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CLASS B and C  
WATER UTILITIES

U# \_\_\_\_\_

2019  
ANNUAL REPORT  
OF

SOUTHERN CALIFORNIA EDISON

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An Edison International Company

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(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

2244 Walnut Grove Avenue (PO Box 800)

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Rosemead, CA 91770

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(OFFICIAL MAILING ADDRESS)

ZIP

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE YEAR ENDED DECEMBER 31, 2019

REPORT MUST BE FILED NO LATER THAN MARCH 31, 2020

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## GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2020**, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION**  
**WATER DIVISION**  
**ATTN: BRUCE DEBERRY**  
**505 VAN NESS AVENUE, ROOM 3105**  
**SAN FRANCISCO, CALIFORNIA 94102-3298**  
[bmd@cpuc.ca.gov](mailto:bmd@cpuc.ca.gov)

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Declaration on Page 39 must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules **FIRST**. The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2019, through December 31, 2019. Fiscal year reports will not be accepted.

**GENERAL INFORMATION**

1. Name under which utility is doing business: Southern California Edison Company

2. Official mailing address:  
P.O. Box 800 Rosemead, CA 91770

3. Name and title of person to whom correspondence should be addressed:  
Aaron D. Moss, VP and Controller (SCE) Telephone: 626-302-1037

4. Address where accounting records are maintained:  
2244 Walnut Grove Avenue, Rosemead, CA 91770

5. Service Area (Refer to district reports if applicable): Santa Catalina Island

6. Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)  
Name: Ronald P. Hite Telephone: 310-510-4315  
Address: P.O. Box 527 /1 Pebbly Beach Road, Avalon, CA 90704

7. OWNERSHIP. Check and fill in appropriate line:  
 Individual (name of owner) \_\_\_\_\_  
 Partnership (name of partner) \_\_\_\_\_  
 Partnership (name of partner) \_\_\_\_\_  
 Partnership (name of partner) \_\_\_\_\_  
 Corporation (corporate name) Southern California Edison Company  
Organized under laws of (state) California Date: July 6, 1909

Principal Officers:  
Name: Refer to FERC Form 1 Page 104 Officers Title: \_\_\_\_\_  
Name: \_\_\_\_\_ Title: \_\_\_\_\_  
Name: \_\_\_\_\_ Title: \_\_\_\_\_  
Name: \_\_\_\_\_ Title: \_\_\_\_\_

8. Names of associated companies: Refer to FERC Form 1 Page 103 Corporations Controlled by Respondent

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:  
Name: NONE Date: \_\_\_\_\_  
Name: \_\_\_\_\_ Date: \_\_\_\_\_  
Name: \_\_\_\_\_ Date: \_\_\_\_\_  
Name: \_\_\_\_\_ Date: \_\_\_\_\_

10. Use the space below for supplementary information or explanations concerning this report:  
None

11. List Name, Grade, and License Number of all Licensed Operators:  
See Attached List on Page 41

12. This annual report was prepared by:  
Name of firm or consultant: Southern California Edison Company  
Address of firm or consultant: 2244 Walnut Grove Avenue, Rosemead, CA 91770  
Phone Number of firm or consultant: ( 626 ) 302-1037

# **INSTRUCTIONS**

## **FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR ALL WATER UTILITIES**

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
2. If needed, the Excel data worksheets can be made unprotected (no password is needed) if the utility wants to make modifications and/or add additional data.

## UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2019

Name of Utility: Southern California Edison Company Telephone: 626-302-1037

Person Responsible for this Report: Aaron D. Moss

	<u>1/1/2019</u>	<u>12/31/2019</u>	<u>Average</u>
<b>UTILITY PLANT DATA</b>			
1 Utility Plant <sup>(1)</sup>	\$ 40,594,927	\$ 43,781,778	\$ 42,188,353
2 Accumulated Depreciation/Amortization <sup>(1)</sup>	(22,502,069)	(23,707,920)	(23,104,995)
3 Net Utility Plant	18,092,858	20,073,858	19,083,358
4 Advances for Construction (see Appendix - FN#2)	-	-	-
5 Contributions in Aid of Construction (see Appendix - FN#2)	-	-	-
6 Accumulated Deferred Taxes	(681,941)	86,898	(297,522)
7			
8			
9			
10 <b>CAPITALIZATION</b> <sup>(2)</sup>			
11 Common Stock	2,825,935,833	6,068,691,075	4,447,313,454
12 Preferred Stock	2,245,054,950	2,245,054,950	2,245,054,950
13 Retained Earnings	8,714,823,683	9,513,524,384	9,114,174,034
14 Total Corporate Capital and Retained Earnings	13,785,814,466	17,827,270,409	15,806,542,438
15 Proprietary Capital (Individual or Partnership)	-	-	-
16 Long-Term Debt <sup>(3)</sup>	13,784,329,227	15,316,325,775	14,550,327,501

(1) Balances exclude common utility allocation for utility plant and accumulated depreciation balances

(2) Capitalization reflected above is for consolidated Southern California Edison (see Appendix FN #5)

(3) Balance includes Current Portion of Long-Term Debt

# INCOME, EXPENSES, AND OTHER DATA

Calendar Year 2019

Name of Utility: Southern California Edison

Telephone: 626-302-1037

<b>INCOME/EXPENSES DATA</b>		Annual Amount
1	Operating Revenues	\$ 3,629,454
2	Operating Expenses	3,842,539
3	Depreciation <sup>(1)</sup>	1,313,408
4	SDWBA Loan Amortization Expense	-
5	Taxes	(357,253)
6	Utility Operating Income	(1,169,240)
7	Non-Utility Income	-
8	Interest Expense	-
9	Net Income	(1,169,240)
10		
<b>11 OPERATING EXPENSES DATA</b>		
12	Purchased Water	-
13	Power	267,140
14	Other Volume Related Expenses	93,962
15	Non-Volume Related Expenses	2,692,555
16	Administrative and General Expenses	788,882
17		
<b>18 OTHER DATA</b>		
19		Annual
20	<u>Active Service Connections</u> (Exc. Fire Protect.)	Average
21		
22	Metered Service Connections	1,915      1,888      1,902
23	Flat Rate Service Connections	-                      -                      -
24	Total Active Service Connections	1,915              1,888              1,902

(1) Depreciation Expense excludes allocation of common utility expense of (\$381)



**Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2019:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/ Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-tariffed Goods/ Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/ Services	Total Income Tax Liability Incurred Because of Non-tariffed Goods/ Services (by account)	Income Tax Liability Account Number	Gross Value of Regulated Assets Used in the Provision of a Non-tariffed Goods/ Services (by account)	Regulated Asset Account Number
1											
2											
3	Not Applicable										
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											

**SCHEDULE A  
COMPARATIVE BALANCE SHEET  
Assets and Other Debits**

Line No.	Acct. No.	Title of Account (a)	Schedule Number (b)	Balance End of Year (c)	Balance Beginning of Year (d)
1		<b>UTILITY PLANT</b>			
2	101	Water Plant in Service (Excluding SDWBA/SRF, Grant Funds) <sup>(1)</sup>	A-1, A-1a	39,692,393	37,703,992
3	101.1	Water Plant in Service - SDWBA/SRF	A-1, A-1b	-	-
4	101.2	Water Plant in Service - Grant Funds	A-1, A-1c	-	-
5	101.3	Water Plant in Service - Other	A-1	-	-
6	103	Water Plant Held for Future Use	A-1, A-1d	-	-
7	104	Water Plant Purchased or Sold	A-1	-	-
8	105	Construction Work in Progress - Water Plant <sup>(2)</sup>	A-1	4,089,385	2,890,935
9	105.1	Construction Work in Progress - SDWBA/SRF	A-1	-	-
10	105.2	Construction Work in Progress - Grant Funds	A-1	-	-
11	105.3	Construction Work in Progress - Other	A-1	-	-
12	114	Water Plant Acquisition Adjustments	A-1	-	-
13		Total Utility Plant		\$ 43,781,778	\$ 40,594,927
14	108	Accumulated Depreciation of Water Plant <sup>(3)</sup>	A-3	(23,707,920)	(22,502,069)
15	108.1	Accumulated Amortization of SDWBA/SRF loan	A-3	-	-
16	108.2	Accumulated Depreciation of Water Plant - Grant Funds	A-3	-	-
17	108.3	Accumulated Depreciation of Water Plant - Other	A-3	-	-
18		Total Accumulated Depreciation/Amortization		\$ (23,707,920)	\$ (22,502,069)
19		Net Utility Plant		\$ 20,073,858	\$ 18,092,858
20					
21		<b>INVESTMENTS</b>			
22	121	Non-utility Property and Other Assets	A-2	-	-
23	122	Accumulated Depreciation of Non-Water Utility Property	A-3	-	-
24		Net non-utility property		\$ -	\$ -
25	123	Investments in Affiliated Companies	A-4	-	-
26	124	Other Investments	A-5	-	-
27		Total Investments		\$ -	\$ -
28					
29		<b>CURRENT AND ACCRUED ASSETS</b>			
30	131	Cash	A-6	-	-
31	132	Cash - Special Deposits	A-7	-	-
32	141	Accounts Receivable - Customers	A-8	-	-
33	142	Receivables from Affiliated Companies	A-9	-	-
34	143	Accumulated Provision for Uncollectible Accounts	A-10	-	-
35	151	Materials and Supplies	A-11	-	-
36	174	Other Current Assets	A-12	-	-
37		Total current and accrued assets		\$ -	\$ -
38					
39	180	Deferred Charges	A-13	-	-
40	181	Accumulated Deferred Income Tax Asset/(Liability)	A-14	(490,786)	273,395
41					
42		<b>Total Assets and Other Debits</b>		\$ 19,583,072	\$ 18,366,253

(1) Balances exclude common utility allocation for utility plant of \$250,125 at December 31, 2019 and 2018, respectively.

(2) Balances exclude common utility allocation for CWIP of \$0 and \$203,707 at December 31, 2019 and 2018, respectively.

(3) Balances exclude common utility allocation for accumulated depreciation of \$145,906 and \$146,287 at December 31, 2019 and 2018, respectively.

**SCHEDULE A**  
**COMPARATIVE BALANCE SHEET**  
**Liabilities and Other Credits**

Line No.	Acct. No.	Title of Account (a)	Schedule Number (b)	Balance End of Year (c)	Balance Beginning of Year (d)
1		<b>CORPORATE CAPITAL AND RETAINED EARNINGS</b>			
2	201	Common Stock	A-15	-	-
3	204	Preferred Stock	A-16	-	-
4	206	Subchapter S Corporation Accumulated Adjustments Account	A-18	-	-
5	211	Other Paid-in Capital	A-19	-	-
6	215	Retained Earnings	A-20	-	-
7		Total corporate capital and retained earnings		\$ -	\$ -
8					
9		<b>PROPRIETARY CAPITAL</b>			
10	218	Proprietary Capital	A-21	-	-
11					
12		<b>LONG TERM DEBT</b>			
13	224	Long-term Debt	A-22	-	-
14					
15		<b>CURRENT AND ACCRUED LIABILITIES</b>			
16	230	Payables to Affiliated Companies	A-23	-	-
17	231	Accounts Payable	A-24	-	-
18	232	Short-term Notes Payable	A-25	-	-
19	233	Customer Deposits	A-26	-	-
20	236	Taxes Accrued	A-27	(607,390)	-
21	237	Interest Accrued	A-28	-	-
22	241	Other Current Liabilities	A-29	-	-
23		Total current and accrued liabilities		\$ (607,390)	\$ -
24					
25		<b>DEFERRED CREDITS</b>			
26	252	Advances for Construction	A-30	-	-
27	253	Other Credits	A-31	-	-
28	255	Accumulated Deferred Investment Tax - Credits	A-32	51,712	51,712
29	282	Accumulated Deferred Income Taxes - Accel. Tax Depreciation	A-33	-	(753,239)
30	283	Accumulated Deferred Income Tax Liabilities	A-34	35,186	19,585
31		Total deferred credits		\$ 86,898	\$ (681,942)
32					
33		<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
34	265	Contributions in Aid of Construction	A-35	-	-
35	272	Accumulated Amortization of Contributions	A-36	-	-
36		Net Contributions in Aid of Construction		\$ -	\$ -
37		<b>Total Liabilities and Other Credits</b>		\$ (520,492)	\$ (681,942)

**SCHEDULE A-1  
UTILITY PLANT**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions During year (c)	Plant (Retirements) During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1	101	Water Plant in Service (Excl. SDWBA/SRF, Grant Funds) (Sch A-1a) <sup>(1)</sup>	37,703,992	2,006,590	(18,189)	-	\$ 39,692,393
2	101.1	Water Plant In Service - SDWBA/SRF (Sch A-1b)	-	-	-	-	\$ -
3	101.2	Water Plant In Service - Grant Funds (Sch A-1c)	-	-	-	-	\$ -
4	101.3	Water Plant In Service - Other					\$ -
5	103	Water Plant Held for Future Use (Sch A-1d)					\$ -
6	104	Water Plant Purchased or Sold					\$ -
7	105	Construction Work in Progress - Water Plant <sup>(2)</sup>	2,890,935	1,198,450			\$ 4,089,385
8	105.1	Construction Work in Progress - SDWBA/SRF					\$ -
9	105.2	Construction Work in Progress - Grant Funds					\$ -
10	105.3	Construction Work in Progress - Other					\$ -
11	114	Water Plant Acquisition Adjustments					\$ -
12		<b>Total utility plant</b>	<b>\$ 40,594,927</b>	<b>\$ 3,205,040</b>	<b>\$ (18,189)</b>	<b>\$ -</b>	<b>\$ 43,781,778</b>

(1) Balances exclude common utility allocation for utility plant of \$250,125 at December 31, 2019 and 2018, respectively.

(2) Balances exclude common utility allocation for CWIP of \$0 and \$203,707 at December 31, 2019 and 2018, respectively.

**SCHEDULE A-1a  
Account 101 - Water Plant in Service (Excluding SDWBA/SRF, Grant Funds)**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions During year (c)	Plant (Retirements) During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1		<b>NON-DEPRECIABLE PLANT</b>					
2	301	Intangible Plant	4,001				\$ 4,001
3	303	Land	1,825				\$ 1,825
4		Total non-depreciable plant	\$ 5,826	\$ -	\$ -	\$ -	\$ 5,826
5							
6		<b>DEPRECIABLE PLANT</b>					
7	304	Structures	4,166,385	1,542,598	(18,189)		\$ 5,690,794
8	307	Wells	4,432,315	1,279	-		\$ 4,433,594
9	311	Pumping Equipment	21,307	-	-		\$ 21,307
10	317	Other Water Source Plant	2,099,841	275,059	-		\$ 2,374,900
11	320	Water Treatment Plant	4,851,678	79,316	-		\$ 4,930,994
12	330	Reservoirs, Tanks and Standpipes	8,249,704	-	-		\$ 8,249,704
13	331	Water Mains	9,293,104	(2)	-		\$ 9,293,102
14	333	Services and Meter Installations	4,292,389	54,170	-		\$ 4,346,559
15	334	Meters	190,928	54,170	-		\$ 245,098
16	335	Hydrants	688	-	-		\$ 688
17	339	Other Equipment	93,397	-	-		\$ 93,397
18	340	Office Furniture and Equipment	6,430	-	-		\$ 6,430
19	341	Transportation Equipment	-	-	-		\$ -
20		Total depreciable plant	\$ 37,698,166	\$ 2,006,590	\$ (18,189)	\$ -	\$ 39,686,567
21		<b>Total water plant in service <sup>(1)</sup></b>	<b>\$ 37,703,992</b>	<b>\$ 2,006,590</b>	<b>\$ (18,189)</b>	<b>\$ -</b>	<b>\$ 39,692,393</b>

\* Debit or credit entries should be explained by footnotes or supplementary schedules

(1) Balances exclude common utility allocation for utility plant of \$250,125 at December 31, 2019 and 2018, respectively.

**SCHEDULE A-1b**  
**Account 101.1 - Water Plant in Service - SDWBA/SRF**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions During year (c)	Plant (Retirements) During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1		<b>NON-DEPRECIABLE PLANT</b>	<b>None</b>				
2	301	Intangible Plant					\$ -
3	303	Land					\$ -
4		Total non-depreciable plant	\$ -	\$ -	\$ -	\$ -	\$ -
5							
6		<b>DEPRECIABLE PLANT</b>					
7	304	Structures					\$ -
8	307	Wells					\$ -
9	311	Pumping Equipment					\$ -
10	317	Other Water Source Plant					\$ -
11	320	Water Treatment Plant					\$ -
12	330	Reservoirs, Tanks and Sandpipes					\$ -
13	331	Water Mains					\$ -
14	333	Services and Meter Installations					\$ -
15	334	Meters					\$ -
16	335	Hydrants					\$ -
17	339	Other Equipment					\$ -
18	340	Office Furniture and Equipment					\$ -
19	341	Transportation Equipment					\$ -
20		Total depreciable plant	\$ -	\$ -	\$ -	\$ -	\$ -
21		<b>Total water plant in service</b>	\$ -	\$ -	\$ -	\$ -	\$ -

\* Debit or credit entries should be explained by footnotes or supplementary schedules

**SCHEDULE A-1c**  
**Account 101.2 - Water Plant in Service - Grant Funds**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions During year (c)	Plant (Retirements) During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1		<b>NON-DEPRECIABLE PLANT</b>	<b>None</b>				
2	301	Intangible Plant					\$ -
3	303	Land					\$ -
4		Total non-depreciable plant	\$ -	\$ -	\$ -	\$ -	\$ -
5							
6		<b>DEPRECIABLE PLANT</b>					
7	304	Structures					\$ -
8	307	Wells					\$ -
9	311	Pumping Equipment					\$ -
10	317	Other Water Source Plant					\$ -
11	320	Water Treatment Plant					\$ -
12	330	Reservoirs, Tanks and Sandpipes					\$ -
13	331	Water Mains					\$ -
14	333	Services and Meter Installations					\$ -
15	334	Meters					\$ -
16	335	Hydrants					\$ -
17	339	Other Equipment					\$ -
18	340	Office Furniture and Equipment					\$ -
19	341	Transportation Equipment					\$ -
20		Total depreciable plant	\$ -	\$ -	\$ -	\$ -	\$ -
21		<b>Total water plant in service</b>	\$ -	\$ -	\$ -	\$ -	\$ -

\* Debit or credit entries should be explained by footnotes or supplementary schedules

**SCHEDULE A-1d**  
**Account 103 - Water Plant Held for Future Use**

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1	<b>None</b>			
2				
3				
4				
5				
6				
7				
8				
9				
10	Total			\$ -

**SCHEDULE A-2**  
**Account 121 - Non-Utility Property and Other Assets**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	<b>See Appendix FN #1</b>		
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE A-3**  
**Accounts 108, 108.1, 108.2, 108.3, 122 - Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 108	Account 108.1	Account 108.2	Account 108.3	Account 122
		Accumulated Depreciation of Water Plant (b)	Accumulated Amortization of SDWBA/SRF (c)	Accumulated Depreciation of Water Plant - Grant Funds (d)	Accumulated Depreciation of Water Plant - Other (e)	Accumulated Depreciation of Non-Water Utility Property (f)
1	Balance in reserves at beginning of year <sup>(2)</sup>	22,502,069				
2	Add: Credits to reserves during year					
3	(a) Charged to Account 272					
4	(b) Charged to Account 403 <sup>(1)</sup>	1,313,408				
5	(c) Charged to Account 407					
6	(d) Charged to Account 426					
7	(e) Charged to clearing accounts.					
8	(f) Salvage recovered					
9	(g) All other credits					
10	Total Credits	\$ 1,313,408	\$ -	\$ -	\$ -	\$ -
11	Less: Debits to reserves during year					
12	(a) Book cost of property retired	18,189				
13	(b) Cost of removal	89,368				
14	(c) All other debits					
15	Total debits	\$ 107,557	\$ -	\$ -	\$ -	\$ -
16	Balance in reserve at end of year <sup>(2)</sup>	\$ 23,707,920	\$ -	\$ -	\$ -	\$ -
17						
18	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE					3.39%
19						
20	(2) EXPLANATION OF ALL OTHER CREDITS:					
21						
22						
23						
24						
25						
26	(3) EXPLANATION OF ALL OTHER DEBITS:					
27						
28						
29						
30						
31						
32	(4) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION					
33	(a) Straight line					
34	(b) Liberalized					
35	(1) Sum of the years digits					
36	(2) Double declining balance					
37	(3) Other					
38	(c) Both straight line and liberalized <sup>(3)</sup>	X	Water Utility Plant - \$1,418,745			

(1) Portion of Common Utility Plant Accrual Included in Water Utility Expense is (\$381)

(2) Balances exclude common utility allocation for accumulated depreciation of \$145,906 and \$146,287 at December 31, 2019 and 2018, respectively.

(3) Balances excludes allocation of Common Utility Plant (\$14,568 \* 25% = 3,642)

**SCHEDULE A-3a**  
**Account 108 - Analysis of Entries in Depreciation Reserve**

Line No.	Acct No.	Depreciable Plant (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excluding Costs of Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1	304	Structures	(2,765,562)	(87,698)	18,189	49,041	\$ (2,786,030)
2	307	Wells	(2,568,326)	(143,642)	-	8,410	\$ (2,703,558)
3	311	Pumping Equipment	(21,307)	-	-	-	\$ (21,307)
4	317	Other Water Source Plant	(1,709,742)	(114,508)	-	18,129	\$ (1,806,121)
5	320	Water Treatment Plant	(770,312)	(215,836)	-	-	\$ (986,148)
6	330	Reservoirs, Tanks and Standpipes	(5,109,616)	(257,499)	-	-	\$ (5,367,115)
7	331	Water Mains	(5,300,952)	(217,212)	-	(1,144)	\$ (5,519,308)
8	333	Services and Meter Installations	(3,976,908)	(269,551)	-	7,466	\$ (4,238,993)
9	334	Meters	(187,508)	(2,561)	-	7,466	\$ (182,603)
10	335	Hydrants	(606)	-	-	-	\$ (606)
11	339	Other Equipment	(85,432)	(4,604)	-	-	\$ (90,036)
12	340	Office Furniture and Equipment	(5,798)	(297)	-	-	\$ (6,095)
13	341	Transportation Equipment	-	-	-	-	\$ -
14		Total	\$ (22,502,069)	\$ (1,313,408)	\$ 18,189	\$ 89,368	\$ (23,707,920)

**SCHEDULE A-4**  
**Account 123 - Investments in Affiliated Companies**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	See Appendix - FN #1		
2			
3			
4			
5	Total	\$ -	\$ -



**SCHEDULE A-5**  
**Account 124 - Other Investments**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	<b>See Appendix FN #3</b>		
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE A-6**  
**Account 131 - Cash**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	131.1 Cash on Hand		
2	131.2 Cash in Bank		
3	<b>See Appendix FN #3</b>		
4			
5	Total	\$ -	\$ -

**SCHEDULE A-7**  
**Account 132 - Cash - Special Deposits**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	SDWBA/SRF	-	-
2	Facilities Fees	-	-
3	<b>See Appendix FN #3</b>		
4			
5	Total	\$ -	\$ -

**SCHEDULE A-8**  
**Account 141 - Accounts Receivable - Customers**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	<b>See Appendix FN #2</b>		
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE A-9**  
**Account 142 - Receivables from Affiliated Companies**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	<b>See Appendix FN #1</b>		
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE A-10**  
**Account 143 - Accumulated Provision for Uncollectible Accounts**

Line No.	Description of Items (a)	Amount (b)
	<b>See Appendix Footnote #2</b>	
1	Balance beginning of year	
2	Add: Charges to Account 676 - Uncollectible Accounts Expense	
3	Collections on accounts previously written off as uncollectible	
	Other credits	
	Total Credits	\$ -
4	Less: Write-offs of accounts determined to be uncollectible	
5	Other debits	
	Total Debits	\$ -
6	Balance end of year	\$ -

<b>SCHEDULE A-11</b>			
<b>Account 151 - Materials and Supplies</b>			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	<b>See Appendix - FN #5</b>		
2			
3			
4			
5	Total	\$ -	\$ -

<b>SCHEDULE A-12</b>			
<b>Account 174 - Other Current Assets</b>			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	<b>See Appendix - FN #1</b>		
2			
3			
4			
5	Total	\$ -	\$ -

<b>SCHEDULE A-13</b>			
<b>Account 180 - Deferred Charges</b>			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	<b>See Appendix - FN #1</b>		
2			
3			
4			
5	Total	\$ -	\$ -

<b>SCHEDULE A-14</b>			
<b>Account 181 - Accumulated Deferred Income Tax Assets</b>			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Accumulated Deferred Income Tax	273,395	(490,786)
2			
3			
4			
5	Total	\$ 273,395	\$ (490,786)

**SCHEDULE A-15**  
**Account 201 - Common Stock**

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding <sup>1</sup> (d)	Balance Beg of Year (e)	Balance End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	See Appendix - FN #4					\$ -		\$ -
2						\$ -		\$ -
3						\$ -		\$ -
4						\$ -		\$ -
5						\$ -		\$ -
6				Total	\$ -	\$ -		\$ -

<sup>1</sup> After deduction for amount of reacquired stock held by or for the respondent.

**SCHEDULE A-16**  
**Account 204 - Preferred Stock**

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding <sup>1</sup> (d)	Balance Beg of Year (e)	Balance End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	See Appendix - FN #4					\$ -		\$ -
2						\$ -		\$ -
3						\$ -		\$ -
4						\$ -		\$ -
5						\$ -		\$ -
6				Total	\$ -	\$ -		\$ -

<sup>1</sup> After deduction for amount of reacquired stock held by or for the respondent.

**SCHEDULE A-17**  
**Record of Stockholders at End of Year**

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
1	See Appendix - FN #4			
2				
3				
4				
5				
6				
7				
8				
9	Total number of shares	-	Total number of shares	-

<b>SCHEDULE A-18</b> <b>Account 206 - Subchapter S Corporation Accumulated Adjustments Account</b>		
Line No.	Description of Items (a)	Amount (b)
1	Balance beginning of year	See Appendix - FN #4
2	Credit:	
3	Net Income	
4	Accounting Adjustments	
5	Total Credits	\$ -
6	Debit:	
7	Net Loss	
8	Accounting Adjustments	
9	Dividends	
10	Total Debits	\$ -
11	Balance end of year	\$ -

<b>SCHEDULE A-19</b> <b>Account 211 - Other Paid in Capital (Corporations only)</b>			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	See Appendix - FN #4		
2			
3			
4			
5	Total	\$ -	\$ -

<b>SCHEDULE A-20</b> <b>Account 215 - Retained Earnings (Corporations Only)</b>		
Line No.	Item (a)	Amount (b)
1	Balance beginning of year	See Appendix - FN #4
2	Add: Credits	
3	Net income	
4	Prior period adjustments	
5	Other credits (detail)	
6	Total Credits	\$ -
7		
8	Less: Debits	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total Debits	-
15	Balance end of year	\$ -

**SCHEDULE A-21**  
**Account 218 - Proprietary Capital**  
**(Sole Proprietor or Partnership)**

Line No.	Item (a)	Amount (b)
1	Balance beginning of year <b>See Appendix - FN #4</b>	
2	Add: Credits	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	\$ -
7	Less: Debits	
8	Net losses	
9	218.1 Proprietary Drawings	
10	Other debits (detail):	
11		
12		
13	Total Debits	\$ -
14	Balance end of year	\$ -

**SCHEDULE A-22**  
**Account 224 - Long-Term Debt**

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	<b>See Appendix - FN #4</b>							
2								
3								
4								
5								
6								
7								
8			Total	\$ -	\$ -		\$ -	\$ -

**SCHEDULE A-23**  
**Account 230 - Payables to Affiliated Companies**

Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)
1	<b>See Appendix - FN #1</b>					
2						
3						
4						
5						
6						
7		Total	\$ -	\$ -	\$ -	\$ -

**SCHEDULE A-24**  
**Account 231 - Accounts Payable**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	<b>See Appendix - FN #1</b>		
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE A-25**  
**Account 232 - Short-Term Notes Payable**

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	<b>See Appendix - FN #1</b>							
2								
3								
4								
5								
6								
7								
8			Total	\$ -	\$ -		\$ -	\$ -

**SCHEDULE A-26**  
**Account 233 - Customer Deposits**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	<b>See Appendix - FN #2</b>		
2			
3			
4			
5		Total	\$ -

**SCHEDULE A-27**  
**Account 236 - Taxes Accrued**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Federal		(446,588)
2	State		(160,802)
3			
4			
5		Total	\$ -

**SCHEDULE A-28**  
**Account 237 - Interest Accrued**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	237.1 Interest accrued on long-term debt	<b>See Appendix - FN #4</b>	
2	237.2 Interest accrued on SDWBA loan		
3	237.3 Interest accrued on other liabilities		
4			
5	Total	\$ -	\$ -

**SCHEDULE A-29**  
**Account 241 - Other Current Liabilities**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	<b>See Appendix - FN #1</b>		
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE A-30**  
**Account 252 - Advances for Construction**

Line No.	(a)	Amount (b)	
1	Balance beginning of year	<b>See Appendix - FN #1</b>	
2	Additions during year		
3	Subtotal - Beginning balance plus additions during year	\$ -	
4	Charges during year:		
5	Refunds		
6	Percentage of revenue basis		
7	Proportionate cost basis		
8	Present worth basis		
9	Total refunds	\$ -	
10	Transfers to Acct. 265, Contributions in aid of Construction		
11	Due to expiration of contracts		
12	Due to present worth discount		
13	Total transfers to Acct. 265	\$ -	
14	Securities Exchanged for Contracts		
15	Subtotal - charges during year	\$ -	
16	Balance end of year	\$ -	



**SCHEDULE A-31**  
**Account 253 - Other Credits**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	See Appendix - FN #1		
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE A-32**  
**Account 255 - Accumulated Deferred Investment Tax - Credits**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Plant <sup>(1)</sup>	51,712	51,712
2			
3			
4			
5	Total	\$ 51,712	\$ 51,712

[1] Provision for ITC amortization was based on electric GRC authorized amount which does not include Catalina ITC.

**SCHEDULE A-33**  
**Account 282 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Plant	(753,239)	-
2			
3			
4			
5	Total	\$ (753,239)	\$ -

**SCHEDULE A-34**  
**Account 283 - Accumulated Deferred Income Tax Liabilities**

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Non-Plant <sup>(1)</sup>	19,585	35,186
2			
3			
4			
5	<b>Total</b>	\$ 19,585	\$ 35,186

(1) Excludes common utility allocation of (\$13,207).

**SCHEDULE A-35**  
**Account 265 - Contributions in Aid of Construction**

Line No.	Item (a)	Total All Columns (b)	Grants, Contamination Proceeds 265-1 to 265-6		Other 265-7	
			Depreciable (c)	Non-Depreciable (d)	Depreciable (e)	Non-Depreciable (f)
1	Balance beginning of year	\$ -				
2	Add:		<b>See Appendix - FN #1</b>			
3	Contributions received during year	\$ -				
4	Other credits	\$ -				
5	Total credits	\$ -	\$ -	\$ -	\$ -	\$ -
6	Deduct:					
8	Non-depreciable property retired	\$ -				
9	Other debits	\$ -				
10	Total debits	\$ -	\$ -	\$ -	\$ -	\$ -
11	Balance end of year	\$ -	\$ -	\$ -	\$ -	\$ -

**SCHEDULE A-36**  
**Account 272 - Accum. Amort. of Contributions - Debit**  
**(Note: Show beginning debit balance as positive)**

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	<b>See Appendix - FN #1</b>
2	Add: Charges from the following:	
3	Acct. 108 Accum. Depre. Water Plant	
4	Acct. 108.2 Accum. Depre. Water Plant - Grant Funds	
5	Acct. 108.3 Accum. Depre. Water Plant - Other	
6	Other debits	
7	Total debits	\$ -
8	Deduct:	
10	Other credits	
12	Balance end of year	\$ -

**SCHEDULE B  
INCOME STATEMENT**

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
1		<b>UTILITY OPERATING INCOME</b>		
2	400	Operating Revenues	B-1	3,629,454
3				
4		<b>OPERATING REVENUE DEDUCTIONS</b>		
5	401	Operating Expenses <sup>(1)</sup>	B-2	3,842,539
6	403	Depreciation Expense <sup>(2)</sup>	A-3	1,313,408
7	407	SDWBA Loan Amortization Expense	A-3	-
8	408	Taxes Other Than Income Taxes/(Benefit)	B-3	159,258
9	409	State Corporate Income Tax Expense/(Benefit)	B-3	(210,876)
10	410	Federal Corporate Income Tax Expense/(Benefit)	B-3	(305,635)
11		Total operating revenue deductions		\$ 4,798,694
12		Total utility operating income		\$ (1,169,240)
13				
14		<b>OTHER INCOME AND DEDUCTIONS</b>		
15	421	Non-Utility Income	B-5	-
16	426	Miscellaneous Non-Utility Expense	B-5	-
17	427	Interest Expense (excluding SDWBA)	B-6	-
18	427	Interest Expense (SDWBA)	B-6	-
19		Total other income and deductions		\$ -
20		Net income		\$ (1,169,240)

(1) Includes Regulatory Credit of (\$221,842)

(2) Depreciation Expense excludes allocation of common utility expense of (\$381)

**SCHEDULE B-1**  
**Account 400 - Operating Revenues**

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		<b>WATER SERVICE REVENUES</b>			
2	460	Unmetered water revenue			
3		460.1 Residential, Single-family, Multiple Dwelling Units			\$ -
4		460.2 Commercial and Miscellaneous			\$ -
5		460.3 Large Water Users			\$ -
6		460.4 Safe Drinking Water Bond Surcharge			\$ -
7		460.5 Other Unmetered Revenue			\$ -
8		Subtotal	\$ -	\$ -	\$ -
9					
10	462	Fire protection and hydrant revenue			
11		462.1 Public Fire Protection			\$ -
12		462.2 Private Fire Protection	58,225	57,255	\$ 970
13		Subtotal	\$ 58,225	\$ 57,255	\$ 970
14					
15	465	Irrigation revenue	124,555	107,908	\$ 16,647
16					
17	470	Metered water revenue			
18		470.1 Residential, Single-family, Multiple Dwelling Units	1,397,155	1,178,431	\$ 218,724
19		470.2 Commercial and Multi-residential Master Metered	1,919,024	1,850,628	\$ 68,396
20		470.3 Large Water Users			\$ -
21		470.4 Safe Drinking Water Bond Surcharge			\$ -
22		470.5 Other Metered Revenues			\$ -
23		Subtotal	\$ 3,316,179	\$ 3,029,060	\$ 287,119
24		Total water service revenues	\$ 3,498,959	\$ 3,194,223	\$ 304,736
25					
26	480	Other water revenue	130,495	127,987	\$ 2,508
27		Total Operating Revenues	\$ 3,629,454	\$ 3,322,210	\$ 307,244

**SCHEDULE B-2**  
**Account 401 - Operating Expenses**

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		<b>PLANT OPERATION AND MAINTENANCE EXPENSES</b>			
2		<b>VOLUME RELATED EXPENSES</b>			
3	610	Purchased Water			\$ -
4	615	Power	267,140	168,518	\$ 98,622
5	618	Other Volume Related Expenses	93,962	76,502	\$ 17,460
6		Total volume related expenses	\$ 361,102	\$ 245,020	\$ 116,082
7					
8		<b>NON-VOLUME RELATED EXPENSES</b>			
9	630	Employee Labor	1,921,078	1,732,280	\$ 188,798
10	640	Materials	107,675	395,663	\$ (287,988)
11	650	Contract Work	502,767	454,502	\$ 48,265
12	660	Transportation Expense	161,034	76,256	\$ 84,778
13	664	Other Plant Maintenance Expenses			\$ -
14		Total non-volume related expenses	\$ 2,692,555	\$ 2,658,701	\$ 33,854
15		Total plant operation and maintenance exp.	\$ 3,053,657	\$ 2,903,721	\$ 149,936
16					
17		<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
18	670	Office Salaries	89,852	46,943	\$ 42,909
19	671	Management Salaries	154,120	134,435	\$ 19,685
20	674	Employee Pensions and Benefits			\$ -
21	676	Uncollectible Accounts Expense			\$ -
22	678	Office Services and Rentals	1,294	5,403	\$ (4,109)
23	681	Office Supplies and Expenses	96,904	49,923	\$ 46,981
24	682	Professional Services	361,427	527,847	\$ (166,420)
25	684	Insurance	-	-	\$ -
26	688	Regulatory Compliance Expense	86,974	51,606	\$ 35,368
27	689	General Expenses <sup>(1)</sup>	(1,690)	7,378	\$ (9,068)
28		Total administrative and general expenses	\$ 788,882	\$ 823,535	\$ (34,653)
29	800	Expenses Capitalized - Credit (Optional)			\$ -
30	900	Clearing Accounts (Optional)			\$ -
31		Net administrative and general expense	\$ 788,882	\$ 823,535	\$ (34,653)
32		Total Operating Expenses	\$ 3,842,539	\$ 3,727,256	\$ 115,283

(1) Includes Regulatory Credit of (\$221,842)

**SCHEDULE B-3**  
**Accounts 408, 409, 410 - Taxes Charged During the Year**

Line No.	Type of Tax (a)	Distribution of Taxes Charged		Total Taxes Charged During Year (d)
		Water (b)	Nonutility (c)	
1	408 Taxes other than income taxes:			
2	408.1 Property taxes	159,258		\$ 159,258
3	408.2 Payroll taxes			\$ -
4	408.3 Other taxes and licenses			\$ -
5	Total taxes other than income taxes	\$ 159,258	\$ -	\$ 159,258
6				
7	409 State corporate income tax	(210,876)		\$ (210,876)
8	410 Federal corporate income tax	(305,635)		\$ (305,635)
9	Total income taxes	\$ (516,511)	\$ -	\$ (516,511)
10				
11	Total	\$ (357,253)	\$ -	\$ (357,253)

**SCHEDULE B-4**  
**Reconciliation of Reported Net Income for Federal Income Taxes**

1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

3 Show taxable year if other than calendar year from \_\_\_\_\_ to \_\_\_\_\_.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 27	(1,169,240)
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	Unallowable Deductions - Federal and State Income Tax	(516,511)
5	Additional Deductions:	
6	Additional Depreciation <sup>(1)</sup>	(290,609)
7	Allocated Interest Expense	(362,055)
8	Ad Valorem	(28,326)
9	State Tax	247,421
10	Federal tax net income	(2,119,701)
11	Computation of tax:	(445,137)
12	Nol reclass	
13	True up of prior year tax return	(1,451)
14	Current Federal Income Tax Expense/(Benefit)	(446,588)
15		
16		
17		

(1) Includes allocation of common utility depreciation expense of (\$381), which is not included in Schedule B page 27.

**SCHEDULE B-5**  
**Accounts 421 and 426 - Income and Expense from Non-Utility Operations**

Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1	See Appendix - FN #1		
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE B-6**  
**Account 427 - Interest Expense**

Line No.	Description (a)	Amount (b)
1	Interest on SDWBA loan	
2	Interest on other (give details below):	
3	See Appendix - FN #4	
4		
5		
6		
7		
8		
9		
10	Total	\$ -

**SCHEDULE C-1**  
**Compensation of Individual Proprietor, Partners and Employees Included in Expenses**

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor				\$ -
2	670	Office salaries				\$ -
3	671	Management salaries				\$ -
4						\$ -
5						\$ -
6		Total <sup>(1)</sup>	54	\$ 2,165,050	\$ 472,017	\$ 2,637,067

(1) Total employee headcount of 54 is for Gas, Water and Electric operations. Salaries are specific to Water operations only.

**SCHEDULE C-2**  
**Loans to Directors, Officers, or Shareholders**

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.	<b>See Appendix - FN #1</b>							
2.								
3.								
4.								
5.								
6.								
7.	Total		\$ -					

**SCHEDULE C-3**  
**Engineering and Management Fees and Expenses, etc., During Year**

<b>Line No.</b>	<b>NOT APPLICABLE</b> Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.	
1.	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? <b>Answer:</b> Yes: _____ No: <u>    X    </u> (If the answer is in the affirmative, make appropriate replies to the following questions)*	
2.	Name of each organization or person that was a party to such a contract or agreement.	
3.	Date of original contract or agreement: _____	
4.	Date of each supplement or agreement: _____	
5.	Amount of compensation paid during the year for supervision or management: \$ _____	
6.	To whom paid: _____	
7.	Nature of payment (salary, traveling expenses, etc.): _____	
8.	Amounts paid for each class of service: _____	
9.	Basis for determination of such amounts: _____	
10.	Distribution of payments:	Amount
	(a) Charged to operating expenses	\$ _____
	(b) Charged to capital amounts	\$ _____
	(c) Charged to other account	\$ _____
	Total	\$ <u>    -    </u>
11.	Distribution of charges to operating expenses by primary accounts: Number and Title of Account:	Amount
	_____	\$ _____
	_____	\$ _____
	_____	\$ _____
	Total	\$ <u>    -    </u>
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?	
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.	



**SCHEDULE D-1  
Sources of Supply and Water Developed**

STREAMS								FLOW IN .....(unit) <sup>2</sup>		Annual Quantities Diverted .....(Unit) <sup>2</sup>	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions					
				Claim	Capacity	Max.	Min.				
1	<b>Not Applicable</b>										
2											
3											
4											
5											

  

WELLS						Avg Annual weekly soundings	Annual Quantities Pumped Acre Feet	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	<sup>1</sup> Depth to Water	Pumping Capacity GPM		
6	No. 5A Well	Middle Ranch	1	12"	9.80'	308	48.00	
7	No. 1A Well	Middle Ranch	1	16"	10.46'	269	133.9	
8	No. 6A Well	Middle Ranch	1	12"	28.68'	254	51.6	
9	Howland's Lndg (Old)	Howland's Lnd	1	16"		OFF	0.0	Off
10	Howland's Lndg #3 (new)	Howland's Lnd	1	4"	128.86'	42	23.4	
11	Blackjack	Blackjack	1	6"	66.73'	3	2.1	
11a	White's Lndg	White's Lndg #4	1	6"	44.63'	27	9.3	
11b	Toyon	Toyon Canyon	1	4"		12	6.3	***Cannot sound due to skinny well casing
11c	Cottonwood 1A	Cottonwood Cyn	1	10"	28.35'	15	12.4	
11d	Cottonwood 2	Cottonwood Cyn	1	10"		OFF	0.0	Off
11e	Sweetwater	Sweetwater Cyn	1	6"	26.13'	12	3.5	
11f	Desal	Pebbly Beach	1	10"		300	133.0	Combined
11g	Desal	Pebbly Beach	1	10"		300		

  

TUNNELS AND SPRINGS				FLOW IN .....(Unit) <sup>2</sup>		Annual Quantities Used .....(Unit) <sup>2</sup>	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11	<b>Not Applicable</b>						
12							
13							
14							
15							

  

Purchased Water for Resale								
16	Purchased from							
17	Annual quantities purchased						(Unit chosen) <sup>2</sup>	
18								
19	<b>Not Applicable</b>							

\* State ditch, pipe line, reservoir, etc., with name, if any.  
<sup>1</sup> Average depth to water surface below ground surface.  
<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2  
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth	1	343,446,954 gallons / 1,054 AF	Middle Ranch (Thompson) Reservoir
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth	1	9,449,650 gallons / 29 AF	Wrigley Reservoir
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	13	2,225,000 gallons / 6.8 AF	Various locations
12	Concrete			
13	Total	15	355,121,604	

### SCHEDULE D-3

### Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES  
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) Not Applicable

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume	<b>Not Applicable</b>							
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued  
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) Not Applicable

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume	<b>Not Applicable</b>							
8	Lined conduit								-
9									-
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron								1,075	
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper			560						
15	Riveted steel									
16	Standard screw		2,000	28,922		16,650	18,753		840	
17	Screw or welded casing									
18	Cement - asbestos					2,102	22,058		8,738	
19	Welded steel								10,591	1,050
20	Wood									
21	Other		200	2,348		1,720	2,290		11,012	945
22	Total	-	2,200	31,830	-	20,472	43,101	-	32,256	1,995

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)		Total All Sizes
								4" to 12"	12" to 14"	
23	Cast Iron	25,295								26,370
24	Cast Iron (cement lined)									-
25	Concrete									-
26	Copper									560
27	Riveted steel									-
28	Standard screw									67,165
29	Screw or welded casing									-
30	Cement - asbestos	28,879								61,777
31	Welded steel	60,660								72,301
32	Wood									-
33	Other									18,515
34	Total	114,834	-	-	-	-	-	-	-	246,688

SCHEDULE D-4 Number of Active Service Connections				
Size	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year*	Current Year*	Prior Year	Current Year
5/8 x 3/4 - in	1,547	1,545		
3/4 - in	8	19		
1 - in	183	186		
1 1/2 - in	54	55		
2 - in	77	78		
3 - in	3	3		
4 - in	41	-		
6 - in	1	1		
8 - in	1	1		
<b>Total</b>	<b>1,915</b>	<b>1,888</b>	<b>-</b>	<b>-</b>

\*Meters data excludes active fire protection connection services of 101 in 2018 and 104 in 2019

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Active Service Services
5/8 x 3/4 - in	1,581	1,549
3/4 - in	24	23
1 - in	197	194
1 1/2 - in	62	61
2 - in	114	110
3 - in	6	6
4 - in	43	43
6 - in	4	4
8 - in	2	2
<b>Total</b>	<b>2,033</b>	<b>1,992</b>

SCHEDULE D-6 Meter Testing Data	
Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . . . .	0
2. Used, before repair . . . . .	0
3. Used, after repair . . . . .	0
4. Found fast, requiring billing adjustment . . . . .	0
Number of Meters in Service Since Last Test	
1. Ten years or less . . . . .	522
2. More than 10, but less than 15 years . . . . .	289
3. More than 15 years . . . . .	1,222

SCHEDULE D-7 Water delivered to Metered Customers by Months and Years in Acre Feet										
	During Current Year								Subtotal	
	January	February	March	April	May	June	July			
Single-family residential	6.27	4.92	6.21	5.12	8.72	7.22	9.10		47.56	
Commercial and Multi-residential	10.26	9.68	11.00	11.60	15.95	15.59	16.56		90.64	
Large water users	0.01	0.01	0.01	0.01	0.01	0.01	0.05		0.11	
Public authorities	-	-	-	-	-	-	-		-	
Irrigation	0.26	0.10	0.13	0.11	0.60	0.52	0.60		2.32	
Other	0.02	0.03	0.03	0.00	0.00	0.03	0.03		0.14	
<b>Total</b>	<b>16.82</b>	<b>14.74</b>	<b>17.38</b>	<b>16.84</b>	<b>25.28</b>	<b>23.37</b>	<b>26.34</b>		<b>140.77</b>	
	During Current Year							Subtotal	Total	Total Prior Year
	August	September	October	November	December					
Single-family residential	9.93	8.23	7.89	5.69	7.32		39.06	86.62	81.41	
Commercial and Multi-residential	20.89	15.31	13.03	11.07	12.73		73.03	163.67	175.18	
Large water users	0	0	-	0	0		0.07	0.18	-	
Public authorities	-	-	-	-	-		-	-	-	
Irrigation	0.69	0.58	1.04	0.38	1.11		3.80	6.12	6.66	
Other	0.04	0.01	0.03	0.00	0.05		0.13	0.27	0.43	
<b>Total</b>	<b>31.56</b>	<b>24.15</b>	<b>21.99</b>	<b>17.16</b>	<b>21.23</b>		<b>116.09</b>	<b>256.86</b>	<b>263.68</b>	

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated: N/A (Landscaping)

Total population served: 4,096



**SCHEDULE E-1**  
**FOR ALL WATER COMPANIES**  
**SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: Not Applicable  
 Address: \_\_\_\_\_  
 Phone Number: \_\_\_\_\_  
 Account Number: \_\_\_\_\_  
 Date Hired: \_\_\_\_\_

2. Total surcharge collected from customers during the 12 month reporting period:

\$   -

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 X 3/4 inch		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
Number of Flat Rate Customers		
<b>Total</b>		-

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Add: Surcharge collections	_____
Interest earned	_____
Other deposits	_____
Less: Loan payments	_____
Bank charges	_____
Other withdrawals	_____
Balance at end of year	\$ <span style="background-color: #fce4d6; padding: 2px 20px;"> </span> -

4. Reason for other deposits/withdrawals

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

5. Total Accumulated Reserve \$ \_\_\_\_\_

## SCHEDULE E-2 FACILITIES FEES DATA

**Class B:** Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).

**Class C:** Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.

1. Trust Account Information:

Bank Name: Not Applicable  
 Address: \_\_\_\_\_  
 Account Number: \_\_\_\_\_  
 Date Opened: \_\_\_\_\_

2. Facilities Fees collected for new connections during the calendar year:

**A. Commercial**

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

**B. Residential**

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	\$ _____ -

4. Reason or Purpose of Withdrawal from this bank account:

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**DECLARATION**

**(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)**

I, the undersigned Aaron D. Moss  
Officer, Partner, or Owner (Please Print)

of SOUTHERN CALIFORNIA EDISON COMPANY  
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2019, through December 31, 2019.

VICE PRESIDENT & CONTROLLER (SCE)  
Title (Please Print)

DocuSigned by:  
Aaron Moss  
6FC9FA3E9F6416  
Signature

626-302-1037  
Telephone Number

4/10/2020  
Date

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2019 State Certified Water Treatment Plant Operators		
Grade T3	License #	Expiration Date
Frank Beach	19842	5/1/2022
Grade T2	License #	Expiration Date
Kenneth Foster	26379	2/1/2023
Daniel Arnold	35131	2/1/2022
Joseph Hernandez	31828	4/1/2022
Nancy Joos	32015	7/1/2022
Jessie McDonald	36390	7/1/2020
James Laflin	37543	7/1/2021
Weston Leonhardi	37750	11/1/2021
Edgar Rodriguez	35624	9/1/2022
Mark Hottendorf	41831	6/1/2021
Steven Jones	37616	7/1/2021
Eduardo Morones	35399	7/1/2022
Tyson Farley	36265	6/1/2020
Josh Flynn	34123	2/1/2021
Jim D. Felix	26648	7/1/2020
Jim D. Felix 3	36578	8/1/2020
Lorenzo Gonzalez	27763	7/1/2021
Torrey Morand	27720	7/1/2021
Carlos Arevalo	40388	5/1/2020
Shawn Hall	27856	8/1/2021
Robert Konigsmark	28697	7/1/2022
Cynthia Mahan	43272	7/1/2022
James Hinkley	24237	7/1/2022
Brandon Hinkley	41902	6/1/2021
2019 State Certified Water Distribution Plant Operators		
Grade D4	License #	Expiration Date
Frank Beach	8321	3/1/2021
Grade D3	License #	Expiration Date
Kenneth Foster	26099	2/1/2021
Joseph Hernandez	38169	5/1/2021
Nancy Joos	39599	3/1/2020
James Laflin	44793	10/1/2021
Jessie McDonald	44561	1/1/2022
Edgar Rodriguez	42825	11/1/2021
Grade D2	License #	Expiration Date
Daniel Arnold	42120	3/1/2022
Shane Moeller	42133	5/1/2022
James Hinkley	31852	12/1/2021
Torrey Morand	32405	4/1/2022
Steven Jones	45391	5/1/2021
Brandon Hinkley	49301	11/1/2020
Weston Leonhardi	48835	8/1/2020

[http://www.waterboards.ca.gov/drinking\\_water/certlic/occupations/DWopcert.shtml](http://www.waterboards.ca.gov/drinking_water/certlic/occupations/DWopcert.shtml)

## **Appendix For CPUC Annual Reports**

### **Footnote #1**

Catalina Water Operations is not a separate legal entity. Catalina Water Operations is part of SCE's Generation organization unit. The information requested is not available on a Catalina Water Operations Standalone basis.

### **Footnote #2**

Catalina customer bills are combined for water, electric and gas services provided to them on the island. In addition, some Catalina customers also are provided electric services on the mainland for other property that they occupy. These services for these multiple accounts are consolidated into a single bill and therefore, we are not able to provide Catalina Water Operations Standalone basis.

### **Footnote #3**

Catalina Water Operations is not a separate legal entity. SCE does not maintain separate cash accounts for Catalina. Expenses incurred are paid out of an SCE general cash account.

### **Footnote #4**

Catalina Water Operations is not a separate legal entity. SCE does not maintain separate retained earnings accounts for Catalina. Catalina retained earnings are comingled with SCE. SCE does not raise external funds for Catalina Water Operations, but rather raises funds to meet its total SCE capital requirement. Catalina Water Operations does not have a separate cost of capital proceeding, but instead the CPUC has traditionally used SCE's company-wide rate of return for Catalina Water Operations.

### **Footnote #5**

Catalina Water Operations uses the same procedures for purchasing materials and supplies and accounts payable as is used for other SCE operations. Our accounts payable department receives and processes bills from the vendor which is not identified separately for Catalina Water Operations. The SCE treasury department submits payments to vendors based on the direction of the accounts payable department out of the SCE general cash account.