1 2 301 Organization 13,810 13,810 \$ 3 302 Franchises and Consents 2.500 \$ 2.500 Other Intangible Plant 4 303 10 \$ 10 5 Total Intangible Plant 16,320 \$ 16,320 6 II. LANDED CAPITAL 7 306 Land and Land Rights 18,375,978 5,414,600 23,790,579 8 9 III. SOURCE OF SUPPLY PLANT 10 311 Structures and Improvements 11 Collecting and Impounding Reservoirs 12 312 \$ 313 Lake, River and Other Intakes 13 \$ Springs and Tunnels 14 314 \$ 315 Wells 9,033,086 781,977 9,815,064 15 \$ 316 Supply Mains 16 \$ 17 317 Other Source of Supply Plant \$ Total Source of Supply Plant 781,977 \$ 9,815,064 9,033,086 18 \$ \$ \$ 19 IV. PUMPING PLANT 20 14,678,124 81,864 14,759,988 21 321 Structures and Improvements \$ Boiler Plant Equipment 22 \$ 322 23 Other Power Production Equipment 323 \$ 24 324 Pumping Equipment 28,559,669 2,263,796 30,823,464 \$ 25 325 Other Pumping Plant \$ 26 Total Pumping Plant 43,237,792 2,345,659 \$ 45,583,452 27 V. WATER TREATMENT PLANT 28 29 331 Structures and Improvements 1,087,376 531,410 1,618,785 30 332 Water Treatment Equipment 50,721,916 2,856,036 \$ 53,577,952 31 **Total Water Treatment Plant** \$ 51,809,292 \$ 3,387,446 \$ - \$ \$ 55,196,737

### SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)

				Balance		Additions	(Retirements)	Oth	ner Debits	Balance
Line		Title of Account	1	Beg of Year	[	Ouring Year	During Year	or	(Credits)	End of Year
No.	Acct	(a)		(b)		(c)	(d)		(e)	(f)
32		VI. TRANSMISSION AND DIST. PLANT								
33	341	Structures and Improvements								\$ -
34	342	Reservoirs and Tanks		17,489,482		1,872,013				\$ 19,361,495
35	343	Transmission and Distribution Mains		121,007,684		10,233,557	(57,101)		(2,550)	\$ 131,181,590
36	344	Fire Mains		15,129						\$ 15,129
37	345	Services		55,894,553		6,729,451	(233,813)		(7,445)	\$ 62,382,745
38	346	Meters		1,036,504		674,358	(13,764)			\$ 1,697,098
39	347	Meter Installations								\$ -
40	348	Hydrants		6,986,810		531,994				\$ 7,518,804
41	349	Other Transmission and Distribution Plant								\$ -
42		Total Transmission and Distribution Plant	\$	202,430,163	\$	20,041,372	\$ (304,678)	\$	(9,995)	\$ 222,156,862
43										
44		VII. GENERAL PLANT								
45	371	Structures and Improvements		1,441,439		295,827				\$ 1,737,266
46	372	Office Furniture and Equipment		2,556,572		255,661				\$ 2,812,234
47	373	Transportation Equipment		3,073,739		246,320				\$ 3,320,059
48	374	Stores Equipment								\$ -
49	375	Laboratory Equipment								\$ -
50	376	Communication Equipment		380,777		11,786				\$ 392,563
51	377	Power Operated Equipment								\$ -
52	378	Tools, Shop and Garage Equipment		1,097,918		32,442	(3,027)			\$ 1,127,334
53	379	Other General Plant								\$ -
54		Total General Plant	\$	8,550,445	\$	842,037	\$ (3,027)	\$	-	\$ 9,389,455
55										
56		VIII. UNDISTRIBUTED ITEMS								
57	390	Other Tangible Property								\$ -
58	391	Utility Plant Purchased								\$ -
59	392	Utility Plant Sold								\$ -
60		Total Undistributed Items	\$	-	\$	-	\$ -	\$	-	\$ -
61		Total Utility Plant in Service	\$	333,453,076	\$	32,813,092	\$ (307,705)	\$	(9,995)	\$ 365,948,468
62		Common Plant (General Office Prorate)	\$	15,419,754	\$	439,956	\$ (128,423)			\$ 15,731,286

# SCHEDULE A-1b Account 101 - Recycled Water Utility Plant

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant	3,138,464				\$ 3,138,464
4		Total Recycled Water Utility Plant	\$ 3,138,464	\$ -	\$ -	\$ -	\$ 3,138,464

### SCHEDULE A-1c Account 302 - Franchises and Consents

	Account 302 Transm		301113		
			- · ·	Date of Acquisition	5.
		Date of	Term in Years	by	Balance
Line	Name of Original Grantor	Grant	(c)	Utility	End of Year <sup>1</sup>
No.	(a)	(b)		(d)	(e)
1	County of Los Angeles 99-0092F	4/19/98	40	4/19/98	2,500
2					
3				·	
4					
5				Total	\$ 2.500

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

	SCHEDULE A-1d Account 100.4 - Utility Plant Held for Future Use										
Line Description and Location of Property No. (a)  Approximate Date When Property Date of Will be Placed Acquisition in Service End											
1	None										
2											
3											
4											
5											
6											
7				_							
8											
9		•	Total	\$ -							

	SCHEDULE A-2 Account 107 - Utility Plant Adjustments								
Line Description of Utility Plant Adjustments Beginning of Year End of Year No. (a) (b) (c)									
1	None								
2									
3		·							
4									
5	Total		\$ -	\$ -					

	SCHEDULE A-3 Account 110 - Other Physical Property							
Line No	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)					
1 2	Property no longer necessary or useful Other	21,689	21,846					
3	0.1101							
4								
5								
6								
7								
8								
9								
11								
12								
13								
14								
15	Total	\$ 21,689	\$ 21,846					

## SCHEDULE A-4 RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)		Balance 12/31/2019 (b)	Balance 1/1/2019 (c)		
		RATE BASE					
4		Heller Direct					
1 2		Utility Plant Plant in Service		260 006 022		226 501 540	
3		Construction Work in Progress		369,086,932 18,877,395		336,591,540 14,384,032	
4		General Office Prorate		15.731.286		15,419,754	
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	403,695,614	\$	366,395,326	
<u> </u>		Total 01033 Flank (=Emc 2 + Emc 3 + Emc 4)	Ψ	400,000,014	Ψ	300,033,020	
6		Less Accumulated Depreciation	1				
7		Plant in Service		113,893,257		105,640,575.11	
8		General Office Prorate		2,958,697		2,634,008	
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	116,851,954	\$	108,274,583	
10		Less Other Reserves					
11		Deferred Income Taxes		33,502,534		32,789,961	
12		Deferred Investment Tax Credit		290,343		64,781	
13		Other Reserves					
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	33,792,877	\$	32,854,742	
15		Less Adjustments					
16		Contributions in Aid of Construction		54,213,721		52,818,744	
17		Advances for Construction		2,868,336		2,628,900	
18		Other	Φ.	(1,176,771)	Φ	(833,452)	
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	55,905,286	\$	54,614,192	
20		Add Materials and Supplies	\$	1,313,244	\$	1,379,154	
21		Add Working Cash (=Line 34)		9,331,608		9,013,807	
۷1							
22		TOTAL RATE BASE	Φ.	007 700 050	•	101 011 770	
		TOTAL RATE BASE (=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$	207,790,350	\$	181,044,772	
22		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$	207,790,350	\$	181,044,772	
22		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)  (1) Other Adjustment	\$		\$		
22		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)  (1) Other Adjustment  Deferred Debit Income Tax	\$	(1,176,771)	\$	(833,452)	
22		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)  (1) Other Adjustment	\$		\$		
22		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)  (1) Other Adjustment  Deferred Debit Income Tax	\$	(1,176,771)	\$	(833,452)	
22		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)  (1) Other Adjustment  Deferred Debit Income Tax	\$	(1,176,771)	\$	(833,452)	
22 23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)  (1) Other Adjustment  Deferred Debit Income Tax  Net Other Adjustment  Working Cash	\$	(1,176,771)	\$	(833,452)	
22 23 23 24 24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)  (1) Other Adjustment  Deferred Debit Income Tax  Net Other Adjustment  Working Cash  Determination of Operational Cash Requirement		(1,176,771) (1,176,771)		(833,452) (833,452)	
22 23 23 24 25		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)  (1) Other Adjustment  Deferred Debit Income Tax  Net Other Adjustment  Working Cash  Determination of Operational Cash Requirement  Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	\$	(1,176,771)	\$	(833,452)	
22 23 23 24 24 25 26		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)  (1) Other Adjustment  Deferred Debit Income Tax  Net Other Adjustment  Working Cash  Determination of Operational Cash Requirement  Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale*	\$	(1,176,771) (1,176,771) 45,541,287	\$	(833,452) (833,452) 43,973,108	
22 23 23 24 24 25 26 27		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)  (1) Other Adjustment  Deferred Debit Income Tax  Net Other Adjustment  Working Cash  Determination of Operational Cash Requirement  Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale*  Meter Revenues: Bimonthly Billing	\$	(1,176,771) (1,176,771) 45,541,287 66,205,331	\$	(833,452) (833,452) 43,973,108 66,911,272	
22 23 23 24 25 26 27 28		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)  (1) Other Adjustment  Deferred Debit Income Tax  Net Other Adjustment  Working Cash  Determination of Operational Cash Requirement  Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale*  Meter Revenues: Bimonthly Billing Other Revenues: Flat Rate Monthly Billing	\$ \$	(1,176,771) (1,176,771) (1,176,771) 45,541,287 66,205,331 1,390,713	\$ \$	(833,452) (833,452) 43,973,108 66,911,272 1,371,999	
22 23 23 24 25 26 27 28 29		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)  (1) Other Adjustment  Deferred Debit Income Tax  Net Other Adjustment  Working Cash  Determination of Operational Cash Requirement  Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale*  Meter Revenues: Bimonthly Billing Other Revenues: Flat Rate Monthly Billing Total Revenues (=Line 27 + Line 28)	\$	(1,176,771) (1,176,771) (1,176,771) 45,541,287 66,205,331 1,390,713 67,596,045	\$ \$ \$ \$	(833,452) (833,452) 43,973,108 66,911,272 1,371,999 68,283,272	
22 23 23 24 24 25 26 27 28 29 30		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)  (1) Other Adjustment     Deferred Debit Income Tax     Net Other Adjustment  Working Cash  Determination of Operational Cash Requirement     Operating Expenses, Excluding Taxes, Depreciation & Uncollectible     Purchased Power & Commodity for Resale*     Meter Revenues: Bimonthly Billing     Other Revenues: Flat Rate Monthly Billing     Total Revenues (=Line 27 + Line 28)     Ratio - Flat Rate to Total Revenues (=Line 29)	\$ \$	(1,176,771) (1,176,771) (1,176,771) 45,541,287 66,205,331 1,390,713 67,596,045 0.0206	\$ \$ \$ \$	(833,452) (833,452) (833,452) 43,973,108 66,911,272 1,371,999 68,283,272 0.0201	
22 23 23 24 25 26 27 28 29 30 31		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)  (1) Other Adjustment  Deferred Debit Income Tax  Net Other Adjustment  Working Cash  Determination of Operational Cash Requirement  Operating Expenses, Excluding Taxes, Depreciation & Uncollectible  Purchased Power & Commodity for Resale*  Meter Revenues: Bimonthly Billing  Other Revenues: Flat Rate Monthly Billing  Total Revenues (=Line 27 + Line 28)  Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)  5/24 x Line 25 x (100% - Line 30)	\$ \$	(1,176,771) (1,176,771) (1,176,771) 45,541,287 66,205,331 1,390,713 67,596,045 0.0206 9,292,568	\$ \$ \$ \$	(833,452) (833,452) 43,973,108 66,911,272 1,371,999 68,283,272 0.0201 8,976,993	
22 23 23 24 25 26 27 28 29 30 31 32		(1) Other Adjustment Deferred Debit Income Tax Net Other Adjustment  Working Cash  Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale* Meter Revenues: Bimonthly Billing Other Revenues: Flat Rate Monthly Billing Total Revenues (=Line 27 + Line 28) Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29) 5/24 x Line 25 x (100% - Line 30) 1/24 x Line 25 x Line 30	\$ \$	(1,176,771) (1,176,771) (1,176,771) 45,541,287 66,205,331 1,390,713 67,596,045 0.0206	\$ \$ \$ \$	(833,452) (833,452) (833,452) 43,973,108 66,911,272 1,371,999 68,283,272 0.0201	
22 23 24 25 26 27 28 29 30 31 32 33		(1) Other Adjustment Deferred Debit Income Tax Net Other Adjustment  Working Cash  Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale* Meter Revenues: Bimonthly Billing Other Revenues: Flat Rate Monthly Billing Total Revenues (=Line 27 + Line 28) Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29) 5/24 x Line 25 x (100% - Line 30) 1/24 x Line 25 x Line 30 1/12 x Line 26	\$ \$ \$	(1,176,771) (1,176,771) (1,176,771) 45,541,287 66,205,331 1,390,713 67,596,045 0.0206 9,292,568 39,040	\$ \$ \$	(833,452) (833,452) 43,973,108 66,911,272 1,371,999 68,283,272 0.0201 8,976,993 36,814	
22 23 23 24 25 26 27 28 29 30 31 32		(1) Other Adjustment Deferred Debit Income Tax Net Other Adjustment  Working Cash  Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale* Meter Revenues: Bimonthly Billing Other Revenues: Flat Rate Monthly Billing Total Revenues (=Line 27 + Line 28) Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29) 5/24 x Line 25 x (100% - Line 30) 1/24 x Line 25 x Line 30	\$ \$	(1,176,771) (1,176,771) (1,176,771) 45,541,287 66,205,331 1,390,713 67,596,045 0.0206 9,292,568	\$ \$ \$ \$	(833,452) (833,452) 43,973,108 66,911,272 1,371,999 68,283,272 0.0201 8,976,993	
22 23 3 2 23 3 2 24 25 26 27 28 29 30 31 32 33 33		(1) Other Adjustment Deferred Debit Income Tax Net Other Adjustment  Working Cash  Working Cash  Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale* Meter Revenues: Bimonthly Billing Other Revenues: Flat Rate Monthly Billing Total Revenues (=Line 27 + Line 28) Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29) 5/24 x Line 25 x (100% - Line 30) 1/24 x Line 25 x Line 30 1/12 x Line 26 Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$ \$ \$	(1,176,771) (1,176,771) (1,176,771) 45,541,287 66,205,331 1,390,713 67,596,045 0.0206 9,292,568 39,040	\$ \$ \$	(833,452) (833,452) (833,452) 43,973,108 66,911,272 1,371,999 68,283,272 0.0201 8,976,993 36,814	
22 23 3 2 23 3 2 24 25 26 27 28 29 30 31 32 33 33		(1) Other Adjustment Deferred Debit Income Tax Net Other Adjustment  Working Cash  Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale* Meter Revenues: Bimonthly Billing Other Revenues: Flat Rate Monthly Billing Total Revenues (=Line 27 + Line 28) Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29) 5/24 x Line 25 x (100% - Line 30) 1/24 x Line 25 x Line 30 1/12 x Line 26	\$ \$ \$	(1,176,771) (1,176,771) (1,176,771) 45,541,287 66,205,331 1,390,713 67,596,045 0.0206 9,292,568 39,040	\$ \$ \$	(833,452) (833,452) (833,452) 43,973,108 66,911,272 1,371,999 68,283,272 0.0201 8,976,993 36,814	

## SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 250	Account 259
			Limited-Term	Utility Plant	Utility Plant	Recycled
		Utility	Utility	Acquisition	Common	Water Utility
Line	Item	Plant	Investments	Adjustments	Property	Plant
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	\$ 105,491,370	\$ 1,297		\$ 2,634,008	149,205
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503 <sup>(1)</sup>	6,066,348			354,014	44,958
	(b) Charged to Account 504 <sup>(1)</sup>		63			
	(c) Charged to Account 505 (1)					
4	(d) Charged to Account 265	2,188,548				16,714
5	(e) Charged to clearing accounts	352,759			88,913	·
6	(f) Salvage recovered	13,126			10,186	
7	(g) All other credits (2)					
8	Total credits	\$ 8,620,781	\$ 63	\$ -	\$ 453,113	\$ 61,672
9	Deduct: Debits to reserves during year					
10	(a) Book cost of property retired	(313,454)			(128,423)	
11	(b) Cost of removal	(116,318)				
12	(c) All other debits (3)					
13	Total debits	\$ (429,771)	\$ -	\$ -	\$ (128,423)	\$ -
14	Balance in reserve at end of year	\$ 113,682,380	\$ 1,360	\$ -	\$ 2,958,697	\$ 210,877
15	-					,
16	(1) COMPOSITE DEPRECIATION RATE USED	FOR STRAIGHT LIN	E REMAINING LIF	E:		
17						
18	(2) EXPLANATION OF ALL OTHER CREDIT	TS:				
19						
20						
21						
22						
23						
24						
25						
26						
27	(3) EXPLANATION OF ALL OTHER DEBITS	S:				
28						
29						
30						
31						
32						
33						
34	METHOD LISED TO COMPLITE INCOME TO	A V DEDDECLATION	<u></u>			
35	METHOD USED TO COMPUTE INCOME TA	/ \	ν.			
36 37	(a) Straight Line (b) Liberalized	( )				
38	(1) Double declining balance	( )				
39	(1) Double declining balance (2) ACRS	( )				
40	(3) MACRS	( )				
41	(4) Others	( )				
42	(c) Both straight line and liberalized	(X)				
74	(c) Doin straight line and liberalized	(^)				

### **SCHEDULE A-5a** Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)		Balance Beginning of Year (b)		Credits to Reserve During Year Excl. Salvage (c)	Rese Du Ex	ebits to erves (Dr.) ring Year ccl. Cost emoval (d)	R	alvage and Cost of emoval Net Dr.) or Cr. (e)		Balance End of Year (f)
1	011	I. SOURCE OF SUPPLY PLANT	-								•	
2	311	Structures and Improvements	-								\$	-
3	312	Collecting and Impounding Reservoirs	_								\$	-
4	313	Lake, river and Other Intakes	_								\$	-
5	314	Springs and Tunnels	-	4.077.505		200 005					\$	4 077 000
6 7	315 316	Wells Supply Mains	-	4,077,595		299,685					\$	4,377,280
8		Other Source of Supply Plant	-									-
9	317	Total Source of Supply Plant	\$	4,077,595	\$	299,685	\$		\$		\$	4,377,280
		Total Source of Supply Plant	Ф	4,077,595	Ф	299,000	Ф	-	Ф		Ф	4,377,200
10		II. DUMBING DI ANT	-									
11	204	II. PUMPING PLANT	-	4.045.070		400.005					Φ	4 000 007
12	321	Structures and Improvements	-	4,245,072		420,965					\$	4,666,037
13	322	Boiler Plant Equipment	-								\$	-
14	323	Other Power Production Equipment	-	45.005.000		4 000 004					\$	47.004.000
15	324	Pumping Equipment	-	15,935,209		1,089,681					\$	17,024,890
16 17	325	Other Pumping Plant Total Pumping Plant	\$	20,180,282	\$	1,510,646	\$		\$		\$	21,690,928
		Total Pumping Plant	Ф	20,100,202	Ф	1,510,646	Φ	-	Ф	<u>-</u>	Ф	21,090,926
18			_									
19	004	III. WATER TREATMENT PLANT	_	22.522							•	101 001
20	331	Structures and Improvements	_	92,562		29,362					\$	121,924
21 22	332	Water Treatment Equipment Total Water Treatment Plant	\$	13,876,817 13,969,379	\$	1,741,807 1,771,169	\$	-	\$	-	\$	15,618,624 15,740,548
		Total Water Treatment Plant	Ф	13,909,379	Ф	1,771,109	Φ		Ф	<u>-</u>	Ф	15,740,546
23		IV TRANS AND DIST DI ANT	-									
24 25	244	IV. TRANS. AND DIST. PLANT	-								Φ	
26	341 342	Structures and Improvements Reservoirs and Tanks	-	5,529,791		359,297					\$	5,889,088
27	343	Transmission and Distribution Mains	_	39,937,082		2,518,340		(59,651)		(93,252)	\$	42,302,519
28	344	Fire Mains	_	13,638		2,516,340		(59,651)		(93,252)	\$	13,927
29	345	Services	_	15,045,052		1,501,397		(237,012)		(6,600)		16,302,837
30	346	Meters		18.666		25,286		(13,764)		11.617	\$	41,805
31	347	Meter Installations	+	10,000		25,200		(13,704)		11,017	\$	41,003
32	348	Hydrants		3,435,827		176,969				(14,956)		3,597,840
33	349	Other Transmission and Distribution Plant		0,400,021		170,505				(14,550)	\$	0,007,040
34	040	Total Transmission and Distribution Plant	\$	63,980,057	\$	4,581,578	\$	(310,427)	\$	(103,192)		68,148,016
35		. Sa. Transmission and Distribution Flant	Ψ	00,000,001	Ψ.	.,501,570	, <del>,</del>	(0.0,121)	Ψ	(.50,102)	Ψ	33,. 10,010
36		V. GENERAL PLANT	-									
37	371	Structures and Improvements	1	425.194	$\vdash$	32,423					\$	457,617
38	372	Office Furniture and Equipment	+	473	<del>                                     </del>	121,067					\$	121,540
39	373	Transportation Equipment	+	1,786,852		264,064					\$	2,050,916
40	374	Stores Equipment	+	1,700,002		201,004					\$	-
41	375	Laboratory Equipment	1		t						\$	_
42	376	Communication Equipment	1	317,812	t	24,051					\$	341,863
43	377	Power Operated Equipment	1	,o.L	t	2.,001					\$	
44	378	Tools, Shop and Garage Equipment	1	902,932		64,644		(3,027)			\$	964,550
45	379	Other General Plant		. ,	t			\-,-,-			\$	-
46	390	Other Tangible Property									\$	-
47	391	Water Plant Purchased									\$	-
48		Total General Plant	\$	3,433,263	\$	506,249	\$	(3,027)	\$	-	\$	3,936,485
49		Total	\$	105,640,575	\$	8,669,327	\$	(313,454)	\$	(103,192)	\$	113,893,256

# SCHEDULE B-1 Account 501 - Operating Revenues

Line		ACCOUNT	Amount Current Year	Pr	Amount eceding Year		Net Change During Year Show Decrease n (Parenthesis)
No.	Acct.	(a)	(b)		(c)	•	(d)
1		I. WATER SERVICE REVENUES	(-)		(-)		(-)
2	601	Metered Sales to General Customers					
3		601-1.1 Residential Sales	42,287,110		42,599,022	\$	(311,912)
4		601-1.2 Residential Low Income Discount (Debit)				\$	-
5		601-2 Commericial Sales	15,833,256		15,462,278	\$	370,978
6		601-3 Industrial Sales	3,483,611		3,360,738	\$	122,873
7		601-4 Sales to Public Authorities	4,601,355		5,489,235	\$	(887,881)
8		Sub-total	\$ 66,205,331	\$	66,911,272	\$	(705,941)
9	602	Unmetered Sales to General Customers					
10		602-1.1 Residential Sales				\$	-
11		602-1.2 Residential Low Income Discount (Debit)				\$	-
12		602-2 Commericial Sales				\$	-
13		602-3 Industrial Sales				\$	-
14		602-4 Sales to Public Authorities				\$	-
15		Sub-total	\$ -	\$	-	\$	-
16	603	Sales to Irrigation Customers					
17		603.1 Metered sales				\$	-
18		603.2 Flat Rate Sales				\$	-
19		Sub-total	\$ -	\$	-	\$	-
20	604	Private Fire Protection Service	1,390,713		1,371,999	\$	18,714
21	605	Public Fire Protection Service	· · · · · · · · · · · · · · · · · · ·			\$	-
22	606	Sales to Other Water Utilities for Resale				\$	-
23	607	Sales to Governmental Agencies by Contracts				\$	-
24	608	Interdepartmental Sales				\$	-
25	609	Other Sales or Service	112,406		111,315	\$	1,091
26		Sub-total	\$ 1,503,120	\$	1,483,314	\$	19,806
27		Total Water Service Revenues	\$ 67,708,451	\$	68,394,586	\$	(686,136)
28		II. OTHER WATER REVENUES					•
29	610	Customer Surcharges				\$	-
30	611	Miscellaneous Service Revenues	96,590		91,237	\$	5,353
31	612	Rent from Water Property				\$	-
32	613	Interdepartmental Rents				\$	-
33	614	Other Water Revenues	8,991,896		8,105,078	\$	886,818
34	615	Recycled Water Revenues	1,687,194		1,948,170	\$	(260,976)
35		Total Other Water Revenues	\$ 10,775,680	\$	10,144,486	\$	631,194
36	501	Total operating revenues	\$ 78,484,131	\$	78,539,073	\$	(54,941)

# SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Location	Opera	ting Revenues
No.	(a)		(b)
31	Operations not within incorporated cities		
32	Los Angeles County		78,484,131
33	Orange County		
34			
35	Operations within incorporated territory		
36	City or town of		
37	City or town of		
38	City or town of		
39	City or town of		
40	City or town of		
41			
42			
43			
44	Total	\$	78,484,131

### SCHEDULE B-2

### Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

		A		Clas	ss	Amount Current	Amount Preceding		Net Change During Year now Decrease
Line		Account				Year	Year	ir	n (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3		Operation supervision and engineering	Α	В				\$	-
4	701	Operation supervision, labor and expenses			С			\$	-
5		Operation labor and expenses	Α	В				\$	-
6		Miscellaneous expenses	Α					\$	-
7	704	Purchased water	Α	В	С	15,973,229	15,971,145	\$	2,084
8		Maintenance							
9		Maintenance supervision and engineering	Α	В				\$	-
10		Maintenance of structures and facilities			С			\$	-
11	707	Maintenance of structures and improvements	Α	В				\$	-
12	708	Maintenance of collect and impound reservoirs	Α					\$	-
13	708	Maintenance of source of supply facilities		В				\$	-
14	709	Maintenance of lake, river and other intakes	Α					\$	-
15	710	Maintenance of springs and tunnels	Α					\$	-
16	711	Maintenance of wells	Α			57,727	60,040	\$	(2,313)
17	712	Maintenance of supply mains	Α					\$	-
18	713	Maintenance of other source of supply plant	Α	В				\$	-
19		Total source of supply expense				\$ 16,030,955	\$ 16,031,184	\$	(229)
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	В		97,181	108,974	\$	(11,793)
23		Operation supervision labor and expense			С	·	·	\$	-
24		Power production labor and expenses	Α					\$	-
25		Power production labor, expenses and fuel		В				\$	-
26		Fuel for power production	Α					\$	-
27		Pumping labor and expenses	Α	В		548,066	449,527	\$	98,539
28		Miscellaneous expenses	Α			211,254	187,293	\$	23,961
29		Fuel or power purchased for pumping	Α	В	С	3,628,458	3,553,691	\$	74,767
30		Maintenance				, ,	, ,		,
31	729	Maintenance supervision and engineering	Α	В		56,715	58,901	\$	(2,186)
32		Maintenance of structures and equipment			С	,	22,201	\$	-
33		Maintenance of structures and improvements	Α	В		397,995	328,439	\$	69,556
34		Maintenance of power production equipment	A	В		22.,200	5=5, 100	\$	-
35		Maintenance of power pumping equipment	Α	В		447,670	421,206	\$	26,464
36		Maintenance of other pumping plant	A	В		, 07 0	.2.,200	\$	
37		Total pumping expenses	Ė			\$ 5,387,339	\$ 5,108,030	\$	279,309

### **SCHEDULE B-2**

### Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			(	Clas	ss	Amount Current	Amount Preceding	D	let Change Juring Year Dow Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	Α	В		197,335	191,970	\$	5,364
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	Α			4,282,034	3,942,483	\$	339,551
43	743	Miscellaneous expenses	Α	В		684		\$	684
44	744	Chemicals and filtering materials	Α	В		3,367,774	3,224,984	\$	142,790
45		Maintenance							
46	746	Maintenance supervision and engineering	Α	В		45,116	48,654	\$	(3,538)
47	746	Maintenance of structures and equipment			С			\$	
48	747	Maintenance of structures and improvements	Α	В		4,309	5,268	\$	(959)
49	748	Maintenance of water treatment equipment	Α	В		305,294	130,862	\$	174,432
50		Total water treatment expenses				\$ 8,202,545	\$ 7,544,222	\$	658,323
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		308,434	227,171	\$	81,263
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	Α			4,532	5,778	\$	(1,246)
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	Α			384,857	424,278	\$	(39,421)
58	754	Meter expenses	Α			203,160	280,424	\$	(77,264)
59	755	Customer installations expenses	Α			169,274	145,505	\$	23,769
60	756	Miscellaneous expenses	Α			72,849	40,390	\$	32,459
61		Maintenance							·
62	758	Maintenance supervision and engineering	Α	В		(3,380)	19,329	\$	(22,708)
63	758	Maintenance of structures and plant			С			\$	-
64	759	Maintenance of structures and improvements	Α	В				\$	-
65	760	Maintenance of reservoirs and tanks	Α	В		30,798	36,520	\$	(5,722)
66	761	Maintenance of trans. and distribution mains	Α			504,191	542,856	\$	(38,665)
67	761	Maintenance of mains		В				\$	-
68	762	Maintenance of fire mains	Α					\$	-
69	763	Maintenance of services	Α			873,838	840,635	\$	33,204
70	763	Maintenance of other trans, and distribution plant		В		ĺ	ĺ	\$	-
71		Maintenance of meters	Α			41,820	41,175	\$	645
72		Maintenance of hydrants	Α			148,178	195,942	\$	(47,764)
73		Maintenance of miscellaneous plant	Α			168,022	126,485	\$	41,537
74		Total transmission and distribution expenses				\$ 2,906,573		\$	(19,914)

#### **SCHEDULE B-2**

### Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

78				C	Clas	s	Amou Curre		Amount Preceding	5	Net Change During Year Show Decrease
Total customer account expenses	Line		Account				Yea	r	Year		in (Parenthesis)
Total customer account expenses	No.	Acct.	(a)	Α	В	С	(b)		(c)		(d)
771   Supervision	75		V. CUSTOMER ACCOUNT EXPENSES								
78	76		Operation								
772   Meter reading expenses	77	771	Supervision	Α	В		5	00,219	440,762	\$	59,457
80		771	Superv., meter read., other customer acct expenses			С					-
81   773   Customer records and accounts expenses   B   959,035   469,947   \$489,088   83   775   Uncollectible accounts   A   B   C   83,610   45,177   \$38,433   84   Total customer account expenses   A   B   C   83,610   45,177   \$38,433   84   Total customer account expenses   A   B   C   83,610   45,177   \$38,433   84   Sales expenses   A   B   C   83,610   45,177   \$38,433   85   VI. SALES EXPENSES   VI. SALES EXPENSES   Supervision   A   B   C   Sales expenses   A   Supervision   A   B   Supervision   A   Supervision		772	Meter reading expenses		В				628,090		10,668
82	80	773	Customer records and collection expenses	Α			1,6	74,420	1,581,578	\$	92,842
83		773	Customer records and accounts expenses		В						-
Total customer account expenses   \$ 3,856,043 \$ 3,165,554 \$ 690,489									1 -		489,088
S		775		Α	В	С		,		_	38,433
Ref			Total customer account expenses				\$ 3,8	56,043	\$ 3,165,554	\$	690,489
87   781   Supervision											
Recycled water operation   Recycled water expenses   A   B   C   B   B   B   C   B   B   B   B			Operation								
89   782   Demonstrating selling expenses		781		Α	В						-
90   783   Advertising expenses						С					-
91    784    Miscellaneous, jobbing and contract work											-
State   Stat				_							=
Total sales expenses   \$ - \$ - \$											-
VII. RECYCLED WATER EXPENSES   95   Operation and Maintenance   96   786   Recycled water operation and maint. expenses   1,027,763   1,247,154   \$ (219,391   97   Total recycled water expenses   \$ 1,027,763   1,247,154   \$ (219,391   98   VIII. ADMIN. AND GENERAL EXPENSES   99   Operation   0   Ope		785		Α							=
95			Total sales expenses				\$	-	\$ -	\$	-
96    786    Recycled water operation and maint. expenses   1,027,763    1,247,154    \$ (219,391    98											
Total recycled water expenses   \$ 1,027,763 \$ 1,247,154 \$ (219,391											
Will. ADMIN. AND GENERAL EXPENSES		786									
99							\$ 1,0	27,763	\$ 1,247,154	\$	(219,391)
100   791   Administrative and general salaries											
101   792   Office supplies and other expenses		704		^	2	_	2.0	00.400	2 000 002	Φ.	204 626
102   793   Property insurance   A   108,240   96,251   \$ 11,989											
103   793   Property insurance, injuries and damages   B   C   S   S   S   S   S   S   S   S   S					D	C				Ф ф	
104   794   Injuries and damages				А	D	_	!	06,240	90,251		11,969
105   795   Employees' pensions and benefits				^	Ь	C	1 1	1E 626	1 066 775		70 060
Total miscellaneous					D	$\sim$					
107   797   Regulatory commission expenses									, ,		
108         798         Outside services employed         A         70,506         87,118         \$ (16,612           109         798         Miscellaneous other general expenses         B         \$           110         798         Miscellaneous other general operation expenses         C         \$           111         799         Miscellaneous general expenses         A         191,254         173,061         \$ 18,194           112         Maintenance         ***         ***         427,498         433,409         \$ (5,912           114         Total administrative and general expenses         ***         10,814,702         ***         10,443,067         ***         371,635           115         XI. MISCELLANEOUS         ***         ***         ***         ***         -**           116         810         Customer surcredits         ***         ***         -**         ***         -**         -**           117         811         Rents         A         B         C         79,730         18,458         61,272           118         812         Administrative expenses transferred - Cr.         A         B         C         (2,680,753)         (2,465,872)         \$         (214,881											
Total miscellaneous of the general expenses   B   S   S						_					
110         798         Miscellaneous other general operation expenses         C         \$           111         799         Miscellaneous general expenses         A         191,254         173,061         \$         18,194           112         Maintenance         B         C         427,498         433,409         \$         (5,912           114         Total administrative and general expenses         \$         10,814,702         \$         10,443,067         \$         371,635           115         XI. MISCELLANEOUS         \$         \$         10,814,702         \$         10,443,067         \$         371,635           116         810         Customer surcredits         \$         \$         - <t< td=""><td></td><td></td><td></td><td>, ·</td><td>B</td><td></td><td></td><td>70,000</td><td>07,110</td><td></td><td>(10,012)</td></t<>				, ·	B			70,000	07,110		(10,012)
111         799         Miscellaneous general expenses         A         191,254         173,061         \$ 18,194           112         Maintenance         B         C         427,498         433,409         \$ (5,912)           114         Total administrative and general expenses         \$ 10,814,702         \$ 10,443,067         \$ 371,635           115         XI. MISCELLANEOUS         \$ 10,814,702         \$ 10,443,067         \$ 371,635           116         810         Customer surcredits         \$         \$ 61,272           118         811         Rents         A B C         79,730         18,458         \$ 61,272           118         812         Administrative expenses transferred - Cr.         A B C         (2,680,753)         (2,465,872)         \$ (214,881           119         813         Duplicate charges - Cr.         A B C         \$ (2,601,023)         \$ (2,447,414)         \$ (153,609)					٦	С					-
112         Maintenance         ABC         427,498         433,409         (5,912)           114         Total administrative and general expenses         \$ 10,814,702         \$ 10,443,067         \$ 371,635           115         XI. MISCELLANEOUS         \$ 10,814,702         \$ 10,443,067         \$ 371,635           116         810         Customer surcredits         \$           117         811         Rents         ABC         79,730         18,458         \$ 61,272           118         812         Administrative expenses transferred - Cr.         ABC         (2,680,753)         (2,465,872)         \$ (214,881)           119         813         Duplicate charges - Cr.         ABC         \$ (2,601,023)         \$ (2,447,414)         \$ (153,609)				Α			1	91.254	173.061		18.194
113       805       Maintenance of general plant       A B C       427,498       433,409       \$ (5,912)         114       Total administrative and general expenses       \$ 10,814,702       \$ 10,443,067       \$ 371,635         115       XI. MISCELLANEOUS       \$								0.,20.	,	Ψ	.0,.0.
114         Total administrative and general expenses         \$ 10,814,702         \$ 10,443,067         \$ 371,635           115         XI. MISCELLANEOUS         \$ 0.814,702         \$ 10,443,067         \$ 371,635           116         810         Customer surcredits         \$ 0.814,702         \$ 10,443,067         \$ 371,635           117         811         Rents         A B C         79,730         18,458         \$ 61,272           118         812         Administrative expenses transferred - Cr.         A B C         (2,680,753)         (2,465,872)         \$ (214,881           119         813         Duplicate charges - Cr.         A B C         \$ (2,601,023)         \$ (2,447,414)         \$ (153,609)		805		Α	В	С	4	27.498	433.409	\$	(5.912)
115         XI. MISCELLANEOUS         \$           116         810         Customer surcredits         \$           117         811         Rents         A B C         79,730         18,458         \$         61,272           118         812         Administrative expenses transferred - Cr.         A B C         (2,680,753)         (2,465,872)         \$         (214,881           119         813         Duplicate charges - Cr.         A B C         \$         -           120         Total miscellaneous         \$         (2,601,023)         \$         (2,447,414)         \$         (153,609)			Total administrative and general expenses	Ė					\$		371,635
116         810         Customer surcredits         \$           117         811         Rents         A B C 79,730 18,458 \$ 61,272           118         812         Administrative expenses transferred - Cr.         A B C (2,680,753) (2,465,872) \$ (214,881           119         813         Duplicate charges - Cr.         A B C \$ (2,601,023) \$ (2,447,414) \$ (153,609)	-						,-				, ,
117         811         Rents         A         B         C         79,730         18,458         \$ 61,272           118         812         Administrative expenses transferred - Cr.         A         B         C         (2,680,753)         (2,465,872)         \$ (214,881           119         813         Duplicate charges - Cr.         A         B         C         \$ (2,601,023)         \$ (2,447,414)         \$ (153,609)		810								\$	-
118       812       Administrative expenses transferred - Cr.       A B C       (2,465,872)       \$ (214,881)         119       813       Duplicate charges - Cr.       A B C       \$ (2,465,872)       \$ (214,881)         120       Total miscellaneous       \$ (2,601,023)       \$ (2,447,414)       \$ (153,609)				Α	В	С		79.730	18,458		61,272
119         813         Duplicate charges - Cr.         A B C         \$           120         Total miscellaneous         \$ (2,601,023) \$ (2,447,414) \$ (153,609)											
120 Total miscellaneous \$ (2,601,023) \$ (2,447,414) \$ (153,609)					В	Ċ	(=,0	,)	(=,:30,0.2)		(= : :,001)
				Ť			\$ (2.6	01,023)	\$ (2,447,414)		(153,609)
	121		Total operating expenses						44,018,285	\$	1,606,613

SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations							
Line	Description						
No.	(a)		Amount				
1 None							
2							
3							
4							
5							
6							
7		_					
8		Total	\$				

### SCHEDULE B-4 Account 507 - Taxes Charged During Year

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 45, Schedule A-53.
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		DISTRIBUTION OF TAXES CHARGED						
			Total Taxes		(Show t	utility department whe	re applicable and account of	harged)
			Charged		Water	Nonutility	Other	Capitalized
Line	Kind of Tax		During Year	(/	Account 507)	(Account 521)	(Account 902, 903, 528)	(Omit Account)
No.	(a)		(b)		(c)	(d)	(e)	(f)
1	Taxes on real and personal property	\$	2,049,391		2,046,879		2,512	
2	California corporate franchise taxes	\$	1,535,974		1,521,566		14,408	
3	State unemployment insurance tax	\$	22,383		23,762			(1,379)
4	Other state and local taxes	\$	-					
5	Federal unemployment insurance tax	\$	6,528		6,958			(430)
6	Federal insurance contributions act	\$	874,478		788,277			86,201
7	Other Federal taxes	\$	-					
8	Federal income tax	\$	4,355,179		4,332,351		22,828	
9								
10								
11								
12								
13			•		•			
14	Total	\$	8,843,933	\$	8,719,793	\$ -	\$ 39,748	\$ 84,392

#### **SCHEDULE D-1 Sources of Supply and Water Developed** STREAMS FLOW IN .....(unit)<sup>2</sup> Annual From Stream Quantities or Creek Priority Right Diversions Line Location of Diverted .....(Unit) Diverted into\* **Diversion Point** Claim Capacity Max. Remarks No. (Name) Min. 2 3 4 5 WELLS Annual Pumping Quantities At Plant <sup>1</sup>Depth to Capacity Pumped Line .....(Unit)2 .....(Unit) Location Number Dimensions Water Remarks No. (Name or Number) 6 See Attached 8 9 10 FLOW IN Annual .....(Unit)<sup>2</sup> **TUNNELS AND SPRINGS** Quantities Line Used ....(Unit)² Designation Location Maximum Minimum Remarks No. Number 11 12 13 14 15 Purchased Water for Resale 16 Purchased from 17 CCF Central Basin Municipal Water District - Recycled 18 49,345 19 Los Angeles County Sanitation District - Recycled 5,327 CCF Upper San Gabriel Valley Municipal Water District - Recycled CCF 20 537,717 21 22 (Unit chosen)2 592,389 CCF Annual quantities purchased 23 State ditch, pipe line, reservoir, etc., with name, if any 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic

#### SCHEDULE D-2 **Description of Storage Facilities** Combined Capacity Line No. Type Number (Gallons or Acre Feet) Remarks A. Collecting reservoirs 1 2 Concrete 3 Earth 4 Wood 5 Distribution reservoirs 1,193,000 Gallons 6 Concrete 1 7 Earth 8 Wood 9 Tanks 10 Wood 11 Metal 39 30,055,000 Gallons 12 Concrete 31,248,000 13 Total 40

use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per

minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

#### ATTACHMENT 1 (to Schedule D-1)

#### SAN GABRIEL VALLEY WATER COMPANY

Wells - Los Angeles County Division 2019

		-		ember	Pumping	Ann. Quantity
Well	Location	Casing Dimensions	Depth o	of Water Pumping	Capacity * GPM	Pumped CCF
- vv cn	Location	Difficusions	Static	Tumping	OI III	
1B	11828 E. Ranchito Street	16" x 198'	130	134	960	60,495
1D	11828 E. Ranchito Street	18" x 834'	139	158	2,480	991,963
1E	11828 E. Ranchito Street	18" x 830'	124	135	2,650	375,528
2D	4921 N. Tyler Avenue	20" x 600'	112	131	2,413	1,335,860
2E	4921 N. Tyler Avenue	18" x 620'	110	128	2,000	12,701
2F	4921 N. Tyler Avenue	20" x 620'	115	136	1,576	330,716
8A	2701 N. Loma Street	10" x 501'				
8B	2701 N. Loma Street	12" x 312'	73	97	1,170	5,055
8C	2701 N. Loma Street	18" x 534'	78	111	1,396	347,983
8D	2701 N. Loma Street	18" x 580'	73	94	1,822	443,107
8E	2701 N. Loma Street	18" x 970'	89	125	2,735	50,720
8F	2701 N. Loma Street	18" x 1220'	68	118	3,020	291,485
11A	12630 E. Fineview Street	20" x 445'	59	96	2,405	748,760
11B	12630 E. Fineview Street	20" x 664'	60		1,794	1,420
11C	12630 E. Fineview Street	20" x 419'	61	123	978	15,161
11D	12630 E. Fineview Street	20" x 460'	50	129	1,804	143,417
B1A	12414 Kathleen Street	20" x 401'				
B2A	122489 Pellisier Road	22" x 406'				
B4B	940 Baldwin Park Boulevard	16" x 1178'	100			
B4C	940 Baldwin Park Boulevard	16" x 1058'	129			
B5A	209 Perez Place	16" x 510'	112			
B5B	209 Perez Place	20" x 516'		146	2,707	1,925,822
B5C	209 Perez Place	18" x 1290'	80			
B5D	209 Perez Place	18" x 1335'	87		2,270	197,800
B5E	209 Perez Place	20" X 820'		129	2,885	1,821,073
B6C	14104 E Corak Street	18" x 526'				
B6D	14104 E Corak Street	18" x 1078'	129			
B7E	14614 E. Nelson Avenue	18" x 1203'	108	152	542	59,897
B9B	436 N. Orange Avenue	18" x 1128'	107	173	823	95,450
B11B	14453 E. Temple Avenue	18" x 860'	111		1,790	368,832
B24A	14650 Nelson Avenue	20" x 1170'	114	229	2,584	50,050
B24B	14650 Nelson Avenue	20" x 1170'	104		2,402	3,708
B25A	13032 Bess Avenue	20" x 800'		140	2,745	1,791,069
B25B	13032 Bess Avenue	20" x 1030'		151	2,364	1,530,003
B26A	1517 Virginia Avenue	20" x 800'		134	1,036	647,580
B26B	1517 Virginia Avenue	20" x 1030'		141	965	588,383
G4A	3350 N. Walnut Grove	14" x 402'	131	143	951	78,660
W1C	6135 S. Pioneer Boulevard	20" x 530'	82	140	1,754	36,133
W1E	6135 S. Pioneer Boulevard	20" x 552'	84			
W6B	10509 E. Dunlap Crossing	16" x 300'		111	0.050	251.05
W6C	10509 E. Dunlap Crossing	18" x 542'	66	114	2,378	354,851
W6D	10509 E. Dunlap Crossing	18" x 800'	83	104	2,488	161,525
Well #5	City of Industry					29,891
						14,895,098
			Less: Cal Dome	stic Interconnecti Total All Wells		(1,657,763) 13,237,335
	2010			i otai Ali Wells		13,437,333

\* As of December 31, 2019

### SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_\_

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
		0 10 0	0 10 10	11 10 20	211000	01 10 10	11 10 00	011010	70 10 100
1	Ditch								
2	Flume								
3	Lined conduit								
4			·						
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch	10110200	201 10 000	00110100	10110000	00110100	701101000	0.000	-
7	Flume								-
8	Lined conduit								-
9									
10	Total	-	-	-	-	-	-	-	

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron						340			
12	Cast Iron (cement lined)						3,906		20,488	2,926
13	Concrete									
14	Copper		166	384						
15	Riveted steel									
16	Standard screw	1,397	1,674	5,925	4,492	3,058	8,255	1,095	134	138
17	Screw or welded casing			8,973	2,224	3,918	32,926	10,278	9,281	1,016
18	Cement - asbestos					446	284,790		647,499	427,385
19	Welded steel					830	26,714	77	149,498	286,522
20	Wood									
21	Other (specify) Plastic		390	3,122			2,662		13,937	41,448
22	Total	1,397	2,230	18,404	6,716	8,252	359,593	11,450	840,837	759,435

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

								Othe	er Sizes	
Line								(Speci	ify Sizes)	Total
No.		10	12	14	16	18	20	22-24-26	28-30-36-42	All Sizes
23	Cast Iron									340
24	Cast Iron (cement lined)	3,597	286							31,203
25	Concrete									-
26	Copper									550
27	Riveted steel		194							194
28	Standard screw									26,168
29	Screw or welded casing									68,616
30	Cement - asbestos	173,695	76,165	12,692	39,048	1,313				1,663,033
31	Welded steel	50,941	251,328	14,925	239,761	4,360	5,836	68,093	48,096	1,146,981
32	Wood									=
33	Other (specify) Plastic				108					61,667
34	Total	228,233	327,973	27,617	278,917	5,673	5,836	68,093	48,096	2,998,752

### **SCHEDULE D-4 Number of Active Service Connections**

	Metered -	Dec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	42,047	42,429		
Commercial	4,998	5,026		
Industrial	48	48		
Public authorities	415	413		
Irrigation				
Other (specify) Construction	25	24		
Other (specify) Recycled	42	55		
Subtotal	47,575	47,995	-	-
Private fire connections			1,219	1,234
Public fire hydrants			4,096	4,118
Total	47,575	47,995	5,315	5,352

### **SCHEDULE D-5 Number of Meters and Services on** Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	35,416	
3/4 - in	3,235	15,096
1 - in	6,821	29,719
1.5 - in	1,004	933
2 - in	1,639	1,884
3 - in	63	82
4 - in	41	211
6 - in	33	37
8 ther	13	27
Other	11	6
Total	48,276	47,995

### **SCHEDULE D-6 Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:

See General 1. New, after being received . . .

- 2. Used, before repair ......
- 3. Used, after repair . . . . . . . .
- 4. Found fast, requiring billing
- B. Number of Meters in Service Since Last Test
  - 1. Ten years or less . . . . . . . . .
  - 2. More than 10, but less than 15 years .....

3. More than 15 years ......

31,164 12,274

4,838

260,500

#### **SCHEDULE D-7** Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)<sup>1</sup> Classification **During Current Year** of Service January February March April May June July Subtotal 506,356 647,673 Residential 567.666 481.626 567,152 639.396 771.617 4.181.486 Commercial 209,311 190,124 205,762 227,413 251,109 252,694 291,209 1,627,622 Industrial 60,694 61,564 64,376 73,022 74,358 71,272 75,914 481,200 Public authorities 42,305 53,155 43,536 82,540 101,273 98,278 120,272 541,359 Irrigation Other (specify) - Recycled 6,382 2,234 7,486 44,229 59,401 69,747 103,075 292,554 Other (specify) - Construction 298 228 1,508 286 642 1,560 1,363 5,885 1,134,456 1,132,947 897,506 779,312 827,793 994,642 1,363,450 7,130,106 Total Classification **During Current Year** Total of Service August September October November December Subtotal Total **Prior Year** Residential 776,188 800,063 732,779 681,512 564,246 3,554,788 7,736,274 8,185,530 282,581 2,960,397 Commercial 283,620 291,088 258,238 229,761 1,345,288 2,972,910 Industrial 73,909 74,705 84,193 71,746 63,110 367,663 848,863 841,110 Public authorities 122,197 123,745 106,719 102,359 53,848 508,868 1,050,227 1,386,093 Irrigation 591,444 Other (specify) - Recycled 84,058 88,832 73,136 47,147 5,717 298,890 731,478 Other (specify) - Construction 904 1,204 689 326 198 3,321 9,206 13,110 Total 1,340,876 1,379,637 1,280,097 1,161,328 916,880 6,078,818 13,208,924 14,117,718

Total population served

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Unknown

Total acres irrigated

<sup>17 2019</sup> 

DECLARATION							
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)							
I, the undersigned		R.W. Nicholson					
	Name of Distr	ict Manager or Equivalent (Please Print)					
of	Los Angeles C						
_	Name of	District					
of	f San Gabriel Valley Water Company						
		me of Utility					
at	·	renue, El Monte, CA 91733 s of District Office					
	Address	s of District Office					
the books, papers ar same to be a comple	nd records of the respondent; that ete and correct statement of the b	s been prepared by me, or under my direction, from I have carefully examined the same, and declare the usiness and affairs of the above-named respondent uary 1, 2018, through December 31, 2018.					
	President	/s/ R.W. Nicholson					
Ti	tle (Please Print)	Signature					
	(626) 448-6183	June 29, 2020					
Te	elephone Number	Date					

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Received Examined	CLASS A WATER UTILITIES						
	2019						
ΔΝ	INUAL REPORT						
	OF						
	L VALLEY WATER COMPANY						
(NAME UNDER WHICH CORPORATIO	ON, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)						
P.O. BOX 601	10, EL MONTE, CA 91734-2010						
	MAILING ADDRESS) ZIP						
News of Bissis - FONTANA WATER	COMPANY Leveling Forders On P. "						
Name of District: FONTANA WATER	COMPANY Location: Fontana, San Bernardino						

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE

(TOWN OR CITY) (COUNTY)

YEAR ENDED DECEMBER 31, 2019

REPORT MUST BE FILED NO LATER THAN MARCH 31, 2020 THE REPORT IS BEING FILED WITHIN THE TIME EXTENSIONS GRANTED ON MARCH 17TH AND MAY 5TH

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#### **SCHEDULE A-1 Account 100 - Utility Plant** Other Debits Balance Additions (Retirements) Balance Line **During Year** or (Credits) Title of Account Beg of Year **During Year** End of Year No. Acct (a) (b) (c) (d) (e) (f) Utility Plant in Service (Schedule A-1a) 398,961,861 25,652,790 (287,951) (90) \$ 424,326,611 100.1 2 100.2 Utility Plant Leased to Others \$ 13,833,566 495,925 100.3 Construction Work in Progress 31,762,740 (25,652,790) 19,943,516 4 Utility Plant Held for Future Use 495,925 \$ 100.4 5 Utility Plant Acquisition Adjustments \$ 100.5 \$ -(287,951) \$ (25,652,880) \$ 444,766,051 Utility Plant in Process of Reclassification 6 100.6 Total utility plant \$ 413,291,352 \$ 57,415,530 \$ 7

	SCHEDULE A-1a										
	Account 100.1 - Utility Plant in Service										
Line		Title of Account	E	Balance Beg of Year		Additions Ouring Year	(Retirements) During Year	Other Debits or (Credits)	Е	Balance End of Year	
No.	Acct	(a)		(b)		(c)	(d)	`(e) (f)		(f)	
1		I. INTANGIBLE PLANT									
2	301	Organization		2,288					\$	2,288	
3	302	Franchises and Consents		2,052					\$ 2,052		
4	303	Other Intangible Plant							\$	-	
5		Total Intangible Plant	\$	4,340	\$	-	\$ -	\$ -	\$	4,340	
6											
7		II. LANDED CAPITAL									
8	306	Land and Land Rights	\$	10,564,731	\$	23,725		\$ (50)	\$	10,588,406	
9								,			
10		III. SOURCE OF SUPPLY PLANT									
11	311	Structures and Improvements							\$	-	
12	312	Collecting and Impounding Reservoirs							\$	-	
13	313	Lake, River and Other Intakes							\$	-	
14	314	Springs and Tunnels							\$	-	
15	315	Wells		9,852,477		294,740			\$	10,147,217	
16	316	Supply Mains							\$	-	
17	317	Other Source of Supply Plant							\$	-	
18		Total Source of Supply Plant	\$	9,852,477	\$	294,740	\$ -	\$ -	\$	10,147,217	
19											
20		IV. PUMPING PLANT									
21	321	Structures and Improvements		13,867,679		2,227,244			\$	16,094,923	
22	322	Boiler Plant Equipment							\$	-	
23	323	Other Power Production Equipment							\$	-	
24	324	Pumping Equipment		42,804,035		1,049,579			\$	43,853,615	
25	325	Other Pumping Plant							\$	-	
26		Total Pumping Plant	\$	56,671,714	\$	3,276,824	\$ -	\$ -	\$	59,948,538	
27											
28		V. WATER TREATMENT PLANT									
29	331	Structures and Improvements		6,720,819		11,785			\$	6,732,604	
30	332	Water Treatment Equipment		50,237,475		120,111			\$	50,357,586	
31	-	Total Water Treatment Plant	\$	56,958,294	\$	131,897	\$ -	\$ -	\$	57,090,191	

12,347,423

## SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements					\$ -
34	342	Reservoirs and Tanks	17,693,612	342,863			\$ 18,036,475
35	343	Transmission and Distribution Mains	150,827,853	10,929,963	(58,070)	(40)	\$ 161,699,705
36	344	Fire Mains	806				\$ 806
37	345	Services	60,300,970	5,602,197	(200,221)		\$ 65,702,946
38	346	Meters	1,064,579	564,752	(1,109)		\$ 1,628,223
39	347	Meter Installations					\$ -
40	348	Hydrants	12,079,598	579,454			\$ 12,659,052
41	349	Other Transmission and Distribution Plant					\$ -
42		Total Transmission and Distribution Plant	\$ 241,967,419	\$ 18,019,229	\$ (259,400)	\$ (40)	\$ 259,727,208
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	5,383,003	183,039			\$ 5,566,042
46	372	Office Furniture and Equipment	2,806,710	189,496	(1,169)		\$ 2,995,037
47	373	Transportation Equipment	3,440,579	354,323	(27,382)		\$ 3,767,521
48	374	Stores Equipment					\$ -
49	375	Laboratory Equipment					\$ -
50	376	Communication Equipment	288,697	10,717			\$ 299,414
51	377	Power Operated Equipment					\$ -
52	378	Tools, Shop and Garage Equipment	1,270,913	574,363			\$ 1,845,275
53	379	Other General Plant					\$ -
54		Total General Plant	\$ 13,189,901	\$ 1,311,938	\$ (28,551)	\$ -	\$ 14,473,288
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$ -
58	391	Utility Plant Purchased					\$ -
59	392	Utility Plant Sold					\$ -
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
61		Total Utility Plant in Service	\$ 389,208,875	\$ 23,058,353	\$ (287,951)	\$ (90)	\$ 411,979,187
62		Common Plant (General Office Prorate)	\$ 15,208,759	\$ 452,993	\$ (132,229)		\$ 15,529,523

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant										
			Balance	Additions	(Retirements)	Other Debits	Balance				
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year				
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)				
1	393	Recycled Water Intangible Plant					\$ -				
2	394	Recycled Water Land and Land Rights	81,719	8,183			\$ 89,902				
3	395	Recycled Water Depreciable Plant	9.671.266	2.586,255			\$ 12.257.522				

9,752,985 \$ 2,594,438 \$

SCHEDULE A-1c Account 302 - Franchises and Consents									
Line	Name of Original Grantor	Date of Grant	Term in Years (c)	Date of Acquisition by Utility	Balance End of Year <sup>1</sup>				
No.	(a)	(b)		(d)	(e)				
1 C	County of San Bernardino 3702	3/13/01	25	3/13/01	2,052				
3 4									
5				Total	\$ 2,052				

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

Total Recycled Water Utility Plant

	SCHEDULE A-1d Account 100.4 - Utility Plant Held for Future Use										
Line	Description and Location of Property	Date of Acquisition	Approximate Date When Property Will be Placed in Service	Balance End of Year							
No.	(a)	(b)	(c)	(d)							
1	Land for future reservoir project at Plant F10 East	12/31/2012	9/1/2021	495,925							
2											
3											
4											
5											
6											
7											
8											
9			Total	\$ 495,925							

	SCHEDULE A-2 Account 107 - Utility Plant Adjustments									
Line No.		Description of Utility Plant Adjustments (a)	Balance Beginning of Year (b)	Balance End of Year (c)						
1	None									
2										
3	-	·								
4										
5	Total		\$ -	\$ -						

	SCHEDULE A-3 Account 110 - Other Physical Property									
		Balance	Balance							
Line	Name and Description of Property	Beginning of Year	End of Year							
No	(a)	(b)	(c)							
1	Property no longer necessary or useful	959,992	949,090							
2	Other	5,323,581	5,323,581							
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13			·							
14			<u> </u>							
15	Total	\$ 6,283,573	\$ 6,272,671							

# SCHEDULE A-4 RATE BASE AND WORKING CASH

				Balance		Balance
Line		Title of Account		12/31/2019		1/1/2019
No.	Acct.	(a)		(b)		(c)
		RATE BASE				
1		Utility Plant				
2		Plant in Service		424,326,611		398,961,861
3		Construction Work in Progress		22,482,251		14,129,443
4		General Office Prorate		15,529,523		15,208,759
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	462,338,385	\$	428,300,063
6		Less Accumulated Depreciation				
7		Plant in Service		132,433,148		122,707,158.55
8		General Office Prorate		2,439,513		2,105,201
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	134,872,661	\$	124,812,360
10		Less Other Reserves				
11		Deferred Income Taxes		38,408,747		37,238,558
12		Deferred Investment Tax Credit		134,583		153,778
13		Other Reserves				
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	38,543,330	\$	37,392,336
15		Less Adjustments				
16		Contributions in Aid of Construction		77,661,837		70,043,181
17		Advances for Construction		37,186,498		38,576,182
18		Other		(7,125,999)		(6,104,718)
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	107,722,336	\$	102,514,645
20		Add Materials and Cumplies	\$	2 020 201	\$	1 524 021
20		Add Materials and Supplies	Φ	2,030,301	Φ	1,534,921
21		Add Working Cash (=Line 34)		8,764,960		8,586,551
		Add Froming Guon (-Emo 0-)		0,701,000		0,000,001
22		TOTAL RATE BASE				
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$	191,995,319	\$	173,702,195
<u> </u>				. ,,.	,	_, _ ,
		(1) Other Adjustment				
		Water Entitlements		(5,196,921)		(5,196,921)
		Deferred Debit Income Tax		(3,201,962)		(2,247,971)
		Other		1,272,884		1,340,174
		Net Other Adjustment		(7,125,999)		(6,104,718)
		Working Cash				
24		Determination of Operational Cash Requirement				
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	\$	42,572,389	\$	41,693,479
26		Purchased Power & Commodity for Resale*				
27		Meter Revenues: Bimonthly Billing	\$	73,541,449	\$	74,489,104
28		Other Revenues: Flat Rate Monthly Billing	\$	1,097,029	\$	1,083,084
29		Total Revenues (=Line 27 + Line 28)	\$	74,638,478	\$	75,572,188
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		0.0147		0.0143
31		5/24 x Line 25 x (100% - Line 30)		8,738,888		8,561,654
32		1/24 x Line 25 x Line 30		26,072		24,898
33		1/12 x Line 26		-		-
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$	8,764,960	\$	8,586,551
		Electric power, gas or other fuel purchased for pumping and/or				
		* purchased commodity for resale billed after receipt (metered).				
					•	

# SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		Account 250	Lim	count 251 ited-Term	Account 252 Utility Plant		ccount 250 Utility Plant	F	count 259 Recycled
	И	Utility		Utility	Acquisition		Common	VV	ater Utility
Line No.	ltem (a)	Plant (b)	inv	estments (c)	Adjustments (d)		Property (e)		Plant (f)
1	Balance in reserves at beginning of year	\$ 122,132,290	\$	1,457	(u)	\$	2,105,201		574,869
2	Add: Credits to reserves during year	\$ 122,132,290	Ф	1,437		Ф	2,105,201		574,009
3	(a) Charged to Account 503 <sup>(1)</sup>	7,477,948					364,505		
3	(b) Charged to Account 504 <sup>(1)</sup>	7,477,940		82			304,303		
	(c) Charged to Account 504 (1)			02					
4	(d) Charged to Account 265	1,941,343							229,312
5	(e) Charged to Account 203	448,853					91,548		223,312
6	(f) Salvage recovered	21,582					10,488		
7	(g) All other credits <sup>(2)</sup>	21,002					10,100		
8	Total credits	\$ 9,889,726	\$	82	\$ -	\$	466,541	\$	229,312
9	Deduct: Debits to reserves during year	Ψ 0,000,120	Ψ	02	Ψ	Ψ	100,011	Ψ	LLO,OIL
10	(a) Book cost of property retired	(287,951)					(132,229)		
11	(b) Cost of removal	(105,098)					, ,		
12	(c) All other debits (3)	,							
13	Total debits	\$ (393,049)	\$	-	\$ -	\$	(132,229)	\$	-
14	Balance in reserve at end of year	\$ 131,628,967	\$	1,539	\$ -	\$	2,439,513	\$	804,181
15									
16	(1) COMPOSITE DEPRECIATION RATE USED	FOR STRAIGHT LIN	IE REN	MAINING LIF	E:				
17									
18	(2) EXPLANATION OF ALL OTHER CREDI	TS:							
19									
20									
21									
23									
24									
25									
26									
27	(3) EXPLANATION OF ALL OTHER DEBITS	S:							
28		_							
29									
30									
31									
32									
33									
34									
35	METHOD USED TO COMPUTE INCOME TA	AX DEPRECIATIO	<b>V</b> :						
36	(a) Straight Line	( )							
37	(b) Liberalized	( )							
38 39	(1) Double declining balance (2) ACRS	( )							
	(2) AURO	( )							
	(3) MACDS	( )							
40 41	(3) MACRS (4) Others	( )							

### **SCHEDULE A-5a** Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

3 312 Cc 4 313 La 5 314 Sp 6 315 W 7 316 Su 8 317 Ot 9 10 11 12 321 St 13 322 Bc 14 323 Ot 15 324 Pu 16 325 Ot 17 18 19 20 331 St 21 332 W 22 23 24 25 341 St 26 342 Re 27 343 Tr 28 344 Fir 29 345 Se 30 346 Me 31 347 Me 32 348 Hy 33 349 Ot 34 35 36	I. SOURCE OF SUPPLY PLANT  Structures and Improvements  Collecting and Impounding Reservoirs  Lake, river and Other Intakes  Springs and Tunnels  Wells  Supply Mains  Other Source of Supply Plant  Total Source of Supply Plant  II. PUMPING PLANT  Structures and Improvements  Boiler Plant Equipment  Other Power Production Equipment  Pumping Equipment  Other Pumping Plant  Total Pumping Plant  Total Pumping Plant	\$ 5,078,209 \$ 5,078,209 3,259,763 21,553,888	\$	333,995 333,995 416,166	\$	-	\$		\$ \$ \$ \$ \$ \$	- - - 5,412,204
3 312 Cc 4 313 La 5 314 Sp 6 315 W 7 316 Su 8 317 Ot 9 10 11 12 321 St 13 322 Bc 14 323 Ot 15 324 Pu 16 325 Ot 17 18 19 20 331 St 21 332 W 22 23 24 25 341 St 26 342 Re 27 343 Tr 28 344 Fir 29 345 Se 30 346 Me 31 347 Me 32 348 Hy 33 349 Ot 34 35 36	Collecting and Impounding Reservoirs Lake, river and Other Intakes Springs and Tunnels Wells Supply Mains Other Source of Supply Plant Total Source of Supply Plant  II. PUMPING PLANT Structures and Improvements Boiler Plant Equipment Other Power Production Equipment Pumping Equipment Other Pumping Plant	\$ 5,078,209		333,995	\$	-	\$		\$ \$ \$ \$	5,412,204
4 313 La 5 314 Sp 6 315 W 7 316 Su 8 317 Ot 9 10 11 12 321 St 13 322 Bo 14 323 Ot 15 324 Pu 16 325 Ot 17 18 19 20 331 St 21 332 W 22 23 24 25 341 St 26 342 Re 27 343 Tr 28 344 Fir 29 345 Se 30 346 Me 31 347 Me 32 348 Hy 33 349 Ot 34 35 36	Lake, river and Other Intakes Springs and Tunnels Wells Supply Mains Other Source of Supply Plant Total Source of Supply Plant  II. PUMPING PLANT Structures and Improvements Boiler Plant Equipment Other Power Production Equipment Pumping Equipment Other Pumping Plant	\$ 5,078,209		333,995	\$	-	\$		\$ \$ \$	5,412,204
5 314 Sp 6 315 W 7 316 Su 8 317 Ot 9 10 11 12 321 St 13 322 Bo 14 323 Ot 15 324 Pu 16 325 Ot 17 18 19 20 331 St 21 332 W 22 23 24 25 341 St 26 342 Re 27 343 Tr 28 344 Fir 29 345 Se 30 346 Me 31 347 Me 32 348 Hy 33 349 Ot 34 35 36	Springs and Tunnels Wells Supply Mains Other Source of Supply Plant Total Source of Supply Plant  II. PUMPING PLANT Structures and Improvements Boiler Plant Equipment Other Power Production Equipment Pumping Equipment Other Pumping Plant	\$ 5,078,209		333,995	\$	-	\$		\$ \$	5,412,204
6 315 W 7 316 Su 8 317 Ot 9 10 11 12 321 St 13 322 Bo 14 323 Ot 15 324 Pu 16 325 Ot 17 18 19 20 331 St 21 332 W 22 23 24 25 341 St 26 342 Re 27 343 Tr 28 344 Fir 29 345 Se 30 346 Me 31 347 Me 32 348 Hy 33 349 Ot 34 35 36	Wells Supply Mains Other Source of Supply Plant Total Source of Supply Plant  II. PUMPING PLANT Structures and Improvements Boiler Plant Equipment Other Power Production Equipment Pumping Equipment Other Pumping Plant	\$ 5,078,209		333,995	\$	-	\$		\$	5,412,204
7 316 Su 8 317 Ot 9 10 11 12 321 St 13 322 Bo 14 323 Ot 15 324 Pu 16 325 Ot 17 18 19 20 331 St 21 332 W: 22 23 24 25 341 St 26 342 Re 27 343 Tr 28 344 Fir 29 345 Se 30 346 Me 31 347 Me 32 348 Hy 33 349 Ot 34 35 36	Supply Mains Other Source of Supply Plant Total Source of Supply Plant  II. PUMPING PLANT Structures and Improvements Boiler Plant Equipment Other Power Production Equipment Pumping Equipment Other Pumping Plant	\$ 5,078,209		333,995	\$	-	\$		\$	- 5,412,204
8 317 Ot 9 10 11 12 321 Str 13 322 Bc 14 323 Ot 15 324 Pc 16 325 Ot 17 18 19 20 331 Str 21 332 W: 22 23 24 25 341 Str 26 342 Re 27 343 Tr 28 344 Fir 29 345 Se 30 346 Me 31 347 Me 32 348 Hy 33 349 Ot 34 35 36	Other Source of Supply Plant Total Source of Supply Plant  II. PUMPING PLANT  Structures and Improvements Boiler Plant Equipment Other Power Production Equipment Pumping Equipment Other Pumping Plant	3,259,763			\$	-	\$			
9 10 11 12 321 Str 13 322 Bc 14 323 Ot 15 324 Pc 16 325 Ot 17 18 19 20 331 Str 21 332 W. 22 23 24 25 341 Str 26 342 Re 27 343 Tr 28 344 Fir 29 345 Se 30 346 Me 31 347 Me 32 348 Hy 33 349 Ot 34 35 36	Total Source of Supply Plant  II. PUMPING PLANT  Structures and Improvements Boiler Plant Equipment Other Power Production Equipment Pumping Equipment Other Pumping Plant	3,259,763			\$	-	\$			
10	II. PUMPING PLANT  Structures and Improvements Boiler Plant Equipment Other Power Production Equipment Pumping Equipment Other Pumping Plant	3,259,763			Ψ		Ψ		\$	5,412,204
11	Structures and Improvements Boiler Plant Equipment Other Power Production Equipment Pumping Equipment Other Pumping Plant			416,166				_	Ψ	3,412,204
12 321 Str 13 322 Bo 14 323 Ot 15 324 Pu 16 325 Ot 17 18 19 20 331 Str 21 332 Wi 22 23 24 25 341 Str 26 342 Re 27 343 Tr 28 344 Fir 29 345 Se 30 346 Me 31 347 Me 32 348 Hy 33 349 Ot 34 35 36	Structures and Improvements Boiler Plant Equipment Other Power Production Equipment Pumping Equipment Other Pumping Plant			416,166						
13 322 Bo 14 323 Ot 15 324 Pu 16 325 Ot 17 18 19 20 331 Str 21 332 Wr 22 23 24 25 341 Str 26 342 Re 27 343 Tr 28 344 Fir 29 345 Se 30 346 Me 31 347 Me 32 348 Hy 33 349 Ot 34 35 36	Boiler Plant Equipment Other Power Production Equipment Pumping Equipment Other Pumping Plant			410,100					\$	2 675 020
14 323 Ot 15 324 Pu 16 325 Ot 17	Other Power Production Equipment Pumping Equipment Other Pumping Plant	21,553,888							\$	3,675,929
15 324 Pu 16 325 Ot 17 18 19 20 331 Str 21 332 Wr 22 23 24 25 341 Str 26 342 Re 27 343 Tr 28 344 Fir 29 345 Se 30 346 Me 31 347 Me 32 348 Hy 33 349 Ot 34 35	Pumping Equipment Other Pumping Plant	21,553,888							\$	-
16 325 Ot 17	Other Pumping Plant	21,333,000	I	1,563,142				1,979	\$	23,119,009
17	Total Pumping Plant			1,363,142				1,979	\$	23,119,009
18	Total Fulliping Flant	\$ 24,813,650	\$	1,979,308	\$	-	\$	1,979		26,794,938
19 20 331 Str 21 332 Wr 22 23 24 25 341 Str 26 342 Re 27 343 Tr 28 344 Fir 29 345 Se 30 346 Me 31 347 Me 32 348 Hy 33 349 Ot 34 35 36		\$ 24,013,030	Ф	1,979,306	Ф	-	Φ	1,979	Ф	20,794,930
20 331 Str 21 332 W 22 2 23 24 25 341 Str 26 342 Re 27 343 Tr 28 344 Fir 29 345 Se 30 346 Me 31 347 Me 32 348 Hy 33 349 Ot 34 35 36	III. MATER TREATMENT BLANT									
21 332 Wi 22 23 24 25 341 Str 26 342 Re 27 343 Tr 28 344 Fir 29 345 Se 30 346 Me 31 347 Me 32 348 Hy 33 349 Ot 34 35 36	III. WATER TREATMENT PLANT	4.405.400		4.40.000					Φ.	4.054.450
22 23 24 25 341 Str 26 342 Re 27 343 Tr 28 344 Fir 29 345 Se 30 346 Me 31 347 Me 32 348 Hy 33 349 Ot 34 35 36	Structures and Improvements	1,105,120		149,333					\$	1,254,453
23	Water Treatment Equipment	15,117,229		1,307,736	Φ.		Φ.			16,424,965
24   25 341 Str   26 342 Re   27 343 Tr   28 344 Fir   29 345 Se   30 346 Me   31 347 Me   32 348 Hy   33 349 Ot   34   35   36	Total Water Treatment Plant	\$ 16,222,349	\$	1,457,069	\$	-	\$	-	\$	17,679,418
25 341 Str 26 342 Re 27 343 Tr 28 344 Fir 29 345 Se 30 346 Me 31 347 Me 32 348 Hy 33 349 Ot 34 35										
26 342 Re 27 343 Tr 28 344 Fir 29 345 Se 30 346 Me 31 347 Me 32 348 Hy 33 349 Ot 34 35 36	IV. TRANS. AND DIST. PLANT								•	
27 343 Tra 28 344 Fin 29 345 Se 30 346 Me 31 347 Me 32 348 Hy 33 349 Ot 34 35 36	Structures and Improvements	. ====						(5 ( 5 5 5)	\$	-
28 344 Fir 29 345 Se 30 346 Me 31 347 Me 32 348 Hy 33 349 Ot 34 35 36	Reservoirs and Tanks	4,737,286		434,530		(== ===)		(31,962)	\$	5,139,854
29 345 Se 30 346 Me 31 347 Me 32 348 Hy 33 349 Ot 34 Se 35 Se 36 Se	Fransmission and Distribution Mains	46,991,880		3,239,623		(58,070)		(54,911)	\$	50,118,522
30 346 Me 31 347 Me 32 348 Hy 33 349 Ot 34 35 36	Fire Mains	801		15		(000 004)		(4.4.405)	\$	816
31 347 Me 32 348 Hy 33 349 Ot 34 35 36	Services	16,096,164		1,640,581		(200,221)		(11,405)		17,525,118
32 348 Hy 33 349 Ot 34 35 36	Meters	31,761		24,909		(1,109)		972	\$	56,534
33 349 Ot 34 35 36	Meter Installations	5 004 455		222 225				(4.000)	\$	
34 35 36	Hydrants	5,001,455		308,205				(1,696)	\$	5,307,964
35 36	Other Transmission and Distribution Plant Total Transmission and Distribution Plant	¢ 70.050.047	ot .	F 647 969	¢.	(259,400)	\$	(00,004)	\$	70 440 000
36	Total Transmission and Distribution Plant	\$ 72,859,347	\$	5,647,863	\$	(259,400)	Ф	(99,001)	Ф	78,148,808
30 274 54	V OFNEDAL BLANT	1								
	V. GENERAL PLANT	000.404		404.070					Φ.	000 740
	Structures and Improvements	892,431		101,279		(4.400)			\$	993,710
	Office Furniture and Equipment	(344,081)		129,089		(1,169)		12.500	\$	(216,161)
	Fransportation Equipment	2,533,948		334,095		(27,382)		13,506	\$	2,854,167
	Stores Equipment								\$	-
	_aboratory Equipment	100.055	-	22 4 42					\$	140 407
		126,355	-	23,142						149,497
	Communication Equipment	E04.054	-	01.616					\$	616 567
	Communication Equipment Power Operated Equipment	524,951	-	91,616					\$	616,567
	Communication Equipment Power Operated Equipment Fools, Shop and Garage Equipment	1	-						_	-
	Communication Equipment Power Operated Equipment Fools, Shop and Garage Equipment Other General Plant		-						\$	-
47 391 Wa	Communication Equipment Power Operated Equipment Fools, Shop and Garage Equipment Other General Plant Other Tangible Property			679,221			Φ.		\$	-
48	Communication Equipment Power Operated Equipment Fools, Shop and Garage Equipment Other General Plant	\$ 3,733,603	\$	670 004	\$	(28,551)		13,506	.1	4,397,780

# SCHEDULE B-1 Account 501 - Operating Revenues

					Net Change
					During Year
			Amount	Amount	Show Decrease
Line		ACCOUNT	Current Year	Preceding Year	in (Parenthesis)
No.	Acct.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	47,564,508	48,987,767	\$ (1,423,259)
4		601-1.2 Residential Low Income Discount (Debit)			\$ -
5		601-2 Commericial Sales	13,197,765	13,091,236	\$ 106,529
6		601-3 Industrial Sales	5,459,638		\$ 323,598
7		601-4 Sales to Public Authorities	7,319,539	7,274,061	\$ 45,478
8		Sub-total	\$ 73,541,449	9 \$ 74,489,104	\$ (947,655)
9	602	Unmetered Sales to General Customers			
10		602-1.1 Residential Sales			\$ -
11		602-1.2 Residential Low Income Discount (Debit)			\$ -
12		602-2 Commericial Sales			\$ -
13		602-3 Industrial Sales			\$ -
14		602-4 Sales to Public Authorities			\$ -
15		Sub-total	\$	- \$ -	\$ -
16	603	Sales to Irrigation Customers			
17		603.1 Metered sales			\$ -
18		603.2 Flat Rate Sales			\$ -
19		Sub-total	\$	- \$ -	\$ -
20	604	Private Fire Protection Service	1,097,029	1,083,084	\$ 13,945
21	605	Public Fire Protection Service			\$ -
22	606	Sales to Other Water Utilities for Resale			\$ -
23	607	Sales to Governmental Agencies by Contracts			\$ -
24	608	Interdepartmental Sales			\$ -
25	609	Other Sales or Service	718,080	891,857	\$ (173,776)
26		Sub-total	\$ 1,815,109	9 \$ 1,974,941	\$ (159,832)
27		Total Water Service Revenues	\$ 75,356,558	3 \$ 76,464,045	\$ (1,107,487)
28		II. OTHER WATER REVENUES			
29	610	Customer Surcharges			\$ -
30	611	Miscellaneous Service Revenues	294,825	269,685	\$ 25,139
31	612	Rent from Water Property	1,795	1,727	\$ 67
32	613	Interdepartmental Rents	,	,	\$ -
33	614	Other Water Revenues	314,738	144,002	\$ 170,736
34	615	Recycled Water Revenues	139,789		\$ (9,659)
35		Total Other Water Revenues	\$ 751,145	5 \$ 564,862	\$ 186,284
36	501	Total operating revenues	\$ 76,107,704	1 \$ 77,028,907	\$ (921,203)

# SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Location	Opera	ting Revenues
No.	(a)		(b)
31	Operations not within incorporated cities <sup>1</sup>		
32	Los Angeles County		
33	Orange County		
34	San Bernardino County		76,107,704
35			
36	Operations within incorporated territory		
37	City or town of		
38	City or town of		
39	City or town of		
40	City or town of		
41	City or town of		
42			
43			
44			
	Total	\$	76,107,704

#### SCHEDULE B-2

## Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

								١	let Change
				Clas	S	Amount	Amount	<b>During Year</b>	
						Current	Preceding	Sh	ow Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3	701	Operation supervision and engineering	Α	В				\$	-
4	701	Operation supervision, labor and expenses			С			\$	-
5	702	Operation labor and expenses	Α	В				\$	-
6	703	Miscellaneous expenses	Α					\$	-
7	704	Purchased water	Α	В	С	19,062,198	19,539,307	\$	(477,109)
8		Maintenance							
9	706	Maintenance supervision and engineering	Α	В				\$	-
10	706	Maintenance of structures and facilities			С			\$	-
11	707	Maintenance of structures and improvements	Α	В				\$	-
12	708	Maintenance of collect and impound reservoirs	Α					\$	-
13	708	Maintenance of source of supply facilities		В				\$	-
14	709	Maintenance of lake, river and other intakes	Α					\$	-
15	710	Maintenance of springs and tunnels	Α					\$	-
16	711	Maintenance of wells	Α			15,968	13,817	\$	2,150
17	712	Maintenance of supply mains	Α					\$	-
18	713	Maintenance of other source of supply plant	Α	В				\$	-
19		Total source of supply expense				\$ 19,078,166	\$ 19,553,125	\$	(474,959)
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	В		62,903	57,961	\$	4,942
23	721	Operation supervision labor and expense			С			\$	-
24	722	Power production labor and expenses	Α					\$	-
25	722	Power production labor, expenses and fuel		В				\$	-
26	723	Fuel for power production	Α					\$	-
27	724	Pumping labor and expenses	Α	В		620,645	571,763	\$	48,882
28	725	Miscellaneous expenses	Α			226,325	223,483	\$	2,842
29	726	Fuel or power purchased for pumping	Α	В	С	4,221,474	4,715,834	\$	(494,361)
30		Maintenance							
31	729	Maintenance supervision and engineering	Α	В		18,816	17,004	\$	1,813
32	729	Maintenance of structures and equipment			С	_		\$	-
33	730	Maintenance of structures and improvements	Α	В		196,643	187,807	\$	8,835
34	731	Maintenance of power production equipment	Α	В				\$	-
35	732	Maintenance of power pumping equipment	Α	В		117,869	123,339	\$	(5,470)
36	733	Maintenance of other pumping plant	Α	В				\$	-
37		Total pumping expenses				\$ 5,464,675	\$ 5,897,190	\$	(432,515)

### SCHEDULE B-2

#### Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			Class		ss	Amount Current	Amount Preceding		Net Change During Year ow Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	Α	В		107,465	98,100	\$	9,365
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	Α			953,481	813,977	\$	139,503
43	743	Miscellaneous expenses	Α	В		6,997	4,069	\$	2,928
44	744	Chemicals and filtering materials	Α	В		665,474	906,173	\$	(240,699)
45		Maintenance							
46	746	Maintenance supervision and engineering	Α	В				\$	-
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	Α	В		12,277	4,219	\$	8,058
49	748	Maintenance of water treatment equipment	Α	В		2,159,759	1,661,427	\$	498,332
50		Total water treatment expenses				\$ 3,905,453	\$ 3,487,965	\$	417,488
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		390,466	278,016	\$	112,450
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	Α			87,724	13,576	\$	74,148
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	Α			315,904	288,170	\$	27,735
58	754	Meter expenses	Α			115,849	118,378	\$	(2,530)
59	755	Customer installations expenses	Α			110,040	100,792	\$	9,249
60	756	Miscellaneous expenses	Α			69,157	31,694	\$	37,463
61		Maintenance							
62	758	Maintenance supervision and engineering	Α	В		10,173	4,351	\$	5,821
63	758	Maintenance of structures and plant			С			\$	-
64	759	Maintenance of structures and improvements	Α	В				\$	-
65	760	Maintenance of reservoirs and tanks	Α	В		12,771	63,654	\$	(50,883)
66	761	Maintenance of trans. and distribution mains	Α			723,864	740,481	\$	(16,617)
67	761	Maintenance of mains		В				\$	-
68	762	Maintenance of fire mains	Α					\$	-
69	763	Maintenance of services	Α			777,735	696,109	\$	81,626
70	763	Maintenance of other trans. and distribution plant		В				\$	-
71	764	Maintenance of meters	Α			37,478	43,553	\$	(6,075)
72		Maintenance of hydrants	Α			94,238	85,189	\$	9,050
73	766	Maintenance of miscellaneous plant	Α			80,629	66,765	\$	13,865
74	_	Total transmission and distribution expenses				\$ 2,826,029	\$ 2,530,728	\$	295,301

#### **SCHEDULE B-2**

## Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

										Net Change
			C	Clas	S	Amount	Amount		During Year	
				_		Current		Preceding		Show Decrease
Line		Account			_	Year		Year		in (Parenthesis)
No.	Acct.	(a) V. CUSTOMER ACCOUNT EXPENSES	Α	В	С	(b)		(c)		(d)
75										
76	774	Operation	^	_		445.000		007.000	Φ	77 705
77		Supervision	Α	В	С	415,093		337,368	\$	77,725
78		Superv., meter read., other customer acct expenses	^	В	C	000 707		E00 000		44400
79		Meter reading expenses	Α	ь		603,787		589,298	\$	14,488
80 81		Customer records and collection expenses Customer records and accounts expenses	Α	В		1,684,730		1,657,599	\$	27,131
82		Miscellaneous customer accounts expenses	^	Р		319,226		337,673	\$	(18,448)
83		Uncollectible accounts	A	В	С	110,534		144,039	\$	(33,505)
84	113	Total customer account expenses	^	Ь	C	\$ 3,133,371	\$	3,065,979	\$	67,392
				H		φ 3,133,371	φ	3,003,979	φ	07,392
85		VI. SALES EXPENSES		Н						
86	704	Operation	^	В					ተ	
87		Supervision	Α	В	0				\$	-
88 89		Sales expenses	^	Н	С				\$	-
		Demonstrating selling expenses	Α	H					\$	-
90		Advertising expenses Miscellaneous, jobbing and contract work	Α	Н					\$	-
91		., 0	A	Н					\$	-
92	785	Merchandising, jobbing and contract work	А	Н		¢.	· Φ		\$	-
93 94		Total sales expenses		Н		\$ -	\$	-	\$	-
95		VII. RECYCLED WATER EXPENSES		Н						
96	786	Operation and Maintenance		Н		72,020		77 014	<b>o</b>	/E 202\
96	700	Recycled water operation and maint. expenses  Total recycled water expenses		H		\$ 72,020	\$	77,314 77,314	\$	(5,293) (5,293)
98		VIII. ADMIN. AND GENERAL EXPENSES		Н		Φ 12,020	φ	11,314	Φ	(3,293)
99		Operation		H						
100	791	Administrative and general salaries	Α	В	С	3,328,100		3,084,668	\$	243,432
101		Office supplies and other expenses	A	В	С	389,154		425,329	\$	(36,176)
102		Property insurance	A	Н	-	108,549		95,930	\$	12,619
103		Property insurance, injuries and damages		В	С	100,040		50,500	\$	12,010
104		Injuries and damages	Α	H	Ŭ	1,139,992		1,052,711	\$	87,281
105		Employees' pensions and benefits	Α	В	С	4,402,452		4,477,491	\$	(75,039)
106		Franchise requirements	Α	В	С	506,041		520,825	\$	(14,784)
107		Regulatory commission expenses	Α	В	С	209,930		264,917	\$	(54,987)
108		Outside services employed	Α	Ħ	Ť	259,213		235,769	\$	23,444
109		Miscellaneous other general expenses	Ė	В		200,210		_55,, 56	\$	-
110		Miscellaneous other general operation expenses		Ħ	С				\$	_
111		Miscellaneous general expenses	Α	П		194,790		174,599	\$	20,191
112		Maintenance				,		,	7	
113	805	Maintenance of general plant	Α	В	С	461,419		490,315	\$	(28,897)
114	- 7-	Total administrative and general expenses		Н	Ť		\$	10,822,554	\$	177,085
115		XI. MISCELLANEOUS		П		, , ,		,		•
116	810	Customer surcredits							\$	-
117		Rents	Α	В	С				\$	-
118		Administrative expenses transferred - Cr.		В	C	(2,796,429)		(3,597,336)	\$	800,907
119		Duplicate charges - Cr.			С	(=,: 00, :=0)		(=,==,,==0)	\$	-
				H	_	<b>4</b> (2 = 2 2 (2 2)	Φ.	(0.507.000)		800,907
120		Total miscellaneous		, ,		\$ (2,796,429)	35	(3,597,336)	\$	800.907

SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations								
Line	Description							
No.	(a)		Amount					
1 None								
2								
3								
4								
5								
6		-						
7								
8		Total	\$					

### SCHEDULE B-4 Account 507 - Taxes Charged During Year

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 45, Schedule A-53.
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

				DISTRIBUTION OF TAXES CHARGED						
		1	Total Taxes	(Show utility department where applicable and account charged)						
		Charged		Water	Nonutility	Other	Capitalized			
Line	Kind of Tax	[	During Year	(Account 507)	(Account 521)	(Account 902, 903, 528)	(Omit Account)			
No.	(a)		(b)	(c)	(d)	(e)	(f)			
1	Taxes on real and personal property	\$	1,858,511	1,752,898	89,644	15,970				
2	California corporate franchise taxes	\$	1,642,827	1,627,992		14,835				
3	State unemployment insurance tax	\$	23,262	23,653			(391)			
4	Other state and local taxes	\$	-							
5	Federal unemployment insurance tax	\$	6,778	6,775			3			
6	Federal insurance contributions act	\$	922,284	823,269			99,015			
7	Other Federal taxes	\$	-							
8	Federal income tax	\$	4,853,358	4,837,207		16,151				
9										
10										
11										
12										
13										
14	Total	\$	9,307,021	\$ 9,071,794	\$ 89,644	\$ 46,956	\$ 98,627			

CCF

4,756,399

## SCHEDULE D-1 Sources of Supply and Water Developed

	ST	REAMS				FL	NI WC	(un	it) <sup>2</sup>	Annual	
		From Stream								Quantities	
Line		or Creek	Location		-		y Right		rsions	Diverted	
No.	Diverted into*	(Name)	Diversio		Cla	aim	Capacity	Max.	Min.	(Unit) <sup>2</sup>	Remarks
1	Sandhill Treatment Plant	Lytle Creek	Edison Afte	rbay						1,685,349	CCF
2											
3											
4			<u> </u>								
5			I WELLO								
	•	1	WELLS			1	1			Annual	
	A. B					1-			ping	Quantities	
Line	At Plant		l				Depth to	Сар	acity	Pumped	
No.	(Name or Number)	Location	Number	Dimens	ions		Water		.(Unit) <sup>2</sup>	(Unit) <sup>2</sup>	Remarks
6	See Attachment										
7											
8											
10											
-10			<u> </u>				FLOW	/ INI		Annual	
	TUNNELS	AND SPRING	9							Quantities	
Line	TONNELS	I AND SI KING	<u> </u>					(OIIII)		Used	
No.	Designation	Location	Nim	mber		Mavi	mum	Mini	mum	(Unit) <sup>2</sup>	Remarks
11	Designation	Location	inui	ilibei		iviaxi	IIIuIII	IVIIIII	mum	(01111)	Nemaiks
12											
13											
14											
15											
		•									
			Purch	nased Wa	ter fo	r Re	sale				
16	Purchased from										
17		-						(Unit cho	sen)2		
18	Inland Empire Utilities Age	ncy - Recycled							•	64,700	CCF
19	Inland Empire Utilities Age	ncy - Potable								4,691,699	CCF
20											
21											

\* State ditch, pipe line, reservoir, etc., with name, if any.

Annual quantities purchased

- 1 Average depth to water surface below ground surface.
- 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

## SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete	6	10,161,000	Gallons
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	20	21,572,000	Includes 431,000 Gallons of Recycled Water
12	Concrete			
13	Total	26	31,733,000	

13 2019

(Unit chosen)2

#### SAN GABRIEL VALLEY WATER COMPANY

### Wells - Fontana Water Company Division 2019

				ember	Pumping	Annual	
Well	Location	Casing Dimensions	Depth Static	of Water Pumping	Capacity * GPM	Quantities CCF	
******	Document	Dimensions	Static	1 umpmg	GIN		
F2A	15273 Foothill Blvd.	18" x 910'	555		2,321		
F4A	8005 Alder Ave.	18" x 940'	554		1,900		
F7A	8326 Cherry Ave.	18" x 1020'	512	540	2,334	761,429	
F7B	8326 Cherry Ave.	20" x 1010'	507	540	2,593	334,815	
F10B	17651 Baseline Ave.	18" x 1040'	651	619	1,144	446,391	
F10C	17651 Baseline Ave.	18" x 1010'	499	649	379	246,074	
F10D	1265 N. Tamarind Ave.	20" x 1300'	574		1,248	676,511	
F13A	1900 North Alder Ave.	16" x 1000'	536		1,439	3,403	
F13B	1900 North Alder Ave.	16" x 1140'	545		1,829	122,790	
F15A	5888 Citrus Ave.	18" x 1240'	645		1,377	211,024	
F17B	14555 San Bernardino Ave.	16" x 870'	384		2,132	272,890	
F17C	14555 San Bernardino Ave.	18" x 930'	359		2,955	396,232	
F18A	7706 Sierra Ave.	20" x 884'	OOS		2,400		
F21B	10576 Live Oak Ave.	20" x 1020'	319		2,365	256,260	
F22A	14777 Ceres Ave.	18" x 870'	457		1,843		
F23A	16025 Boyle Ave.	18" x 770'	363		2,474	37,462	
F24A	7211 Juniper Ave.	18" x 1100'	673		1,843	229,320	
F26A	16991 Micallef St.	18" x 1140'	671	718	1,886	29,094	
F27A	Upper Lytle Creek Wash	18" x 105'	77	79	203	129,122	
F28A	Lower Lytle Creek Wash	20" x 580'	304		559	277,281	
F29A	Lower Lytle Creek Wash	20" x 656'	308	437	686	374,936	
F30A	8222 Hemlock Ave.	20" x 918'	533		1,017		
F31A	16135 Baseline Ave.	16" x 1040'	655		1,465	709,289	
F32A	Lower Lytle Creek Wash	20" x 600'	249	418	760	492,835	
F33A	Upper Lytle Creek Wash	20" x 169'	89	92	437	262,278	
F34A	Lower Lytle Creek Wash	20" x 524'			116		
F36A	Lower Lytle Creek Wash	20" x 635'	416		315		
F40A	Lower Lytle Creek Wash	20" x 407'	192	223	523	293,765	
F42A	Upper Lytle Creek Wash	20" x 157'	107	111	528	265,918	
F44A	7980 Sultana Avenue	18" x 960'	576		2,280	715,264	
F44B	7980 Sultana Avenue	18" x 1000'	578		2,300		
F44C	7980 Sultana Avenue	18" x 1000'	573		2,422	331,134	
F49A	2116 W. Baseline Road	18" x 960'	464	478	1,579	738,094	
F54A	3221 Riverside Avenue #H	20"x 670'	202		739	537,474	
				Total All We	lls	9,151,085	

<sup>\*</sup> As of December 31, 2019

### SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	ı	ı	1	-	ı	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_\_

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								ı
7	Flume								-
8	Lined conduit								=
9							·		
10	Total	-	-	-	-	-	-	-	-

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron								17,050	
12	Cast Iron (cement lined)						2,836		140,041	2,367
13	Concrete									
14	Copper									
15	Riveted steel						17,874		7,280	5,307
16	Standard screw	5,579		63,675			3		381	
17	Screw or welded casing					2,262	15			
18	Cement - asbestos						14,780		419,239	228,769
19	Welded steel						31,973	1,405	350,763	551,130
20	Wood									
21	Other (specify) Plastic						9,339		159,251	158,522
22	Total	5,579	-	63,675	ı	2,262	76,820	1,405	1,094,005	946,095

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

								Othe	er Sizes	
Line								(Spec	ify Sizes)	Total
No.		10	12	14	16	18	20	22-24-26	28-30-36-42	All Sizes
23	Cast Iron									17,050
24	Cast Iron (cement lined)	1,368	13							146,625
25	Concrete	14,103	4,588	4,988	33,008	12,881	1,200	2,650	14	73,432
26	Copper									-
27	Riveted steel		44				2,070			32,575
28	Standard screw									69,638
29	Screw or welded casing									2,277
30	Cement - asbestos	144,767	67,566		39,767					914,888
31	Welded steel	29,909	494,526	19,532	396,354	5,232	44,027	169,655	45,466	2,139,972
32	Wood									-
33	Other (specify) Plastic		6,913							334,025
34	Total	190,147	573,650	24,520	469,129	18,113	47,297	172,305	45,480	3,730,482

#### **SCHEDULE D-4 Number of Active Service Connections**

	Metered -	Dec 31	Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Residential	42,980	43,188		
Commercial	2,659	2,729		
Industrial	82	82		
Public authorities	602	595		
Irrigation				
Other (specify) Construction	77	75		
Other (specify) Recycled	13	13		
Subtotal	46,413	46,682	-	-
Private fire connections			1,042	1,076
Public fire hydrants			5,304	5,347
Total	46,413	46,682	6,346	6,423

#### **SCHEDULE D-5 Number of Meters and Services on** Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	24,776	
3/4 - in	101	5,666
1 - in	19,339	38,548
1.5 - in	777	463
2 - in	1,642	1,673
3 - in	67	74
4 - in	11	188
6 - in	29	31
8 ther	14	24
Other	34	15
Total	46,790	46,682

#### **SCHEDULE D-6 Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed

in Section VI of General Order No. 103:

- 1. New, after being received . . . See General
- 2. Used, before repair .....
- 3. Used, after repair . . . . . . . .
- 4. Found fast, requiring billing adjustment . . . . . . . . . . . . . . . .
- B. Number of Meters in Service Since Last Test
  - 1. Ten years or less . . . . . . . . . 29,735
  - 2. More than 10, but less than 15 years .....
  - 3. More than 15 years .....

9,726 7,329

Water delivered to Metered Customers by Months and Years inCCF (Unit Chose										
Classification		During Current Year								
of Service	January	February	March	April	May	June	July	Subto		
Residential	595,316	494,762	454,277	597,029	768,668	761,630	913,477	4,585		
Commercial	158,886	124,875	114,886	179,174	235,330	233,254	268,114	1,314		
Industrial	96,406	84,541	81,374	96,507	108,482	107,506	125,301	700		
Public authorities	79,306	34,560	37,018	119,625	142,516	160,527	206,499	780		
Irrigation										
Other (specify) - Recycled	2,500	504	1,738	6,594	5,921	6,863	11,046	35		
Other (specify) - Construction	6,694	4,069	5,656	19,299	10,366	8,135	10,905	65		
Total	939,108	743,311	694,949	1,018,228	1,271,283	1,277,915	1,535,342	7,480		
Classification			Du	ring Current	Year			Tota		
of Service	August	September	October	November	December	Subtotal	Total	Prior Y		
Residential	962,833	1,025,688	826,436	841,985	633,419	4,290,361	8,875,520	9,433		
Commercial	286,346	319,394	262,940	264,191	169,590	1,302,461	2,616,980	2,762		
Industrial	71,071	169,005	118,776	153,869	118,483	631,204	1,331,321	1,303		
Public authorities	206,303	207,420	160,486	142,776	72,410	789,395	1,569,446	1,641		
Irrigation						-	-			
Other (specify) - Recycled	8,389	7,777	6,659	4,977	1,723	29,525	64,691	70		
Other (specify) - Construction	15,829	25,740	17,247	21,051	(1,803)	78,064	143,188	193		
·						-	-			
Total	1,550,771	1,755,024	1,392,544	1,428,849	993,822	7,121,010	14,601,146	15,405,		

 $^{\rm 1}$  Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated Unknown

Total population served 231,300

<sup>17 2019</sup> 

	DECLA	RATION	
(PLEASE VERIFY	THAT ALL SCHEDULES ARE	ACCURATE AND COMPLETE BEFORE SIG	NING)
I, the undersigned		R.W. Nicholson	
	Name of Distric	t Manager or Equivalent (Please Print)	
of	Fontana Water Co	mpany Division	District
	Name of [	District	
of	San Gabriel Va	alley Water Company	
	Nan	ne of Utility	
at	15966 Arrow Rou	ite, Fontana, CA 92335	
	Address	of District Office	
the books, papers and re same to be a complete a	cords of the respondent; that I nd correct statement of the bus	een prepared by me, or under my direction, from have carefully examined the same, and declar siness and affairs of the above-named respondary 1, 2018, through December 31, 2018.	e the
P	resident	/s/ R.W. Nicholson	
Title (I	Please Print)	Signature	_
(626	) 448-6183	June 29, 2020	
	one Number	Date	_

### **INDEX**

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Received Examined			CLASS A ER UTILITIES
	AN	2019 INUAL REPORT OF	
(NAME UNDER V		EL VALLEY WATER COMPANY ON, PARTNERSHIP, OR INDIVIDUAL IS	
		10, EL MONTE, CA 91734-2010 MAILING ADDRESS)	ZIP
Name of District:	General Office	E Location:	El Monte, Los Angeles Fontana, San Bernardino (TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2019

REPORT MUST BE FILED NO LATER THAN MARCH 31, 2020
THE REPORT IS BEING FILED WITHIN THE TIME EXTENSIONS GRANTED ON MARCH 17TH AND MAY 5TH

#### SCHEDULE A-1 Account 100 - Utility Plant

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	100.1	Utility Plant in Service (Schedule A-1a)	30,628,514	892,948	(260,652)	•	\$ 31,260,810
2	100.2	Utility Plant Leased to Others					\$ -
3	100.3	Construction Work in Progress	585,431	5,311,924		(892,948)	\$ 5,004,407
4	100.4	Utility Plant Held for Future Use					\$ -
5	100.5	Utility Plant Acquisition Adjustments					\$ -
6	100.6	Utility Plant in Process of Reclassification					\$ -
7		Total utility plant	\$ 31,213,945	\$ 6,204,872	\$ (260,652)	\$ (892,948)	\$ 36,265,217

# SCHEDULE A-1a Account 100.1 - Utility Plant in Service

				Balance	Additions	(Retirements)	Other Debits		Balance
Line		Title of Account		Beg of Year		'	or (Credits)		nd of Year
No.	Acct		"	0	During Year	During Year	(e)		(f)
	ACCI	(a) I. INTANGIBLE PLANT		(b)	(c)	(d)	(e)		(1)
2	301	Organization	-					\$	
3	301	Franchises and Consents	_					\$	-
4	302	Other Intangible Plant						\$	<u> </u>
5	303	Total Intangible Plant	\$	-	\$ -	\$ -	\$ -	\$	-
		Total intangible Plant	Ф	-	Φ -	Ф -	\$ -	Ф	-
6		II I ANDED CADITAL							
7	000	II. LANDED CAPITAL		1 0 11 000				•	4 0 44 000
8	306	Land and Land Rights	\$	1,041,966				\$	1,041,966
9									
10		III. SOURCE OF SUPPLY PLANT							
11	311	Structures and Improvements						\$	-
12	312	Collecting and Impounding Reservoirs						\$	-
13	313	Lake, River and Other Intakes						\$	-
14	314	Springs and Tunnels						\$	-
15	315	Wells						\$	-
16	316	Supply Mains						\$	-
17	317	Other Source of Supply Plant						\$	-
18		Total Source of Supply Plant	\$	-	\$ -	\$ -	\$ -	\$	-
19									
20		IV. PUMPING PLANT							
21	321	Structures and Improvements						\$	-
22	322	Boiler Plant Equipment						\$	-
23	323	Other Power Production Equipment						\$	-
24	324	Pumping Equipment						\$	-
25	325	Other Pumping Plant						\$	-
26		Total Pumping Plant	\$	-	\$ -	\$ -	\$ -	\$	-
27									
28		V. WATER TREATMENT PLANT							
29	331	Structures and Improvements						\$	-
30	332	Water Treatment Equipment						\$	-
31		Total Water Treatment Plant	\$	-	\$ -	\$ -	\$ -	\$	=

1

### SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)

Line			Balance					
		Title of Account		Additions	(Retirements) During Year	Other Debits or (Credits)	_	Balance nd of Year
	A4		Beg of Year	During Year		` ,		
No. 32	Acct	(a) VI. TRANSMISSION AND DIST. PLANT	(b)	(c)	(d)	(e)		(f)
	244						Φ	
	341	Structures and Improvements					\$	-
	342	Reservoirs and Tanks Transmission and Distribution Mains					\$	-
	343						\$	-
	344	Fire Mains					\$	-
	345	Services			(272.222)		\$	-
	346	Meters	8,166,068		(259,898)		\$	7,906,170
	347	Meter Installations					\$	-
	348	Hydrants					\$	-
	349	Other Transmission and Distribution Plant					\$	-
42		Total Transmission and Distribution Plant	\$ 8,166,068	\$ -	\$ (259,898)	\$ -	\$	7,906,170
43								
44		VII. GENERAL PLANT						
45	371	Structures and Improvements	15,345,277	444,913			\$	15,790,189
46	372	Office Furniture and Equipment	4,541,313	157,611	(754)		\$	4,698,169
47	373	Transportation Equipment	1,025,137	290,425			\$	1,315,563
48	374	Stores Equipment					\$	-
49	375	Laboratory Equipment					\$	
50	376	Communication Equipment	452,045				\$	452,045
51	377	Power Operated Equipment					\$	-
52	378	Tools, Shop and Garage Equipment	56,708				\$	56,708
53	379	Other General Plant					\$	-
54		Total General Plant	\$ 21,420,481	\$ 892,948	\$ (754)	\$ -	\$	22,312,675
55								
56		VIII. UNDISTRIBUTED ITEMS						
57	390	Other Tangible Property					\$	-
	391	Utility Plant Purchased					\$	-
	392	Utility Plant Sold					\$	-
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$	-
61		Total Utility Plant in Service	\$ 30,628,514	\$ 892,948	\$ (260,652)	\$ -	\$	31,260,810

		Account 1	SCHEDULI 01 - Recycled		y Plant		
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -

	SCHEDULE A-1c Account 302 - Franchises and Consents									
Line No.										
1										
2										
3										
4 5				Total	\$ -					

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

395 Recycled Water Depreciable Plant
Total Recycled Water Utility Plant

# SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

Account 253 Account 259 Recycled On Other Water Utility Property Plant (e) (f)
on Other Water Utility ents Property Plant
ents Property Plant
(e) (f)
- \$ - \$ -
- \$ - \$ -
- \$ - \$ - - \$ - \$

### **SCHEDULE A-5a** Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

		(This schedule is to be completed if reco	orus ai	re maintaineu sno	OWI	ng depreciation reser	ve b	y piant accounts	)			
Line No.	Acct.	DEPRECIABLE PLANT (a)		Balance Beginning of Year (b)		Credits to Reserve During Year Excl. Salvage (c)	Re D	Debits to serves (Dr.) uring Year Excl. Cost Removal (d)	R	alvage and Cost of emoval Net Dr.) or Cr. (e)		Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT		. ,	T	. ,		, ,		` '		
2	311	Structures and Improvements			┢						\$	
3	312	Collecting and Impounding Reservoirs	-		╁						\$	
4		Lake, river and Other Intakes			+							-
	313				+						\$	-
5	314	Springs and Tunnels			╄-						\$	-
6	315	Wells	-		1						\$	-
7	316	Supply Mains			1						\$	-
8	317	Other Source of Supply Plant			<u> </u>						\$	-
9		Total Source of Supply Plant	\$	-	\$	-	\$	-	\$	-	\$	-
10												
11		II. PUMPING PLANT										
12	321	Structures and Improvements									\$	-
13	322	Boiler Plant Equipment			Ī						\$	-
14	323	Other Power Production Equipment			T						\$	_
15	324	Pumping Equipment			T						\$	_
16	325	Other Pumping Plant			$\vdash$						\$	-
17	020	Total Pumping Plant	\$	-	9	· -	\$		\$	_	\$	
18		Total Full ping Flant	Ψ		4	<u>,                                      </u>	Ψ		Ψ		Ψ	
		III. WATER TREATMENT PLANT			╁							
19	204				+						Φ	
20	331	Structures and Improvements			╄-						\$	-
21	332	Water Treatment Equipment	Φ.				•		•		\$	-
22		Total Water Treatment Plant	\$	-	\$	-	\$	-	\$	-	\$	-
23												
24		IV. TRANS. AND DIST. PLANT										
25	341	Structures and Improvements									\$	-
26	342	Reservoirs and Tanks									\$	-
27	343	Transmission and Distribution Mains									\$	-
28	344	Fire Mains									\$	-
29	345	Services									\$	-
30	346	Meters		(1,832,582)		148,668		(259,898)		20,673	\$	(1,923,138)
31	347	Meter Installations		, ,				, , ,			\$	-
32	348	Hydrants			Ī						\$	-
33	349	Other Transmission and Distribution Plant			T						\$	-
34		Total Transmission and Distribution Plant	\$	(1,832,582)	9	148,668	\$	(259,898)	\$	20,673	\$	(1,923,138)
35			Ė	, , , /	T	-,		, ,		.,-		., -, -,
36		V. GENERAL PLANT			-							
37	371	Structures and Improvements		3,203,159	╁	302,014					\$	3,505,173
38	372	Office Furniture and Equipment	1	2,636,266	$\vdash$	267,837		(754)			\$	2,903,349
39	373	Transportation Equipment	1	386,772	$\vdash$	132,835		(134)			\$	519,607
40	374	Stores Equipment	1	000,112	╁	102,000					\$	010,007
41	375	Laboratory Equipment	1		$\vdash$						\$	
42	376	Communication Equipment	1	289,848	$\vdash$	45,114					\$	334,962
43	377	Power Operated Equipment	1	203,040	╁	40,114					\$	334,302
			-	5E 740	╁	2.512					_	50 250
44	378	Tools, Shop and Garage Equipment	1	55,746	╁	2,512					\$	58,258
45	379	Other General Plant	1		╀						\$	<u> </u>
46	390	Other Tangible Property	1		╀						\$	-
47	391	Water Plant Purchased	Φ.	0.574.704	-	750040	Φ.	/7F 1\	Φ.		\$	7.004.040
48		Total General Plant	\$	6,571,791				(754)		- 00.070	\$	7,321,348
49		Total	\$	4,739,209	\$	898,980	\$	(260,652)	\$	20,673	\$	5,398,210