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# CLASS A WATER UTILITIES

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# 2020 ANNUAL REPORT OF

CALIFORNIA WATER SERVICE COMPANY 1720 NORTH FIRST STREET SAN JOSE, CALIFORNIA 95112

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2020

REPORT MUST BE FILED NOT LATER THAN APRIL 30, 2021

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#### **GENERAL INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2021**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298 bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 70 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules FIRST. The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2020, through December 31, 2020. Fiscal year reports will not be accepted.
- 10. Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 13, Item 12, of this report.

# **INSTRUCTIONS**

#### FOR PREPARATION OF

#### **SELECTED FINANCIAL DATA SHEET**

#### FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
- 2. For the financial data sheets that are to be adjusted to exclude non-regulated activity, manually adjust the data to exclude non-regulated activity.

## **UTILITY PLANT AND CAPITALIZATION DATA**

Calendar Year 2020

Name of Utility:	California Water Service Company	Telephone:	(408)-367-8200	
Person Responsib	ole for this Report:	David B. Hea	ley	

				1/1/2020		12/31/2020		Average
	UTILITY PLANT DATA	Note						
1	Total Utility Plant	Α	\$ :	3,336,142,438	\$ :	3,614,416,883	\$ 3	3,475,279,661
2	Total Utility Plant Reserves	Α	\$ (	1,082,436,678)	\$(	1,151,754,269)	\$ (	1,117,095,474)
3	Total Utility Plant Less Reserves		\$ :	2,253,705,760	\$ :	2,462,662,614	\$ 2	2,358,184,187
4	Advances for Construction		\$	190,567,754	\$	195,082,005	\$	192,824,880
5	Contributions in Aid of Construction		\$	209,582,342	\$	215,457,023	\$	212,519,682
6	Total Accumulated Deferred Taxes		\$	217,846,877	\$	266,232,283	\$	242,039,580
7								
8								
9								
10	CAPITALIZATION							
11	Common Capital Stock		\$	293,040,470	\$	368,712,053	\$	330,876,261
12	Preferred Capital Stock		\$	-	\$	-	\$	-
13	Earned Surplus		\$	407,743,045	\$	460,514,914	\$	434,128,980
14	Total Capital Stock		\$	700,783,515	\$	829,226,967	\$	765,005,241
15	Total Proprietary Capital (Individual	or Partnership)	\$	_	\$	-	\$	-
16	Total Long-Term Debt	В	\$	812,235,413	\$	790,550,362	\$	801,392,887

#### Note

A The difference between this line and the Calwater Balance Sheet (BS) is due to non-service cost related to utility plant reported as regulatory assets in BS based on GAAP.

The difference between this line and the Calwater Balance Sheet (BS) is due to unamortized debt discount and expense reported as a deduction of long-term debt and DWR loan reported in other long term debt in BS based on GAAP.

# INCOME, EXPENSES, AND OTHER DATA

Calendar Year 2020

Name of Utility: California Wate		California Water	Service Company	Telephone:	(408	3)-367	'-8200
							Annual
	INCOME/EXP	PENSES DATA	Note				Amount
1	Operating R	evenues				\$	745,034,086
2	Operating E	xpenses				\$	486,038,008
3	Depreciation	1				\$	91,894,557
4	Taxes					\$	36,916,532
5	Income from	Nonutility Operatio	ns (net)			\$	2,617,848
6	Interest on L	ong-Term Debt				\$	37,940,108
7	Net Income		Α			\$	92,243,930
8							
9	OPERATING	EXPENSES DATA					
10	Source of St	upply Expense				\$	243,041,532
11	Pumping Ex	penses					39,481,180
12	Water Treat	ment Expenses					17,675,179
13	Transmissio	n and Distribution E	xpenses				37,707,542
14	Customer A	ccount Expenses					39,127,262
15	Sales Exper	ises					-
16	Recycled W	ater Expenses					-
17	Administrativ	ve and General Exp	enses				106,703,741
18	Miscellaneo	us					2,301,573
19	Total Operat	ting Expenses				\$	486,038,008
20							
21	OTHER DATA	4					
22							Annual
23	Active Service	Connections	(Exc. Fire Protect.)	 Jan. 1	Dec. 31		Average
24							
25	Metered Ser	vice Connections		470,635	474,872		472,754
26	Flat Rate Se	ervice Connections		8,696	7,331		8,014
27	Total Act	ive Service Connec	tions	479,331	482,203		480,767
	Note						

The revenue and expenses shown on this schedule don't add up to this line as the interest on Α short term, capitalized, and premium are not reported on this schedule.

# UTILITY PLANT AND CAPITALIZATION DATA Adjusted to Exclude Non-Regulated Activity

Calendar Year 2020

Name of Utility:	California Water Service Company	Telephone:	(408)-367-8200	
Person Responsible	e for this Report:	David B. Heal	ley	
	·			_

			1/1/2020		12/31/2020		Average
	UTILITY PLANT DATA						
1	Total Utility Plant	\$	3,294,799,074	\$ :	3,570,528,859	\$	3,432,663,967
2	Total Utility Plant Reserves	\$ (	1,066,344,244)	\$ (	1,133,509,555)	\$ (	1,099,926,899)
3	Total Utility Plant Less Reserves	\$	2,228,454,830	\$ 2	2,437,019,304	\$	2,332,737,067
4	Advances for Construction	\$	190,567,754	\$	195,082,005	\$	192,824,880
5	Contributions in Aid of Construction	\$	207,433,176	\$	212,554,915	\$	209,994,045
6	Total Accumulated Deferred Taxes	\$	217,278,363	\$	265,334,049	\$	241,306,206
7							
8							
9							
10	CAPITALIZATION						
11	Common Capital Stock	\$	293,040,470	\$	368,712,053	\$	330,876,261
12	Preferred Capital Stock	\$	-	\$	-	\$	-
13	Earned Surplus	\$	407,743,045	\$	460,514,914	\$	434,128,980
14	Total Capital Stock	\$	700,783,515	\$	829,226,967	\$	765,005,241
15	Total Proprietary Capital (Individual or Partnership)	\$	-	\$	-	\$	-
16	Total Long-Term Debt	\$	807,651,643	\$	785,966,589	\$	796,809,116

# INCOME, EXPENSES, AND OTHER DATA Adjusted to Exclude Non-Regulated Activity

Calendar Year 2020

Name of Utility: California		California Water	Service Company	 Telephone: (408)-367-820		7-8200	
							Annual
	INCOME/EXP	PENSES DATA	Note				Amount
1	Operating R	evenues				\$	730,515,261
2	Operating E	xpenses				\$	472,953,329
3	Depreciation	1				\$	89,818,306
4	Taxes					\$	36,839,463
5	Income from	Nonutility Operatio	ns (net)			\$	1,622,387
6	Interest on L	ong-Term Debt				\$	37,940,108
7	Net Income		Α			\$	92,243,930
8							
9	OPERATING	EXPENSES DATA					
10	Source of S	upply Expense				\$	235,527,474
11	Pumping Ex	penses					38,714,174
12	Water Treat	ment Expenses					17,348,162
13	Transmissio	n and Distribution E	xpenses				37,047,952
14	Customer A	ccount Expenses					38,693,252
15	Sales Exper	ises					<u>-</u>
16	Recycled W	ater Expenses					
17	Administrati	ve and General Exp	enses				105,104,396
18	Miscellaneo	us					517,919
19	Total Opera	ting Expenses				\$	472,953,329
20							
21	OTHER DATA	4					
22							Annual
23	Active Service	Connections	(Exc. Fire Protect.)	 Jan. 1	Dec. 31		Average
24							
25	Metered Ser	vice Connections		463,357	467,594		465,476
26	Flat Rate Se	ervice Connections		8,697	7,331		8,014
27	Total Act	ive Service Connec	tions	472,054	474,925		473,490
	Note						

### Note

A The revenue and expenses shown on this schedule don't add up to this line as the interest on short term, capitalized, and premium are not reported on this schedule.

#### **Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities**

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

	UTILITY PLANT DATA
1	Total Utility Plant
2	Total Utility Plant Reserves
3	Total Utility Plant Less Reserves
4	Advances for Construction
5	Contributions in Aid of Construction
6	Total Accumulated Deferred Taxes

		1/1/2020		12/31/2020		
Note	Total		Non-regulated activities	Total	Regulated	Non- regulated
С	3,336,142,438	3,294,799,074	41,343,364	3,614,416,883	3,570,528,859	43,888,024
С	(1,082,436,678)	(1,066,344,244)	(16,092,434)	(1,151,754,269)	(1,133,509,555)	(18,244,714)
С	2,253,705,760	2,228,454,830	25,250,930	2,462,662,614	2,437,019,304	25,643,310
	190,567,754	190,567,754	-	195,082,005	195,082,005	0
D	209,582,342	207,433,176	2,149,166	215,457,023	212,554,915	2,902,108
С	217,846,877	217,278,363	568,514	266,232,283	265,334,049	898,234

#### CAPITALIZATION

7	Common Capital Stock
8	Preferred Capital Stock
9	Earned Surplus
10	Total Capital Stock
11	Total Proprietary Capital (Individual
	or Partnership)
12	Total Long-Term Debt

	293,040,470	293,040,470	-	368,712,053	368,712,053	-
	-	-	-	-	-	-
	407,743,045	407,743,045	-	460,514,914	460,514,914	-
	700,783,515	700,783,515	-	829,226,967	829,226,967	-
	-	-	-	-	-	-
D	812,235,413	807,651,643	4,583,770	790,550,362	785,966,589	4,583,772

#### INCOME/EXPENSES DATA Operating Revenues

13

19

14	Operating Expenses
15	Depreciation
16	Taxes
17	Income from Nonutility Operations (net)
18	Interest on Long-Term Debt

	20:	20 Annual Amoun	t
Note	Total	Regulated	Non-regulated activities
Α	745,034,086	730,515,261	14,518,825
Α	486,038,008	472,953,329	13,084,678
С	91,894,557	89,818,306	2,076,250
В	36,916,532	36,839,463	77,069
E	2,617,848	1,622,387	995,460
	37,940,108	37,940,108	-
	92,243,930	92,243,930	-

#### **OPERATING EXPENSES DATA**

Net Income

20	Source of Supply Expense
21	Pumping Expenses
22	Water Treatment Expenses
23	Transmission and Distribution Expenses
24	Customer Account Expenses
25	Sales Expenses
26	Recycled Water Expenses
27	Administrative and General Expenses
28	Miscellaneous
	Total Operating Expenses

Α	243,041,532	235,527,474	7,514,057
Α	39,481,180	38,714,174	767,005
В	17,675,179	17,348,162	327,017
В	37,707,542	37,047,952	659,590
В	39,127,262	38,693,252	434,010
	-	-	-
	-	-	-
Α	106,703,741	105,104,396	1,599,345
Α	2,301,573	517,919	1,783,654
	486,038,008	472,953,329	13,084,678

#### Note

- The non-regulated activities are from City of Hawthorn lease, City of Commerce lease, North West Bakersfiled treatment plant, and Grand Oaks. The non-regulated activities are from City of Hawthorn lease, City of Commerce lease, and Grand Oaks. The non-regulated activities are from City of Hawthorn lease, North West Bakersfiled treatment plant, and Grand Oaks. The non-regulated activities are from City of Hawthorn lease. A B
- С
- The non-regulated activities are the net operating losses from City of Hawthorn lease, City of Commerce lease, North West Bakersfield treatment plant, and Grand Oaks. The losses were reported as non-regulated activities in the regulated utility

Note: Grand Oaks was reported as a regulated district in 2018's CPUC report; it has been reported separately in class D CPUC report since 2019.

### **Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2017:

	Annlies t	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter									
	Applies 1	o All Non-	Total Revenue Derived from Non-tariffed	s/Services	Total Expenses Incurred to Provide Non-tariffed	opproval by	Advice Lette  Advice Letter and/or Resolution Number Approving	Total Income Tax Liability Incurred Because of Non- tariffed	Income Tax	Gross Value of Regulated Assets Used in the Provision of a Non- tariffed	Regulated
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Goods/ Services (by account)	Revenue Account Number	Goods/ Services (by account)	Expense Account Number	Non-tariffed Goods/ Services	Goods/ Services (by account)	Liability Account Number	Goods/ Services (by account)	Asset Account Number
2			See attachedme	nt B							
3			Coo attaonoamo	III D							
4											
5											
6											
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16											
17											
18											
19											
20											

#### **GENERAL INFORMATION**

Name under which utility is doing business:

#### **CALIFORNIA WATER SERVICE COMPANY**

Official mailing address:

1720 NORTH FIRST STREET, SAN JOSE, CA 95112

3. Name and title of person to whom correspondence should be addressed:

MARTIN A. KROPELNICKI, PRESIDENT & CEO

Telephonε (408) 367-8200

4. Address where accounting records are maintained:

1720 NORTH FIRST STREET, SAN JOSE, CA 95112

5. Service area: (refer to district reports as applicable)

REFER TO DISTRICT REPORTS

6. Service Manager (If located in or near Service Area. Refer to District Reports)

Name: REFER TO DISTRICT REPORTS

Address: Phone:

OWNERSHIP:

Corporation (corporate name) CALIFORNIA WATER SERVICE COMPANY

Organized under laws of (state) CALIFORNIA Date: December 21, 1926

**Principal Officers:** 

(name) MARTIN A. KROPELNICKI (title) PRESIDENT & CEO

(name) THOMAS F. SMEGAL (title) VICE-PRESIDENT, CFO, & TREASURER

(name) MICHAEL S. MARES (title) VICE-PRESIDENT, OPERATIONS

8. Name of Associated Companies:

CALIFORNIA WATER SERVICE GROUP CWS UTILITY SERVICES WASHINGTON WATER SERVICE COMPANY NEW MEXICO WATER SERVICE COMPANY HAWAII WATER SERVICE COMPANY HWS UTILITY SERVICES LLC

9. Names of corporations, firms, or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

None

10. Use the space below for supplementary information or explanations concerning this report.

None

11. Name, Address, and Phone Number of the company's external auditor:

Name: Deloitte & Touche LLP Telephone: 408-704-2073

Address: 225 West Santa Clara Street, San Jose, CA 95113-1728

# SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

			Schedule		Balance	Balance
Line		Title of Account	No.		End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)		(c)	(d)
1		I. UTILITY PLANT	(2)		(-7	(*)
2	100	Utility Plant	A-1, A-1a		3,570,528,859	\$ 3,294,799,074
3	101	Recycled Water Utility Plant	A-1b		-	-
4	107	Utility Plant Adjustments	A-2		-	-
5		Total Utility Plant		\$	3,570,528,859	\$ 3,294,799,074
6	250	Reserve for depreciation of utility plant	A-5		(1,113,371,993)	(1,047,479,593)
7	251	Reserve for amortization of limited term utility investments	A-5		(18,549,601)	(17,615,534)
8	252	Reserve for amortization of utility plant acquisition adjustments	A-5		(1,587,960)	(1,249,117)
9	259	Reserve for depreciation and amortization of recycled water utility plant	A-5		-	-
10		Total utility plant reserves			(1,133,509,555)	\$ (1,066,344,244)
11		Total utility plant less reserves		\$	2,437,019,304	\$ 2,228,454,830
12				Ť	, - ,,-	<del>,</del> , =, = ,===
13		II. INVESTMENT AND FUND ACCOUNTS				
14	110	Other Physical Property	A-1d, A-3		8,267,513	1,635,541
15	253	Reserve for depreciation and amortization of other property	A-5		-	-
16		Other physical property less reserve		\$	8,267,513	\$ 1,635,541
17	111	Investments in Affiliated Companies	A-6	_	-	-
18	112	Other Investments	A-7		91,182,007	81,623,749
19	113	Sinking Funds	A-8		-	-
20	114	Miscellaneous Special Funds	A-9		-	-
21		Total investments and fund accounts		\$	99,449,520	\$ 83,259,290
22					<u> </u>	, ,
23		III. CURRENT AND ACCRUED ASSETS				
24	120	Cash	A-10		14,567,988	29,073,421
25	121	Special Deposits	A-11		449,239	582,193
26	122	Working Funds	A-12		51,775	41,775
27	123	Temporary Cash Investments	A-13		-	-
28	124	Notes Receivable	A-14		-	-
29	125	Accounts Receivable	A-15		190,140,216	112,957,617
30	126	Receivables from Affiliated Companies	A-16		4,892,456	3,608,149
31	131	Materials and Supplies	A-17		7,542,499	6,856,297
32	132	Prepayments	A-18		30,586,109	26,822,957
33	133	Other Current and Accrued Assets	A-19		-	
34		Total Current and Accrued Assets		\$	248,230,281	\$ 179,942,409
35						
36		IV. DEFERRED DEBITS				
37	140	Unamortized Debt Discount and Expense	A-20		5,060,723	5,472,358
38	141	Extraordinary Property Losses	A-22		-	-
39	142	Preliminary Survey and Investigation Charges	A-23		-	-
40	143	Clearing Accounts	A-24		2,051,680	2,046,678
41	145	Other Work in Progress	A-25		1,346,386	2,827,450
42	146	Other Deferred Debits	A-26		323,797,757	416,330,926
43	147	Accumulated Deferred Income Tax Assets	A-27		127,781,542	118,228,056
44		Total Deferred Debits		\$	460,038,088	\$ 544,905,468
45		Total Assets and Other Debits		\$	3,244,737,194	\$ 3,036,561,997

# SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

			Schedule		Balance		Balance
Line		Title of Account	No.		End-of-Year	Be	ginning of Year
No.	Acct.	(a)	(b)		(c)		(d)
46		I. CORPORATE CAPITAL AND SURPLUS	` ′		. ,		,
47	200	Common Capital Stock	A-30	\$	372,167,214	\$	296,495,630
48	201	Preferred Capital Stock	A-30a				
49	202	Stock Liability for Conversion	A-31		-		
50	203	Premiums and Assessments on Capital Stock	A-32		-		-
51	206	Subchapter S Corporation Accumulated Adjustments Account	A-33		-		
52	150	Discount on Capital Stock	A-28		=		-
53	151	Capital Stock Expense	A-29		(3,455,161)		(3,455,161)
54	270	Capital Surplus	A-34		-		-
55	271	Earned Surplus	A-35		460,514,914		407,743,045
56		Total Capital Stock		\$	829,226,967	\$	700,783,515
57							
58		II. PROPRIETARY CAPITAL					
59	204	Proprietary Capital	A-36		-		-
60	205	Undistributed Profits of Proprietorship or Partnership	A-37		-		-
61		Total Proprietary Capital		\$	-	\$	-
62		,,		-		<u> </u>	
63		III. LONG-TERM DEBT					
64	210	Bonds	A-38		779,999,999		801,245,454
65	211	Receivers' Certificates	A-39		-		-
66	212	Advances from Affiliated Companies	A-40		-		_
67	213	Miscellaneous Long-Term Debt	A-41		5,966,590		6,406,189
68		Total Long-Term Debt	, , , , ,	\$	785,966,589	\$	807,651,643
69					,,	_	, ,
70		IV. CURRENT AND ACCRUED LIABILITIES					
71	220	Notes Payable	A-43		270,000,000		120,000,000
72	221	Notes Receivable Discounted	A-44		-		-
73	222	Accounts Payable	A-45		178,110,735		128,609,945
74	223	Payables to Affiliated Companies	A-46		401,456		6,114,274
75	224	Dividends Declared	A-47		-		-
76	225	Matured Long-Term Debt	A-48		-		-
77	226	Matured Interest	A-49		-		_
78	227	Customers' Deposits	A-50		1,676,203		1,439,678
79	228	Taxes Accrued	A-53		4,261,522		4,392,996
80	229	Interest Accrued	A-51		6,080,575		5,524,366
81	230	Other Current and Accrued Liabilities	A-52		3,169,223		3,391,085
82		Total Current and Accrued Liabilities		\$	463,699,715	\$	269,472,345
83							
84		V. DEFERRED CREDITS					
85	240	Unamortized Premium on Debt	A-21		-		-
86	241	Advances for Construction	A-54		195,082,005		190,567,754
87	242	Other Deferred Credits	A-55		352,444,640		516,608,233
88		Total Deferred Credits	1100	\$	547,526,645	\$	707,175,988
89					, ,		, -,
90		VI. ACCUMULATED DEFERRED TAXES					
91	267	Accumulated Deferred Income Taxes Liabilities	A-59		393,115,592		335,506,419
92	268	Accumulated Deferred Investment Tax Credits	A-60		1,500,444		1,574,845
93		Total Accumulated Deferred Taxes	71.00	\$	394,616,036	\$	337,081,263
94				_	22.,0.0,000	, , ,	,,
95		VII. RESERVES					
96	254	Reserve for Uncollectible Accounts	A-56		4,900,799		689,680
97	255	Insurance Reserve	A-56		-1,000,100		-
98	256	Injuries and Damages Reserve	A-56		2,363,672		2,207,135
99	257	Employees' Provident Reserve	A-56		3,639,355		3,838,577
100	258	Other Reserves	A-56		242,500		228,676
101		Total Reserves	1.00	\$	11,146,326	\$	6,964,068
102		- van - 1		+	, . 10,020	· ·	2,00.,000
103		VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION					
103	265	Contributions in Aid of Construction	A-57		212,554,915		207,433,176
105	200	Total Liabilities and Other Credits	,,,,,	\$	3,244,737,194	\$	3,036,561,997
. 55		. Diss. Blooming and Child. C. Gallo		Ψ	0,2,, 0, , 10 -	Ψ	2,300,001,001

		SCHEDULE B			
		Income Statement for the Year			
			Schedule		
Line		Account	Page No.		Amount
No.	Acct.	(a)	(b)		(c)
1		I. UTILITY OPERATING INCOME			
2	501	Operating Revenues	B-1	\$	730,515,261
3					
4		Operating Revenue Deductions:			
5	502	Operating Expenses	B-2		472,953,329
6	503	Depreciation	A-5		88,927,595
7	504	Amortization of Limited-term Utility Investments	A-5		890,711
8	505	Amortization of Utility Plant Acquisition Adjustments	A-5		-
9	506	Property Losses Chargeable to Operations	B-3		-
10	507	Taxes	B-4		36,839,463
11		Total Operating Revenue Deductions		\$	599,611,099
12		Net Operating Revenues		\$	130,904,162
13	508	Income from Utility Plant Leased to Others	B-6		-
14	510	Rent for Lease of Utility Plant	B-7		-
15		Total Utility Operating Income		\$	130,904,162
16					
17	<b>-</b> 0.4	II. OTHER INCOME			(4.004.000)
18	521	Income from Nonutility Operations (Net)	B-8		(1,381,639)
19	522	Revenue from Lease of Other Physical Property	B-9		2,154,869
20	523	Dividend Revenues	B-10		137
21	524	Interest Revenues	B-11		(11,609)
22	525	Revenues from Sinking and Other Funds	B-12		- 0.007.004
23	526	Miscellaneous Nonoperating Revenues	B-13		9,287,021
24	527	Nonoperating Revenue Deductions	B-14	Φ.	(5,557,030)
25		Total Other Income		\$	4,491,750
26		Net Income before Income Deductions		\$	135,395,912
27 28		III. INCOME DEDUCTIONS			
29	530		B-15		37,940,108
30	531	Interest on Long-term Debt  Amortization of Debt Discount and Expense	B-15		37,940,100
31	532	Amortization of Debt Discount and Expense  Amortization of Premium on Debt - Cr.	B-10		411,639
32	533	Taxes Assumed on Interest	B-17		411,039
33	534	Interest on Debt to Affiliated Companies	B-10		-
34	535	Other Interest Charges	B-19		4,961,030
35	536	Interest Charged to Construction - Cr.	B-20		(3,030,157)
36	537	Miscellaneous Amortization	B-21		(0,000,107)
37	538	Miscellaneous Income Deductions	B-23		2,869,363
38	330	Total Income Deductions	7 20	\$	43,151,983
39		Net Income		\$	92,243,930
40			1	Ψ	02,2 10,000
41		IV. DISPOSITION OF NET INCOME			
42	540	Miscellaneous Reservations of Net Income	B-24		_
43	3.0		<del> </del>		
44		Balance transferred to Earned Surplus or		\$	92,243,930
45		Proprietary Accounts scheduled on page 33			
		Trepriesary research solidation on page 50			

### **SCHEDULE A-1**

## Account 100 - Utility Plant

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	100.1	Utility Plant in Service (Schedule A-1a)	3,059,293,134	384,576,660	(32,436,677)	(1,364,638)	\$ 3,410,068,479
2	100.2	Utility Plant Leased to Others	-	-	-	-	\$ -
3	100.3	Construction Work in Progress	231,906,628	303,026,942	-	(378,224,365)	\$ 156,709,205
4	100.4	Utility Plant Held for Future Use	-	-	-	-	\$ -
5	100.5	Utility Plant Acquisition Adjustments	14,518	-	-	-	\$ 14,518
6	100.6	Utility Plant in Process of Reclassification	3,584,794	151,863	-	-	\$ 3,736,657
7		Total utility plant	\$ 3,294,799,074	\$ 687,755,465	\$ (32,436,677)	\$ (379,589,004)	\$ 3,570,528,859

# SCHEDULE A-1a Account 100.1 - Utility Plant in Service

Cal Water Regulated Balance Additions (Retirements) Other Debits Balance Line Title of Account Beg of Year **During Year During Year** or (Credits) End of Year No. Acct (a) (b) (c) (d) (e) (f) I. INTANGIBLE PLANT 2 301 Organization 57,780 57,780 3 302 Franchises and Consents (Schedule A-1c) 63,550 63,550 303 Other Intangible Plant 19,759,065 1,655,796 (412,651) 21,002,211 (412,651) \$ Total Intangible Plant 19,880,395 1,655,796 21,123,540 6 7 II. LANDED CAPITAL 8 306 Land and Land Rights 37,040,096 551,452 \$ (1,342,202) \$ 36,249,346 9 III. SOURCE OF SUPPLY PLANT 10 11 8,921,497 311 8,921,497 Structures and Improvements 312 Collecting and Impounding Reservoirs 937,647 937,647 13 313 21,352 Lake, River and Other Intakes 21,352 314 14 Springs and Tunnels 15 315 Wells 6,789,062 (44,482) 61,951,061 68,695,641 16 316 Supply Mains 6,925,205 (62)6,925,143 17 317 Other Source of Supply Plant (44,482) 85,501,280 18 Total Source of Supply Plant 78,756,762 6,789,000 19 20 IV. PUMPING PLANT 21 11,538,838 (127,170) 321 84,742,500 96,154,167 Structures and Improvements 22 322 Boiler Plant Equipment 23 323 Other Power Production Equipment 24 324 Pumping Equipment 234,842,433 34,740,928 (3,738,052) (22,650) 265,822,659 25 325 Other Pumping Plant 3,480,736 44,859 3,525,595 Total Pumping Plant 323,065,668 46,324,624 (3,865,222) (22,650) 365,502,421 27 28 V. WATER TREATMENT PLANT 29 331 Structures and Improvements 54,770,917 863,366 (6,151) 55,628,132 30 332 Water Treatment Equipment 168,082,418 4,678,050 (815,404) 171,945,064 (821,555) \$ 31 Total Water Treatment Plant 222,853,336 \$ 5,541,416 \$ 227,573,197

# SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)

Cal Water Regulated

	Cal Water Re	gulated					
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements	10,419,125	2,689,960	(15,234)	-	\$ 13,093,85
34	342	Reservoirs and Tanks	161,030,305	22,827,864	(837,703)	•	\$ 183,020,466
35	343	Transmission and Distribution Mains	1,234,730,633	200,797,780	(1,545,082)	-	\$ 1,433,983,33
36	344	Fire Mains	341,149	-	-	•	\$ 341,149
37	345	Services	479,225,909	57,502,886	(462,626)	322	\$ 536,266,49
38	346	Meters	119,825,764	6,021,947	(437,610)	-	\$ 125,410,10
39	347	Meter Installations	=	-	-	•	\$
40	348	Hydrants	134,156,380	11,111,678	(160,853)	-	\$ 145,107,205
41	349	Other Transmission and Distribution Plant	-	-	-	•	-
42		Total Transmission and Distribution Plant	2,139,729,265	300,952,115	(3,459,108)	322	2,437,222,594
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	74,603,428	4,247,727	(78,186)	-	\$ 78,772,969
46	372	Office Furniture and Equipment	109,677,161	12,946,468	(21,712,625)	-	\$ 100,911,004
47	373	Transportation Equipment	30,539,097	2,270,978	(908,361)	-	\$ 31,901,714
48	374	Stores Equipment	1,088,284	4,709	(3,139)	-	\$ 1,089,85
49	375	Laboratory Equipment	2,012,261	23,683	(44,580)	-	\$ 1,991,36
50	376	Communication Equipment	1,219,923	29,990	(234,909)	-	\$ 1,015,003
51	377	Power Operated Equipment	1,474,173	205,806	(79,574)	-	\$ 1,600,404
52	378	Tools, Shop and Garage Equipment	13,045,653	1,322,032	(668,329)	-	\$ 13,699,356
53	379	Other General Plant	529,285	8,863	(103,956)	-	\$ 434,192
**	380	Leased Property	672,069	-	-	-	\$ 672,069
***	149310	Non-service Benefit Reg Asset	3,042,213	1,725,359	-	(109)	\$ 4,767,463
****	149316	NS Benefit Reg Asset - Blanket	48,946	(23,358)	-	-	\$ 25,588
54		Total General Plant	237,952,493	22,762,256	(23,833,659)	(109)	236,880,98
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	15,119	-	-	-	\$ 15,119
58	391	Utility Plant Purchased	-	-	-	-	\$
59	392	Utility Plant Sold	-	-	-	-	\$
	***	Dist GO Plant Allocation	-	-	-	-	\$
60		Total Undistributed Items	15,119	-	-	-	15,119
61		Total Utility Plant in Service	3,059,293,134	384,576,660	(32,436,677)	(1,364,638)	3,410,068,479

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant									
	Balance Additions (Retirements) Other Debits Balance									
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year			
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)			
1	393	Recycled Water Intangible Plant					\$ -			
2	394	Recycled Water Land and Land Rights		Not Applicable			\$ -			
3	395	Recycled Water Depreciable Plant					\$ -			
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -			

	SCHEDULE A-1c Account 302 - Franchises and Consents							
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year <sup>1</sup> (e)			
	Beginning Balance	(5)		(u)	63,550			
2	Segming Science				00,000			
3								
4								
5 Total								

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

# SCHEDULE A-1d Account 100.4 - Utility Plant Held for Future Use

			Approximate Date	
			When Property	
		Date of	Will be Placed	Balance
Line	Description and Location of Property	Acquisition	in Service	End of Year
No.	(a)	(b)	(c)	(d)
1	CONV PR#1-60 2nd Sta. w/o T St. 70	1/30/48	N/A	1,473
2	CONV PR# 1-1 4.7 Acres land, portion of 5.2 acres east of office, well field, Sta. 1	12/30/49	N/A	57,983
3	CONV PR#1-15 Virginia Ave. S/O Mill St. Sta.12	1/30/56	N/A	881
4	CONV PR# 1-7 4th St Property (.71 acres)	8/1/63	N/A	36,656
5	CONV PR#1-154 Louise Ave & Rodney, wellsite	10/30/69	N/A	600
6	CONV PR#1-44 Midvalley wellsite, W/O Mooney	1/30/72	N/A	5,729
7	CONV PR#1-87 Greensboro Ct. wellsite, E/O Greensboro Dr.	1/30/75	N/A	11,933
8	CONV PR#1-89 El Pinal Dr. wellsite, E/O West Lane	1/30/77	N/A	7,126
9	CONV PR#1-191 Hughes Lane Well Site at S.P.R.R.	11/30/78	N/A	22,701
10	CONV PR#1-198 Phyllis Ave wellsite, at Melissa Way	1/30/81	N/A	14,723
11	CONV PR#1-38 Portola and Polou Dr. Booster site (Toro Park)	7/30/82	N/A	2,372
12	CONV PR#1-126 Knapp wellsite (North Los Altos)	10/30/82	N/A	1,799
13	CONV PR#1-216 Southern Breeze Drive wellsite, at Leisure St.	1/30/89	N/A	25,670
14	CONV PR#1-53 Wellsite at Pampas path, S/O Charter Oak (Oak Hills)	1/30/91	N/A	1,000
15	CONV PR# 1-50 Charter Oak Blvd. tanksite, E/O Red Oak Ct (Oak Hills)	1/30/91	N/A	3,999
16		10/1/08	N/A	76,476
17	00034187 Install 6' chain link fence w/barbed wire & 2-gates	8/1/10	N/A	20,251
18	00074715 Land, Warren Way & Oakmeadow Rd, Lake Isabella, CA 93240 parcel #485-041-21	9/10/12	N/A	74,003
19	00097452 Land, Sta 16 addition	11/1/15	N/A	52,776
20	100482 Land, APN 7307-008-053, Address:6157 Long Beach Blvd, Long Beach, CA	9/1/18	N/A	1,341,642
21	00119727 Land	12/19/19	N/A	704,689
			Total	2,464,478

SCHEDULE A-2
<b>Account 107 - Utility Plant Adjustments</b>

		Balance	Balance
Line	Description of Utility Plant Adjustments	Beginning of Year	End of Year
No.	(a)	(b)	(c)
1	Not Applicable		
2			
3	Total	\$ -	-

	SCHEDULE A-3 Account 110 - Other Physical Property							
Line No		Balance Beginning of Year (b)	Balance End of Year (c)					
1	ELA0100	ACQ, PR 1-33	1/1/1926	699	699			
2	CONV	PR#1-8 Macho Wellsite, Mines Rd S/O Tesla Rd	1/30/1926	79	79			
3	CONV	PR# 1-9 Diversion Dam site on Arroyo Macho, Mines Rd.	1/30/1926	107	107			
4	DIX0600	ACQ, PRI-1	1/1/1927	46	46			
5	CONV	PR# 1-6 Reservoir site, Cherokee Rd	1/30/1927	421	421			
6	CONV	PR# 1-42 Terrace Way E/O N St. Sta. 51	1/30/1941	525	525			
7	CONV	PR#4 1212 J Street Sta. 6	1/30/1941	254	254			
8	CONV	PR#1-49 267 Bernard Street Sta. 58	1/30/1942	599	599			
9	CONV	Station #69-01	1/30/1947	1,128	1,128			
10	CONV	PR#1-14 San Mateo TR FR Plant Sta. 15	12/30/1947	164	164			
11	1869	PR 1-33	1/1/1953	2,203	2,203			
12	CONV	Station 104-01	1/30/1954	909	909			
13	CONV	PR#1-52 Olympic Blvd. And Downey Rd. Sta. 47	12/30/1954	1,467	1,467			
14	CONV	PR#1-116 630 Knotts Sta. 121	1/30/1957	6,985	6,985			
15	1179	1-27, BURKE ST WELL SITE	1/1/1962	3,246	3,246			
16	1415	PRI-35	1/1/1962	349	349			
17	CONV	PR#1-133 Portion of active wellsite, Planz Rd. w/o Agate Sta.137	1/30/1962	4,393	4,393			
18	KCD0600	PR1-2 COLLINS ACQ	7/1/1962	735	735			
19	SEL0600	PR1-2	7/1/1962	155	155			
20	SEL0600	PR1-6	7/1/1962	415	415			
21	SEL0600	PR1-8	7/1/1962	2,426	2,426			
22	SLN0600	1-15	7/1/1962	6,132	6,132			
23	CONV	N Corner of the PG&E substation on Terven St. Sta. 10	7/30/1962	3,883	3,883			
24	1179	SUPP	1/1/1963	63	63			
25	0013	COLLINS - CURB	12/1/1963	1,151	1,151			
26	1573	9.3061.104.0034.1965.30874.01-JAN-65	1/1/1965	244	244			
27	CONV	PR#1-36 Portion of active wellsite Sta. 31	12/30/1967	359	359			
28	0073	COLLINS (SIDEWALK)	8/1/1968	485	485			
29	CONV	Clark Street Sta. 14	1/30/1971	2,434	2,434			
30	CONV	PR# 28 Golf course booster site Sta. 8	1/30/1972	107	107			
31	CONV	PR#1-49 Airport System Sta.45	9/30/1972	3,050	3,050			
32	CONV	PR#1-47 Chico Airport, Liberator St. S/O Boeing St. 43-01	9/30/1972	1,831	1,831			
33	CONV	PR# 1-21small piece for neighbor parking (leased) Res 11	11/30/1973	131	131			
34	CONV	PR#1-86 Stagecoach Rd. wellsite, S/O Peterson St	1/30/1975	13,582	13,582			
35	CONV	PR# 1-228 Old Olcese System Area Sta. 207	12/30/1975	8,800	8,800			
36	0981	PR1-29	1/1/1977	12,629	12,629			
37	2194	PR1-58	1/1/1977	5,660	5,660			
38	CONV	Sta. 5 Chain Link Fence Project 4332	1/30/1977	891	891			
39	CONV	PR#1-178 South garden system, Moreland & Ream Way Sta. 168	10/30/1977	2,522	2,522			
40	2409	PR1-57	1/1/1979	5,155	5,155			
41	CONV	PR#1-129 Portola Wellsite	10/30/1982	59	59			
42	CONV	PR#68 County Center Drive and Packwood Drive Sta. 55	12/30/1985	73	73			
43	SLN0100	ACQ 88, PR 1-43, BOLSA KNOLLS	1/1/1988	-	560			
44	1727	ASSESSMENT	1/1/1989	5,930	5,930			
45	3499	PR1-74 (FAIRWAY WATER - ACQUISITION)	8/1/1990	95	95			
46	CONV	PR#1-1 Southwest Corner of Chestnut Ave	12/30/1992	4,284	4,284			
47	KRV0600	Golden Ranch Meadow Well Site	1/1/1997	541	541			
48	LUC0600	Land	1/2/1998	4,154	4,154			
49	VIS0600	LAND-RALSTON ACQ	12/1/2001	100	100			
50	00009389	LAND PRN-237, STA#220	12/1/2005	21,508	21,508			
51	00016698	Land, New Commercial office	6/1/2008	331,091	331,091			
52	SSF0600	PR#1-1 Southwest Corner of Chestnut Ave; WO SSF0600 used for land (no WO, conver	12/1/2010	44,730	44,730			
53	00121371	APN#139-40-036-Opperation Office	2/27/2020	0	5,293,494			
54			Total	\$ 508,981	5,803,035			

Note: GL Account 110001 Non Operating Property

#### SCHEDULE A-4 RATE BASE AND WORKING CASH TOTAL COMPANY

Line No.	Acct.	Title of Account (a)	Balance 12/31/2020 (b)	Balance 1/1/2020 (c)
		RATE BASE	(-)	(*/
1		Utility Plant		
2		Plant in Service	3,258,421,541	2,901,504,282
3		Construction Work in Progress	-	-
4		General Office Prorate	154,187,315	158,968,601
5		Rate Base (Adj. for Dominguez, Antelope Valley and Kern River Valley Net of Depreciation)	17,156,760	17,344,642
6		Plant not Funded by Cal Water (Funded by DWR and SRF Loans)	(11,054,658)	(11,054,658)
7		Total Gross Plant (=Line 2 + Line 3 + Line 4 + Line 5 + Line 6)	3,418,710,958	3,066,762,868
8		Less Accumulated Depreciation and Reserve for Amortization of Intangibles		
9		Plant in Service	1,082,292,465	1,009,879,937
10		General Office Prorate	44,961,481	52,578,720
11		Total Accumulated Depreciation (=Line 9 + Line 10)	1,127,253,946	1,062,458,657
12		Less Other Reserves		
13		Deferred Income Taxes	312,322,766	275,004,974
14		Deferred Investment Tax Credit	1,405,101	1,476,533
15		Other Reserves (General Office Prorate)	15,838,540	18,089,691
16		Total Other Reserves (=Line 13 + Line 14 + Line 15)	329,566,408	294,571,199
17		Less Adjustments		
18		Contributions in Aid of Construction	212,554,915	207,433,176
19		Advances for Construction	178,543,032	172,646,858
20		Other	-	-
21		Total Adjustments (=Line 18 + Line 19 + Line 20)	391,097,946	380,080,034
22		Add Materials and Supplies	7,542,499	6,856,297
23		Add Working Capital (Tank Painting)	14,516,377	14,033,870
24		Add Working Cash (=Line 37)	83,845,014	79,453,622
25		TOTAL RATE BASE		
26		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	1,662,180,171	1,415,962,898

#### Notes:

- 1 Cal Water does not include CWIP in rate base.
- 2 Includes rate base write-up adopted in D.00-05-047

	Working Cash		
27	Determination of Operational Cash Requirement		
28	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	506,833,223	478,925,422
29	Purchased Power & Commodity for Resale*	246,965,923	228,586,666
30	Meter Revenues: Bimonthly Billing	116,233,953	105,610,887
31	Other Revenues: Flat Rate Monthly Billing	1,555,099	1,682,018
32	Total Revenues (=Line 30 + Line 31)	117,789,052	107,292,905
33	Ratio - Flat Rate to Total Revenues (=Line 31 / Line 32)	1.32%	1.57%
34	5/24 x Line 25 x (100% - Line 33)	104,134,320	98,184,106
35	1/24 x Line 28 x Line 33	291,187	318,405
36	1/12 x Line 29	20,580,494	19,048,889
37	Operational Cash Requirement (=Line 57 + Line 58 - Line 59)	83,845,014	79,453,622
			1
			ļ
	Electric power, gas or other fuel purchased for pumping and/or  purchased commodity for resale billed after receipt (metered).		

#### **SCHEDULE A-5** Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves Cal Water Regulated Account 250 Account 251 Account 252 Account 253 Account 259 Utility Plant Limited-Term Recycled Utility Utility Acquisition Other Water Utility Adjustments Line Plant Investments Property Plant No. (b) (c) (d) (e) (f) 1 1,047,479,592 17,615,534 1,249,117 Balance in reserves at beginning of year Credits to reserves during year (a) Charged to Account 503 88,927,595 4 (b) Charged to Account 504 890,711 (c) Charged to Account 505 6 (d) Charged to Account 265 7 (e) Charged to clearing accounts (f) Salvage recovered 185,264 456,007 9 (g) All other credits1 12,625,137 338,843 10 101,737,996 1,346,717 Total credits 338,843 11 Debits to reserves during year 12 (a) Book cost of property retired 32,024,026 412,651 13 Cost of removal 3,821,569 (b) All other debits1 14 (c) 15 35,845,595 Total debits 412,651 16 Balance in reserve at end of year 1,113,371,993 18,549,601 1,587,960 17 18 State method of determining depreciation charges. 19 20 21 22 Report the depreciation claimed in your Federal Income Tax Return for the year - \$ 23

<sup>1</sup>Indicate the nature of these items and show the accounts affected by the contra entries.

### SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

-		(This scriedule is to be completed in records are maintai	1	,,		1	
	Cal Water	Regulated			Debits to		
			Balance	Credits to Reserve	Reserves During Year	Salvage and Cost of	Balance
					Excl. Cost	Removal Net	End
Line			Beginning of Year	During Year	Removal	(Dr.) or Cr.	of Year
	Acat			Excl. Salvage			
No.	Acct.		(b)	(c)	(d)	(e)	(f)
2	311	Structures and Improvements	706,980	182,376	-	_	889,356
3	312	Collecting and Impounding Reservoirs	919,924	38,471	_	_	958,395
4	313	Lake, river and Other Intakes	13,453	469	-	_	13,922
5	314	Springs and Tunnels	-	-	_	-	-
6	315	Wells	26,086,208	2,333,235	(44,482)	(481,704)	27,893,257
7	316	Supply Mains	3,206,925	104,089	(**,**=/	-	3,311,013
8	317	Other Source of Supply Plant	-	-	_	-	-,,
9		Total Source of Supply Plant	30,933,489	2,658,641	(44,482)	(481,704)	33,065,944
10			,,	,,	( , - ,	\ - / - / - /	,,-
11							
12	321	Structures and Improvements	32,806,049	4,315,276	(127,170)	(80,017)	36,914,139
13	322	Boiler Plant Equipment	-	-	-	-	-
14	323	Other Power Production Equipment	-	-	-	-	-
15	324	Pumping Equipment	48,313,253	7,353,741	(3,738,052)	(96,224)	51,832,718
16	325	Other Pumping Plant	313,546	100,160	-	-	413,706
17		Total Pumping Plant	81,432,848	11,769,177	(3,865,222)	(176,240)	89,160,563
18							
19							
20	331	Structures and Improvements	9,943,451	1,369,910	(6,151)	4,482	11,311,692
21	332	Water Treatment Equipment	34,438,673	5,186,572	(815,404)	(6,126)	38,803,715
22		Total Water Treatment Plant	44,382,125	6,556,482	(821,555)	(1,645)	50,115,407
23							
24							
25	341	Structures and Improvements	2,812,474	278,896	(15,234)	-	3,076,137
26	342	Reservoirs and Tanks	77,866,581	6,916,641	(837,703)	(1,084,776)	82,860,743
27	343	Transmission and Distribution Mains	426,738,811	28,316,706	(1,545,082)	(790,118)	452,720,317
28	344	Fire Mains	236,298	7,471	-	-	243,769
29	345	Services	207,500,401	19,324,100	(462,626)	(595,609)	225,766,266
30	346	Meters	46,671,985	3,447,975	(437,610)	45,215	49,727,564
31	347	Meter Installations	-	-	-	-	-
32	348	Hydrants	43,804,284	2,439,810	(160,853)	(115,241)	45,968,001
33	349	Other Transmission and Distribution Plant	-				-
34		Total Transmission and Distribution Plant	805,630,834	60,731,600	(3,459,108)	(2,540,529)	860,362,797
35 36							
37	371	Structures and Improvements	25,024,736	2,449,743	(78,186)	(319,834)	27,076,459
38	372	Office Furniture and Equipment	37,995,281	13,378,927	(21,712,625)	-	29,661,584
39	373	Transportation Equipment	16,671,228	2,645,005	(908,361)	142,245	18,550,118
40	374	Stores Equipment	516,805	44,341	(3,139)	-	558,007
41	375	Laboratory Equipment	700,782	115,853	(44,580)	-	772,055
42	376	Communication Equipment	562,848	29,432	(234,909)	-	357,371
43		Power Operated Equipment	690,867	54,983	(79,574)	-	666,277
44	378	Tools, Shop and Garage Equipment	2,851,723	837,733	(668,329)	-	3,021,127
45	379	Other General Plant	204,664	20,635	(103,956)	-	121,344
46	390	Other Tangible Property	(117,644)	-	-	1,581	(116,063)
47	391	Water Plant Purchased	(996)	-	-	-	(996)
48		Total General Plant	85,100,296	19,576,654	(23,833,659)	(176,008)	80,667,283
***	380	Leased Property	-	-	-	-	-
***		Pension non-service	-	-	-	-	-
***		GO Allocation	-	-	-	-	-
49		Total	1,047,479,592	101,292,553	(32,024,026)	(3,376,126)	1,113,371,993

	SCHEDULE A-6 Account 111 - Investments in Affiliated Companies									
Line	Interest ar    Balance   Balance   Rate of   Accrued   Received   Line   Class of Security   Name of Issuing Companseginning of Yea   End of Year   Interest   During Year   During Year									
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)			
1										
2		Not Applicable								
3			\$ -	\$ -		\$ -	\$ -			

	SCHEDULE A-7 Account 112 - Other Investments							
Line	Name and Description of Property	Balance Beginning of Yea	Balance End of Year					
No.	(a)	(b)	(c)					
1	Investment - Deferred Compensation	14,218,781	16,965,082					
2	Insurance Investment - SERP	50,846,613	57,454,248					
3	Unregulated Utility Investment	16,558,355	16,762,678					
4	Total	\$ 81,623,749	\$ 91,182,007					

SCHEDULE A-8 Account 113 - Sinking Funds									
Line	Balance Additions During Year Deductions Balance Line Name of Fund Beginning of Year Principal Income During Year End of Year								
No.	(a)	(b)	(c)	(d)	(e)	(f)			
1	Sinking Fund - Bond								
2	Redemption	Not Applicable							
3		\$ -	\$	\$ -	\$ -	\$ -			

	SCHEDULE A-9 Account 114 - Miscellaneous Special Funds								
	Balance Additions During Year Deductions Balanc								
Line	Name of Fund	Beginning of Yea	Principal	Income	During Year	End of Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)			
1	Not Applicable					\$ -			
2	Total	\$ -	\$ -	\$ -	\$ -	\$ -			

	SCHEDULE A-10 Account 120 - Cash									
Line	Line Description of Items  Balance Beg of Year End of									
No.	(a)				(b)	(c)				
1	General Fund	Deposit			472,740	336,732				
2	B of A Ext Agmts	Disbursement			(962,106)	(1,351,722)				
3	Disbrusement Fund	Disbursement			(3,041,983)	(2,121,476)				
4	Main General Fund	Deposit and Disbursement			29,810,886	16,093,502				
5	Payroll Fund	Disbursement			(55,705)	10,052				
7	Electronic Custome	Deposit			614,764	311,979				
8	Third Party Fund	Deposit			2,568,863	1,531,530				
9	401k Stock Fund	Deposit			463	891				
10	Customer Refunds	Refunds			(334,500)	(243,500)				
11			Total		29,073,421	14,567,988				

	SCHEDULE A-11 Account 121 - Special Deposits								
			Balance	Balance					
Line	Name of Depositary	Purpose of Deposit	Beg of Year	End of Year					
No.	(a)	(b)	(c)	(d)					
1	Trade Deposit	General	1,000	1,000					
2	US Bank	Property Sales	52,020	52,044					
3	DWR Loans	Restrict Cash	529,173	396,195					
4									
5									
6		Total	582,193	449,239					

	SCHEDULE A-12 Account 122 - Working Funds							
		Balance	Balance					
Line	Description of Items	Beg of Year	End of Year					
No.	(a)	(b)	(c)					
1	Petty Cash Funds	41,775	51,775					
2								
3	Tota	\$ 41,775	\$ 51,775					

	SCHEDULE A-13 Account 123 - Temporary Cash Investments						
		Balance	Balance				
Line	Description of Items	Beg of Year	End of Year				
No.	(a)		(c)				
1							
2	Not Applicable						
3							
4	Total	\$ -	\$ -				

	SCHEDULE A-14 Account 124 - Notes Receivable									
		Date	Date	Balance	Balance		Interest	Interest		
		of	Payable	Beg of Year	End of	Interest	Accrued	Received		
Line	Maker	Issue			Year	Rate	During Year	<b>During Year</b>		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
1										
2										
3	3 Not Applicable									
4	Total			\$ -	\$ -		\$ -	\$ -		

	SCHEDULE A-15 Account 125 - Accounts Receivable							
Line No.	Description of Items Acct. (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	Unbilled Revenue	32,847,636	31,564,217					
2	AR trade	29,850,539	44,418,463					
3	WRAM/MCBA	35,811,110	34,487,545					
4	Stop loss from insurance	2,817,036	504,952					
5	A/R - Contribution/Extension	6,230,881	8,837,109					
6	Interim Surcharge	660,103	60,460,411					
7	Income Taxes Receivable	702,143	5,402,143					
8	AR contracts	2,091,316	2,005,498					
9	Accounts Receivable-Job Orders	1,796,515	2,276,035					
10	Lease	74,956	180,405					
11	Miscellaneous	75,383	3,437					
12	Total	\$ 112,957,617	\$ 190,140,216					

	SCHEDULE A-16 Account 126 - Receivables from Affiliated Companies										
	Balance Balance Interest Interest Accrued Interest Receive										
Line	Due from Whom	Beginning of Year	End of Year	Rate	During Year	During Year					
No.	(a)	(b)	(c)	(d)	(e)	(f)					
1	New Mexico Water	432,295	398,411	0.00%	ı	-					
2	Washington Water	1,668,980	2,617,513	0.00%	-	-					
3	Hawaii Water Servi	1,498,710	1,873,540	0.00%	-	-					
4	Hawaii Utility Servic	8,164	2,992	0.00%	-	-					
5	Total	\$ 3,608,149	\$ 4,892,456		\$ -	\$ -					

SCHEDULE A-17 Account 131 - Materials and Supplies							
		Balance	Balance				
Line	Description of Items	Beg of Year	End of Year				
No.	(a)	(b)	(c)				
1	Materials & Supplies - Utility	6,856,297	7,542,499				
2	Materials and Supplies - Other	-	-				
3							
4	Total	\$ 6,856,297	\$ 7,542,499				

	SCHEDULE A-18 Account 132 - Prepayments						
Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1	Prepaid Rent	22,382	19,920				
2	Other Prepaid Taxes	141,768	133,221				
3	Prepaid Insurance	2,568,329	3,498,157				
4	ST Reg Asset - other	506,981	506,981				
5	Other Prepayments	1,239,090	1,220,511				
6	Prepaid Maintenance Fees	610,019	653,561				
7	Prepaid-Well Rehabilitation	1,096,735	1,184,347				
8	Prepaid tank coating	15,592,167	16,313,143				
9	Software	970,012	1,830,676				
10	Prepaid P-Card	304,958	362,325				
11	Prepaid Water Charge	3,726,725	4,820,771				
12	DWR Loan Admin Fee	43,789	42,496				
13	Total	\$ 26,822,957	\$ 30,586,109				

	SCHEDULE A-19 Account 133 - Other Current and Accrued Assets						
_	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1							
2	Not Applicable						
3	То	al \$ -	\$ -				

	SCHEDULE A-21 Account 240 - Unamortized Premium on Debt									
		Principal amount of securities to which	Total	AMORTIZATION PERIOD		Balance	Debits	Credits	Balance	
		premium minus	Net Premium			beginning	during	during	end	
Line	Designation of long-term debt	expense, relates		From-	To-	of year	year	year	of year	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
1									\$ -	
2									\$ -	
3	Combine with A20								\$ -	
4						\$ -	\$ -	\$ -	\$ -	

	SCHEDULE A-22 Account 141 - Extraordinary Property Losses									
					Written					
		Total								
		Amount	Previously	Balance	Account		Balance			
Line	Description of Property Loss or Damage	of Loss	Written off	Beg of Year	Charged	Amount	End of year			
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)			
1							\$ -			
2	Not Applicable						\$ -			
3	Total	\$ -	\$ -	\$ -		\$ -	\$ -			

### SCHEDULE A-20 Account 140 - Unamortized Debt Discount and Expense

			Principal amount of securities to which		AMORTIZAT	ION PERIOD	Balance	Debits	Credits	Balance
			discount and expense,	Total discount			beginning	during	during	end
Line	Designation of long	g-term debt	relates	and expense	From-	To-	of year	year	year	of year
No.	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Series CC		20,000,000		12/27/90	11/2/20	5,212	-	(5,212)	\$ -
2	Series LL		100,000,000		5/1/09	5/1/19	-	-	(4,548)	\$ (4,548)
3	Series AAA		20,000,000		8/23/95	11/1/25	26,380	-	(5,124)	\$ 21,256
4	Series BBB		20,000,000		3/23/99	11/1/28	45,358	-	(4,884)	\$ 40,474
5	Series CCC		20,000,000		10/24/00	11/1/30	53,012	-	(6,192)	\$ 46,820
6	Series DDD		20,000,000		9/26/01	11/1/31	73,309	-	(9,480)	\$ 63,829
7	Series EEE		20,000,000		5/23/02	5/1/32	116,732	-	(6,528)	\$ 110,204
8	Series GGG		20,000,000		11/19/02	11/1/22	18,399	-	(6,684)	\$ 11,715
/2	Series HHH		20,000,000		12/3/02	12/1/22	19,552	-	(3,600)	\$ 15,952
10	Series III		10,000,000		5/1/03	5/1/23	11,963	-	(13,584)	\$ (1,621)
11	Series OOO		20,000,000		8/31/06	8/31/31	158,292	-	(39,990)	\$ 118,302
12	Series PPP		100,000,000		12/17/10	12/4/40	1,613,280	-	(28,351)	\$ 1,584,929
13	Series QQQ		50,000,000		10/13/15	10/15/25	187,976	-	(5,749)	\$ 182,227
14	Series RRR		50,000,000		10/13/15	10/16/45	273,609	-	(4,521)	\$ 269,088
15	Series SSS		40,000,000		3/11/16	4/16/46	220,466	-	(620)	\$ 219,846
16	Series TTT		10,000,000		3/11/16	4/14/56	56,915	-	(17,686)	\$ 39,229
17	Series UUU		300,000,000		9/13/18	9/13/20	377,044	-	(38,593)	\$ 338,451
18	Series VVV		100,000,000		6/11/19	6/11/29	429,518		(7,952)	\$ 421,566
19	Series WWW		100,000,000		6/11/19	6/11/49	444,957		(9,117)	\$ 435,840
20	Series YYY		100,000,000		6/11/19	6/11/59	893,322		(1,590)	\$ 891,732
21	Series M				4/9/70	5/1/23	1,590	-	(2,170)	\$ (580)
22	Series N				6/5/70	10//1/20	2,170	-	(2,180)	\$ (10)
23	Series O				4/6/71	10/1/20	2,180	-	(3,276)	\$ (1,096)
24	Series U				8/1/76	5/1/23	3,276	-	(3,440)	\$ (164)
25	Series W				8/30/78	11/2/20	3,440	-	(4,450)	(1,010)
26	Series X				4/30/80	11/2/20	4,450	-	(87,456)	\$ (83,006)
27	Series BB				9/15/88	11/1/22	255,080	-	(47,028)	\$ 208,052
28	Series DD				11/5/92	11/1/22	133,246	-	(41,630)	\$ 91,616
29	Series EE				6/14/93	10/1/20	41,630	-	,	\$ 41,630
							\$ 5,472,358	\$ -	\$ (411,635)	5,060,723

	SCHEDULE A-23 Account 142 - Preliminary Survey and Investigation Charges								
Line No.	Description of Charges (a)	Balance Beg of Year (b)	Balance End of Year (c)						
1									
2	Not Applicable								
3									
4									
5	Total	\$ -	\$ -						

	SCHEDULE A-24 Account 143 - Clearing Accounts								
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)						
1	Stores Overhead	1,384,519	1,643,699						
2	Jobbing Accounts	683,937	428,127						
3	Miscellaneous Clearing	(21,778)	(20,146)						
4									
5	Total	\$ 2,046,678	\$ 2,051,680						

	SCHEDULE A-25 Account 145 - Other Work in Progress								
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)						
1	Retirements In Progress	2,827,450	1,346,386						
2									
3	Total	\$ 2,827,450	\$ 1,346,386						

	SCHEDULE A-26								
	Account 146 - Other Deferred Debits								
Line No.	Item (a)	Balance Beg of Year (b)	Balance End of year (c)						
1	Federal Tax Regulatory/Deferred Assets	3,486,058	2,926,228						
2	California Tax Regulatory/Deferred Assets	102,230,345	118,365,212						
3	Reg Asset-Retiree Grp Health	20,391,521	1,486,521						
4	Reg Asset-Pension	187,929,996	58,101,477						
5	Reg Asset-Well Retirement Obl	16,261,803	17,487,968						
6	Balancing Memo Account Asset	28,560,404	36,634,231						
7	Reg Asset-Accd Vacat	12,569,818	13,643,577						
8	Reg Asset-Workers Compensation	6,697,000	7,154,000						
9	WRAM/MCBA Long-Term Receivable	26,175,133	34,106,856						
10	Other LT Assets	1,176,146	17,974,975						
11	LT WorkersCOMP AR	1,502,000	1,579,000						
12	Leased Property-Cap Op Lease	4,271,801	5,305,124						
13	Reg Asset-Other	4,083,228	3,576,243						
14	LT Receivables - Leases	219,763	159,465						
15	Rate support fund activities	189,608	1,943,003						
16	Low income rate assistance	597,206	3,366,929.08						
17	Non-Service Pension & PBOP	28,743	26,594						
18	Def DWR Loan	(39,645)	(39,645)						
19	Total	\$ 416,330,927	\$ 323,797,757						

	SCHEDULE A-27 Account 147 - Accumulated Deferred Income Tax Assets								
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)						
1	Prepaid Federal Taxes received on extension agreements	(0)	(0)						
2	Prepaid Federal Taxes received on contributions	10,469,371	11,863,556						
3	Prepaid California Taxes received on contributions	3,164,760	4,084,264						
4	Federal Tax Regulatory/Deferred Assets	88,972,810	71,998,376						
5	California Tax Regulatory/Deferred Assets	(1,781,892)	(2,099,337)						
6	Deferred Tax Asset – NOL	17,403,007	41,934,683						
7	Total	\$ 118,228,056	\$ 127,781,542						

#### SCHEDULE A-28 Account 150 - Discount on Capital Stock

- Report the balance at end of year of discount on capital stock for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year
1	(a)	(b)	(c)
2	Not Applicable		
3	Total	\$ -	\$ -

#### SCHEDULE A-29 Account 151- Capital Stock Expense

- Report the balance at end of year of capital stock expense for each class and series of capital stock.

  If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	Common Stock	(3,455,161)	(3,455,161)
2	Preferred Stock - Series C	·	-
3	Total	\$ (3,455,161)	\$ (3,455,161)

				SCHEDULE 00 - Commo	A-30 On Capital St	ock		
		Number of Shares Authorized by	Par Value of Stock Authorized by	Number			Dividends During	
		Articles of	Articles of	of Shares	Balance	Balance		
Line No.	Class of Stock (a)	Incorporation (b)	Incorporation (c)	Outstanding <sup>1</sup> (d)	Beg of Year (e)	End of Year (f)	Rate (g)	Amount (h)
1	Common Stock	6,309,570	No Par	6,309,570	296,495,630	372,167,214	-	39,472,061
2								
3				Total	\$ 296,495,630	\$ 372,167,214		\$ 39,472,061

<sup>&</sup>lt;sup>1</sup> After deduction for amount of reacquired stock held by or for the respondent.

	SCHEDULE A-30a Account 201- Preferred Capital Stock										
		Number of Shares Authorized by	Par Value of Stock Authorized by	Number			Dividends During				
Line No.	Class of Stock (a)	Articles of Incorporation (b)	Articles of Incorporation (c)	of Shares Outstanding <sup>1</sup> (d)	Balance Beg of Year (e)	Balance End of Year (f)	Rate (g)	Amount (h)			
1											
2				Not Applicable							
3											
4				Total	\$ -	\$ -		\$ -			

<sup>&</sup>lt;sup>1</sup> After deduction for amount of reacquired stock held by or for the respondent.

	SCHEDULE A-30b Record of Stockholders at End of Year									
	COMMON STOCK	Number	PREFERRED STOCK	Number						
Line	Name	Shares	Name	Shares						
No.	(a)	(b)	(c)	(d)						
1	California Water Service Company	6,309,570	California Water Service Company	-						
2										
3	Total number of shares	6,309,570	Total number of shares	-						

SCHEDULE A-31 Account 202 - Stock Liability for Conversion							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)				
1	Not Applicable						
3	Total	\$ -	\$ -				

SCHEDULE A-32 Account 203 - Premiums and Assessments on Capital Stock								
Line No.	Class of Stock (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1								
2								
3	Not Applicable							
4	Total	\$ -	\$ -					

	SCHEDULE A-33 Account 206 - Subchapter S Corporation Accumulated Adjustments Account						
Line No.	Description of Items (a)	Amount (b)					
1	Balance beginning of year						
2	Credit:						
3	Net Income						
4	Accounting Adjustments						
5	Not Applicable						
6	Debit:						
7	Net Loss						
8	Accounting Adjustments						
9	Dividends						
10							
11	Balance end of year	\$ -					

SCHEDULE A-34 Account 270 - Capital Surplus (For use by Corporations only)						
Line No.	Item (a)	Amount (b)				
1	Balance beginning of year					
2	CREDITS (Give nature of each credit and state account charged)					
3						
4						
5	Total credits	\$ -				
6	DEBITS (Give nature of each debit and state account credited)					
7						
8	Not Applicable Total debits	\$ -				
9	Balance end of year	\$ -				

SCHEDULE A-35 Account 271 - Earned Surplus (For use by Corporations only)								
Line	Account				Amount			
No.	Acct	(a)			(b)			
1		Balance beginning of year			407,743,04			
2		CREDITS						
3	400	Credit balance transferred from income account			92,243,93			
4	401	Miscellaneous credits to surplus (specify)						
5								
6			Total credits	\$	92,243,93			
7		DEBITS						
8	410	Debit balance transferred from income account						
9	411	Dividend appropriations-preferred stock						
10	412	Dividend appropriations-Common stock			39,472,06			
11	413	Miscellaneous reservations of surplus						
12	414	Miscellaneous debits to surplus (specify)						
13					•			
14			Total debits	\$	39,472,06			
15		Balance end of year		\$	460,514,91			

SCHEDULE A-36 Account 204 - Proprietary Capital (Sole Proprietor or Partnership)							
Line	Item	Amount					
No.	(a)	(b)					
1	Balance Beginning of year						
2	CREDITS						
3	Net income for year						
4	Additional investments during year Not Appl	icable					
5	Other credits (specify)						
6							
7	Total credits	\$ -					
8	DEBITS						
9	Net loss for year						
10	Withdrawals during year						
11	Other debits (specify)	· · · · · · · · · · · · · · · · · · ·					
12							
13	Total debits	\$ -					
14	Balance end of year	\$ -					

	SCHEDULE A-37 Account 205 - Undistributed Profits of Proprietorship or Partnership (The use of this account is optional)						
Line	ltem	Amount					
No.	(a)	(b)					
1	Balance Beginning of year						
2	CREDITS						
3	Net income for year						
4	Other credits (specify) Not Appli	cable					
5							
6	Total credits	\$ -					
7	DEBITS						
8	Net loss for year						
9	Withdrawals during year						
10	Other debits (specify)						
11							
12	Total debits	\$ -					
13	Balance end of year	\$ -					

SCHEDULE A-38 Account 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Balance Beg of Year (e)	Balance End of Year (f)	Rate of Interest (g)	Sinking Fund Added in Current Year (h)	Cost of of Issuance (i)	Interest Accrued During Year (j)	Interest Paid During Year (k)
1	Series CC	12/27/90	11/1/20	20,000,000	16,700,000	0	9.86%			1,372,183	1,646,620
2	Series AAA	11/01/95	11/1/2025	20,000,000	20,000,000	20,000,000	7.28%			1,456,000	1,456,000
3	Series BBB	03/23/99	11/01/2028	20,000,000	20,000,000	20,000,000	6.77%			1,354,000	1,354,000
4	Series CCC	11/1/2000	11/1/2030	20,000,000	20,000,000	20,000,000	8.15%			1,630,000	1,630,000
5	Series DDD	9/26/2001	11/1/2031	20,000,000	20,000,000	20,000,000	7.13%			1,426,000	1,426,000
6	Series EEE	5/23/2002	5/1/2032	20,000,000	20,000,000	20,000,000	7.11%			1,422,000	1,422,000
7	Series GGG	11/19/2002	11/1/2022	20,000,000	5,454,545	3,636,363	5.29%			272,515	288,545
8	Series HHH	12/3/2002	12/1/2022	20,000,000	5,454,545	3,636,363	5.29%			280,530	288,545
9	Series III	5/1/2003	5/1/2023	10,000,000	3,636,363	2,727,273	5.29%			167,878	176,272
10	Series OOO	8/31/2006	08/31/2031	20,000,000	20,000,000	20,000,000	6.02%			1,204,000	1,204,000
11	Series PPP	11/17/2010	12/1/2040	100,000,000	100,000,000	100,000,000	5.50%			5,499,999	5,500,000
12	Series QQQ	10/13/2015	10/15/2025	50,000,000	50,000,000	50,000,000	3.33%			1,665,000	1,665,000
13	Series RRR	10/13/2015	10/16/2045	50,000,000	50,000,000	50,000,000	4.31%			2,155,000	2,155,000
14	Series SSS	3/11/2016	4/16/2046	40,000,000	40,000,000	40,000,000	4.41%			1,764,000	1,764,000
15	Series TTT	3/11/2016	4/14/2056	10,000,000	10,000,000	10,000,000	4.61%			461,000	461,000
16	Series VVV	6/11/2019	6/11/2029	100,000,000	100,000,000	100,000,000	3.40%			3,399,999	3,400,000
17	Series WWW	6/11/2019	6/11/2049	100,000,000	100,000,000	100,000,000	4.07%			4,070,000	4,070,000
18	Servies YYY	6/11/2019	6/11/2059	200,000,000	200,000,000	200,000,000	4.17%			8,340,000	8,340,000
19				Total	\$ 801,245,453	\$ 779,999,999		\$ -	\$ -	\$37,940,104	\$38,246,982

SCHEDULE A-39 Account 211 - Receivers' Certificates						
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1						
2	Not Applicable					
3	Total	\$ -	\$ -			

SCHEDULE A-40 Account 212 - Advances from Affiliated Companies								
Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)		
1								
2	Not Applicable							
3	Total	\$ -	\$ -	•	\$ -	\$ -		

	SCHEDULE A-41 Account 213 - Miscellaneous Long-Term Debt										
Line No.											
1	Capital lease	Various	Various	648,691	620,689	Various	18,175	18,175			
2	DWR Loan-Excess Revenue & Int	Misc	Misc	153,909	198,318	-	-	-			
3	DWR Loan-Lakeland	1/1/1997	1/1/2027	181,198	148,540	3.37	5,562	5,562			
4	DWR Loan-Kernville	8/6/1984	1/1/2020	(10)	(10)	-	-	-			
5	DWR Loan-Squirrel Mountain	4/1/1996	1/1/2032	343,788	300,112	2.96	9,519	9,519			
6	DWR Loan-Rancho del Paradiso	1/2001	7/1/2019	ı	-	•	-	ı			
7	DWR Loan-Lucerne(2)	12/31/2009	12/31/2039	4,837,110	4,483,175		-	-			
8	DWR Loan-Coast Springs(2)	12/31/2008	6/26/2028	241,503	215,765	1.30	6,113	6,113			
9		•	Total	\$ 6,406,189	\$ 5,966,590		\$ 39,369	\$ 39,369			

SCHEDULE A-42 Securities Issued or Assumed During Year							
Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)		
1							
2	Not Applicable						
3		Total	\$ -	\$ -	\$ -		

SCHEDULE A-43 Account 220 - Notes Payable								
Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	Bank of America	Various	Various	120,000,000	270,000,000	Floating	3,840,448	3,840,448
2								
3								
4		\$ 120,000,000	\$ 270,000,000		\$ 3,840,448	\$ 3,840,448		

	SCHEDULE A-44 Account 221 - Notes Receivable Discounted					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1						
2	Not Applicable					
3	Total	\$ -	\$ -			

	SCHEDULE A-45 Account 222 - Accounts Payable					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	AP Accrual	61,673,730	77,810,221			
2	Water Production Cost	26,233,086	27,305,801			
3	Payroll Accrual	18,036,539	15,137,652			
4	Benefits	2,291,841	2,083,086			
5	Contract Retentions	4,513,699	3,047,791			
6	Customer Overpayment	2,357,420	2,539,450			
7	Department of Health Service	773,673	811,861			
8	Developer's Deposit	5,230,325	11,369,669			
9	Due to Cities	1,406,623	1,361,169			
10	PUC Fee Accrual	2,034,072	2,341,611			
11	Sewer Payble	1,280,276	1,358,794			
12	ST Regulatory Balancing	4,462,111	34,636,001			
13	Utility User's Tax	(1,764,075)	(1,713,559)			
14	Misellaneous	80,624	21,188			
15	Total	\$ 128,609,945	\$ 178,110,735			

	SCHEDULE A-46 Account 223 - Payables to Affiliated Companies						
Line	Nature of Obligation	Balance Beg of Year	Balance End of Year	Rate of Interest	Interest Accrued During Year	Interest Paid During Year	
No.	(a) California Water Service Group (Holding Company)	(b) 5,688,131	(c) 358,742	(d) -	(e)	(1)	
	California Water Service Utility Service	426,143	42,714	-	-	-	
3							
4	Total	\$ 6,114,274	\$ 401,456		\$ -	\$ -	

	SCHEDULE A-47 Account 224 - Dividends Decla	red	
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1			
2	Not Applicable		
3	Tot	al \$ -	\$ -

	SCHEDULE A-48 Account 225 - Matured Long-Term	Debt	
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1		, ,	, ,
2	Not Applicable		
3	Total	\$ -	\$ -

	SCHEDULE A Account 226 - Mature			
Line No.	Description of Items (a)		Balance Beg of Year (b)	Balance End of Year (c)
1			, ,	, ,
2	Not Applicable			
3		Total	\$ -	\$ -

	SCHEDULE A-50 Account 227 - Customers' Deposits				
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	Const Meter Deposits	951,115	1,078,089		
2	Lease Deposits	396,766	488,871		
3	Const Meter Dep Cbk	91,797	109,244		
4					
5	Total	\$ 1,439,678	\$ 1,676,203		

	SCHEDULE A-51 Account 229 - Interest Accrued				
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	Interest Accrued on Long- Term Debt - Bond	5,283,232	4,976,356		
2	Interest Accrued on Liab-Cust Meter Dep	1,429	1,429		
3	Interest Accrued on Bank Loans	239,706	286,051		
4	Other Interest Liab	•	816,740		
5	Total	5,524,366	\$ 6,080,575		

	SCHEDULE A-52 Account 230 - Other Current and Accrued Liabilities				
Line No.	Description (a)	Balance Beginning of Year (a)	Balance End of Year (b)		
1	Unearned Revenue	553,158	450,196		
2	DWR Loan - current liability due	53,023	26,594		
3	DWR Loan - P&L amortization	159,141	7,957		
4	Legal Fee	393,441	414,441		
5	Escheatment Liability	1,414,412	1,486,095		
6	Current Portion of Oper Lease	817,911	783,940		
7					
8	Total	\$ 3,391,085	\$ 3,169,223		

### SCHEDULE A-53 Account 228 - Taxes Accrued

- This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.

  Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied and charged.
- 2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
- 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
- 1. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
- Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
- See schedule entitled "TAXES CHARGED DURING YEAR," page 48, for a distribution of taxes charged, columns (c) (f) according to utility departments and accounts.
- Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGIN	NING OF YEAR	Taxes	Paid		BALANCE E	ND OF YEAR
	Kind of Tax	Taxes	Prepaid	Charged	During		Taxes Accrued	Prepaid Taxes
Line	(See Instruction 5)	Accrued	Taxes	During Year	Year	Adjustments	(Account 228)	(Incl. in Acct. 132)
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Taxes on real and personal property	-	50,561	14,547,265	14,491,897	(53,898)	-	49,091
2	State corporation franchise tax	-	-	(2,983,316)	4,700,000	7,683,316	-	-
3	State unemployment insurance tax	3,840	-	199,720	203,817	1,510	1,254	-
4	Other state and local taxes	4,382,572	91,207	5,433,376.82	5,402,781	7,597	4,413,689	84,130
5	Federal unemployment insurance tax	630	-	45,697	49,655	(142,165)	(145,493)	-
6	Fed. ins. contr. act (old age retire.)	1,886	-	5,881,548	8,758,334	2,870,038	(4,862)	-
7	Other federal taxes	4,068	-	-	(0)	(7,133)	(3,065)	-
8	Federal income taxes	-	-	13,708,957	-	(13,708,957)	-	-
9	Licenses	-	-	-	-	-	-	-
10	Miscellaneous	-	-	6,215	-	-	-	-
11								
12	Total	\$ 4,392,996	\$ 141,768	\$ 36,839,463	\$ 33,606,483	\$ (3,349,691)	\$ 4,261,522	\$ 133,221

<sup>(1)</sup> Fed. & State income tax on CIAC & Advances

	SCHEDUL Account 241 - Advance				
Line No.	=				Amount (b)
1	Balance beginning of year				190,567,754
2	Additions during year				14,714,740
3	Subtotal - Beginning balance plus additions during year			\$	205,282,494
4	Charges during year				
5	Refunds:				
6	Percentage of revenue basis				-
7	Proportionate cost basis				10,200,489
8	Present worth basis				-
9	Total refunds			\$	10,200,489
10	Transfers to Acct 265 - Contributions in Aid of Construction				
11	11 Due to expiration of contracts				-
12	Due to present worth discount				-
13	Total transfers to Acct. 265			\$	-
14	Securities Exchanged for Contracts (enter detail below)				
15	Subtotal - Charges during year			\$	10,200,489
16	Balance end of year			\$	195,082,005
	If stock, bonds, etc., were issued in exchange for con	struction advance contracts	give details below:		
	Type of Security or Other Consideration	Dividend or	PUC Decision		Amount
Line	(Other than Cash)	Interest Rate	Number		Issued
No.	No. (a) (b) (c)				(d)
17	17 Common stock				
18	18 Preferred stock Not Applicable				
19	Bonds				
20	Other (describe)				
21					
22					

	SCHEDULE A-55 Account 242 - Other Deferred Credits				
Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	LT Liability-Pension	236,946,163	115,581,282		
2	Fed Tax Regul Liab	194,170,252	153,433,207		
3	LT Liabilities-PBOP	21,961,000	=		
4	Reg Liab-Well Retirement Oblig	21,826,999	23,296,772		
5	TCP Settlement Proceeds - LT	8,426,571	=		
6	Workmans Comp-Unfunded Liab	6,953,000	7,521,000		
7	Deferred Compensation-LT	12,686,354	15,935,315		
8	Balancing Memo Account Liab	4,463,481	5,830,703		
9	Deferred Revenue Contributions-California	2,693,031	2,788,501		
10	Reg Liab-Conservation Program	2,741,860	3,836,838		
11	TCJA Memo Account	240,405	14,738		
12	WRAM/MCBA long-term payable	210,957	479,083		
13	Other LT Liabilities	179,733	23,333		
14	Pension Liability Balancing	12,716	-		
15	MTBE legal settlement	294,978	196,659		
16	NS Benefit Reg CIAC account	240,683	307,328		
17	Regulatory Liability - LIRA and RSF	-	-		
18	Obligation - Capital Op Leases	3,418,003	4,524,908		
19	State Tax Regul Liab	(668,075)	(672,296)		
20	Deferred Revenue Contributions-Federal	(189,878)	875,303		
21	FIN 48 liabilities	-	(1)		
22	Regulatory Liability - Misc.	-	18,471,966		
23	Total	516,608,233	352,444,640		

#### **SCHEDULE A-56** Accounts 254 to 258, Inclusive - Miscellaneous Reserves **DEBITS CREDITS** Balance Beginning Account Balance of Year Nature of Items Charged Amount End of Year Line Account Amount (a) (b) (c) No. (d) (e) (f) (g) 2541 689,680 775 5,390,177 4,900,799 **Uncollectable Accounts** 1,179,058 1 2 2560 2,207,135 | Injury & damages 3,229,218 794 3,385,755 2,363,672 3 795 2573 2,592,577 Group Health Plan 14,451,260 14,286,038 2,427,355 Workers' Compensation 4 2575 1,246,000 783,261 794 749,261 1,212,000 5 2582 228,676 **Obsolete Material** 498,197 753/754 512,021 242,500

\$

20,140,994

\$

24,323,252 \$

11,146,326

6

Total

6,964,068

#### **SCHEDULE A-57 Account 265 - Contributions in Aid of Construction** Contamination Proceeds Other 265-1 to 265-6 265-7 Total Depreciable Non-Depreciable Depreciable Non-Depreciable Line All Columns Item No. (a) (b) (e) (f) (c) (d) Balance beginning of year 207,433,176 207,273,685 159,491 \$ Add: Credits to account during year Contributions received during year 14,449,354 3 \$ 14,449,354 \$ 4 Other credits 5 Total credits \$ 14,449,354 14,449,354 \$ \$ \$ Deduct: Debits to account during year 9,327,615 Depreciation charges for year 9,327,615 \$ 8 Nondepreciable donated property retired Other debits \$ 9 10 Total debits \$ 9,327,615 \$ 9,327,615 \$ \$ \$ 212,554,915 \$ 212,395,424 \$ 159,491

\$

11 Balance end of year

	SCHEDULE A-58 Account No. 266 - Accumulated Deferred Income Taxes - Accelerated Tax Depreication										
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)								
1											
2											
3	Not Applicable										
4		\$ -	\$ -								

	SCHEDULE A-59 Account 267 - Accumulated Deferred Income Taxes Liabilities											
		Balance	Balance									
Line	Description of Items	Beginning of Year	End of Year									
No.	(a)	(b)	(c)									
1	Deferred Federal Income Tax	206,985,747	241,680,754									
2	Deferred State Income Tax	128,520,672	151,434,838									
3												
4												
5	Total	\$ 335,506,419	\$ 393,115,592									

	SCHEDULE A-60 Account 268 - Accumulated Deferred Investment Tax Credits											
		Balance	Balance									
Line	Description of Items	Beginning of Year	End of Year									
No.	(a)	(b)	(c)									
1	Unamortized Investment Tax Credit	1,574,844.51	1,500,444									
2												
3												
4	Total	\$ 1,574,845	\$ 1,500,444									

# SCHEDULE B-1 Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)		Amount Current Year (b)	Р	Amount receding Year (c)		Net Change During Year Show Decrease in (Parenthesis) (d)
1	71001.	I. WATER SERVICE REVENUES	-	(6)		(0)		(4)
2	601	Metered Sales to General Customers	+					
3		601-1.1 Residential Sales	\$	430,039,349	\$	394,535,934	\$	35,503,415
4		601-1.2 Residential Low Income Discount (Debit)	+	-	*	-	<u> </u>	-
5		601-2 Commericial Sales		114,679,301		117,529,315		(2,850,014)
6		601-3 Industrial Sales		27,727,763		30,399,469		(2,671,706)
7		601-4 Sales to Public Authorities		33,349,658		32,458,391		891,267
8		Sub-total	\$	605,796,071	\$	574,923,109	\$	30,872,961
9	602	Unmetered Sales to General Customers						<u> </u>
10		602-1.1 Residential Sales		8,901,870		10,149,818		(1,247,948)
11		602-1.2 Residential Low Income Discount (Debit)		-		-		-
12		602-2 Commericial Sales		-		-		•
13		602-3 Industrial Sales		-		-		-
14		602-4 Sales to Public Authorities		1,794,780		897,390		897,390
15		Sub-total	\$	10,696,650	\$	11,047,208	\$	(350,558)
16	603	Sales to Irrigation Customers					Ì	<u>, , , , , , , , , , , , , , , , , , , </u>
17		603.1 Metered sales		247,903		266,608		(18,705)
18		603.2 Flat Rate Sales		-		-		-
19		Sub-total	\$	247,903	\$	266,608	\$	(18,705)
20	604	Private Fire Protection Service		5,919,864		5,847,125		72,739
21	605	Public Fire Protection Service		393,451		385,755		7,696
22	606	Sales to Other Water Utilities for Resale		48,590		42,277		6,313
23	607	Sales to Governmental Agencies by Contracts		•		-		-
24	608	Interdepartmental Sales				-		-
25	609	Other Sales or Service		9,184,952		11,761,402		(2,576,450)
26		Balancing account revenue		63,246,918		8,764,727		54,482,191
27		WRAM adjustment		21,650,266		75,369,740		(53,719,474)
28		MCBA adjustment		11,678,989		(35,116,348)		46,795,337
29		WRAM/MCBA Interest		327,770		1,307,487		(979,717)
30		Sub-total	\$	112,450,801	\$	68,362,165	\$	44,088,636
31		Total Water Service Revenues	\$	729,191,425	\$	654,599,090	\$	74,592,334
32		II. OTHER WATER REVENUES						
33	610	Customer Surcharges		-		-		=
34	611	Miscellaneous Service Revenues	Ī	590,637		1,025,120		(434,483)
35	612	Rent from Water Property		19,205		45,513		(26,308)
36	613	Interdepartmental Rents		-				
37	614	Other Water Revenues		713,995		526,007		187,988
38	615	Recycled Water Revenues		-				-
39		Total Other Water Revenues	\$	1,323,837		1,596,640		(272,803)
40	501	Total operating revenues	\$	730,515,261	\$	656,195,730	\$	74,319,531

SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns						
Line No.	Location (a)	Operating Revenues (b)				
1	Operations by district: Bakersfield	\$ 83,731,520				
2	Bay Area Region	88,540,515				
3	Bear Gulch	58,567,042				
4	Chico	27,094,954				
5	Dixon	6,075,995				
6	Dominguez	74,673,759				
7	East Los Angeles	38,773,231				
8	Hermosa Redondo	35,157,157				
9	Kern River Valley	6,804,257				
10	Livermore	27,245,537				
11	Los Altos Suburban	41,673,255				
12	Los Angeles Region	59,198,387				
13	Marysvile	4,194,996				
14	Oroville	5,553,429				
15	Salinas Valley Region	37,745,357				
16	Selma	6,057,525				
17	Stockton	58,747,447				
18	Travis Airforce Base	1,963,713				
19	Visalia	29,457,088				
20	Westlake	20,804,962				
21	Willows	3,984,295				
22	Pension Balancing Account	15,322,078				
23	Balancing Memo Account Re	evenu 271,831				
24	Health Care Balancing Accou	unt (3,957,145)				
25	Deferred Rev WRAM	2,834,078				
26	Total	\$ 730,515,261				

## **SCHEDULE B-2** Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			C	Clas	ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease	
Line		Account		_		Year	Year	in (Parenthesis)	
No.	Acct.	(a)  I. SOURCE OF SUPPLY EXPENSE	Α	В	С	(b)	(c)	(d)	
2		Operation							
3	701	Operation Operation supervision and engineering	Α	В		\$ 718,581	\$ 684,957	\$ 33,624	
4	701	Operation supervision, labor and expenses		ם	С	Ψ 710,301	Ψ 004,937	ψ 55,024	
5	702	Operation labor and expenses	Α	В	)	153,838	149,762	4,076	
6	703	Miscellaneous expenses	Α	٦		12,600,241	10,746,538	1,853,703	
7	704	Purchased water	Α	В	С	221,633,730	206,818,330	14,815,400	
8	701	Maintenance	,,	٦	)	221,000,700	200,010,000	14,010,400	
9	706	Maintenance supervision and engineering	Α	В		85,684	110,527	(24,843)	
10	706	Maintenance of structures and facilities			С	-	-	-	
11	707	Maintenance of structures and improvements	Α	В	_	383	-	383	
12	708	Maintenance of collect and impound reservoirs	Α			14,279	-	14,279	
13	708	Maintenance of source of supply facilities		В		-	-	-	
14	709	Maintenance of lake, river and other intakes	Α			-	-	-	
15	710	Maintenance of springs and tunnels	Α			-	-	-	
16	711	Maintenance of wells	Α			269,138	612,198	(343,060)	
17	712	Maintenance of supply mains	Α			3,102	252	2,850	
18	713	Maintenance of other source of supply plant	Α	В		48,500	17,069	31,431	
19		Total source of supply expense				\$ 235,527,474	\$ 219,139,633	\$ 16,387,841	
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	В		7,463,215	6,950,893	512,322	
23	721	Operation supervision labor and expense			С	-	-	-	
24	722	Power production labor and expenses	Α			20,272	17,271	3,001	
25	722	Power production labor, expenses and fuel		В		1	-	-	
26	723	Fuel for power production	Α			63,228	42,537	20,691	
27	724	Pumping labor and expenses	Α	В		390,921	455,949	(65,028)	
28	725	Miscellaneous expenses	Α			1,906,070	1,964,466	(58,396)	
29	726	Fuel or power purchased for pumping	Α	В	С	25,341,326	21,768,976	3,572,350	
30		Maintenance							
31	729	Maintenance supervision and engineering	Α	В		2,174,106	2,400,494	(226,388)	
32	729	Maintenance of structures and equipment			С	-	-	-	
33	730	Maintenance of structures and improvements	Α	В		309,231	674,812	(365,581)	
34	731	Maintenance of power production equipment	Α	В		-	-	-	
35	732	Maintenance of power pumping equipment	Α	В		1,044,628	1,043,748	880	
36	733	Maintenance of other pumping plant	Α	В		1,177	395	782	
37		Total pumping expenses				\$ 38,714,174	\$ 35,319,541	\$ 3,394,633	

## SCHEDULE B-2

## Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			C	Clas	ss	Amount Current	Amount Preceding	Sho	Net Change During Year Show Decrease	
Line No.	Acct.	Account (a)	Α	В	С	Year (b)	Year (c)	in	(Parenthesis) (d)	
38		III. WATER TREATMENT EXPENSES								
39		Operation								
40	741	Operation supervision and engineering	Α	В		\$ 6,133,803	\$ 5,834,576	\$	299,227	
41	741	Operation supervision, labor and expenses			С	-	-		=	
42	742	Operation labor and expenses	Α			4,953,074	4,508,017		445,057	
43	743	Miscellaneous expenses	Α	В		2,460,047	2,264,430		195,617	
44	744	Chemicals and filtering materials	Α	В		2,772,468	2,537,796		234,672	
45		Maintenance								
46	746	Maintenance supervision and engineering	Α	В		-	-		=	
47	746	Maintenance of structures and equipment			O	646,879	610,723		36,156	
48	747	Maintenance of structures and improvements	Α	В		-	-		=	
49	748	Maintenance of water treatment equipment	Α	В		381,890	338,549		43,341	
50		Total water treatment expenses				\$ 17,348,162	\$ 16,094,091	\$	1,254,071	
51		IV. TRANS. AND DIST. EXPENSES								
52		Operation								
53	751	Operation supervision and engineering	Α	В		6,769,054	6,666,418		102,636	
54	751	Operation supervision, labor and expenses			С	-	-		-	
55	752	Storage facilities expenses	Α			257,817	458,467		(200,650)	
56	752	Operation labor and expenses		В		-	-		-	
57	753	Transmission and distribution lines expenses	Α			1,863,854	1,783,483		80,371	
58	754	Meter expenses	Α			482,320	218,897		263,423	
59	755	Customer installations expenses	Α			14,038	84,133		(70,095)	
60	756	Miscellaneous expenses	Α			8,149,622	7,887,278		262,344	
61		Maintenance								
62	758	Maintenance supervision and engineering	Α	В		9,232,273	8,067,085		1,165,187	
63	758	Maintenance of structures and plant			С	-	-		-	
64	759	Maintenance of structures and improvements	Α	В		4,934	11,072		(6,138)	
65	760	Maintenance of reservoirs and tanks	Α	В		2,194,906	2,056,004		138,902	
66	761	Maintenance of trans. and distribution mains	Α			4,305,643	4,180,567		125,076	
67	761	Maintenance of mains		В		-	-		-	
68	762	Maintenance of fire mains	Α			-	-		-	
69	763	Maintenance of services	Α			3,146,929	2,646,817		500,112	
70	763	Maintenance of other trans. and distribution plant		В		<u> </u>	-		=	
71	764	Maintenance of meters	Α			346,340	272,753		73,587	
72	765	Maintenance of hydrants	Α			232,721	177,194		55,527	
73	766	Maintenance of miscellaneous plant	Α			47,501	272,127		(224,625)	
74		Total transmission and distribution expenses				\$ 37,047,952	\$ 34,782,295	\$	2,265,657	

### **SCHEDULE B-2**

## Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

Line		Account	Class Amount Current		Amount Preceding		Net Change During Year Show Decrease in (Parenthesis)				
Line No.	Acct.	Account (a)	Α	В	С		Year (b)		Year (c)		in (Parentnesis) (d)
75		V. CUSTOMER ACCOUNT EXPENSES									
76		Operation									
77	771	Supervision	Α	В		\$	13,506,588	\$	14,476,246	\$	(969,657)
78	771	Superv., meter read., other customer acct expenses			С		-		_	Ť	-
79	772	Meter reading expenses	Α	В			84,398		22,662		61,736
80	773	Customer records and collection expenses	Α				11,505,682		10,390,756		1,114,926
81	773	Customer records and accounts expenses		В			-		-		-
82	774	Miscellaneous customer accounts expenses	Α				7,123,360		14,178,403		(7,055,043)
83	775	Uncollectible accounts	Α	В	С		5,390,177		1,496,187		3,893,990
	776	Cust Acct Allocation In/Out					1,083,046		(2,735,288)		3,818,334
84		Total customer account expenses				\$	38,693,252	\$	37,828,966	\$	864,286
85		VI. SALES EXPENSES					· · · ·		· · ·		•
86		Operation									
87	781	Supervision	Α	В			_		_		-
88	781	Sales expenses	,,		С						
89	782	Demonstrating selling expenses	Α								
90	783	Advertising expenses	Α								_
91	784	Miscellaneous, jobbing and contract work	Α								
92	785	Merchandising, jobbing and contract work	Α								
93	700	Total sales expenses				\$		\$	-	\$	
94		VII. RECYCLED WATER EXPENSES				¥		¥		Ψ	
95		Operation and Maintenance									
96	786	Recycled water operation and maint. expenses					_		_		
97	700					\$		\$	-	\$	<u>-</u>
98		Total recycled water expenses VIII. ADMIN. AND GENERAL EXPENSES				φ	-	φ	-	φ	
99		Operation									
100	791	Administrative and general salaries	Α	В	С		24,861,521		25,484,448		(622,927)
101	792	Office supplies and other expenses	Α	В	С		8,039,495		10,415,326		(2,375,831)
102	793	Property insurance	Α	ь	U		517,661		270,827		246,834
103	793	Property insurance injuries and damages	_	В	С		317,001		210,021		240,034
103	794	Injuries and damages	Α	ъ	U		7,057,413		5,889,329		1,168,084
105		Employees' pensions and benefits	A	В	С		55,362,209		50,636,175		4,726,034
106	796	Franchise requirements	A	В	С		55,362,209		50,030,175		4,720,034
107	797	Regulatory commission expenses	Α	В	С		256,359		195,114		61,245
		-	A	ט			· · · · · · · · · · · · · · · · · · ·				
108	798	Outside services employed  Miscellaneous other general expenses	А	В			11,531,021		10,970,478		560,543
109	798	Miscellaneous other general expenses		Ď	С		<u> </u>				-
110	798	Miscellaneous other general operation expenses	^		U		(4.400.400)		(C C7C F 47)		2 200 004
111	799	Miscellaneous general expenses	Α				(4,408,466)		(6,676,547)		2,268,081
112	005	Maintenance	_	_			4.007.404		4 745 005		444 700
113	805	Maintenance of general plant	Α	В	С	d.	1,887,184	r.	1,745,395	•	141,789
114		Total administrative and general expenses				\$	105,104,396	\$	98,930,545	\$	6,173,851
115	040	XI. MISCELLANEOUS									
116	810	Customer surcredits	-	_			0.000.000				
117	811	Rents	A	В	С		3,686,002		2,977,132		708,870
118	812	Administrative expenses transferred - Cr.	A	В	С		(3,168,083)		(3,394,181)		226,098
119	813	Duplicate charges - Cr.	Α	В	С	<b>.</b>	-	<b>.</b>	-	_	-
120		Total miscellaneous				\$	517,919	\$	(417,049)	\$	934,968
121		Total operating expenses				\$	472,953,329	\$	136,342,462	\$	336,610,868

	SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations	
Line No.	Description (a)	Amount
1		
2	Not Applicable	
3		
4	Total	\$ -

# SCHEDULE B-4 Account 507 - Taxes Charged During Year

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 40.
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

			DISTRIBUTION OF TAXES CHARGED				
		Total Taxes	(Show u	utility department where	applicable and account of	charged)	
		Charged	Water	Nonutility	Other	Capitalized	
Line	Kind of Tax	During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)	
No.	(a)	(b)	(c)	(d)	(e)	(f)	
1	Federal corporate income taxes	13,708,957	13,708,957				
2	California corporate franchise taxes	(2,983,316)	(2,983,316)				
3	Property taxes	14,547,265	14,547,265				
4	Other taxes	11,566,557	11,566,557				
5	Total	\$ 36,839,463	\$ 36,839,463	\$ -	\$ -	\$ -	

Common   C		SCHEDULE B-5						
Line No.								
Net Income for the year per Schedule B, page 15	Librar Nila	Reconciliation of Reported Net income with raxable income for rederal rax						
2   Reconciling amounts (list first additional income and unablowable deductions, followed by additional   1,725,6		Not income for the year per Schedule P. page 45						
10,725,6			92,243,930					
1			10 725 6/1					
10.2695   Net Income betrie income taxes (FedCA)   10.2695   10.			10,723,041					
6			102 969 570					
7 Depreciation adjustments: 8 Box depreciation (x/c 5030008503010) 9 1								
Book depreciation (alc 5030008503010)			(4,373,762					
9			91 003 846					
Transportation equipment (a/cf 43200)		Dook depresion (are secondarion to)	31,000,040					
Tax depreciation		Transportation equipment (a/c143200)	2 651 705					
123								
APUC-equity asset depreciation   139.3		Tax depression	(02,100,000)					
14   post-81 excess dept tax over book		AFI IDC-equity asset degreciation	139,335					
15         tax repair deduction         (164 0000.)           16         Taxable clac - all receipts         19,750.4           17         Taxable adv - service only         (6,360.)           18         WRAMMOBA         (6,360.)           19         Balancing accounts         (68,397.0           20         Non deductible contributions         (176,5           21         (policia and/or 10% ilmitation)         (22.2           22         Prior Yr CA franchise tax per return         (22.2           24         Change in reserve accounts:         (25.2           26         legal fees, rate change, other legal         21.0           27         bad debts         21.0           28         unismed losses         15.65,5           29         workers compensation         (34.0           30         Group health plan         (165.2           31         material obsolescence         13.8           29         retirement benefits (SERP)         6,919.0           33         defrd comp employees           4         defrd. Director fees           34         defrd. Director fees           35         (400.0           36         (400.0           3			100,000					
16         Taxable ciac - all receipts         19,750.4           17         Taxable adv - service only         (6,380.0           18         WRAMMCBA         (6,380.0           19         Balancing accounts         (68,397.0           20         Non deductible contributions         176,5           21         (political and/or 10% limitation)         176,5           22         2         170           23         Prior Yr CA franchise tax per return         2           24         24         2           25         Change in reserve accounts:         21,0           26         legal fees, rate change, other legal         21,0           27         bad debts         4,285,9           28         uninsured losses         156,5           29         workers compensation         (165,2           30         Group health plan         (165,2           31         material obsolescence         13,8           32         retirement benefits (SERP)         6,915,0           33         defrd. Director fees         4           34         defrd. Director fees         4           35         16         4           36         4         <			(164 000 000)					
17         Taxable adv service only         (6,360,0           18         WRAMMCBA         (6,360,0           20         Non deductible contributions         (176,5           21         (policial and/or 10% ilmitation)         (88,397,0           22         (1)         (10,10)           23         Prior Yr CA franchise tax per return         (21,00)           24         (25)         Change in reserve accounts:           26         legal fees, rate change, other legal         21,0           27         bad debts         4,285,9           29         workers compensation         (34,0           30         Group health plan         (165,2           31         material obsolescence         15,3           32         retirement benefits (SERP)         6,919,0           33         defrod Comp employees         6,919,0           34         defrd. Director fees         6,919,0           35         1         (665,5           36         1         (657,0           37         Other adjustments:         (7,00)           38         prepaids current year adj         (665,5           40         defered revenue amortization         (7,00)		-	19,750,488					
18								
19			(6,360,000)					
20			(68,397,000)					
21		· ·	176,528					
Prior Yr CA franchise tax per return			-					
23         Prior Yr CA franchise tax per return           24         25           25         Change in reserve accounts:           26         legal fees, rate change, other legal         21,0           27         bad debts         4,285,9           28         uninsured losses         156,5           29         workers compensation         (34,0           30         Group health plan         (165,2           31         material obsolescence         13,6           32         retirement benefits (SERP)         6,919,0           34         defird. Director fees           35								
24         Change in reserve accounts:           26         legal fees, rate change, other legal         21,0           27         bad debts         4,285,9           28         uninsured losses         156,5           29         workers compensation         (34,0           30         Group health plan         (165,2           31         material obsolescence         13,6           32         retirement benefits (SERP)         6,919,0           33         defrid comp employees         6,919,0           34         defrid. Director fees         6,919,0           35         Other adjustments:         6,919,0           36         Other adjustments:         6,919,0           37         Other adjustments:         6,919,0           38         prepaids current year adj         (657,0           40         deferred revenue amorization         665,5           41         ACRS property losses         (4,000,0           42         life insurance receipt 1         (308,1           43         tank painting (ad, 13512)         (308,1           44         misc exp - def comp & serp         (4,293,4           45         amort of retired bond premium         193,2		Prior Yr CA franchise tax per return	-					
25         Change in reserve accounts:         21.0           26         legal fees, rate change, other legal         21.0           27         bad debts         4.285,9           28         uninsured losses         156,5           29         workers compensation         (34,0           30         Group health plan         (165,2           31         material obsolescence         13,6           32         retirement benefits (SERP)         6,919,0           33         defird comp employees         6,919,0           34         defird. Director fees								
26         legal fees, rate change, other legal         21,0           27         bad debts         4,285,9           28         uninsured losses         156,5           29         workers compensation         (34,0           30         Group health plan         (165,2           31         material obsolescence         136,6           32         retirement benefits (SERP)         6,919,0           33         defrd. Director fees		Change in reserve accounts:	-					
27       bad debts       4,285,9         28       uninsured losses       156,5         29       workers compensation       (34,0         30       Group health plan       (165,2         31       material obsolescence       13,6         32       retirement benefits (SERP)       6,919,0         33       defrd comp employees         34       defrd. Director fees         35          36          37       Other adjustments:         38       prepaids current year adj         40       deferred revenue amoritzation         41       ACRS property losses       (4,000,0         42       life insurance receipt         43       tank painting (a/c 132512)       (308,1         44       misc exp - def comp & serp       (4,293,4         45       amort of retired bond premiums       193,2         46       non deductible meals 100%/50%       912,7         47       non deductible meals 100%/50%       912,7         48       105,0         49       105,0         50       deferred comp         51       Sec. 162(m) employee compensation over 1million       2,334,0 <td></td> <td></td> <td>21,000</td>			21,000					
29       workers compensation       (34,0         30       Group health plan       (165,2         31       material obsolescence       13,6         32       retirement benefits (SERP)       6,919,0         33       defrd comp employees         34       defrd. Director fees         35	27		4,285,993					
30   Group health plan	28	uninsured losses	156,537					
31 material obsolescence   13,6	29	workers compensation	(34,001)					
31 material obsolescence   13,6	30	Group health plan	(165,222)					
33       defrd comp employees         34       defrd. Director fees         35          36          37       Other adjustments:         38       prepaids current year adj       (657,0         40       gere revenue amortization         41       ACRS property losses       (4,000,0         42       life insurance receipt         43       tank painting (a/c 132512)       (308,1         44       misc exp - def comp & serp       (4,293,4         45       amort of retired bond premiums       193,2         46       non deductible meals 100%/50%       912,7         47       non deductible dues & penalty       105,0         48          50       deferred comp         51       Sec. 162(m) employee compensation over 1million       2,334,0         52       Cost to remove net of salvage - pre82 asset only       (80,0         53       ASU2016-09 & ESPP       (465,5         54       Equity compensation exp (ASC718, FAS123R)       1,425,4         55       extension agreement refund       (2,229,5	31		13,684					
34       defrd. Director fees         35          36          37       Other adjustments:         38       prepaids current year adj       (657,0         39       Property tax current year adj       (665,5         40       deferred revenue amortization       (4,000,0         41       ACRS property losses       (4,000,0         42       life insurance receipt       (308,1         43       tank painting (a/c 132512)       (308,1         44       misc exp - def comp & serp       (4,293,4         45       amort of retired bond premiums       1912,7         46       non deductible meals 100%/50%       912,7         47       non deductible meals 100%/50%       912,7         48       9         50       deferred comp         51       Sec. 162(m) employee compensation over 1million       2,334,0         52       Cost to remove net of salvage - pre82 asset only       (80,0         53       ASU2016-09 & ESPP       (465,4         54       Equity compensation exp (ASC718, FAS123R)       1,1455,4         55       extension agreement refund       (2,229,5	32	retirement benefits (SERP)	6,919,000					
35	33	defrd comp employees	-					
36       (57,0)         37       Other adjustments:       (657,0)         38       prepaids current year adj       (657,0)         39       Property tax current year adj       (665,5)         40       deferred revenue amortization       (4,000,0)         41       ACRS property losses       (4,000,0)         42       life insurance receipt       (308,1)         43       tank painting (a/c 132512)       (308,1)         44       misc exp - def comp & serp       (4,293,4)         45       amort of retired bond premiums       193,2         46       non deductible meals 100%/50%       912,7         47       non deductible dues & penalty       105,0         48       105,0         49       50       deferred comp         51       Sec. 162(m) employee compensation over 1million       2,334,0         52       Cost to remove net of salvage - pre82 asset only       (80,0         53       ASU2016-09 & ESPP       (465,4         54       Equity compensation exp (ASC718, FAS123R)       1,425,4         55       extension agreement refund       (2,229,5	34	defrd. Director fees	-					
37         Other adjustments:         (657,0           38         prepaids current year adj         (657,0           39         Property tax current year adj         (665,5           40         deferred revenue amortization         (4,000,0           41         ACRS property losses         (4,000,0           42         life insurance receipt         (308,1           43         tank painting (a/c 132512)         (308,1           44         misc exp - def comp & serp         (4,293,4           45         amort of retired bond premiums         193,2           46         non deductible meals 100%/50%         912,7           47         non deductible dues & penalty         105,0           48         105,0           49         50           50         deferred comp         51           51         Sec. 162(m) employee compensation over 1million         2,334,0           52         Cost to remove net of salvage - pre82 asset only         (80,0           53         ASU2016-09 & ESPP         (80,0           54         Equity compensation exp (ASC718, FAS123R)         1,425,4           55         extension agreement refund         (2,229,5	35							
38       prepaids current year adj       (657,0         39       Property tax current year adj       (665,5         40       deferred revenue amortization       (4,000,0         41       ACRS property losses       (4,000,0         42       life insurance receipt       (308,1         43       tank painting (a/c 132512)       (308,1         44       misc exp - def comp & serp       (4,293,4         45       amort of retired bond premiums       193,2         46       non deductible meals 100%/50%       912,7         47       non deductible dues & penalty       105,0         48       50       48         49       50       45         51       Sec. 162(m) employee compensation over 1million       2,334,0         52       Cost to remove net of salvage - pre82 asset only       (80,0         53       ASU2016-09 & ESPP       (465,4         54       Equity compensation exp (ASC718, FAS123R)       1,425,4         55       extension agreement refund       (2,229,5	36							
39       Property tax current year adj       (665,5         40       deferred revenue amortization       (4,000,0         41       ACRS property losses       (4,000,0         42       life insurance receipt       (308,1         43       tank painting (a/c 132512)       (308,1         44       misc exp - def comp & serp       (4,293,4         45       amort of retired bond premiums       193,2         46       non deductible meals 100%/50%       912,7         47       non deductible dues & penalty       105,0         48       105,0         49       50       deferred comp         51       Sec. 162(m) employee compensation over 1million       2,334,0         52       Cost to remove net of salvage - pre82 asset only       (80,0         53       ASU2016-09 & ESPP       (465,4         54       Equity compensation exp (ASC718, FAS123R)       1,425,4         55       extension agreement refund       (2,229,5	37	Other adjustments:	-					
40       deferred revenue amortization         41       ACRS property losses       (4,000,0         42       life insurance receipt       (308,1         43       tank painting (a/c 132512)       (308,1         44       misc exp - def comp & serp       (4,293,4         45       amort of retired bond premiums       193,2         46       non deductible meals 100%/50%       912,7         47       non deductible dues & penalty       105,0         48       105,0         49       50         50       deferred comp         51       Sec. 162(m) employee compensation over 1million       2,334,0         52       Cost to remove net of salvage - pre82 asset only       (80,0         53       ASU2016-09 & ESPP       (465,4         54       Equity compensation exp (ASC718, FAS123R)       1,425,4         55       extension agreement refund       (2,229,5	38	prepaids current year adj	(657,000)					
41       ACRS property losses       (4,000,000)         42       life insurance receipt       (308,1)         43       tank painting (a/c 132512)       (308,1)         44       misc exp - def comp & serp       (4,293,4)         45       amort of retired bond premiums       193,2         46       non deductible meals 100%/50%       912,7         47       non deductible dues & penalty       105,0         48       105,0         49       105,0         50       deferred comp       50         51       Sec. 162(m) employee compensation over 1million       2,334,0         52       Cost to remove net of salvage - pre82 asset only       (80,0)         53       ASU2016-09 & ESPP       (465,4)         54       Equity compensation exp (ASC718, FAS123R)       1,425,4         55       extension agreement refund       (2,229,5)	39	Property tax current year adj	(665,574)					
42       life insurance receipt         43       tank painting (a/c 132512)       (308,1         44       misc exp - def comp & serp       (4,293,4         45       amort of retired bond premiums       193,2         46       non deductible meals 100%/50%       912,7         47       non deductible dues & penalty       105,0         48	40	deferred revenue amortization	-					
43       tank painting (a/c 132512)       (308,1         44       misc exp - def comp & serp       (4,293,4         45       amort of retired bond premiums       193,2         46       non deductible meals 100%/50%       912,7         47       non deductible dues & penalty       105,0         48	41	ACRS property losses	(4,000,000)					
44       misc exp - def comp & serp       (4,293,4)         45       amort of retired bond premiums       193,2         46       non deductible meals 100%/50%       912,7         47       non deductible dues & penalty       105,0         48       105,0         49       50         50       deferred comp       51         51       Sec. 162(m) employee compensation over 1million       2,334,0         52       Cost to remove net of salvage - pre82 asset only       (80,0         53       ASU2016-09 & ESPP       (465,4         54       Equity compensation exp (ASC718, FAS123R)       1,425,4         55       extension agreement refund       (2,229,5		life insurance receipt	-					
45 amort of retired bond premiums 46 non deductible meals 100%/50% 47 non deductible dues & penalty 48 49 50 deferred comp 51 Sec. 162(m) employee compensation over 1million 52 Cost to remove net of salvage - pre82 asset only 53 ASU2016-09 & ESPP 54 Equity compensation exp (ASC718, FAS123R) 55 extension agreement refund 5912,7 592,7 593,7 594,7 595 extension agreement refund		tank painting (a/c 132512)	(308,100)					
46       non deductible meals 100%/50%       912,7         47       non deductible dues & penalty       105,0         48			(4,293,433)					
47       non deductible dues & penalty       105,0         48       49         50       deferred comp       51         51       Sec. 162(m) employee compensation over 1million       2,334,0         52       Cost to remove net of salvage - pre82 asset only       (80,0         53       ASU2016-09 & ESPP       (465,4         54       Equity compensation exp (ASC718, FAS123R)       1,425,4         55       extension agreement refund       (2,229,5		amort of retired bond premiums	193,220					
48       49         50       deferred comp         51       Sec. 162(m) employee compensation over 1million       2,334,0         52       Cost to remove net of salvage - pre82 asset only       (80,0         53       ASU2016-09 & ESPP       (465,4         54       Equity compensation exp (ASC718, FAS123R)       1,425,4         55       extension agreement refund       (2,229,5			912,790					
49       50       deferred comp         51       Sec. 162(m) employee compensation over 1million       2,334,0         52       Cost to remove net of salvage - pre82 asset only       (80,0         53       ASU2016-09 & ESPP       (465,4         54       Equity compensation exp (ASC718, FAS123R)       1,425,4         55       extension agreement refund       (2,229,5		non deductible dues & penalty	105,000					
50         deferred comp           51         Sec. 162(m) employee compensation over 1million         2,334,0           52         Cost to remove net of salvage - pre82 asset only         (80,0           53         ASU2016-09 & ESPP         (465,4           54         Equity compensation exp (ASC718, FAS123R)         1,425,4           55         extension agreement refund         (2,229,5								
51       Sec. 162(m) employee compensation over 1 million       2,334,0         52       Cost to remove net of salvage - pre82 asset only       (80,0         53       ASU2016-09 & ESPP       (465,4         54       Equity compensation exp (ASC718, FAS123R)       1,425,4         55       extension agreement refund       (2,229,5								
52       Cost to remove net of salvage - pre82 asset only       (80,0)         53       ASU2016-09 & ESPP       (465,4)         54       Equity compensation exp (ASC718, FAS123R)       1,425,4         55       extension agreement refund       (2,229,5)								
53       ASU2016-09 & ESPP       (465,4         54       Equity compensation exp (ASC718, FAS123R)       1,425,4         55       extension agreement refund       (2,229,5			2,334,000					
54         Equity compensation exp (ASC718, FAS123R)         1,425,4           55         extension agreement refund         (2,229,5			(80,000					
55 extension agreement refund (2,229,5			(465,448					
			1,425,461					
56 taxable income (85,712,2		ů.	(2,229,500					
	56	taxable income	(85,712,238					

Line No.	Description of Items Acct. (a)	Amount (b)
1	Not Applicable	
2	Total	\$ -

	SCHEDULE B-7 Account 510 - Rent for Lease of Utility Plant		
Line No.	Description of Items (a)	Amount (b)	
1	Not Applicable	·	
2	Total	\$ -	

	SCHEDULE B-8 Account 521 - Income from Nonutility Operations					
Line	Description	Revenue	Expenses	Net Income		
No.	(a)	(b)	(c)	(d)		
1	City of Bakersfield	8,829,210	11,185,465	(2,356,255)		
3	City of Commerce	622,919	700,346	(77,427)		
5	Crane Ridge	(80,909)	(53,806)	(27,103)		
6	Foothill Estates	37,669	42,986	(5,317)		
7	West Basin	153,651	12,686	140,965		
8	River kern Mutual	19,098	5,015	14,083		
9	Tesoro Viejo Mutual Water	1,095,681	1,115,820	(20,138)		
10	City of Stockton	23,541	-	23,541		
11	City of Visalia	4,134	111	4,023		
12	King City Sewer	27,584	246	27,338		
13	Willows Sewer	4,633	43	4,590		
14	Chico Sewer	238,952	1,833	237,119		
15	Great Oaks Water Co.	69,281	16,348	52,933		
16	Job Orders (Inc from repairs performed to another party)	758,392	726,709	31,683		
17	Home Service	1,609,026	64,311	1,544,715		
18	City of Commerce Lease	2,829,683	3,668,981	(839,298)		
19	Hawthrone Lease	9,960,735	9,758,807	201,928		
20	Bakersfield Treatment Plant	1,049,720	1,243,646	(193,926)		
21	Grand oaks	20,489	221,226	(200,737)		
22	Desalter	55,646	-	55,646		
23	Totals	\$ 27,329,133	\$ 28,710,771	(1,381,639)		

	SCHEDULE B-9 Account 522 - Revenues from Lease of Other Physical Property				
Line	Description of Items	Amount			
No.	(a)	(b)			
1	Antenna Leases and other Property Leases	2,154,869			
2					
3	Total	\$ 2,154,869			

	SCHEDULE B-10 Account 523 - Dividend Revenues				
Line No.	Description of Items (a)	Amount (b)			
1	San Jose Water, Netlife Policy, Etc.	137			
2					
3	Total	\$ 137			

	SCHEDULE B-11 Account 524 - Interest Revenues				
Lino	Description of Itams	Amount			
Line	Description of Items	Amount			
No.	(a)	(b)			
1	Evercore Trust, US Bank, New York Life	(11,609)			
2					
3	Total	\$ (11,609)			

SCHEDULE B-12 Account 525 - Revenues from Sinking and Other Funds					
Line No.	· ·				
1	Not Applicable	` '			
2					
3	Total	\$ -			

	SCHEDULE B-13 Account 526 - Miscellaneous Nonoperating Revenues			
Line	Description	Amount		
No.	(a)	(b)		
1	AFUDC Equity	4,957,390		
2	Mark to Market Change	4,293,433		
3	Gain on sale of non-utility property	-		
4	Roylty income	4,404		
5	Miscellaneous	31,793		
6	Total	\$ 9,287,021		

SCHEDULE B-14 Account 527 - Nonoperating Revenue Deductions			
Line	'		Amount
No.	(a)		(b)
1	Non Service Pension & PBOP		(5,028,090)
3	New Business		(427,032)
4	Other non-regulated charges		(101,907)
5			
6	Total	\$	(5,557,030)

	SCHEDULE B-15 Account 530 - Interest on Long-Term Debt				
Line No.	Description of Items (a)	Amount (b)			
1	Interest accrued on long term debt	37,940,108			
2					
3	Total	\$ 37,940,108			

SCHEDULE B-16 Account 531 - Amortization of Debt Discount and Expense		
Line No.	Description of Items (a)	Amount (b)
1	Not Applicable	
2		_
3	Total	\$ -

	SCHEDULE B-17 Account 532 - Amortization of Premium on Debt - Cr.			
Line No.	Description of Items (a)	Amount (b)		
1	Amortization of bond premium	411,639		
2				
3	Total	\$ 411,639		

	SCHEDULE B-18 Account 533 - Taxes Assumed on Interest			
Line No.	Description of Items (a)	Amount (b)		
1	Not Applicable			
2				
3	Total	\$ -		

SCHEDULE B-19 Account 534 - Interest on Debt to Affiliated Companies								
Line No.	Description of Items (a)	Amount (b)						
1	Not Applicable							
2								
3	Total	\$ -						

	SCHEDULE B-20 Account 535 - Other Interest Charges							
Line No.	Description (a)	Amount (b)						
1	Line of credit interest	4,657,532						
2	DWR Loans	303,498						
3								
4	Total	4,961,030						

SCHEDULE B-21 Account 536 - Interest Charged to Construction - Cr.								
Line No.	Description of Items (a)	Amount (b)						
1	Interest charged to construction (cr)	(3,030,157)						
2								
3	Total	\$ (3,030,157)						

SCHEDULE B-22 Account 537 - Miscellaneous Amortization							
Line No.	Description of Items (a)	Amount (b)					
1							
2	Not Applicable						
3	Total	\$ -					

	SCHEDULE B-23 Account 538 - Miscellaneous Income Deductions								
Line	Description	Amount							
No.	(a)	(b)							
1	Charitable Contribution	1,517,888							
2	Community Contribution	503,552							
3	Miscellaneous - Political Contribution	847,922							
4									
5	Total	\$ 2,869,363							

	SCHEDULE B-24 Account 540 - Miscellaneous Reservations of Net Income								
Line No.	Description of Items (a)	Amount (b)							
1									
2	Not Applicable								
3									
4	Total	\$ -							

### **SCHEDULE C-1** Engineering and Management Fees and Expenses, etc., During Year Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the Line payments for advice and services to a corporation or corporations which directly or indirectly control No. respondent through stock ownership 1 Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: **Not Applicable** 2 Name of each organization or person that was a party to such a contract or agreement 3 Date of original contract or agreement. 4 Date of each supplement or agreement. Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice. 5 Amount of compensation paid during the year for supervision or management: 6 To whom paid: 7 Nature of payment (salary, traveling expenses, etc.): 8 Amounts paid for each class of service: 9 Base for determination of such amounts 10 Distribution of payments: (a) Charged to operating expenses (b) Charged to capital accounts (c) Charged to other accounts Total 11 Distribution of charges to operating expenses by primary accounts. Number and Title of Account Total 12 What relationship, if any, exists between respondent and supervisory and/or managing concerns?

## **SCHEDULE C-2 Compensation of Individual Proprietor or Partner**

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

		Account	
Line	Nature of Allowance	Charged	Amount
No.	(a)	(b)	(c)
1			
2	Not Applicable		
3			
4		Total	\$ -

## **SCHEDULE C-3** Employees and Their Compensation percent to Account 502 - Operating Expenses - Schedule B-2)

	(Charged to Account 502 - Operating Expenses - Schedule B	-2)	
Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees - Source of supply		
2	Employees - Pumping		
3	Employees - Water treatment		
4	Employees - Transmission and distribution		
5	Employees - Customer account	705	
6	Employees - Sales		
7	Employees - Administrative		
8	General officers	14	
9	General office	346	
10	Total	1,065	\$ 111,821,287

# SCHEDULE C-4 Record of Auto Accidents During Year 2020 (page 1 of 2)

		TO PERSONS					TO PROPERTY				
	Date of	Employee	es on Duty		olic <sup>1</sup>	Total	Com	pany	Ot	her	
Line	Accident	Killed	Injured	Killed	Injured	Number	Number	Amount	Number	Amount	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	(j)	
1	1/6/20						2				
2	1/14/20						1		1		
3	1/20/20						1				
4	1/27/20						1				
5	2/6/20						1		1		
6	2/10/020						2				
7	2/11/20						1		1		
8	2/13/20						1		1		
9	2/18/20						1				
10	2/18/20						1		1		
11	2/20/20						1		1		
12	2/29/20						1		1		
13	2/21/20						1		1		
14	2/24/20						1		1		
15	2/26/20						1				
16 17	2/26/20 3/10/20						1		1		
18	3/10/20						1				
19	3/12/20						1		1		
20	3/13/20						1		1		
21	3/17/20						1				
22	4/7/20						2				
23	4/7/20						2				
24	4/17/20						1		1		
25	4/23/20						1		_		
26	4/24/20						1		1		
27	5/5/20						1				
28	5/7/20						1		1		
29	5/7/20						1				
30	5/11/20				1		1				
31	5/14/20						1		1		
32	5/14/20						2				
33	5/20/20						1		1		
34	5/28/20						1		1		
35	6/4/20						2				
36	6/10/20						1		1		
37	6/11/20						1		1		
38	6/11/20						1		1		
39	6/14/20						1		1		
40	6/15/20 6/17/20						1		1		
41	6/24/20						1		1		
43	6/27/20						1				
44	7/6/20						1		1		
45	7/7/20						1		1		
46	7/20/20						2		_		
47	7/20/20						1				
48	7/27/20						1				
49	7/28/20						1		1		
50	7/29/20						1				
51	7/30/20						1		1		
52	8/3/20						1		1		
53	8/3/20						1				
54	8/3/20						1				
55	8/5/20						1				
56	8/7/20						1		1		
57	8/13/20								1		

# SCHEDULE C-4 Record of Auto Accidents During Year 2020 (page 2 of 2)

				) PERSON		TO PRO				
	Date of	Employees on Duty Public <sup>1</sup>			Total	Company Other				
Line No.	Accident (a)	Killed (b)	Injured (c)	Killed (d)	Injured (e)	Number (f)	Number (g)	Amount (h)	Number (I)	Amou (j)
58	8/15/20	(~)	(0)	(=)	(0)	(.)	1	(1.7)	1	()/
59	8/20/20						1		1	
60	8/24/20						1		1	
61	8/25/20						1			
62	8/26/20						1		1	
63	9/1/20						1		1	
64	9/2/20						1		1	
65	9/3/20						1		1	
66	9/11/20						1		1	
67	9/12/20						1		1	
68	9/19/20						1		2	
69	9/21/20						1			
70	9/21/20						1			
71	9/30/20						1		1	
72	10/5/20						1		1	
73 74	10/6/20						1		4	
74 75	10/15/20 10/15/20						1		1	
76	10/15/20						1			
77	10/18/20						1			
78	10/19/20						1			
79	10/19/20						2			
80	11/4/20				1					
81	11/6/20						1			
82	11/8/20						1			
83	11/17/20				1		_		1	
84	11/21/20						1		_	
85	11/23/20						2		1	
86	11/26/20						1			
87	12/1/20						2			
88	12/3/20						1			
89	12/4/20						1		1	
90	12/7/20						1		1	
91	12/14/20						2		1	
92	12/16/20						2		2	
93	12/22/20						1			
94	12/30/20						3			
95										
96										
97										
98										
	Total	-	-	-	3	-	105	-	53	

# SCHEDULE C-4 (Con't) Record of GL Claims During Year 2020 ( page 1 of 2)

		TO PERSONS					TO PROPERTY				
	Date of	Employe	es on Duty	Pul	blic <sup>1</sup>	Total	Com	pany	0	ther	
Line	Accident	Killed	Injured	Killed	Injured		Number	Amount	Number	Amount	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	(j)	
1	1/10/20								1	1,800	
2	1/20/20								1	5,119	
3	1/21/20								1	868	
4	1/29/20								1	4,649	
5	1/30/20								1	1,134	
6	2/3/20								1	147	
7	2/5/20				1	1			1	-	
8	2/6/20								1	-	
9	2/7/20									613	
10	2/10/20								1	216	
11	2/11/20								1	1,848	
12	2/13/20								1	1,412	
13	2/28/20						1		1	-	
14	3/2/20								1	324	
15	3/7/20									3,931	
16	3/10/20								1	300	
17	3/13/20								1	7,628	
18	3/13/20								1	-	
19	3/25/20				1	1			1	-	
20	3/31/20								1	-	
21	4/8/20									-	
22	4/15/20								1	-	
23	4/16/20								1	323	
24	4/26/20								1	205	
25	4/27/20								1	64	
26	5/8/20								1	637	
27	5/20/20								1	443	
28	5/21/20								1	3,840	
29	5/22/20								1	298	
30	5/23/20								1	-	
31	5/26/20								1	285	
32	5/28/20				1	1			1	415	
33	6/1/20								1	_	
34	6/1/20									9,024	
35	6/6/20								1	119,917	
36	6/12/20								1	335	
37	6/18/20								1	-	
38	6/20/20								1	5,220	
39	6/25/20								1	7,962	
40	6/27/20				1	1			1	-	
41	7/2/20								1	-	
42	7/11/20									76,674	
43	7/12/20								1		
44	7/16/20								1	_	
45	7/20/20								1	_	
46	7/20/20								1	406	
47	7/22/20								1	80	
48	7/27/20				1	1			1		
49	8/1/20				<u> </u>	<u> </u>			1	_	
50	8/4/20				1	1				_	
51	8/7/20				<u> </u>	<u> </u>			1	_	
52	8/14/20									_	
53	8/21/20								1		
54	8/28/20								1	-	
J4	0/20/20						<u> </u>	l	1	-	

# SCHEDULE C-4 (Con't) Record of GL Claims During Year 2020 ( page 2 of 2)

			TO	PERSON	S		TO PROPERTY			
	Date of	Employe	es on Duty	Pul	olic <sup>1</sup>	Total	Com	pany	0	ther
Line	Accident	Killed	Injured	Killed	Injured	Number	Number	Amount	Number	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	(j)
55	8/31/20								1	-
56	8/31/20								1	_
57	9/1/20								1	_
58	9/1/20								1	-
59	9/2/20								1	_
60	9/2/20								1	_
61	9/9/20								1	-
62	9/12/20								1	3,280
63	9/15/20								1	_
64	9/23/20								1	_
65	9/25/20								1	-
66	9/27/20								1	_
67	9/28/20				1	1			1	-
68	10/2/20								1	-
69	10/7/20								1	163,514
70	10/8/20								1	-
71	10/10/20								1	675
72	10/14/20								1	14,855
73	10/14/20								1	350
74	10/17/20								1	-
75	10/18/20								1	-
76	10/23/20								1	_
77	10/24/20								1	6,046
78	11/3/20								1	185
79	11/5/20								1	_
80	11/10/20								1	-
81	11/13/20								1	_
82	11/16/20								1	2,002
83	11/18/20				1	1				_
84	11/20/20						1			-
85	11/21/20								1	44,547
86	11/24/20								1	3,928
87	11/24/20								1	150
88	11/27/20								1	7,500
89	11/29/20								1	98
90	12/2/20								1	-
91	12/26/20								1	-
92	12/27/20								1	-
	Total	-	-	-	8	8	2	-	83	503,249
	<sup>1</sup> Accident	s to emplo	yees not on	duty shou	ld be inclu	ded in "Pu	ıblic" accid	lents		

#### **SCHEDULE C-5 Expenditures for Political Purposes**

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)  $\;$ 

2 BICKER, CASTILLO & FAIRBANKS 3 BROAD & GUSMAN 4 CERRELL ASSOCIATES, INC 5 M. Cubed 6 NOSSAMAN,GUTHNER,KNOX & ELLIOTT, LLP 7 WEIDEMAN GROUP INC 8 California Water Association PAC 9 Bay Area Legislative Leaders PAC 10 Marc Berman For Assembly 2020 11 Portantino For Senate 2020 12 Megan Dahle for Assembly 2020 13 Brian Dahle for Assembly 2020 14 Golden State Leadership Council 15 Gipson for Assembly 2020 16 Cristina Garcia for Assembly 2020 17 Blanca Rubio for Assembly 2020 18 Anna Caballero for Senate 2022 19 Evan Low for Assembly 2020 20 Cecilia Aguiar-Curry for Assembly 2020 21 Autumn Burke for Assembly 2020 22 Wendy Carrillo for Assembly 2020 23 Laura Friedman for Assembly 2020 24 Phil Ting for Assembly 2020 25 Salas for Assembly 2020 26 Vince Fong for Assembly 2020 27 Muratsuchi for Assembly 2020 28 Devon Mathis for Assembly 2020 29 Kathy Miller for Assembly 2020 20 Re-Elect Scott Weiner for State Senate 2020	194,520 25,500 4,632 99,364 50,607 282,000 7,800 5,000
4 CERRELL ASSOCIATES, INC 5 M. Cubed 6 NOSSAMAN,GUTHNER,KNOX & ELLIOTT, LLP 7 WEIDEMAN GROUP INC 8 California Water Association PAC 9 Bay Area Legislative Leaders PAC 10 Marc Berman For Assembly 2020 11 Portantino For Senate 2020 12 Megan Dahle for Assembly 2020 13 Brian Dahle for Assembly 2020 14 Golden State Leadership Council 15 Gipson for Assembly 2020 16 Cristina Garcia for Assembly 2020 17 Blanca Rubio for Assembly 2020 18 Anna Caballero for Senate 2022 19 Evan Low for Assembly 2020 20 Cecilia Aguiar-Curry for Assembly 2020 21 Autumn Burke for Assembly 2020 22 Wendy Carrillo for Assembly 2020 23 Laura Friedman for Assembly 2020 24 Phil Ting for Assembly 2020 25 Salas for Assembly 2020 26 Vince Fong for Assembly 2020 27 Muratsuchi for Assembly 2020 28 Devon Mathis for Assembly 2020 29 Kathy Miller for Assembly 2020 20 Kathy Miller for Assembly 2020	4,632 99,364 50,607 282,000 7,800 5,000
5 M. Cubed 6 NOSSAMAN,GUTHNER,KNOX & ELLIOTT, LLP 7 WEIDEMAN GROUP INC 8 California Water Association PAC 9 Bay Area Legislative Leaders PAC 10 Marc Berman For Assembly 2020 11 Portantino For Senate 2020 12 Megan Dahle for Senate 2020 13 Brian Dahle for Senate 2020 14 Golden State Leadership Council 15 Gipson for Assembly 2020 16 Cristina Carcia for Assembly 2020 17 Blanca Rubio for Assembly 2020 18 Anna Caballero for Senate 2022 19 Evan Low for Assembly 2020 20 Cecilia Aguiar-Courry for Assembly 2020 21 Autumn Burke for Assembly 2020 22 Wendy Carrillo for Assembly 2020 23 Laura Friedman for Assembly 2020 24 Phil Ting for Assembly 2020 25 Salas for Assembly 2020 26 Vince Fong for Assembly 2020 27 Muratsuchi for Assembly 2020 28 Devon Mathis for Assembly 2020 29 Kathy Miller for Assembly 2020 29 Kathy Miller for Assembly 2020	99,364 50,607 282,000 7,800 5,000
6 NOSSAMAN,GUTHNER,KNOX & ELLIOTT, LLP 7 WEIDEMAN GROUP INC 8 California Water Association PAC 9 Bay Area Legislative Leaders PAC 10 Marc Berman For Assembly 2020 11 Portantino For Senate 2020 12 Megan Dahle for Assembly 2020 13 Brian Dahle for Assembly 2020 14 Golden State Leadership Council 15 Gipson for Assembly 2020 16 Cristina Garcia for Assembly 2020 17 Blanca Rubio for Assembly 2020 18 Anna Caballero for Senate 2022 19 Evan Low for Assembly 2020 20 Cecilia Aguiar-Curry for Assembly 2020 21 Autumn Burke for Assembly 2020 22 Wendy Carrillo for Assembly 2020 23 Laura Friedman for Assembly 2020 24 Phil Ting for Assembly 2020 25 Salas for Assembly 2020 26 Vince Fong for Assembly 2020 27 Muratsuchi for Assembly 2020 28 Devon Mathis for Assembly 2020 29 Kathy Miller for Assembly 2020 20 Kathy Miller for Assembly 2020	50,607 282,000 7,800 5,000
7 WEIDEMAN GROUP INC 8 California Water Association PAC 9 Bay Area Legislative Leaders PAC 10 Marc Berman For Assembly 2020 11 Portantino For Senate 2020 12 Megan Dahle for Assembly 2020 13 Brian Dahle for Assembly 2020 14 Golden State Leadership Council 15 Gipson for Assembly 2020 16 Cristina Garcia for Assembly 2020 17 Blanca Rubio for Assembly 2020 18 Anna Caballero for Senate 2022 19 Evan Low for Assembly 2020 20 Cecilia Aguiar-Curry for Assembly 2020 21 Autumn Burke for Assembly 2020 22 Wendy Carrillo for Assembly 2020 23 Laura Friedman for Assembly 2020 24 Phil Ting for Assembly 2020 25 Salas for Assembly 2020 26 Vince Fong for Assembly 2020 27 Muratsuchi for Assembly 2020 28 Devon Mathis for Assembly 2020 29 Kathy Miller for Assembly 2020 20 Re-Elect Scott Weiner for State Senate 2020	282,000 7,800 5,000
8 California Water Association PAC 9 Bay Area Legislative Leaders PAC 10 Marc Berman For Assembly 2020 11 Portantino For Senate 2020 12 Megan Dahle for Assembly 2020 13 Brian Dahle for Senate 2020 14 Golden State Leadership Council 15 Gipson for Assembly 2020 16 Cristina Garcia for Assembly 2020 17 Blanca Rubio for Assembly 2020 18 Anna Caballero for Senate 2022 19 Evan Low for Assembly 2020 20 Cecilia Aguiar-Curry for Assembly 2020 21 Autumn Burke for Assembly 2020 22 Wendy Carrillo for Assembly 2020 23 Laura Friedman for Assembly 2020 24 Phil Ting for Assembly 2020 25 Salas for Assembly 2020 26 Vince Fong for Assembly 2020 27 Muratsuchi for Assembly 2020 28 Devon Mathis for Assembly 2020 29 Kathy Miller for Assembly 2020 20 Kathy Miller for Assembly 2020	7,800 5,000
9 Bay Area Legislative Leaders PAC 10 Marc Berman For Assembly 2020 11 Portantino For Senate 2020 12 Megan Dahle for Assembly 2020 13 Brian Dahle for Senate 2020 14 Golden State Leadership Council 15 Gipson for Assembly 2020 16 Cristina Garcia for Assembly 2020 17 Blanca Rubio for Assembly 2020 18 Anna Caballero for Senate 2022 19 Evan Low for Assembly 2020 20 Cecilia Aguiar-Curry for Assembly 2020 21 Autumn Burke for Assembly 2020 22 Wendy Carrillo for Assembly 2020 23 Laura Friedman for Assembly 2020 24 Phil Ting for Assembly 2020 25 Salas for Assembly 2020 26 Vince Fong for Assembly 2020 27 Muratsuchi for Assembly 2020 28 Devon Mathis for Assembly 2020 29 Kathy Miller for Assembly 2020 29 Kathy Miller for Assembly 2020	5,000
10 Marc Berman For Assembly 2020 11 Portantino For Senate 2020 12 Megan Dahle for Assembly 2020 13 Brian Dahle for Senate 2020 14 Golden State Leadership Council 15 Gipson for Assembly 2020 16 Cristina Garcia for Assembly 2020 17 Blanca Rubio for Assembly 2020 18 Anna Caballero for Senate 2022 19 Evan Low for Assembly 2020 20 Cecilia Aguiar-Curry for Assembly 2020 21 Autumn Burke for Assembly 2020 22 Wendy Carrillo for Assembly 2020 23 Laura Friedman for Assembly 2020 24 Phil Ting for Assembly 2020 25 Salas for Assembly 2020 26 Vince Fong for Assembly 2020 27 Muratsuchi for Assembly 2020 28 Devon Mathis for Assembly 2020 29 Kathy Miller for Assembly 2020 29 Kathy Miller for Assembly 2020	
11 Portantino For Senate 2020 12 Megan Dahle for Assembly 2020 13 Brian Dahle for Senate 2020 14 Golden State Leadership Council 15 Gipson for Assembly 2020 16 Cristina Garcia for Assembly 2020 17 Blanca Rubio for Assembly 2020 18 Anna Caballero for Senate 2022 19 Evan Low for Assembly 2020 20 Cecilia Aguiar-Curry for Assembly 2020 21 Autumn Burke for Assembly 2020 22 Wendy Carrillo for Assembly 2020 23 Laura Friedman for Assembly 2020 24 Phil Ting for Assembly 2020 25 Salas for Assembly 2020 26 Vince Fong for Assembly 2020 27 Muratsuchi for Assembly 2020 28 Devon Mathis for Assembly 2020 29 Kathy Miller for Assembly 2020	
12 Megan Dahle for Assembly 2020 13 Brian Dahle for Senate 2020 14 Golden State Leadership Council 15 Gipson for Assembly 2020 16 Cristina Garcia for Assembly 2020 17 Blanca Rubio for Assembly 2020 18 Anna Caballero for Senate 2022 19 Evan Low for Assembly 2020 20 Cecilia Aguiar-Curry for Assembly 2020 21 Autumn Burke for Assembly 2020 22 Wendy Carrillo for Assembly 2020 23 Laura Friedman for Assembly 2020 24 Phil Ting for Assembly 2020 25 Salas for Assembly 2020 26 Vince Fong for Assembly 2020 27 Muratsuchi for Assembly 2020 28 Devon Mathis for Assembly 2020 29 Kathy Miller for Assembly 2020 20 Kathy Miller for Assembly 2020	2,500
13 Brian Dahle for Senate 2020 14 Golden State Leadership Council 15 Gipson for Assembly 2020 16 Cristina Garcia for Assembly 2020 17 Blanca Rubio for Assembly 2020 18 Anna Caballero for Senate 2022 19 Evan Low for Assembly 2020 20 Cecilia Aguiar-Curry for Assembly 2020 21 Autumn Burke for Assembly 2020 22 Wendy Carrillo for Assembly 2020 23 Laura Friedman for Assembly 2020 24 Phil Ting for Assembly 2020 25 Salas for Assembly 2020 26 Vince Fong for Assembly 2020 27 Muratsuchi for Assembly 2020 28 Devon Mathis for Assembly 2020 29 Kathy Miller for Assembly 2020 29 Kathy Miller for Assembly 2020	4,700
14 Golden State Leadership Council 15 Gipson for Assembly 2020 16 Cristina Garcia for Assembly 2020 17 Blanca Rubio for Assembly 2020 18 Anna Caballero for Senate 2022 19 Evan Low for Assembly 2020 20 Cecilia Aguiar-Curry for Assembly 2020 21 Autumn Burke for Assembly 2020 22 Wendy Carrillo for Assembly 2020 23 Laura Friedman for Assembly 2020 24 Phil Ting for Assembly 2020 25 Salas for Assembly 2020 26 Vince Fong for Assembly 2020 27 Muratsuchi for Assembly 2020 28 Devon Mathis for Assembly 2020 29 Kathy Miller for Assembly 2020 29 Kathy Miller for Assembly 2020 30 Re-Elect Scott Weiner for State Senate 2020	2,500
15 Gipson for Assembly 2020 16 Cristina Garcia for Assembly 2020 17 Blanca Rubio for Assembly 2020 18 Anna Caballero for Senate 2022 19 Evan Low for Assembly 2020 20 Cecilia Aguiar-Curry for Assembly 2020 21 Autumn Burke for Assembly 2020 22 Wendy Carrillo for Assembly 2020 23 Laura Friedman for Assembly 2020 24 Phil Ting for Assembly 2020 25 Salas for Assembly 2020 26 Vince Fong for Assembly 2020 27 Muratsuchi for Assembly 2020 28 Devon Mathis for Assembly 2020 29 Kathy Miller for Assembly 2020 29 Kathy Miller for Assembly 2020 30 Re-Elect Scott Weiner for State Senate 2020	2,500
16 Cristina Garcia for Assembly 2020 17 Blanca Rubio for Assembly 2020 18 Anna Caballero for Senate 2022 19 Evan Low for Assembly 2020 20 Cecilia Aguiar-Curry for Assembly 2020 21 Autumn Burke for Assembly 2020 22 Wendy Carrillo for Assembly 2020 23 Laura Friedman for Assembly 2020 24 Phil Ting for Assembly 2020 25 Salas for Assembly 2020 26 Vince Fong for Assembly 2020 27 Muratsuchi for Assembly 2020 28 Devon Mathis for Assembly 2020 29 Kathy Miller for Assembly 2020 20 Kathy Miller for Assembly 2020	2,500
17 Blanca Rubio for Assembly 2020 18 Anna Caballero for Senate 2022 19 Evan Low for Assembly 2020 20 Cecilia Aguiar-Curry for Assembly 2020 21 Autumn Burke for Assembly 2020 22 Wendy Carrillo for Assembly 2020 23 Laura Friedman for Assembly 2020 24 Phil Ting for Assembly 2020 25 Salas for Assembly 2020 26 Vince Fong for Assembly 2020 27 Muratsuchi for Assembly 2020 28 Devon Mathis for Assembly 2020 29 Kathy Miller for Assembly 2020 30 Re-Elect Scott Weiner for State Senate 2020	2,500
18         Anna Caballero for Senate 2022           19         Evan Low for Assembly 2020           20         Cecilia Aguiar-Curry for Assembly 2020           21         Autumn Burke for Assembly 2020           22         Wendy Carrillo for Assembly 2020           23         Laura Friedman for Assembly 2020           24         Phil Ting for Assembly 2020           25         Salas for Assembly 2020           26         Vince Fong for Assembly 2020           27         Muratsuchi for Assembly 2020           28         Devon Mathis for Assembly 2020           29         Kathy Miller for Assembly 2020           30         Re-Elect Scott Weiner for State Senate 2020	4,700
19         Evan Low for Assembly 2020           20         Cecilia Aguiar-Curry for Assembly 2020           21         Autumn Burke for Assembly 2020           22         Wendy Carrillo for Assembly 2020           23         Laura Friedman for Assembly 2020           24         Phil Ting for Assembly 2020           25         Salas for Assembly 2020           26         Vince Fong for Assembly 2020           27         Muratsuchi for Assembly 2020           28         Devon Mathis for Assembly 2020           29         Kathy Miller for Assembly 2020           30         Re-Elect Scott Weiner for State Senate 2020	4,700
20         Cecilia Aguiar-Curry for Assembly 2020           21         Autumn Burke for Assembly 2020           22         Wendy Carrillo for Assembly 2020           23         Laura Friedman for Assembly 2020           24         Phil Ting for Assembly 2020           25         Salas for Assembly 2020           26         Vince Fong for Assembly 2020           27         Muratsuchi for Assembly 2020           28         Devon Mathis for Assembly 2020           29         Kathy Miller for Assembly 2020           30         Re-Elect Scott Weiner for State Senate 2020	2,500
21 Autumn Burke for Assembly 2020 22 Wendy Carrillo for Assembly 2020 23 Laura Friedman for Assembly 2020 24 Phil Ting for Assembly 2020 25 Salas for Assembly 2020 26 Vince Fong for Assembly 2020 27 Muratsuchi for Assembly 2020 28 Devon Mathis for Assembly 2020 29 Kathy Miller for Assembly 2020 30 Re-Elect Scott Weiner for State Senate 2020	2,500
22 Wendy Carrillo for Assembly 2020 23 Laura Friedman for Assembly 2020 24 Phil Ting for Assembly 2020 25 Salas for Assembly 2020 26 Vince Fong for Assembly 2020 27 Muratsuchi for Assembly 2020 28 Devon Mathis for Assembly 2020 29 Kathy Miller for Assembly 2020 30 Re-Elect Scott Weiner for State Senate 2020	2,500
23 Laura Friedman for Assembly 2020 24 Phil Ting for Assembly 2020 25 Salas for Assembly 2020 26 Vince Fong for Assembly 2020 27 Muratsuchi for Assembly 2020 28 Devon Mathis for Assembly 2020 29 Kathy Miller for Assembly 2020 30 Re-Elect Scott Weiner for State Senate 2020	2,500
23 Laura Friedman for Assembly 2020 24 Phil Ting for Assembly 2020 25 Salas for Assembly 2020 26 Vince Fong for Assembly 2020 27 Muratsuchi for Assembly 2020 28 Devon Mathis for Assembly 2020 29 Kathy Miller for Assembly 2020 30 Re-Elect Scott Weiner for State Senate 2020	4,700
24 Phil Ting for Assembly 2020 25 Salas for Assembly 2020 26 Vince Fong for Assembly 2020 27 Muratsuchi for Assembly 2020 28 Devon Mathis for Assembly 2020 29 Kathy Miller for Assembly 2020 30 Re-Elect Scott Weiner for State Senate 2020	2,500
25 Salas for Assembly 2020 26 Vince Fong for Assembly 2020 27 Muratsuchi for Assembly 2020 28 Devon Mathis for Assembly 2020 29 Kathy Miller for Assembly 2020 30 Re-Elect Scott Weiner for State Senate 2020	2,500
26 Vince Fong for Assembly 2020 27 Muratsuchi for Assembly 2020 28 Devon Mathis for Assembly 2020 29 Kathy Miller for Assembly 2020 30 Re-Elect Scott Weiner for State Senate 2020	2,500
28 Devon Mathis for Assembly 2020 29 Kathy Miller for Assembly 2020 30 Re-Elect Scott Weiner for State Senate 2020	4,700
29 Kathy Miller for Assembly 2020 30 Re-Elect Scott Weiner for State Senate 2020	4,700
29 Kathy Miller for Assembly 2020 30 Re-Elect Scott Weiner for State Senate 2020	2,500
	2,500
M. Harris Otaris for County 2000	4,700
31 Henry Stern for Senate 2020	4,700
32 Susan Rubio for Senate 2022	4,700
33 Eduardo Garcia for Assembly 2020	4,700
34 Susan Eggman for Senate 2020	4,400
35 Chris Holden for Assembly 2020	4,700
36 Safe Clean Water For Our Future, Yes on Measure S	10,000
37 Newsom for California - Governor 2022	21,000
38 California Republican Party	15,000
39 Robert Rivas for Assembly 2020	4,700
40 Ben Allen for Senate 2022	3,200
41 Newsom for California - Governor 2022	10,000
42 Chamber PAC	2,300
43 Chamber PAC Small Contributor Committee	200
44 CHCC-PAC	500
45 Ben Allen for Senate 2022	1,500
46 Lorena Gonzalez for Assembly 2020	4,000
47 Neighbors for an Affordable San Jose, supported by Mayor Sam Liccardo	15,000
48	
49 Total \$	.0,500

### SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	Not Applicable	
٥	Total	

#### SCHEDULE C-7 **Bonuses Paid to Executives & Officers**

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the

	name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the								
	bonus if it is non-cash.								
1									
2	Total	\$	2,763,980						

			SCHE Sources of Supply	DULE D-1 and Water De	veloped	ı								
Line		STREAMS From Stream or Creek Location of				From Stream				FLOW IN(unit) <sup>2</sup>			Annual Quantities Diverted	
No.	Diverted into*  Redwood Valley	(Name)	Diversion Point			Clai		Max.	Min.	(AF)	Remarks			
1	Lucerne WTP	Lucerne								265				
2	*****	Eddernie								200				
3			WELLO											
	At Discre		WELLS				10		ping	Annual Quantities				
Line No.	At Plant (Name or Number)		Location	Number	Dimens	ions	<sup>1</sup> Depth to Water		acity PM)	Pumped (AF)	Remarks			
4	South SF 001-14	South Side C	Of Chestnut Ave., W/O Commercial Ave.	4110009-002	16"/2	4'	n/a	g	90	0				
5	001-17		Of Chestnut Ave., W/O Commercial Ave.	4110009-004	16"		n/a		00	0				
6	001-18	South Side C	of Mission Road @ Oak Ave.	4110009-005	12/16	3"	n/a	3	40	0				
7	001-19		of Chestnut Ave., W/O Commercial Ave.	4110009-006	30/16		n/a		75	0				
8	001-2		Of Chestnut Ave., W/O Commercial Ave.	4110009-001	12"		n/a		0	0				
9 10	001-20 001-21		Of Chestnut Ave. @ Mission Road.  Dak Ave., +/- 300' W/O Commercial Ave.	4110009-007 4110009-008	14/16/ 28/14		n/a n/a		75 20	0				
11	001-21		Dak Ave., +/- 300' W/O Commercial Ave.	4110009-008	n/a		n/a		20	0				
12	001-22		nestnut Avenue @ Mission	4110009-013	30		n/a	3	00	0				
13	001-STA		Of Chestnut Ave., W/O Commercial Ave.	n/a	n/a		n/a			0				
	Redwood Valley													
	Armstrong													
14	001-1		14034 Armstrong Woods Rd.	4910018-001	12		n/a	1	13	63				
15	001-2	14034 Arms	trong Woods Rd.	4910018-002	12		n/a		34	0				
	Noel Heights													
16	201-1	W/S Of Hwy	116-240' N/O Hwy 116 & Canyon Dr.	4900785-001	34		n/a	2	25	8				
	Coast Springs	= 10.1			<del>                                     </del>					_				
17 18	001-1 002-1		tion Of Oceanview Blvd & Oceana Dr. ew Blvd. & Oceana Dr.	2110007-002	n/a		n/a			0				
19	002-1		ew Blvd. & Oceana Dr. ew Blvd & Oceana Drive	2110007-003 2110007-004	n/a n/a		n/a n/a			0				
20	004-1		pad @ Bay Drive	2110007-004	n/a		n/a			0				
21	005-1		w Blvd. & Oceana Drive	2110007-007	n/a		n/a			0				
22	006-1		n/a	2110007-010	n/a		n/a			0				
23	009-1	E/O Oceanvi	ew Blvd. & Oceana Dr.	2110007-006	8		n/a 1		0	0				
24	010-1	E/O Oceanvi	ew Blvd & Oceana Drive	2110007-008	n/a		n/a			0				
25	011-1	n/a		2110007-016	n/a		n/a			0				
26	007-DSG	n/a		n/a	n/a		n/a			24				
	<u>Hawkins</u>								,					
27 28	001-1 001-2		uba Dr Btwn 1252 & 1300 Yuba Dr. uba Rd Drive Btwn 1252 & 1300 Yuba Dr.	4900546-002 4900546-001	10		n/a n/a		<u>/a</u> I5	14 0				
29	001-2	W/Lilu Of To	iba Nd Dilve Biwii 1232 & 1300 Tuba Di.	4900340-001			II/a		ы	Ů				
30														
							FLOW	IN		Annual				
		TUNNELS AND SPRINGS								Quantities				
Line	İ									Used				
No.	Designation		Location	Numbe	r		Maximum	Mini	mum	(Unit) <sup>2</sup>	Remarks			
31	N/A			+		-				-				
32				+		-								
34														
35														
		•				•				•				
			Purchased 1	Water for Resale										
			Mi	d Peninsula							-			
	San Carlos													
	Purchased from			San Francisco Wa	ter Depart	ment								
37	Annual quantities purchas	sed					3658	(AF)						
	San Mateo			05										
38	Purchased from	l		San Francisco Wa	ter Depart	ment	40001	(AF)						
39	Annual quantities purchas	sea	المدينة	San Francisco			10904	(AF)						
<b>4</b> ∩	Purchased from		South	San Francisco Wa	ter Denart	ment								
	Annual quantities purchas	sed		Jan. Harlotsto Wd	.s. Sopail	orIL	6627	(AF)						
	,=======		Rec	dwood Valley										
	Rancho de Paradiso													
42	Purchased from			Sweetw	ater		_			_				
43	Annual quantities purchas	sed					7	(AF)						
	* State ditch, pipe line, reservoi	ir, etc., with nam	e, if any.											
	1 Average depth to water surfa	ce below ground	surface.											
			sing water stored and used in large amounts is the acre f											
			c feet. The rate of flow or discharge in larger amounts is	expressed in cubic feet p	er second, in	n gallons	s per							
	minute, in gallons per day, o	or in the miner's i	nch. Please be careful to state the unit used.											

#### SCHEDULE D-1 **Sources of Supply and Water Developed** FLOW IN .....(unit)<sup>2</sup> **STREAMS** Annual From Stream Quantities or Creek Line Location of Priority Right Diversions Diverted No. Diverted into\* (Name) **Diversion Point** Claim Capacity Max. Min. (AF) Remarks WTP 1 Bear Gulch Reservoir 2 3 4 5 **WELLS** Annual **Pumping** Quantities <sup>1</sup>Depth to Line At Plant Capacity Pumped .....(Unit)<sup>2</sup> .....(Unit)<sup>2</sup> **Dimensions** Water Remarks Location Number No. (Name or Number) 6 N/A 7 8 9 10 FLOW IN Annual \_\_\_\_\_(Unit)<sup>2</sup> **TUNNELS AND SPRINGS** Quantities Line Used .....(Unit)<sup>2</sup> No. Designation Location Number Maximum Minimum Remarks N/A 11 12 13 14 15 Purchased Water for Resale 16 Purchased from San Francisco Water Department Annual quantities purchased 17 12972 (AF) 18 19 \* State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

#### **SCHEDULE D-1** Sources of Supply and Water Developed STREAMS FLOW IN .(unit)2 Annual From Stream Quantities Line or Creek Location of Priority Right Diversions Diverted Capacity (Name) (AF) Claim Max. Min No Diverted into Diversion Point Remarks 10584 BK Treatment Plant Kern River NW Treatment Plant-BK Kern Rive 2771 WELLS Annual Quantities Pumping <sup>1</sup>Depth to At Plant Capacity Pumped (GPM) Nο (Name or Number) Location Number Dimensions Water (AF) Remark Bakersfield 630 003-4 S/E Corner Of "F" And 16Th Streets 1510003-003 191 404 5 S/S Of 20Th Street Between Cedar And "A" Streets 188 417 005-5 1510003-004 30/16" 800 6 007-7 E/S Of "N" Street, +/- 75' N/O 21St Street. 1510003-005 30/16" 205 1300 1,941 7 010-2 N/S Of 8Th Street, +/- 200' E/O "R" Street. 1510003-006 30/16" 223 815 454 N/E Corner Of "Q" Street & Espee Street 1510003-008 30/16" 8 022-2 n/a 825 305 029-2 E/S Of Eye Street, +/- 75' N/O 28Th Stree 510003-009 625 10 N/E Corner Of "R" Street & 4Th Stre 510003-011 30/16" 267 700 854 1510003-012 11 033-2 N/S Of 33Rd Street, +/- 150' E/O San Dimas Street. Enter From Alley On North Side 16/12" 184 600 12 S/S Of 34Th Street, +/- 1000' E/O San Dimas Street 1510003-013 30/16" 034-2 n/a 500 13 N/S Of Brundage Lane, +/- 250' E/O "P" Street 1510003-014 30/16" n/a 700 035-2 14 036-2 N/E Corner Of 3Rd Street & "V" Street 1510003-015 30/16" 242 900 708 15 037-1 S/W Corner Of N. Inyo Street & Goodman Street 510003-016 16" 500 n/a 16 039-2 S/S Of 14Th Street, +/- 75' E/O "S" Stree 510003-017 n/a 700 17 040-2 Alley S/O California Avenue Between "S" & "T" Streets 1510003-018 30/16" 224 1100 151 18 840 041-2 S/S Of California Avenue @ Kern Island Canal 1510003-019 30/16" 223 19 042-2 W/S Of "R" Street @ 14Th Street. 1510003-020 30/16" 211 750 122 20 043-2 S/S Of 6Th Street, +/- 100' W/O "N" Street. 1510003-021 30/16" 1000 1,163 n/a 21 044-1 W/S Of Gage Street @ Knotts Street. 1510003-022 16" 450 n/a 510003-024 189 663 22 047-2 N/S Of Chester Lane, +/- 75' W/O Real Road 30/16 700 23 054-2 N/S Of Lafrance Drive, +/- 75' E/O South "H" Street 1510003-031 30/16" 220 1000 24 062-2 E/S Of Eve Street, +/- 50' S/O 11Th Street 1510003-038 30/16" 222 830 983 25 064-1 S/S Of 21St Street, +/- 100' W/O "R" St. - 715 21St Street 1510003-039 30/16" 900 26 n/a 26 066-2 S/S Of Terrace Way @ Bernita Avenue. 1510003-041 30/16" n/a 1000 27 071-1 S/S Of Bernard Street Between Elmyra Street & Wendell Avenue 1510003-044 16" 525 n/a 28 077-2 510003-048 30/16 975 Jones Road & Bloomquist 29 078-1 S/W Corner Of Lake & Sacramento Streets 1510003-049 16" n/a 275 1100 30 079-1 S/S Of Chico Street, +/- 100' E/O Kern Street 1510003-050 16" 238 494 31 081-1 E/S Of "A" Street @ 3Rd Street. 1510003-051 28/16" 217 750 768 32 081-2 E/S Of "A" Street @ 3Rd Street. 1510003-052 30/16" 189 750 779 33 082-1 Alley N/O Spruce Street 1510003-053 16/12" n/a 625 155 34 083-1 W/S Of Clyde Street, +/- 75' N/O Wilkins Str 510003-054 28/16/12 237 1000 35 N/S Of Melwood Street, 510003-055 550 130 36 086-1 W/S Of Castro Lane, +/- 200' N/O Wood Lane 1510003-056 28/16/12" 220 550 160 37 087-1 E/S Of River Blvd. +/- 250' S/O Panorama 1510003-057 16 n/a 700 38 088-1 N/W Corner Of Wilson Road & So. "J" Street 1510003-058 30/16" 800 488 232 39 089-1 E/S Of Garnsey Avenue, +/- 200' S/O Garnsey Lane 1510003-059 30/16" 190 500 355 40 092-1 N/S Of Dracena Street, +/- 200' W/O "H" Stree 1510003-061 30/16" 875 n/a 41 W/S Of River Blvd. @ Jeffery Street 510003-063 300 42 095-1 S/S Of Ming Avenue, +/- 200' E/O So. "M" Street 1510003-064 30/16" n/a 1000 S/E Corner Of University Avenue & Bucknell Street 43 097-1 1510003-065 600 16" n/a 44 098-1 N/S Of Truxton Avenue, +/- 150' W/O Kern Street. 1510003-066 16" 900 n/a 45 099-1 N/S Of 9Th Street, +/- 100' W/O Tulare Street. 1510003-067 1200 16" n/a 46 101-1 S/S Of Planz Road, +/- 50' W/O Chester Avenue 1510003-068 30/16" 240 725 97 47 1510003-069 1025 1,183 102-1 W/S Of South King Street & Brundage Freeway. 16" 238 48 105-1 E/S Of South Real Road, +/- 200' N/O Belle Terrace 1510003-072 30/16" 213 875 949 212 725 49 106-1 The Alley S/O Stockdale Highway, +/- 400' W/O Mcdonald Street. 1510003-073 30/16"

1510003-074

16"

n/a

550

50

107-1

E/S Of Haley Street, +/- 100' S/O Noble Avenue.

## SCHEDULE D-1 Sources of Supply and Water Developed

MELLO		Courses of Supply and that	•				Amount	
WELLS	At Plant				<sup>1</sup> Depth to	Pumping Capacity	Annual Quantities Pumped	
No.	(Name or Number)	Location	Number	Dimensions	Water	(GPM)	(AF)	Remarks
51	108-1	S/S Of Jeffery Street @ Berger Street.	1510003-075	16"	n/a	500	-	
52	111-1	N/S Of Cunha Street, +/- 100' E/O Solano Drive.	1510003-078	16"	335	n/a	-	
53	112-1	S/W Corner Of Wilson Road & Hughes Lane.	1510003-079	30/16"	n/a	750	-	
54	113-1	E/S Of Castro Lane, +/- 800' N/O Echo Avenue.	1510003-080	30/16"	n/a	1100	-	
55	114-1	S/S Of Hendricks Lane, +/- 200' W/O South "H" Street.	1510003-081	30/16"	240	1000	-	
56 57	117-1	NW Corner Of Irene & North Tulare Street.	1510003-083 1510003-084	16" 16"	n/a n/a	n/a 1200	-	
58	118-1 119-1	32Nd Street Alley @ Claflin Way.  N/S Of Terrace Way, +/- 225' E/O Dobrusky Drive.	1510003-084	30/16"	n/a	1200	-	
59	120-1	W/S Of "C" Street, +/- 75' N/O 24Th Street.	1510003-085	16"	n/a	1100		
60	123-1	Kern Island Road +/- 300' N/O White Lane	1510003-088	n/a	231	1100	243	
61	123-2	W/S Of So. "H" St. +/- 300' N/O White Lane	1510003-089	16	235	1400	134	
62	125-1	S/S Of Casa Loma Drive, +/- 400' E/O Madison Street.	1510003-091	16"	236	725	285	
63	126-1	N/E Corner Of 21St Street & "C" Street.	1510003-092	16"	185	600	514	
64	127-1	W/S Of "L" Street, +/- 350' N/O 34Th Street.	1510003-093	16"	n/a	1000	-	
65	128-1	S/S Of Ivan Avenue, +/- 200' W/O Sandra Drive.	1510003-094	30/16"	223	800	33	
66	129-1	W/S Of Hughes Lane, +/- 200' S/O Planz Road.	1510003-095	30/16"	215	650	539	
67	130-1	E/S Of Stine Road, +/- 100' S/O Cork Lane.	1510003-096	30/16"	212	825	708	
68	132-1	East End Of Derrell Avenue @ Brundage Freeway.	1510003-097	16"	237	1150	98	
69	133-1	W/S Of Madison Street, +/- 75' N/O Hayes Street.	1510003-098	16"	236	1400	275	
70	134-1	E/S Of Seville Street @ Madrid Avenue.	1510003-099	30/16"	228	1000	157	
71	135-1	1001 S. Madison Street @ East Belle Terrace.	1510003-100	16"	239	1200	167	
72	136-1	N/S Of Wilson Road, +/- 600' W/O Real Road.	1510003-101	30/16"	n/a	900	-	
73	137-1	N/S Of Planz Road, +/- 100' W/O Agate Street.	1510003-102	30/16"	n/a	1250	-	
74	138-1	E/S Of Union Avenue, +/- 175' N/O Casa Loma Drive.	1510003-103	16"	n/a	1450	-	
75	139-1	E/S Of Kelly Street, +/- 95' N/O La France Drive.	1510003-104	30/16"	n/a	1250	-	
76	140-1	503 26Th Street	1510003-105	16"	207	800	159	
77	141-1	W/S Of Elm Street, +/- 800' N/O Amber Court.	1510003-106	16"	149	950	24	
78	142-1	E/S Of South Real Road, +/- 75' N/O Reeder Avenue.	1510003-107	26/12"	n/a	460	110 136	
79 80	143-1 144-1	S/S Of White Lane @ Pontiac Sreet. S/S Of Belle Terrace, +/- 400' W/O South "H" Street.	1510003-108 1510003-109	30/16" 30/16"	249 229	800 950	679	
81	145-1	E/S Of Hughes Lane, +/- 200' N/O Terrace Way.	1510003-109	30/16"	222	775	597	
82	146-1	S/S Of Pacheco Road Between Stine @ Akers Road.	1510003-111	30/16"	214	2000	344	
83	146-2	S/S Of Pacheco Road Between Stine & Akers Road.	1510003-112	30/16"	220	1920	560	
84	146-3	S/S Of Pacheco Road Between Stine & Akers Roads.	1510003-113	n/a	215		975	
85	146-4	S/S Of Pacheco Road Between Stine & Akers Roads.	1510003-114	30/16"	225	1900	227	
86	146-5	S/S Of Pacheco Road Between Stine & Akers Roads.	1510003-115	30/16"	238	2000	629	
87	149-1	N/S Of Soranno Avenue, +/- 200' E/O Akers Road.	1510003-117	30/16"	226	900	-	
88	150-1	S/S Of Truxton Avenue, +/- 400' W/O Oak Street.	1510003-118	16"	182	1200	19	
89	151-1	S/S Of Orin Way, +/- 400' E/O Buck Owens Blvd.	1510003-119	16"	156	580	4	
90	153-1	N/S Of Dobrusky Street, +/- 300' W/O "N" Street.	1510003-121	30/16"	230	775	-	
91	154-1	4500 Marella Way, +/- 75' E/O Montclair Street.	1510003-122	30/16"	n/a	650	989	
92	156-1	S/S Of Alum Avenue, +/- 150' E/O Real Road.	1510003-124	42/30/16"	n/a	750	76	
93	157-1	S/E Corner Of Edmonton Street & Wilson Road.	1510003-125	30/16"	225	1200	935	-
94	158-1	1908 Hasti Acres Drive @ Buckley Way.	1510003-126	30/16"	221	1000	427	
95	159-1	S/E Corner Of Texas & Bliss Streets.	1510003-127	16"	n/a	1000	-	-
96	160-1	S/S Of Planz Road @ Shellmacher Avenue.	1510003-128	12"	n/a	300	-	
97	161-1	3400 Oliver Street	1510003-129	14	n/a	200	-	
98 99	163-1 164-1	S/S Of Rexland Dr. +/- E/O Garber Way N/S Of Sperry Street, +/- 75' W/O Don Street.	1510003-130 1510003-131	14" 14"	n/a n/a	550 725	2	
100	167-1	S/S Of Pacheco Road On The E/S Of Hwy. 99.	1510003-131	14"	n/a	600		
101	177-1	4613 Siam Court, +/- 600' S/O Calcutta Drive.	1510003-134	30/16"	188	335		
102	180-1	S/S Of Country Wood Lane, +/- 200' E/O Country View Lane.	1510003-145	16"	229	400	_	
103	182-1	W/S Of Akers Road @ Vance Avenue.	1510003-148	30/16"	215	400	-	
104	183-1	W/End Of H.E. Yarnell Court, +/- , W/O Chester W. Nimitz Street.	1510003-149	30/16"	220	868	-	
105	184-1	S/S Of Planz Road, +/- 200' W/O Actis Street.	1510003-150	30/16"	221	1000		
106	185-2	4820 Eve Street (Near Pacheco Road)	1510003-151	30/16"	228	1000	598	
107	187-1	N/S Of Watts Drive, +/- 400' E/O Union Avenue.	1510003-152	16"	254	800	155	
108	189-1	W/S Of Gwendolyn Street @ Fairview Road.	1510003-154	30/16"	243	650	271	
109	191-1	N/E Corner Of Panama Lane & Dennen Street.	1510003-156	14"	223	450	483	
110	192-1	E/S Of Sillect Avenue/ +/- 800' N/O Gilmore Avenue.	1510003-157	16"	174	720	235	İ

		SCHEDULE D-1	r Davelane					
WELLS	Γ	Sources of Supply and Wate	r Developed	1			Annual	
Lina	At Plant				<sup>1</sup> Depth to	Pumping	Quantities	
Line No.	(Name or Number)	Location	Number	Dimension		Capacity (GPM)	Pumped (AF)	Remarks
111	193-1	N/S Of Fairview Road, +/- 1500' E/O Monitor Street.	1510003-158	30/16"	n/a	725	447	remans
112	195-1	N/S Of White Lane, +/- 800' W/O Dovewood Street.	1510003-150	30/16"	223	825	485	
113	198-1	9566 Cerro Drive, +/- 200' N/O Taft Highway.	1510003-160	10"	n/a	825	403	
114	199-1	2919 Taft Highway, (+/- 200' S/O Taft).	1510003-163	6"	n/a	350	194	
115	202-1	N/S Of Brisbane Avenue, +/- 400' W/O Lands Downe Street.	1510003-166	10"	221	1000	170	
116	169-1	W/S Of Fruitvale Avenue, +/- 175' S/O Cherrywood Avenue.	1510055-001	12"	206	950	32	
117	172-1	S/S Of Norris Raod, +/- 700' E/O Fruitvale Avenue.	1510055-002	14"	n/a	450	393	
118	173-1	S/S Of Norris Road @ Mohawk Street.	1510055-003	14"	n/a	900	0	
119	174-1	5499 Olive Drive & Victor Street.	1510055-004	14"	262	1100	_	
120	175-1	S/S Of Olive Drive, +/- 100' W/O Keith Street.	1510055-005	16"	n/a	1000	104	
121	178-1	N/E Corner Of Norris Road & Patton Way	1510055-006	14"	n/a	600	9	
122	188-1	Turn At South Drive Of 6718 Meany Avenue.	1510055-008	10"	n/a	879	60	
123	190-1	Weldon Avenue & Cimarron Street	1510055-009	16"	219	100	-	
124	196-1	S/S Of Meany Avenue, +/- 400' E/O Coffee Road.	1510055-010	12"	200	150		
125	197-1	S/S Of Maleta Court @ Patton Way.	1510055-013	16"	271	100	72	
126	201-1	6201 Rasmussen Street, +/- 100' S/O Penny Marie Avenue.	1510055-011	n/a	204	950	269	
127	203-1	N/S Of Birch Creek Court, +/- 300' W/O Maive Way.	1510055-014	16"	n/a	1075		
128	214-1	N/S Of Spoleto Avenue, +/- 400' E/O Napoli Street.	1510055-025	n/a	274	10.0	552	
129	217-1	Enter From 5600 Norris Road.	1510055-027	n/a	296		75	
130	219-1	12014 Novara Avenue	1510055-030	16 5/8"	305	1100	224	
131	220-1	5350 Hageman Road	1510055-031	16.3125	252	1250	303	
132	225-1	n/a	n/a	n/a	n/a	n/a	-	
TUNNEL	S AND SPRINGS				FLO\		Quantities	
Line							Used	
No.	Designation	Location	Numbe	er	Maximum	Minimum	(Unit) <sup>2</sup>	Remarks
133	N/A							
134								
135								
136								
Purchase	ed Water for Resale							
1	Purchased from			Kerr	County Water Ad	iencv		
	Annual quantities pur	rchased			16807			
.50	aar qaariii.ioo pui	*****			.3007	v /		

<sup>\*</sup> State ditch, pipe line, reservoir, etc., with name, if any.

Average depth to water surface below ground surface.

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

### SCHEDULE D-1 Sources of Supply and Water Developed

STREAMS							OW IN	Annual			
		From Stream	OTTLANIO			, _		/	Quantities		
Line		or Creek		Priorit	y Right	Divo	rsions	Diverted			
	Diverted into*		Location of Divorcion Po	Diversion Point					Min.	(Unit) <sup>2</sup>	Pomarks
No.		(Name)	Diversion Pr	OITIL	III L			Max.	IVIII.	(01111)	Remarks
1	N/A	1					1				
2							-				
3											
4							-				
5											
	1	1	WELL	S	_			1		Annual	
								Pum	ping	Quantities	
Line	At Plant					1	Depth to	Cap	acity	Pumped	
No.	(Name or Number)		Location	Number	Dimensi	ons	Water	(GI	PM)	(AF)	Remark
	Hamilton City										
6	001-1	N. Side E. 1St	St. @ Walsh Ave.	1110002-001	12"/14	1"	33	6	00	159	
7	002-1	S/E Corner Of	5Th St. & Broadway	1110002-002	12"		27	8	50	91	
8	002-2		5Th St. & Broadway	1110002-003	12"		27		50	97	
	Chico				1			Ů	-		
9	001-4		3Rd & Orient	0410002-001	10"		n/a	5	00	0	
10	003-3		ond a onone	0410002-001	10		n/a		00	0	
11		SAM Corner Of	7Th & Sycamore		16"					0	
	004-2		7Th & Sycamore	0410002-004			87		000		
12	005-2		Locust & E. 16Th St.	0410002-005	16"		84		200	316	
13	007-4		Th St. +/- 100' E/O Linden	0410002-006	20"/16		94		80	0	
14	008-1	So. Side Of 6T	h Ave. Between Esplanade & Oleander	0410002-007	14"/16	6"	78	600		1140	
15	009-2	n/a		0410002-008	n/a	90				0	
16	009-3	n/a		0410002-147	n/a	/a n/a		<u> </u>		0	
17	011-1	So. Side Of W.	16Th St. +/- 100' W/O Salem St.	0410002-010	20"/16"/	6"/12" 78		600		230	
18	012-1	So. Side Of E.	1St St. @ Arbutus Ave.	0410002-011	20"/16"/	12"	90	475		65	
19	013-1	S/W Corner Of	Chestnut & W. 12Th St.	0410002-012	16"		77	650		0	
20	014-1	Spruce Ave. Be	etween 8Th & 9Th Aves.	0410002-013	16"		87	550		0	
21	015-1	Deveny N/O Da	ayton Road	0410002-014	16x10	)"	66	7	50	0	
22	016-1	East Side Of S	herman Ave. +/- 150' S/O E. 5Th Ave.	0410002-015	16"/10	)"	90	900		875	
23	017-1	Iroquiois Ave. N	N/O W. 11Th Ave.	0410002-017	16"/10	)"	72	900		253	
24	018-1	Fir Street Bet. I		0410002-018	16"		101		00	697	
25	019-1		d Across From Community Hospital	0410002-019	16"/10	)"	73		00	379	
26	020-1		Bryant St. +/- 250' N/O Vallombrosa	0410002-020	10"		103		00	56	
27			reen 1559 & 1575			)"					
	021-1			0410002-021	16"/10		71		00	912	
28	022-1		ontclair N/O Manzanita Ave.	0410002-022	20"/16"/	10	89	8	00	0	
29	023-1		mboldt Ave. @ Orient St.	0410002-023	n/a	40"	85	-	40	494	
30	024-1		do Ave. +/- 200' W/O Longfellow	0410002-024	20"/16"		117	640		0	
31	025-1	Cohasset Road		0410002-025	20"/16				000	0	
32	026-1	West Side Of L	arch St. +/- 150' N/O Vallombrosa	0410002-026	16"	130		640		636	
33	027-1	E. Lassen Ave.	. W/O Santos Way	0410002-027	16"/20	)"	65	10	000	180	
34	028-1	East Side Of M	adrone Ave. Across From Hawthorne	0410002-028	16"/20	)"	94	8	00	396	
35	029-1	N/E Of Neal Do	ow Ave. @ E. Lindo Ave.	0410002-029	16"	16" 91		1000		47	
36	030-1	East Side Of W	/hite Ave. +/- 100' S/O Cabrillo Dr.	0410002-030	n/a	n/a 75				176	
37	031-1	No. Side Of Ea	st Ave. +/- 150' E/O Ceres Ave.	0410002-031	16"	16" 84		950		55	
38	032-1	S/S Of East Av	e.+/- 200' E/0 Mariposa Ave.	0410002-032	16"			950		263	
39	033-1	Hooker Oak Av	renue Near Juniper Street	0410002-033	16"		138	5	30	557	
40	034-1		Sheridan & E. 1St. Ave.	0410002-034	16"		93			821	
41	035-1		20Th St. @ 'C' St.	0410002-035	16"		91	1200 700		850	
42	037-1		ve. @ Turnbridge Welles	0410002-036	n/a		75	<u> </u>	-	136	
43	037-1		Ave. East Side Of Hwy. 99	0410002-037	16"		102	7	60	83	
			•								
44	039-1	1872 Modoc Di	ı. 🗷 ılıyu	0410002-038	16"		112	10	000	402	

#### Sources of Supply and Water Developed WELLS Annual Pumping Quantities <sup>1</sup>Depth to Line At Plant Capacity Pumped No. Number Dimensions Water (GPM) (AF) Remarks Location (Name or Number 46 041-1 No. Side Of Morrow Lane +/- 75' W/O Notre Dame Blv 0410002-040 14"/12" 102 1100 0 47 0410002-041 850 116 042-1 Rose Avenue 16" 60 48 044-1 So. Side Of Boeing Ave./Cohasset Road 0410002-043 10"/12"/14" 111 450 537 49 046-1 Hickory & Seventh 0410002-045 16" 70 500 970 0410002-047 50 49 800 047-1 Guynn Between Meier Dr. & William Ct. 51 0410002-048 048-1 East Lassen Behind 1055 E. Lassen 16" 70 900 52 049-1 Manzanita Ave. +/- 200' E/O Cactus Ave 0410002-049 16" 127 700 530 53 140 050-1 Bruce Road & California Park Drive 0410002-050 16" 850 498 54 051-1 So. Side Of W. 22Nd St. +/- 500' W/O Park Ave 0410002-051 16" 88 1100 55 052-1 West Side Of Alba Ave. Off White & Tom Polk Av 0410002-052 16" 70 1100 700 134 56 053-1 East Side Of Notre Dame Blvd. +/- 400' S/O 20Th St 0410002-053 16" 850 1200 57 054-1 Vermillion Circle @ Rhonda Lane 0410002-054 16" 119 1770 219 58 055-1 Willowbrook Off W. 8Th Ave. & Greenwich 0410002-055 16" 57 900 0 59 056-1 West Side Of Silverbell +/- 100' N/O Cimarron Road 0410002-056 16" 50 900 68 60 057-1 N/S Of Springfield Dr. @ Heritage Oak Dr. 0410002-057 n/a 113 253 61 058-1 Corner Of Morseman Ave. & Sandi Drive 0410002-058 16" 54 1000 0 0410002-059 62 St. Amant & West Sacramento 16" 69 1100 126 059-1 63 061-1 0410002-061 16" 108 170 1100 64 No. Side Of Eaton Road +/- 100' W/O Ceres Ave 0410002-062 65 1000 65 063-1 W. Shasta Ave. E/O Cussick Ave 0410002-063 50 1050 18 66 064-1 297' E/O Marauder St. N/O Ryan 0410002-064 16" 108 900 441 67 Picholine Way 0410002-065 16" 157 065-1 n/a 990 68 East Side Of Yosemite Drive @ Idyllwild 0410002-069 16" 1200 875 067-1 209 69 068-1 West Sacramento Ave. 0410002-073 16" 41 1200 0 70 069-1 Newport Dr. +/- 150' W/O Prarie Creek Dr. 0410002-074 20" 55 1000 658 71 070-1 1768 East Avenue (N/E Corner Tuolumne Dr.) 0410002-075 16" 140 950 1141 72 071-1 S/W Corner Of Flying "V" St. & Larocco Dr. 0410002-076 16" 88 525 256 73 072-1 3003 Ceanothus Ave. @ Foothill Park Subdivision 0410002-077 115 1079 n/a 74 075-1 Valley Court 0410002-134 16 49 725 160 75 076-1 Se Corner Of East 20Th & Preservation Oak Drive 0410002-136 157 16 1300 428 76 079-1 2151 Springfield Drive 0410002-140 16.625 103 1100 128 77 080-1 Lot #19 - S/West Of Degarmo Dr. & Penzance Ave 0410002-143 16 49 850 120 Wells-Leased 78 N/A 0410002-067 n/a n/a 292 S-1 n/a 79 S-2 N/A 0410002-070 n/a n/a n/a 8 0410002-145 80 S-3 N/A n/a n/a 23 n/a 81 S-4 N/A 0410002-146 n/a n/a 155 FLOW IN Annual TUNNELS AND SPRINGS Quantities Line .(Unit)2 No Location Maximum Minimum Remarks 82 83 84 85 86 Purchased Water for Resale 87 Purchased from n/a (Unit chosen) 88 Annual quantities purchased 89 State ditch, pipe line, reservoir, etc., with name, if any. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per

SCHEDULE D-1

#### SCHEDULE D-1 Sources of Supply and Water Developed STREAMS FLOW IN . ..(unit)2 Annual From Stream Quantities or Creek Location of Priority Right Diverted Diversions Line .....(Unit)<sup>2</sup> Remarks Claim Capacity Diverted into\* (Name) **Diversion Point** Max. Min No. N/A 1 2 3 4 5 WELLS Annual Pumping Quantities At Plant <sup>1</sup>Depth to Pumped Capacity Line Water (GPM) Remarks No. Location Number Dimensions (AF) (Name or Number 6 001-3 East Side Of Porter St. @ Marvin Way 4810002-002 16"/20" 89 500 310 7 002-1 South Side Of East "A" St. +/- 200' E/O 5Th St 4810002-003 16" 45 700 8 003-1 \_ East Side Of Adams St. +/- 350' S/O West "H" St. 4810002-004 16" 750 40 005-1 700 West "H" St. +/- 125' E/O Avon Ct. 4810002-006 16" 400 36 4810002-007 16" 10 006-1 S/W Corner Of Woodvale Dr. & Lincoln St. 46 550 ew Dr. +/- 200' E/O Pitt Sch. Rd 11 007-1 4810002-008 14" 71 725 503 12 008-1 So. Side No. 2Nd St. +/- 200' W/O W. Creekside Cir 4810002-009 10"/12"/14" 500 56 13 009-1 795 North Adams Street 4810002-017 578 18 90 1400 FLOW IN ..(Unit)2 TUNNELS AND SPRINGS Quantities Line Used No. Designation Location Number Maximum Minimum .....(Unit)2 Remarks 11 N/A 12 13 14 15 Purchased Water for Resale 16 Purchased from N/A 17 Annual quantities purchased (Unit chosen)2 18 19 \* State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per

minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

#### **SCHEDULE D-1** Sources of Supply and Water Developed STREAMS FLOW IN . .(unit)2 Annual Quantities From Stream Priority Right or Creek Location of Diversions Diverted Line Diverted into\* (Name) Diversion Point Claim Capacity Max. Min .(Unit)2 Remarks No 2 3 5 WELLS Annual Quantities Pumping <sup>1</sup>Depth to At Plant Capacity Pumped Remarks No. Number Dimensions Water (GPM) (AF) (Name or Number) Location 215-1 21718 S. Alameda Street & Carson Street 1910033-004 n/a 950 823 7 216-2 n/a 1910033-065 16 n/a n/a 8 0 219-2 418 E. Carson Street 1910033-037 16 1100 n/a 9 275-1 24800 S. Main St., +/- 750' N/O Lomita Blvd. 1910033-022 n/a 800 10 1910033-019 279-1 22937 Avalon Blvd, Carson 16 n/a 1000 859 11 N/E Corner Of Carson St. & Santa Fe Ave. 1910033-028 1250 294-1 16 n/a 4 12 298-1 21718 S. Alameda St. & Carson St. 1910033-018 n/a 311 eased Well 1 272-1 19065 Reyes Ave. Along S.P.R.R. R.O.W. 16 13 1910033-016 n/a 825 22050 So. Westward Ave. (At End) 14 277-1 1910033-024 16 n/a 1180 749 15 1910033-023 1091 290-1 18127 W. Alameda Street 16 n/a n/a 16 1910033-036 750 431 297-1 169 W. Victoria St., +/- 200' E/O Susana Road 16 n/a Desalter Well 232-3 405 Maple Ave 1910033-050 16 117 17 FLOW IN Annual TUNNELS AND SPRINGS .(Unit)2 Quantities Line Minimum ..(Unit)2 No Designation Location Number Maximum Remarks 18 N/A 19 20 21 Purchased Water for Resale 23 Purchased from West Basin Municipal Water District 24 Annual quantities purchased 23673 (AF) Purchased from West Basin Municipal Water District 4587 (AF) 26 Annual quantities purchased \* State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per

minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

#### SCHEDULE D-1 Sources of Supply and Water Developed STREAMS FLOW IN .(unit)2 Annual From Stream Quantities Priority Right or Creek Diversions Diverted Line ..(Unit)2 Remarks Diverted into\* Claim Capacity Max Min Nο (Name) 2 3 5 WELLS Annual Pumping Quantities At Plant <sup>1</sup>Depth to Line Pumped Capacity Dimensions No. (Name or Numbe Location Number Water (GPM) (AF) Remarks 6 007-2 Alley N/O Whittier Blvd., Btwn Fraser & Laverne Av 1910036-003 16" 209 600 E. Washington W/O Avers 1910036-004 7 010-3 30/14" 175 900 921 8 E. Sheila St. & Wilma 472 013-2 1910036-006 16" 161 400 9 019-3 N/W Corner Of Ferguson & Vail Avenues 1910036-008 n/a 10 019-4 N/W Corner Of Ferguson & Vail Avenues 1910036-009 n/a 0 n/a 11 0 020-1 5330 East Washington 1910036-010 14 n/a n/a 12 022-1 E/S Mc Donnell Ave., +/- 50' N/O Dunham St. 1910036-011 16/12" 133 404 383 13 025-1 Alley Btwn Pamona Blvd. & Viacampo, 75' W/O Sadler 1910036-012 16" 253 416 300 14 S/S Of Fernfield Dr., +/- 250' E/O Gerhart Avenue 1910036-018 16/30" 0 033-1 1500 n/a 15 037-1 S/S Of Olympic Blvd., +/- 50' E/O Ferris Ave. 1910036-021 14/16" n/a 500 0 16 038-2 S/S Of Telegraph Rd, +/- 500' E/O Washington Blvd. 1910036-023 16" 135 700 1 1910036-055 17 1340 N/S Of Dunham St., +/- 400' E/O Marianna St. 16/14" 400 039-2 192 1910036-025 18 043-1 Alley N/O Telegraph Rd. +/- 50' E/O Fraser Ave. 16" 175 500 441 1910036-031 19 051-1 Alley E/O Atlantic Blvd., +/- 400' S/O 6Th Street. 16" 212 550 0 1910036-032 20 S/E Corner Of Sunol Dr. & Olympic Blvd. 30/16" 052-1 212 280 0 1910036-034 21 054-1 E/S Of Atlantic Ave. +/- 75' N/O Harbor St 20/16" 150 850 655 1910036-035 22 S/S Of Washington Blvd. @ Gayhart Street 16" 800 n/a 0 1910036-056 23 2426 062-1 n/a 0 n/a n/a 1910036-075 24 062-1 n/a 0 n/a n/a 2996 1910036-068 25 063-1 n/a 18 137 n/a 254 FLOW IN Annual TUNNELS AND SPRINGS .(Unit)2 Quantities ...(Unit)2 No. Designation Maximum Minimum Remarks Location Number 26 N/A 27 28 29 30 Purchased Water for Resale 31 Purchased from Central Basin Municipal Water District 32 Annual quantities purchased 3925 (AF) Recycled Purchased from Central Basin Municipal Water District 34 Annual quantities purchased 35 (AF) \* State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used

#### SCHEDULE D-1 Sources of Supply and Water Developed STREAMS FLOW IN . .(unit)2 Annual From Stream Quantities Line or Creek Location of Priority Right Diversions Diverted Diverted into\* (Name) Diversion Point Claim Capacity Max. .....(Unit)2 Remarks No. N/A 2 3 4 5 WELLS Annual Quantities Pumping At Plant <sup>1</sup>Depth to Line Capacity Pumped Water (GPM) Remarks No. (Name or Number) Location Number Dimensions (AF) 008-2 2515 Vanderbilt Lane +/- 250' W/O Felton Ave. 1910134-001 16" 6 91 850 67 022-1 N/W Corner Of Felton Lane & Graham Avenue 1910134-005 30/16" 100 428 1910134-007 16" 8 030-1 W/S Of Inglewood Avenue @ 165Th Street 106 760 0 9 10 FLOW IN Annual TUNNELS AND SPRINGS .....(Unit)<sup>2</sup> Quantities Line Used ....(Unit)<sup>2</sup> Designation Location Number Maximum Minimum Remarks 11 N/A 12 13 14 15 Purchased Water for Resale 16 Purchased from West Basin Municipal Water District 17 Annual quantities purchased 10424 (AF) Recycled 18 Purchased from West Basin Municipal Water District 19 Annual quantities purchased 198 (AF) \* State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42.560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per

minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

#### **SCHEDULE D-1** Sources of Supply and Water Developed FLOW IN .... .....(unit)<sup>2</sup> STREAMS Annual From Stream Quantities or Creek Line Location of Priority Right Diversions Diverted No. Diverted into (Name) Diversion Point Claim Capacity Max. Min. (AF) Remarks 1 KRV WTP KRV WTP 145 2 3 4 5 WELLS Annual Pumping Quantities Line At Plant <sup>1</sup>Depth to Capacity Pumped No. Location Dimensions Water (GPM) Remarks (Name or Numbe Number (AF) Arden 7 014-1 701 Evans Rd. 1510033-040 n/a n/a n/a 32.88336565 8 017-1 242.7776774 41 Lakeshore Dr. 1510033-042 n/a n/a n/a 9 018-1 1510033-043 n/a n/a n/a n/a 0 Countrywood 10 002-1 1510033-061 0 Countrywood n/a n/a n/a 11 003-1 1500408-001 Countrywood n/a n/a n/a 0 JWC 12 001-1 1500462-001 0 n/a n/a n/a n/a Kernville 13 002-1 24 Sirretta 1510033-003 n/a n/a n/a 0 14 003-1 24 Sirretta 1510033-004 n/a n/a n/a 0 15 004-1 24 Sirretta 1510033-005 n/a n/a n/a 0 16 005-1 530 Sirretta 1510033-006 n/a n/a n/a 0 17 007-1 150 Sirretta 1510033-007 n/a n/a n/a 0 18 009-1 190 Sirretta 1510033-008 n/a n/a 0 19 010-1 1510033-009 n/a n/a 0 n/a 20 011-1 150 Sirretta 1510033-010 n/a n/a 0 21 012-1 150 Sirretta 1510033-011 n/a n/a n/a 0 22 013-1 150 Sirretta 1510033-012 n/a n/a n/a 0 23 014-1 65 Burlando 1510033-013 n/a n/a n/a 0 24 015-1 150 Sirretta 1510033-014 n/a n/a 0 25 016-1 1510033-017 150 Sirretta n/a n/a 0 n/a Lower Bodfish 26 005-1 376 Rim Road 1510056-005 n/a n/a n/a 0 27 005-2 1510056-007 0 376 Rim Road n/a n/a n/a 1510<u>056-008</u> 28 008-1 0 286 Bodfish Cyn Rd n/a n/a n/a 29 008-2 77 1510056-010 286 Bodfish Cyn Rd n/a n/a n/a 30 008-3 286 Bodfish Cyn Rd 1510056-011 n/a n/a 0 n/a 31 013-1 286 Bodfish Cyn Rd 1510056-022 n/a n/a n/a 31 Lakeland 32 001-1 Warren Way 1510049-001 0 n/a n/a n/a 33 003-1 1510049-002 0 n/a n/a n/a n/a 34 004-1 Warren Way 1510049-003 13 n/a n/a n/a 35 005-1 1510049-004 Warren Way n/a n/a n/a 16 36 006-1 Warren Way 1510049-008 n/a 13 n/a n/a 37 007-1 1510049-014 n/a n/a n/a 10 n/a Onyx 38 001-1 8091 Easy St. 1510043-001 n/a n/a n/a 12 39 002-1 highway 178 1510043-005 n/a n/a n/a 0 40 005-1 On Dirt Road 1000' N/O 1510043-004 29 n/a n/a n/a Split Mountain 41 001-1 n/a 1500407-003 n/a n/a n/a 0 42 002-1 n/a 1500407-006 n/a n/a n/a 26 43 003-1 1500407-002 n/a n/a n/a n/a 0

1500407-007

n/a

n/a

n/a

44 015-1

n/a

9

Line				WELLS				Annual		
Line   At Plant   Location   Number   Dimensions   Vater   (CPM)   (AF)   Remarks				WELLS			Bumping			
No.   Peane or Number   Location   Number   Dimensions   Water   (GPM)   (AF)   Remarks	Lina	At Dlant				<sup>1</sup> Donth to				
Southlake			Location	Number	Dimension				Domarke	
45   005-1	INO.	,	Location	Number	Dimension	s water	(GFIVI)	(AF)	Remarks	
46   005-2	45		Highway 178	1510039-003	n/a	n/a	n/a	47		
47   007-1										
48   008-1										
Sauirral Mountain										
49   003-1	40		Tilgilway 170	1310039-000	TI/A	11/a	11/a			
50   005-1	10		n/a	1510039-016	n/a	n/a	n/a	0		
151   005-2										
52   007-1										
53   0.09-1										
151   151										
55   012-1										
Upper Bodfish										
56   001-1	55		n/a	1510044-024	n/a	n/a	n/a	0		
19   Sprint Ct.   1510026-016   n/a   n/a   n/a   n/a   13   19   Sprint Ct.   1510026-004   n/a   n/a   n/a   n/a   n/a   13   13   15   104-2   Rembach   1510026-005   n/a   n/a   n/a   n/a   n/a   38   15   104-2   Rembach   1510026-005   n/a   n/a   n/a   n/a   n/a   38   15   104-2   Rembach   1510026-005   n/a   n/a   n/a   n/a   n/a   38   15   104-2   Rembach   1510026-005   n/a   n/										
58   104-1	56			1510026-013		n/a				
104-2   Rembach   1510026-005   n/a   n/a   n/a   38	57	003-1	19 Sprint Ct.	1510026-016	n/a	n/a	n/a	0		
TUNNELS AND SPRINGS  Line No. Designation Location Number Maximum Minimum(Unit) <sup>2</sup> Quantities Used No. Designation Location Number Maximum Minimum(Unit) <sup>2</sup> Remarks  11 N/A  12 Purchased Water for Resale  14 Purchased from N/A  17 Annual quantities purchased (AF)  Wheeled Water  18 Purchased from Interconnection  19 Annual quantities purchased 0 (AF)  *State ditch, pipe line, reservoir, etc., with name, if any.  1 Average depth to water surface below ground surface.  2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic	58	104-1	Rembach	1510026-004	n/a	n/a	n/a	13		
Line   Designation   Location   Number   Maximum   Minimum   Cunit) <sup>2</sup>   Remarks	59	104-2	Rembach	1510026-005	n/a	n/a	n/a	38		
Line   Designation   Location   Number   Maximum   Minimum   Cunit) <sup>2</sup>   Remarks										
Line No. Designation Location Number Maximum Minimum(Unit) <sup>2</sup> Remarks  11 N/A										
No. Designation Location Number Maximum Minimum(Unit) <sup>2</sup> Remarks  11 N/A			TUNNELS AND SPRIN	GS			(Unit) <sup>2</sup>	Quantities		
11 N/A	Line									
Purchased Water for Resale  Purchased from N/A  Annual quantities purchased (AF)  Wheeled Water  Purchased from Interconnection  Annual quantities purchased 0 (AF)  * State ditch, pipe line, reservoir, etc., with name, if any.  1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic	No.	Designation	Location	Numb	er	Maximum	Minimum	(Unit) <sup>2</sup>	Remarks	
13   14   15   16   17   18   18   19   19   19   19   19   19	11	N/A								
Purchased Water for Resale  Purchased from N/A  Annual quantities purchased (AF)  Wheeled Water  18 Purchased from Interconnection  19 Annual quantities purchased 0 (AF)  * State ditch, pipe line, reservoir, etc., with name, if any.  1 Average depth to water surface below ground surface.  2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic	12									
Purchased Water for Resale  Purchased from N/A  Annual quantities purchased (AF)  Wheeled Water  18 Purchased from Interconnection  19 Annual quantities purchased 0 (AF)  * State ditch, pipe line, reservoir, etc., with name, if any.  1 Average depth to water surface below ground surface.  2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic	13									
Purchased Water for Resale  16 Purchased from N/A  17 Annual quantities purchased (AF)  Wheeled Water  18 Purchased from Interconnection  19 Annual quantities purchased 0 (AF)  * State ditch, pipe line, reservoir, etc., with name, if any.  1 Average depth to water surface below ground surface.  2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic	14									
Purchased from N/A  Annual quantities purchased (AF)  Wheeled Water  18 Purchased from Interconnection  19 Annual quantities purchased 0 (AF)  * State ditch, pipe line, reservoir, etc., with name, if any.  1 Average depth to water surface below ground surface.  2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic	15									
Purchased from N/A  Annual quantities purchased (AF)  Wheeled Water  18 Purchased from Interconnection  19 Annual quantities purchased 0 (AF)  * State ditch, pipe line, reservoir, etc., with name, if any.  1 Average depth to water surface below ground surface.  2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic										
Annual quantities purchased (AF)  Wheeled Water  18 Purchased from Interconnection  19 Annual quantities purchased 0 (AF)  * State ditch, pipe line, reservoir, etc., with name, if any.  1 Average depth to water surface below ground surface.  2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic				Purcha	sed Water f	or Resale				
Wheeled Water  18 Purchased from Interconnection  19 Annual quantities purchased 0 (AF)  * State ditch, pipe line, reservoir, etc., with name, if any.  1 Average depth to water surface below ground surface.  2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic	16	Purchased from	N	I/A						
Purchased from Interconnection  19 Annual quantities purchased 0 (AF)  * State ditch, pipe line, reservoir, etc., with name, if any.  1 Average depth to water surface below ground surface.  2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic	17	Annual quantitie	es purchased				(AF)			
Annual quantities purchased  O (AF)  * State ditch, pipe line, reservoir, etc., with name, if any.  1 Average depth to water surface below ground surface.  2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic		Wheeled Water								
* State ditch, pipe line, reservoir, etc., with name, if any.  1 Average depth to water surface below ground surface.  2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic	18	8 Purchased from Interconnection								
1 Average depth to water surface below ground surface.  2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic	19	Annual qua	antities purchased			0	(AF)			
2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic		* State ditch, pipe line,	reservoir, etc., with name, if any.							
		1 Average depth to wa	ter surface below ground surface.							
use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per		2 The quantity unit in e	stablished use for expressing wate	r stored and used in lar	rge amounts is the	acre foot, which equals 4	2,560 cubic feet: in domes	tic		
		use the thousand g	allon or the hundred cubic feet. Th	e rate of flow or discha	rge in larger amour	nts is expressed in cubic f	feet per second, in gallons	per		

minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used

#### SCHEDULE D-1 Sources of Supply and Water Developed STREAMS FLOW IN ...(unit)2 Annual From Stream Quantities or Creek Location of Diverted Line Priority Right Diversions ..(Unit)2 Remarks Diverted into\* Diversion Point Claim Capacity Max. Nο (Name) Min 2 3 4 5 WELLS Annual Pumping Quantities <sup>1</sup>Depth to At Plant Capacity Pumped Line No. (Name or Numbe Location Number **Dimensions** Water (GPM) (AF) Remarks 6 001-2 W/S Sunnyvale-Saratoga Rd +/- 300' S/O Crescent Av 4310001-002 16" 80 480 S/S Of Sunshine Dr., +/- 600' E/O Springer Rd. 7 004-2 4310001-006 14" N/A 200 0 8 16"/30" N/S Of Bryant Ave. +/- 125' E/O Beaumont 4310001-007 850 169 006-2 107 9 015-1 E/S Of Newcastle Dr - 150' S/O Landell Ct 4310001-008 14" 115 n/a 10 017-1 E/S Of Diericx Dr. @ Wasatch Dr. 4310001-010 16"/30" 122 1000 456 4310001-011 16"/30" 339 11 018-2 E/S Of Brookmill +/- 500' E/O Fallen Leaf Lane 134 850 12 021-1 W/S Of Warner Ave., +/- 200' S/O Fremont Ave. 4310001-013 16"/30" 100 700 7 13 022-1 N/S Of Oak Ave., +/- 450' W/O Truman Ave. 4310001-014 16"/30" 118 800 0 14 025-1 S/S Of Crescent Ave. @ Michlasngelo Dr. 4310001-016 9 16"/30" 67 1200 15 027-1 N/S Of Fremont Ave. @ Labella Ave. 4310001-018 16"/30" 95 1250 687 16 030-1 W/S Hollenbeck Avenue @ Conway Road 4310001-020 16"/30" 110 1200 471 17 031-1 4310001-021 16"/30" 104 900 237 W/S Of Sydney Dr., +/- 400' S/O Fremont Ave. 18 032-1 E/S Of Hwy. 85, +/- 1600' N/O Fremont Ave. 4310001-022 16"/30" 121 1050 3 19 034-1 E/S Of Portal Ave., +/- 100' N/O Drake Dr. 4310001-023 16"/30" 115 875 44 20 4310001-057 034-2 10600 Portal Avenue, Cupertino 95014 16 115 1100 62 21 4310001-037 039-1 E/S Of Diericx Dr., +/- 125' N/O Fairbrook Dr. 14" 86 400 22 104-2 South Side Of Giffin Rd. @ Lassen St. 4310001-024 16"/30" 147 165 425 23 115-1 W/S Of Valencia Dr. @ Jardin Dr. 4310001-028 12" 64 250 0 24 116-1 W/S Of Sunkist Lane +/- 300' S/O Almond Ave. 4310001-029 16"/30" 80 375 33 25 119-3 E/S Of Distel Dr., +/- 200' N/O Alvarado Ave. 4310001-030 N/A 43 618 24 26 121-2 N/E Corner Of Portola & Pleasant Ave. 4310001-032 N/A 34 375 14 27 S/S Of Van Buren Ave. @ End Of Street 4310001-035 12" FLOW IN Annual TUNNELS AND SPRINGS Quantities ...(Unit)<sup>2</sup> Line Used .....(Unit)2 Minimum Remarks No. Designation Location Number Maximum 28 N/A 29 30 31 32 Purchased Water for Resale 33 Purchased from Valley Water 34 Annual quantities purchased 10505 (AF) Recycled 35 Purchased from Valley Water 36 Annual quantities purchased 51 (AF) \* State ditch, pipe line, reservoir, etc., with name, if any.

- 1 Average depth to water surface below ground surface.
- 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

	1	STREAMS					LOW IN	(uni	it) <sup>2</sup>	Annual	
		From Stream								Quantities	
Line		or Creek		Location of		Pric	rity Right	Diversions		Diverted	
No.	Diverted into*	(Name)		Diversion Point		Claim	Capacity	Max.	Min.	(Unit) <sup>2</sup>	Remarks
1	N/A										
2											
3											
4											
5											
		Annual									
								Pum	ping	Quantities	
Line	At Plant						<sup>1</sup> Depth to	Сар	acity	Pumped	
No.	(Name or Number)	Location		Number	Dimens	ions	Water	(GI	PM)	(AF)	Remarks
6	005-1	2763 Palm Ave		0110003-005	14" %	10"	n/a	n	/a	0	
7	008-1	1493 Olivina Avenue At Adelle		0110003-006	10"		n/a	4	00	0	
8	009-1	3474 East Avenue At Dolores St.		0110003-007	30" & 1	14"	n/a	650		0	
9	010-1	1519 Juniper Street +/- 100' W/O 'P' St.		0110003-008	30" & 1	16"	n/a	50	00	0	
10	014-1	831 Olivina Avenue +/- 200' E/O Albat	ross	0110003-010	30" & 1	16"	n/a	7:	50	416	
11	019-1	1748 Elm St. +/- 150' E/O "O" St.		0110003-013	30" & 1	16"	n/a	550		0	
12	020-1	111 El Caminito Ave.		0110003-014	30" & 1	16"	n/a	385		318	
13	024-1	300 Egret Road		0110003-015	30" & 1	16"	n/a	600		55	
14	031-1	732 Olivina Avenue		0110003-021	16		n/a		75	276	
15											
							FLOV	/ IN		Annual	
		TUNNELS AND SPRING	GS					(Unit) <sup>2</sup>		Quantities	
Line			·						·	Used	
No.	Designation	Location		Number	M	aximum	Mini	mum	(Unit) <sup>2</sup>	Remarks	
16	16 N/A										
17											
18											
19											
20											

21	Purchased from	Zone 7 Water Agency
22	Annual quantities purchased	8487 (AF)
23		
24		

- $^{\star}$  State ditch, pipe line, reservoir, etc., with name, if any.
- 1 Average depth to water surface below ground surface.
- 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

#### SCHEDULE D-1 Sources of Supply and Water Developed FLOW IN ... STREAMS ..(unit)2 Annual Quantities From Stream or Creek Location of Priority Right Diversions Diverted ...(Unit)2 Remarks Claim Capacity Diverted into Diversion Point No. (Name) Max. Min. N/A 2 3 4 5 WELLS Pumping Quantities At Plant <sup>1</sup>Depth to Pumped Line Capacity Water (GPM) (AF) Remarks No. Number Dimensions (Name or Number Location Antelope Valley Fremont Valley 6 001-1 6332 Sonoma @ Tuolumne Street 1500333-001 n/a n/a n/a 7 001-2 1500333-003 9 6332 Sonoma n/a n/a n/a Lancaster 8 001-1 2102 W. Avenue L 1910010-001 8" 140 n/a 420 9 001-2 1910010-002 10 001-3 2102 Avenue L & 21St Street West 1910010-005 n/a 600 279 Leona Valley 11 001-1 40200 90Th Street West 0 1910243-006 n/a n/a n/a 12 001-7 40200 90Th Street West 1910243-001 n/a 42 n/a n/a 13 002-1 Across Driveway @ 10060 Leona Ave. 1910243-004 n/a n/a n/a Lake Hughes 14 001-1 S/S Of Elizabeth Lake Rd. @ Mountain View Rd. 1910242-001 n/a n/a n/a 12 15 001-2 S/S Of Elizabeth Lake Rd. @ Mountain View Rd. 1910242-008 n/a n/a n/a 16 002-1 E/S Of Muir Dr. 100' S/O New Vale Drive 1910242-002 41 n/a n/a n/a 17 002-2 E/S Of Muir Dr. 100' S/O New Vale Drive 1910242-005 n/a n/a 18 FLOW IN TUNNELS AND SPRINGS .(Unit)2 Quantities Line Used ....(Unit)2 Remarks No. Designation Location Number Maximum Minimum 19 20 21 22 23 Purchased Water for Resale Antelope Valley 24 Purchased from AVEK 11 (AF) 25 Annual quantities purchased 26 Purchased from AVEK 27 Annual quantities purchased 157 (AF) Palos Verdes 28 Purchased from West Basin Municipal Water District 18067 (AF) 29 Annual quantities purchased

- \* State ditch, pipe line, reservoir, etc., with name, if any.
- 1 Average depth to water surface below ground surface.
- 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

		STREAMS					FLOW IN	(un	it) <sup>2</sup>	Annual	
		From Stream								Quantities	
Line		or Creek		Location of		Pric	ority Right	Dive	rsions	Diverted	
No.	Diverted into*	(Name)		Diversion Point	Clain	n Capacity	Max.	Min.	(Unit) <sup>2</sup>	Remarks	
1	N/A										
2											
3											
4											
5											
	•		WELLS					•	•	Annual	
								Pum	ping	Quantities	
Line	At Plant						<sup>1</sup> Depth to		acity	Pumped	
No.	(Name or Number)	Location		Number	Dimensi	ons	Water		PM)	(AF)	Remarks
	King City							,	,		
7	005-1	E/S Of Mildred Ave., +/- 150' S/O Bassett 2710009-005 30/1				"	N/A	6	00	0	
8	006-1	S/S Of River Drive, +/- 750' S/O Broadway Circle	2710009-006	30/16	"	34	8	50	15		
	007-1	S/E Of Windsor Court	2710009-007	30/16		53		000	15		
	008-1	S/S Of Bluff Ave., +/- 250' E/O Leeds Ave.		2710009-008	36/16		28	700		16	
11	012-1	S/S Of Willows, +/- 70' W/O Spruce Drive.	2710009-012	16"		46	1000		74		
12	013-1	651 Bikle Drive		2710009-014	16	16 54		1600		418	
13	014-1	1251 Bedford Avenue		2710009-015	16.62	325 29		2000		1134	
	Salinas										
	Country Meadows										
14	060-1	N/S Of Country Meadows Rd-1 Mile E/O Meadow	w Ridge Rd	2701929-001	12	163		175		27	
15	061-1	S/O End Of (No Street Signs)	-	2701929-002	10	201		240		37	
	<u>FHE</u>	, , ,									
16	001-1	n/a		2702198-001	n/a		178	n	/a	74	
17	002-1	By 235 Zabala Near Old Stage Road		2702198-002	12			2	00	0	
	Las Lomas										
18	301-1	S/S Of Hall Rd. +/- 1300' W/O Willow Rd.		2710013-001	12"		49	1	75	0	
19	302-1	W/S Of Las Lomas Rd. N/O Overpass Rd.		2710013-002			112		40	0	
20	303-1	W/S Las Lomas Rd. +/- 400' N/O Flora Dr.		2710013-003	12"		75	480		58	
21	305-1	N/S Of Berry Rd. +/- 800' W/O Willow Rd.		2710013-004	30/16	30/16" 36		500		183	
	Oak Hills										
22	201-1	E/S Century Oak Rd. +/- 200' N/O Charter Oak B	Blvd.	2710019-001	12"		165	300		0	
23	202-1	End Of Holy Oak Way N/O Charter Oak Blvd.		2710019-002	12"		149	5	00	0	
24	203-1	End Of Colonial Pl. +/- 400' S/O Charter Oak Blv	rd.	2710019-003	14"		60	3	00	98	
25	205-1	End Of Pampas Path Salinas, Ca 93907	2710019-008	16		60	3	00	272		

	WELLS										
						Pumping	Annual Quantities				
Line	At Plant				<sup>1</sup> Depth to	Capacity	Pumped				
No.	(Name or Number)	Location	Number	Dimensions	Water	(GPM)	(AF)	Remarks			
	Salinas Main										
26	005-3	W/S Of Noice Dr., +/- 200' N/O E. Curtis St.	2710010-005	14"	127	750	697				
27	006-1	N/E Corner Of Griffin St. & E. Alisal St.	2710010-006	12"	64	600	2				
28	011-1	N/S Of Laurel Drive Between Loma & Maryal Drive	2710010-008	20/16"	125	500	401				
29	012-1	S/E Corner Of Orange Dr. & Padre Dr.	2710010-009	16/20"	65	1000	645				
30	016-2	Natividad Rd. @ Alvin Drive	2710010-046	16	157	1500	147				
31	016-1	E/S Of Natividad Road @ Alvin Drive	2710010-014	20/16"	162	475	416				
32	017-1	N/S Of S. Abbott, +/- 2000' S/O Harkins Road	2710010-015	20/16"	74	625	0				
33	019-1	E/S Of San Vincente Ave. @ Ambrose Dr.	2710010-017	20/16"	74	700	360				
34	020-1	N/S Of Elton St. +/- 400' E/O Hebbron Ave.	2710010-018	30/14"	105	437	1				
35	021-1	W/S Of Harkins Road +/- 400' S/O Burton Avenue	2710010-019	30/14"	75	1000	1				
36	022-2	Navajo Drive - Between North Main & First St.	2710010-106	16.625	137	1100	730				
37	023-1	W/S Of Adams St. @ Navajo Dr.		24/16"	116	600	451				
38	024-1	S/S Of La Mesa Dr. +/- 50' W/O San Angelo Dr.		30/14"	74	680	0				
39	025-1	Northridge Shopping Center - N/O Sears 27		30/14"	148	900	973				
40	026-1	W/S Of University Ave. @ Palma Dr.	2710010-023	30/28/24/14"	57	500	148				
41	027-1	W/S Of Klamath Drive @ Cascade Circle	2710010-024	30/14"	178	475	154				
42	029-1	1050 North Davis Road	2710010-026	14	106	950	1396				
43	030-1	S/S San Jacinto Dr. @ Kentfield Dr.	2710010-027	30/14"	58	600	332				
44	031-1	S/S Of Colton Dr. @ Flint Way	2710010-028	30/14"	105	900	0				
45	037-1	End Of Moffett Street @ Vandenberg Street	2710010-029	30/14"	103	1040	0				
46	038-1	734 Victor St., 93907	2710010-030	30/14"	85	875	317				
47	041-1	n/a	2710010-031	n/a	N/A	n/a	0				
48	043-1	S/W Corner Of E. Boronda Rd. & Dartmouth Way	2710010-040	30/16"	118	740	0				
49	044-1	E/S Of Regency Circle At End Of Street.	2710010-041	30/16"	157	900	645				
50	045-1	E/S Of San Juan Grade Rd. N/O Villa San Juan Dr.	2710010-042	30/16"	382	550	0				
51	046-1	E/S Of San Juan Grade Road @ Villa San Juan Drive	2710010-043	20/8"	381	150	8				
52	047-1	n/a	2710010-131	n/a	90	2000	2473				
53	056-1	1220 San Fernando Drive	2710010-077	16	75	1000	0				
54	064-1	Mercer Way And Airport Blvd Sw Corner	2710010-103	16	117	1200	1723				
55	065-1	Rogge Road Between Jasper Way & Jade Drive	2710010-104	16	226	750	2				
56	067-1	N/E Corner Of Oak & Pajaro	2710010-102	16	85	2000	1218				
57	069-1	n/a	2710010-123	n/a	119	2000	572				
58	105-1	W/S San Juan Grade Rd., +/- 150' N/O Van Buren St.	2710010-036	14"	130	750	0				
59	106-1	N/S Of Kennedy St. +/- 300' W/O Buchanan Way	2710010-037	16"	178	450	620				
60	108-2 W/S Of Bolivar St. W/O No. Main St. 2710010-132 30/14" 144 600					35					

		WELLS					Annual	
						Pumping	Quantities	
Line	At Plant				<sup>1</sup> Depth to	Capacity	Pumped	
No.	(Name or Number)	Location	Number	Dimensions	Water	(GPM)	(AF)	Remarks
	Salinas Hills							
61	032-1	Vista Del Rio Drive W/O Vista	2710012-002	14"	67	475	114	
62	033-1	Vista Drive S/O River Road	2710012-003	30/14"	77	500	422	
63	035-1	In Back Of Toro Park Shopping Center	2710012-005	14/12"	124	340	0	
64	036-1	E/S Of Creekside Terrace +/- 300' N/O Portola Driv	2710012-006	30/14"	70	n/a	0	
65	039-1	E/S Of Toro Hills Dr. +/- 200' S/O Toro Hills Ave.	2710012-007	30/14"	109	275	0	
66	040-1	River Road Se/O Hwy 68	2710012-009	30/16"	67	1250	222	
67	049-1	270 River Road, +/- 150' W/O Berry Drive	2710012-016	12"	95	250	73	
68	050-1	S/E Corner Of River Drive & Indian Springs Road	2710012-017		90	125	0	
69	059-1	R/S At Entrance To Toro Park	2710012-001	12.75"	126	250	0	
70	063-1	Poppyfield Court, Las Palmas Subdivision	2710012-018	16	70	1500	324	
71	071-1	Ag Field Behind 118 Enos Drive - River Road	2710012-024	n/a	120	525	115	
72								
73								
74								
				FLOW	IN		Annual	
TUNNELS AND SPRINGS(Unit) <sup>2</sup>								

TUN	NNELS AND SPR	INGS	(Unit) <sup>2</sup>					
Line						Used		
No.	. Designation	Location	Number	Maximum	Minimum	(Unit) <sup>2</sup>	Remarks	
75	N/A							
76								
77								
78								
79								

### Purchased Water for Resale

80	Purchased from	N/A
81	Annual quantities purchased	(Unit chosen) <sup>2</sup>
82		
83		

 $<sup>^{\</sup>star}$  State ditch, pipe line, reservoir, etc., with name, if any.

<sup>1</sup> Average depth to water surface below ground surface.

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

#### **SCHEDULE D-1** Sources of Supply and Water Developed ..(unit)2 STREAMS FLOW IN Annual From Stream Quantities or Creek Location of Priority Right Diversions Diverted Claim Capacity ..(Unit)<sup>2</sup> Remarks Diverted into Diversion Point Мах. Min. No. (Name) 2 3 4 5 Annual Quantities Pumping At Plant <sup>1</sup>Depth to Line Capacity Pumped No. (Name or Number) Number Dimensions Water (GPM) (AF) Remarks Location West Side Of Covilland St. +/- 200' S/O 16Th St. 6 008-1 5810001-009 16" 24 900 281 009-1 5810001-010 473 East Side Of Bubb @ 24Th St. 16"/20" 25 750 East Side Of Swezy @ 10Th St. 8 010-1 5810001-011 16" 27 815 402 011-1 5810001-012 North Side Of 16Th St. @ Del Pero St. 16" 1000 37 23 10 012-1 West Side Of Hall St. +/- 200' N/O Hobart Dr. 5810001-013 16" 22 1000 432 11 013-1 S/W Corner Of Arthur & Hansen Sts. 16" 5810001-014 450 24 0 12 014-1 North Side Of Nadene Dr. +/- 150' E/O Cheim Blvd. 5810001-015 14" 25 n/a 351 13 015-1 West Side Of Ellis Dr. +/- 2000' N/O 14Th St. 5810001-016 16" 800 37 FLOW IN Annual TUNNELS AND SPRINGS .(Unit)2 Quantities Line Used ...(Unit)2 No. Designation Location Number Maximum Minimum Remarks 14 N/A 15 16 17 18 Purchased Water for Resale 19 Purchased from N/A 20 Annual quantities purchased (Unit chosen)2

21 22

<sup>\*</sup> State ditch, pipe line, reservoir, etc., with name, if any.

<sup>1</sup> Average depth to water surface below ground surface.

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

#### SCHEDULE D-1 **Sources of Supply and Water Developed** ..(unit)<sup>2</sup> FLOW IN . STREAMS Annual From Stream Quantities Priority Right Line or Creek Location of Diversions Diverted Diverted into\* (Name) Diversion Point Claim Capacity Max. ...(Unit)2 Remarks No. 1 N/A 3 4 5 Pumped WELLS Annual Quantities Pumping At Plant <sup>1</sup>Depth to Line Capacity Pumped Number Dimensions (GPM) Remarks No Location Water (AF) 6 0410005-006 16" 002-1 S/W Cor. Of 7Th Ave & Montgomery St 28 1150 0 7 0410005-007 10"/16" 005-1 So. Side Of Ft. Wayne +/- 400' W/O Lincoln St 33 250 0410005-008 8 010-1 So. Side Feather River Blvd. +/- 400' N/O Safford 16" 28 800 9 10 FLOW IN Annual TUNNELS AND SPRINGS Quantities Line Used ...(Unit)2 Minimum Designation Location Number Maximum Remarks 11 N/A 12 13 14 15 Purchased Water for Resale 16 Purchased from Pacific Gas and Electricity Company 17 Annual quantities purchased 0 (AF) 18 Purchased from County of Butte 2747 (AF) 19 Annual quantities purchased \* State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic

The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

#### **SCHEDULE D-1** Sources of Supply and Water Developed STREAMS FLOW IN .(unit)2 Annual From Stream Quantities or Creek Location of Priority Right Diversions Diverted Line Claim Max. ....(Unit)<sup>2</sup> Remarks Diverted into\* Diversion Point Capacity Min. No. (Name) 1 N/A 2 4 5 WELLS Annual Pumping Quantities At Plant <sup>1</sup>Depth to Pumped Line Capacity (GPM) Dimensions Water No. Location Number (AF) Remarks (Name or Number 6 004-3 N/S Of Tucker St. +/- 100' E/O Orange St. 1010024-001 unk 72 650 0 7 006-1 S/S Of Wilson St. +/- 75' N/O Nebraska Ave. 1010024-004 14" 72 271 700 8 007-1 S/W Corner Of Stillman Street & Orange 1010024-005 14" 73 550 0 9 008-1 E/S Of Mccall +/- 100' N/O Todd St. 1010024-007 12" 75 550 0 10 011-1 N/0 Of Aspen Street @ 'D' Street 1010024-010 16/12" 69 750 273 E/S Of Mitchell Ave., +/- 200' S/O Nebraska Ave. 1010024-011 16" 11 012-1 71 1200 0 1010024-013 30/14" 12 013-2 N/E Corner Of Wright Avenue & Goldbridge Drive. 74 950 125 13 014-1 W/S Of Mitchell Avenue @ Dennis Street. 1010024-014 30/16" 72 600 327 S/W Corner Of Floral Avenue & West Front Street. 1010024-016 30/16" 14 015-1 74 1000 0 1010024-018 30/16" 77 15 016-3 W/S Of Leonard Avenue @ Ostler Avenue. 1000 705 017-2 E/O Shaft Avenue - N/O Dinuba Avenue 1010024-038 16 76 2000 728 16 17 018-1 1161 Mill Street - Lot 21 1010024-021 30/16" 96 669 n/a 474 18 019-1 S/S Of Young Street., +/- 200' W/O North Street 1010024-022 16" 77 1300 19 020-1 3185 Stillman Street, +/- 1,200' W/O Highland Avenue. 1010024-023 16 78 1200 326 3825 Orange Avenue & Dinuba 022-1 1010024-036 693 20 16 77 1600 FLOW IN Annual .....(Unit)<sup>2</sup> TUNNELS AND SPRINGS Quantities Used No. Designation Location Number Maximum Minimum ...(Unit)<sup>2</sup> Remarks N/A 21 22 23 24 25

#### Purchased Water for Resale

26	Purchased from	N/A
27	Annual quantities purchased	(Unit chosen) <sup>2</sup>
28		
29		

- \* State ditch, pipe line, reservoir, etc., with name, if any.
- 1 Average depth to water surface below ground surface.
- 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

#### SCHEDULE D-1 Sources of Supply and Water Developed FLOW IN . .(unit)2 STREAMS Annual From Stream Quantities l ine or Creek Location of Priority Right Diversions Diverted Claim ..(Unit)2 No Diverted into' (Name) Diversion Point Capacity Max. Min. Remarks N/A 2 3 4 5 WELLS Pumping Quantities <sup>1</sup>Depth to Line At Plant Capacity Pumped (GPM) Number Dimensions Water (AF) Remarks No. (Name or Numb Location 6 007-2 West Side Of Sunnyside Ave. +/- 150' S/O Bradford 3910001-007 16" 32 1050 37 7 016-1 North Side Of Cherokee Rd. @ Robindale Ave. 3910001-013 16" 45 1000 0 8 018-1 73 W. Atlee Street Near Commerce 3910001-015 16" 27 600 0 9 021-1 West Side Of Sanguinetti Lane @ Mistletoe Ave. 3910001-018 16" 34 900 0 10 021-2 3910001-132 16 34 1150 114 Sanguinetti Lane & Mistletoe Avenue 3910001-028 16"/30" 11 035-1 West Side Of Cardinal Ave. & Weber Ave 45 625 37 12 036-1 East Side Of Commerce St. Between Fargo & Essex St 3910001-029 16" 900 13 052-1 West Side Of Oro Ave. @ Eaglecrest Dr. 3910001-045 16" 48 600 14 059-1 North Side Of Robinhood Dr. +/- 100' W/O Kermit Ln 3910001-050 16" & 30" 37 1350 89 15 060-1 South Side Of Woodstock Dr. @ Ridgeway Dr. 3910001-051 16" & 30" 34 1800 141 16 061-1 South Side Of Swain Rd. +/- 75' W/O Glenbrook Ln. 3910001-052 16" & 30" 39 1350 148 17 062-1 E/S Of Wagner Ave. +/- 100' N/O Section Ave. 3910001-053 30/16" 64 1000 0 18 063-1 South Side Of Pardee Lane & El Dorado St 3910001-054 16" & 30" 36 1250 84 19 066-1 +/- 150' E/O El Dorado St. +/- 150' N/O Ingram St. 3910001-055 16" & 30" 30 1450 167 20 066-2 +/- 150' E/O El Dorado St. +/- 150' N/O Ingram St. 3910001-056 16" & 30" 31 1500 85 21 3910001-058 068-1 North Side Of Bianchi Rd. +/- 400' E/O Dorset St. 16" & 30" 31 1600 100 22 E. Side Netherton Ave. +/- 400' S/O Farmington Rd. 3910001-059 16"/30" 069-1 55 1000 0 23 069-2 3910001-060 16"/30" 44 1200 24 070-1 4200 Mariposa Road 3910001-061 560 67 750 0 25 071-1 West Side Of Coronado Ave. +/- 50' N/O Delivery St 3910001-062 16" & 30" 34 1100 73 26 075-1 3910001-063 1050 Corner Of Filbert St. & Cherokee Rd. 16" 40 30 27 076-1 802 Cave Lane 3910001-064 16" & 30" 40 950 61 28 077-1 East Side Of West Lane +/- 200' S/O East Alpine Av 3910001-065 16" & 30" 35 1700 0 29 079-1 West Side Of Wilcox Rd. +/- 200' N/O Pepsi Pl. 3910001-067 16" 1100 177 60 30 085-1 954 Stokes Avenue 3910001-130 16 50 1800 22 31 087-1 n/a 3910001-133 n/a 58 123 FLOW IN Annual TUNNELS AND SPRINGS (Unit)2 Quantities Line Used .(Unit)2 No Designation Location Number Maximum Minimum Remarks 32 N/A 33 34 35 36 Purchased Water for Resale 37 Purchased from Stockton East WD 22787 (AF) 38 Annual quantities purchased 39 Purchased from Wheeled -179 (AF) 40 Annual quantities purchased \* State ditch, pipe line, reservoir, etc., with name, if any.

- 1 Average depth to water surface below ground surface.
- 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used

#### **SCHEDULE D-1 Sources of Supply and Water Developed STREAMS** FLOW IN .. .....(unit)<sup>2</sup> Annual From Stream Quantities Line or Creek Priority Right Diversions Location of Diverted .....(Unit)<sup>2</sup> No. Diverted into\* (Name) Diversion Point Claim Capacity Max Remarks N/A 1 2 3 4 5 WELLS Annual Pumping Quantities <sup>1</sup>Depth to Line At Plant Capacity Pumped No. Location Number Water (gallons per minute) (acre foot) Remarks 6 001-01 4810701-005 n/a Standby 002-01 4810701-008 n/a Standby 8 003-01 4810701-009 Standby n/a 9 004-01 4810701-019 n/a Standby 10 005-01 n/a 4810701-020 Standby 11 12 FLOW IN Annual .....(Unit)<sup>2</sup> TUNNELS AND SPRINGS Quantities Line Used No. Designation Location Number Maximum Minimum .....(Unit)2 Remarks 11 n/a 12 13 14 15 Purchased Water for Resale 16 Purchased from N/A 17 Annual quantities purchased Acre Feet 18 19 \* State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface.

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

		STREAMS				FLOV	V IN	(un	t) <sup>2</sup>	Annual		
		From Stream									Quantities	
Line		or Creek	Location of			Priority Right		Diversions		Diverted		
No.	Diverted into*	(Name)		Diversion Point			im C	Capacity	Max.	Min.	(Unit) <sup>2</sup>	Remark
1	N/A											
2												
3												
4												
5												
		WEL	LS		1						Annual	
									Pum	ping	Quantities	
Line	At Plant						<sup>1</sup> Dep	pth to	Cap	acity	Pumped	
No.	(Name or Number)	Location		Number	Dimensi	ions	W	ater	(GI	PM)	(AF)	Remark
6	003-3	1040 N. Court Street - N.E. 4Th Ave.		5410016-003	14"		1	27	7	00	0	
7	006-2	911 W. Kaweah Avenue Between Jacob & Conyer Str	eets.	5410016-008	16"		1	35	81	00	0	
8	007-1	1009 E. Acequia Ave. In Alley X-St. Bradley.		5410016-010	14"		1	15	7	00	538	
9	009-1	1730 W. Houston Ave - X-St Central		5410016-012	16"		N	I/A	5	00	0	
10	011-2	901 S. Tipton Street - X-St Sequoia Avenue		5410016-014	30/16	6"	1	44	5	25	502	
11	012-1	544 E. Roosevelt Avenue X-St. Santa Fe		5410016-015	18/16	6"	1	22	6	00	584	
12	013-1	1718 W.Tulare Avenue & Bonnie Street.		5410016-016	10/16	6"	1	50	4	50	313	
13	014-1	1420 W. Goshen Avenue X-St Rinaldi		5410016-017	16/10	)"	1	40	7	00	348	
14	015-1	2929 E. Mineral King Avenue X-St Lovers Lane		5410016-018	16"		1	02	8	00	58	
15	016-2	1801 W. Main Street X-St Elm Street		5410016-154	16		1	48	15	00	1192	
16	017-1	1352 S. Giddings Avenue X-St. Howard Avenue.	352 S. Giddings Avenue X-St. Howard Avenue. 5410016-021 20/				138		7	00	0	
17	018-1	1927 S. Woodland Drive X-St Vassar	5410016-022	20/16/1	14"	1	44	1000		0		
18	019-1	2232 S. Santa Fe Street X-St. K Road	5410016-023	20/16	8"	1	34	6	00	547		
19	020-1	901 W. Prospect Ave. & Conyer St	5410016-024	20/16	8"	1	27	8	50	858		
20	022-1	199 N. Vista Drive X-St. Stapp	5410016-026	20/16	8"	1	11	8	50	283		
21	023-1	1920 W. Ashland Avenue X-St. Mooney		5410016-027	20/16	8"	1	51	8	00	417	
22	024-1	1398 E. Douglas Avenue & Enos Street		5410016-028	16"		1	42	8	50	856	
23	025-1	918 S. Demaree X-St College Avenue.		5410016-029	20/16"		1	37	5	50	142	
24	026-1	3117 W. Whitney Avenue X-St. Redwood St.		5410016-030	392		1	52	8	00	552	
25	027-1	711 W. Cambridge Drive X-St. Conyer		5410016-031	24/20/16"		1	34	10	00	181	
26	030-1	120 N. Cain Street X-St Main Street.		5410016-035	30/16	6"	8	33	81	00	744	
27	031-1	1701 W. Dorothea Avenue @ Divisadero Street.		5410016-036	14/12	2"	8	35	3	00	106	
28	032-1	2650 S. Woodland Street @ Country Avenue		5410016-037	30/16	8"	1	18	6	50	258	
29	033-1	n/a		5410016-177	n/a		N	I/A			0	
30	033-2	n/a		5410016-178	n/a		N	I/A			82	
31	034-1	621 W. Caldwell X-St. West Street		5410016-040	30/16	8"	1	42	7:	50	753	
32	036-1	324 W. Babcock Avenue X-St. Ferguson		5410016-043	16/30	)"	1	21	6	75	391	
33	037-1	3209 Borderlinks Drive X-St. Lombard		5410016-044	30/16	6"	1	40	5	00	300	
34	038-1	131 N. Akers Street X-St. Hillsdale Avenue		5410016-045	30/16	6"	1	58	70	00	532	
35	039-1	1611 S. Crenshaw Street @ Feemster Avenue.		5410016-046	30/16	S"	1	46	7:	50	276	
36	040-1	1622 S. Demaree Street X-St Paradise Ave.		5410016-047	30/16	6"	1	64	6	00	200	
37	041-1	2317 W. Dorothea Avenue X-St Sallee Street		5410016-048	30/16	8"	1	39	11	00	573	
38	042-1	n/a		5410016-179	n/a		9	91			691	
39	043-1	2933 S. Bollinger Street X-St Lavida Avenue.		5410016-050	10"		1	50	3	50	0	
40	044-1	Carleton Avenue & Tammy Road X-St. Ave 261		5410016-051	12"		1	20	4	50	0	
41	044-2	Carleton Avenue & Tammy Road X-St Ave 261		5410016-052	12"		1	20	34	40	0	
42	045-1	850 W. Whitendale Avenue & Jacob Street.		5410016-053	30/16	S"	1	36	81	60	397	
43	046-1	4020 W. Nicolas Avenue X-St Chinowth		5410016-054	30/16"		1	72	8	50	565	
44	047-1	3636 W. Sunnyside Avenue X-St Demaree		5410016-055	30/16	S"	1	34	7	00	249	
45	048-1	2031 W. Vine Street X-St N. Mooney		5410016-056	30/16	6"	1	49	10	00	596	
46	049-1	1925 S. Pinkham Road X-St Vassar Avenue		5410016-057	30/16	6"	1	29	10	00	578	
47	050-1	1809 N. Maple Street @ Magnolia Court		5410016-058	30/16	6"	1	18	10	00	820	
48	051-1	5501 W. Harter Avenue @ Teddy Street.		5410016-059	30/16			54		50	172	
49	052-1	6550 S. Mooney Blvd., +/- 400' N/O Avenue 264		5410016-060	30/16			49		50	106	
50	053-1	1849 Woodsville Court X-St Buena Vista		5410016-061	30/16	S"	1	21	5	75	629	

#### **SCHEDULE D-1** Sources of Supply and Water Developed WELLS Pumping Quantities <sup>1</sup>Depth to Capacity Pumped (GPM) No (Name or Number Location Number Dimensions Water (AF) Remarks 51 5410016-062 n/a 52 16 x 5/16 055-2 2831 W. Packwood & County Center 5410016-166 117 1300 613 5410016-064 30/16" 116 400 689 53 056-1 516 E. Buena Vista Avenue X-St Liberty 54 057-1 1440 S. Pinkham Road @ Feemster Court. 5410016-065 12" 115 400 12 55 057-2 1440 S.Pinkham Road @ Feemster Court 5410016-066 12" 99 400 6 56 058-1 1301 S. Irma St.Reet X-St Iris 5410016-067 12" 74 300 94 57 060-1 5410016-159 n/a 127 N/A 147 58 4900 W. Victor Court X-St Crenshaw 181 061-1 5410016-069 30/16' 163 940 59 062-1 2525 E. Paradise Avenue @ Spruce Street. 5410016-070 30/16' 121 1200 512 60 063-1 12739 Avenue 320 X-St Sierra View Road. 5410016-150 12" 108 400 0 61 063-2 12739 Avenue 320 X-St Sierra View Road. 5410016-151 12/16" 107 400 0 62 064-1 1216 N. Atwood Street & Douglas Avenue. 5410016-081 30/16" 144 900 315 63 065-1 n/a 5410016-072 n/a N/A N/A 0 64 067-1 5410016-074 N/A Camp Drive X-St Avenue 305 12" 400 65 069-1 Road 68 X-St Avenue 304 5410016-076 14" N/A 475 Ω 66 070-1 6030 W. School Ct. X-St Tommy Street 5410016-080 30/16" 160 1100 274 67 071-1 12421 Friden Avenue X-St Road 124 5410016-152 10 N/A 525 0 68 071-2 5410016-153 N/A 0 n/a n/a N/A 69 072-1 3011 E. Douglas Avenue @ Palm Street. 5410016-089 36/16" 159 1114 5410016-084 70 1833 N. Shirk Street & Doe Avenue 073-1 14" 132 1200 0 71 7749 W. Doe Avenue X-St Clancy Court. 074-1 5410016-085 14" 133 450 0 72 075-1 1500 N. Kelsey Street X-St Goshen 5410016-086 14" N/A 725 0 73 14" 076-1 1502 N. Road 76 X-St Rasmussen 5410016-083 158 1000 74 077-1 9445 Airport Drive @ Hangar Way 5410016-087 14" 156 1000 182 75 078-1 3400 Walnut Ave X-St Simon 5410016-090 16" 96 275 721 76 079-1 2626 N. Mooney Drive X-St Wren Avenue 5410016-091 36/16" 131 1100 783 77 6050 W. Monte Verde Avenue @ Lisendra Avenue 36/16" 167 080-1 5410016-092 155 900 78 081-1 3918 E. Iris Court X-St Grand Stre 5410016-093 36/16" 132 1135 79 082-1 36/16" 137 317 1303 So. Garden St. X-St Tulare Ave. 5410016-094 950 80 1601 E. Monte Verde Avenue 5410016-156 16" 116 1000 1020 083-1 81 087-1 329 N. Chinowth St. X-St School Ave. 5410016-096 n/a N/A N/A 0 82 090-1 2747 N. Conyer St. X-St Robin Ave 5410016-100 N/A n/a 83 091-1 618 W. Robin Ave. X-St Willis St. 5410016-098 n/a 116 N/A 1052 84 4140 East Four Creeks Court X-St Sol 5410016-157 16 90 875 181 092-1 85 093-1 1919 N. Linwood Street South Of Ferguson 5410016-158 16 x 5/16 141 480 817 86 094-1 2728 W. Riggin Avenue East Of County Center Drive 5410016-167 146 1586 16 300 87 095-1 7385 Ave 312 (Riggin Avenue) 5410016-182 16' 167 654 88 9630 Avenue 312 (Riggin Avenue) 5410016-162 096-1 16 138 2000 14 89 097-1 5410016-185 123 N/A 881 n/a 90 200-1 13056 Avenue 228 X-St Road 130, Tulare 5410041-003 n/a N/A N/A 181 91 201-1 22588 Road 130 X-St Avenue 226. 5410041-002 12" 120 N/A 0 92 201-2 22588 Road 130 X-St Avenue 226, Tulare 5410041-004 12" N/A 600 94 5400935-001 93 1395 State Street, Porterville N/A 300-1 n/a N/A 94 301-1 5400935-003 109 n/a n/a N/A FLOW IN Annual TUNNELS AND SPRINGS ..(Unit)2 Quantities Line Used No. Designation Location Number Maximum Minimum ..(Unit)2 Remarks 95 N/A 96 97 98 Purchased Water for Resale 100 Purchased from N/A 101 Annual quantities purchased (Unit chosen)2 102 103

- \* State ditch, pipe line, reservoir, etc., with name, if any
- 1 Average depth to water surface below ground surface.
- 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

#### SCHEDULE D-1 **Sources of Supply and Water Developed** ..(unit)2 FLOW IN . STREAMS Annual From Stream Quantities or Creek Location of Priority Right Diversions Diverted Line No. Diverted into\* (Name) Diversion Point Claim Capacity Max. ....(Unit)2 Remarks N/A 2 3 4 5 WELLS Annual Pumping Quantities At Plant <sup>1</sup>Depth to Pumped Line Capacity .....(Unit)2 ..(Unit)2 Numbe Dimensions Water Remarks Location 6 N/A 7 8 10 FLOW IN Annual TUNNELS AND SPRINGS Quantities Line Used Minimum ..(Unit)2 Remarks Designation Location Number Maximum 11 N/A 12 13 14 15 Purchased Water for Resale Purchased Callegues Municipal Water District 16 Purchased from 17 Annual quantities purchased 7052 (AF) Recycled 18 Purchased from Callegues Municipal Water District 19 Annual quantities purchased \* State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface.

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

#### SCHEDULE D-1 **Sources of Supply and Water Developed** STREAMS FLOW IN .(unit)2 Annual From Stream Quantities or Creek Diverted Line Location of Priority Right Diversions (Name) Diversion Point Claim Capacity Max. Min. ...(Unit)2 Remarks No. Diverted into\* 1 N/A 2 3 4 5 WELLS Annual Pumping Quantities Line At Plant <sup>1</sup>Depth to Pumped Capacity Number (GPM) No. Dimensions Water (AF) Remarks Location (Name or Number 6 004-1 N/E Corner Of Cedar & Lassen Sts. 1110003-003 16"/12" 32 600 190 7 005-1 West Side Of Culver Ave. +/- 100' S/O Laurel St. 1110003-004 16"/20" 32 650 0 8 006-1 So. Side Of Green Street Between Shasta & Butte St 1110003-005 16" 60 750 0 9 007-1 East Side Of Pacific Ave. +/- 300' N/O Green St. <u>1110003</u>-006 16"/20" 71 550 450 10 008-1 No. Side Of County Road #53 +/- 300' W/O Tehama St 1110003-007 16" 39 600 536 11 1110003-008 141 009-1 +/- 300' N/O Sycamore +/- 150' E/O Humboldt Ave. 16" 60 700 12 1110003-009 010-1 South Side Of Oak Street @ Ventura Street 16" FLOW IN Annual TUNNELS AND SPRINGS .(Unit)2 Quantities Line Used .(Unit)2 Remarks No. Designation Location Number Maximum Minimum 13 N/A 14 15 16 17 Purchased Water for Resale 18 Purchased from N/A (Unit chosen)2 Annual quantities purchased 20 21 \* State ditch, pipe line, reservoir, etc., with name, if any.

- 1 Average depth to water surface below ground surface.
- 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

#### SCHEDULE D-1 **Sources of Supply and Water Developed** FLOW IN .....(unit)<sup>2</sup> STREAMS Annual From Stream Quantities Line or Creek Location of Priority Right Diversions Diverted .....(Unit)2 Remarks Claim No. iverted into (Name) **Diversion Point** Capacity Max. Min. 1 N/A 2 3 4 WELLS Annual Pumping Quantities <sup>1</sup>Depth to Line At Plant Capacity Pumped .....(Unit)<sup>2</sup> .....(Unit)<sup>2</sup> Location Number Dimensions Water Remarks No. ame or Numb N/A 6 8 9 10 FLOW IN Annual .....(Unit)<sup>2</sup> TUNNELS AND SPRINGS Quantities Line Used .....(Unit)<sup>2</sup> Designatio Minimum Remarks No. Location Number Maximum

16	Purchased from	N/A
17	Annual quantities purchased	(Unit chosen) <sup>2</sup>
18		
19		

<sup>\*</sup> State ditch, pipe line, reservoir, etc., with name, if any.

11

N/A

<sup>1</sup> Average depth to water surface below ground surface.

<sup>2</sup> The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

	SCHEDULE D-2 Description of Storage Facilities									
Line No.	Туре	Type Number Combined Capacity (Gallons or Acre Feet)								
1	A. Collecting reservoirs	-	-							
2	Concrete	-	-							
3	Earth	2	4,759,000							
4	Wood	-	-							
5	B. Distribution reservoirs	-	-							
6	Concrete	-	-							
7	Earth	1	215,000,000							
8	Wood	-	-							
9	C. Tanks	-	-							
10	Wood	40	2,771,000							
11	Metal	342	232,016,500							
12	Concrete	43	54,015,900							
13	Total	428	508,562,400							

# SCHEDULE D-3 Supply and Distribution Mains

Line			
No.		Feet	Miles
1	ANTELOPE VALLEY (2)	152,200	28.82576
2	BAKERSFIELD	5,030,675	952.77936
3	BEAR GULCH	1,683,987	318.93693
4	CHICO (1)	2,086,432	395.15758
5	DIXON	182,107	34.48996
6	DOMINGUEZ WATER CO.	2,084,499	394.79148
7	EAST LOS ANGELES	1,458,431	276.21799
8	HERMOSA REDONDO	1,125,450	213.15341
9	KERN RIVER VALLEY	456,482	86.45492
10	KING CITY	181,067	34.29299
11	LIVERMORE	1,140,364	215.97803
12	LOS ALTOS SUBURBAN	1,570,019	297.35208
13	MARYSVILLE	281,516	53.31742
14	MID-PENINSULA	1,883,657	356.75322
15	OROVILLE	280,509	53.12670
16	PALOS VERDES	1,822,472	345.16515
17	PIPELINE PV	36,678	6.94659
18	REDWOOD VALLEY	179,534	34.00265
19	SALINAS	1,702,071	322.36193
20	SELMA	471,375	89.27557
21	SOUTH SAN FRANCISCO	814,410	154.24432
22	STOCKTON	2,673,372	506.32045
23	TRAVIS AIRFORCE	301,265	57.05777
24	VISALIA	3,037,710	575.32386
25	WESTLAKE	570,297	108.01080
26	WILLOWS	193,037	36.56004
27	TOTAL	31,399,616	5,946.89696

(1) Including Hamilton City	41,274	7.81705
(2) Includes Lancaster	29,797	5.64337
(2) Includes Fremont	16,427	3.11117
(3) Includes Lueerne	9,788	1.85379
(3) Includes Armstrong	8,303	1.57254
(3) Includes Coast Springs	2,685	0.50852

	SCHEDULE D-3											
				Sup	ply and [	Distribut	ion Mains					
Line		Asbestos	Cast Iron	Concrete	Copper	Steel	Steel Cement		Duetile	Plastic	Total	
No.	Pipe Size	Cement		Cylinder	Tubing	Standard	Lined	Other	Iron	Pipe		
1	3/4"	78,433			4,386	9,036		555		345	92,755	
2	1"	16			15,139	19,841		10,898		853	46,747	
3	1-1/4"					362					362	
4	1-1/2"		2,768	1,350	608	22,613		18,009		4,264	49,612	
5	2"	1,342	122,915		4,293	125,514		103,949		46,030	404,043	
6	2-3/8"							115			115	
7	2-1/2"	14,485				7,204		9,430			31,119	
8	3"	6,028	26,351			21,244		26,169		10,613	90,405	
9	3-1/2"	4,310				299		318		195	5,122	
10	4"	1,148,916	1,077,089	108		22,181	8,106	130,786	14,215	180,673	2,582,074	
11	4-1/2"					239		4,120			4,359	
12	5"					2,126		5,581			7,707	
13	5-1/2"					690					690	
14	6"	7,222,927	1,696,415	54		40,398	45,303	162,810	510,128	1,841,824	11,519,859	
15	7"					340		4,716			5,056	
16	8"	5,354,572	747,786			34,313	53,743	102,786	672,457	3,520,742	10,486,399	
17	9"					272		59			331	
18	10"	369,767	123,463	754		5,805	8,228	39,495	13,504	80,857	641,873	
19	10-3/4"					2,105					2,105	
20	12"	1,950,495	206,823	2,264		36,484	78,197	31,668	1,434,385	233,158	3,973,474	
21	12-3/4"			1,947		639					2,586	
22	14"	100,582	7,112	725		684	10,940	7,605	732	19,563	147,943	
23	15"			2,324				15,735	27,214		45,273	
24	16"	158,535	20,470	24,656		6,313	70,315	30,604	83,491	42,202	436,586	
25	17"			491							491	
26	18"	58,391	15,066	51,381		2,816	51,586	2,046	41,120		222,406	
27	19"						14,019				14,019	
28	20"	23,392	1,299	41,124		246	13,369	15,151	17,498		112,079	
29	21"			18,929							18,929	
30	22"						2,392				2,392	
31	24"	2,020	1,259	149,341			21,184	25,623	62,511		261,938	
32	26"										-	
33	27"			47,709				20	244		47,973	
34	30"			29,661					6,998		36,659	
35	33"			23,531							23,531	
36	36"			38,787					2,530		41,317	
37	37"			5,795							5,795	
38	42"			30,162				5,330			35,491	
	Total	16,494,211	4,048,816	471,093	24,426	361,764	377,382	753,578	2,887,027	5,981,319	31,399,615	

SCHEDULE D-4										
Number of Active Service Connections										
	Metered -	Dec 31	Flat Rate	- Dec 31						
	Prior	Current	Prior	Current						
Classification	Year	Year	Year	Year						
Residential and Multi-Residential	415,980	420,053	8,696	7,330						
Commercial	40,453	40,548	1	1						
Industrial	713	712	-	-						
Public authorities	5,521	5,561	-	-						
Irrigation	54	55	-	ı						
Other (specify)	519	547	1	ı						
Agriculture	117	118	1	ı						
Subtotal	463,357	467,594	8,697	7,331						
Private fire connections	-	=	9,208	9,380						
Public fire hydrants	-	=	46,143	46,305						
Total	463,357	467,594	64,048	63,016						

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year									
Size		Meters	Active Service Connections						
5/8 -in.		380,806	8						
1/2 - in.		-	-						
3/4 - in.		674	209,928						
1 - in.		109,249	218,243						
1 1/4 - in.		i i	1,265						
1 1/2 - in.		12,317	1,682						
2 - in.		17,575	30,934						
2 1/2 - in.		-	3						
3 - in.		2,402	347						
4 - in.		913	4,715						
5-in.		-	-						
6 - in.		334	3,602						
8 - in.		73	2,684						
10 - in.		39	502						
12 - in.		2	80						
16 - in.		-	-						
18 - in.		-	-						
other		4	243						
misc									
Į T	otal	524,388	474,236						

SCHEDULE D-6 Meter Testing Data								
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:     1. New, after being received								
2. Used, before repair	65							
3. Used, after repair	384							
Found fast, requiring billing     adjustment	-							
B. Number of Meters in Service Since Last Test								
1. Ten years or less	244,566							
More than 10, but less    than 15 years	105,823							
3. More than 15 years	193,363							

## SCHEDULE D-7 Water Delivered to Metered Customers by Months and Years in 2020 CCF 100,000 (Unit Chosen)

Classification			Du	ring Current Ye	ar			
of Service	January	February	March	April	May	June	July	Subtotal
Residential	4,305	4,371	4,911	5,173	6,091	8,133	9,532	42,516
Commercial	1,604	1,592	1,716	1,594	1,621	2,209	2,592	12,929
Industrial	675	567	579	554	447	512	574	3,908
Public authorities	295	285	429	375	459	810	1,106	3,758
Irrigation	1	1	2	2	3	5	7	20
Other (specify)	182	172	149	150	179	248	254	1,333
Total	7,062	6,987	7,786	7,847	8,800	11,918	14,063	64,464
Classification	7,002	0,301		ring Current Ye	, ,	11,510	14,000	Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Residential	9,512	8,516	8,199	6,886	6,043	39,155	81,671	74,389
Commercial	2,693	2,460	2,418	2,118	1,855	11,545	24,473	25,328
Industrial	575	587	580	495	542	2,778	6,686	7,522
Public authorities	1,122	1,055	935	592	539	4,243	8,002	7,869
Irrigation	8	7	6	4	3	27	47	50
Other (specify)	268	296	252	228	215	1,260	2,593	2,736
Total	14,178	12,921	12,389	10,324	9,197	59,009	123,473	117,895
	0.	_	CHEDULE	-				
<u> </u>	St	atus With S	tate Board	of Public H	ealth			
1. Has the State or Local Health Departme		anitary condition o	of your water sys	tem during the pa	ast year?			
Answer: Yes	No_ nade of water sen	ved to vour consu	ımare?					
Answer: Yes	No	ved to your consu						
3. Do you have a permit from the State Bo	ard of Public Heal	th for operation of	f your water syst	em?				
Answer: Yes	No				;	See next page		
4. Date of permit:								
<ol><li>If permit is "temporary", what is the expi</li></ol>		_						
6. If you do not hold a permit, has an appli								
Answer: Yes	_ No							
7. If so, on what date?								
			CHEDULE					
	S	tatement of	Material Fi	nancial Inte	erest			
Use this space to report the information required b	Section 2 of General (	Order No. 104-A If no	n material financial in	terest existed during				
the year or contemplated at the end of the year, su					ment			
with reference made thereto.	oaot orian bo oo state	sa additional space	.ooquii ou, utuulii a	Sapplementary states				

#### SCHEDULE D-8

#### CALIFORNIA WATER SERVICE COMPANY

Current Status with State Board Of Public Health as of March 2, 2021 are provided for each district as follows: Numbering of column headings corresponds with Questions for Status with State Board of Public Health Excel sheet

DISTRICT	(1) Has the state reviewed sanitary condition of water system	(2) Are you having routine laboratory tests made of water served to your consumers?	(3) Do you have a	(4) Date of Perm it	(5) If permit is "tempora ry", what is the	(6) If you do not hold a permit, has an application been made for	(7) If so, on what date?
Bakersfield	No	Yes	Yes	4/5/2019	n/a	n/a	n/a
Bakersfield North Garden	Yes	Yes	Yes	4/5/2019	n/a	n/a	n/a
Bear Gulch	No	Yes	Yes	9/2/2020	n/a	n/a	n/a
City of Commerce Chico	No No	Yes Yes	Yes Yes	9/8/2015 4/28/2017	n/a n/a	n/a n/a	n/a n/a
Dixon	Yes	Yes	Yes	1/17/2017	n/a n/a	n/a n/a	n/a n/a
Dominguez	No	Yes	Yes	9/13/2016	n/a	n/a	n/a
East Los Angeles	No	Yes	Yes	12/31/2019	n/a	n/a	n/a
Hamilton City	2019	Yes	Yes	1/17/2017	n/a	n/a	n/a
Hermosa Redondo	No	Yes	Yes	8/8/2019	n/a	n/a	n/a
Hawthorne	No	Yes	Yes	5/13/2013	n/a	n/a	n/a
King City	Yes	Yes	Yes	1/17/2017	n/a	n/a	n/a
Las Lomas	No	Yes	Yes	1/17/2017	n/a	n/a	n/a
Livermore	No	Yes	Yes	7/17/2019	n/a	n/a	n/a
Los Altos	No	Yes	Yes	6/12/2019	n/a	n/a	n/a
Marysville	No	Yes	Yes	1/17/2017	n/a	n/a	n/a
Mullen	2019	Yes	Yes	9/2/2009	n/a	n/a	n/a
Oak Hills	No	Yes	Yes	1/17/2017	n/a	n/a	n/a
Oroville	Yes	Yes	Yes	1/17/2017	n/a	n/a	n/a
Palos Verdes	No	Yes	Yes	1/1/1976	n/a	n/a	n/a
Salinas	No	Yes	Yes	3/3/2021	n/a	n/a	n/a
Salinas Hills	No	Yes	Yes	5/23/2018	n/a	n/a	n/a
San Carlos	No	Yes	Yes	12/22/2020	n/a	n/a	n/a
San Mateo	No	Yes	Yes	12/22/2020	n/a	n/a	n/a
Selma	2020	Yes	Yes	4/5/2019	n/a	n/a	n/a
South San Francisco	No	Yes	Yes	10/11/2017	n/a	n/a	n/a
Stockton	Yes	Yes	Yes	2/12/2020	n/a	n/a	n/a

### SCHEDULE D-8

#### CALIFORNIA WATER SERVICE COMPANY

Current Status with State Board Of Public Health as of March 2, 2021 are provided for each district as follows: Numbering of column headings corresponds with Questions for Status with State Board of Public Health Excel sheet

	(1) Has the state	(2) Are you having	(3) Do	(4)	(5) If permit	(6) If you do not	
DISTRICT	reviewed sanitary condition of water system in the past vear 2020 site inspection for	routine laboratory tests made of water served to your consumers?	you have a permit from	Date of Permit	is "temporary", what is the expiration	hold a permit, has an application been made for such permit?	(7) If so, on what date?
Tesoro Viejo	2020 site inspection for disinfection conversion permit	Yes	Yes	12/31/2019	n/a	n/a	n/a
Travis AFB – Distribution	No	Yes	Yes	7/1/2019	n/a	n/a	n/a
Tulco	2019	Yes	Yes	4/5/2019	n/a	n/a	n/a
Visalia	2019, 2020 site inspection of GAC installation for PFAS	Yes	Yes	4/5/2019	n/a	n/a	n/a
Willows	Yes	Yes	Yes	1/17/2017	n/a	n/a	n/a
Westlake	No	Yes	Yes	1/17/2017	n/a	n/a	n/a
Redwood Valley							
Coast Springs	2019	Yes	Yes	3/10/2020	n/a	n/a	n/a
Lucerne	No	Yes	Yes	6/6/2014	n/a	n/a	n/a
Hawkins	No	Yes	Yes	9/27/2013	n/a	n/a	n/a
Noel Heights	2019	Yes	Yes	9/12/2019	n/a	n/a	n/a
Rancho Del Paradiso	No	Yes	Yes	8/26/2013	n/a	n/a	n/a
Kern River Valley							
Upper Bodfish	2018	Yes	Yes	11/1/2002	n/a	n/a	n/a
Lower Bodfish	2018	Yes	Yes	4/1/2000	n/a	n/a	n/a
Kernville	2019 site inspection for SWTP GAC treatment	Yes	Yes	12/31/2019	n/a	n/a	n/a
Lakeland	2018	Yes	Yes	9/1/2002	n/a	n/a	n/a
Onyx	2018	Yes	Yes	11/23/2011	n/a	n/a	n/a
Southlake	2019	Yes	Yes	8/1/2002	n/a	n/a	n/a
Split Mountain	2020- report not received yet	Yes	Yes	2/3/2004	n/a	n/a	n/a
Antelope Valley							
Lancaster	No	Yes	Yes	12/30/2002	n/a	n/a	n/a
Leona Valley	No	Yes	Yes	8/21/2007	n/a	n/a	n/a
Lake Hughes	No	Yes	Yes	Aug-10	n/a	n/a	n/a
Fremont Valley	No	Yes	Yes	4/20/2016	n/a	n/a	n/a
Grand Oaks	No	Yes	Yes	5/25/2011	n/a	n/a	n/a

Schedule E - 1

Balancing and Memorandum Accounts (Page 1)

	Prelim	Account Name	Advice Letter	Beg Balance Rec / (Pay) \$ in '000s	Offset Revenues	Offset Expenses	Interest	Surcharge	Surcredit	Transfer to District Balancing Account	End Balance Rec / (Pay) \$ in '000s
1		Low-Income Ratepayer Assistance (LIRA) Memorandum Account	1839 & 1874	-							-
2	J2	Credit Card Memorandum Account (CCMA2)	2139 & 2275	-							-
3		Water Revenue Adjustment Mechanism/Modified Cost Balancing Account (WRAM/MCBA)	2161 & 2162	62,586	18,816	11,679	328	(25,580)			67,829
4	S	Water Cost of Capital Mechanism (WCCM) (Identifies a trigger; does not track costs or	1962	-							-
5		Lucerne Balancing Account (LCBA): SDWSRF Loan and payment	1963-A	(4,837)					354		(4,483)
6	v	PCE Litigation Memorandum Account (PCE MA)	1970	-295		(98)					(393)
7	W	TCP Litigation Memorandum Account (TCP MA) (May reflect amounts that are not incremental to	1971	(9,749)	447						(9,302)
8	LS	Conservation Expense One-Way Balancing Account (CEBA3)	2242	(2,948)	(1)				2,104		(845)
9	Z4	Conservation Expense One-Way Balancing Account (CEBA4)	2402	-	(3,731)		(21)				(3,752)
10	AA3	Pension Cost Balancing Account (PCBA3)	2242	21,465							21,465
11	AA4	Pension Cost Balancing Account (PCBA4)	2402	-	15,278		44				15,322
12	AB3	Health Cost Balancing Account (HCBA3)	2242	(4,272)							(4,272)
13	AB4	Health Cost Balancing Account (HCBA4)	2402	-	(3,946)		(11)				(3,957)
14	AC	Pressure Reducing Valve Modernization and Energy Recovery Memorandum Account	2018	470							470
15	AD	Stockton Litigation Memorandum Account (SLMA)	2028-В	-							-
16	AG	Catastrophic Event Memorandum Account (CEMA) (May reflect amounts that are not	2050	2,286		4,905					7,191
17	AI	Chromium - 6 Memo Account (CR6 MA) (May reflect amounts that are not incremental to	2128	554							554
18	AJ	Low-Income Ratepayer Assistance Balancing Account (LIRA BA)	2086	542			6	(8,633)	11,396		3,311
19	AL	Drought Memorandum Account (DRMA)	2124	1,118				(844)	_		274

 $\label{eq:Schedule E - 1} Schedule \ E \ - \ 1$  Balancing and Memorandum Accounts (Page 2)

	Prelim	Account Name	Advice Letter	Beg Balance Rec / (Pay) \$ in '000s	Offset Revenues	Offset Expenses	Interest	Surcharge	Surcredit	Transfer to District Balancing Account	End Balance Rec / (Pay) \$ in '000s
20	AM	Rate Support Fund Balancing Account (RSF BA)	2139	180			1	(2,592)	4,345		1,934
21	A N	Infrastructure Act Memorandum Account (Infra MA)	None	-							-
22	AO	Water Contamination Litigation Memorandum Account (WCL MA)	2139	-							-
23	A P	General District Balancing Account (Gen Dist BAs)	2139	6,875							6,875
24		Asbestos Litigation Memo Account (ALMA) (Dependent on outstanding litigation) (May reflect	2191	283		1					284
25	ΔT	School Lead Testing Memo Account (SLT MA) (May reflect amounts that are not incremental to	2251	545		1					546
26	ΔΙ.	Phase 1 Sites Reservoir Memo Account (Phase 1 Sites MA)	2268-B	849		(185)					664
27		2018 Tax Accounting Memorandum Account (TAMA)	2292	(1,688)					1,673		(15)
28	AW	Cost of Capital Memorandum Account (CoC MA)	2300	(1,044)					1,029		(15)
29	AX	Lead Service Line Memorandum Account (LSL MA) (May reflect amounts that are not incremental	2331	388		94					482
30	ΔV	Public Safety Power Shutoff Memorandum Account (PSPS MA) (May reflect amounts that are	2342-A	1,631		1,953					3,584
31	AZ	2018 GRC Interim Rate Memorandum Account	2370	-	53,159						53,159
32	BA	PFAS Memo Account	2376-A	-		668					668

## Schedule E- 2 Description of Low-Income Rate Assistance Program(s)

## 1. Brief description of each low-income rate assistance program provided by district

### **APPLICABILITY**

Applicable to individually metered and flat rate residential customers, qualified non-profit group living facilities, qualified agricultural employee housing facilities, and migrant farm worker housing centers where the customer meets all the special conditions of this schedule.

### **TERRITORY**

All Class A service areas of California Water Service Company

### METERED SINGLE-FAMILY RESIDENTIAL RATES

### Quantity Rates:

Customers are charged per 100 cubic feet of water delivered at the metered rates as reflected in applicable rate schedule for single-family residential service.

### Service Charges:

Eligible customers receive a monthly LIRA credit equal to 50% of the 5/8" x 3/4" service charge for single-family residential service, prorated based on the days of service if service is not provided for a full month. The maximum monthly credit is \$48.

#### FLAT RATE RESIDENTIAL RATES

Customers are charged the flat rate reflected in the applicable rate schedule for residential flat rate service.

Eligible customers receive a monthly LIRA credit equal to 50% of the 5/8"x3/4" service charge for single-family residential service, prorated based on the days of service if service is not provided for a full month. The maximum monthly credit is \$48.

## QUALIFIED NON-PROFIT GROUP LIVING FACILITIES, QUALIFIED AGRICULTURAL EMPLOYEE HOUSING FACILITIES, MIGRANT FARM WORKER HOUSING CENTERS

## Quantity Rates:

Customers are charged per 100 cubic feet of water delivered at the metered rates as reflected in the applicable rate schedule.

### Service Charges:

Eligible customers receive a monthly LIRA credit of \$20, prorated based on the days of service if service is not provided for a full month. The maximum monthly credit per qualifying sub-metered customers is \$20.

Schedule E- 2
Description of Low-Income Rate Assistance Program(s)

2. Participation Rate for	Year 2020							
District	Dept ID	Residential Enrollment [1]	Total Residential Premises [2]	Residential Enrollment % [3]	Housing Facilities Enrollment [4]	Total LIRA Enrollment [5]	Total Premises [6]	Total LIRA Enrollment % [7]
Antelope Valley	129	269	1,339	20%	-	269	1398	19%
Bakersfield	101	25,180	64,179	39%	2	25,182	73490	34%
Bayshore	152	4,069	45,391	9%	11	4,080	54040	8%
Bear Gulch	102	769	16,956	5%	-	769	18963	4%
Chico	104	4,406	25,676	17%	-	4,406	30836	14%
Dixon	105	797	2,828	28%	-	797	3084	26%
Dominguez	128	7,188	29,015	25%	1	7,189	34327	21%
East Los Angeles	106	9,570	20,410	47%	-	9,570	26906	36%
Grand Oaks	153	1	45	2%	-	1	45	2%
Hermosa Redondo	108	1,109	22,687	5%	-	1,109	27168	4%
Kern River Valley	134	1,354	3,902	35%	-	1,354	4039	34%
King City	109	950	2,326	41%	1	951	2819	34%
Livermore	110	1,395	17,164	8%	5	1,400	18922	7%
Los Altos	111	487	16,982	3%	1	488	18973	3%
Marysville	112	1,249	3,058	41%	2	1,251	3798	33%
Oroville	113	1,133	2,671	42%	2	1,135	3668	31%
Palos Verdes	122	1,061	22,925	5%	-	1,061	24294	4%
Redwood Valley	Multiple	485	1,835	26%	-	485	1923	25%
Salinas	114	6,555	24,611	27%	-	6,555	28759	23%
Selma	117	2,880	5,717	50%	-	2,880	6499	44%
Stockton	119	16,782	39,173	43%	2	16,784	44789	37%
Travis AFB	157	-	0		-	-	1	0%
Visalia	120	13,465	40,782	33%	10	13,475	46714	29%
Westlake	123	478	6,176	8%	-	478	7081	7%
Willows	121	757	2,037	37%	-	757	2432	31%
TOTAL	П	400 200	447.005	050/	07	100 100	104.000	040/
TOTAL		102,389	417,885	25%	37	102,426	484,968	21%

<sup>[1]</sup> Number of active residential service agreement (SA) LIRA contract riders on December 31st.

<sup>[2]</sup> Total number of active residential premises.

<sup>[3]</sup> Percentage of residential LIRA enrollment.

 $<sup>\</sup>hbox{[4] Number of active non-residential SA LIRA contract riders on December 31st.}\\$ 

<sup>[5]</sup> Total number of LIRA enrollment.

<sup>[6]</sup> Total number of active premises.

Schedule E- 2
Description of Low-Income Rate Assistance Program(s)

## 3. Detail of balancing account authorized to record expenses incurred and revenues collected for low income rate assistance programs

		Decimal AD	Ora dit ta		Charres to the	Fradina AD
District	Daniel ID	Beginning AR	Credit to	Ob 0040	Charges to the	Ending AR
District	Dept ID	Balance	customers	Charges-2012		Balance
Antelope Valley	129	144,373	37,233	-	(22,147)	
Bakersfield	101	7,022,426	2,494,169	(80)	(854,250)	
Bayshore	152	(5,848,767)	455,378	(2)	(1,157,425)	
Bear Gulch	102	(4,838,491)	,	(1)	(806,890)	
Chico	104	(949,958)	368,898	(4)		(914,969)
CSS - Interest Accrued	330	93,241	-	-	6,383	99,624
Dixon	105	451,383	130,727	-	(41,091)	541,018
Dominguez	128	(4,722,599)	872,263	(2)	(910,447)	(4,760,785)
East Los Angeles	106	5,238,864	1,177,939	(1)	(411,333)	6,005,470
Hermosa Redondo	108	(3,289,993)	88,105	(0)	(441,864)	(3,643,753)
King City	109	640,001	101,550	(0)	(40,666)	700,885
Kern River Valley	134	3,104,081	416,854	(0)	(70,593)	3,450,342
Livermore	110	(1,561,468)	183,380	-	(324,043)	(1,702,132)
Los Altos	111	(3,752,926)	56,781	-	(582,241)	(4,278,386)
Marysville	112	812,907	173,718	(1)	(49,276)	
Oroville	113	1,003,966	210,091	(2)	(69,941)	1,144,114
Palos Verdes	122	(5,384,635)	147,675	-	(712,959)	(5,949,920)
Redwood valley	Multiple	855,369	57,901	-	(16,039)	
Selma	117	2,199,466	362,679	-	(50,163)	2,511,981
Salinas	114	1,071,104	687,558	(5)	(451,461)	1,307,197
Stockton	119	7,551,726	2,249,943	(8)	(573,925)	
Travis Air Force Base	157	(13,569)		- '	(27,478)	
Visalia	120	1,743,181	770,026	(22)	(360,911)	
Westlake	123	(2,001,774)	,	`(O)	(293,199)	
Willows	121	973,881	170,530	(1)	(30,331)	
Total		541,789	11,396,078	(132)	(8,626,195)	3,311,540

## Schedule E - 3(A) Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

(1) Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.

Response: See E-3(B)

(2) Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.

Response: See E-3(B)

(3) Cost of each program.

Response: Response: See E-3(C)

(4) The degree of participation in each district by customer group.

Response: Response: See E-3(B)

## Schedule E-3(B)

D.11-05-004

## Description of Water Conservation Programs

**Conservation Data Report** 

D.11-05-004 requires that data regarding conservation programs be provided as part of Schedule E-3 of the Annual Report. Specific program information is provided in California Water Service Company's *Conservation Budget and Measurement & Evaluation Report* covering the 2020 conservation program.

### **Description of Water Conservation Programs**

Attachment: Conservation Budget and Measurement & Evaluation Report

Program descriptions are included on pages 3-5 of the Report and Table 1 (below) includes the page numbers where the estimated conservation savings report can be found for each service area.

Table 1

District	Page Numbers	District	Page Numbers
Antelope Valley	6	Los Altos	28-29
Bakersfield	9-Jul	Marysville	30
Bayshore	11-Oct	Oroville	31
Bear Gulch	13-Dec	Palos Verdes	32-34
Chico	14-15	Redwood Valley	35
Dixon	16-17	Salinas	36
Dominguez	18-19	Selma	37-38
East Los Angeles	20-21	Stockton	39-40
Hermosa Redondo	22-23	Travis Air Force Base	41
Kern River Valley	24	Visalia	42-43
King City	25	Westlake	44-45
Livermore	26-27	Willows	46

### **Conservation Data Report**

Attachment: D.11-05-004 Reporting Matrix 2020

Required baseline averages and annual average consumption figures are included in an attachment to this report.

The estimated Best Management Practices compliance costs required are provided for each district in the *Conservation Budget and Measurement & Evaluation Report* on the page numbers referenced in Table 1. The compliance costs are shown as annual costs. Compliance costs are provided by program.

It is important to note that changes in demand can be attributed to a number of factors, including, but not limited to, economic conditions, public awareness, climate, and implementation of conservation programs.

## Schedule E - 3 (C), Page 1 of 2 Water Conservation Programs Cost of Each Program by District

										11	
District	Dept ID	A01ETC	A01PST	A02ETC	A06CPT	A06ETC	P30ETC	P31ETC	P32COM	P33ETC	Sub Total
Bakersfield	101	103,875	308	11,263	1,734	5,394	17,689	26,808	49,095	312	216,478
Bear Gulch	102	84,954	61	9,212	640	4,412	26,867	17,982	32,204	255	176,587
Chico	104	41,759	65	4,549	1,201	2,177	6,978	11,733	17,640	126	86,228
Dixon	105	5,165		561	49	268	859	1,172	7,989	16	16,078
East Los Angeles	106	51,251	34	5,593	491	2,680	8,584	15,927	38,408	155	123,122
Hermosa Redondo	108	79,542	33	8,638	867	4,138	13,243	18,731	37,616	240	163,049
King City	109	2,695	11	293	33	142	449	658	1,845	8	6,134
Livermore	110	70,371	46	7,632	1,241	3,656	11,696	15,073	28,907	212	138,834
Los Altos Suburban	111	46,566	6	5,071	1,234	2,430	7,779	12,889	22,180	141	98,295
Marysville	112	7,182	8	777	13	371	2,465	1,302	8,873	22	21,012
Oroville	113	5,511	28	599	15	287	2,617	1,346	8,153	17	18,572
Salinas	114	94,402	66	10,231	558	4,902	15,677	19,219	40,092	284	185,431
Selma	117	12,836	26	1,389	70	664	2,127	2,290	8,228	39	27,668
Stockton	119	76,780	171	8,320	314	3,985	12,748	15,456	48,018	231	166,022
Visalia	120	63,605	121	6,931	1,274	3,319	10,634	18,264	30,873	192	135,213
Willows	121	1,008	6	115	29	55	178	951	6,431	3	8,775
Palos Verdes	122	87,222	22	9,467	852	4,534	25,560	19,690	39,863	262	187,474
Westlake	123	35,042	9	3,835	263	1,836	5,889	12,381	25,875	106	85,237
Dominguez	128	127,819	77	13,786	648	6,599	21,129	27,819	52,581	382	250,840
Antelope Valley	129	2,548	2	280	62	135	431	1,084	7,914	8	12,463
Kern River Valley	134	6,111	4	663	30	317	1,015	1,280	6,986	18	16,424
Redwood Valley	146	2,692		293		140	449	727	6,198	8	10,509
Rancho Dominguez	151						72				72
Bayshore	152	160,116	110	17,353	2,615	8,313	27,417	32,640	54,980	481	304,025
Travis AFB	157	5,230		561		146	857	1,210		16	8,019
Customer Support Services	350	(419,996)									(419,996)
Grand Total		754,289	1,210	127,410	14,234	60,901	223,410	276,632	580,948	3,533	2,042,566

Schedule E - 3 (C), Page 2 of 2 Water Conservation Programs Cost of Each Program by District

District	P36EVT	P36SPN	R60ETC	R61PRG	R63MKT	R64PRG	X60ETC	X63PRG	No Product Code	Sub Total	Grand Total
Bakersfield	53	1,370	110,897	60,891		1,401	26,029	33,180	3,682	237,503	453,981
Bear Gulch		1,121	70,537	11,764		394	22,684	1,301	2,932	110,733	287,319
Chico		6,553	48,633	28,073		585	1,943	40,730	2,807	129,325	215,553
Dixon		68	9,403			97	20		165	9,753	25,831
East Los Angeles		680	48,962	4,274	1,088	460	550		1,645	57,659	180,782
Hermosa Redondo		1,051	58,852	47,243	2,423	397	2,671		2,541	115,178	278,227
King City		36	7,873			96	10		86	8,101	14,235
Livermore		928	59,325	23,029		345	1,980		2,874	88,482	227,316
Los Altos Suburban		617	43,036			271	1,684	78,781	1,705	126,094	224,389
Marysville		95	7,649			86	27	12,641	228	20,727	41,739
Oroville		1,573	6,622			83	21		261	8,560	27,133
Salinas		5,911	84,154	10,518		400	666		9,009	110,659	296,091
Selma		169	12,722			236	49	4,875	158	18,209	45,878
Stockton		13,487	76,065			1,840	1,446		2,465	95,302	261,324
Visalia		10,843	72,228	17,231		511	12,805		3,289	116,908	252,121
Willows		14	6,869				4		34	6,921	15,696
Palos Verdes		1,152	72,684	17,804	2,779	521	40,832		3,441	139,213	326,687
Westlake		467	36,808	5,593	942	74	1,957		1,128	46,967	132,205
Dominguez		1,677	106,033	182,870	605	(113)	1,766		(6,946)	285,893	536,734
Antelope Valley		34	7,594			49	10		105	7,793	20,255
Kern River Valley		81	11,469			223	23		195	11,992	28,416
Redwood Valley		36	7,919			99	10		86	8,150	18,659
Rancho Dominguez									959	959	1,031
Bayshore	155	2,111	139,026	47,594		1,549	2,837	15,960	10,295	219,527	523,552
Travis AFB		68	1,407				20		147	1,643	9,662
Customer Support Services			11,661						424,080	435,741	15,745
Grand Total	208	50,142	1,118,430	456,885	7,837	9,604	120,045	187,469	467,374	2,417,993	4,460,559

#### E-4 California Water Service Company (page1 of 2)

Annual Summary Statement of Transactions with Non-Regulated Affiliates
For the Calendar Year 2020
Compliance with CPUC Affiliate Transactions Rules, 1 Rule VIII.F2

#### 1 Services provided by the California Water Service Company ("Cal Water") to non-regulated affiliate companies:

a) To California Water Service Group ("CWS Group") (parent company of Cal Water):

Cal Water provides basic accounts payable services to CWS Group, and charges the amounts to CWS

Group. In providing this service, Cal Water performed the following transactions:

 Cal Water paid expenses to third parties on behalf of CWS Group (including legal fees, SEC fees, Board of Directors fees, annual report fees, franchise fees, amortization of stock award credits, ESPP,Line of credit fees, etc) These expenses are included in the payments from CWS Group to Cal Water in 2.a.1, below.

(4,743,747)

b) To CWS Utility Services ("CWSUS") (affiliate of CWS Group):

Cal Water provides basic accounts payable services to CWSUS, and charges the amounts to CWSUS. In providing this service, Cal Water performed the following transactions:

1. Cal Water paid expenses on behalf of CWSUS (including repair & maintenance, property tax, supplies, tax, etc.) These expenses are included in the payments from CWSUS to Cal Water in 2.b.1 below.

2. Cal Water rents space from CWS Utility Services in a Rancho Dominguez building per the lease agreement between the entities.

293,437 (582,502)

c) To HWS Utility Services ("HWSUS") (affiliate of CWS Group):

Cal Water provides basic accounts payable services to HWSUS, and is reimbursed for those payments. In providing this service, Cal Water performed the following transactions:

 Cal Water paid expenses for HWSUS (including insurance, GET and USE tax, shipping, reimbursements, etc.) These expenses are included in the payments from HWSUS to Cal Water in 2.c.1

(5.172)

#### 2. Services provided by non-regulated affiliated companies to Cal Water:

a) From CWS Group:

1. Reimbursement for the payments Cal Water made on behalf of CWS Group in 1.a.1 above.

4,743,747

(includes Board of Directors' fees and expenses, shareholder expenses, SEC fees, annual reports, tax, ESPP, line of credit fees, etc.)

Amortization of stock awards were allocated from CWS Group to Cal Water.

b) From CWSUS:

1. Reimbursement for the payments Cal Water made on behalf of CWSUS in 1.b.1 above

(293,437)

2. Cal Water rents space from CWSUS in a Rancho Dominguez building per the lease agreement between the entities.

582,502

c) From HWSUS:

1. Reimbursement for the payments Cal Water made on behalf of HWSUS Services in 1.c.1 & 1.c.2

5,172

d) Common Stock Dividend

Dividend Declared
 Dividend Paid to CWS Group

39,472,061 (39,472,061)

77

#### E-4 California Water Service Company (page2 of 2)

Annual Summary Statement of Transactions with Non-Regulated Affiliates
For the Calendar Year 2020
Compliance with CPUC Affiliate Transactions Rules, 1 Rule VIII.F2

#### 3. Assets transferred from Cal Water to non-regulated affiliated companies:

There were no asset transferred from Cal Water to non-regulated affiliated companies in 2020.

There were no asset transferred from Cal Water to the non-regulated affiliated companies in 2020.

5. Employees transferred from Cal Water to non-regulated affiliated companies:

There were no employees transferred from Cal Water to non-regulated affiliated companies in 2020.

- 6. Employees transferred from non-regulated affiliated companies to Cal Water:
  - There were no employees transferred from non-regulated affiliated companies to Cal Water in 2020.
- 7. Financial arrangements and transactions between Cal Water and non-regulated affiliated companies:
- 8. Services provided by and/or assets transferred from the CWS Group to non-regulated affiliate companies which may have germane utility regulation impacts:

There were no services provided by and/or assets transferred from CWS Group to non-regulated affiliate

- 9. Services provided by and/or assets transferred from non-regulated affiliated companies to CWS Group

  There were no services provided by and/or assets transferred from non-regulated affiliated companies to
  - 1 See the "Modified Rules for Water and Sewer Utilities Regarding Affiliate Transactions and the Use of Regulated Assets for Non-Tariffed Utility Services" of the California Public Utilities Commission ("CPUC"). (First adopted in D.10-10-019, modified in D.11-10-034, and corrected in D.12-01-042. Rulemaking 09-04-012.)
  - Section I.B of the CPUC's Affiliate Transactions Rules specifically exempts transactions between CPUC-regulated entities and "an affiliated utility regulated by a state regulatory commission" from all rules except for Rules IV.B and X.

#### **SCHEDULE E-5**

### FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

	_		
1	Current	Ficcal	Agont.
1.	Current	ristai	Auent.

Distric	t Contract	<b>District</b>	<u>Name</u>	<u>Address</u>	<b>Phone Number</b>	<b>Account Number</b>	Date Hired:
137	E51042	Kernville	U.S. BANK	SAN FRANCISCO, CA 94111	415-677-3591	94625610	1/1/1997
138	E51066	Lakeland	WESTAMERICA BANK	CA 93240	760-379-2691	280-22444-5	7/1/1998
142	E51063	Squirrel Mountain	WESTAMERICA BANK	CA 93240	760-379-2691	280-22438-7	7/1/1998
147	SRF08CX301	Lucerne	WELLS FARGO	FLOOR, SAN FRANCISCO, CA	415-371-3355	23664700; 701	6/1/2010
148	E51044	Armstrong-RDP	WESTAMERICA BANK	GUERNVILLE, CA 95446	707-869-0665	403-14241-7	1/1/2001
149	SRF02C316	Coast Springs	WELLS FARGO	FLOOR, SAN FRANCISCO, CA	415-371-3355	22409200; 201	10/1/2008

2. Total surcharge collected from customers during the 12 month reporting period:

\$		376,386

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8"	3,534	9
3/4"	9	11
1"	23	24
1-1/2"	13	18
2"	10	38
3"	2	249
Mobile	2	ı
Total	3,593	

3. Summary of the bank account activities showing:

Balance at beginning of year		\$ 529,183
Add: Surcharge collections	See detail on next page	376,386
Interest earned		1,069
Other deposits		1,000
Less: Loan payments		(485,400)
Bank charges		(1,250)
Other withdrawals		(24,757)
Balance at end of year		\$ 396,230

4. Reason for other deposits/withdrawals

Refunded to rate payers or escheated to the state

## SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

#### 3. Summary of the trust bank account activities showing:

District	Contract	District	Balance at beginning of year	Surcharge Collected	Interest Earned	Loan Payment	Bank Charges	Other Adjustment	Balance at end of year
137	E51042	Kernville	18	14					32
138	E51066	Lakeland	45,991	28,975	22	(41,299)			33,689
142	E51063	Squirrel Mountain	62,343	46,229	34	(58,317)		1,000	51,290
137	SDWBA/SRF	Kernville	27,530					(24,757)	2,772
138	SDWBA/SRF	Lakeland	528						528
142	SDWBA/SRF	Squirrel Mountain	1,136						1,136
147	SDWBA/SRF	Lucerne	798						798
147	SRF08CX301	Lucerne	354,946	269,234	896	(353,935)	(500)		270,641
148	E51059	Armstrong	(60)						(60)
148	E51044	Armstrong-RDP	1,614	(1,143)					470
149	SRF02C316	Coast Springs	34,340	33,078	116	(31,850)	(750)		34,934
		Total	\$ 529,183	\$ 376,386	\$ 1,069	\$ (485,400)	\$ (1,250)	\$ (23,757)	\$ 396,230

5. Total Accumulated Reserve: \$ 6,303,625

# SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

Line		Title of Account		Balance g of Year	Additions During Year	(Retirements) During Year	Other Debits or (Credits)		Balance End of Year
No.	Acct	(a)	De	(b)	(c)	(d)	(e)	· '	(f)
1		I. INTANGIBLE PLANT		. ,	\ /		. ,		( )
2	301	Organization						\$	-
3	302	Franchises and Consents						\$	-
4	303	Other Intangible Plant						\$	-
5		Total Intangible Plant	\$	-	\$ -	\$ -	\$ -	\$	-
6									
7		II. LANDED CAPITAL							
8	306	Land and Land Rights	\$	8,450				\$	8,450
9									
10		III. SOURCE OF SUPPLY PLANT							
11	311	Structures and Improvements						\$	-
12	312	Collecting and Impounding Reservoirs						\$	-
13	313	Lake, River and Other Intakes						\$	-
14	314	Springs and Tunnels						\$	-
15	315	Wells		596,522				\$	596,522
16	316	Supply Mains						\$	-
17	317	Other Source of Supply Plant						\$	-
18		Total Source of Supply Plant	\$	596,522	\$ -	\$ -	\$ -	\$	596,522
19									
20		IV. PUMPING PLANT							
21	321	Structures and Improvements						\$	-
22	322	Boiler Plant Equipment						\$	-
23	323	Other Power Production Equipment						\$	-
24	324	Pumping Equipment		136,785				\$	136,785
25	325	Other Pumping Plant						\$	-
26		Total Pumping Plant	\$	136,785	\$ -	\$ -	\$ -	\$	136,785
27									
28		V. WATER TREATMENT PLANT							
29	331	Structures and Improvements		371,802				\$	371,802
30	332	Water Treatment Equipment		8,113,890				\$	8,113,890
31		Total Water Treatment Plant	\$	8,485,693	\$ -	\$ -	\$ -	\$	8,485,693
32									
33		VI. TRANSMISSION AND DIST. PLANT							
34	341	Structures and Improvements						\$	-
35	342	Reservoirs and Tanks		977,579				\$	977,579
36	343	Transmission and Distribution Mains		844,097				\$	844,097
37	344	Fire Mains						\$	
38	345	Services						\$	-
39	346	Meters		707				\$	707
40	347	Meter Installations		4.00:				\$	1.00
41	348	Hydrants		4,824				\$	4,824
42	349	Other Transmission and Distribution Plant	· C	4 007 007	Φ.	•	•	\$	4 007 007
43		Total Transmission and Distribution Plant	\$	1,827,207	\$ -	\$ -	\$ -	\$	1,827,207

# SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

44		VII. GENERAL PLANT					
45	371	Structures and Improvements					\$ -
46	372	Office Furniture and Equipment					\$ -
47	373	Transportation Equipment					\$ -
48	374	Stores Equipment					\$ -
49	375	Laboratory Equipment					\$ -
50	376	Communication Equipment					\$ -
51	377	Power Operated Equipment					\$ -
52	378	Tools, Shop and Garage Equipment					\$ -
53	379	Other General Plant					\$ -
54		Total General Plant	\$ -	\$ -	\$ -	\$ -	\$ -
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$ -
58	391	Utility Plant Purchased					\$ -
59	392	Utility Plant Sold					\$ -
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
61		Total Utility Plant in Service	\$ 11,054,658	\$ -	\$ -	\$ -	\$ 11,054,658

		Account 101 - Recycle	d Water Util	lity Plant (fu	ınded by SI	OWBA/SRF)	
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1		Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights		Not Applicable	•		\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

### **FACILITIES FEES DATA**

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1.	Trust Account Information:	Not Applicable
	Bank Name: Address: Account Number: Date Opened:	
2.	Facilities Fees collected for new connections during the calendar year:	Not Applicable
	A. Commercial	
	NAME	AMOUNT
		\$ \$
		\$
	B. Residential	
	NAME	AMOUNT
		\$
		\$ \$
		\$
3.	Summary of the bank account activities showing:	Not Applicable AMOUNT
	Balance at beginning of year	\$
	Deposits during the year	\$
	Interest earned for calendar year	\$
	Withdrawals from this account	\$
	Balance at end of year	\$
1.	Reason or Purpose of Withdrawal from this bank account:	Not Applicable

	DECLAR	ATION	
Officer, Partner, or Owner (Please Print)			
I, the undersigned		David B. Healey	
	Officer, Par	rtner, or Owner (Please Print)	
of	California Water	Service Company	
	Name	of Utility	
the books, papers and reco same to be a complete and	rds of the respondent; that I had correct statement of the busin	ave carefully examined the same, and declare the ness and affairs of the above-named respondent	
Vice President, Co	orporate Controller		
Title (Plea	ase Print)	Signature	
(408)36	7-8200		
Telephone	Number	Date	

#### ATTACHMENT A

	ervice Metrics CPUC ness Unit for FY 2020 YTD	CWSC		Selected District ALL DISTRICTS	District Grou ALL	p Year 2020
		2020 Q1	2020 Q2	2020 Q3	2020 Q4	Grand Total
	Total Calls Received	93,516	77,868	95,323	78,203	344,910
Phone System	Answered Under 30	88,019	74,032	88,578	73,641	324,270
	% SL in 30 (Goal >= 80%)	94%	95%	93%	94%	94%
Abandon Rate	Abandoned Calls	1,232	705	615	709	3,261
Abandon Rate	Abandon Rate (Goal <= 5%)	1%	1%	1%	1%	1%
	Total Bills Scheduled to Run	1,362,682	1,386,861	1,410,218	1,414,797	5,574,526
Billing	Bills Rendered within 7 Days	1,361,688	1,385,527	1,407,953	1,411,829	5,566,997
	% Bills Rendered in 7 Days (Goal >= 99.0%)	99.9%	99.9%	99.8%	99.8%	99.9%
Inaccurate Bills	Inaccurate Bills Rendered	1,883	1,624	3,964	1,687	9,155
inaccurate Bills	% Inaccurate Bills Rendered (Goal <= 3.0%)	0.1%	0.1%	0.3%	0.1%	0.2%
	Total Payments Posted	1,206,644	1,191,990	1,210,597	1,198,273	4,806,900
Payments	Payment Posting Errors	447	278	291	227	1,239
	% of Payment Errors (Goal <= 1.0%)	0.0%	0.0%	0.0%	0.0%	0.0%
	Total Meter Reads	1,369,151	1,389,700	1,408,681	1,418,530	5,585,972
Meter Reading	Meters Not Read	4,059	24,945	37,457	13,702	80,162
	% Meters Not Read (Goal <= 3.0%)	0.3%	1.8%	5 2.7%	1.0%	1.4%
	Total Appointments Scheduled	4,062	2,951	3,347	2,987	13,347
Appointments	# Appointments 4 Hours Late	13	8	10	11	42
	% Over 4 Hrs Late (Goal <= 5.0%)	0.3%	0.3%	0.3%	0.4%	0.3%
	Requested Customer Work Orders	16,666	15,526	17,925	16,103	66,220
Work Orders	# Customer Requested Work Orders Missed	17	21	11	70	119
	% Customer Requested Work Orders Missed	0.1%	0.1%	0.1%	0.4%	0.2%
Consumer Affairs	Total # of Connections	503,130	503,20	7 503,579	504,049	
	Total # of Customers	445,868	446,05	8 446,933	447,480	
Branch (CAB)	# of Complaints to Utility from CAB	3		7 7	2	

## Annual Report of California Water Service Company to the California Public Utilities Commission

#### **ATTACHMENT B**

## Report on Excess Capacity Activities (Non-Tariffed Products & Services or NTP&S)

The Commission's rules governing excess capacity activities (formally called "non-tariffed products and services" or "NTP&S") became effective on June 30, 2011 (see Rule X contained in Appendix A of D.12-01-042). Consistent with Rule X.E of the new rules, California Water Service Company ("Cal Water") provides the following information regarding its NTP&S projects in Calendar Year 2018 in this Attachment:

		Page Number
I.	Non-Regulated Operating Income Statement	1
II.	Overview of Revenue Sharing and Cost Allocation	2
II.	Descriptions of NTP&S Projects	3
V.	Regulated Assets used in NTP&S Projects	9
V.	District Office and CSS Labor Engaged in NTP&S Projects	11

#### **CALIFORNIA WATER SERVICE COMPANY**

Non-Regulated Operating Income Statement 2020

Name of Contract/Service	Active/ Passive	Operating Income	Revenue	Revenue Sharing	Expense
Operating and Maintenace					
City of Bakersfield	Active	(2,356,255)	9,841,124	(1,011,914)	11,185,465
City of Commerce	Active	(77,426)	694,321	(71,401)	700,346
Crane Ridge	Active	(27,104)	(88,836)	7,926	(53,806)
Foothill Estates	Active	(5,317)	42,000	(4,331)	42,986
West Basin	Active	140,965	170,720	(17,069)	12,686
River kern Mutual	Active	14,083	21,281	(2,183)	5,015
Tesoro Viejo Mutual Water	Active	(20,139)	1,221,462	(125,781)	1,115,820
Total O & M	-	(2,331,193)	11,902,072	(1,224,753)	13,008,512
Meter Reading & Billing					
<u>Services</u>					
City of Stockton	Active	23,541	26,250	(2,709)	
City of Visalia	Active	4,023	4,613	(479)	111
King City Sewer	Active	27,338	30,740	(3,156)	246
Willows Sewer	Active	4,590	5,163	(530)	43
Chico Sewer	Active	237,118	266,277	(27,326)	1,833
Total Meter Read & Billing	-	296,610	333,043	(34,200)	2,233
<u>Lab Services</u> Great Oaks Water Co. Total Lab Services	Active _	52,933 52,933	77,194 77,194	(7,913) (7,913)	16,348 16,348
Miscellaneous Job Orders (Income from repairs performed to another party)	Active	31,685	842,660	(84,266)	726,709
Home Service	Active	1,544,715	1,792,026	(183,000)	64,311
Total Miscellaneous		1,576,400	2,634,686	(267,266)	791,020
Other Non-Regulated Operating Activity					
City of Commerce Lease	Active	(827,364)	2,908,923	(79,240)	3,657,047
City of Hawthorne Lease	Active	500,168	10,458,289	(515,946)	9,442,175
Bakersfield Treatment Plant	Active	(193,926)	1,131,124	(81,404)	1,243,646
Desalter	Active	55,645	61,986	(6,341)	0
Total Other Non-Regulated	<del>-</del>	(465,477)	14,560,322	(682,931)	14,342,868
<u>Leases</u>					
Antenna Leases	Passive	2,154,369	3,153,164	(952,823)	45,972
Other Property Leases	N/A	500	500	-	0
Total Leases		2,154,869	3,153,664	(952,823)	45,972
Total	-	1,284,142	32,660,981	(3,169,886)	28,206,953
	-	1,207,172	02,000,00 i	(0, 100,000)	20,200,300

## Cal Water's Excess Capacity Activities (formally called "Non-Tariffed Products & Services" or "NTP&S")

#### II. Overview

- > Revenue sharing under new rules: Rule X.C defines how revenues from unregulated activities are to be allocated between shareholders and ratepayers, depending on whether the activities are designated as "active" or "passive."
  - Active vs. passive activities: The Commission has designated certain activities as active or passive as reflected in the "NTP&S Designation Chart" at the end of the rules. Ten percent (10%) of gross revenues from activities classified as "active" must be shared with ratepayers, while thirty percent (30%) of gross revenues from "passive" activities must be shared with ratepayers.
  - 100% revenue sharing for first \$100,000: The 10%/30% revenue sharing is applied to active and passive NTP&S activities only after the first \$100,000 of the year's NTP&S revenues are fully allocated (100%) to benefit ratepayers.
  - Cal Water's activities: With the exception of Cal Water's lease of space for cellular antennas, which are designated as "passive" (requiring 30% sharing), Cal Water's NTP&S activities are all "active" (requiring 10% sharing).
- > Cost allocation under new rules: Rule X.D defines how costs associated with NTP&S activities must be allocated between regulated and unregulated accounts, generally requiring that "all incremental investments, costs, and taxes due to [NTP&S] shall be absorbed by shareholders, i.e., not recovered through tariffed rates."
  - Cal Water's cost allocations: Charges for an NTP&S activity consist of fully-loaded labor costs (payroll hours plus related benefits costs) and non-labor costs (such as materials, postage, etc.).
     For both kinds of costs, clearly identifiable incremental costs (direct costs) are directly charged to unregulated accounts. In addition, incremental indirect costs are estimated for each activity, and allocated to unregulated accounts.

#### III. Descriptions of Excess Capacity Activities

#### 1) Antenna Leases (Multiple Cal Water Districts)

Service: Antenna leases (approximately 75 agreements with mobile carriers)

Description: These antenna leases allow cellular service providers to install their antennas on

Cal Water properties without interference to normal day-to-day operations. Cal

Water has antenna leases in several districts.

Allocations: The expenses Cal Water incurs to ensure equipment is safe and

properly installed have been directly charged to unregulated accounts, and 30%

of gross revenues have been allocated to ratepayers. This approach is consistent with Cal Water's standardized NTP&S revenue sharing and cost

allocation methodologies.

#### 2) Bakersfield, City of (Bakersfield District)

Service: Operation, maintenance, and billing contract for water system (approximately

49,000 customers), including a treatment plant that serves the City of Bakersfield

as well as Cal Water's regulated customers.

Description: In the Bakersfield area, both Cal Water and the City of Bakersfield own water

systems that serve the population. This contract with the City of Bakersfield requires that Cal Water provides all qualified, trained and, if required, licensed and certified personnel, direct supervision, fully equipped vehicles, proper tools, equipment, fuels and various supplies to operate and maintain the City's system. Operation of the system includes treatment of water, transmission/distribution, repair of leaks, meter maintenance, meter reading, customer billing, and 24/7 on-

call response.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the Commission's rules.

#### 3) Chico, City of (Chico District)

Service: Billing for sewer system (approximately 23,000 customers)

Description: The City of Chico owns and operates a sewer system. The City calculates sewer

charges based upon water consumption, and Cal Water includes the sewer charges as a line item on the regulated water bills of its customers and

processes payments.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

#### 4) Commerce, City of (East Los Angeles District)

Service: Operation, maintenance, & billing for leased water system (approximately 1,200

customers)

Description: Pursuant to an agreement with the City of Commerce, Cal Water performs all

customary utility practices for Commerce residents that it would provide to

regulated customers.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the Commission's rules.

#### 5) Crane Ridge Mutual Water Company (Livermore District)

Service: Operation, maintenance & billing for water system (approximately 25 customers)

Description: Cal Water operates and maintains a small water system owned by the Crane

Ridge Mutual Water Company. This contract ended on February 13, 2020 when

Cal Water acquired the system and incorporated the customers into the

regulated Livermore District.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the Commission's rules.

#### 6) Desalter Project (Rancho Dominguez)

Service: Land leased to third party

Description: This contract is an agreement between West Basin Municipal Water District and

Cal Water's Dominguez District. West Basin constructed a desalination project on land leased from the Dominguez District (formerly the Dominguez Water Corporation). West Basin installed a reverse osmosis unit to treat two wells with brackish water content. Cal Water operates the project, obtains water from the

project, and receives monthly lease amounts from West Basin.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the Commission's rules.

#### 7) Foothill Estates (Salinas District)

Service: Operation and maintenance of water system

Description: Cal Water operates and provides limited maintenance for a water system owned

by land developer Foothill Estates. No billing services are provided.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

#### 8) Great Oaks Water Company (Customer Support Services)

Service: Lab services

Description: Cal Water furnishes the personnel, services, and equipment necessary to

provide drinking water testing and analysis for Great Oaks Water Company using methods approved by Department of Health Services for bacteriological samples

from Great Oaks' distribution systems.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the Commission's rules.

#### 9) Hawthorne, City of (Rancho Dominguez District)

Service: Operation, maintenance & billing for leased water system, and billing for sewer

services (approximately 6,500 customers)

Description: Cal Water leases the City of Hawthorne's water system and groundwater and

furnishes water service to the City's customers. Cal Water performs all customary utility practices that it would provide to regulated customers and in

mutual agreement with the City of Hawthorne.

In addition, the City of Hawthorne owns a sewer system. Cal Water includes the City's sewer charges as a line item on the regulated water bills of its customers,

and processes payments.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the Commission's rules.

#### 10) Home Service USA Corp (General Office)

Service: Billing services

Description: Cal Water provides billing services to Home Service USA Corp (also known as

Home Emergency Insurance Solutions), which provides emergency home warranty repair services, for customers of Home Service USA that are also customers of Cal Water by adding Home Service charges as line items on

regulated water bills.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

#### 11) King City (King City District)

Service: Billing for sewer system (approximately 2,600 customers)

Description: Cal Water bills the monthly sewer service charge for the City of King as an

additional separate line on the monthly water bill of Cal Water's regulated customers, and processes payments. Water consumption data is used to

calculate monthly sewer charges as directed by the City of King.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the Commission's rules.

#### 12) Riverkern Mutual Water Company (Kern River Valley District)

Service: Operation and maintenance for water system

Description: Cal Water operates and maintains a water system owned by Riverkern Mutual

Water Company. No billing services are provided.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the Commission's rules.

#### 13) Stockton, City of (Stockton District)

Service: Daily reports on customer consumption

Description Cal Water used to provide billing for various City services. Cal Water now provides

daily reports on customer consumption to the City.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the Commission's rules.

#### 14) Tesoro Viejo Master Mutual (Selma District)

Service: Operation, maintenance, and billing for water, wastewater, recycled water, storm

water, and agricultural water systems.

Description: This is a mixed-use master-planned community that is approved for up to 5,190

residential units and approximately 3 million sq. ft. of commercial and retail space, as well as parks, schools, and light industrial operations. An O&M contract was signed with Cal Water in August 2018, with home occupancy anticipated in early 2019.

In addition to operations and maintenance services, Cal Water will provide customer

service and oversee the installation of various capital improvements.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the new rules.

#### 15) Visalia City of (Visalia District)

Service: Reports on customer consumption

Description Cal Water used to provide billing for various City services, but the contract ended

in February 2017. Cal Water continued to provide reports on customer

consumption to the City up through October 2020.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

methodologies consistent with the Commission's rules.

#### 16) Willows, City of (Willows District)

Service: Billing for sewer system (approximately 242 customers)

Description: Cal Water bills the monthly sewer service charge for the City of Willows as a

separate line on the monthly water bill of Cal Water's regulated customers, and

processes customer payments.

Allocations: Cal Water applied its standardized NTP&S revenue sharing and cost allocation

#### IV. Regulated Assets Used in NTP&S Projects

Cal Water's non-tariffed products and services ("NTP&S) projects generally fall within the below categories. For each category, the regulated assets used for the projects are identified. All of the activities involve the asset of personnel labor. The personnel time spent on unregulated activities is provided separately.

#### A) Antenna Leases

Antennas for mobile communications are usually mounted on elevated water tanks, co-located on utility poles with Cal Water communications facilities, or installed on the grounds of tank sites. No other regulated assets are generally used in antenna lease contracts. Cal Water employees perform visual inspections of new and modified installations, but all other activities (permitting, installation, maintenance, and security) are performed by antenna owners.

#### B) Operation and Maintenance ("O&M") Contracts

Under these contracts, Cal Water fully operates and maintains an unregulated water and/or sewer system through a service contract, or through a lease of the system. Some of these O&M contracts include billing and meter-reading services, and some do not. For contracts including billing and meter-reading, see the regulated assets described under the section for "Billing and Meter-Reading Contracts."

The regulated assets used for O&M contracts include:

- General office equipment and buildings for operations and customer service
- · Customer service computer systems automated systems that direct customer inquiries
- Mainframe and distributed computing hardware and software for facilities monitoring and controls, communications, corporate support
- · Heavy machinery, miscellaneous machinery
- · Warehousing facilities
- · Field instrumentation tools, sampling equipment, chemicals
- · Miscellaneous mechanical hand and power tools
- · Vehicles, fleet management system
- · Landline and mobile communications equipment

#### C) Billing and Meter-Reading Contracts

Under these contracts, Cal Water provides meter-reading and billing for unregulated services that may include water service, sewer service, refuse (trash) service, and other city services.

For the billing of unregulated services provided in Cal Water's regulated territory, billing activities consist of adding line item charges to regulated bills, and collecting and processing payments. For billing in unregulated systems that Cal Water operates and maintains, billing activities consist of the calculation, preparation, and mailing of bills, as well as the collection and processing of payments. In both situations, excess capacity contracts for billing and meter-reading include the use of the following regulated assets:

- General office equipment and buildings for customer service, bill preparation, and payment processing
- Customer service computer systems automated systems that direct customer inquiries

- Vehicles
- · Landline and mobile communications equipment
- Hand-held meter-reading devices
- RMS Billing System computer system that maintains customer information

#### D) Lab Services Contracts

Cal Water provides water quality testing laboratory services to third parties. These contracts include the use of the following regulated assets:

- · General office equipment
- Laboratory
- · Lab equipment, chemicals

In addition to laboratory services, Cal Water also conducts field inspections and sampling for some contracts, which include the use of the following regulated assets:

- · Field instrumentation tools, sampling equipment
- Vehicles

#### E) Home Service USA Contract

For the contract with Home Service USA, Cal Water uses the billing-related regulated assets discussed above under "Billing and Meter-Reading Contracts" to add line item charges for Home Service products to regulated bills.

#### V. District Office and CSS Labor Engaged in NTP&S Projects

#### District Office Labor Allocated to Unregulated Accounts for 2020

#### Assumptions:

- 1 Average District hourly salary is \$68 (includes benefits)
- 2 Information is based on Office Supervision salaries and Office Salary Staff that do not direct charge (GL
- 3 Allocation is based on FTE hours times hourly salary
- 4 Allocation applies to contracts that are 30% or above of a Full Time Equivalent (FTE)

52.4 per month

628.8 per year

- 5 Allocation will apply to contracts where 30% or more of the total office staff hours supports unregulated
- 6 Allocations are based upon estimations by District Manager and/or Customer Service Manager.

#### Chico District\*

Cilico District					
Employee	Department	Contract	Job Title	Monthly hrs	Annual hrs
[redacted]	294	Chico Sewer	Customer Service Rep 2	40	480.00
	294	Chico Sewer	Customer Service Rep 2	1	12.00
	294	Chico Sewer	Laborer	0.5	6.00
	294	Chico Sewer	Laborer II	0.5	6.00
				42	504.00
			FTE		0.24

#### East Los Angeles District\*

Employee	Department	Contract	Job Title	Monthly hrs	Annual hrs
	176	Commerce	Customer Service Manager	8	96.00
	176	Commerce	Customer Service Manager	2	24.00
	176	Commerce	Customer Service Rep 2	8	96.00
	176	Commerce	Customer Service Rep 2	8	96.00
	176	Commerce	Customer Service Rep 4	1	12.00
	176	Commerce	Customer Service Rep 4	1	12.00
	176	Commerce	Customer Service Rep 2	1	12.00
	176	Commerce	Customer Service Rep 2	1	12.00
	176	Commerce	Customer Service Rep 2	1	12.00
	176	Commerce	Customer Service Rep 2	1	12.00
	176	Commerce	Customer Service Rep 2	1	12.00
	176	Commerce	Customer Service Rep 2	1	12.00
	176	Commerce	Customer Service Rep 2	1	12.00
				35.00	420.00
			FTE		0.20

<sup>\*</sup> Allocations are based upon estimations by District Manager and/or Customer Service Manager.

#### District Office Labor Allocated to Unregulated Accounts for 2021 (based on 2020 Analysis)

#### **Bakersfield District**

Employee	Department	Contract	Job Title	Monthly hrs	Annual hrs
[redacted]	250	CBK	Administrative Assistant	20	240.00
	250	CBK	Customer Service Manager	40	480.00
	250	CBK	Superintendent	10	120.00
	250	CBK	Customer Service Rep 2	60	720.00
	250	CBK	Customer Service Rep 2	60	720.00
	250	CBK	Customer Service Rep 2	60	720.00
	250	CBK	Customer Service Rep 3	60	720.00
	250	CBK	Customer Service Rep 4	60	720.00
	250	CBK	Customer Service Rep 5	60	720.00
	250	CBK	Customer Service Rep 5	60	720.00
	250	CBK	Regional CSR 2	160	1,920.00
	250	CBK	Regional CSR 2	60	720.00
	250	CBK	Regional CSR 2	60	720.00
	250	CBK	Regional CSR 2	60	720.00
	250	CBK	Regional CSR 2	60	720.00
	250	CBK	Regional CSR 2	60	720.00
	250	CBK	Regional CSR 2	60	720.00
	250	CBK	Regional CSR 2	60	720.00
	250	CBK	Regional CSR 2	60	720.00
	250	CBK	Regional CSR 2	60	720.00
	250	CBK	Regional CSR 2	60	720.00
	250	CBK	Regional CSR 2	60	720.00
	250	CBK	Regional CSR 2	60	720.00
			Regional Customer Center CSM		
	250	CBK		40	480.00

Total Hours Allocated for the District Customer Service Center

1,410 16,920.00 CSR / CSS/CSM / LM

8.07

#### **Selma District**

Employee	Department	Contract	Job Title	Monthly hrs	Annual hrs
[redacted]	217	TV	Customer Service Rep 3	1	12.00
	217	TV	Storekeeper-Opers Clerk	1	12.00
	217	TV	Customer Service Rep 3	1	12.00
	217 TV Customer Service Rep 3		2	24.00	
Total Hours Allo	cated for the Dist	rict Custom	er Service Center	5	60.00
			0.03		

#### District Office Labor Allocated to Unregulated Accounts for 2020

#### **Dominguez District\***

Employee	Department	Contract	Job Title	Monthly hrs	Annual hrs
[redacted]	127	Hawthorne Lease	Customer Service Rep 2	8	96.00
	127	Hawthorne Lease	Customer Service Rep 2	10	120.00
	127	Hawthorne Lease	Customer Service Rep 2	8	96.00
	127	Hawthorne Lease	Customer Service Rep 2	8	96.00
	127	Hawthorne Lease	Customer Service Rep 2	8	96.00
	127	Hawthorne Lease	Customer Service Rep 2	8	96.00
	127	Hawthorne Lease	Customer Service Rep 2	40	480.00
	127	Hawthorne Lease	Customer Service Rep 2	8	96.00
	127	Hawthorne Lease	Customer Service Rep 2	1	12.00
	127	Hawthorne Lease	Customer Service Rep 2	8	96.00
	127	Hawthorne Lease	Customer Service Rep 2	8	96.00
	127	Hawthorne Lease	Customer Service Rep 2	8	96.00
	127	Hawthorne Lease	Customer Service Rep 4	8	96.00
	127	Hawthorne Lease	Customer Service Rep 4	8	96.00
	127	Hawthorne Lease	Customer Service Rep 4	8	96.00
	127	Hawthorne Lease	Customer Service Rep 4	8	96.00
	127	Hawthorne Lease	Customer Service Rep 4	8	96.00
	127	Hawthorne Lease	Customer Service Rep 4	8	96.00
				171.00	2,052.00
			FTE		0.98

Employee	Department	Contract	Job Title	Monthly hrs	Annual hrs
[redacted]	227	Hawthorne Sewer	Customer Service Rep 2	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 2	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 2	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 2	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 2	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 2	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 2	8	96.00
	227	Hawthorne Sewer	Customer Service Rep 2	1	12.00
	227	Hawthorne Sewer	Customer Service Rep 2	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 2	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 2	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 2	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 4	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 4	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 4	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 4	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 4	2	24.00
	227	Hawthorne Sewer	Customer Service Rep 5	2	24.00
				41	492
			FTE		0.23

<sup>\*</sup> Allocations are based upon estimations by District Manager and/or Customer Service Manager.

#### Customer Support Services (GO) Labor Spent on Unregulated Activities for 2020 (based on 2019 Analysis)

Employee Position	% Time on Unregulated Activities	# of people	Comments
Financial Analyst	46%	20	Team estimate.
Senior Clerk (GO)	6%	20	Percentages based on Team review of supervisor estimates.
Senior Clerk (GO)	1%	20	Percentages based on Team review of supervisor estimates.
Accounts Payable Supervisor	0%	20	AP - pay invoices and wire transfers related to contracts.  Allocation for remaining based on percentage of total revenue that is unregulated.
Senior Accountant	0%	20	AP (same as above)
Senior Clerk (GO)	0%	20	AP (same as above)
Intermediate Clerk (GO)	2%	20	AP (same as above)
Intermediate Clerk (GO)	3%	20	AP (same as above)
Intermediate Clerk (GO)	1%	20	AP (same as above)
Intermediate Clerk (GO)	1%	20	AP (same as above)
Intermediate Clerk (GO)	0%	20	AP (same as above)
Intermediate Clerk (GO)	0%	20	AP (same as above)
Intermediate Clerk (GO)	0%	20	AP (same as above)
Financial Analyst	1%	20	Team estimate.
Manager, Construction Accounting	0%	20	capitalized
Contract Analyst	0%	20	capitalized
Interim Construction Acct	0%	20	capitalized
Senior Clerk (GO)	0%	20	capitalized
Construction Acet Analyst	0%	20	capitalized
Construction Acet Analyst	0%	20	capitalized
VP. Controller	1%	16	Percentages based on Team review of supervisor estimates.
Director of Acctg Operations			Percentages based on Team review of supervisor estimates.
<u> </u>	3%	16 16	· ·
Interim Consolidation Supervisor	23%		Percentages based on Team review of supervisor estimates.  Percentages based on Team review of supervisor estimates.
Junior Accountant	5%	16	·
Director of Financial Reporting	3%	16	Percentages based on Team review of supervisor estimates.
Supervisor, Financial Reporting	1%	16	Percentages based on Team review of supervisor estimates.
Regulatory Accountant	0%	16	Percentages based on Team review of supervisor estimates.
Supervisor, Financial Reporting	1%	16	Percentages based on Team review of supervisor estimates.
Tax Manager	1%	16	Percentages based on Team review of supervisor estimates.
Tax Accountant	1%	16	Percentages based on Team review of supervisor estimates.
Sr. Tax Accountant	1%	16	Percentages based on Team review of supervisor estimates.
Interim Payroll Manager	1%	16	Percentages based on Team review of supervisor estimates.
Interim Payroll Analyst	0%	16	Percentages based on Team review of supervisor estimates.
Senior Clerk (GO)	0%	16	Percentages based on Team review of supervisor estimates.
Financial Systems Analyst	0%	16	Percentages based on Team review of supervisor estimates.
Intern	0%	16	Percentages based on Team review of supervisor estimates.
Director, Water Quality	0%	27	Team estimate after review of supervisor time.
P-3 WQ Microbiologist	9%	27	Team estimate after review of supervisor time.
P-3 WQ Microbiologist	7%	27	Team estimate after review of supervisor time.
T-3 WQ Sr Lab Technician	13%	27	Team estimate after review of supervisor time.
T-1 WQ Lab Assistant	0%	27	Team estimate after review of supervisor time.
P-4 WQ Senior Chemist	3%	27	Team estimate after review of supervisor time.
P-3 WQ Chemist	7%	27	Team estimate after review of supervisor time.
P-4 WQ Senior Chemist	0%	27	Team estimate after review of supervisor time.
T-2 WQ Lab Technician	22%	27	Team estimate after review of supervisor time.
P-4 WQ Senior Chemist	2%	27	Team estimate after review of supervisor time.
P-4 WQ Senior Chemist	7%	27	Team estimate after review of supervisor time.
WQ Laboratory Program Manager	0%	27	Team estimate after review of supervisor time.
T-3 WQ Sr Lab Technician	6%	27	Team estimate after review of supervisor time.
Intermediate Clerk	1%	27	Team estimate after review of supervisor time.
T-2 WQ Lab Technician	0%	27	Team estimate after review of supervisor time.
T-3 WQ Sr Lab Technician	10%	27	Team estimate after review of supervisor time.

Employee Position	% Time on Unregulated Activities	# of people	Comments
Lab QA/QC Program Manager	-	27	Team estimate after review of supervisor time.
T-3 WQ Sr Lab Technician	-	27	Team estimate after review of supervisor time.
WQ Program Manager	-	27	Team estimate after review of supervisor time.
WQ Program Manager	-	27	Team estimate after review of supervisor time.
WQ Program Manager	-	27	Team estimate after review of supervisor time.
WQ Program Manager	-	27	Team estimate after review of supervisor time.
Senior Secretary	-	27	Team estimate after review of supervisor time.
WQ Program Manager	-	27	Team estimate after review of supervisor time.
Manager, Cross Connection Contro	-	27	Team estimate after review of supervisor time.
WQ Specialist	-	27	Team estimate after review of supervisor time.
WQ Specialist	-	27	Team estimate after review of supervisor time.
Supervisor, FP&A	0.01	6	Review team estimate
Treasury Analyst	0.06	6	Review team estimate
Director, Finance	0.02	6	Review team estimate
Risk Manager	-	6	Review team estimate
FP&A Analyst	0.01	6	Review team estimate
Interim FP&A Analyst	0.01	6	Review team estimate
Senior Computer Operator	-	7	Review team estimate
Senior Secretary	-	7	Review team estimate
Computer Operator	0.01	7	Review team estimate
Senior Clerk	-	7	Review team estimate
Senior System Administrator	-	7	Review team estimate
Manager, IT Security & Compliance	)	7	Review team estimate
Senior IT Security Analyst		7	Review team estimate
Manager, Field Technology	-	11	Percentages based on Team review of supervisor estimates.
Senior Developer	-	11	Percentages based on Team review of supervisor estimates.
Senior Developer	-	11	Percentages based on Team review of supervisor estimates.
Senior Developer	-	11	Percentages based on Team review of supervisor estimates.
Senior Developer	-	11	Percentages based on Team review of supervisor estimates.
Senior Developer	-	11	Percentages based on Team review of supervisor estimates.
Supervisor, IT Field Technology	-	11	Percentages based on Team review of supervisor estimates.
Developer	-	11	Percentages based on Team review of supervisor estimates.
Senior Developer	-	11	Percentages based on Team review of supervisor estimates.
Senior Developer	-	11	Percentages based on Team review of supervisor estimates.
Senior Developer	-	11	Percentages based on Team review of supervisor estimates.  No direct charges, and no allocations needed because network must
Senior Network Administrator	-	11	generally be maintained regardless of level of unregulated activities.
Manager, IT Architecture	-	11	No direct charges, and no allocations needed because network must generally be maintained regardless of level of unregulated activities.
Senior Network Administrator	-	11	No direct charges, and no allocations needed because network must generally be maintained regardless of level of unregulated activities.
0 . 4			No direct charges, and no allocations needed because network must
Senior Application Systems Admini	-	11	generally be maintained regardless of level of unregulated activities.
Senior Application Systems Admini	-	11	No direct charges, and no allocations needed because network must generally be maintained regardless of level of unregulated activities.
		4.	No direct charges, and no allocations needed because network must
Senior Network Administrator	-	11	generally be maintained regardless of level of unregulated activities.
Conjor Notwork Administrator		11	No direct charges, and no allocations needed because network must
Senior Network Administrator	-	11	generally be maintained regardless of level of unregulated activities.
Network Administrator	-	11	No direct charges, and no allocations needed because network must generally be maintained regardless of level of unregulated activities.
BC/DR Sys Admin	-	11	No direct charges, and no allocations needed because network must generally be maintained regardless of level of unregulated activities.
Jr. Application System Administrate	-	11	No direct charges, and no allocations needed because network must generally be maintained regardless of level of unregulated activities.
Network Administrator	-	11	No direct charges, and no allocations needed because network must generally be maintained regardless of level of unregulated activities.
Senior Developer	_	7	No new programming for financial information related to unregulated.
Senior Developer	-	7	No new programming for financial information related to unregulated.
Senior Developer	-	7	No new programming for financial information related to unregulated.
Manager, Business Technology	-	7	No new programming for financial information related to unregulated.
Senior Developer	-	7	No new programming for financial information related to unregulated.
Senior Developer	-	7	No new programming for financial information related to unregulated.
IT Business Analyst	-	7	No new programming for financial information related to unregulated.
Engineering	-	46	Capitalized or direct charge
Safety		7	No direct charges, and no allocations needed

#### ATTACHMENT C

## Directors and Officers of California Water Service Company and its Affiliates in 2020

CALIFORNIA WATER SERVICE GROUP CALIFORNIA WATER SERVICE COMPANY CWS UTILITY SERVICES NEW MEXICO WATER SERVICE COMPANY HAWAII WATER SERVICE COMPANY

#### **BOARD OF DIRECTORS**

- Peter C. Nelson Chairman of the Board
- Martin A. Kropelnicki Chief Executive (
- · Gregory E. Aliff
- Terry P. Bayer
- Shelly M. Esque
- Thomas M. Krummel, M.D.

- Richard P. Magnuson
- Scott L. Morris
- Carol M. Pottenger
- Lester A. Snow
- Patricia K. Wagner

#### **OFFICERS**

- Martin A. Kropelnicki, President & Chief Executive Officer (1)
- Shannon C. Dean, Vice President, Corporate Communications & Community Affairs (2)
- David B. Healey, Vice President & Corporate Controller (2)
- Robert J. Kuta, Vice President, Engineering and Chief Water Quality and Environmental Compliance Officer (2)
- Michael B. Luu, Chief Information Officer & Vice President, Customer Service (2)
- Michael S. Mares, Vice President, California Operations
- Lynne P. McGhee, Vice President and General Counsel (2)
- Michelle R. Mortensen, Corporate Secretary (2)
- Greg A. Milleman, Vice President, California Rates
- Elissa Y. Ouyang, Chief Procurement and Lead Continuous Improvement Officer(2)
- Gerald A. Simon, Vice President, Chief Safety, Security and Emergency Preparedness Officer (2)
- Thomas F. Smegal III, Vice President, Chief Financial Officer & Treasurer (2)
- Paul G. Townsley, Vice President, Corporate Development & Chief Regulatory Officer(2)
- Ronald D. Webb, Vice President, Human Resources (2)
- (1) Holds the same position with California Water Service Company, CWS Utility Services, Hawaii Water Service Co., Inc., and New Mexico Water Service Company; Chief Executive Officer of Washington Water
- (2) Holds the same position with California Water Service Company, CWS Utility Services, Hawaii Water Service Company, Inc., New Mexico Water Service Company, and Washington Water Service Company.

#### Note: HWS UTILITY SERVICES. LLC

Hawaii Water Service Company is the "manager" of the LLC. For this reason, an officer of Hawaii Water Service Company is also authorized to act on behalf of the LLC. Group is the sole "member" of the LLC. There are no officers or directors in an LLC.

#### ATTACHMENT D

### **Minimum Data Request References**

The Commission summarized certain reporting requirements of water companies in Ordering

"To each Annual Report, reference Minimum Data Requests submitted in the

In compliance with this requirement, California Water Service Company ("Cal Water") states:

The last responses to GRC Minimum Data Requests submitted by Cal Water