Received	
Examined	CLASS B and C
	WATER UTILITIES
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U# <u>61-W</u>	
	0040
	2019
ANN	IUAL REPORT
	OF
Del Oro	Water Co., Inc.
COMBI	NED (All Districts)
	, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
	Drawer 5172

# TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2019

95927

Chico, CA
(OFFICIAL MAILING ADDRESS)

**REPORT MUST BE FILED NO LATER THAN MARCH 31, 2020** 

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### **GENERAL INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2020**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298 bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 39 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template.

  The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules **FIRST.** The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2019, through December 31, 2019. Fiscal year reports will not be accepted.

	GENEF	RAL INFORMATION			
1.	Name under which utility is doing business:	Del Oro Water Co.,	Inc.		
2.	Official mailing address: Drawer 5172, Chico, California 95927				
3.	Name and title of person to whom correspondence Janice Hanna, Secretary/Director of Corporate According		Telephone:	530-809-3	960
4.	Address where accounting records are maintained: 426 Broadway, Suite 301, Chico, California 95928				
5.	Service Area (Refer to district reports if applicable) Magalia, Stirling Bluffs, Ferndale, Johnson Park, Co Strawberry, River Island, Mount Lassen, Tulare, Me and Hat Creek.	ountry Estates, Black But		ouckle,	е,
6.	Service Manager (If located in or near Service Area	.) (Refer to district repor	ts if applicable.)		
	Name: See individual district reports noted above Drawer 5172, Chico, California 95927	/e	Telephone:	530-809-3	960
7.	OWNERSHIP. Check and fill in appropriate line:  Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner)				
	X Corporation (corporate name) Organized under laws of (state)	Del Oro Water Co., California	Inc.	Date:	1963
8.	Name: Bryan Fortino Name: Paul Matulich Name: Janice Hanna  Names of associated companies: Utility Ma	nagement Service, Inc. a	Title: Chief Financial Title: Asst. Secretary Title: Secretary	- Director	
ο.	Names of associated companies. Offinty Ma	nagement Service, inc. a	nd Salor Corporation		
9.	Names of corporations, firms or individuals whose pacquired during the year, together with date of each	acquisition:	•		
	Name: John Parrish, Hat Creek Water Compan Name:		Date: 8/		
	Name:		Date:		
	Name:		Date:		
	Use the space below for supplementary information  List Name, Grade, and License Number of all Licen		ing this report:		
	See individual district reports noted above				
12.	This annual report was prepared by:				
	Name of firm or consultant:				
	Address of firm or consultant:				
	Phone Number of firm or consultant: (	)			

# **INSTRUCTIONS**

### FOR PREPARATION OF

### **SELECTED FINANCIAL DATA SHEET**

### FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
- 2. If needed, the Excel data worksheets can be made unprotected (no password is needed) if the utility wants to make modifications and/or add additional data.

# **UTILITY PLANT AND CAPITALIZATION DATA**

Calendar Year 2019

Name of Utility:	Del Oro Water Co., Inc Combined (#	Telephone:	530-894-1100 ext 103	
Person Responsib	le for this Report:	Janice Hann	na	

		1/1/2019	12/31/2019	Average
	UTILITY PLANT DATA			
1	Utility Plant	\$ 34,780,911	\$ 36,469,507	\$ 35,625,209
2	Accumulated Depreciation/Amortization	(12,306,393)	(14,033,047)	(13,169,720)
3	Net Utility Plant	22,474,519	22,436,460	22,455,489
4	Advances for Construction	905,840	875,857	890,848
5	Contributions in Aid of Construction	8,620,133	8,629,313	8,624,723
6	Accumulated Deferred Taxes	-		-
7				
8				
9				
10	CAPITALIZATION			
11	Common Stock	21,820	21,820	21,820
12	Preferred Stock	-	-	-
13	Retained Earnings	(829,651)	(1,108,315)	(968,983)
14	Total Corporate Capital and Retained Earnings	14,423,656	14,774,867	14,599,261
15	Proprietary Capital (Individual or Partnership)	-		-
16	Long-Term Debt	3,953,320	3,755,671	3,854,495

# INCOME, EXPENSES, AND OTHER DATA

Calendar Year 2019

Nam	e of Utility:	Del Oro Water Co.	, Inc Combined (All Districts	Telephone:	530-894-1	100 ext 103
_	INCOME/EXPI					Annual Amount
1	Operating Re					\$ 5,567,857
2	Operating Ex	-				4,063,558
3	Depreciation					499,013
4		n Amortization Exper	ise			- 007.070
5	Taxes	ing Income				287,673
6 7	Utility Operat	=				717,612
8	Non-Utility In- Interest Expe					79,812 5,195
9	Net Income	1156				660,971
10	Net income					000,971
	OPERATING F	EXPENSES DATA				
12	Purchased W					236,414
13	Power	ator				522,320
14		e Related Expenses				43,960
15		Related Expenses				1,343,398
16		e and General Exper	nses			1,917,467
17		,				
18	OTHER DATA					
19						Annual
20 /	Active Service	Connections	(Exc. Fire Protect.)	Jan. 1	Dec. 31	Average
21		<u> </u>				
22	Metered Serv	rice Connections		6,238	6,457	6,348
23		vice Connections		164	164	164
24	Total Activ	ve Service Connection	ons	6,402	6,621	6,512

### **Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2019:

	Applies to A	II Non-Ta	riffed Goods	/Services	that require	Approval	by Advice L	.etter			
					-		Advice	Total Income Tax		Gross Value of Regulated	
			Total Revenue		Total Expenses		Letter and/or	Liability Incurred		Assets Used in the	
			Derived from Non-tariffed		Incurred to Provide Non-tariffed		Resolution Number Approving	Because of Non- tariffed	Income Tax	Provision of a Non- tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset
Row	Description of Non Toriffed Coods/Comisses	Or Dogoive	Services	Account	Services	Account	Goods/	Services	Account		Account
Number		Passive	(by account) 31639.77	480003	(by account)	Number	Services	(by account)	number	(by account)	Number
2	Rent from Anterina Placement of FF Tank	rassive	31039.77	400003							
3	These revenue amounts were credited to the expense acc	ount listed									
4	thus lowering the total cost for Companywide Allocations										
5											
6	Indirect Overhead DOWC IT Assets - UMS & Safor		1987.34			681000					
7	Excess Capacity of CBSW Software - UMS		3782.04			681000					
8	Excess Capacity of Folding Machine - UMS		3362.92			678000					
9	Excess Capacity Office Staff plus Load - UMS & Safor		15760.40			670000					
10	Excess Capacity Management plus Load - UMS & Safor		9328.56			671000					
11	Excess Capacity Payroll Tax - UMS & Safor		1702.69			408002					
12	Excess Capacity Wcomp - UMS & Safor		89.14			684001					
13	Excess Capacity Employee Benefits - UMS & Safor		2424.15			674000					
14 15	Excess Capacity Liability Ins - UMS		2104.10			684000					
16											
17											
18											
19											
20											

# SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

42		Total Assets and Other Debits		\$	27,944,299	\$	27,787,970
41		10 10 10 10 10					
40	181	Accumulated Deferred Income Tax Assets	A-14		-		-
39	180	Deferred Charges	A-13		378,837		310,719
38					, ,		, = ==,= 30
37		Total current and accrued assets		\$	5,057,303	\$	4,928,533
36	174	Other Current Assets	A-12		195,948		194,732
35	151	Materials and Supplies	A-11		26,138		26,138
34	143	Accumulated Provision for Uncollectible Accounts	A-10		,		-
33	142	Receivables from Affiliated Companies	A-9		148,953		80,629
32	141	Accounts Receivable - Customers	A-8		297,255		364,491
31	132	Cash - Special Deposits	A-7		1,925,104		2,069,987
30	131	Cash	A-6		2,463,904		2,192,554
29		CURRENT AND ACCRUED ASSETS					
28		. S.di iii votinonto		Ψ	7 1,7 00	Ψ	7-7,200
27	127	Total Investments	7.0	\$	71,700	\$	74,200
26	124	Other Investments	A-5		_		_
25	123	Investments in Affiliated Companies	A-4	Ψ	- 1,700	Ψ	7 7,200
24	144	Net non-utility property	Λ-3	\$	71,700	\$	74,200
23	121	Accumulated Depreciation of Non-Water Utility Property	A-3		(28,301)		(25,801)
22	121	Non-utility Property and Other Assets	A-2		100,000		100,000
21		INVESTMENTS					
20		Hot othing Fideric		Ψ	22,400,400	Ψ	22,717,019
19		Net Utility Plant		\$	22,436,460	\$	22,474,519
18	100.5	Total Accumulated Depreciation/Amortization	Α-3	\$	(14,033,047)	\$	(12,306,393)
17	108.2	Accumulated Depreciation of Water Plant - Other	A-3		(1,070,101)		(33,325)
16	108.1	Accumulated Depreciation of Water Plant - Grant Funds	A-3		(1,076,161)		(93,325)
15	108.1	Accumulated Depreciation of Water Flant  Accumulated Amortization of SDWBA/SRF loan	A-3		(661,913)		(529,530
14	108	Accumulated Depreciation of Water Plant	A-3	φ	(12,294,974)	φ	(11,683,537)
13	114	Total Utility Plant	A-1	\$	36,469,507	\$	34,780,911
12	114	Water Plant Acquisition Adjustments	A-1 A-1		(67,202)		7,802 (158,792)
11	105.2	Construction Work in Progress - Grant Funds  Construction Work in Progress - Other	A-1 A-1		7,802		7 000
9 10	105.1 105.2	Construction Work in Progress - SDWBA/SRF Construction Work in Progress - Grant Funds	A-1 A-1		708,382		597,306
8	105	Construction Work in Progress - Water Plant	A-1		423,353		1,109,212
7	104	Water Plant Purchased or Sold	A-1		400.050		4 400 040
6	103	Water Plant Held for Future Use	A-1, A-1d		-		-
5	101.3	Water Plant in Service - Other	A-1		-		-
4	101.2	Water Plant in Service - Grant Funds	A-1, A-1c		2,132,215		1,178,850
3	101.1	Water Plant in Service - SDWBA/SRF	A-1, A-1b		5,295,302		5,295,302
2	101	Water Plant in Service (Excluding SDWBA/SRF, Grant Funds)	A-1, A-1a		27,969,655		26,751,231
1		UTILITY PLANT					
No.	No.	(a)	(b)		(c)		(d)
Line	Acct.	Title of Account	Number		Year		Year
			Schedule		End of	E	Beginning of
					Balance		Balance

# SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

					Balance		Balance
			Schedule		End of	lΒ	Seginning of
Line	Acct.	Title of Account	Number		Year		Year
No.	No.	(a)	(b)		(c)		(d)
1	110.	CORPORATE CAPITAL AND RETAINED EARNINGS	(5)		(0)		(4)
2	201	Common Stock	A-15		21,820		21,820
3	204	Preferred Stock	A-16		-		-
4	206	Subchapter S Corporation Accumulated Adjustments Account	A-18		-		-
5	211	Other Paid-in Capital	A-19		15,861,362		15,231,487
6	215	Retained Earnings	A-20		(1,108,315)		(829,651)
7		Total corporate capital and retained earnings		\$	14,774,867	\$	14,423,656
8		3		,	, ,	,	, -,
9		PROPRIETARY CAPITAL					
10	218	Proprietary Capital	A-21		-		-
11							
12		LONG TERM DEBT					
13	224	Long-term Debt	A-22		3,755,671		3,953,320
14							
15		CURRENT AND ACCRUED LIABILITIES					
16	230	Payables to Affiliated Companies	A-23		174,075		79,587
17	231	Accounts Payable	A-24		113,141		104,045
18	232	Short-term Notes Payable	A-25		-		-
19	233	Customer Deposits	A-26		60,848		48,142
20	236	Taxes Accrued	A-27		6,542		5,975
21	237	Interest Accrued	A-28		-		-
22	241	Other Current Liabilities	A-29		97,636		94,823
23		Total current and accrued liabilities		\$	452,242	\$	332,571
24							
25		DEFERRED CREDITS					
26	252	Advances for Construction	A-30		875,857		905,840
27	253	Other Credits	A-31		3,731,459		3,393,282
28	255	Accumulated Deferred Investment Tax - Credits	A-32		-		-
29	282	Accumulated Deferred Income Taxes - Accel. Tax Depreciation	A-33		-		-
30	283	Accumulated Deferred Income Tax Liabilities	A-34		-		-
31		Total deferred credits		\$	4,607,316	\$	4,299,122
32							
33		CONTRIBUTIONS IN AID OF CONSTRUCTION					
34	265	Contributions in Aid of Construction	A-35		8,629,313		8,620,133
35	272	Accumulated Amortization of Contributions	A-36		(3,613,197)		(3,311,301)
36		Net Contributions in Aid of Construction		\$	5,016,116	\$	5,308,832
		Accumulated Amortization of Regional Project		\$	(661,913)	\$	(529,530)
37		Total Liabilities and Other Credits		\$	27,944,299	\$	27,787,970

#### **SCHEDULE A-1 UTILITY PLANT** Plant (Retirements) Balance Plant Additions Other Debits\* Balance Line Acct Title of Account Beg of Year During year During year or (Credits) End of year No. No. 1 101 Water Plant in Service (Excl. SDWBA/SRF, Grant Funds) (Sch A-1a) 26,751,231 1,348,224 (129,801) 27,969,655 Water Plant In Service - SDWBA/SRF (Sch A-1b) 5,295,302 5,295,302 2 \$ 101.1 3 101.2 Water Plant In Service - Grant Funds (Sch A-1c) 1,178,850 953,365 \$ 2,132,215 Water Plant In Service - Other 4 101.3 \$ Water Plant Held for Future Use (Sch A-1d) 5 103 \$ 6 104 Water Plant Purchased or Sold \$ Construction Work in Progress - Water Plant 1,109,212 404,808 (1,090,667) \$ 423,353 105 111,076 8 105.1 Construction Work in Progress - SDWBA/SRF 597,306 \$ 708,382 9 105.2 Construction Work in Progress - Grant Funds 10 105.3 Construction Work in Progress - Other 7,802 7,802 11 114 Water Plant Acquisition Adjustments (158,792)80,000 11,590 \$ (67,202)12 \$ 34,780,911 2,897,473 \$ (129,801) \$ (1,079,077) \$ 36,469,507 Total utility plant

# SCHEDULE A-1a Account 101 - Water Plant in Service (Excluding SDWBA/SRF, Grant Funds)

			Balance	Plant Additions	Plant (Retirements)	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant	652,851	11,071			\$ 663,922
3	303	Land	608,799				\$ 608,799
4		Total non-depreciable plant	\$ 1,261,650	\$ 11,071	\$ -	\$ -	\$ 1,272,721
5							
6		DEPRECIABLE PLANT					
7	304	Structures	836,116				\$ 836,116
8	307	Wells	2,839,606	22,487			\$ 2,862,094
9	311	Pumping Equipment	3,724,824	114,086	(32,682)		\$ 3,806,229
10	317	Other Water Source Plant	94,326				\$ 94,326
11	320	Water Treatment Plant	1,549,908	4,368			\$ 1,554,276
12	330	Reservoirs, Tanks and Standpipes	3,087,485	10,466			\$ 3,097,951
13	331	Water Mains	10,343,512	960,909			\$ 11,304,421
14	333	Services and Meter Installations	810,685				\$ 810,685
15	334	Meters	932,721	32,881	(97,119)		\$ 868,483
16	335	Hydrants	295,683	1,400			\$ 297,083
17	339	Other Equipment	553,400	26,943			\$ 580,343
18	340	Office Furniture and Equipment	314,711	163,613			\$ 478,325
19	341	Transportation Equipment	106,604				\$ 106,604
20		Total depreciable plant	\$ 25,489,582	\$ 1,337,153	\$ (129,801)	\$ -	\$ 26,696,934
21		Total water plant in service	\$ 26,751,231	\$ 1,348,224	\$ (129,801)	\$ -	\$ 27,969,655

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules Other Credit to CWIP - Assets placed into service.

# SCHEDULE A-1b Account 101.1 - Water Plant in Service - SDWBA/SRF

			Balance	Plant Additions	Plant (Retirements)	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					\$ -
3	303	Land					\$ -
4		Total non-depreciable plant	\$ -	\$	-	\$ -	\$ -
5							
6		DEPRECIABLE PLANT					
7	304	Structures					\$ -
8	307	Wells					\$ -
9	311	Pumping Equipment	1,673,949				\$ 1,673,949
10	317	Other Water Source Plant					\$
11	320	Water Treatment Plant	1,614,248				\$ 1,614,248
12	330	Reservoirs, Tanks and Sandpipes	302,336				\$ 302,336
13	331	Water Mains	1,704,770				\$ 1,704,770
14	333	Services and Meter Installations					\$ -
15	334	Meters					\$ -
16	335	Hydrants					\$ -
17	339	Other Equipment					\$ -
18	340	Office Furniture and Equipment					\$ -
19	341	Transportation Equipment					\$ -
20		Total depreciable plant	\$ 5,295,302	\$	\$ -	\$ -	\$ 5,295,302
21		Total water plant in service	\$ 5,295,302	\$	\$ -	\$ -	\$ 5,295,302

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

# SCHEDULE A-1c Account 101.2 - Water Plant in Service - Grant Funds

			Balance	Plant Additions	Plant (Retirements)	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant		381,638			\$ 381,638
3	303	Land		10,000			\$ 10,000
4		Total non-depreciable plant	\$ -	\$ 391,638	\$	\$ -	\$ 391,638
5							
6		DEPRECIABLE PLANT					
7	304	Structures		100,509			\$ 100,509
8	307	Wells					\$ -
9	311	Pumping Equipment		12,813			\$ 12,813
10	317	Other Water Source Plant					\$ -
11	320	Water Treatment Plant	1,178,850	67,376			\$ 1,246,226
12	330	Reservoirs, Tanks and Sandpipes		65,336			\$ 65,336
13	331	Water Mains		10,960			\$ 10,960
14	333	Services and Meter Installations		1,534			\$ 1,534
15	334	Meters		5,748			\$ 5,748
16	335	Hydrants					\$ -
17	339	Other Equipment		297,451			\$ 297,451
18	340	Office Furniture and Equipment					\$ -
19	341	Transportation Equipment					\$ -
20		Total depreciable plant	\$ 1,178,850	\$ 561,727	\$ -	\$ -	\$ 1,740,577
21		Total water plant in service	\$ 1,178,850	\$ 953,365	\$ -	\$ -	\$ 2,132,215

<sup>\*</sup> Debit or credit entries should be explained by footnotes or supplementary schedules

<sup>(</sup>c) Acquired Hat Creek District 8/7/2019

SCHEDULE A-1d Account 103 - Water Plant Held for Future Use				
Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10	Total			-

	SCHEDULE A-2 Account 121 - Non-Utility Property and Other Assets				
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	Contributed Project - Johnson Park	100,000	100,000		
2					
3					
4					
5	Total	\$ 100,000	\$ 100,000		

# SCHEDULE A-3 Accounts 108, 108.1, 108.2, 108.3, 122 - Depreciation and Amortization Reserves

		Account 108	Account 108.1	Account 108.2	Account 108.3	Account 122
				Accumulated	Accumulated	Accumulated
		Accumulated	Accumulated	Depreciation of	Depreciation of	Depreciation of
		Depreciation of	Amortization of	Water Plant -	Water Plant -	Non-Water
Line	ltem	Water Plant	SDWBA/SRF	Grant Funds	Other	Utility Property
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	11,683,537	529,530	93,325	-	25,801
2	Add: Credits to reserves during year		•	,		,
3	(a) Charged to Account 272	149,850	132,383	29,471		
4	(b) Charged to Account 403	499,013				
5	(c) Charged to Account 407					
6	(d) Charged to Account 426					2,500
7	(e) Charged to clearing accounts.					
8	(f) Salvage recovered					
9	(g) All other credits	9,036		953,365		
10	Total Credits	\$ 657,899	\$ 132,383	\$ 982,836	\$ -	\$ 2,500
11	Less: Debits to reserves during year					
12	(a) Book cost of property retired	(46,463)				
13	(b) Cost of removal					
14	(c) All other debits					
15	Total debits		\$ -	\$ -	\$ -	\$ -
16	Balance in reserve at end of year	\$ 12,294,974	\$ 661,913	\$ 1,076,161	\$ -	\$ 28,301
17					1	
18	(1) COMPOSITE DEPRECIATION RATE USED FOR	STRAIGHT LINE R	EMAINING LIFE 9	/6	2.7% to 3.0%	
19						
20	(2) EXPLANATION OF ALL OTHER CREDITS:					
21	(d) Acquisition of Hat Creek Water Company - Grant-fu	unded plant				
22						
23						
24 25						
26	(3) EXPLANATION OF ALL OTHER DEBITS:					
27	(3) EXPLANATION OF ALL OTHER DEBITS.					
28						
29						
30						
31						
32	(4) METHOD USED TO COMPUTE INCOME TAX DE	PRECIATION				
33	(a) Straight line	1 11201/111011				
34	(b) Liberalized					
35	(1) Sum of the years digits					
36	(2) Double declining balance					
37	(3) Other					
38	(c) Both straight line and liberalized					
	(-)	<u> </u>				

	SCHEDULE A-3a								
	Account 108 - Analysis of Entries in Depreciation Reserve								
			В	Balance eginning of	Credits to Reserve During Year	Debits to Reserve During Year Excluding	Salvage and Cost of Removal Net		Balance End of
Line	Acct	Depreciable Plant		Year	Excl. Salvage	Costs of Removal	(Dr.) or Cr.		Year
No.	No.	(a)		(b)	(c)	(d)	(e)		(f)
1	304	Structures						\$	-
2	307	Wells						\$	-
3	311	Pumping Equipment	\$ -				-		
4	317	Other Water Source Plant						\$	-
5	320	Water Treatment Plant						\$	-
6	330	Reservoirs, Tanks and Standpipes						\$	-
7	331	Water Mains			See individu	ual district reports		\$	-
8	333	Services and Meter Installations						\$	-
9	334	Meters						\$	-
10	335	Hydrants						\$	_ = [
11	339	Other Equipment						\$	-
12	340	Office Furniture and Equipment						\$	
13	341	Transportation Equipment						\$	-
14		Total	\$	8,699,655	Ne	et Increase of \$360,23	33.53	\$	9,059,888

	SCHEDULE A-4 Account 123 - Investments in Affliliated Companies				
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	NONE				
2					
3					
4					
5	Total	\$	\$ -		

	SCHEDULE A-5 Account 124 - Other Investments				
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	NONE				
2					
3					
4					
5	Total	\$ -	\$ -		

SCHEDULE A-6 Account 131 - Cash					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	131.1 Cash on Hand	340	340		
2	131.2 Cash in Bank	2,192,214	2,463,564		
3					
4					
5	Total	\$ 2,192,554	\$ 2,463,904		

SCHEDULE A-7 Account 132 - Cash - Special Deposits					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	SDWBA/SRF	101,360	57,856		
2	Facilities Fees	26,598	26,678		
3	SRF Refund Account	3	3		
4	Traver TCP Settlement Contamination Proceeds	1,942,026	1,840,568		
5	Total	\$ 2,069,987	\$ 1,925,104		

SCHEDULE A-8 Account 141 - Acounts Receivable - Customers					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	Accounts Receivable	364,491	297,255		
2	Rents Receivable	-	-		
3					
4					
5	Total	\$ 364,491	\$ 297,255		

SCHEDULE A-9 Account 142 - Receivables from Affliliated Companies						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	Allocated Operating Expenses Receivable	21,099	37,631			
2	Miscellaneous Receivable - Associated Companies	59,530	111,322			
3						
4						
5	Total	\$ 80,629	\$ 148,953			

	SCHEDULE A-10 Account 143 - Accumulated Provision for Uncollectible Accounts N/A				
Line	Description of Items	Amount			
No.	(a)	(b)			
1	Balance beginning of year				
2	Add: Charges to Account 676 - Uncollectible Accounts Expense				
3	Collections on accounts previously written off as uncollectible				
	Other credits				
	Total Credits	\$ -			
4	Less: Write-offs of accounts determined to be uncollectible				
5	Other debits				
	Total Debits	\$ -			
6	Balance end of year	\$ -			

SCHEDULE A-11 Account 151 - Materials and Supplies						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	Materials & Supplies	26,138	26,138			
2						
3						
4						
5	Total	\$ 26,138	\$ 26,138			

	SCHEDULE A-12 Account 174 - Other Current Assets		
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Prepaid Insurance	20,459	19,152
2	Prepaid Property Tax	7,832	3,669
3	Cash Surrender Value Asset	166,441	173,126
4			
5	Total	\$ 194,732	\$ 195,948

	SCHEDULE A-13 Account 180 - Deferred Charges						
		Balance	Balance				
Line	Description of Items	Beginning of Year	End of Year				
No.	(a)	(b)	(c)				
1	Legal	(26,433)	(26,433)				
2	Deferred Water Rights	3,119	3,119				
3	Other Deferred Debits	28,191	6,921				
4	Deferred Emergency Costs	55,838	55,161				
5	Deferred Purchased Water	22,487	-				
6	LIRAMN Account	(786)	380				
7	2012 SRF Legal Expense	67,493	67,493				
8	Affiliate Application Expense	64,207	64,207				
9	Deferred 2014 Drought Expense	25,560	25,210				
10	Deferred 2018 Camp Fire Expense	71,044	182,780				
11							
12	Total	\$ 310,719	\$ 378,837				

	SCHEDULE A-14 Account 181 - Accumulated Deferred Income Tax Assets							
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)					
1	NONE	. ,	` '					
2								
3								
4	Page 40 of 44							
5	Page 19 of 44 Total	\$ -	\$ -					

	SCHEDULE A-15 Account 201 - Common Stock								
		Number of Shares Authorized by	Par Value of Stock Authorized by	Number				ds Declared ing Year	
		Articles of	Articles of	of Shares	Balance	Balance			
Line	Class of Stock	Incorporation	Incorporation	Outstanding <sup>1</sup>	Beg of Year	End of Year	Rate	Amount	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	Common	25,000	10.00	2,182	21,820	\$ 21,820		\$ -	
2						\$ -		\$ -	
3						\$ -		\$ -	
4						\$ -		\$ -	
5						\$ -		\$ -	
6				Total	\$ 21,820	\$ 21,820		\$ -	

<sup>&</sup>lt;sup>1</sup> After deduction for amount of reacquired stock held by or for the respondent.

	SCHEDULE A-16 Account 204 - Preferred Stock								
	Number of Par Value Shares of Stock Authorized Authorized by Number  Number of Par Value Dividends Declared During Year								
		Articles of	Articles of	of Shares	Balance	Balance			
Line	Class of Stock	Incorporation	Incorporation	Outstanding <sup>1</sup>	Beg of Year	End of Year	Rate	Amount	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	NONE					\$ -		\$ -	
2						\$ -		\$ -	
3						\$ -		\$ -	
4						\$ -		\$ -	
5						\$ -		\$ -	
6				Total	\$ -	\$ -		\$ -	

<sup>&</sup>lt;sup>1</sup> After deduction for amount of reacquired stock held by or for the respondent.

	SCHEDULE A-17 Record of Stockholders at End of Year						
	COMMON STOCK	Number	PREFERRED STOCK	Number			
Line	Name	Shares	Name	Shares			
No.	(a)	(b)	(c)	(d)			
1	Utility Management Service, Inc.	2,182					
2							
3							
4							
5							
6							
7							
8							
9	Total number of shares	2,182	Total number of shares	-			

Ac	SCHEDULE A-18 Account 206 - Subchapter S Corporation Accumulated Adjustments Account N/A				
No.	ion of Items (a)	Amount (b)			
1	Balance beginning of year				
2	Credit:				
3	Net Income				
4	Accounting Adjustments				
5	Total Credits	\$ -			
6	Debit:				
7	Net Loss				
8	Accounting Adjustments				
9	Dividends				
10	Total Debits	\$ -			
11	Balance end of year	\$ -			

	SCHEDULE A-19 Account 211 - Other Paid in Capital (Corporations only)						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1	Capital surplus derived from 22% reserve and	432,224	432,224				
2	charged to advances for construction						
3	Parent Company - Utility Management Services, Inc.	14,799,263	15,429,137				
4							
5	Total	\$ 15,231,487	\$ 15,861,362				

	SCHEDULE A-20 Account 215 - Retained Earnings (Corporations Only)					
Line	ltem	Amount				
No	(a)	(b)				
1	Balance beginning of year	(829,651)				
2	Add: Credits	000 074				
3 4	Net income  Prior period adjustments (See Mt. Leasen District report)	660,971 124,762				
5	Prior period adjustments (See Mt. Lassen District report)  Other credits (detail)	124,702				
6	Total Credits	\$ 785,733				
7	Total Ordaio	Ψ 100,100				
8	Less: Debits					
9	Net losses					
10	Prior period adjustments					
11	Dividend appropriations - preferred stock					
12	Dividend appropriations - common stock	(1,064,397)				
13	Other debits (detail)					
14	Total Debits	(1,064,397)				
15	Balance end of year	\$ (1,108,315)				

# SCHEDULE A-21 Account 218 - Proprietary Capital (Sole Proprietor or Partnership)

N/A

Line No.	Item (a)	Amount (b)				
1	Balance beginning of year					
2	Add: Credits					
3	Net income					
4	Additional investments during year					
5	Other credits (detail)					
6	Total Credits	-				
7	Less: Debits					
8	Net losses					
9	218.1 Proprietary Drawings					
10	Other debits (detail):					
11						
12						
13	Total Debits \$					
14	Balance end of year	\$ -				

	SCHEDULE A-22 Account 224 - Long-Term Debt									
	Date of Date of Balance Balance Rate of Interest Accrued Interest Paid									
Line	Nature of Obligation	Issue	Maturity	Beg of Year	End of Year	Interest	During Year	During Year		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
1	DWR Construction	6/5/10	2030	89,090	74,638	2.50%	3,172	3,172		
2	SRF Loan	9/1/09	1/1/45	3,783,070	3,624,060	2.28%	85,186	85,186		
3	John Deere Backhoe	4/30/17	3/30/22	81,160	56,972	2.90%	2,023	2,023		
4										
5										
6										
7		·								
8			Total	\$ 3,953,320	\$ 3,755,671		\$ 90,381	\$ 90,381		

	SCHEDULE A-23 Account 230 - Payables to Affiliated Companies						
		Balance	Balance	Rate of	Interest Accrued	Interest Paid	
Line	Nature of Obligation	Beg of Year	End of Year	Interest	During Year	During Year	
No.	(a)	(b)	(c)	(d)	(e)	(f)	
1	Del Oro Water Co. / Allocation	21,099	38,872	0.00%			
2	Del Oro Water Co. / Intercompany	58,488	135,203	0.00%			
3							
4							
5							
6	6						
7	Total	\$ 79,587	\$ 174,075		\$ -	\$ -	

	SCHEDULE A-24 Account 231 - Accounts Payable					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	Accounts Payable	104,045	113,141			
2						
3						
4						
5	Total	\$ 104,045	\$ 113,141			

	SCHEDULE A-25 Account 232 - Short-Term Notes Payable							
Line No.								
	NONE	(5)	(0)	(α)	(e)	(1)	(g)	(11)
2								
3								
4								
5								
6								
7								
8			Total	\$ -	\$ -		\$ -	\$ -

	SCHEDULE A-26 Account 233 - Customer Deposits				
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	Customer Prepayments	48,142	60,848		
2					
3					
4					
5	Total	\$ 48,142	\$ 60,848		

	SCHEDULE A-27 Account 236 - Taxes Accrued		
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	FICA Taxes Accrued	5,835	6,126
2	FUTA/SUI Taxes Accrued	140	416
3			
4			
5	Total	\$ 5,975	\$ 6,542

	SCHEDULE A-28 Account 237 - Interest Accrued		
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	237.1 Interest accrued on long-term debt		•
2	237.2 Interest accrued on SDWBA loan		
3	237.3 Interest accrued on other liabilities		
4			
5	Total	\$ -	\$ -

	SCHEDULE A-29 Account 241 - Other Current Liabilities					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	PUC Surtax Payable	20,074	18,383			
2	Salaries & Wages Payable	74,750	79,252			
3						
4						
5	Total	\$ 94,823	\$ 97,636			

	SCHEDULE A-30 Account 252 - Advances for Construction				
Line No.	(a)		Amount (b)		
1	Balance beginning of year		905,840		
2	Additions during year				
3	Subtotal - Beginning balance plus additions during year	\$	905,840		
4	Charges during year:				
5	Refunds				
6	Percentage of revenue basis				
7	Proportionate cost basis		(20,883)		
8	Present worth basis				
9	Total refunds	\$	(20,883)		
10	Transfers to Acct. 265, Contributions in aid of Construction				
11	Due to expiration of contracts		(9,100)		
12	Due to present worth discount				
13	Total transfers to Acct. 265	\$	(9,100)		
14	Securities Exchanged for Contracts				
15	Subtotal - charges during year	\$	(29,983)		
16	Balance end of year	\$	875,857		

	SCHEDULE A-31 Account 253 - Other Credits						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1	Deferred Compensation Liability	133,497	126,510				
2	Salary Continuation Liability	133,497	126,510				
3	SRF Regional Project Surcharge	1,141,679	1,254,052				
4	Traver TCP Settlement Contamination Proceeds	1,971,098	1,981,410				
5	Insurance Claim Proceeds Held for Future Use	1	231,924				
6	Deferred Interest - L/T Debt	13,511	11,054				
7	Total	\$ 3,393,282	\$ 3,731,459				

	SCHEDULE A-32 Account 255 - Accumulated Deferred Investment Tax - Credits						
Line No.							
1	NONE						
2							
3							
4							
5	Total	\$ -	\$ -				

Accou	SCHEDULE A-33 Account 282 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation							
Line No.								
1	NONE	, ,	, ,					
2								
3								
4								
5	Total	\$ -	\$ -					

	SCHEDULE A-34 Account 283 - Accumulated Deferred Income Tax Liabilities					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	NONE					
2						
3						
4						
5	Total	\$ -	\$ -			

	Account 265	- C	SCHEDUL ontributions	E A-35 s in Aid of Cor	nstruction		
					nination Proceeds to 265-6		her 5-7
1.5	11		Total	Danasalahla	Nan Danasiahla	Dannasiable	Nan Bannaishia
Line	Item		All Columns	Depreciable	Non-Depreciable	Depreciable	Non-Depreciable
No.	(a)		(b)	(c)	(d)	(e)	(f)
1	Balance beginning of year	\$	8,620,133	1,178,850		7,441,283	
2	Add:						
3	Contributions received during year	\$	9,100			9,100	
4	Other credits	\$	80			80	
5	Total credits	\$	9,180	\$ -	\$ -	\$ 9,180	\$ -
6	Deduct:						
8	Non-depreciable property retired	\$	-				
9	Other debits	\$	-				
10	Total debits	\$	-	\$ -	\$ -	\$ -	\$ -
11	Balance end of year	\$	8,629,313	\$ 1,178,850	\$ -	\$ 7,450,463	\$ -

	SCHEDULE A-36 Account 272 - Accum. Amort. of Contribution (Note: Show beginning debit balance as	 
Line	ltem	Amount
No.	(a)	(b)
1	Balance beginning of year	3,311,301
2	Add: Charges from the following:	
3	Acct. 108 Accum. Depre. Water Plant	272,425
4	Acct. 108.2 Accum. Depre. Water Plant - Grant Funds	29,471
5	Acct. 108.3 Accum. Depre. Water Plant - Other	
6	Other debits	
7	Total debits	\$ 301,896
8	Deduct:	
10	Other credits	
12	Balance end of year	\$ 3,613,197

# SCHEDULE B INCOME STATEMENT

Line No.	Acct.	Account (a)	Schedule Number (b)	Amount (c)		
1	INO.	UTILITY OPERATING INCOME	(5)	(0)		
2	400	Operating Revenues	B-1	5,567,857		
3						
4		OPERATING REVENUE DEDUCTIONS				
5	401	Operating Expenses	B-2	4,063,558		
6	403	Depreciation Expense	A-3	499,013		
7	407	SDWBA Loan Amortization Expense	A-3	-		
8	408	Taxes Other Than Income Taxes	B-3	286,873		
9	409	State Corporate Income Tax Expense	B-3	800		
10	410	Federal Corporate Income Tax Expense	B-3	-		
11		Total operating revenue deductions		\$ 4,850,244		
12		Total utility operating income		\$ 717,612		
13						
14		OTHER INCOME AND DEDUCTIONS				
15	421	Non-Utility Income	B-5	79,812		
16	426	Miscellaneous Non-Utility Expense	B-5	131,258		
17	427	Interest Expense (excluding SDWBA)	B-6	5,195		
18	427	Interest Expense (SDWBA)	B-6	-		
19		Total other income and deductions		\$ (56,641)		
20		Net income		\$ 660,971		

# SCHEDULE B-1 Account 400 - Operating Revenues

Line	Acct.	Account	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	No.	(a)			(d)
	NO.	WATER SERVICE REVENUES	(b)	(c)	(u)
2	400				
1	460	Unmetered water revenue	00.540	04.045	ф (707)
3		460.1 Residential, Single-family, Multiple Dwelling Units	83,548	84,345	\$ (797)
4		460.2 Commercial and Miscellaneous			\$ -
5		460.3 Large Water Users			-
6		460.4 Safe Drinking Water Bond Surcharge			\$ -
7		460.5 Other Unmetered Revenue	ф 00 F40	¢ 04.245	\$ -
8		Subtotal	\$ 83,548	\$ 84,345	\$ (797)
10	462	Fire pretection and hydrent revenue			
11	462	Fire protection and hydrant revenue  462.1 Public Fire Protection			\$ -
12		462.2 Private Fire Protection	5,449	2,790	\$ 2,659
13			\$ 5,449	· · · · · · · · · · · · · · · · · · ·	\$ 2,659
14		Subtotal	5,449	\$ 2,790	\$ 2,039
15	465	Irrigation revenue	28,211	26,858	\$ 1,353
16	403	Irrigation revenue	20,211	20,000	ψ 1,333
17	470	Metered water revenue			
18	470	470.1 Residential, Single-family, Multiple Dwelling Units	4,084,257	5,055,701	\$ (971,444)
19		470.2 Commercial and Multi-residential Master Metered	346,257	398,951	\$ (52,694)
20		470.3 Large Water Users	218,169	213,728	\$ 4,441
21		470.4 Safe Drinking Water Bond Surcharge	210,100	210,720	\$ -
22		470.5 Other Metered Revenues	94,301	116,129	\$ (21,828)
23		Subtotal	\$ 4,742,984	· · · · · · · · · · · · · · · · · · ·	\$ (1,041,525)
24		Total water service revenues	\$ 4,860,193	\$ 5,898,502	\$ (1,038,310)
25		. 3.01 1101 301 1100 10 10100	4 1,000,100	\$ 0,000,002	ψ (1,000,010)
26	480	Other water revenue & approved surcharges	707,664	247,322	\$ 460,342
27		Total Operating Revenues	\$ 5,567,857		·

# SCHEDULE B-2 Account 401 - Operating Expenses

					1	
						Net Change
			Amount	Amount	١ ۾	During Year
l			Current	Preceding		how Decrease
Line	Acct.	Account	Year	Year	ir	(Parenthesis)
No.	No.	(a)	(b)	(c)		(d)
1		PLANT OPERATION AND MAINTENANCE EXPENSES				
2		VOLUME RELATED EXPENSES				
3	610	Purchased Water	236,414	278,156	\$	(41,742)
4	615	Power	522,320	596,583	\$	(74,264)
5	618	Other Volume Related Expenses	43,960	44,695	\$	(735)
6		Total volume related expenses	\$ 802,694	\$ 919,434	\$	(116,740)
7						
8		NON-VOLUME RELATED EXPENSES				
9	630	Employee Labor	927,262	894,442	\$	32,820
10	640	Materials	86,113	77,900	\$	8,213
11	650	Contract Work	60,712	58,413	\$	2,299
12	660	Transportation Expense	240,456	212,619	\$	27,837
13	664	Other Plant Maintenance Expenses	28,856	9,914	\$	18,942
14		Total non-volume related expenses	\$ 1,343,398	\$ 1,253,287	\$	90,111
15		Total plant operation and maintenance exp.	\$ 2,146,092	\$ 2,172,721	\$	(26,629)
16						
17		ADMINISTRATIVE AND GENERAL EXPENSES				
18	670	Office Salaries	665,332	638,489	\$	26,843
19	671	Management Salaries	217,956	207,576	\$	10,379
20	674	Employee Pensions and Benefits	340,127	298,482	\$	41,645
21	676	Uncollectible Accounts Expense	(1,872)	2,693	\$	(4,565)
22	678	Office Services and Rentals	97,298	121,871	\$	(24,573)
23	681	Office Supplies and Expenses	317,393	307,175	\$	10,218
24	682	Professional Services	44,292	31,905	\$	12,388
25	684	Insurance	111,189	109,559	\$	1,630
26	688	Regulatory Compliance Expense			\$	-
27	689	General Expenses	125,751	167,357	\$	(41,606)
28		Total administrative and general expenses	\$ 1,917,467	\$ 1,885,108	\$	32,359
29	800	Expenses Capitalized - Credit (Optional)			\$	-
30	900	Clearing Accounts (Optional)			\$	-
31		Net administrative and general expense	\$ 1,917,467	\$ 1,885,108	\$	32,359
32		Total Operating Expenses	\$ 4,063,558	\$ 4,057,829	\$	5,730

	SCHEI Accounts 408, 409, 410 - Ta	OULE B-3 axes Charged	During the Yea	ar	
	Distribution of Taxes Charged				
	_ ,_				otal Taxes Charged
Line	Type of Tax	Water	Nonutility	D	uring Year
No.	(a)	(b)	(c)		(d)
1	408 Taxes other than income taxes:				
2	408.1 Property taxes	152,041		\$	152,041
3	408.2 Payroll taxes	134,831		\$	134,831
4	408.3 Other taxes and licenses			\$	-
5	Total taxes other than income taxes	\$ 286,873	\$ -	\$	286,873
6					
7	409 State corporate income tax	800		\$	800
8	410 Federal corporate income tax			\$	-
9	Total income taxes	\$ 800	\$ -	\$	800
10					
11	Total	\$ 287,673	\$ -	\$	287,673

# SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.
- 3 Show taxable year if other than calendar year from \_\_\_\_\_ to \_\_\_\_.

Line	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 27	(3)
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4		
5		
6		
7		
8		
9		
10	Federal tax net income	
11	Computation of tax:	
12		
13		
14		
15		
16		
17		

	SCHEDULE B-5 Accounts 421 and 426 - Income and Expense from No	n-Utility Operatio	ns
Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1	Bank Interest	1,555	
2	Non-utility Expense - Bank Fees		56,452
3	Non-utility Expense		10,425
4	Non-utility Expense - Contrib. Project Depreciation		2,500
5	Rental Income	31,640	
6	Gain on Disposal of Assets	46,617	
7	Loss on Disposal of Assets		61,881
8	Total	\$ 79,812	\$ 131,258

	SCHEDULE B-6 Account 427 - Interest Expense	
Line No.	Description (a)	Amount (b)
1	Interest on SDWBA loan	
2	Interest on other (give details below):	
3	Lime Saddle District - DWR Loan	3,172
4	Ferndale District - John Deere Backhoe Loan	2,023
5		
6		
7		
8		
9		
10	Total	\$ 5,195

	Com	pensation of Individual Pro	SCHEDUL oprietor, Partne	_	ees Included in I	Expenses
				Salaries	Salaries	Total Salaries
			Number at	Charged to	Charged to	and
Line	Acct.	Account	End of Year	Expense	Plant Accounts	Wages Paid
No.	No.	(a)	(b)	(c)	(d)	(e)
1	630	Employee Labor	16	927,262		\$ 927,262
2	670	Office salaries	10	665,332		\$ 665,332
3	671	Management salaries	1	217,956		\$ 217,956
4						\$ -
5						\$ -
6		Total	27	\$ 1,810,550	\$ -	\$ 1,810,550

#### SCHEDULE C-2 **Loans to Directors, Officers, or Shareholders** N/A Date of Maturity Security Shareholder Interest Other Line Name Title Amount Rate Date Given Authorization Information No. (a) (b) (d) (f) (g) (h) (c) (e) 1. 2. 3. 4. 5. 6. 7. Total \$

	SCHEDULE C-3
	Engineering and Management Fees and Expenses, etc., During Year
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.
	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year?  Answer: Yes: No: X  (If the answer is in the affirmative, make appropriate replies to the following questions)*
2.	Name of each organization or person that was a party to such a contract or agreement.
3.	Date of original contract or agreement:
4.	Date of each supplement or agreement:
5.	Amount of compensation paid during the year for supervision or management:
6.	To whom paid:
7.	Nature of payment (salary, traveling expenses, etc.):
8.	Amounts paid for each class of service:
9.	Basis for determination of such amounts:
10.	Distribution of payments:  Amount
	(a) Charged to operating expenses \$
	(b) Charged to capital amounts \$
	(c) Charged to other account  Total  \$
	1 Otal
11.	Distribution of charges to operating expenses by primary accounts:  Number and Title of Account:  Amount  \$ \$ \$
	<u> </u>
	Total \$
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.
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#### **SCHEDULE D-1 Sources of Supply and Water Developed** FLOW IN .....(unit)<sup>2</sup> **STREAMS** Annual From Stream Quantities or Creek Location of Line Priority Right **Diversions** Diverted .....(Unit)<sup>2</sup> Diverted into\* (Name) **Diversion Point** Claim Capacity Max. Min. Remarks No. 1 2 3 See attached detail - D-1b "Other Sources" 4 WELLS Annual **Pumping** Quantities Line At Plant <sup>1</sup>Depth to Pumped Capacity .....(Unit)<sup>2</sup> .....(Unit)<sup>2</sup> No. (Name or Number) Location Number **Dimensions** Water Remarks 6 7 See attached detail - D-1a "Wells" 8 9 FLOW IN Annual ..(Unit)<sup>2</sup> **TUNNELS AND SPRINGS** Quantities Line Used .....(Unit)<sup>2</sup> No. Designation Location Number Maximum Minimum Remarks 11 12 13 See attached detail - D-1b "Other Sources" 14 Purchased Water for Resale 16 Purchased from See attached D-1b 17 Annual quantities purchased **Outside Sources** 62,833 **CCF** 18 Intercompany 41,058 19 **Total Purchased Water** 103,891 \* State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

# SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete	1	990,000	
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood	1	25,000	
11	Metal	41	7,832,000	
12	Concrete			
	Plastic	3	15,000	
13	Total	43	8,862,000	See attached detail - D-2 Storage

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# SCHEDULE D-1 Sources of Supply and Water Developed WELLS

	I	1	<del>                                     </del>		
		Donth to	Dura air -	Annual	
Dietriet	Dimonoiono	Depth to	Pumping	Quantities	
District (Name or Number)	Dimensions (Inches)	(Feet)	Capacity (GPM)	Pumped 100 CF	Remarks
(Name of Number)	(IIICHES)	(reet)	(GFIVI)	100 CF	Remarks
<u>Arbuckle</u>					
Well # 1	16"	164	650	10,478	
Well # 2	16"	164		10,029	
-	-	_		-,-	
Benbow					
Diversion Only					
Black Butte					
Well #1	12"	110	320	16,690	
Duzztoil					
<u>Buzztail</u> Well #1	6"	575	86	9,060	
VV CII # I	O	373	00	9,000	
California Pines					
1 Pierson	Inactive	N/A		0	Inactive
2 Sprague	Inactive	N/A			Inactive
3 Cold Springs	Inactive	N/A		0	Inactive
4 Barn	6"	3	35	0	Stand-by
5 Meadow	8"	6			Stand-by
6 Well # 5	8"	0	60	8,480	Artesian Well
<b>.</b>					
Country Estates	4.011	040	000	00.400	
1 Cindy Well	16"	310		28,188	Inactive
2 Weedpatch	14"	N/A	450	Ü	inactive
<u>Ferndale</u>					
1 Van Ness	12"	20	225	15,626	
			_	-,-	
Hat Creek					
None					
Johnson Park	0"	405	470	20.204	
1 - 21670 S. Cottonwood 2 - 21671 S. Cottonwood	8" 8"	185 185		20,394 14,754	
2 - 216/1 S. Collonwood	0	100	160	14,754	
Larkspur Meadows					
Well #1	6"	116	160	9,335	
	·		.00	2,000	
Lime Saddle					
1 Pentz Rd	8"	105	70	1,764	
2 Country Club	6"	N/A	25	0	Inactive
3 Sierra Del Sol	6"	376	75	0	
Maraka					
Magalia	0"	405	40	^	
1 Loomis	8" 10"	105 92		0	
2 Indian	10	92	60	Ü	
<u>Metropolitan</u>					
Well #1	8"	100	50		
Well #2	8"	100		5,465	Both wells share single meter, comb. pump cap. 75gpm
VV CII πΔ	U	100	31		
Mt Lassen					
Well #1	8"	26	180	170	
Well #2	8"	26		153	
Well #3	8"	N/A	95	0	Inactive

# SCHEDULE D-1 Sources of Supply and Water Developed WELLS

	T	1				
					Annual	
		Depti		Pumping	Quantities	
District	Dimensions	1		Capacity	Pumped	
(Name or Number)	(Inches)	(Feet	)	(GPM)	100 CF	Remarks
Paradise Pines District						
1 Imperial	16"	N/A		100	0	Inactive
2 Brandy	20"		211	950	124,083	
3 West Park	12"		433	500	45,244	
4 Compton	14"		360	550	76,792	
5 Perry	10"	N/A		0	0	Inactive
6 Lakeridge	14"		493	500	55,012	
River Island						
Service Territory 1						
Well # 2	8"		29	45	11,928	
Well # 5	8"		44	32	8,058	
Well # 11	8"		27	45	6,385	
Well # 12	8"		38	45 55	15,401	
Well # 14	8"		30 13	40	13,948	
Well # 17	8"	N/A	13	45	13,946	Inactive
Well # 18	8"	N/A		45	-	Inactive
Well # 21	6 5/8"	N/A		45 25	-	Inactive
Well # 23	6 5/8"	IN/A	22	25 40	- 9,869	IIIaulive
Well # 30	6 5/8 8"		50			
	8"			20	1,383	
Well # 31 Well # 32	8" 8"		16	40	2,987	
	8" 8"		23 37	40	4,237	
Well # 33	8" 8"			60	16,227	
Well # 34			40	32	2,294	
Weisenberger #1	8"		18	110	474	
Weisenberger #2	8"		13	110	3,993	
Service Territory 2						
Well # 1	8"		28	89	6,859	-
Well # 2	8"	N/A		60	-	Standby-Emergency Use Only
Irrigation - Not Potable						
RI East Irrigation	6"		51	60	6,635	
Silver Wolf Irrigation	8"		38	Unknown	-	No flow meter
Stirling Bluffs						
None						
Character and						
<u>Strawberry</u> None						
<u>Traver</u>						
Well #1 - Jacob St	12"		94	700	0	
Well #2 - Kitchner	12"		102	220	55,090	
Well #3 - Jacob 2007	12"		95	550	2,281	
<u>Tulare</u>						
GV South Well (#1)	8"		93	140	17,612	
GV North Well (#2)	8"	N/A		175	-	Unmetered (Standby)
East Plano Well	6"		85	32	2,150	(
		Total	Pun	nped	639,530	

### **SCHEDULE D-1**

### Other Sources of Supply and Water Developed

### **Other Sources**

*	to Strawberry	Herring Creek	Diversion	22,364.87	100 CF
*	to Stirling Bluffs	Hendrix Canal (PG&E)	Stream	20,070	100 CF
*	to Ferndale	Highline	Spring	20,544	100 CF
*	to Ferndale	Lowline	Spring	41,436	100 CF
*	to Benbow	Fern Springs Rd	Diversion	50,451	100 CF
*	to Hat Creek	Hat Creek	Diversion	6,157	100 CF
				161,022	100 CF

### **Purchased Water**

Purchased Water - Outside Sources

*	to Paradise Pines	from PID	-	100 CF
*	to Lime Saddle	from Lake Oroville Intake	62,833	100 CF
*	to Lime Saddle	from PID	-	100 CF
*	to Strawberry	from Stanislaus River (TUD)	-	100 CF
			62,833	100 CF

### Purchased Water - Inter-company

*	From Paradise Pines to Magalia	7,882	100 CF
*	From Stirling Bluffs to Paradise Pines	33,176	100 CF
		41,058	100 CF

Total Purchased Water 103,891 100 CF

# SCHEDULE D-2

### Description of Storage Facilities

												aye raci											
Line		002	003	004	005	006	007	800	009	010	011	012	013	014	015	016	018	019	020	021	022	023	Combined Capacity
No	Type	PP	LS	MG	SB	FD	JP	CE	WR	BB	CP	AR	ST	RI	ML	TU	MP	TR	BT	BN	LM	HC	(Gallons)
1 A	A. Collecting reservoirs																						-
2	Concrete					990,000																	990,000
3	Earth																						-
4	Wood																						-
5 B	B. Distribution reservoirs																						-
6	Concrete																						-
7	Earth																						-
8	Wood																						-
9 C	C. Tanks																						-
10	Wood												25,000										25,000
11	Metal	2,900,000	2,080,000	255,000	168,000		350,000	49,000		5,000	64,000	10,000	580,000	507,000	437,000	5,500	1,500	10,000	90,000	215,000	5,000	100,000	7,832,000
12	Concrete																						-
	Plastic																			15,000			15,000
13	Total	2,900,000	2,080,000	255,000	168,000	990,000	350,000	49,000	-	5,000	64,000	10,000	605,000	507,000	437,000	5,500	1,500	10,000	90,000	230,000	5,000	100,000	8,862,000
Line		002	003	004	005	006	007	800	009	010	011	012	013	014	015	016	018	019	020	021	022	023	Total
No	Type	PP	LS	MG	SB	FD	JP	CE	WR	BB	СР	AR	ST	RI	ML	TU	MP	TR	BT	BN	LM	HC	Units
	A. Collecting reservoirs		LO	IVIO	OB	1.5	01	0_	VVIX		01	AIX	01	131	IVIL	10	1711	111		DIV	LIVI	110	-
2	Concrete					1																	1
3	Earth																						-
4	Wood																						-
5 B	B. Distribution reservoirs																						_
6	Concrete																						-
7																							-
II /	Earth																						
8	Earth Wood																						-
	Earth Wood C. Tanks																						
	Wood												1										
9 C	Wood C. Tanks	3	4	2	1		1	3		1	1	1	1 2	9	2	2	1	2	2	2	1	1	
9 C	Wood C. Tanks Wood	3	4	2	1		1	3		1	1	1	1 2	9	2	2	1	2	2	2	1	1	<u>-</u> 1
9 C 10	Wood C. Tanks Wood Metal	3	4	2	1		1	3		1	1	1	1 2	9	2	2	1	2	2	2	1	1	- 1 41

# SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line									
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	•	1	•	•	1	1	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch	10110200	201 10 300	301 10 400	401 10 300	301 10 730	731 10 1000	Over 1000	7 til Eorigano
O	DIIGH								_
7	Flume								-
8	Lined conduit								-
9									
10	Total	-	-	-	-	-	-	-	-

### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron								882	2,154
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw			26,925	1,500				120	
17	Screw or welded casing									
18	Cement - asbestos			40	3,525		35,819		77,479	24,216
19	Welded steel			32,583	4,565		48,451		71,353	39,262
20	Wood									
21	Plastic			8,340	11,208		58,771		120,569	136,284
	Other - Galvanized Iron			931			2,517	1,099		
	Other- Ductile Iron								177	700
	Other- HDPE			200	2,450		992		852	712
	cement/asbestos/transite &	C-900 PV					3,900			
	Other - Unknown						1,420			
22	Total	-	-	69,019	23,248	-	151,870	1,099	271,432	203,328

## B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

								Othe	r Sizes	
Line									fy Sizes)	Total
No.		10	12	14	16	18	20	4" to 12"	12" to 14"	All Sizes
23	Cast Iron	130								3,166
24	Cast Iron (cement lined)									1
25	Concrete									1
26	Copper									ı
27	Riveted steel									•
28	Standard screw								19	28,564
29	Screw or welded casing									•
30	Cement - asbestos								3,751	144,830
31	Welded steel	16,719							3,239	216,172
32	Wood									•
33	Plastic	14,646	720		13,200			6,900	1,400	372,038
	Other - Galvanized Iron									4,547
	Other- Ductile Iron									877
	Other- HDPE									5,206
	cement/asbestos/transite &	& C-900 PV	·					89,760		93,660
	Other - Unknown		·							1,420
34	Total	31,495	720	-	13,200	-	-	96,660	8,409	870,480

SCHEDULE D-4									
Number of Active Service Connections  Metered - Dec 31 Flat Rate - Dec 31									
	Prior	Current	Prior	Current					
Size	Year	Year	Year	Year					
5/8 x 3/4 - in	5,371	5,550	34	35					
3/4 - in	250	258							
1 - in	556	581	130	129					
1.5 - in	32	34							
2 - in	15	19							
3 - in	5	6							
4 - in	4	4							
6 - in	4	4							
8 - in	1	1							
Total	6,238	6,457	164	164					

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year									
Size	Meters	Active Service Services							
5/8 x 3/4 - in	5,550	7,830							
3/4 - in	258	284							
1 - in	581	773							
1.5 - in	34	35							
2 - in	19	21							
3 - in	6	6							
4 - in	4	6							
6 - in	4	4							
8 - in	1	1							
Total	6,457	8,960							

SCHEDULE D-6 Meter Testing Data					
Number of Meters Tested During Year as Prin Section VI of General Order No. 103:  1. New, after being received  2. Used, before repair  3. Used, after repair	rescribed				
Number of Meters in Service Since Last Test  1. Ten years or less					

SCHEDULE D-7								
	Water deliv	ered to Metered	<b>Customers I</b>	y Months and	Years in CCF	=		
			Durinç	Current Year		_		
	January	February	March	April	May	June	July	Subtotal
Single-family residential	31,797	29,333	26,754	31,546	46,628	51,970	74,803	292,832
Commercial and Multi-residential	3,168	2,728	3,445	3,101	4,302	4,171	5,996	26,910
Large water users	223	173	187	222	261	232	307	1,606
Public authorities	519	1,058	569	695	2,199	2,611	4,069	11,719
Irrigation	285	139	88	464	742	1,449	2,163	5,330
Other	7	7	6	12	14	14	18	77
Total	35,999	33,438	31,048	36,040	54,147	60,447	87,356	338,474
			During	Current Year				Total
	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential	80,505	82,474	60,408	51,528	41,254	316,169	609,002	799,991
Commercial and Multi-residential	6,923	6,831	5,335	4,118	3,515	26,723	53,633	66,948
Large water users	597	855	328	235	279	2,294	3,900	2,670
Public authorities	5,141	5,423	5,037	2,481	2,573	20,654	32,373	38,854
Irrigation	2,634	2,624	1,816	1,527	835	9,437	14,767	13,954
Other	21	23	16	12	15	87	164	344
Total	95,821	98,229	72,940	59,902	48,472	375,364	713,839	922,761

Quantity units	s to be in hundreds	of cubic feet	, thousands of gallon	s, acre-feet	, or miner's inch-days.

Total acres irrigated:	Total population served:

SCHEDULE D-8				
Status With State Board of Public	Health			
Has the State or Local Health Department reviewed the sanitary condition of your water	r system during the past year? YES			
2. Are you having routine laboratory tests made of water served to your consumers?	YES			
3. Do you have a permit from the State Board of Public Health for operation of your water	system? YES			
4. Date of permit:	See Subsidiary District Reports			
5. If permit is "temporary", what is the expiration date?				
6. If you do not hold a permit, has an application been made for such permit?	7. If so, on what date?			

SCHEDULE D-9				
Statement of Material Financial Interest				
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.				

### **SCHEDULE E-1**

# FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent:				
	Name: Address: Phone Number: Account Number: Date Hired:	Five Star Bank 6810 Five Star Blvd., Rocklin CA 99 916-626-5000 4200135 July 2008	5677		
2.	Total surcharge colle	cted from customers during the 12 m	onth reporting period:		
	\$	200,337	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
			5/8 X 3/4 inch 3/4 inch 1 inch 1 1/2 inch 2 inch 3 inch 4 inch 6 inch Number of Flat Rate Customers  Total	-	See District Reports: Lime Saddle Magalia Paradise Pines
3.	Balance a Add: Sur- Inte Oth Less: Loa Ban Oth	a account activities showing:  at beginning of year charge collections rest earned er deposits n payments ak charges er withdrawals at end of year		\$	101,360 200,337 354 (244,195) 57,856
4.	Reason for other dep	osits/withdrawals			

5. Total Accumulated Reserve

# SCHEDULE E-2 FACILITIES FEES DATA

Cla		Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).					
Cla			vide the following information No. W-4110.	relating to Facilities Fees collected	for the calendar ye	ear, pursuant to	
1.	Trust Acc	ount Info	rmation:				
	Bank Nan	ue.	Five Star Bank				
	Address:	110.	6810 Five Star Blvd., Rocklin	. CA 95677			
	Account N	Number:	7500036 (Lime Saddle)	4500138 (Johnson Park)	7500176 (Be	nbow)	
	Date Ope	ned:	December 2013	May 2009	June 2017	,	
2.	Facilities I	Fees coll	ected for new connections dur	ing the calendar year:			
	A. Comn	nercial					
	NAME					AMOUNT	
					\$		
					<u> </u>		
					\$		
	B. Resid	ential					
	NAME					AMOUNT	
					\$		
					<del></del> \$		
					\$		
					\$		
3.	Summary	of the ba	ank account activities showing:				
			beginning of year		\$	26,598	
			uring the year		_		
			rned for calendar year Is from this account		_	80	
			end of year		\$	26,678	
4.			e of Withdrawal from this bank	account.	_		

DECLARATION						
(PLEASE VERIFY THAT A	LL SCHEDULES ARE A	ACCURATE AND COMPLETE BEFORE SIGNING)				
I, the undersigned		Janice Hanna				
	Officer, Pa	artner, or Owner (Please Print)				
of	Del Oro Wate	er Company, Inc.				
	Name	e of Utility				
•		ness and affairs of the above-named respondent ry 1, 2019, through December 31, 2019.				
Secretary/Director Corpo	rate Accounting					
Title (Please P	rint)	Signature				
530-809-396	60	3/31/2020				
Telephone Nur	nber	Date				

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