Examined U#	Received	
U#	Examined	
U#		
U#		
	U#	

2020 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

(NAME OF CORPORATION)									
Name of District:	LARKFIELD	Location:	LARKFIELD	SONOMA					
Name of District.	LANNFIELD		(TOWN OR CITY						

CALIFORNIA-AMERICAN WATER COMPANY

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2020

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2021

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2021**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3200
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2020, through December 31, 2020. Fiscal year reports will not be accepted.

SCHEDULE A-1a Account 100.1 - Utility Plant in Service

		Til. (A.		Balance		dditions	(Retirem	,	Other Debits		Balance
Line		Title of Account	В	eg of Year	Du	ring Year	During		or (Credits)	E	nd of Year
No.	Acct	(a)		(b)		(c)	(d)		(e)		(f)
1	004	I. INTANGIBLE PLANT	-	505						Φ.	505
2	301	Organization (O. I. I. A. 4.)	-	595						\$	595
3	302	Franchises and Consents (Schedule A-1c)	-	100.000						\$	400.000
4	303	Other Intangible Plant	•	109,369	•		•		Φ.	\$	109,369
5		Total Intangible Plant	\$	109,964	\$	-	\$	-	\$ -	\$	109,964
6											
7		II. LANDED CAPITAL									
8	306	Land and Land Rights	\$	239,992						\$	239,992
9											
10		III. SOURCE OF SUPPLY PLANT									
11	311	Structures and Improvements		205,637						\$	205,637
12	312	Collecting and Impounding Reservoirs								\$	-
13	313	Lake, River and Other Intakes								\$	-
14	314	Springs and Tunnels								\$	-
15	315	Wells		1,964,484						\$	1,964,484
16	316	Supply Mains		172,839						\$	172,839
17	317	Other Source of Supply Plant								\$	-
18		Total Source of Supply Plant	\$	2,342,960	\$	-	\$	-	\$	\$	2,342,960
19											
20		IV. PUMPING PLANT									
21	321	Structures and Improvements		127,652		96,892				\$	224,544
22	322	Boiler Plant Equipment								\$	-
23	323	Other Power Production Equipment		5,367						\$	5,367
24	324	Pumping Equipment		945,053		14,726	(1	3,572)		\$	946,207
25	325	Other Pumping Plant								\$	-
26		Total Pumping Plant	\$	1,078,072	\$	111,618	\$ (1	3,572)	\$ -	\$	1,176,118
27											
28		V. WATER TREATMENT PLANT									
29	331	Structures and Improvements		442,703						\$	442,703
30	332	Water Treatment Equipment		1,746,505						\$	1,746,505
31		Total Water Treatment Plant	\$	2,189,208	\$	-	\$	-	\$ -	\$	2,189,208

	SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)											
Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)					
32	ACCI	۷۱. TRANSMISSION AND DIST. PLANT	(b)	(0)	(u)	(e)	(1)					
33	341	Structures and Improvements	447,178				\$ 447,178					
34	342	Reservoirs and Tanks	1.687.118				\$ 1.687.118					
35	343	Transmission and Distribution Mains	4,953,847	39,658	(634)		\$ 4,992,871					
36	344	Fire Mains	17,961		(00.1)		\$ 17,961					
37	345	Services	2,005,228	108,664	(822)		\$ 2,113,070					
38	346	Meters	830,403	36,247	(- /		\$ 866,650					
39	347	Meter Installations	-	·			\$ -					
40	348	Hydrants	607,269	5,152			\$ 612,421					
41	349	Other Transmission and Distribution Plant	-				\$ -					
42		Total Transmission and Distribution Plant	\$ 10,549,004	\$ 189,721	\$ (1,456)	\$ -	\$ 10,737,269					
43												
44		VII. GENERAL PLANT										
45	371	Structures and Improvements	67,294				\$ 67,294					
46	372	Office Furniture and Equipment	58,139		(5,753)		\$ 52,386					
47	373	Transportation Equipment	477				\$ 477					
48	374	Stores Equipment	-				\$ -					
49	375	Laboratory Equipment	3,412		(3,412)		\$ -					
50	376	Communication Equipment	305,079		(6,302)		\$ 298,777					
51	377	Power Operated Equipment	78,693		(20,866)		\$ 57,827					
52	378	Tools, Shop and Garage Equipment	66,745		(5,585)		\$ 61,160					
53	379	Other General Plant	41,103		(733)		\$ 40,370					
54		Total General Plant	\$ 620,942	\$ -	\$ (42,651)	\$ -	\$ 578,291					
55												
56		VIII. UNDISTRIBUTED ITEMS										
57	390	Other Tangible Property	23,970				\$ 23,970					
58	391	Utility Plant Purchased					\$ -					
59	392	Utility Plant Sold					\$ -					
60		Total Undistributed Items	\$ 23,970	\$ -	\$ -	\$ -	\$ 23,970					
61		Total Utility Plant in Service	\$ 17,154,113	\$ 301,339	\$ (57,679)	\$ -	\$ 17,397,773					

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant										
			Balance	Additions	(Retirements)	Other Debits	Balance				
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year				
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)				
1	393	Recycled Water Intangible Plant					\$ -				
2	394	Recycled Water Land and Land Rights					\$ -				
3	395	Recycled Water Depreciable Plant					\$ -				
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$	\$ -	\$ -				

	SCHEDULE A-1c Account 302 - Franchises and Consents										
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)						
1	None										
2											
3											
4			, and the second								
5				Total	\$ -						

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

SCHEDULE A-4 DISTRICT RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)		Balance 12/31/2020 (b)		Balance 1/1/2020 (c)
		RATE BASE				
1		Halifay Dlona	_			
2		Utility Plant Plant in Service		17,397,773	-	17,154,113
3		Construction Work in Progress		8,199,667		7,559,294
4		General Office Prorate		0,100,007		7,000,207
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	25,597,440	\$	24,713,407
6		Less Accumulated Depreciation	-			
7		Plant in Service		8,123,097		7,712,375
8		General Office Prorate		, ,		, ,
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	8,123,097	\$	7,712,375
10		Less Other Reserves	+			
11		Deferred Income Taxes		1,206,164		1,369,721
12		Deferred Investment Tax Credit				
13		Other Reserves		462,185		514,110
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	1,668,349	\$	1,883,831
15		Less Adjustments				
16		Contributions in Aid of Construction		788,393		745,613
17		Contributions in Aid of Construction (20 year amortization)		23,300		38,400
18		Advances for Construction		392,555		496,635
19 20		Advances for Construction (20 year amortization) Other		217,400		362,100
21		Total Adjustments (=Line 16 + Line 17 + Line 18 + Line 19 + Line 20)	\$	1,421,648	\$	1,642,748
22		Add Materials and Supplies		6,316		6,596
23		Add Working Cash (=Line 36)		373,003		346,666
24		TOTAL DISTRICT RATE BASE				
25		(=Line 5 - Line 9 - Line 14 - Line 21 + Line 22 + Line 23)	\$	14,763,665	\$	13,827,715
		Working Cash				
26		Determination of Operational Cash Requirement				
27		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		1,847,690		1,710,505
28		Purchased Power & Commodity for Resale*		108,224		85,360
29		Meter Revenues: Bimonthly Billing		3,344,050		2,902,497
30		Other Revenues: Flat Rate Monthly Billing		31,943		26,465
31		Total Revenues (=Line 29 + Line 30)	\$	3,375,993	\$	2,928,962
32		Ratio - Flat Rate to Total Revenues (=Line 30 / Line 31)		0.0095		0.009
33 34		5/24 x Line 27 x (100% - Line 32) 1/24 x Line 27 x Line 32		381,293 728		353,135 64 ²
3 4 35		1/24 x Line 27 x Line 32 1/12 x Line 28		9,019		7,113
36		Operational Cash Requirement (=Line 33 + Line 34 - Line 35)	\$	373,003	\$	346,666
\dashv		Electric power, gas or other fuel purchased for pumping and/or				
		* purchased commodity for resale billed after receipt (metered).				

SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253	Account 259
		1 14:11:4.	Limited-Term	Utility Plant	Othor	Recycled
	14	Utility	Utility	Acquisition	Other	Water Utility
Line	Item	Plant	Investments	Adjustments	Property	Plant
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	7,712,375				
2	Add: Credits to reserves during year	455.004				
3	(a) Charged to Account 503	455,291				
4	(b) Charged to Account 504					
5	(c) Charged to Account 505					
6	(d) Charged to Account 265	18,956				
7	(e) Charged to clearing accounts					
8	(f) Salvage recovered					
9	(g) All other credits ¹					
10	Total credits	\$ 474,247	\$ -	\$ -	\$ -	\$ -
11	Deduct: Debits to reserves during year					
12	(a) Book cost of property retired	(57,679)				
13	(b) Cost of removal	(5,846)				
14	(c) All other debits ¹					
15	Total debits	\$ (63,525)	\$ -	\$ -	\$ -	\$ -
16	Balance in reserve at end of year	\$ 8,123,097	\$ -	\$ -	\$ -	\$ -
17	•				•	•
18	State method of determining depreciation char-	ges.				
19	NARUC rate depreciation meth					
20		<u> </u>				
21						
22						
23	Report the depreciation claimed in your Federa	al Income Tax Re	turn for the vear -	See form 7004 v	vith consolidated	report
24						
25	¹ Indicate the nature of these items and show the	a accounta office	tad by the contro	ontrios		
26	malcate the nature of these items and show th	ie accounts affect	ted by the contra	entries.		
27						
28 29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

			Balance	Credits to Reserve	Debits to Reserves During Year	Salvage and Cost of	Balance
			Beginning	During Year	Excl. Cost	Removal Net	End
Line		DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	of Year
No.	Acct.	(a)	(b)	(c)	(d)	(e)	(f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and Improvements	105,044	5,284			\$ 110,328
3	312	Collecting and Impounding Reservoirs	-	•			\$ -
4	313	Lake, river and Other Intakes	-	•			\$ -
5	314	Springs and Tunnels	000 504	05.700			\$ -
6	315	Wells	960,534				\$ 1,026,264
7 8	316	Supply Mains Other Source of Supply Plant	40,686	3,272			\$ 43,958
9	317	Total Source of Supply Plant	\$ 1.106.263	\$ \$ 74,286	\$ -	\$ -	\$ - \$ 1,180,549
		Total Source of Supply Plant	\$ 1,106,263	\$ 74,286	a -	Ф -	\$ 1,180,549
10		II. DUMDING DI ANT					
11	004	II. PUMPING PLANT	440.740	050			A 400 000
12	321	Structures and Improvements	119,712	650			\$ 120,362
13	322	Boiler Plant Equipment	/7.505	731			\$ -
14	323	Other Power Production Equipment	(7,595		(40.570)		\$ (6,864
15	324	Pumping Equipment	613,885	38,985	(13,572)		\$ 639,298
16 17	325	Other Pumping Plant Total Pumping Plant	\$ 726,002	\$ 40,366	\$ (13,572)	¢	\$ - \$ 752,796
		Total Fulliping Flant	Φ 720,002	Φ 40,300	φ (13,372)	φ -	\$ 732,790
18		III WATER TREATMENT DI ANT					
19 20	331	III. WATER TREATMENT PLANT	238,489	7,176			A 045 005
		Structures and Improvements					\$ 245,665
21 22	332	Water Treatment Equipment Total Water Treatment Plant	\$ 856,637			¢.	\$ 686,317 \$ 931,982
		Total Water Treatment Plant	\$ 800,037	7 \$ 75,345	-	-	\$ 931,982
23		IV TRANC AND DICT DI ANT					
24	244	IV. TRANS. AND DIST. PLANT Structures and Improvements	140.005	11,832			\$ 160,827
25	341 342	Reservoirs and Tanks	148,995 668,513				
26 27	343	Transmission and Distribution Mains	2,195,022		(634)	(188)	\$ 697,515 \$ 2,278,108
28	344	Fire Mains	3,133		(634)	(100)	\$ 2,276,106
29	345	Services	1,157,304		(822)	(5,418)	\$ 1,213,251
30	346	Meters	306,929		(022)	(73)	\$ 353,399
31	347	Meter Installations	300,923			(13)	\$ 333,399
32	348	Hydrants	219,627			(167)	\$ 234,146
33	349	Other Transmission and Distribution Plant	213,021	. 14,000		(101)	\$ 234,140
34	010	Total Transmission and Distribution Plant	\$ 4,699,570	\$ 248,481	\$ (1,456)	\$ (5,846)	\$ 4,940,749
35		Total Transmission and Distribution Frank	ψ 1,000,010	ψ 210,101	(1)100)	(0,010)	ψ 1,0 10,1 10
36		V. GENERAL PLANT	+				
37	371	Structures and Improvements	3,368	2,836			\$ 6,204
38	372	Office Furniture and Equipment	33,995		(5,753)		\$ 30,901
39	373	Transportation Equipment	(3,498		(5,.00)	1	\$ (3,498)
40	374	Stores Equipment	(5,100			1	\$ -
41	375	Laboratory Equipment	3,133	64	(3,412)		\$ (215)
42	376	Communication Equipment	111,429		(6,302)		\$ 121,942
43	377	Power Operated Equipment	36,593		(20,866)		\$ 18,956
44	378	Tools, Shop and Garage Equipment	43,571		(5,585)		\$ 39,947
45	379	Other General Plant	75,536		(733)		\$ 82,368
46	390	Other Tangible Property	19,776				\$ 20,416
47	391	Water Plant Purchased	-				\$ -
48		Total General Plant	\$ 323,902	\$ 35,769	\$ (42,651)		\$ 317,020
49		Total	\$ 7,712,375	\$ 474,247	\$ (57,679)	\$ (5,846)	\$ 8,123,097

SCHEDULE B-1 Account 501 - Operating Revenues

				_		Net Change During Year
			Amount	Amount		Show Decrease
Line		ACCOUNT	Current Year	Preceding Year		in (Parenthesis)
No.	Acct.	(a)	(b)	(c)		(d)
1		I. WATER SERVICE REVENUES			_	
2	601	Metered Sales to General Customers				
3		601-1.1 Residential Sales	 2,193,026	1,763,732	_	429,294
4		601-1.2 Residential Low Income Discount (Debit)			\$	-
5		601-2 Commericial Sales	 1,089,180	1,134,488	_	,
6		601-3 Industrial Sales			\$	-
7		601-4 Sales to Public Authorities	14,854	31,168	\$	(16,314)
8		Sub-total	\$ 3,297,060	\$ 2,929,388	\$	367,672
9	602	Unmetered Sales to General Customers				
10		602-1.1 Residential Sales			\$	-
11		602-1.2 Residential Low Income Discount (Debit)			\$	-
12		602-2 Commericial Sales			\$	-
13		602-3 Industrial Sales			\$	-
14		602-4 Sales to Public Authorities			\$	-
15		Sub-total	\$ -	\$	\$	-
16	603	Sales to Irrigation Customers				
17		603.1 Metered sales			\$	-
18		603.2 Flat Rate Sales			\$	-
19		Sub-total	\$ -	\$	\$	-
20	604	Private Fire Protection Service	28,160	19,642	\$	8,518
21	605	Public Fire Protection Service			\$	-
22	606	Sales to Other Water Utilities for Resale			\$	-
23	607	Sales to Governmental Agencies by Contracts			\$	-
24	608	Interdepartmental Sales			\$	-
25	609	Other Sales or Service			\$	-
26		Sub-total	\$ 28,160	\$ 19,642	\$	8,518
27		Total Water Service Revenues	\$ 3,325,220	\$ 2,949,030	\$	376,190
28		II. OTHER WATER REVENUES				
29	610	Customer Surcharges			\$	-
30	611	Miscellaneous Service Revenues	45,457	29,740	\$	15,717
31	612	Rent from Water Property		1,869	_	
32	613	Interdepartmental Rents			\$	
33	614	Other Water Revenues	(15,248)	232,629	\$	(247,877)
34	615	Recycled Water Revenues	,		\$	
35		Total Other Water Revenues	\$ 30,209	\$ 264,238	\$	(234,029)
36	501	Total operating revenues	\$ 3,355,429	\$ 3,213,268	\$	

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			C	Clas	ss	Amount Current	Amount Preceding	[Net Change During Year low Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE				` ,	` ,		` '
2		Operation							
3	701	Operation supervision and engineering	Α	В				\$	-
4		Operation supervision, labor and expenses			С			\$	-
5	702	Operation labor and expenses	Α	В		816	-	\$	816
6	703	Miscellaneous expenses	Α			9,586	9,262	\$	324
7	704	Purchased water	Α	В	С	368,946	349,344	\$	19,602
8		Maintenance							
9	706	Maintenance supervision and engineering	Α	В		170	182	\$	(12)
10	706	Maintenance of structures and facilities			С			\$	-
11	707	Maintenance of structures and improvements	Α	В				\$	-
12	708	Maintenance of collect and impound reservoirs	Α					\$	-
13	708	Maintenance of source of supply facilities		В				\$	-
14	709	Maintenance of lake, river and other intakes	Α					\$	-
15	710	Maintenance of springs and tunnels	Α					\$	-
16	711	Maintenance of wells	Α					\$	-
17	712	Maintenance of supply mains	Α			-	-	\$	-
18	713	Maintenance of other source of supply plant	Α	В			330	\$	(330)
19		Total source of supply expense				\$ 379,518	\$ 359,118	\$	20,400
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	В				\$	-
23	721	Operation supervision labor and expense			С			\$	-
24	722	Power production labor and expenses	Α					\$	-
25	722	Power production labor, expenses and fuel		В				\$	-
26	723	Fuel for power production	Α					\$	-
27	724	Pumping labor and expenses	Α	В		•	•	\$	-
28	725	Miscellaneous expenses	Α			1,811	52	\$	1,759
29	726	Fuel or power purchased for pumping	Α	В	С	108,224	85,360	\$	22,864
30		Maintenance							
31	729	Maintenance supervision and engineering	Α	В				\$	-
32		Maintenance of structures and equipment			С			\$	-
33	730	Maintenance of structures and improvements		В				\$	-
34		Maintenance of power production equipment	Α			1,725	2,141	\$	(416)
35	732	Maintenance of power pumping equipment	Α	В				\$	-
36	733	Maintenance of other pumping plant	Α	В			5,716	\$	(5,716)
37		Total pumping expenses				\$ 111,760	\$ 93,269	\$	18,491

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			C	Clas	ss	Amount Current	Amount Preceding	Sh	let Change Ouring Year ow Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	Α	В		889	7,870	\$	(6,981)
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	Α			203,720	127,623	\$	76,097
43	743	Miscellaneous expenses	Α	В		50,346	40,824	\$	9,522
44	744	Chemicals and filtering materials	Α	В		15,925	18,032	\$	(2,107)
45		Maintenance							
46	746	Maintenance supervision and engineering	Α	В				\$	-
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	Α	В				\$	-
49	748	Maintenance of water treatment equipment	Α	В		31,617	9,067	\$	22,550
50		Total water treatment expenses				\$ 302,497	\$ 203,416	\$	99,081
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		34,376	13,738	\$	20,638
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	Α					\$	-
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	Α					\$	-
58	754	Meter expenses	Α					\$	-
59	755	Customer installations expenses	Α					\$	-
60	756	Miscellaneous expenses	Α			4,739	18,048	\$	(13,309)
61		Maintenance							
62	758	Maintenance supervision and engineering	Α	В		1,860	1,942	\$	(82)
63	758	Maintenance of structures and plant			С			\$	-
64	759	Maintenance of structures and improvements	Α	В				\$	-
65	760	Maintenance of reservoirs and tanks	Α	В		59	733	\$	(674)
66	761	Maintenance of trans. and distribution mains	Α			15,864	17,308	\$	(1,444)
67	761	Maintenance of mains		В				\$	-
68	762	Maintenance of fire mains	Α					\$	-
69	763	Maintenance of services	Α			1,561	1,680	\$	(119)
70	763	Maintenance of other trans. and distribution plant		В				\$	-
71	764	Maintenance of meters	Α			6,307	3,623	\$	2,684
72	765	Maintenance of hydrants	Α				172	\$	(172)
73	766	Maintenance of miscellaneous plant	Α			95,442	123,610	\$	(28,168)
74		Total transmission and distribution expenses				\$ 160,208	\$ 180,854	\$	(20,646)

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

No. Acct. (a) A B C (b) (c) (d)				(Clas	ss	Amount Current	Amount Preceding		Net Change During Year Show Decrease
75	Line	A 0.04	Account	_	ם	_	Year	Year		in (Parenthesis)
Total		Acct.	()	А	ь	C	(b)	(C)	_	(u)
771 Supervision										
771 Superv, meter read, other customer acct expenses		771		۸	О		16 240	5.005	Ф	11,343
772 Meter reading expenses				^	ט	_	10,340	3,003		11,545
80			• • • • • • • • • • • • • • • • • • • •	Δ	В	U	// 108	5.495		(1,297)
81			Ŭ i					,		(13,956)
Record Miscellaneous customer accounts expenses				$\overline{}$	В		0,303	20,333		(10,000)
Record R			'	Δ	ם		1 101	622		479
Total customer account expenses \$ 28,630 \$ 32,061 \$ (3, 85 10 10 10 10 10 10 10 1			<u> </u>		R	С	1,101	UZZ		- 475
85		770		/\	ַ	Ŭ	\$ 28 630	\$ 32,061	-	(3,431)
Ref			<u> </u>				Ψ 20,000	Ψ 02,001	Ψ	(0,401)
88										
Record R		781		Δ	В				\$	
89 782 Demonstrating selling expenses				^	ט	С				
90 783 Advertising expenses A		_		Δ						
91 784 Miscellaneous, jobbing and contract work									_	
92 785 Merchandising, jobbing and contract work			ů i							
Total sales expenses										
94 VII. RECYCLED WATER EXPENSES 95 Operation and Maintenance		700	0.,	/ \			¢ -	¢ -		
95							Ψ -	Ψ -	Ψ	
96										
97		786							\$	
98			, ,				\$ -	\$ -		_
Operation							Ψ	Ψ	Ψ	
100 791 Administrative and general salaries										
101 792 Office supplies and other expenses		791	•	Α	В	С	116.994	139.830	\$	(22,836)
102 793 Property insurance A				_			,			(972)
103 793 Property insurance, injuries and damages B C S			''					,-		-
104 794 Injuries and damages	103				В	С				-
105 795 Employees' pensions and benefits	104			Α			9,707	8,119	\$	1,588
107 797 Regulatory commission expenses	105	795	Employees' pensions and benefits	Α	В	С	72,373	76,345	\$	(3,972)
108 798 Outside services employed A (132) \$	106		' ' '	Α	В	С		·	\$	-
109 798 Miscellaneous other general expenses B \$ \$ \$ \$ \$ \$ \$ \$	107	797	Regulatory commission expenses	Α	В	С			\$	-
110 798 Miscellaneous other general operation expenses C \$ \$ \$ \$ \$ \$ \$ \$	108	798	Outside services employed	Α				(132)	\$	132
111 799 Miscellaneous general expenses A 184,009 163,442 \$ 20, 112 Maintenance B C \$ 113 805 Maintenance of general plant A B C \$ 114 Total administrative and general expenses \$ 383,653 \$ 389,146 \$ (5, 115 XI. MISCELLANEOUS \$ 116 810 Customer surcredits \$ 117 811 Rents A B C 35,468 26,325 \$ 9, 118 812 Administrative expenses transferred - Cr. 1 A B C 425,878 390,772 \$ 35, 119 813 Duplicate charges - Credit CA_AM - Allocated Return on Rate Base 1 A B C 32,167 40,278 (8, 120 Total miscellaneous \$ 493,513 \$ 457,375 \$ 36,	109	798	Miscellaneous other general expenses		В				\$	-
112 Maintenance Image: square process of the process o	110	798	Miscellaneous other general operation expenses			С			\$	-
113 805 Maintenance of general plant A B C \$ 114 Total administrative and general expenses \$ 383,653 \$ 389,146 \$ (5, 6) 115 XI. MISCELLANEOUS \$ (5, 6) \$ (5, 7) \$ (6, 7) \$ (7, 7) \$ (7, 7) \$ (7, 7) \$ (7, 7) \$ (7, 7) \$ (7, 7) \$ (7, 7) \$ (7, 7) \$ (7, 7) \$ (7, 7) \$ (7, 7) \$ (8, 7) \$	111	799	Miscellaneous general expenses	Α			184,009	163,442	\$	20,567
Total administrative and general expenses \$ 383,653 \$ 389,146 \$ (5,			Maintenance							
XI. MISCELLANEOUS 116 810 Customer surcredits \$ 117 811 Rents A B C 35,468 26,325 \$ 118 812 Administrative expenses transferred - Cr. 1 A B C 425,878 390,772 \$ 35, 119 813 Duplicate charges - Credit CA_AM - Allocated Return on Rate Base 1 A B C 32,167 40,278 \$ (8, 120 Total miscellaneous \$ 493,513 \$ 457,375 \$ 36,		805	0 1	Α	В	С				-
116 810 Customer surcredits \$ 117 811 Rents A B C 35,468 26,325 \$ 9, 118 812 Administrative expenses transferred - Cr.¹ A B C 425,878 390,772 \$ 35, 119 813 Duplicate charges - Credit CA_AM - Allocated Return on Rate Base¹ A B C 32,167 40,278 \$ (8, 120 Total miscellaneous \$ 493,513 \$ 457,375 \$ 36,	114		Total administrative and general expenses				\$ 383,653	\$ 389,146	\$	(5,493)
117 811 Rents A B C 35,468 26,325 \$ 9, 118 812 Administrative expenses transferred - Cr.¹ A B C 425,878 390,772 \$ 35, 119 813 Duplicate charges - Credit CA_AM - Allocated Return on Rate Base¹ A B C 32,167 40,278 \$ (8, 120 Total miscellaneous \$ 493,513 \$ 457,375 \$ 36,	115		XI. MISCELLANEOUS							
118 812 Administrative expenses transferred - Cr. 1 A B C 425,878 390,772 \$ 35, 119 813 Duplicate charges - Credit CA_AM - Allocated Return on Rate Base 1 A B C 32,167 40,278 \$ (8, 120 Total miscellaneous \$ 493,513 \$ 457,375 \$ 36,	116	810	Customer surcredits						\$	-
119 813 Duplicate charges - Credit CA_AM - Allocated Return on Rate Base ¹ A B C 32,167 40,278 \$ (8, 493,513) 120 Total miscellaneous \$ 493,513 \$ 457,375 \$ 36,	117	811	Rents	Α	В	С	35,468	26,325	\$	9,143
119 813 Duplicate charges - Credit CA_AM - Allocated Return on Rate Base ¹ A B C 32,167 40,278 \$ (8, 493,513) 120 Total miscellaneous \$ 493,513 \$ 457,375 \$ 36,	118	812	Administrative expenses transferred - Cr. 1	Α	В	С	425,878	390,772	\$	35,106
120 Total miscellaneous \$ 493,513 \$ 457,375 \$ 36,	119			Α			·			(8,111)
				Ė	_	Ť				36,138
LIZE E TOTAL ODERATIO DE EXPENSES	121		Total operating expenses				\$ 1,859,779	\$ 1,715,239	\$	144,540

¹Amounts reflect allocated general office expenses consistent with methodology employed in the authorized GRC revenue requirement

SCHEDULE B-4 Account 507 - Taxes Charged During Year DISTRIBUTION OF TAXES CHARGED Total Taxes (Show utility department where applicable and account charged) Charged Water Nonutility Capitalized Line Kind of Tax **During Year** (Account 507) (Account 521) (Account ----) (Omit Account) (b) (d) (e) No. (c) 216,049 Federal corporate income taxes \$ 216,049 2 California corporate franchise taxes \$ 3 Property taxes \$ 236,142 236,142 Other taxes - state income tax \$ 126,821 126,821 1,629 5 Other taxes - state unemployment insurance tax 1,854 225 \$ Other taxes - other state and local taxes 6 \$ 5,639 5,639 244 Other taxes - federal unemployment insurance tax 299 55 39,896 31,575 Other taxes - Fed. Ins. Contr. Act (old age retire.) \$ 8,321 9 Other taxes - licenses \$ 818 818 10 Other taxes - federal deferred and ITC \$ (128,371)(128, 371)11 Other taxes - state deferred \$ (58,819)(58,819)12 \$ 13 \$ \$ 440,328 \$ 426,088 \$ 5,639 \$ 14 Total 8,601

SCHEDULE D-1 Sources of Supply and Water Developed STREAMS FLOW IN(unit)² Annual From Stream Quantities Priority Right Line or Creek Location of Diversions Diverted(Unit)² Diverted into* No. (Name) **Diversion Point** Claim Capacity Max. Min. Remarks 1 NA 2 3 4 5 WELLS Annual Pumping Quantities Capacity(Unit)² Line At Plant ¹Depth to Pumped(Unit)² No. (Name or Number) Location Number Dimensions Water Remarks 6 See Addendum Reference Schedule D-1 Larkfield 8 9 10 FLOW IN Annual **TUNNELS AND SPRINGS** ..(Unit)² Quantities Line Used ..(Unit)2 No. Designation Location Number Maximum Minimum Remarks 11 NA 12 13 14 15 Purchased Water for Resale 16 Purchased from - See Addendum Reference Schedule D-1 Larkfield 86,526 (Unit chosen)2 1,000 gallons 17 Annual quantities purchased 18 19 State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per

	SCHEDULE D-2 Description of Storage Facilities									
Line No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks						
1	A. Collecting reservoirs									
2	Concrete									
3	Earth									
4	Wood									
5	B. Distribution reservoirs									
6	Concrete									
7	Earth									
8	Wood									
9	C. Tanks									
10	Wood									
11	Metal	4	728,000							
12	Concrete	2	471,000	Gallons						
13	Total	6	1,199,000							

minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

California - American Water Company

Schedule Attached to and Made as Part of

Annual Report to the Public Utilities Commission State of California

Schedule D-1 Larkfield District

Addendum - Wells / Treated / Purchased Water

		Well Casing	Depth to Water	Pumping	Production
		Dimension	12/31/20	Capacity	2020
System	Name	(Inches)	(Feet)	(GPM)	(1,000 Gals)
Larkfield	Well 1A	12 x 540	111	85	14,303
Larkfield	Well 3A	16 x 548	80	450	88,043
Larkfield	Well 4A	12 x 355	100	350	62,990
Larkfield	Well 5	12 x 282	112	80	12,739
	ТОТ	AL WATER PRODUCE	D BY WELLS (into Larkfie	ld Treatment Plant)	178,075
Larkfield	Less: Water used by Larkfield Treatment Plant ¹	NA	NA	NA	10,013
	TOTAL TREATED WA	TER FROM LARKFIELD	TREATMENT PLANT(to D	Distribution System)	188,088
Larkfield	Aqueduct (Sonoma County Water Agency)	NA	NA	NA	86,526
		TOTAL	PURCHASED WATER (to D	Distribution System)	86,526
			TOTAL SYSTEM DELIV	VERY LARKFIELD	274,614

¹ Variance between the water produced by the wells into the treatment plant and the treated water leaving the plant is due to the Backwash Recovery Pump.

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which) **Not Applicable**

Line									
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch	NA	NA	NA	NA	NA	NA	NA	NA
2	Flume	NA	NA	NA	NA	NA	NA	NA	NA
3	Lined conduit	NA	NA	NA	NA	NA	NA	NA	NA
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) **Not Applicable**

Line									Total
No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch	NA	NA	NA	NA	NA	NA	NA	-
7	Flume	NA	NA	NA	NA	NA	NA	NA	-
8	Lined conduit	NA	NA	NA	NA	NA	NA	NA	-
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron		,_	_			91		195	379
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos			15			8,143		36,869	22,568
19	Welded steel									
20	Wood									
21	Other - Galvanized					144				
22	Other - PVC			12			366		509	12,897
23	Other - Ductile Iron			26			86		152	3,562
24	Other - PE									273
25	Other - Unknown	30		15		370	1,761		13,556	40,623
26	Total	30	-	68	•	514	10,446	-	51,281	80,302

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

								Othe	r Sizes	
Line								(Speci	fy Sizes)	Total
No.		10	12	14	16	18	20			All Sizes
27	Cast Iron		1,666	1,261						3,592
28	Cast Iron (cement lined)									-
29	Concrete									-
30	Copper									-
31	Riveted steel									-
32	Standard screw									-
33	Screw or welded casing									-
34	Cement - asbestos	1,063	4,343							73,001
35	Welded steel									-
36	Wood									-
37	Other - Galvanized									144
38	Other - PVC	931	5,967							20,682
39	Other - Ductile Iron		851							4,677
40	Other - PE									273
41	Other - Unknown	8,361	12,790							77,506
42	Total	10,355	25,617	1,261	-	-	-	-	-	179,875

SCHEDULE D-4 Number of Active Service Connections

	Metered -	- Dec 31	Flat Rate - Dec 31			
Classification	Prior Year	Current Year	Prior Year	Current Year		
Residential	1,878	1,964				
Commercial	322	320				
Industrial						
Public authorities	3	3				
Irrigation						
Other (Co. Acct.)	1	1				
Agriculture						
Subtotal	2,204	2,288	-	-		
Private fire connections			53	54		
Public fire hydrants			268	268		
Total	2,204	2,288	321	322		

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	1,360	
3/4 - in	250	319
1 - in	160	1,525
1 1/2 - in	513	761
2 - in	36	59
3 - in	2	10
4 - in	6	27
6 - in	1	70
Other	-	15
Total	2,328	2,786

SCHEDULE D-6 Meter Testing Data

A	 . Number of Meters Tested During Year as F in Section VI of General Order No. 103: 1. New, after being received 	Prescribed 206
	2. Used, before repair	4
	3. Used, after repair	-
	Found fast, requiring billing adjustment	
В.	Number of Meters in Service Since Las 1. Ten years or less	t Test 1,100
	2. More than 10, but less than 15 years	1,227
	3. More than 15 years	1

SCHEDULE D-7 Water Delivered to Metered Customers by Months and Years in 1,000 Gallons (Unit Chosen)¹

Classification			Du	ring Current Ye	ar					
of Service	January	February	March	April	May	June	July	Subtotal		
Residential	7,744	7,790	8,517	9,242	11,346	13,879	17,773	76,292		
Commercial	5,487	5,491	5,586	5,244	5,622	6,841	8,529	42,798		
Industrial	-	-	-	-	-	-	-	-		
Public authorities	105	112	172	89	70	82	82	713		
Irrigation								-		
Other (Fire, Co Acct., Misc)								-		
Other (Sonoma Co. Fire Adjust)								-		
Total	13,336	13,393	14,275	14,575	17,038	20,802	26,385	119,803		
Classification	During Current Year									
of Service	August	September	October	November	December	Subtotal	Total	Prior Year		
Residential	21,044	16,632	16,780	16,442	10,769	81,667	157,959	151,078		
Commercial	9,983	8,473	9,033	8,829	6,303	42,621	85,419	94,819		
Industrial	-	-	-	-	-	-	-	-		
Public authorities	93	79	80	84	73	409	1,122	2,814		
Irrigation						-	-	-		
Other (Fire, Co Acct., Misc)						-	-	53		
Other (Sonoma Co. Fire Adjust)						-	-	-		
Total	31,120	25,184	25,893	25,354	17,146	124,697	244,500	248,764		

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated NA Total population served² 7,729

² Population served is the total number of service connections (See D-4, not including hydrants) x 3.3 (Title 22, Division 4, Article 2, Section 64412.A.2)

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 6,316
100-3	Construction Work in Progress	\$ 8,199,667
241	Advances for Construction	\$ 392,555
265	Contributions in Aid of Construction	\$ 788,393

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) Garry ทบเอเ Name of District Manager or Equivalent (Please Print) I, the undersigned District Larkfield of Name of District of California-American Water Company Name of Utility 4787 Old Redwood Highway, Santa Rosa, CA 95403 at Address of District Office under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2020, through December 31, 2020. Vice President, Operations /s/ Garry Hofer Title (Please Print) Signature 626-614-2510 06/30/2021 Telephone Number Date

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