



**Suburban
Water Systems**

A SouthWest Water Company

Robert L. Kelly
1325 N. Grand Ave.
Suite 100
Covina, CA 91724-4044
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www.swwc.com

VIA OVERNIGHT MAIL

July 30, 2020

Mr. Bruce DeBerry
California Public Utilities Commission
Division of Water and Audits
505 Van Ness Avenue – Room 3200
San Francisco, CA 94102

Bruce,

Enclosed are two original copies of the 2019 Annual Report for Suburban Water Systems.

An electronic version will also be emailed to you.

Should you have any questions, please feel free to contact Tulinh Cao at tcao@swwc.com, or (626)543-2512.

Sincerely,

Bob Kelly

tc

Enclosures

Received _____

Examined _____

CLASS A
WATER UTILITIES

U# _____

2019
ANNUAL REPORT
OF

SUBURBAN WATER SYSTEMS

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

1325 N. GRAND AVENUE, STE 100

COVINA, CA 91724-4044

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2019

REPORT MUST BE FILED NO LATER THAN MARCH 31, 2020

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2020**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3200
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Declaration on Page 70 must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules **FIRST**. The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2019, through December 31, 2019. Fiscal year reports will not be accepted.
10. Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 13, Item 12, of this report.

I N S T R U C T I O N S

FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
2. For the financial data sheets that are to be adjusted to exclude non-regulated activity, manually adjust the data to exclude non-regulated activity.

UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2019

Name of Utility: SUBURBAN WATER SYSTEMS Telephone: (626) 543-2500

Person Responsible for this Report: ROBERT KELLY

	<u>1/1/2019</u>	<u>12/31/2019</u>	<u>Average</u>
UTILITY PLANT DATA			
1 Total Utility Plant	\$ 320,054,189	\$ 342,833,132	\$ 331,443,661
2 Total Utility Plant Reserves	(110,466,906)	(118,008,252)	(114,237,579)
3 Total Utility Plant Less Reserves	209,587,283	224,824,880	217,206,082
4 Advances for Construction	8,411,780	8,228,860	8,320,320
5 Contributions in Aid of Construction	19,213,304	20,775,834	19,994,569
6 Total Accumulated Deferred Taxes	18,592,638	20,261,486	19,427,062
7			
8			
9			
10 CAPITALIZATION			
11 Common Capital Stock	\$ 745,380	\$ 745,380	\$ 745,380
12 Preferred Capital Stock	3,982,267	3,982,267	3,982,267
13 Paid In Capital	5,008,394	5,008,394	5,008,394
14 Earned Surplus	96,977,585	104,013,502	100,495,544
15 Total Capital Stock	106,713,626	113,749,543	110,231,585
16 Total Proprietary Capital (Individual or Partnership)	-	-	-
17 Total Long-Term Debt	58,000,000	90,000,000	74,000,000

INCOME, EXPENSES, AND OTHER DATA

Calendar Year 2019

Name of Utility: SUBURBAN WATER SYSTEMS

Telephone: (626) 543-2500

INCOME/EXPENSES DATA	
1 Operating Revenues	\$ 81,236,662
2 Operating Expenses	\$ 47,082,229
3 Depreciation	\$ 9,675,080
4 Taxes	\$ 6,725,566
5 Income from Nonutility Operations (net)	\$ 252,686
6 Interest on Long-Term Debt	\$ 3,242,563
7 Net Income	\$ 14,462,382
8	

OPERATING EXPENSES DATA	
9 Source of Supply Expense	\$ 16,486,543
10 Pumping Expenses	\$ 3,334,113
11 Water Treatment Expenses	\$ 954,169
12 Transmission and Distribution Expenses	\$ 2,069,377
13 Customer Account Expenses	\$ 2,044,009
14 Sales Expenses	\$ 434,176
15 Recycled Water Expenses	\$ -
16 Administrative and General Expenses	\$ 14,182,363
17 Miscellaneous	\$ 7,577,479
18 Total Operating Expenses	\$ 47,082,229
19	
20	

OTHER DATA

	Jan. 1	Dec. 31	Annual Average
23 <u>Active Service Connections</u> (Exc. Fire Protect.) _____			
24			
25 Metered Service Connections	75,183	75,247	75,215
26 Flat Rate Service Connections	1,237	1,242	1,240
27 Total Active Service Connections	76,420	76,489	76,455

INCOME, EXPENSES, AND OTHER DATA
Adjusted to Exclude Non-Regulated Activity
 Calendar Year 2019

Name of Utility: SUBURBAN WATER SYSTEMS

Telephone: (626) 543-2500

		Annual Amount	
INCOME/EXPENSES DATA			
1	Operating Revenues	\$ 81,236,662	
2	Operating Expenses	\$ 47,082,229	
3	Depreciation	\$ 9,675,080	
4	Taxes	\$ 6,627,396	
5	Income from Nonutility Operations (net)	\$ -	
6	Interest on Long-Term Debt	\$ 3,242,563	
7	Net Income	\$ 14,209,696	
8			
9	OPERATING EXPENSES DATA		
10	Source of Supply Expense	\$ 16,486,543	
11	Pumping Expenses	\$ 3,334,113	
12	Water Treatment Expenses	\$ 954,169	
13	Transmission and Distribution Expenses	\$ 2,069,377	
14	Customer Account Expenses	\$ 2,044,009	
15	Sales Expenses	\$ 434,176	
16	Recycled Water Expenses	\$ -	
17	Administrative and General Expenses	\$ 14,182,363	
18	Miscellaneous	\$ 7,577,479	
19	Total Operating Expenses	\$ 47,082,229	
20			
21	OTHER DATA		
22			
23	<u>Active Service Connections</u> (Exc. Fire Protect.) _____	Jan. 1	Dec. 31
24			Annual Average
25	Metered Service Connections	75,183	75,247
26	Flat Rate Service Connections	1,237	1,242
27	Total Active Service Connections	76,420	76,489
			75,215
			1,240
			76,455

Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1	California Corp. Franchise Tax, Account #50710,	\$	31,016	(end of year balance), to exclude state tax on non-tariff activity (i.e., non-regulated)
2	Federal Corporate Income Tax, Account #50720,	\$	67,154	(end of year balance), to exclude federal tax on non-tariff activity (i.e., non-regulated)
3	Other Operating and Nonoper. Income and (Exp.), Account #52600,	\$	350,856	(end of year balance), to exclude non-tariff activity (i.e., non-regulated)
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Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2019:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/ Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-tariffed Goods/ Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/ Services	Total Income Tax Liability Incurred Because of Non-tariffed Goods/ Services (by account)	Income Tax Liability Account Number	Gross Value of Regulated Assets Used in the Provision of a Non-tariffed Goods/ Services (by account)	Regulated Asset Account Number
1	Residential Houeline Program	Active	\$ 556,687	52600=90% 61410=10%	N/A		Approved by D.00-01-026	\$ 155,761	2280		
2	Antenna-Lease	Passive	\$ 81,123	52600=70% 61415=30%	N/A		Approved by D.00-01-026	\$ 22,698	2280		
3	Recycle Water	Passive	\$ 18,031	52600=70% 61415=30%	N/A		Approved by D.00-01-026	\$ 5,045	2280		
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GENERAL INFORMATION

1. Name under which utility is doing business: SUBURBAN WATER SYSTEMS

2. Official mailing address:
1325 N GRAND AVENUE, COVINA, CALIFORNIA, 91724-4044

3. Name and title of person to whom correspondence should be addressed:
CRAIG GOTT, PRESIDENT Telephone: (626) 543-2500

4. Address where accounting records are maintained:
1325 N GRAND AVENUE, SUITE 100, COVINA, CALIFORNIA, 91724-4044

5. Service Area (Refer to district reports if applicable IN OR NEAR COVINA, WEST COVINA, LA PUENTE, GLENDORA, HACIENDA HEIGHTS, WHITTIER, LA MIRADA, AND ADJACENT UNINCORPORATED AREAS IN LOS ANGELES COUNTY, AND BUENA PARK, LA HABRA, WALNUT, AND ADJACENT UNINCORPORATED AREAS IN ORANGE COUNTY)

6. Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
Name: CRAIG GOTT, PRESIDENT Telephone: (626) 543-2500
Address: 1325 N GRAND AVENUE, SUITE 100, COVINA, CALIFORNIA, 91724-4044

7. OWNERSHIP. Check and fill in appropriate line:
 Individual (name of owner) _____
 Partnership (name of partner) _____
 Partnership (name of partner) _____
 Partnership (name of partner) _____
 Corporation (corporate name) SUBURBAN WATER SYSTEMS
Organized under laws of (state) CALIFORNIA Date: APRIL 15, 1907

Principal Officers:
Name: CRAIG GOTT Title: PRESIDENT
Name: KIRK B. MICHAEL Title: CFO, VP FINANCE & TREASURER
Name: WILLIAM K. DIX Title: VP, GENERAL COUNSEL & SECRETARY
Name: _____ Title: _____

8. Names of associated companies: See attached

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:
Name: _____ Date: _____
Name: _____ Date: _____

10. Use the space below for supplementary information or explanations concerning this report:

11. List Name, Grade, and License Number of all Licensed Operators:
See attached

12. List Name, Address, and Phone Number of your company's external auditor:
Name: Price Waterhouse Coopers Telephone: (713) 356-4000
Address: 1201 Louisiana St., Suite 2900, Houston, TX 77002

13. This annual report was prepared by:
Name of firm or consultant: NONE
Address of firm or consultant: _____
Phone Number of firm or consultant: ()

SUBURBAN AFFILIATES

- 1) ALABAMA UTILITY SYSTEMS, INC.
- 2) CUC HOLDING COMPANY, INC.
- 3) CUC UTILITY COMPANY, INC.
- 4) KIAWAH ISLAND UTILITY, INC.
- 5) METRO WATER SYSTEMS, INC. (f/k/a METRO-H2O, LTD)
- 6) MIDWAY WATER UTILITIES, INC.
- 7) MONARCH UTILITIES I LP
- 8) MONARCH UTILITIES, INC.
- 9) NEW MEXICO UTILITIES, INC.
- 10) NI AMERICA TEXAS, LLC
- 11) NORTHWEST UTILITY SYSTEMS, INC.
- 12) OREGON WATER UTILITIES CLINE BUTTE, INC.
- 13) OREGON WATER UTILITIES MOUNTAIN LAKES, INC.
- 14) OREGON WATER UTILITIES, INC.
- 15) SHELBY RIDGE UTILITY SYSTEMS LLC
- 16) SOUTH CAROLINA UTILITY SYSTEMS, INC.
- 17) SOUTH CAROLINA WATER UTILITIES, INC.
- 18) SOUTHWEST WATER COMPANY
- 19) SOUTHEAST UTILITY SYSTEMS, INC.
- 20) SW MERGER ACQUISITION CORPORATION
- 21) SWWC SERVICES, INC.
- 22) SWWC UTILITIES, INC.
- 23) TEXAS WATER SERVICES GROUP, LLC
- 24) TWC UTILITY COMPANY, LLC

Cert No.	Grade	First Name	Last Name
42303	T1	Adrian	Reyes
15203	T2	Alejandro	Rangel
43080	T1	Arturo	Jauregui
40717	T2	Brian	Inman
24372	T4	Chris	Arrighi
29737	T2	Craig	Gott
18823	T2	Curtis	Hansen
3264	T2	Damon	Bingle
26742	T3	Daniel	Gonzalez
31842	T2	Darrin	Carbajal
36312	T2	David	Islas
33410	T1	Dominic	Luevano
32347	T2	Elias	Montoya
34511	T1	Erik	Aguilar
26595	T2	Fernando	Hernandez
40482	T2	Francisco	Garcia
43319	T2	Frank	Reyes
35792	T2	Javier	Tripodi
20769	T2	Jayme	Schaefer
22952	T2	Jerry	Hoing
42899	T1	John	Dominguez
27179	T1	Johnny	Pestano
40866	T2	Jorge	Lopez
43621	T2	Jose	Macias
26294	T3	Josh	Vaughn
34503	T2	Kenneth	Reich
35913	T2	Laura	Sainz
22933	T1	Leonard	Gaskin
33174	T2	Luis	Preciado
43874	T1	Marco	Gomez
41746	T2	Martin	Cevallos
27770	T2	Matthew	Martinez
30295	T1	Michael	Chiraulo
41184	T2	Miguel	Jimenez
9346	T2	Nicholas	Cafagno
21492	T1	Nora	Velarde
7359	T3	Norris	Fulfer
27538	T2	Omar	Ochoa
12917	T3	Pat	Pooler
38891	T2	Paul	Dimaggio
32303	T2	Phillip	Rodriguez
38871	T2	Ramiro	Garcia
23818	T4	Rosalba	Magana
42042	T2	Ryan	Batista
34872	T1	Steven	Alvarez
38045	T2	Steven	Beard
12233	T3	Thomas	Luczak
21486	T2	Timothy	Tillery
12722	T2	Tom	Medina
34197	T2	Victor	Franco
34029	T1	Victor	Mendoza
25855	T2	William	Pulido
42600	T1	Zhaohui	Sun

Cert No.	Grade	First Name	Last Name
4851	D3	Alejandro	Rangel
52343	D1	Angela	Lopez
48234	D2	Arturo	Jauregui
51667	D1	Ashlee	Arriola
8928	D2	Brenda	Zuniga
37729	D2	Brian	Inman
50523	D1	Carlos	Farfan
14187	D5	Chris	Arrighi
37337	D3	Craig	Gott
8012	D4	Curtis	Hansen
8917	D3	Damon	Bingle
29009	D3	Daniel	Gonzalez
46263	D1	Daniel	Hernandez
34545	D3	Darrin	Carbajal
38544	D4	David	Islas
28240	D4	David	Vaughn
39543	D2	Dominic	Luevano
35756	D3	Elias	Montoya
35802	D1	Erik	Aguilar
52497	D2	Esmeralda	Aguirre
47746	D1	Felipe	Hernandez
27548	D3	Fernando	Hernandez
47090	D2	Francisco	Garcia
48660	D2	Frank	Reyes
27696	D1	Irene	Standi
48327	D1	Jacqueline	Olivares
42558	D3	Javier	Tripodi
7167	D3	Jayne	Schaefer
7762	D3	Jerry	Hoing
50492	D1	John	Dominguez
29195	D2	Johnny	Pestano
49043	D1	Jorge	Lopez
50940	D2	Jose	Macias
28240	D4	Josh	Vaughn
42291	D2	Kenneth	Reich
43083	D2	Laura	Sainz
38766	D1	Leonard	Gaskin
52390	D1	Lisa	Lozano
37614	D2	Luis	Preciado
52463	D2	Marco	Gomez
49781	D2	Martin	Cevallos
29191	D3	Matthew	Martinez
30741	D3	Michael	Chiraulo
36162	D2	Michael	Rodriguez
48319	D2	Miguel	Jimenez
44126	D1	Moises	Gonzalez
2849	D4	Nicholas	Cafagno
8199	D2	Nora	Velarde
1700	D4	Norris	Fulfer
30290	D2	Omar	Ochoa
8923	D2	Pam	Nolton
3698	D5	Pat	Pooler
47021	D4	Paul	Dimaggio
35764	D5	Phillip	Rodriguez
40962	D3	Ramiro	Garcia
6734	D4	Randy	Keefer
51928	D1	Raymond	Martinez
37031	D1	Robert	Galvez
9395	D2	Rolshun	Monette
14586	D4	Rosalba	Magana
47233	D2	Ryan	Batista
41182	D3	Steven	Alvarez
46240	D3	Steven	Beard
29928	D1	Susan	Kenny
9616	D2	Tanger	Newman
7729	D5	Timothy	Tillery
3343	D4	Thomas	Luczak
4078	D5	Tom	Medina
37246	D3	Victor	Franco
33507	D3	Victor	Mendoza
27074	D5	William	Pulido
45194	D2	Zhaohui	Sun

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. UTILITY PLANT			
2	100	Utility Plant	A-1, A-1a	342,795,284	320,016,966
3	101	Recycled Water Utility Plant	A-1b	37,848	37,223
4	107	Utility Plant Adjustments	A-2	-	-
5		Total Utility Plant		\$ 342,833,132	\$ 320,054,189
6	250	Reserve for depreciation of utility plant	A-5	(117,053,746)	(109,569,349)
7	251	Reserve for amortization of limited term utility investments	A-5	(988,404)	(916,457)
8	252	Reserve for amortization of utility plant acquisition adjustments	A-5	33,068	31,568
9	259	Reserve for depreciation and amortization of recycled water utility plant	A-5	830	(12,668)
10		Total utility plant reserves		\$ (118,008,252)	\$ (110,466,906)
11		Total utility plant less reserves		\$ 224,824,880	\$ 209,587,283
12					
13		II. INVESTMENT AND FUND ACCOUNTS			
14	110	Other Physical Property	A-3	125,797	125,797
15	253	Reserve for depreciation and amortization of other property	A-5	(42,860)	(42,860)
16		Other physical property less reserve		\$ 82,937	\$ 82,937
17	111	Investments in Affiliated Companies	A-6	-	-
18	112	Other Investments	A-7	-	-
19	113	Sinking Funds	A-8	-	-
20	114	Miscellaneous Special Funds	A-9	-	-
21		Total investments and fund accounts		\$ 82,937	\$ 82,937
22					
23		III. CURRENT AND ACCRUED ASSETS			
24	120	Cash	A-10	500,870	363,628
25	121	Special Deposits	A-11	-	-
26	122	Working Funds	A-12	-	-
27	123	Temporary Cash Investments	A-13	-	-
28	124	Notes Receivable	A-14	-	-
29	125	Accounts Receivable	A-15	7,917,838	6,458,346
30	126	Receivables from Affiliated Companies	A-16	-	-
31	131	Materials and Supplies	A-17	574,038	498,089
32	132	Prepayments	A-18	9,059,612	4,742,715
33	133	Other Current and Accrued Assets	A-19	-	-
34		Total Current and Accrued Assets		\$ 18,052,358	\$ 12,062,778
35					
36		IV. DEFERRED DEBITS			
37	140	Unamortized Debt Discount and Expense	A-20	712,271	544,438
38	141	Extraordinary Property Losses	A-22	-	-
39	142	Preliminary Survey and Investigation Charges	A-23	-	-
40	143	Clearing Accounts	A-24	-	-
41	145	Other Work in Progress	A-25	29,725	59,034
42	146	Other Deferred Debits	A-26	18,035,415	14,895,288
43	147	Accumulated Deferred Income Tax Assets	A-27	5,577,269	5,514,192
44		Total Deferred Debits		\$ 24,354,680	\$ 21,012,952
45		Total Assets and Other Debits		\$ 267,314,855	\$ 242,745,950

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)	
46		I. CORPORATE CAPITAL AND SURPLUS				
47	200	Common Capital Stock	A-30	745,380	745,380	
48	201	Preferred Capital Stock	A-30a	3,982,267	3,982,267	
49	202	Stock Liability for Conversion	A-31	-	-	
50	203	Premiums and Assessments on Capital Stock	A-32	126,550	126,550	
51	206	Subchapter S Corporation Accumulated Adjustments Account	A-33	-	-	
52	150	Discount on Capital Stock	A-28	-	-	
53	151	Capital Stock Expense	A-29	-	-	
54	270	Capital Surplus	A-34	4,881,844	4,881,844	
55	271	Earned Surplus	A-35	104,013,502	96,977,585	
56		Total Capital Stock		\$ 113,749,543	\$ 106,713,626	
57						
58		II. PROPRIETARY CAPITAL				
59	204	Proprietary Capital	A-36	-	-	
60	205	Undistributed Profits of Proprietorship or Partnership	A-37	-	-	
61		Total Proprietary Capital		\$ -	\$ -	
62						
63		III. LONG-TERM DEBT				
64	210	Bonds	A-38	90,000,000	58,000,000	
65	211	Receivers' Certificates	A-39	-	-	
66	212	Advances from Affiliated Companies	A-40	-	-	
67	213	Miscellaneous Long-Term Debt	A-41	-	-	
68		Total Long-Term Debt		\$ 90,000,000	\$ 58,000,000	
69						
70		IV. CURRENT AND ACCRUED LIABILITIES				
71	220	Notes Payable	A-43	-	-	
72	221	Notes Receivable Discounted	A-44	-	-	
73	222	Accounts Payable	A-45	1,140,396	3,124,209	
74	223	Payables to Affiliated Companies	A-46	3,961,711	13,555,704	
75	224	Dividends Declared	A-47	-	-	
76	225	Matured Long-Term Debt	A-48	-	-	
77	226	Matured Interest	A-49	-	-	
78	227	Customers' Deposits	A-50	876,773	882,068	
79	228	Taxes Accrued	A-53	(18,645)	-	
80	229	Interest Accrued	A-51	823,707	813,844	
81	230	Other Current and Accrued Liabilities	A-52	5,907,464	9,081,101	
82		Total Current and Accrued Liabilities		\$ 12,691,406	\$ 27,456,926	
83						
84		V. DEFERRED CREDITS				
85	240	Unamortized Premium on Debt	A-21	-	-	
86	241	Advances for Construction	A-54	8,228,860	8,411,780	
87	242	Other Deferred Credits	A-55	1,301,780	4,127,378	
88		Total Deferred Credits		\$ 9,530,640	\$ 12,539,158	
		VI. ACCUMULATED DEFERRED TAXES				
	266	Accumulated Deferred Income Taxes - Accelerated Tax Depreciation	A-58	-	-	
	267	Accumulated Deferred Income Taxes - Other	A-59	20,171,652	18,480,595	
	268	Accumulated Deferred Investment Tax Credits	A-60	89,834	112,043	
		Total Accumulated Deferred Taxes		\$ 20,261,486	\$ 18,592,638	
89						
90		VII. RESERVES				
91	254	Reserve for Uncollectible Accounts	A-56	305,946	230,298	
92	255	Insurance Reserve	A-56	-	-	
93	256	Injuries and Damages Reserve	A-56	-	-	
94	257	Employees' Provident Reserve	A-56	-	-	
95	258	Other Reserves	A-56	-	-	
96		Total Reserves		\$ 305,946	\$ 230,298	
97						
98		VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION				
99	265	Contributions in Aid of Construction	A-57	20,775,834	19,213,304	
100		Total Liabilities and Other Credits		\$ 267,314,855	\$ 242,745,950	

SCHEDULE B
Income Statement for the Year

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating Revenues	B-1	81,236,662
3				
4		Operating Revenue Deductions:		
5	502	Operating Expenses	B-2	47,082,229
6	503	Depreciation	A-5	9,675,080
7	504	Amortization of Limited-term Utility Investments	A-5	71,947
8	505	Amortization of Utility Plant Acquisition Adjustments	A-5	(1,500)
9	506	Property Losses Chargeable to Operations	B-3	-
10	507	Taxes	B-4	6,725,566
11		Total Operating Revenue Deductions		63,553,322
12		Net Operating Revenues		17,683,340
13	508	Income from Utility Plant Leased to Others	B-6	-
14	510	Rent for Lease of Utility Plant	B-7	-
15		Total Utility Operating Income		17,683,340
16				
17		II. OTHER INCOME		
18	521	Income from Nonutility Operations (Net)	B-8	-
19	522	Revenue from Lease of Other Physical Property	B-9	-
20	523	Dividend Revenues	B-10	-
21	524	Interest Revenues	B-11	182,667
22	525	Revenues from Sinking and Other Funds	B-12	-
23	526	Miscellaneous Nonoperating Revenues	B-13	350,856
24	527	Nonoperating Revenue Deductions	B-14	(1,770)
25		Total Other Income		531,753
26		Net Income before Income Deductions		18,215,093
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on Long-term Debt	B-15	3,242,563
30	531	Amortization of Debt Discount and Expense	B-16	74,134
31	532	Amortization of Premium on Debt - Cr.	B-17	-
32	533	Taxes Assumed on Interest	B-18	-
33	534	Interest on Debt to Affiliated Companies	B-19	215,386
34	535	Other Interest Charges	B-20	-
35	536	Interest Charged to Construction - Cr.	B-21	-
36	537	Miscellaneous Amortization	B-22	-
37	538	Miscellaneous Income Deductions	B-23	220,628
38		Total Income Deductions		3,752,711
39		Net Income		14,462,382
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous Reservations of Net Income	B-24	-
43				
44		Balance transferred to Earned Surplus or		\$ 14,462,382
45		Proprietary Accounts scheduled on pages 32-33		

SCHEDULE A-1
Account 100 - Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100.1	Utility Plant in Service (Schedule A-1a)	294,782,737	35,845,731	(634,767)		\$ 329,993,701
2	100.2	Utility Plant Leased to Others	-				\$ -
3	100.3	Construction Work in Progress	24,445,537	22,501,997		(35,963,494)	\$ 10,984,040
4	100.4	Utility Plant Held for Future Use	852,732	1,028,851		-	\$ 1,881,583
5	100.5	Utility Plant Acquisition Adjustments	(64,040)				\$ (64,040)
6	100.6	Utility Plant in Process of Reclassification					\$ -
7		Total utility plant	\$ 320,016,966	\$ 59,376,579	\$ (634,767)	\$ (35,963,494)	\$ 342,795,284

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	24,996				\$ 24,996
3	302	Franchises and Consents	8,040				\$ 8,040
4	303	Other Intangible Plant	2,042,551	1,225,875			\$ 3,268,426
5		Total Intangible Plant	\$ 2,075,587	\$ 1,225,875	\$ -	\$ -	\$ 3,301,462
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	\$ 1,073,663				\$ 1,073,663
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements	-				\$ -
12	312	Collecting and Impounding Reservoirs	-				\$ -
13	313	Lake, River and Other Intakes	-				\$ -
14	314	Springs and Tunnels	-				\$ -
15	315	Wells	10,813,578	-			\$ 10,813,578
16	316	Supply Mains	7,133,950				\$ 7,133,950
17	317	Other Source of Supply Plant	253,491		-		\$ 253,491
18		Total Source of Supply Plant	\$ 18,201,019	\$ -	\$ -	\$ -	\$ 18,201,019
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements	8,940,676	1,381,820	(95,626)		\$ 10,226,870
22	322	Boiler Plant Equipment	-				\$ -
23	323	Other Power Production Equipment	-				\$ -
24	324	Pumping Equipment	19,241,732	1,781,461	(76,607)		\$ 20,946,586
25	325	Other Pumping Plant	254,376				\$ 254,376
26		Total Pumping Plant	\$ 28,436,784	\$ 3,163,281	\$ (172,233)	\$ -	\$ 31,427,832
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements	1,166,494	20,968			\$ 1,187,462
30	332	Water Treatment Equipment	4,778,985	16,777	(6,706)		\$ 4,789,056
31		Total Water Treatment Plant	\$ 5,945,479	\$ 37,745	\$ (6,706)	\$ -	\$ 5,976,518

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
VI. TRANSMISSION AND DIST. PLANT							
33	341	Structures and Improvements	405,137	20,161			\$ 425,298
34	342	Reservoirs and Tanks	36,532,392	5,259,019			\$ 41,791,411
35	343	Transmission and Distribution Mains	117,295,241	8,990,981	(75,288)		\$ 126,210,934
36	344	Fire Mains	-				\$ -
37	345	Services	38,320,735	3,804,792	(108,796)		\$ 42,016,731
38	346	Meters	8,337,330	2,006,834	(125,329)		\$ 10,218,835
39	347	Meter Installations	965,959	166,088			\$ 1,132,047
40	348	Hydrants	11,639,010	1,258,965	(32,320)		\$ 12,865,655
41	349	Other Transmission and Distribution Plant	-				\$ -
42		Total Transmission and Distribution Plant	\$ 213,495,804	\$ 21,506,840	\$ (341,733)	\$ -	\$ 234,660,911
VII. GENERAL PLANT							
45	371	Structures and Improvements	13,080,099	8,224,056	(28,158)		\$ 21,275,997
46	372	Office Furniture and Equipment	1,905,907	320,480	(63,479)		\$ 2,162,908
47	373	Transportation Equipment	3,168,971	393,127			\$ 3,562,098
48	374	Stores Equipment	-				\$ -
49	375	Laboratory Equipment	-				\$ -
50	376	Communication Equipment	4,194,420	688,450	(22,458)		\$ 4,860,412
51	377	Power Operated Equipment	75,008				\$ 75,008
52	378	Tools, Shop and Garage Equipment	1,137,361	85,982			\$ 1,223,343
53	379	Other General Plant	-				\$ -
54	381	GIS Mapping Facilities	1,992,635	199,895			\$ 2,192,530
55		Total General Plant	\$ 25,554,401	\$ 9,911,990	\$ (114,095)	\$ -	\$ 35,352,296
VIII. UNDISTRIBUTED ITEMS							
58	390	Other Tangible Property					\$ -
59	391	Utility Plant Purchased					\$ -
60	392	Utility Plant Sold					\$ -
61		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
62		Total Utility Plant in Service	\$ 294,782,737	\$ 35,845,731	\$ (634,767)	\$ -	\$ 329,993,701

SCHEDULE A-1b
Account 101 - Recycled Water Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	3461	Recycle Meter	37,223	16,678	(16,053)		\$ 37,848
2							\$ -
3							\$ -
4			\$ 37,223	\$ 16,678	\$ (16,053)	\$ -	\$ 37,848

SCHEDULE A-1c
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)
1	City of Whittier	10/12/10	25	9/20/30	5,621
2	City of Industry	8/13/59	50	6/25/59	251
3	City of La Puente	9/27/60	50	9/27/60	478
4	City of Los Angeles	10/27/05	15	11/28/80	1,690
5				Total	\$ 8,040

SCHEDULE A-1d				
Account 100.4 - Utility Plant Held for Future Use				
Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	Cadiz Valley Project	6/11	2023	125,000
2	Sunset and Delvalle Service Replacements	2/10	2023	9,440
3	Walnut Creek on Willow Ave	12/14	2021	886
4	Larimore & Cadwell - Services Replacement	2/15	2023	1,761
5	California & Vine - Services Replacement	2/15	2023	11,160
6	Beckner and Orange - Services Replacement	2/15	2023	4,698
7	Jacqueline and Kimberly Service Replacement	11/17	2023	4,647
8	Plant 115 Lot Alignment	12/17	2020	51,372
9	Plant 162 Retaining Wall	7/18	2020	159,629
10	Water Main Study	6/18	2020	203,224
11	Orange and Francisquito Ave Pipeline Replacement	4/18	2023	29,313
12	Ruthcrest and Frandale Ave Pipeline Replacement	9/18	2023	20,777
13	Plant 128 Reservoir and Pump Station Replacement	6/18	2021	47,957
14	SCADA System Masterplan	8/18	2021	47,777
15	850 ZONE	1/19	2020	16,050
16	Plant 507 R1 Reservoir Rehabilitation	8/19	2020	2,503
17	Winton Slipline Project	9/19	2021	827
18	Cheshire Street Pipeline Replacement	7/17	2023	9,263
19	Watkins Drive and Pescados Dr. Pipeline	7/17	2023	7,412
20	1st Avenue from Whittier Blvd to Lisco Street	10/17	2023	8,812
21	Plant 217 Slope Stability Project	7/18	2021	91,403
22	Orsa and Mart Drive Pipeline Replacement	11/18	2023	18,209
23	Dunton Drive and Laurel Ave Pipeline Replacement	11/18	2023	10,301
24	Syracuse Drive and Valley View Ave Pipeline Project	11/18	2023	6,725
25	Cullman Ave Between Lisco and ashburn Pipeline Replacement	11/18	2023	10,259
26	Plant 238 Pump Replacement	7/18	2020	143,230
27	Solejar and Janison Valve Station Replacement	2/19	2020	17,615
28	Plant 408 Phase V - Pump Station Design	5/19	2021	121,532
29	1st Avenue and Lashburn St. Pipeline Replacement	5/19	2023	54,330
30	Alleway Pipeline Replacement Between Colima and Villaverde	5/19	2021	13,193
31	La Pluma and Pastranan Pipeline Replacement	5/19	2023	66,674
32	Emergency Backup Power Supply Generators	9/19	2021/2022	107,000
33	Russell & Punds Pipeline Replacement	9/19	2020	48,062
34	La Mirada Wells Treatment	9/19	2021	406,104
35	Valley View Relocations	9/19	2021	4,438
Total				\$ 1,881,583

SCHEDULE A-2			
Account 107 - Utility Plant Adjustments			
Line No.	Description of Utility Plant Adjustments (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-3			
Account 110 - Other Physical Property			
Line No.	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Land, Structures, Fences, Landscape, etc.	99,196	99,196
2	Other	26,601	26,601
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	Total	\$ 125,797	\$ 125,797

SCHEDULE A-5
Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)	Account 259 Recycled Water Utility Plant (f)
1	Balance in reserves at beginning of year	\$ 109,569,349	\$ 916,457	\$ (31,568)	\$ 42,860	\$ 12,668
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503 ⁽¹⁾	10,757,196				2,554
	(b) Charged to Account 504 ⁽¹⁾		71,947			
	(c) Charged to Account 505 ⁽¹⁾			(1,500)		
4	(d) Charged to Account 265					
5	(e) Charged to clearing accounts					
6	(f) Salvage recovered	85,714				
7	(g) All other credits ⁽²⁾					
8	Total credits	\$ 10,842,910	\$ 71,947	\$ (1,500)	\$ -	\$ 2,554
9	Deduct: Debits to reserves during year					
10	(a) Book cost of property retired	(634,767)				(16,052)
11	(b) Cost of removal	(2,723,746)				
12	(c) All other debits ⁽³⁾					
13	Total debits	\$ (3,358,513)	\$ -	\$ -	\$ -	\$ (16,052)
14	Balance in reserve at end of year	\$ 117,053,746	\$ 988,404	\$ (33,068)	\$ 42,860	\$ (830)
15						
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:					3.449%
17						
18	(2) EXPLANATION OF ALL OTHER CREDITS:					
19	None					
20						
21						
22						
23						
24						
25						
26						
27	(3) EXPLANATION OF ALL OTHER DEBITS:					
28	None					
29						
30						
31						
32						
33						
34						
35	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:					
36	(a) Straight Line	()				
37	(b) Liberalized	()				
38	(1) Double declining balance	()				
39	(2) ACRS	()				
40	(3) MACRS	()				DDB with change over to Straight-line (pre 1982 assets)
41	(4) Others	()				ACRS (1982 - 1986 assets)
42	(c) Both straight line and liberalized	(X)				Macrs (1987 - Present)

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves (Dr.) During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and Improvements					\$ -
3	312	Collecting and Impounding Reservoirs					\$ -
4	313	Lake, river and Other Intakes					\$ -
5	314	Springs and Tunnels					\$ -
6	315	Wells	4,278,209	406,482			\$ 4,684,691
7	316	Supply Mains	4,407,339	153,951			\$ 4,561,290
8	317	Other Source of Supply Plant	246,353	3,780		(8,576)	\$ 241,557
9		Total Source of Supply Plant	\$ 8,931,901	\$ 564,213	\$ -	\$ (8,576)	\$ 9,487,538
10							
11		II. PUMPING PLANT					
12	321	Structures and Improvements	3,376,017	301,568	(95,626)		\$ 3,581,959
13	322	Boiler Plant Equipment	-				\$ -
14	323	Other Power Production Equipment	-				\$ -
15	324	Pumping Equipment	10,136,350	949,284	(76,607)		\$ 11,009,027
16	325	Other Pumping Plant	116,141	11,574			\$ 127,715
17		Total Pumping Plant	\$ 13,628,508	\$ 1,262,426	\$ (172,233)	\$ -	\$ 14,718,701
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and Improvements	478,908	37,681			\$ 516,589
21	332	Water Treatment Equipment	2,942,014	193,535	(6,706)		\$ 3,128,843
22		Total Water Treatment Plant	\$ 3,420,922	\$ 231,216	\$ (6,706)	\$ -	\$ 3,645,432
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and Improvements	284,155	17,042			\$ 301,197
26	342	Reservoirs and Tanks	6,824,804	897,647		(13,823)	\$ 7,708,628
27	343	Transmission and Distribution Mains	41,064,875	2,845,925	(75,288)	(734,156)	\$ 43,101,356
28	344	Fire Mains	-				\$ -
29	345	Services	16,879,848	2,820,048	(108,796)	(1,481,203)	\$ 18,109,897
30	346	Meters	2,883,263	637,819	(125,329)	(107,765)	\$ 3,287,988
31	347	Meter Installations	261,959	68,555			\$ 330,514
32	348	Hydrants	5,971,814	432,010	(32,320)	(145,399)	\$ 6,226,105
33	349	Other Transmission and Distribution Plant	-				\$ -
34		Total Transmission and Distribution Plant	\$ 74,170,718	\$ 7,719,046	\$ (341,733)	\$ (2,482,346)	\$ 79,065,685
35							
36		V. GENERAL PLANT					
37	371	Structures and Improvements	1,119,015	442,625	(28,158)	(132,922)	\$ 1,400,560
38	372	Office Furniture and Equipment	1,661,650	1,251	(63,479)		\$ 1,599,422
39	373	Transportation Equipment	1,092,544	251,935			\$ 1,344,479
40	374	Stores Equipment	-				\$ -
41	375	Laboratory Equipment	-				\$ -
42	376	Communication Equipment	3,427,104	155,895	(22,458)	(14,188)	\$ 3,546,353
43	377	Power Operated Equipment	49,883	10,537			\$ 60,420
44	378	Tools, Shop and Garage Equipment	913,370	109,372			\$ 1,022,742
45	379	Other General Plant	-				\$ -
46	390	Other Tangible Property	1,153,734	8,680			\$ 1,162,414
47	391	Water Plant Purchased	-				\$ -
48		Total General Plant	\$ 9,417,300	\$ 980,295	\$ (114,095)	\$ (147,110)	\$ 10,136,390
49		Total	\$ 109,569,349	\$ 10,757,196	\$ (634,767)	\$ (2,638,032)	\$ 117,053,746

SCHEDULE A-6
Account 111 - Investments in Affiliated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1		NONE					
2							
3							
4							
5							
6							
7			\$ -	\$ -		\$ -	\$ -

SCHEDULE A-7
Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9	Total	\$ -	\$ -

SCHEDULE A-8
Account 113 - Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					\$ -
2						\$ -
3						\$ -
4						\$ -
5						\$ -
6						\$ -
7						\$ -
8						\$ -
9		\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-9
Account 114 - Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					\$ -
2						\$ -
3						\$ -
4						\$ -
5						\$ -
6						\$ -
7						\$ -
8						\$ -
9	Total	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-10
Account 120 - Cash

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Cash	363,628	500,870
2			
3			
4			
5	Total	\$ 363,628	\$ 500,870

SCHEDULE A-11
Account 121 - Special Deposits

Line No.	Name of Depository (a)	Purpose of Deposit (b)	Balance Beg of Year (c)	Balance End of Year (d)
1	NONE			
2				
3				
4				
5				
6	Total		\$ -	\$ -

**SCHEDULE A-12
Account 122 - Working Funds**

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE A-13
Account 123 - Temporary Cash Investments**

Line No.	Description of Items (a)	Balance Beg of Year	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE A-14
Account 124 - Notes Receivable**

Line No.	Maker (a)	Date of Issue (b)	Date Payable (c)	Balance Beg of Year (d)	Balance End of Year (e)	Interest Rate (f)	Interest Accrued During Year (g)	Interest Received During Year (h)
1				NONE				
2								
3								
4								
5								
6	Total			\$ -	\$ -		\$ -	\$ -

**SCHEDULE A-15
Account 125 - Accounts Receivable**

Line No.	Acct.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	125-1	Accounts Receivable - Customers	6,088,384	6,371,764
2	125-2	Other Accounts Receivable	369,962	1,546,074
3				
4				
5	Total		\$ 6,458,346	\$ 7,917,838

SCHEDULE A-16
Account 126 - Receivables from Affiliated Companies

Line No.	Due from Whom (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Interest Rate (d)	Interest Accrued During Year (e)	Interest Received During Year (f)
1		-	-		-	-
2	NONE					
3						
4						
5						
6						
7						
8						
9						
10	Total	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-17
Account 131 - Materials and Supplies

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	131.1 Materials and Supplies - Utility	498,089	574,038
2			
3			
4			
5	Total	\$ 498,089	\$ 574,038

SCHEDULE A-18
Account 132 - Prepayments

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Security Deposit - La Mirada Office	12,808	12,808
2	Rent advance - Covina Main Office	21,103	21,103
3	Main San Gabriel Basin Water Storage	1,254,479	1,254,479
4	California Domestic Water Company	1,584,189	1,226,263
5	Covina Irrigating 2018-2019	1,782,675	3,433,995
6	City of Whittier Lease MSGB 2018-2019	-	3,050,438
7	Property Tax	21,474	-
8	Prepaid Contracts & Misc.	65,987	60,526
9		-	-
10		-	-
	Total	\$ 4,742,715	\$ 9,059,612

SCHEDULE A-19
Account 133 - Other Current and Accrued Assets

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1			
2			
3	NONE		
4			
5			
6			
7			
8			
9			
10	Total	\$ -	\$ -

SCHEDULE A-20
Account 140 - Unamortized Debt Discount and Expense

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, relates (b)	Total discount and expense (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1									\$ -
2	Series B	8,000,000	384,066	2/20/1992	2/20/2022	40,279		(12,804)	\$ 27,475
3									\$ -
4	Series D	15,000,000	764,013	10/24/2004	10/24/2024	221,776		(38,200)	\$ 183,576
5									\$ -
6	Series E	10,000,000	222,684	10/20/2006	10/20/2026	86,908		(11,134)	\$ 75,774
7									\$ -
8	Series F	25,000,000	233,093	9/30/2015	9/30/2035	195,475		(11,670)	\$ 183,805
9									\$ -
10	Series G	32,000,000	263,641	12/11/2019	12/15/2059	-	241,966	(325)	\$ 241,641
11									\$ -
12									\$ -
13									\$ -
14									\$ -
15									\$ -
16									\$ -
17									\$ -
18						\$ 544,438	\$ 241,966	\$ (74,133)	\$ 712,271

SCHEDULE A-21
Account 240 - Unamortized Premium on Debt

Line No.	Designation of long-term debt (a)	Principal amount of securities to which premium minus expense, relates (b)	Total Net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1									\$ -
2									\$ -
3	NONE								\$ -
4									\$ -
5									\$ -
6									\$ -
7									\$ -
8									\$ -
9									\$ -
10									\$ -
11									\$ -
12									\$ -
13									\$ -
14									\$ -
15									\$ -
16									\$ -
17									\$ -
18						\$ -	\$ -	\$ -	\$ -

SCHEDULE A-22
Account 141 - Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Balance Beg of Year (d)	Written Off During Year		Balance End of year (g)
					Account Charged (e)	Amount (f)	
1	NONE						\$ -
2							\$ -
3							\$ -
4	Total	\$ -	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-23
Account 142 - Preliminary Survey and Investigation Charges

Line No.	Description of Charges (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-24
Account 143 - Clearing Accounts

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-25
Account 145 - Other Work in Progress

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Other Work in Progress - reimbursable cost to repair damage property	59,034	29,725
2			
3			
4			
5	Total	\$ 59,034	\$ 29,725

SCHEDULE A-26
Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance Beg of Year (b)	Balance End of year (c)
1	Miscellaneous-Other Deferred Debits	579,559	601,559
2	Investments - Co Bank	376,001	415,001
3	Regulatory Assets (FAS 109, Tax Rate)	7,740,942	8,708,317
4	Rate Case Expenses/Regulatory Related	5,321,232	7,360,697
5	Accrued Vacation	877,554	949,841
6		-	
7	Total	\$ 14,895,288	\$ 18,035,415

SCHEDULE A-27
Account 147 - Accumulated Deferred Income Tax Assets

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Interest During Construction Capitalized (Federal)	901,221	1,027,748
2	Reserves (Federal)	495,150	272,706
3	Advances & CIAC 1987 to 2019 (Federal)	1,370,767	1,141,127
4	Advances & CIAC 1992 to 2019 (State)	507,107	392,829
5	Gross-up tax rate change (Federal)	1,622,039	1,601,397
6	CIAC Deposits - Federal (project not completed)	423,774	782,838
7	CIAC Deposits - State (project not completed)	194,134	358,624
8	Total	\$ 5,514,192	\$ 5,577,269

SCHEDULE A-28
Account 150 - Discount on Capital Stock

- Report the balance at end of year of discount on capital stock for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	NONE		
2			
3	Total	\$ -	\$ -

SCHEDULE A-29
Account 151- Capital Stock Expense

- Report the balance at end of year of capital stock expense for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	NONE		
2			
3	Total	\$ -	\$ -

SCHEDULE A-30
Account 200 - Common Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Balance Beg of Year (e)	Balance End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	Common Stock	500,000	\$ 5.00	149,076	745,380	745,380	12.1711	7,257,673
2								
3								
4								
5								
6	Total				\$ 745,380	\$ 745,380		\$ 7,257,673

¹ After deduction for amount of reacquired stock held by or for the respondent.

SCHEDULE A-30a
Account 201 - Preferred Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Balance Beg of Year (e)	Balance End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	Series A - Preferred	100,000	\$ 50.00	43,843.83	2,192,192	2,192,192	0.6563	115,090
2	Series B - Preferred	80,000	\$ 50.00	35,801.50	1,790,075	1,790,075	0.3750	53,702
3								
4								
5								
6	Total				\$ 3,982,267	\$ 3,982,267		\$ 168,792

¹ After deduction for amount of reacquired stock held by or for the respondent.

SCHEDULE A-30b
Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
1	SouthWest Water Company	149,076	SouthWest Water Company	43,843.83
2			SouthWest Water Company	35,801.50
3				
4				
5				
6				
7				
8				
9	Total number of shares	149,076	Total number of shares	79,645.33

SCHEDULE A-31
Account 202 - Stock Liability for Conversion

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-32
Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Common Stock	126,550	126,550
2			
3			
4			
5			
6			
7			
8			
9	Total	\$ 126,550	\$ 126,550

SCHEDULE A-33
Account 206 - Subchapter S Corporation Accumulated Adjustments Account

Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		\$ -

SCHEDULE A-34
Account 270 - Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	4,881,844
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	\$ -
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	\$ -
11	Balance end of year	\$ 4,881,844

SCHEDULE A-35
Account 271 - Earned Surplus (For use by Corporations only)

Line No.	Acct	Account (a)	Amount (b)
1		Balance beginning of year	\$ 96,977,585
2		CREDITS	
3	400	Credit balance transferred from income account	14,462,382
4	401	Miscellaneous credits to surplus (specify)	
5			
6		Total credits	\$ 14,462,382
7		DEBITS	
8	410	Debit balance transferred from income account	-
9	411	Dividend appropriations-preferred stock	168,792
10	412	Dividend appropriations-Common stock	7,257,673
11	413	Miscellaneous reservations of surplus	
12	414	Miscellaneous debits to surplus (specify)	
13			
14		Total debits	\$ 7,426,465
15		Balance end of year	\$ 104,013,502

SCHEDULE A-36
Account 204 - Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	NONE
3	Net income for year	
4	Additional investments during year	
5	Other credits (specify)	
6		
7	Total credits	\$ -
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (specify)	
12		
13	Total debits	\$ -
14	Balance end of year	\$ -

SCHEDULE A-37
Account 205 - Undistributed Profits
of Proprietorship or Partnership
(The use of this account is optional)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	NONE
3	Net income for year	
4	Other credits (specify)	
5		
6	Total credits	\$ -
7	DEBITS	
8	Net loss for year	
9	Withdrawals during year	
10	Other debits (specify)	
11		
12	Total debits	\$ -
13	Balance end of year	\$ -

SCHEDULE A-38
Account 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Balance Beg of Year (e)	Balance End of Year (f)	Rate of Interest (g)	Sinking Fund Added in Current Year (h)	Cost of issuance (i)	Interest Accrued During Year (j)	Interest Paid During Year (k)
1	Series B	2/20/92	2/20/22	8,000,000	8,000,000	8,000,000	9.09%			727,200	727,200
2	Series D	10/19/04	10/1/24	15,000,000	15,000,000	15,000,000	5.64%			846,000	846,000
3	Series E	10/20/06	10/20/26	10,000,000	10,000,000	10,000,000	6.30%			629,496	629,500
4	Series F	9/30/15	9/30/35	25,000,000	25,000,000	25,000,000	4.42%			1,105,000	1,105,000
5	Series G	12/11/19	12/15/59	32,000,000	-	32,000,000	3.70%			9,866	-
6											
7											
8				Total	\$ 58,000,000	\$ 90,000,000		\$ -	\$ -	\$ 3,317,562	\$ 3,307,700

SCHEDULE A-39
Account 211 - Receivers' Certificates

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-40
Account 212 - Advances from Affiliated Companies

Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)
1	NONE					
2						
3						
4						
5	Total	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-41
Account 213 - Miscellaneous Long-Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	NONE							
2								
3								
4								
5								
6								
7								
8	Total			\$ -	\$ -		\$ -	\$ -

SCHEDULE A-42
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
1	NONE				
2					
3					
4					
5	Total		\$ -	\$ -	\$ -

SCHEDULE A-43
Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1								
2								
3	NONE							
4								
5								
6								
7			Total	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-44
Account 221 - Notes Receivable Discounted

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1			
2	NONE		
3			
4			
5		Total	\$ -

SCHEDULE A-45
Account 222 - Accounts Payable

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Accrued Accounts Payable	1,971,008	726,731
2	PUC User Fees Accrue	261,112	268,487
3	Audit Accrue	849,366	97,736
4	City Utility User Tax Accrue	42,723	47,442
5		Total	\$ 3,124,209

SCHEDULE A-46
Account 223 - Payables to Affiliated Companies

Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)
1	Southwest Water Company	13,555,704	3,961,711	4.49%	215,385	215,385
2						
3						
4						
5						
6						
7		Total	\$ 13,555,704		\$ 215,385	\$ 215,385

SCHEDULE A-47
Account 224 - Dividends Declared

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-48
Account 225 - Matured Long-Term Debt

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-49
Account 226 - Matured Interest

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-50
Account 227 - Customers' Deposits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Customers' Deposit	882,068	876,773
2			
3			
4			
5	Total	\$ 882,068	\$ 876,773

SCHEDULE A-51
Account 229 - Interest Accrued

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	229-1 Interest Accrued on Long-Term Debt	813,844	823,707
2			
3			
4			
5	Total	\$ 813,844	\$ 823,707

SCHEDULE A-52
Account 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance Beginning of Year (a)	Balance End of Year (b)
1	Volume Related	3,902,495	1,530,558
2	Accrued Salaries	1,315,556	1,487,829
3	WIP Retention	416,613	620,348
4	Legal Costs	1,250,000	42,810
5	Franchise Fees Payable	2,242,945	2,281,262
6	Unclaimed Refund Contract Payments	30,848	18,090
7	Deferred Rent - Current	7,154	19,573
8	CA-Dept of Public Health	(84,510)	(93,006)
9			
10			
11			
12			
13			
14			
15			
16	Total	\$ 9,081,101	\$ 5,907,464

SCHEDULE A-53
Account 228 - Taxes Accrued

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied and charged.
2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING YEAR," page 48, for a distribution of taxes charged, columns (c) - (f) according to utility departments and accounts.
7. **Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.**

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property		(21,474)	1,745,730	1,816,606	52,231	(18,645)	-
2	State corporation franchise tax			1,189,198	1,189,198			
3	State unemployment insurance tax			57,461	57,461			
4	Other state and local taxes							
5	Federal unemployment insurance tax			16,258	16,258			
6	Fed. ins. contr. act (old age retire.)			812,348	812,348			
7	Other federal taxes							
8	Federal income taxes			2,964,798	2,964,798			
9	Licenses							
10	Miscellaneous							
11								
12								
13								
14	Total	\$ -	\$ (21,474)	\$ 6,785,793	\$ 6,856,669	\$ 52,231	\$ (18,645)	\$ -

(1) Fed. & State income tax on CIAC & Advances

SCHEDULE A-54
Account 241 - Advances for Construction

Line No.	Description (a)	Amount (b)
1	Balance beginning of year	8,411,780
2	Additions during year	89,595
2a	Gross-up Tax Adjustments	20,284
3	Subtotal - Beginning balance plus additions during year	\$ 8,521,659
4	Charges during year	
5	Refunds:	
6	Percentage of revenue basis	
7	Proportionate cost basis	283,583
8	Present worth basis	9,216
9	Total refunds	\$ 292,799
10	Transfers to Acct 265 - Contributions in Aid of Construction	
11	Due to expiration of contracts	
12	Due to present worth discount	
13	Total transfers to Acct. 265	\$ -
14	Securities Exchanged for Contracts (enter detail below)	
15	Subtotal - Charges during year	\$ 292,799
16	Balance end of year	\$ 8,228,860

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock			-
18	Preferred stock			-
19	Bonds			-
20	Other (describe)			-
21				
22				

SCHEDULE A-55
Account 242 - Other Deferred Credits

Line No.	Item (a)		Balance Beginning of Year (b)	Balance End of Year (c)
1	Deferred Revenue (CIAC) 242-30		6,358	1,585
2	Developer Deposits 242-00		1,576,086	2,225,745
3	Lessee Deposits 242-40		20,000	20,000
4	Long-term Refund Contracts Unclaimed 242-89		12,016	19,361
5	Long-term Unclaimed Checks Payable 242-90		7,585	7,719
6	Deferred Rent Non Current 242-50		60,669	41,096
7a	FASB 109 Federal Reg Liability 242-98		8,243,607	7,455,148
7b	FASB 109 State Reg Liability 242-99		789,553	923,997
7c	Balancing Account 242-00		(43,885,849)	(48,196,967)
7d	Balancing Account Contra 242-00		34,958,495	36,856,363
7e	Low Income/Water Conservation 242-00		(1,143,789)	(1,143,789)
7f	Reg Liab-Other 242-95		513,118	1,474,660
7g	Reg Liab - Drought Surcharge 242-95		2,969,529	1,616,862
	Total		\$ 4,127,378	\$ 1,301,780

SCHEDULE A-56
Accounts 254 to 258, Inclusive - Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
1	25400	230,298		63,751		139,399	\$ 305,946
2							\$ -
3							\$ -
4							\$ -
5							\$ -
6							\$ -
7	Total	\$ 230,298		\$ 63,751		\$ 139,399	\$ 305,946

SCHEDULE A-57
Account 265 - Contributions in Aid of Construction

Line No.	Item (a)	Total All Columns (b)	Contamination Proceeds 265-1 to 265-6		Other 265-7	
			Depreciable (e)	Non-Depreciable (f)	Depreciable (c)	Non-Depreciable (d)
1	Balance beginning of year	\$ 19,213,304			18,950,514	262,790
2	Add: Credits to account during year					
3	Contributions received during year	\$ 2,647,200			2,647,200	
4	Other credits	\$ -			-	
5	Total credits	\$ 2,647,200	\$ -	\$ -	\$ 2,647,200	\$ -
6	Deduct: Debits to account during year					
7	Depreciation charges for year	\$ 1,084,670			1,084,670	
8	Nondepreciable donated property retired	\$ -				
9	Other debits	\$ -				
10	Total debits	\$ 1,084,670	\$ -	\$ -	\$ 1,084,670	\$ -
11	Balance end of year	\$ 20,775,834	\$ -	\$ -	\$ 20,513,044	\$ 262,790

SCHEDULE A-58
Account 266 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-59
Account 267 - Accumulated Deferred Income Taxes Liabilities

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Accumulated Depreciation	8,932,401	9,107,019
2	Loss on Assets Retired	357,904	371,333
3	Flow-through Depreciation - Pre 1982	2,551,812	3,066,742
4	Balancing Account	1,874,744	2,381,526
5	Gains on Condemnations Federal	150,830	127,625
6	State Flow-through Depreciation & Other	4,611,466	5,112,372
7	Federal & State Other	1,438	5,035
8	Total	\$ 18,480,595	\$ 20,171,652

SCHEDULE A-60
Account 268 - Accumulated Deferred Investment Tax Credits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Deferred ITC (Unamortized Investments Tax Credits-ITC)	112,043	89,834
2			
3			
4			
5	Total	\$ 112,043	\$ 89,834

SCHEDULE B-1
Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
I. WATER SERVICE REVENUES					
1					
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	57,383,549	57,593,608	\$ (210,059)
4		601-1.2 Residential Low Income Discount (Debit)			\$ -
5		601-2 Commercial Sales	15,670,528	16,021,210	\$ (350,682)
6		601-3 Industrial Sales	1,476,998	1,378,143	\$ 98,855
7		601-4 Sales to Public Authorities	3,748,813	4,073,394	\$ (324,581)
8		Sub-total	\$ 78,279,888	\$ 79,066,355	\$ (786,467)
9	602	Unmetered Sales to General Customers			
10		602-1.1 Residential Sales			\$ -
11		602-1.2 Residential Low Income Discount (Debit)			\$ -
12		602-2 Commercial Sales			\$ -
13		602-3 Industrial Sales			\$ -
14		602-4 Sales to Public Authorities			\$ -
15		Sub-total	\$ -	\$ -	\$ -
16	603	Sales to Irrigation Customers			
17		603.1 Metered sales			\$ -
18		603.2 Flat Rate Sales			\$ -
19		Sub-total	\$ -	\$ -	\$ -
20	604	Private Fire Protection Service	1,423,499	1,376,408	\$ 47,091
21	605	Public Fire Protection Service	-	-	\$ -
22	606	Sales to Other Water Utilities for Resale	38,490	41,579	\$ (3,089)
23	607	Sales to Governmental Agencies by Contracts			\$ -
24	608	Interdepartmental Sales			\$ -
25	609	Other Sales or Service			\$ -
26		Sub-total	\$ 1,461,989	\$ 1,417,987	\$ 44,002
27		Total Water Service Revenues	\$ 79,741,877	\$ 80,484,342	\$ (742,465)
II. OTHER WATER REVENUES					
29	610	Customer Surcharges			\$ -
30	611	Miscellaneous Service Revenues	355,007	365,192	\$ (10,185)
31	612	Rent from Water Property	7,800	-	\$ 7,800
32	613	Interdepartmental Rents	-	-	\$ -
33	614	Other Water Revenues	318,125	270,906	\$ 47,219
34	615	Recycled Water Revenues	813,853	865,186	\$ (51,333)
35		Total Other Water Revenues	\$ 1,494,785	\$ 1,501,284	\$ (6,499)
36	501	Total operating revenues	\$ 81,236,662	\$ 81,985,626	\$ (748,964)

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities ¹	
32	Los Angeles County	20,726,722
33	Orange County	108,857
34		
35	Operations within incorporated territory	
36	City or town of West Covina	23,182,507
37	City or town of La Puente	3,839,245
38	City or town of Glendora	1,605,236
39	City or town of Industry	1,042,266
40	City or town of Walnut	3,243,780
41	City or town of Whittier	12,668,857
42	City or town of La Mirada	13,789,111
43	City or town of Covina	508,542
44	City or town of La Habra	476,859
45	City or town of Buena Park	44,680
46	Total	\$ 81,236,662

¹ Should be segregated to operating districts.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B				\$ -
4	701	Operation supervision, labor and expenses			C			\$ -
5	702	Operation labor and expenses	A	B				\$ -
6	703	Miscellaneous expenses	A			1,332,502	6,879,818	\$ (5,547,316)
7	704	Purchased water	A	B	C	15,154,041	14,180,008	\$ 974,033
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B				\$ -
10	706	Maintenance of structures and facilities			C			\$ -
11	707	Maintenance of structures and improvements	A	B				\$ -
12	708	Maintenance of collect and impound reservoirs	A					\$ -
13	708	Maintenance of source of supply facilities		B				\$ -
14	709	Maintenance of lake, river and other intakes	A					\$ -
15	710	Maintenance of springs and tunnels	A					\$ -
16	711	Maintenance of wells	A			-	-	\$ -
17	712	Maintenance of supply mains	A					\$ -
18	713	Maintenance of other source of supply plant	A	B				\$ -
19		Total source of supply expense				\$ 16,486,543	\$ 21,059,826	\$ (4,573,283)
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B				\$ -
23	721	Operation supervision labor and expense			C			\$ -
24	722	Power production labor and expenses	A					\$ -
25	722	Power production labor, expenses and fuel		B				\$ -
26	723	Fuel for power production	A					\$ -
27	724	Pumping labor and expenses	A	B		313,358	301,002	\$ 12,356
28	725	Miscellaneous expenses	A					\$ -
29	726	Fuel or power purchased for pumping	A	B	C	2,335,369	3,080,790	\$ (745,421)
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B				\$ -
32	729	Maintenance of structures and equipment			C			\$ -
33	730	Maintenance of structures and improvements	A	B		-	-	\$ -
34	731	Maintenance of power production equipment	A	B				\$ -
35	732	Maintenance of power pumping equipment	A	B		685,386	622,196	\$ 63,190
36	733	Maintenance of other pumping plant	A	B				\$ -
37		Total pumping expenses				\$ 3,334,113	\$ 4,003,988	\$ (669,875)

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B			\$ -	
41	741	Operation supervision, labor and expenses			C		\$ -	
42	742	Operation labor and expenses	A			835,746	771,812	\$ 63,934
43	743	Miscellaneous expenses	A	B			\$ -	
44	744	Chemicals and filtering materials	A	B		106,514	63,931	\$ 42,583
45		Maintenance						
46	746	Maintenance supervision and engineering	A	B			\$ -	
47	746	Maintenance of structures and equipment			C		\$ -	
48	747	Maintenance of structures and improvements	A	B			\$ -	
49	748	Maintenance of water treatment equipment	A	B		11,909	12,823	\$ (914)
50		Total water treatment expenses				\$ 954,169	\$ 848,566	\$ 105,603
51		IV. TRANS. AND DIST. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B			\$ -	
54	751	Operation supervision, labor and expenses			C		\$ -	
55	752	Storage facilities expenses	A			205,578	199,924	\$ 5,654
56	752	Operation labor and expenses		B			\$ -	
57	753	Transmission and distribution lines expenses	A				\$ -	
58	754	Meter expenses	A				\$ -	
59	755	Customer installations expenses	A				\$ -	
60	756	Miscellaneous expenses	A				\$ -	
61		Maintenance						
62	758	Maintenance supervision and engineering	A	B			\$ -	
63	758	Maintenance of structures and plant			C		\$ -	
64	759	Maintenance of structures and improvements	A	B			\$ -	
65	760	Maintenance of reservoirs and tanks	A	B		23,980	30,120	\$ (6,140)
66	761	Maintenance of trans. and distribution mains	A			1,112,607	1,075,688	\$ 36,919
67	761	Maintenance of mains		B			\$ -	
68	762	Maintenance of fire mains	A				\$ -	
69	763	Maintenance of services	A			364,686	514,886	\$ (150,200)
70	763	Maintenance of other trans. and distribution plant		B			\$ -	
71	764	Maintenance of meters	A			254,383	49,340	\$ 205,043
72	765	Maintenance of hydrants	A			108,143	4,403	\$ 103,740
73	766	Maintenance of miscellaneous plant	A				\$ -	
74		Total transmission and distribution expenses				\$ 2,069,377	\$ 1,874,361	\$ 195,016

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
75		V. CUSTOMER ACCOUNT EXPENSES						
76		Operation						
77	771	Supervision	A	B			\$ -	
78	771	Superv., meter read., other customer acct expenses			C		\$ -	
79	772	Meter reading expenses	A	B		377,300	301,152	\$ 76,148
80	773	Customer records and collection expenses	A			1,530,196	1,467,444	\$ 62,752
81	773	Customer records and accounts expenses		B				\$ -
82	774	Miscellaneous customer accounts expenses	A					\$ -
83	775	Uncollectible accounts	A	B	C	136,513	92,866	\$ 43,647
84		Total customer account expenses				\$ 2,044,009	\$ 1,861,462	\$ 182,547
85		VI. SALES EXPENSES						
86		Operation						
87	781	Supervision	A	B				\$ -
88	781	Sales expenses			C			\$ -
89	782	Demonstrating selling expenses	A					\$ -
90	783	Advertising expenses	A			434,176	325,833	\$ 108,343
91	784	Miscellaneous, jobbing and contract work	A					\$ -
92	785	Merchandising, jobbing and contract work	A					\$ -
93		Total sales expenses				\$ 434,176	\$ 325,833	\$ 108,343
94		VII. RECYCLED WATER EXPENSES						
95		Operation and Maintenance						
96	786	Recycled water operation and maint. expenses						\$ -
97		Total recycled water expenses				\$ -	\$ -	\$ -
98		VIII. ADMIN. AND GENERAL EXPENSES						
99		Operation						
100	791	Administrative and general salaries	A	B	C	4,565,923	4,256,196	\$ 309,727
101	792	Office supplies and other expenses	A	B	C	1,472,606	1,493,873	\$ (21,267)
102	793	Property insurance	A			280,584	171,358	\$ 109,226
103	793	Property insurance, injuries and damages		B	C			\$ -
104	794	Injuries and damages	A			338,922	397,209	\$ (58,287)
105	795	Employees' pensions and benefits	A	B	C	4,241,141	3,790,600	\$ 450,541
106	796	Franchise requirements	A	B	C	944,795	909,189	\$ 35,606
107	797	Regulatory commission expenses	A	B	C	1,313,329	1,301,943	\$ 11,386
108	798	Outside services employed	A			624,444	(521,300)	\$ 1,145,744
109	798	Miscellaneous other general expenses		B				\$ -
110	798	Miscellaneous other general operation expenses			C			\$ -
111	799	Miscellaneous general expenses	A			246,517	126,128	\$ 120,389
112		Maintenance						
113	805	Maintenance of general plant	A	B	C	154,102	141,995	\$ 12,107
114		Total administrative and general expenses				\$ 14,182,363	\$ 12,067,191	\$ 2,115,172
115		XI. MISCELLANEOUS						
116	810	Customer surcredits						\$ -
117	811	Rents	A	B	C	624,939	588,847	\$ 36,092
118	812	Administrative expenses transferred - Cr.	A	B	C	(1,596,050)	(1,973,658)	\$ 377,608
119	813	Duplicate charges - Cr.	A	B	C			\$ -
119a	901	Charges by associated companies, clearing	A			7,942,868	6,781,046	\$ 1,161,822
119b	902	Stores expense, clearing	A					\$ -
119c	903	Transportation expense, clearing	A			588,683	510,377	\$ 78,306
119d	906	Tools and work equipment, clearing	A			17,039	19,702	\$ (2,663)
120		Total miscellaneous				\$ 7,577,479	\$ 5,926,314	\$ 1,651,165
121		Total operating expenses				\$ 47,082,229	\$ 47,967,541	\$ (885,312)

SCHEDULE B-3
Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1	NONE	
2		
3		
4		
5		
6		
7		
8	Total	\$ -

SCHEDULE B-4
Account 507 - Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 39.
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account -----) (e)	Capitalized (Omit Account) (f)
1	Federal corporate income taxes	\$ 2,964,798	2,964,798			
2	California corporate franchise taxes	\$ 1,189,198	1,189,198			
3	Property taxes	\$ 1,745,730	1,743,960		1,770	
4	Other taxes	\$ -				
5	State unemployment insurance tax	\$ 57,461	57,461			
6	Federal unemployment insurance tax	\$ 16,258	16,258			
7	Federal insurance contributions act	\$ 812,348	812,348			
8	Payroll taxes capitalized	\$ -	(58,457)			58,457
9	Accrued payroll taxes	\$ -				
10		\$ -				
11		\$ -				
12		\$ -				
13		\$ -				
14	Total	\$ 6,785,793	\$ 6,725,566	\$ -	\$ 1,770	\$ 58,457

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from-----to-----.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 15	\$ 14,462,382
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4	Federal income taxes	2,964,798
5	State income taxes	1,189,198
6	Taxable income not recorded on books:	
7	Income from deferral of gains on sales of properties	110,498
8	Tax deductions not recorded on books:	
9	Amortization of Contributions	(39,129)
10	State tax (Priv. 2018) California	(1,204,808)
11	Reversal of Property Tax Benefit	-
12	Flow-through depreciation	(1,937,116)
13	Normalized depreciation - 1982 and forward	(831,514)
14	IDC - capitalized interest	602,507
15	Repayment of advances including gross up	(27,077)
16	CIAC Utility Plant (excludes amortization) and CIAC Gross Up	3,285,967
17	Tax Basis Gain (Loss) on Retirement of Assets	(63,948)
18	Book income not recorded on return:	
19	Amortization of deferred revenue associated with contributions	(15,362)
20	Book expenses not deducted on return	(3,393,666)
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income	\$ 15,102,730
31	Computation of tax:	
32	Federal tax: Calculated Tax	3,171,573
33	Federal tax rate based on 21%*	-
34	Amortization of ITC on '82-89 Assets	(22,209)
35	Tax per return	\$ 3,149,364

SCHEDULE B-6
Account 508 - Income from Utility Plant Leased to Others

Line No.	Acct.	Description of Items (a)	Amount (b)
1			
2			
3		NONE	
4			
5		Total	\$ -

SCHEDULE B-7
Account 510 - Rent for Lease of Utility Plant

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-8
Account 521 - Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1				\$ -
2				\$ -
3	NONE			\$ -
4				\$ -
5	Totals	\$ -	\$ -	\$ -

SCHEDULE B-9
Account 522 - Revenues from Lease of Other Physical Property

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-10
Account 523 - Dividend Revenues

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-11
Account 524 - Interest Revenues

Line No.	Description of Items (a)	Amount (b)
1	Interest Income	182,667
2		
3		
4		
5	Total	\$ 182,667

SCHEDULE B-12
Account 525 - Revenues from Sinking and Other Funds

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-13
Account 526 - Miscellaneous Nonoperating Revenues

Line No.	Description (a)	Amount (b)
1	Misc. Non-Operating Expense (Revenues)	(350,856)
2		
3		
4		
5		
6		
7		
8	Total	\$ (350,856)

SCHEDULE B-14
Account 527 - Nonoperating Revenue Deductions

Line No.	Description (a)	Amount (b)
1	AD Valorem Tax Expense	1,770
2		
3		
4		
5	Total	\$ 1,770

SCHEDULE B-15
Account 530 - Interest on Long-Term Debt

Line No.	Description of Items (a)	Amount (b)
1	Interest Expense - Long Term Debt	3,242,563
2		
3		
4		
5	Total	\$ 3,242,563

SCHEDULE B-16
Account 531 - Amortization of Debt Discount and Expense

Line No.	Description of Items (a)	Amount (b)
1	Amortization of Debt Issue Cost	74,134
2		
3		
4		
5	Total	\$ 74,134

SCHEDULE B-17
Account 532 - Amortization of Premium on Debt - Cr.

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-18
Account 533 - Taxes Assumed on Interest

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-19
Account 534 - Interest on Debt to Affiliated Companies

Line No.	Description of Items (a)	Amount (b)
1	Intercompany Interest Expense	215,386
2		
3		
4		
5	Total	\$ 215,386

SCHEDULE B-20
Account 535 - Other Interest Charges

Line No.	Description (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-21
Account 536 - Interest Charged to Construction - Cr.

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-22
Account 537 - Miscellaneous Amortization

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE B-23
Account 538 - Miscellaneous Income Deductions

Line No.	Description (a)	Amount (b)
1	Donations	68,303
2	Political Contributions- California Water Association, California Chamber of Commerce,	
3	Nossman LLP, San Gabriel Valley Economic Partnership	12,681
4	ATR Audit	35,767
5	Other - Expense	103,877
	Total	220,628

SCHEDULE B-24
Account 540 - Miscellaneous Reservations of Net Income

Line No.	Description of Items (a)	Amount (b)
1		
2		
3	NONE	
4		
5	Total	\$ -

SCHEDULE C-1

Engineering and Management Fees and Expenses, etc., During Year

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership								
1	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: Yes <u> X </u> No <u> </u>								
2	Name of each organization or person that was a party to such a contract or agreement Suburban Water Systems & SouthWest Water Company								
3	Date of original contract or agreement. <u> July 14, 1993 </u>								
4	Date of each supplement or agreement. <u> None </u> <small>Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.</small>								
5	Amount of compensation paid during the year for supervision or management: <u> \$7,942,868 </u>								
6	To whom paid: <u> SouthWest Water Company </u>								
7	Nature of payment (salary, traveling expenses, etc.): <u> See note (1) </u>								
8	Amounts paid for each class of service: \$ <u> </u>								
9	Base for determination of such amounts <u> 3 Factor Allocation, Others </u>								
10	Distribution of payments: <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">(a) Charged to operating expenses</td> <td style="text-align: right;">\$ <u> 7,942,868 </u></td> </tr> <tr> <td>(b) Charged to capital accounts</td> <td style="text-align: right;">\$ <u> </u></td> </tr> <tr> <td>(c) Charged to other accounts</td> <td style="text-align: right;">\$ <u> </u></td> </tr> <tr> <td style="padding-left: 20px;">Total</td> <td style="text-align: right;">\$ <u> 7,942,868 </u></td> </tr> </table>	(a) Charged to operating expenses	\$ <u> 7,942,868 </u>	(b) Charged to capital accounts	\$ <u> </u>	(c) Charged to other accounts	\$ <u> </u>	Total	\$ <u> 7,942,868 </u>
(a) Charged to operating expenses	\$ <u> 7,942,868 </u>								
(b) Charged to capital accounts	\$ <u> </u>								
(c) Charged to other accounts	\$ <u> </u>								
Total	\$ <u> 7,942,868 </u>								
11	Distribution of charges to operating expenses by primary accounts. Number and Title of Account Various Accounts - Charges - Associated Companies <u> Total </u> \$7,942,868								
12	What relationship, if any, exists between respondent and supervisory and/or managing concerns? Suburban Water Systems is a wholly owned subsidiary of SouthWest Water Company.								

SCHEDULE C-2

Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2			
3	NONE		
4			
5			
6		Total	\$ -

SCHEDULE C-3

Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees - Source of supply		
2	Employees - Pumping	14	1,084,462
3	Employees - Water treatment	8	575,693
4	Employees - Transmission and distribution	20	1,553,762
5	Employees - Customer account	21	1,557,423
6	Employees - Sales		
7	Employees - Administrative		
8	General officers	6	1,718,979
9	General office	65	3,670,057
10	Additional Labor - Transferred		1,073,576
11	Capitalized Labor		(781,264)
12	Affiliated Transactions		(292,312)
13	Total	134	\$ 10,160,376

SCHEDULE C-4

Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public ¹		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
1			1			1	26	126,250		
2			-			-				
3						-				
4	Total	-	1	-	-	1	26	\$ 126,250	-	\$ -

¹ Accidents to employees not on duty should be included in "Public" accidents

SCHEDULE C-5
Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	California Water Association	7,800
2	California Chamber of Commerce	200
3		
4		
5		
6	Total	\$ 8,000

SCHEDULE C-6
Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1		
2		
3	NONE	
4		
5		
6	Total	\$ -

SCHEDULE C-7
Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

1		
2		
3	See Attached	1,868,960
4		
5		
6	Total	\$ 1,868,960

SUBURBAN WATER SYSTEMS
Annual PUC Report
SCHEDULE C-7 (Support)
Bonuses Paid to Executives & Officers
2019

Anthony Stevens	65,500
John Brettl	38,844
William Dix	423,440
Craig Gott	116,866
Jocelyn Padilla	36,000
Kirk Michael	401,923
Jorge Lopez	35,966
Joseph Park	113,400
Robert MacLean	532,500
Robert Kelly	104,521
	<hr/>
	1,868,960
	<hr/>

SCHEDULE D-1 Sources of Supply and Water Developed

STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted(Unit) ²	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2									
3			NONE						
4									
5									

WELLS							Annual Quantities Pumped(Unit) ²	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity(Unit) ²		
6								
7								
8				SEE ATTACHED				
9								
10								

TUNNELS AND SPRINGS				FLOW IN(Unit) ²		Annual Quantities Used(Unit) ²	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11							
12							
13			NONE				
14							
15							

Purchased Water for Resale	
16	Purchased from
17	Annual quantities purchased (Unit chosen) ²
18	SEE ATTACHED
19	

* State ditch, pipe line, reservoir, etc., with name, if any.
¹ Average depth to water surface below ground surface.
² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs		SEE ATTACHED	
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total	-	-	

**Suburban Water Systems
Wells
Schedule D-1 2019**

<u>Plant and Location</u>	<u>Dimensions of Casing</u>	<u>Water Depth</u>	<u>Capacity in G. P. M</u>	<u>Acre Feet Pumped</u>
San Jose Hills District				
121 W1 Stone	16"	209' SWL	1,495	0.00
126 W2 Rio Verde	18"	229' SWL	1,147	0.00
139 W2 La Puente CO.	26"	187' SWL	2,510	0.00
139 W4 La Puente CO.	20"	189' SWL	1,800	0.00
139 W5 La Puente CO.	18"	188' SWL	3,300	0.00
140 W3 La Grande	18"	153' SWL	1,107	0.00
140 W4 La Grande	18"	150' SWL	2,657	0.00
140 W5 La Grande	18"	185' PWL	1,022	0.13
142 W2 Vine	16"	231' PWL	2,580	4,430.97
147 W3 Jones	18"	142' SWL	1,220	0.00
151 W2	18"	262' PWL	3,123	<u>2,426.24</u>

Total Acre Feet - San Jose Hills District 6,857.34

<u>Plant and Location</u>	<u>Dimensions of Casing</u>	<u>Water Depth</u>	<u>Capacity in G. P. M</u>	<u>Acre Feet Pumped</u>
Whittier \ La Mirada District				
201 W4 Bartolo	16"	48' SWL	1,920	0.00
201 W7 Bartolo	18"	107' PWL	3,600	4,991.95
201 W8 Bartolo	18"	75' PWL	3,700	1,375.49
201 W9 Bartolo	18"	75' PWL	3,800	3,766.58
201 W10 Bartolo	18"	53' SWL	4,000	1,707.13
409 W3 Canary	16"	246' PWL	1,141	948.82
410 W1 Firestone	14"	143' PWL	750	<u>1,089.04</u>

Total Acre Feet - Whittier \ La Mirada District 13,879.01

Total Acre Feet Company 20,736.35

Purchased Water for Resale

San Jose Hills District		<u>Acre feet Purchased</u>
City of Covina		0.00
City of Glendora		3.34
Covina Irrigating Company		6,017.64
La Puente Valley County Water District		2,230.85
Rowland Water District		0.00
Upper San Gabriel Valley Municipal Water District		3,154.25
Valencia Heights Water Company		0.00
Valley Counties Municipal Water District		789.75
Walnut Valley Water District		<u>4,506.81</u>
<u>Total Acre Feet San Jose District</u>		16,702.64
Whittier \ La Mirada District		<u>Acre feet Purchased</u>
California Domestic Water Company		4,466.93
Central Basin Municipal Water District		39.66
City of Fullerton		0.01
City of La Habra		0.02
City of Whittier		0.48
La Habra Heights County Water District		0.20
Orchard Dale Water District		(0.02)
San Gabriel Valley Water Company		<u>3.69</u>
<u>Total Acre Feet Whittier \ La Mirada District</u>		4,510.97
<u>Total Acre Feet Company</u>		<u>21,213.61</u>

Suburban Water Systems
Schedule D-2 2019
Reservoirs

<u>San Jose Hills District</u>	<u>Number</u>	<u>Gallons</u>
Concrete	2	1,844,755
Metal Tanks	<u>18</u>	<u>41,972,639</u>
Total	20	43,817,394
<u>Whittier / La Mirada District</u>		
Concrete	2	7,250,000
Metal Tanks	<u>11</u>	<u>22,440,786</u>
Total	13	29,690,786
<u>Company Totals</u>		
Concrete	4	9,094,755
Metal Tanks	<u>29</u>	<u>64,413,425</u>
Total	33	73,508,180

SCHEDULE D-3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4					NONE				
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume				NONE				-
8	Lined conduit								-
9									-
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron									
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel	SEE ATTACHED								
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos									
19	Welded steel									
20	Wood									
21	Other (specify)									
22	Total	-	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)		Total All Sizes
23	Cast Iron									-
24	Cast Iron (cement lined)									-
25	Concrete									-
26	Copper									-
27	Riveted steel	SEE ATTACHED								
28	Standard screw									-
29	Screw or welded casing									-
30	Cement - asbestos									-
31	Welded steel									-
32	Wood									-
33	Other (specify)									-
34	Total	-	-	-	-	-	-	-	-	-

Water Main (LF)	Diameter of Main (inch)																						Grand Total (LF)	
	0.75	1	1.5	2	2.5	3	4	5	6	8	10	12	14	16	18	20	24	26	27	28	30	36		42
Asbestos Cement	0	0	0	505	0	913	501,679	337	1,135,927	1,281,705	52,499	421,011	2,276	82,677	11,544	12,307	987	0	0	0	0	4,447	0	3,508,814
Cast Iron	0	0	0	0	0	0	8,845	0	15,424	2,196	0	0	0	0	0	0	0	0	0	0	0	0	0	26,465
Concrete	0	0	0	0	0	0	0	0	0	4	0	252	41	5,273	938	3,948	1,985	448	1,726	1,699	10	1,412	0	17,736
Ductile Iron	0	0	0	122	0	6	268	0	894	3,444	75	2,711	74	59,567	2,940	12,005	26,127	0	0	0	29,740	0	164	138,137
Galvanized Iron	229	210	58	2,444	0	28	18	0	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,999
HDPE	0	0	0	340	0	0	0	0	0	1,545	377	5,194	0	0	0	0	0	0	0	4,313	0	0	0	11,769
GREY PLASTIC	0	0	55	5,339	0	0	10,230	0	999	549	0	0	0	0	0	0	0	0	0	0	0	0	0	17,172
PVC	0	0	361	834	0	0	22,438	0	73,386	239,349	1,086	164,400	0	8,564	0	5,864	131	0	0	0	0	0	0	516,413
STEEL	0	0	11	3,766	215	239	17,929	1,777	12,055	48,604	12,040	56,149	13,042	30,141	3,557	7,387	15,192	6,230	10,485	117	27,947	409	0	267,292
OTHER	0	0	0	1,736	0	59	9,233	0	13,515	16,287	0	316	0	0	0	0	0	0	0	0	0	0	0	41,146
Grand Total (LF)	229	210	485	15,086	215	1,245	570,640	2,114	1,252,212	1,593,683	66,077	650,033	15,433	186,222	18,979	41,511	44,422	6,678	12,211	6,129	57,697	6,268	164	4,547,943

SCHEDULE D-4				
Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	62,891	62,763		
Commercial	4,364	4,360		
Industrial	36	36		
Public authorities	291	288		
Low Income	7,521	7,716		
Irrigation	-	-		
Other (specify) Constr Wtr, Recycled	66	70		
Other Utility	14	14		
Subtotal	75,183	75,247	-	-
Private fire connections			756	759
Public fire hydrants			481	483
Total	75,183	75,247	1,237	1,242

SCHEDULE D-5			
Number of Meters and Services on Pipe Systems at End of Year			
Size	WLM Meters	SJH Meters	
5/8 x 3/4 in	5,424	2,102	
3/4 in	20,675	30,854	
1 in	5,651	7,180	
1 1/2 in	675	844	
2 in	632	825	
3 in	83	144	
4 in	67	63	
6 in	11	10	
8 in	1	5	
10 in	-	1	
Other	623	619	
Total	33,842	42,647	76,489

SCHEDULE D-6	
Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	0
2. Used, before repair	25
3. Used, after repair	24
4. Found fast, requiring billing adjustment	0
B. Number of Meters in Service Since Last Test	
1. Ten years or less	46,168
2. More than 10, but less than 15 years	18,146
3. More than 15 years	10,933

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in hundreds of cubic feet (Unit Chosen)¹

Classification of Service	During Current Year							
	January	February	March	April	May	June	July	Subtotal
Residential	784,382	687,619	615,944	851,101	977,612	984,555	1,202,008	6,103,221
Commercial	279,514	223,688	215,998	291,984	346,458	350,582	400,570	2,108,794
Industrial	31,705	34,549	41,973	42,897	35,959	40,084	39,106	266,273
Public authorities	24,914	19,580	15,109	43,446	63,046	68,133	102,517	336,745
Irrigation	-	-	-	-	-	-	-	-
Other (specify)	7,677	5,887	3,538	23,957	22,984	28,372	41,285	133,700
								-
Total	1,128,192	971,323	892,562	1,253,385	1,446,059	1,471,726	1,785,486	8,948,733

Classification of Service	During Current Year							Total Prior Year
	August	September	October	November	December	Subtotal	Total	
Residential	1,296,047	1,331,309	1,130,669	1,107,048	774,628	5,639,701	11,742,922	12,731,818
Commercial	442,982	460,118	391,250	377,473	273,123	1,944,946	4,053,740	4,410,745
Industrial	45,139	40,786	40,767	42,467	36,748	205,907	472,180	452,969
Public authorities	112,340	111,301	86,703	76,965	33,395	420,704	757,449	911,426
Irrigation	-	-	-	-	-	-	-	-
Other (specify)	78,063	8,722	29,124	5,083	23,569	144,561	278,261	308,714
						-	-	
Total	1,974,571	1,952,236	1,678,513	1,609,036	1,141,463	8,355,819	17,304,552	18,815,672

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____ N/A _____

Total population served _____ 299,502 _____

Other (specify)*
 Flood Meter
 Other Utility
 Recycled

SCHEDULE D-8
Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?
Answer: Yes X No

2. Are you having routine laboratory tests made of water served to your consumers?
Answer: Yes X No

3. Do you have a permit from the State Board of Public Health for operation of your water system?
Answer: Yes X No

4. Date of permit: San Jose Hills System - System No. 1910205 - permit date: May 23, 2001
La Mirada System - System No. 1910059 - permit date: May 9, 1995
Whittier System- System No. 1910174 - permit date: October 25, 1962
Glendora System - System No. 1910046 - permit date: May 31, 2016
Covina Knolls System - System No. 1910200 - permit date: November 1, 1961

5. If permit is "temporary", what is the expiration date? N/A

6. If you do not hold a permit, has an application been made for such permit?
Answer: Yes No **N/A**

7. If so, on what date? **N/A**

SCHEDULE D-9
Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

No material financial interest, as defined by General 104-A, existed at Suburban Water Systems during 2019, and Suburban did not propose at the conclusion of the report year to become a party to any transaction involving such material financial interest as defined in General Order 104-A.

**SCHEDULE E-1
BALANCING AND MEMORANDUM ACCOUNTS**

2019 Financial Accounting

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	Volume Related Balancing Accounts - May 2013 thru September 2014 (AL 308)	D.03-06-072	0					-	0
2	Recycled Water Balancing Account (AL 308)	D.14-12-038	(0)						(0)
3	Volume Related Balancing Accounts - October 2014 thru June 2015 (AL 313)	D.03-06-072	0						0
4	Recycled Water Balancing Account	AL 335, Al 339	0		153,226		(17,224)		136,003
5	Volume Related Reserve Accounts - Jan 2019 to December 2019	D.03-06-072	8,927,353		4,181,805		(1,904,557)		11,204,601
6	Mandatory Conservation Memorandum Account (MCMA)	RES W-5000	292,330		(525,308)				37,021
7	Water Revenue Adjustment Mechanism (WRAM) Balancing Account	D.14-12-038	(1,598,154)		(1,513,157)			652,062	(2,459,249)
8	Low Income Ratepayer Assistance Amortization (May 12 to Dec 13)	D.14-12-038	15,762		-				15,762
9	Low Income Ratepayer Assistance Memorandum Account (Jan 14 -Sep 16)	D. 19-05-029	232,809		95,936			(170,820)	157,925
10	Low Income Ratepayer Assistance Memorandum Account (Oct 16 -Dec 19)	D. 08-02-037	-		(95,936)			(69,205)	(165,141)
11	Low Income Customer Data Sharing Memorandum Account	D.11-05-020	7,111		(3,912)				3,199
12	Affiliate Transfer Fee Memorandum Account	D.14-12-038	(49,500)		-				(49,500)
13	Military Family Relief Program Memorandum Account	D. 03-06-072	9,556		2,077			(5,520)	6,113
14	2017 Water Contamination Litigation Memorandum Account	W-4094	585,536		(321,777)				263,758
15	Over-Refunded Surcredit (Various Accounts)	D.14-12-038	197,142		(197,142)				(0)
16	2012 Cost of Capital	D.14-12-038	15,841		(15,841)				(0)
17	2018 Cost of Capital	D.14-12-038	79,302		(79,302)				0
18	Employee Healthcare Balancing Account	D.19-05-029	(454,567)		261,757			(159,213)	(352,023)
19	2018 Cost of Capital Memorandum Account (CoCMA)	AL 331-W-A	83,536		183				83,719
20	2021 Cost of Capital	D.19-05-029	(55,494)		(55,494)				(110,988)
21	2020 Rate Case Expense	D.19-05-029	(160,194)		(105,953)				(266,147)
22	School Lead Testing Memorandum Account	AL 321-W-A	3,704		2,207				5,911
23	Drinking Water Fees Memorandum Account	AL 319-W-A	59,002		-				59,002
24	Asbestos Litigation Memorandum Account (ALMA)	D.18-01-014	21,450		(1,438)				20,013
25	Tax Cuts and Jobs Act (TCJA) Memorandum Account	AL 326-W	39,972		409,503			(66,588)	382,887
26	Conservation Expenses One-Way Balancing Account (CEOWBA)	D.19-05-029	-		-				-
27	Allocated Parent Company Information Technology (IT) Rate Base Memo Acct (APCTR)	D.19-05-029	-		(514,428)				(514,428)
28	Interim Rates Memorandum Account (IRMA)	AL 325-W	-		8,582,502		(1,267,267)		7,315,234
29	Security Measures Memorandum Account	D. 03-05-078	-		-				-
30	American Jobs Creation Act Deduction Memorandum Account	D. 06-08-017	-		-				-
31	Cornerstone Project Memorandum Account	D.09-03-007	-		-				-
32	Reservoir 216 Land Exchange Memorandum Account (AL 298-W)	D.12-04-009	-		553,059				553,059
33	Catastrophe Event Memo Acct (CEMO)/ Emergency Customer Protections Memo Acct	D.12-04-009	-		-				-

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Note 3: The following table reflects certain of the above memorandum accounts on a PUC reporting basis irrespective of financial accounting requirements

**SCHEDULE E-1
BALANCING AND MEMORANDUM ACCOUNTS**

2019 Regulatory Accounting

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	Volume Related Balancing Accounts - May 2013 thru September 2014 (AL 308)	D.03-06-072	556,404				(556,404)		-
2	Recycled Water Balancing Account (AL 308)	D.14-12-038	(44)				44		-
3	Volume Related Balancing Accounts -	AL 335, Al 339	-		12,017,121		(1,904,557)		10,112,564
4	Recycled Water Balancing Account	AL 335, Al 339	-		157,954		(17,224)		140,730
5	Mandatory Conservation Memorandum Account (MCMA)	RES W-5000	-		4,901				4,901
6	Water Revenue Adjustment Mechanism (WRAM) Balancing Account	D.14-12-038	73,522		(3,184,833)			652,062	(2,459,249)
7	Low Income Ratepayer Assistance Amortization (May 12 to Dec 13)	D.14-12-038	47,417		-				47,417
8	Low Income Ratepayer Assistance Amortization (Jan 14 to Sep 16)	D.14-12-038	-		328,745			(170,820)	157,925
9	Low Income Customer Data Sharing Memorandum Account	D.11-05-020	5,899		(5,899)				-
10	Affiliate Transfer Fee Memorandum Account	D.14-12-038	-		-				-
11	Military Family Relief Program Memorandum Account	D.03-06-072	-		-				-
12	2017 Water Contamination Litigation Memorandum Account	W-4094	-		-				-
13	2012 Cost of Capital	D.14-12-038	17,828		(15,841)				1,987
14	2018 Cost of Capital	D.14-12-038	-		-				-
15	Employee Healthcare Balancing Account	D.19-05-029	(312,375)		270,965				(41,410)
16	2018 Cost of Capital Memorandum Account (CoCMA)	AL 331-W-A	-		-				-
17	2021 Cost of Capital	D. 19-05-029	110,988		(55,494)				55,494
18	2020 Rate Case Expense	D. 19-05-029	320,386		(160,194)				160,192
19	School Lead Testing Memorandum Account	AL 321-W-A	-		-				-
20	Drinking Water Fees Memorandum Account	AL 319-W-A	-		-				-
21	Asbestos Litigation Memorandum Account (ALMA)	D.18-01-014	-		-				-
22	Tax Cuts and Jobs Act (TCJA) Memorandum Account	AL 326-W	-		304,567			(66,588)	237,979
23	Conservation Expenses One-Way Balancing Account (CEOWBA)	D.19-05-029	-		-				-
24	Allocated Parent Company Information Technology (IT) Rate Base Memo Acct (APCTR)	D.19-05-029	-		-				-
25	Interim Rates Memorandum Account (IRMA)	AL 325-W	-		8,167,613		(1,267,267)		6,900,345
26	Security Measures Memorandum Account	D.03-05-078	-		-				-
27	American Jobs Creation Act Deduction Memorandum Account	D.06-08-017	-		-				-
28	Cornerstone Project Memorandum Account	D.09-03-007	-		-				-
29	Reservoir 216 Land Exchange Memorandum Account (AL 298-W)	D.12-04-009	-		-				-
30	Catastrophe Event Memo Acct (CEMO)/ Emergency Customer Protections Memo Acct	D.12-04-009	-		-				-

Schedule E- 2
Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

SEE ATTACHED

1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.
2. Participation rate for Year 2018 (as a percent of total customers served).
3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

Schedule E- 3
Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

SEE ATTACHED

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

2019 ANNUAL REPORT SCHEDULE E-2

1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

Response:

Suburban implemented low-income rate assistance program on September 1, 2008 for its San Jose Hills and Whittier/La Mirada service areas. The monthly credit of \$7.11 applies to all residential metered water service, and the monthly credit of \$20.00 applies to all non-profit group living facilities, agricultural employee housing facilities, and migrant farm worker housing centers.

Beginning June 1, 2012, Suburban removed the limitation on residential meter size to qualify for the Low Income Assistance Program. To qualify for the credit, the residential customer:

- Must have the water utility bill for service in his or her name.
- Must not be claimed as a dependent on another person's tax return.
- Must re-apply each time you change your personal residence.
- Must renew his or her application every two years, or sooner, if requested.
- Must notify Suburban Water Systems within thirty days if he or she becomes ineligible for Suburban Water Systems' low income assistance program but continue to be a customer of Suburban Water Systems.
- Must provide verification of household income by providing a utility bill showing participation in a low income assistance program for electric or gas utility service or by completing Suburban' self verification form.

Gross annual household income must not exceed the maximum qualifying household income levels specified annually by the California Public Utilities Commission for the CARE program. Gross annual income means the gross income of all persons residing in the household, as further defined below. For Suburban Water Systems' low income assistance program, "gross annual household income" means all money and non-cash benefits available for living expenses, received from all sources, both taxable and non-taxable, before any tax deductions, by or for all persons residing in the household during the most recently ended calendar year.

The income Qualification guidelines (effective June 1, 2019 through May 31, 2020):

Total persons in household	Maximum total combined annual income
1-2	\$33,820
3	\$42,660
4	\$51,500
5	\$60,340
6	\$69,180
7	\$78,020
8	\$86,860

For each additional person, add \$8,840 to the total combined annual income.

In order to support the program, a surcharge of \$0.046 per 100 cubic feet is to be applied to the monthly bills of all metered customers, excluding those customers receiving a low-income rate assistance credit in San Jose Hills and Whittier/La Mirada service areas.

Pursuant to Decision 11-05-020, semi-annually Suburban shares Low-Income Customer Information with energy utilities (Southern CA Edison and Southern California Gas Company) to increase the participation rates in water low-income assistance program. The data matching process requires Suburban to identify customers' eligibility by mailing automatic enrollment and opt-out letters 30 days prior to enrollment to permit those customers to decline to be automatically enrolled.

2. Participation rate for Year 2019 (as a percent of total customers served).

Response:

At the end of 2019 the LIRA participation rate as a percentage of total residential customers served was 10.9%.

3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

Response:

	San Jose Hills Service Area			Whittier/La Mirada Service Area		
	Surcharge Collected	Benefit Profided	Over/(Under) Collection	Surcharge Collected	Benefit Profided	Over/(Under) Collection
<i>Beg. Bal.</i>	\$1,629,859	\$2,202,551	(\$572,693)	\$1,003,436	\$755,151	\$248,286
Jan-19	\$23,561	\$33,891	(\$10,330)	\$18,474	\$15,233	\$3,241
Feb-19	\$20,907	\$33,560	(\$12,652)	\$15,164	\$15,074	\$91
Mar-19	\$18,753	\$33,391	(\$14,638)	\$14,424	\$14,931	(\$506)
Apr-19	\$25,711	\$33,417	(\$7,705)	\$21,096	\$14,794	\$6,302
May-19	\$29,711	\$34,470	(\$4,758)	\$24,256	\$15,457	\$8,799
Jun-19	\$30,718	\$34,431	(\$3,712)	\$24,268	\$15,373	\$8,896
Jul-19	\$38,914	\$37,271	\$1,643	\$31,723	\$16,692	\$15,031
Aug-19	\$47,581	\$38,529	\$9,051	\$37,108	\$17,299	\$19,809
Sep-19	\$45,456	\$38,295	\$7,161	\$38,308	\$17,100	\$21,209
Oct-19	\$39,788	\$38,230	\$1,558	\$32,333	\$17,128	\$15,205
Nov-19	\$37,231	\$39,738	(\$2,507)	\$31,586	\$17,698	\$13,888
Dec-19	\$28,005	\$37,911	(\$9,906)	\$20,979	\$16,943	\$4,036
Total	\$2,016,196	\$2,635,683	(\$619,487)	\$1,313,156	\$948,871	\$364,286

2019 Low Income Rate Assistance Program Cost Details

<u>No.</u>	<u>Date</u>	<u>Vendor Name</u>	<u>Total</u>	<u>Cummulative</u>
			<u>By Month</u>	<u>Total</u>
<i>Beginning Balance (as of 1/1/2019)</i>			\$57,829.00	\$57,829.00
1	1/30/2019	CMRS-PB (United States Postal Service)	\$45.14	\$57,874.14
2	2/29/2019	CMRS-PB (United States Postal Service)	\$209.90	\$58,084.04
3	3/31/2019	CMRS-PB (United States Postal Service)	\$314.50	\$58,398.54
4	4/30/2019	CMRS-PB (United States Postal Service)	\$199.00	\$58,597.54
5	5/25/2019	CMRS-PB (United States Postal Service)	\$182.00	\$58,779.54
6	6/28/2019	ACP (WISH Insert)	\$8,756.72	\$67,536.26
7	7/27/2019	CMRS-PB (United States Postal Service)	\$236.00	\$67,772.26
8	8/31/2019	ACP (WISH Envelopes)	\$402.41	\$68,174.67
9	9/30/2019	CMRS-PB (United States Postal Service)	\$218.00	\$68,392.67
10	10/31/2019	CMRS-PB (United States Postal Service)	\$446.00	\$68,838.67
11	11/30/2019	CMRS-PB (United States Postal Service)	\$71.50	\$68,910.17
12	12/31/2019	CMRS-PB (United States Postal Service)	\$11.00	\$68,921.17
			\$68,921.17	

**ATTACHMENT 1
ANNUAL REPORT, SCHEDULE E-3
DESCRIPTION OF WATER CONSERVATION PROGRAMS**

1. Brief description of each water conservation program offered by the water company, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers), whether offered with a third party, whether direct install or rebate, and length of time the program was offered.

Response:

No.	Program Type	Service Area Offered	Description	Length of Time Offered
1	Residential Irrigation Surveys and Retrofits	San Jose Hills and Whittier/La Mirada	Suburban contracted with EcoTech Services to provide 116 irrigation surveys and retrofits for residential customers.	12 months
2	Hurst Ranch Irrigation and Landscape Retrofits (Historical Site in the City of West Covina)	San Jose Hills	Suburban contracted with EcoTech Services to install drought tolerant landscaping, irrigation upgrades and smart controllers.	NA
3	Various Public Events	San Jose Hills and Whittier/La Mirada	Suburban distributed conservation materials, coloring books and water conserving landscape tips to customers in the community on 13 different occasions.	13 days
4	Landscape Workshops	San Jose Hills and Whittier/La Mirada	The workshop showed customers how to adjust their irrigation systems , choose low maintenance plants, and how to save water.	6 days
5	Water Conservation Play	San Jose Hills and Whittier/La Mirada	Suburban contracted with the National Theatre for Children to perform a Water Conservation Play in 18 schools.	3 months
6	Resource Action Program	San Jose Hills and Whittier/La Mirada	Suburban contracted with Resource Action Programs to provide conservation kits and workbooks for students in local schools.	9 months

**ATTACHMENT 1
ANNUAL REPORT, SCHEDULE E-3
DESCRIPTION OF WATER CONSERVATION PROGRAMS (Continued)**

2 For each water conservation program described above, an estimated conservation savings report in the following basic format (if it is necessary to deviate from this table, provide estimated program savings).

A	B	C	D	E	F	G	H	I	J
Name of measure, as listed in Decision or Settlement*	Description of measure	Authorized \$	# of units / activities purchased, provided, performed	\$ per unit, activity, etc.	Total \$ spent	Designated water savings per unit per year**	Unit lifespan**	Estimated Annual measure savings** (AFY)	Estimated Lifetime measure savings** (AF)
Residential Irrigation Surveys and Retrofits	Residential Irrigation Surveys and Retrofits	\$250,000	214	\$1,282	\$274,372	NA	NA	NA	NA
Advertisements for Surveys and Retrofits	Postage/Print/Mailing of Advertisements	(above)	17,230	\$1	\$13,943	NA	NA	NA	NA
City of La Puente Park Landscape	Drought tolerant landscaping and irrigation upgrades		NA	NA	\$20,000	NA	NA	NA	NA
UHETs (Ultra High Efficiency Toilets)	Ultra High Efficiency Toilets		23 UHETs	\$241	\$5,550				
UHEU (Ultra High Efficiency Urinals)	Ultra High Efficiency Urinals		2 Urinals	\$300	\$600				
Water Bottle Fill Stations	Water bottle fill stations for schools within Suburban's service area		12 fill stations	\$2,110	\$25,312	NA	NA	NA	NA
Mulch - West Covina Landscape Project	Mulch for residential project		1 truckload	\$1,600	\$1,600	NA	NA	NA	NA
FLO Conservation Devices	Water monitoring device to check for leaks		4 devices	\$1,079	\$4,315	NA	NA	NA	NA
Public Outreach/Community Events	Sponsored School Education/Theatre Program	\$100,000	20 Programs	\$1,375	\$27,500	NA	NA	NA	NA
Public Outreach/Community Events	Franklin Energy (Formerly Resource Action Program)	(above)	1,215 kits	\$31	\$38,076	NA	NA	NA	NA
Public Outreach/Community Events	Participated in 13 Public Events	(above)	13 Public Events	NA	NA	NA	NA	NA	NA
Public Outreach/Community Events	Earthday Sponsorship - Los County Sanitation District	(above)	1 Event	\$1,000	\$1,000				
Public Outreach/Community Events	Conservation Message/Wrap on 2 Company Vehicles	(above)	2 Vehicles	\$2,656	\$5,312	NA	NA	NA	NA
Public Outreach/Community Events	Hosted 6 California Friendly Gardening Landscape Classes	(above)	5 classes	\$900	\$3,950	NA	NA	NA	NA
Public Outreach/Community Events	Newspaper Advertisement/Conservation Message	(above)	2 Ads	\$383	\$767	NA	NA	NA	NA
Public Outreach/Community Events	Supplies/Materials for public events	(above)	various materials	NA	\$11,763	NA	NA	NA	NA
Total		\$350,000			\$434,060				

**Estimated water savings per Metropolitan Water District

** This may not apply to all measures, e.g., public information / education

SUBURBAN WATER SYSTEMS

Supplement to CPUC Annual Report

2019 Information-Only Filing

In Compliance With Commission Decisions 11-05-004 and 11-05-020

**ATTACHMENT 1
2019 ANNUAL REPORT, SCHEDULE E-3
DESCRIPTION OF WATER CONSERVATION PROGRAMS**

Appendix A

**ATTACHMENT 2
2019 INFORMATION-ONLY FILING
CONSERVATION DATA REPORT**

1. Baseline average (from 2003-2007 or 10-year baseline if it includes 2003-2007 and only includes years prior to the adoption of a conservation rate design) estimated monthly or bimonthly (depending on billing cycle) per customer or service connection consumption by ratemaking district, separated by customer class and meter size. If the water company elects to use a baseline in reliance on the Department of Water Resources methodology developed to implement SBX7-7 without calendar years 2003-2007, the water company shall attach workpapers to support the use of that baseline.

Response:

Suburban utilized the methodologies developed by Department of Water Resources to calculate baseline per capita water use expressed in gallons per capita per day ("GPCD"). These baselines, which are detailed in Suburban's Draft 2015 Urban Water Management based on method 3 (Demonstrate reduction to 95 percent of the applicable State Hydrologic Region Target) for SJH Service Area; and method 1 (Demonstrate reduction to 80 percent of the base daily per capita water use) for WLM Service Area.

San Jose Hills Service Area = 142
Whittier/La Mirada Service Area = 151

2. Average estimated monthly or bimonthly (depending on billing cycle) per customer or service connection consumption in one hundred cubic feet by ratemaking district, separated by customer class and meter size.

Response:

		Average Monthly Residential Usage by Meter Size (ccf)					
		5/8"x3/4"	3/4"	1"	1.5"	2"	3"
<u>San Jose Hills Service Area:</u>							
2019 Monthly Average		14.19	12.81	16.59	42.83	95.48	139.82
<u>Whittier/La Mirada Service Area:</u>							
2019 Monthly Average		12.00	12.88	16.98	41.70	56.88	194.29

3. Comparison table including baseline and annual average estimated consumption by ratemaking district, separated by customer class and meter size, for each year following implementation of conservation rate designs, with the percentage reduction in consumption calculated by district and by customer class and meter size within each ratemaking district.

Response:

The method to calculate per capita water use in GPCD is not comparable to the annual average estimated consumption in hundred cubic feet. However, the following Table shows 2019 annual average consumption by service area:

		2019 Residential - by Meter Size					
		5/8"x3/4"	3/4"	1"	1.5"	2"	3"
<u>San Jose Hills Service Area:</u>							
2019 Consumption (ccf)	343,341	4,675,957	1,289,940	204,557	119,159	18,456	
2019 Avg. Connections	2,016	30,426	6,478	398	104	11	
2019 Avg. Consumption (ccf)	170.3	153.7	199.1	514.0	1,145.8	1,677.8	
<u>Whittier/La Mirada Service Area:</u>							
2019 Consumption (ccf)	764,523	3,134,656	1,082,214	81,070	14,335	4,663	
2019 Avg. Connections	5,311	20,283	5,310	162	21	2	
2019 Avg. Consumption (ccf)	144.0	154.5	203.8	500.4	682.6	2,331.5	

ATTACHMENT 2 (Continued)

4. For non-low income customers, the average estimated monthly/bimonthly (depending on billing cycle) consumption per tier or block separated by ratemaking district, by meter size, and by customer class, and the # of customers in each sub-grouping.

Response:

Customer Class Conservation: Residential

2019	Meter Size					
	5/8"x3/4"	3/4"	1"	1-1/2"	2"	3"
Average Estimated Monthly Consumption by tier						
<u>San Jose Hills Service Area:</u>						
Tariff Area 1 - Tier 1	12.58	11.48	10.88	37.55	97.82	-
Tariff Area 1 - Tier 2	10.77	9.50	15.54	44.48	22.75	-
Tariff Area 2 - Tier 1	11.55	10.86	14.57	37.41	69.61	163.29
Tariff Area 2 - Tier 2	11.42	10.22	20.88	76.93	286.21	-
Tariff Area 3 - Tier 1	-	10.05	15.10	32.39	138.40	115.94
Tariff Area 3 - Tier 2	-	11.50	15.26	44.42	92.63	24.00
<u>Whittier/La Mirada Service Area:</u>						
Tariff Area 1 - Tier 1	11.06	11.52	11.08	23.17	-	-
Tariff Area 1 - Tier 2	8.21	8.22	13.17	11.33	-	-
Tariff Area 2 - Tier 1	10.92	11.56	14.07	36.77	56.93	194.29
Tariff Area 2 - Tier 2	8.67	8.91	20.55	37.64	-	-
Tariff Area 3 - Tier 1	-	11.50	19.32	25.33	39.42	-
Tariff Area 3 - Tier 2	-	44.91	28.09	53.00	-	-
Number of Customers in each sub-grouping						
<u>San Jose Hills Service Area:</u>						
Tariff Area 1 - Tier 1	1,099	13,447	1,207	33	6	-
Tariff Area 1 - Tier 2	253	2,096	80	5	1	-
Tariff Area 2 - Tier 1	442	8,777	2,518	126	88	2
Tariff Area 2 - Tier 2	77	1,432	506	30	8	-
Tariff Area 3 - Tier 1	-	1,183	1,739	209	9	8
Tariff Area 3 - Tier 2	-	156	285	22	4	1
<u>Whittier/La Mirada Service Area:</u>						
Tariff Area 1 - Tier 1	1,072	736	255	3	-	-
Tariff Area 1 - Tier 2	134	95	14	1	-	-
Tariff Area 2 - Tier 1	3,561	16,938	4,428	152	18	2
Tariff Area 2 - Tier 2	452	2,603	795	25	-	-
Tariff Area 3 - Tier 1	-	2	77	2	1	-
Tariff Area 3 - Tier 2	-	1	30	1	-	-

5. Estimated monthly or bimonthly (depending on billing cycle) number of customers by district, monthly or bimonthly number of disconnection notices generated to those customers, number of customers disconnected for non-payment, and number of customers reconnected.

Response:

Estimated Monthly - Residential					
SJH Serv. Area			WLM Serv. Area		
Disconnect Notice	Disconnect for Non-Payment	Reconnect Notice	Disconnect Notice	Disconnect for Non-Payment	Reconnect Notice
2,057	250	250	1,478	154	154

6. Estimated monthly Best Management Practices compliance costs, by district, separated by customer class, coverage goals or flex track menu (by measure);.

Response:

Suburban does not separated costs by district nor by customer class, coverage goals, and measure.
The monthly estimated Best Management Practices compliance costs approximately \$36,171.67

7. Any other district-specific factor (such as changes in weather, increases in supply from recycled water, or economic factors) that might contribute to consumption changes.

Response None.

**ATTACHMENT 3
2019 INFORMATION-ONLY FILING
LOW-INCOME DATA REPORT**

1. Average estimated monthly or bimonthly (depending on billing cycle) per customer or service connection low-income customer consumption in one hundred cubic feet by ratemaking district, separated by meter size.

Response:

Average Monthly LIRA Residential Usage by Meter Size (ccf)									
SJH Service Area					WLM Service Area				
5/8"x3/4"	3/4"	1"	1.5"	5/8"x3/4"	3/4"	1"	1.5"	2"	
22.26	21.06	23.51	68.08	19.84	20.08	14.97	49.42	130.42	

2. Average estimated monthly or bimonthly (depending on billing cycle) consumption per tier or block separated by ratemaking district, by meter size, and by customer class for low-income customers and the number of customers in each sub-grouping.

Response:

RESIDENTIAL - LOW INCOME CUSTOMERS												
TARIFF AREA 1				TARIFF AREA 2				TARIFF AREA 3				
5/8"x3/4"	3/4"	1"	1.5"	5/8"x3/4"	3/4"	1"	1.5"	2"	5/8"x3/4"	3/4"	1"	1.5"

San Jose Hills Service Area

Tier 1 Average Consumption/Month (ccf):	19.96	19.62	16.96	22.33	17.70	17.60	22.65	46.18	-	-	16.55	22.96	69.54
Avg. # Customers:	173	2,774	205	1	99	1,421	288	7	-	-	162	155	4
Tier 2 Average Consumption/Month (ccf):	9.30	8.56	11.18	-	7.65	9.44	15.51	45.28	-	-	8.56	11.76	68.32
Avg. # Customers:	61	713	18	-	26	341	74	2	-	-	36	30	2

Whittier/La Mirada Service Area

Tier 1 Average Consumption/Month (ccf):	19.79	17.36	12.91	-	18.02	18.43	20.57	49.42	130.42	-	-	28.00	-
Avg. # Customers:	122	101	46	-	279	1,540	230	2	1	-	-	2	-
Tier 2 Average Consumption/Month (ccf):	7.37	11.18	20.58	-	8.91	8.02	15.79	-	-	-	-	19.77	-
Avg. # Customers:	19	19	2	-	42	325	40.00	-	-	-	-	4.00	-

3. Estimated monthly or bimonthly (depending on billing cycle) number of participating low-income customers by district, monthly or bimonthly number of disconnection notices generated to those customers, number of customers disconnected for non-payment and number of customers reconnected, for all low-income customers.

Response:

Estimated Monthly LIRA - Residential							
San Jose Hills Service Area				Whittier/La Mirada Service Area			
LIRA Participant	Disconnect Notice	Disconnect for Non-Payment	Reconnect Notice	LIRA Participant	Disconnect Notice	Disconnect for Non-Payment	Reconnect Notice
5,303	244	25	25	2,369	112	12	12

4. Average low-income customer household size and average estimated monthly or bimonthly (depending on billing cycle) consumption by ratemaking district for low-income households of 5 or more, and the number of customers in each subgrouping.

Response:

Not available, due to not all Low Income participants responded to this inquiry.

ATTACHMENT 3 (Continued)

5. Average water revenue adjustment mechanism/Modified Cost Balancing Accounts (WRAM/MCBA) surcharge(s) bill impact on participating low-income customers by ratemaking district. This bill impact should be compared with the same bill under the uniform/standard rate. The bill impact should separately identify bill components, including applicable rates, WRAM/MCBA surcharge(s), and low-income assistance program discount, calculated at average consumption for the typical meter size.

Response:

Suburban has not been authorized a MCBA or conventional decoupling WRAM.

6. Participating low-income customer inclusion in conservation programs offered by the water utility:

- a) describe the water conservation program by ratemaking district(s),

Response:

Please see Schedule E 3, number 1

- b) identify whether it is offered with a third party,

Response:

Yes, with partial funding from Metropolitan Water District, Central Basin Water District, and Upper District.

- c) specify how low-income customers are targeted by or included in the program,

Response:

Participation was not limited to low-income customers of the offer.

- d) describe outreach efforts used to reach low-income program participants (application, re-certification, separate outreach),

Response:

Annually Suburban sends out Low Income application to all customers, LIRA re-certification every two-years, LIRA applications were enclosed with Shut-Off Notice/ Disconnect Notice were offered to low-income customers, and semi-annually data sharing with Southern California Edison and Southern California Gas Company.

- e) how long has the program been offered, and

Response:

11.3 years for LIRA discount, which qualified customer receives \$7.11 credit on their monthly water bill

- f) what criteria are used to establish the success of the program.

Response:

LIRA program applications are available in Suburban's service area offices, and during conservation events. Each year, all customers receive a bill insert that provides information and application regarding the LIRA program. Suburban also includes LIRA brochures with shut-off notices. Targeted programs to low-income customers include direct mailing of LIRA brochures, distributing flyers at public events, and sending out survey letters to all customers

ATTACHMENT 3 (In Compliance With D.11-05-020)
2019 INFORMATION-ONLY FILING
LOW-INCOME DATA REPORT

1. For each data file received:

- a) Number of CARE customer records received.
- b) Number of CARE customers not matched to water utility records.
- c) Number of CARE customers successfully matched.

Response:

- a) 151,962
- b) 137,560
- c) 1,824

2. Enrollment Results:

- a) Number of CARE customers automatically enrolled.
- b) Number of customers re-certified for assistance.
- c) Number of CARE customers ineligible for enrollment due to metering conditions (as compared with water utility records).
- d) Number of customers opting-out.
- e) Number of potential customers identified and served with outreach material.

Response:

- a) 894
- b) Suburban does not maintain customers' re-certification for assistance from data sharing.
- c) unknown
- d) None
- e) Suburban does not maintain potential customers identified and served with outreach material data.

3. Program Costs:

Itemized annual expenses specifically incurred for operating and administering the data sharing program, including:

- a) Personnel with number of hours allocated to particular data sharing tasks.
- b) Special equipment.
- c) Translation services.
- d) Printing, mailing and other costs.
- e) Specify if any costs are included in rates.
- f) Summary of annual low-income program discounts, surcharges, and itemized low-income program costs.
- g) Specify which costs are included in rates, if any.

Response:

- a) Suburban does not maintain records for the number of hours allocated to particular data sharing tasks
- b) None
- c) None
- d) the 2019 cost of postage was \$1,933.04
- e) None
- f) None
- g) None

Schedule E-4 Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

INSTRUCTIONS:

- * For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.
- * For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:
 1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:
 - (a) services provided by regulated water utility to any affiliated company; **See Attached**
 - (b) services provided by any affiliated company to regulated water utility; **See Attached**
 - (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company; **N/A**
 - (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility; **N/A**
 - (e) employees transferred from regulated water utility to any affiliated company; **N/A**
 - (f) employees transferred from any affiliated company to regulated water utility; and **See Attached**
 - (g) financing arrangements and transactions between regulated water utility and any affiliated company. **See Attached**

E-4 (a)

SERVICES PROVIDED BY THE UTILITY TO THE AFFILIATED COMPANIES

Affiliates Transaction Rules (ATRs) - Rules VI F (Pricing of Goods and Services)

Parent Company (1010)	27,169
Southeast Utilities (2000)	12,921
Texas Utilities (2000)	96,764
Kiawah (2060)	4,326
Oregon Water Utilities (7000)	<u>151,132</u>
2019 ATR Employee Costs	<u><u>292,312</u></u>

SERVICES PROVIDED BY THE AFFILIATED COMPANIES TO THE UTILITY:

1.	Direct costs from non-parent company affiliates		
	IT and related costs		
2.	Direct costs from parent company		
	Direct Payments Made by (for) SWC:		
	IT Charges		-
	Audit Fees		174,500
	Legal Fees		-
	Bank Charges-Amegy & Wells Fargo bank fees		39,583
	Insurance Charges: (General, Medical, Auto, Worker's Comp)		2,678,607
	Total Direct		2,892,690
3.	Indirect costs from parent company		
	Parent Company Allocation		7,942,868

E-4 (f)

EMPLOYEE TRANSFERRED FROM THE AFFILIATED COMPANIES TO UTILITY

Transferred from Monarch Utilities I LP to Suburban:

Carmelitha Bordelon

E-4 (g)

**THE FINANCING ARRANGEMENTS AND TRANSACTIONS BETWEEN THE
UTILITY AND THE AFFILIATED COMPANIES**

INTERCOMPANY LOANS

NONE

INTERCOMPANY MANAGEMENT FEES

\$7,942,868

E-4 (g)

SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: **NONE**
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 X 3/4 inch		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
Number of Flat Rate Customers		
Total	-	

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Add: Surcharge collections	_____
Interest earned	_____
Other deposits	_____
Less: Loan payments	_____
Bank charges	_____
Other withdrawals	_____
Balance at end of year	<u>\$ _____</u>

4. Reason for other deposits/withdrawals

5. Total Accumulated Reserve: \$ _____

**SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT		NONE			
2	301	Organization					\$ -
3	302	Franchises and Consents					\$ -
4	303	Other Intangible Plant					\$ -
5		Total Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights					\$ -
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements					\$ -
12	312	Collecting and Impounding Reservoirs					\$ -
13	313	Lake, River and Other Intakes					\$ -
14	314	Springs and Tunnels					\$ -
15	315	Wells					\$ -
16	316	Supply Mains					\$ -
17	317	Other Source of Supply Plant					\$ -
18		Total Source of Supply Plant	\$ -	\$ -	\$ -	\$ -	\$ -
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements					\$ -
22	322	Boiler Plant Equipment					\$ -
23	323	Other Power Production Equipment					\$ -
24	324	Pumping Equipment					\$ -
25	325	Other Pumping Plant					\$ -
26		Total Pumping Plant	\$ -	\$ -	\$ -	\$ -	\$ -
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements					\$ -
30	332	Water Treatment Equipment					\$ -
31		Total Water Treatment Plant	\$ -	\$ -	\$ -	\$ -	\$ -
32							
33		VI. TRANSMISSION AND DIST. PLANT					
34	341	Structures and Improvements					\$ -
35	342	Reservoirs and Tanks					\$ -
36	343	Transmission and Distribution Mains					\$ -
37	344	Fire Mains					\$ -
38	345	Services					\$ -
39	346	Meters					\$ -
40	347	Meter Installations					\$ -
41	348	Hydrants					\$ -
42	349	Other Transmission and Distribution Plant					\$ -
43		Total Transmission and Distribution Plant	\$ -	\$ -	\$ -	\$ -	\$ -

**SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
44		VII. GENERAL PLANT		NONE			
45	371	Structures and Improvements					\$ -
46	372	Office Furniture and Equipment					\$ -
47	373	Transportation Equipment					\$ -
48	374	Stores Equipment					\$ -
49	375	Laboratory Equipment					\$ -
50	376	Communication Equipment					\$ -
51	377	Power Operated Equipment					\$ -
52	378	Tools, Shop and Garage Equipment					\$ -
53	379	Other General Plant					\$ -
54		Total General Plant	\$ -	\$ -	\$ -	\$ -	\$ -
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$ -
58	391	Utility Plant Purchased					\$ -
59	392	Utility Plant Sold					\$ -
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
61		Total Utility Plant in Service	\$ -	\$ -	\$ -	\$ -	\$ -

Account 101 - Recycled Water Utility Plant (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE E-6 FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information:

Bank Name: NONE
 Address: _____
 Account Number: _____
 Date Opened: _____

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

B. Residential

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

	AMOUNT
Balance at beginning of year	\$ _____
Deposits during the year	\$ _____
Interest earned for calendar year	\$ _____
Withdrawals from this account	\$ _____
Balance at end of year	\$ _____ -

4. Reason or Purpose of Withdrawal from this bank account:

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned Robert Kelly
Officer, Partner, or Owner (Please Print)

of Suburban Water Systems
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2019, through December 31, 2019.

Vice President Regulatory Affairs, SWWC
Title (Please Print)

Robert Kelly
Signature

(626) 543-2590
Telephone Number

July 31, 2020
Date

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**Attachment A - GO 103A Customer Service Performance Measures
Companywide Information 2019**

2019	Goal	Total	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
PHONE SYSTEM														
Total Calls Received		71,191	6,969	5,390	5,499	5,449	5,449	4,943	5,766	6,302	6,498	6,789	5,151	6,986
# Calls Answered in 30 Seconds		57,269	4,809	4,096	4,234	4,087	4,414	4,202	4,094	4,663	5,718	6,382	4,842	5,729
% Calls Answered in 30 Seconds	> or = 80%	80%	69%	76%	77%	75%	81%	85%	71%	74%	88%	94%	94%	82%
# Calls Abandoned		1,026	0	0	0	0	54	0	173	189	195	204	155	56
Abandonment Rate	< or = 5%	1%	0%	0%	0%	0%	1%	0%	3%	3%	3%	3%	3%	0.8%
BILLING														
Total Bills Scheduled to be Rendered		918,251	76,501	76,502	76,501	76,505	76,507	76,520	76,512	76,529	76,538	76,542	76,547	76,547
Total Bills Rendered		910,946	75,974	75,960	75,935	75,903	75,846	75,891	75,890	75,891	75,905	75,911	75,906	75,934
Bills Not Rendered in 7 Days (10 for Finals)		911	76	76	76	76	76	76	76	76	76	76	76	76
% Bills Rendered in 7 Days	> or = 99.0%	99.9%	99.9%	99.9%	99.9%	99.9%	99.9%	99.9%	99.9%	99.9%	99.9%	99.9%	99.9%	99.9%
Inaccurate Bills Rendered		273	23	23	23	23	23	23	23	23	23	23	23	23
% of Inaccurate Bills Rendered	< or = 3.00%	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%	0.03%
PAYMENTS														
Total Payments Posted		861,571	78,318	63,819	71,754	73,655	72,558	68,804	74,419	71,510	70,311	74,723	64,163	77,537
Payment Posting Errors		86	8	6	7	7	7	7	7	7	7	7	6	8
% of Payment Posting Errors	< or = 1.0%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
METER READING														
Total Number of Meter Reads Scheduled		916,433	76,500	74,843	76,452	76,498	76,498	76,513	76,522	76,530	76,535	76,453	76,546	76,543
Total Scheduled Reads Not Read		445	29	51	48	28	28	5	11	20	9	44	168	4
% Meters Not Read	< or = 3.0%	0.05%	0.04%	0.07%	0.06%	0.04%	0.04%	0.01%	0.01%	0.03%	0.01%	0.06%	0.22%	0.01%
WORK ORDER COMPLETION														
Total Appointments Scheduled		-	-	-	-	-	-	-	-	-	-	-	-	-
# Scheduled Appointments Missed		-	-	-	-	-	-	-	-	-	-	-	-	-
% of Scheduled Appointments Missed	< or = 5.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Customer Requested Work Orders		29,092	2,952	2,604	2,739	2,411	2,708	2,161	2,349	2,599	2,362	2,592	1,817	1,798
# of Customer Requested Work Orders Missed		0	0	0	0	0	0	0	0	0	0	0	0	0
% Customer Requested Work Orders Missed	< or = 5.0%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CONSUMER AFFAIRS BRANCH (CAB) COMPLAINTS														
Total # of Connections		927,384	77,250	77,258	77,259	77,263	77,277	77,278	77,278	77,294	77,298	77,303	77,309	77,317
Total # of Customers		912,599	76,054	76,038	76,012	76,010	76,054	76,022	76,022	76,055	76,082	76,096	76,056	76,098
# of Complaints to Utility from CAB		17	3	0	2	0	3	3	0	0	1	2	0	3
% of Complaints to Utility from CAB	< or = 0.100%	0.002%	0.004%	0.000%	0.003%	0.000%	0.004%	0.004%	0.000%	0.000%	0.001%	0.003%	0.000%	0.004%