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# 2020 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company							
	(NAME OF CORPORATION)						
Name of District:	Arden-Cordova	Location:	Rancho Cordova,	Sacramento			
			(TOWN OR CITY)	(COUNTY)			

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2020

**REPORT MUST BE FILED NO LATER THAN APRIL 30, 2021** 

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#### **GENERAL INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2021**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3200
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2020 through December 31, 2020. Fiscal year reports will not be accepted.

#### **SCHEDULE A-1a** Account 100.1 - Utility Plant in Service Balance Additions (Retirements) Other Debits Balance Title of Account During Year During Year or (Credits) End of Year Line Beg of Year No. (b) (d) (f) Acct (c) (e) (a) I. INTANGIBLE PLANT 1 2 9,355 9,355 301 Organization \$ 3 302 Franchises and Consents (Schedule A-1c) 1,893 \$ 1,893 4 Other Intangible Plant 1,592,224 1,592,224 303 \$ 5 Total Intangible Plant 1,603,472 \$ \$ 1,603,472 \$ \$ 6 7 II. LANDED CAPITAL 1,437,662 Land and Land Rights 1,437,662 \$ 8 306 \$ \$ \$ \$ 9 III. SOURCE OF SUPPLY PLANT 10 311 Structures and Improvements 408,947 102,065 511,012 11 \$ Collecting and Impounding Reservoirs 12 312 \$ 13 313 Lake, River and Other Intakes \$ 14 Springs and Tunnels 314 \$ 15 315 Wells 4,071,339 (14,622)\$ 4,056,717 16 316 Supply Mains 11,973,775 \$ 11,973,775 17 Other Source of Supply Plant \$ 317 16,454,061 \$ 102,065 \$ 16,541,504 18 Total Source of Supply Plant \$ (14,622) \$ \$ 19 IV. PUMPING PLANT 20 Structures and Improvements 21 321 1,101,424 21,746 1,123,170 \$ 22 322 Boiler Plant Equipment \$

17,305,166

2,147,979

20,554,569

2,034,454

9,902,399

11.936.853 \$

\$

36,580

484,735

543,061 \$

2,952

2.952 \$

(20,939)

(93,082)

(114,021) \$

(729)

(12,652) \$

(11,923)

23

24

25

26

27 28

29

30

31

323

324

325

331

332

Other Power Production Equipment

V. WATER TREATMENT PLANT

Pumping Equipment

Other Pumping Plant

Total Pumping Plant

Structures and Improvements

Water Treatment Equipment

Total Water Treatment Plant

\$

\$

\$

\$

\$

\$

17,254,071

2,606,368

20,983,609

2,033,725

9,893,428

11,927,153

(66,736)

66,736 \$

	SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)							
			Balance	Additions	(Retirements)	Other Debits	Balance	
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year	
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)	
32		VI. TRANSMISSION AND DIST. PLANT	, ,	, ,	` ,	,	, ,	
33	341	Structures and Improvements	8,552	-	-	-	\$ 8,552	
34	342	Reservoirs and Tanks	10,302,393	1,112,982	(30,306)	-	\$ 11,385,069	
35	343	Transmission and Distribution Mains	42,184,422	223,158	(42,595)	-	\$ 42,364,985	
36	344	Fire Mains	217,842	25,360	-	-	\$ 243,202	
37	345	Services	17,581,402	516,296	(59,012)	-	\$ 18,038,686	
38	346	Meters	10,565,277	324,005	(829,364)	-	\$ 10,059,918	
39	347	Meter Installations	-	-	-	-	\$ -	
40	348	Hydrants	5,079,808	75,359	(7,274)	-	\$ 5,147,893	
41	349	Other Transmission and Distribution Plant	58,574	-	-	-	\$ 58,574	
42		Total Transmission and Distribution Plant	\$ 85,998,270	\$ 2,277,160	\$ (968,551)	\$ -	\$ 87,306,879	
43								
44		VII. GENERAL PLANT						
45	371	Structures and Improvements	53,057	-	-	-	\$ 53,057	
46	372	Office Furniture and Equipment	162,944	-	-	-	\$ 162,944	
47	373	Transportation Equipment	517,065	38,917	(30,624)	-	\$ 525,358	
48	374	Stores Equipment	-	-	-	-	\$ -	
49	375	Laboratory Equipment	7,834	-	-	-	\$ 7,834	
50	376	Communication Equipment	41,316	-	-	-	\$ 41,316	
51	377	Power Operated Equipment	35,721	-	-	-	\$ 35,721	
52	378	Tools, Shop and Garage Equipment	210,199	6,879	-	-	\$ 217,078	
53	379	Other General Plant	2,970	-	-	-	\$ 2,970	
54		Total General Plant	\$ 1,031,106	\$ 45,796	\$ (30,624)	\$ -	\$ 1,046,278	
55								
56		VIII. UNDISTRIBUTED ITEMS						
57	390	Other Tangible Property	-	-	-	-	\$ -	
58	391	Utility Plant Purchased	1,573	-	-	-	\$ 1,573	
59	392	Utility Plant Sold	_	-	-	-	\$ -	
60		Total Undistributed Items	\$ 1,573	\$ -	\$ -	\$ -	\$ 1,573	
61		Total Utility Plant in Service	\$ 139,017,566	\$ 2,971,034	\$ (1,140,470)	\$ -	\$ 140,848,130	

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant								
			Balance	Additions	(Retirements)	Other Debits	Balance		
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year		
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)		
1	393	Recycled Water Intangible Plant					\$ -		
2	394	Recycled Water Land and Land Rights					\$ -		
3	395	Recycled Water Depreciable Plant					\$ -		
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -		

		IEDULE A-1c ranchises and Co	onsents		
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year <sup>1</sup> (e)
1	Refer to Company Schedule A-1b				
2					
3					
4					
5				Total	\$ -

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

		SCHEDULE A-4	240			
		DISTRICT RATE BASE AND WORKING	CAS	Н		
				Balance		Balance
Line		Title of Account		12/31/2020		1/1/2020
No.	Acct.	(a)		(b)		(c)
		RATE BASE				
1		Utility Plant				
2		Plant in Service		140,826,525		138,995,960
3		Construction Work in Progress		9,090,778		6,489,413
4		General Office Prorate		-		
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	149,917,303	\$	145,485,374
6		Less Accumulated Depreciation				
7		Plant in Service		46,806,713		45,460,822
8		General Office Prorate	Φ.	40,000,740	Φ.	45 460 000
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	46,806,713	\$	45,460,822
10		Less Other Reserves	+-			
11		Deferred Income Taxes	-	11,858,414		11,703,716
12		Deferred Income Taxes  Deferred Investment Tax Credit	+	145,256		154,028
13		Other Reserves	+	555,753		495,448
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	12,559,422	\$	12,353,193
		Total Other Roberton ( Ellio 11 - Ellio 12 - Ellio 10)	Ψ	12,000,422	Ψ	12,000,100
15		Less Adjustments	_			
16		Contributions in Aid of Construction		32,848,163		32,667,164
17		Advances for Construction		18,972,271		19,876,184
18		Other		, ,		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	51,820,434	\$	52,543,347
20		Add Materials and Supplies		177,562		214,721
21		Add Working Cash (=Line 34)		878,192		878,192
22		Add General Office, Regions, District Office and CSA allocation		2,243,418		2,820,097
23		TOTAL DISTRICT RATE BASE				
24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)	\$	42,029,906	\$	39,041,021
		Working Cash				
24		Determination of Operational Cash Requirement	+			
25						
26		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale*	+		$\vdash$	
27		Meter Revenues: Bimonthly Billing	+			
28		Other Revenues: Flat Rate Monthly Billing	+			
29		Total Revenues (=Line 27 + Line 28)				
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)				
31		5/24 x Line 25 x (100% - Line 30)				
32		1/24 x Line 25 x Line 30				
33		1/12 x Line 26				
34		Operational Cash Requirement ("See attached schedule")	\$	878,192	\$	878,192
		Sperational Gash Requirement ( Gee attached schedule )	Ψ	070,192	Ψ	070,132
$\vdash$		Electric power age or other fuel purchaged for pumping and/a-	+			
		Electric power, gas or other fuel purchased for pumping and/or  * purchased commodity for resale billed after receipt (metered).				
		purchased commodity for resale billed after receipt (metered).				

# GOLDEN STATE WATER COMPANY Arden Cordova Customer Service Area

# DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF		2019	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	818.9	39.0	31,935.2
2	72600	POWER FOR PUMPING	682.4	36.9	25,201.8
3	73500	PUMP TAXES	78.6	(154.8)	(12,175.0)
4	74400	CHEMICALS	40.5	28.7	1,162.5
5	77300	COMMON CUSTOMER ACCOUNT	543.9	45.0	24,498.2
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	40.3	0.0	0.0
8	78000	OPERATION LABOR	636.9	12.5	7,961.3
9	78100	ALL OTHER OPERATION EXPENSES	372.2	40.4	15,049.5
10	78700	MAINTENANCE LABOR	177.4	12.5	2,217.3
11	78800	ALL OTHER MAINTENANCE EXPENSES	309.6	49.9	15,459.9
12	79200	OFFICE SUPPLIES AND EXPENSE	107.2	15.1	1,614.9
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	24.1	(156.5)	(3,771.7)
15	79500	PENSIONS AND BENEFITS	324.7	4.8	1,548.8
16	79600	BUSINESS MEALS	1.5	27.5	40.3
17	79700	REGULATORY COMMISSION	0.0	0.0	0.0
18	79800	OUTSIDE SERVICES	42.7	95.9	4,095.1
19	79900	MISCELLANEOUS	35.1	(74.4)	(2,607.8)
20	79910	ALLOCATED GENERAL OFFICE	3,344.6	0.2	679.8
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	7.3	(17.5)	(126.9)
22	81100	RENT	60.4	(17.0)	(1,027.3)
23	81500	A&G LABOR	124.8	12.5	1,560.3
24	50300	DEPRECIATION AND AMORTIZATION	1,925.3	0.0	0.0
25	50710	PROPERTY TAXES	818,2	40.0	32,726.6
26	50720	PAYROLL TAXES	77.9	13.5	1,052.1
27	50730	LOCAL TAXES	127.8	182.5	23,330.5
28		STATE INCOME TAX	148.5	96.0	14,251.4
29		FEDERAL INCOME TAX	363.3	106.0	38,512.9
30		TOTAL OPERATING EXPENSES	11,234.1		223,189.6
31		AVERAGE LAG>			19.87

# AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES

(\$ in Thousands)

32	(1) Average Lag in Collection of Revenues	48.40 day	/S
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	19.87 day	/S
34	(3) Excess of Collection Lag over Payment Lag	28.53 day	/S
35	(4) Total of Expenses, Taxes and Depreciation	\$11,234.1	
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$30.8	
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprciation in Advance of Collecting Revenues	\$878.2	

## SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		1 4 4050	4 1054	4 1050	1.050	1 4 1050
		Account 250	Account 251	Account 252	Account 253	Account 259
		Lice	Limited-Term	Utility Plant	0,11	Recycled
	<u>.</u> .	Utility	Utility	Acquisition	Other	Water Utility
Line	Item	Plant	Investments	Adjustments	Property	Plant
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	44,274,541	1,186,282			
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503	1,625,437	54,298			
4	(b) Charged to Account 504	-	-			
5	(c) Charged to Account 505	-	-			
6	(d) Charged to Account 265	1,236,401	25,824			
7	(e) Charged to clearing accounts	12,040	-			
8	(f) Salvage recovered	-	-			
9	(g) All other credits <sup>1</sup>	-	-			
10	Total credits	\$ 2,873,878	\$ 80,122	\$ -	\$ -	\$ -
11	Deduct: Debits to reserves during year					
12	(a) Book cost of property retired	(1,140,470)	-			
13	(b) Cost of removal	(465,205)	-			
14	(c) All other debits <sup>1</sup>	(2,431)	-			
15	Total debits	\$ (1,608,106)	\$ -	\$ -	\$ -	\$ -
		\$ 45,540,313	\$ 1,266,404	\$ -	\$ -	\$ -
16	Balance in reserve at end of year	Ψ .σ,σ.σ,σ.σ				
		•				
16	Balance in reserve at end of year  State method of determining depreciation ch	•		Composite Rate		
16 17 18 19		•		Composite Rate		
16 17 18		•		Composite Rate		
16 17 18 19 20 21		•		Composite Rate		
16 17 18 19 20 21 22	State method of determining depreciation ch	arges.				
16 17 18 19 20 21		arges.	eturn for the year			E BY DISTRICT
16 17 18 19 20 21 22	State method of determining depreciation ch	arges.	eturn for the year			E BY DISTRICT
16 17 18 19 20 21 22 23	State method of determining depreciation ch	arges. eral Income Tax Re	eturn for the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24	State method of determining depreciation che Report the depreciation claimed in your Federal	arges. eral Income Tax Re	eturn for the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25	State method of determining depreciation che Report the depreciation claimed in your Federal	arges. eral Income Tax Re	eturn for the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26	State method of determining depreciation che Report the depreciation claimed in your Federal	arges. eral Income Tax Re	eturn for the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29	State method of determining depreciation che Report the depreciation claimed in your Federal	arges. eral Income Tax Re	eturn for the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28	State method of determining depreciation che Report the depreciation claimed in your Federal	arges. eral Income Tax Re	eturn for the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29	State method of determining depreciation che Report the depreciation claimed in your Federal	arges. eral Income Tax Re	eturn for the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30	State method of determining depreciation che Report the depreciation claimed in your Federal	arges. eral Income Tax Re	eturn for the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	State method of determining depreciation che Report the depreciation claimed in your Federal	arges. eral Income Tax Re	eturn for the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32	State method of determining depreciation che Report the depreciation claimed in your Federal	arges. eral Income Tax Re	eturn for the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33	State method of determining depreciation che Report the depreciation claimed in your Federal	arges. eral Income Tax Re	eturn for the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	State method of determining depreciation che Report the depreciation claimed in your Federal	arges. eral Income Tax Re	eturn for the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	State method of determining depreciation che Report the depreciation claimed in your Federal	arges. eral Income Tax Re	eturn for the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	State method of determining depreciation che Report the depreciation claimed in your Federal	arges. eral Income Tax Re	eturn for the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	State method of determining depreciation che Report the depreciation claimed in your Federal	arges. eral Income Tax Re	eturn for the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	State method of determining depreciation che Report the depreciation claimed in your Federal	arges. eral Income Tax Re	eturn for the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	State method of determining depreciation che Report the depreciation claimed in your Federal	arges. eral Income Tax Re	eturn for the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	State method of determining depreciation che Report the depreciation claimed in your Federal	arges. eral Income Tax Re	eturn for the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	State method of determining depreciation che Report the depreciation claimed in your Federal	arges. eral Income Tax Re	eturn for the year			E BY DISTRICT

# SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

						, -		
					Debits to			
			1	Credits to	Reserves	Salvage and		
			Balance	Reserve	During Year	Cost of		Balance
			Beginning	During Year	Excl. Cost	Removal Net		End
Line		DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.		of Year
No.	Acct.	(a)	(b)	(c)	(d)	(e)		(f)
1		I. SOURCE OF SUPPLY PLANT						
2	311	Structures and Improvements	36,071	-	-	-		36,071
3	312	Collecting and Impounding Reservoirs	-	-	-	-	\$	-
4	313	Lake, river and Other Intakes	-	-	-	-	\$	-
5	314	Springs and Tunnels	-	-	-	-		-
6	315	Wells	(1,310,471)	(89,815)	14,622	-	\$	(1,385,664)
7	316	Supply Mains	(3,538,230)		-	-	\$	(3,728,613)
8	317	Other Source of Supply Plant	-	-	-	-	\$	-
9		Total Source of Supply Plant	\$ (4,812,630)	\$ (280,198)	\$ 14,622	\$ -	\$	(5,078,206)
10		• • • • • • • • • • • • • • • • • • • •	,	1			亡	
11		II. PUMPING PLANT					$\vdash$	
12	321	Structures and Improvements	(59,678)	(31,232)	-	-	\$	(90,910)
13	322	Boiler Plant Equipment	-	-	_	-		-
14	323	Other Power Production Equipment	<b>.</b>		_	_	_	-
15	324	Pumping Equipment	(8,715,270)	(409,527)	55,656	15,102		(9,054,039)
16	325	Other Pumping Plant	(725,196)		58,365	104		(786,774)
17	020	Total Pumping Plant	\$ (9,500,144)			\$ 15,206		(9,931,723)
18		Total Famping Flank	(0,000,111)	(000,000)	111,021	10,200	₩	(0,001,120)
19		III. WATER TREATMENT PLANT					╁	
20	331	Structures and Improvements	157,311	(76,075)	729	_	\$	81,965
21	332	Water Treatment Equipment	(5,212,088)				\$	(5,483,245)
22	332	Total Water Treatment Plant	\$ (5,054,777)					(5,401,280)
		Total Water Treatment Flant	\$ (3,034,777)	1 (339,133)	12,002		<del>  •</del>	(3,401,200)
23 24		IV. TRANS. AND DIST. PLANT	+				₩	
	244		(200)	(200)			-	(700)
25	341	Structures and Improvements	(398)				\$	(796)
26	342	Reservoirs and Tanks				23,361	\$	(3,505,642)
27	343	Transmission and Distribution Mains	(10,571,906)		42,595	2,563		(11,004,452)
28	344	Fire Mains	(21,287)		- 50.040	450 400	\$	(25,944)
29	345	Services	(4,754,447)		59,012	152,109		(4,851,414)
30	346	Meters	(3,975,315)	(626,425)	831,795	270,905		(3,499,040)
31	347	Meter Installations	- (4.700.400)	(70.100)		-	\$	(1.700.001)
32	348	Hydrants	(1,729,168)		7,274	1,061		(1,793,961)
33	349	Other Transmission and Distribution Plant	(31,738)		- 070,000	- 440,000	\$	(32,933)
34		Total Transmission and Distribution Plant	\$ (24,487,294)	\$ (1,647,869)	\$ 970,982	\$ 449,999	\$	(24,714,182)
35							ــــــ	
36		V. GENERAL PLANT		ļ			<b>—</b>	
37	371	Structures and Improvements	183,895	(605)	-	-	-	183,290
38	372	Office Furniture and Equipment	(124,137)			-	\$	(126,656)
39	373	Transportation Equipment	(251,289)	(12,040)	30,624	-	\$	(232,705)
40	374	Stores Equipment	-	-	-	-	\$	-
41	375	Laboratory Equipment	(5,848)		-	-	\$	(6,016)
42	376	Communication Equipment	(9,847)		-	-	\$	(11,182)
43	377	Power Operated Equipment	(35,720)		-	-	\$	(35,720)
44	378	Tools, Shop and Garage Equipment	(173,777)		-	-	_	(182,942)
45	379	Other General Plant	(2,970)	-	-	-	\$	(2,970)
46	390	Other Tangible Property			-	-	\$	-
47	391	Water Plant Purchased	(3)			-	\$	(21)
48		Total General Plant	\$ (419,696)	\$ (25,850)	\$ 30,624	\$ -	\$	(414,922)
49		Total	\$ (44,274,541)	\$ (2,873,878)	\$ 1,142,901	\$ 465,205	\$	(45,540,313)

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# SCHEDULE B-1 Account 501 - Operating Revenues

						Net Change During Year
				Amount	Amount	Show Decrease
Line		ACCOUNT	(	Current Year	Preceding Year	in (Parenthesis)
No.	Acct.	(a)		(b)	(c)	(d)
1		I. WATER SERVICE REVENUES				
2	601	Metered Sales to General Customers				
3		601-1.1 Residential Sales		6,182,131	6,207,145	\$ (25,014)
4		601-1.2 Metered Sales Low Income Discount (Debit)		(91,598)	(96,015)	
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)		93,126	97,155	, , ,
6		601-2 Commercial Sales		5,326,875	4,697,324	\$ 629,551
7		601-3 Industrial Sales		7,791	6,319	.,
8		601-4 Sales to Public Authorities		298,528	247,167	\$ 51,361
0		Sub-total	\$	11,816,853	\$ 11,159,095	\$ 657,758
10	602	Unmetered Sales to General Customers				
11		602-1.1 Residential Sales		637,508	783,289	\$ (145,781)
12		602-1.2 Residential Low Income Discount (Debit)		(10,110)	(13,226)	\$ 3,116
13		602-1.2 Residential Low Income Balancing Account(Credit)		10,279	13,384	\$ (3,105)
14		602-2 Commercial Sales		-	-	\$ -
15		602-3 Industrial Sales		-	-	\$ -
16		602-4 Sales to Public Authorities		-	-	\$ -
17		Sub-total Sub-total	\$	637,677	\$ 783,447	\$ (145,770)
18	603	Sales to Irrigation Customers				
19		603.1 Metered sales		1,572,190	1,378,145	\$ 194,045
20		603.2 Flat Rate Sales		-	-	\$ -
21		Sub-total Sub-total	\$	1,572,190	\$ 1,378,145	\$ 194,045
22	604	Private Fire Protection Service		256,760	254,090	\$ 2,670
23	605	Public Fire Protection Service		-	-	\$ -
24	606	Sales to Other Water Utilities for Resale		_	-	\$ -
25	607	Sales to Governmental Agencies by Contracts		-	-	\$ -
26	608	Interdepartmental Sales		-	-	\$ -
27	609	Other Sales or Service		(48,954)	(70,688)	\$ 21,734
28		Sub-total	\$	207,806	\$ 183,402	\$ 24,404
29		Total Water Service Revenues	\$	14,234,526	\$ 13,504,089	\$ 730,437
30		II. OTHER WATER REVENUES				
31	610	Customer Surcharges (1)		1,941,299	2,012,542	\$ (71,243)
32	611	Miscellaneous Service Revenues		6,775	38,750	\$ (31,975)
33	612	Rent from Water Property		-		\$ -
34		Interdepartmental Rents		_	_	\$ -
35	614	Other Water Revenues	+	_	1	\$ (1)
36	615	Recycled Water Revenues		_	<u> </u>	\$ -
37		Total Other Water Revenues	\$	1,948,074	\$ 2,051,293	\$ (103,219)
38	501	Total operating revenues	\$	16,182,600	\$ 15,555,382	

<sup>(1)</sup> Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

## **SCHEDULE B-2**

# Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

Line		Account	Class		s	Amount Current Year	Amount Preceding Year	Sł	Net Change During Year now Decrease n (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3	701	Operation supervision and engineering	Α	В		1	26,303	\$	(26,303)
4	701	Operation supervision, labor and expenses			O			\$	-
5	702	Operation labor and expenses	Α	В		554	1,047	\$	(493)
6	703	Miscellaneous expenses				-	-	\$	-
7	704	Purchased water including MCBA/supply cost balancing accounts	Α	В	С	668,509	864,927	\$	(196,418)
8		Maintenance							
9	706	Maintenance supervision and engineering	Α	В		-	-	\$	-
10	706	Maintenance of structures and facilities			С			\$	-
11	707	Maintenance of structures and improvements	Α	В		300	-	\$	300
12	708	Maintenance of collect and impound reservoirs	Α			(5)	32	\$	(37)
13	708	Maintenance of source of supply facilities		В				\$	-
14	709	Maintenance of lake, river and other intakes				12,664	12,440	\$	224
15	710	Maintenance of springs and tunnels				-	-	\$	-
16	711	Maintenance of wells				-	4	\$	(4)
17	712	Maintenance of supply mains	Α			-	41	\$	(41)
18	713	Maintenance of other source of supply plant	Α	В		-		\$	-
19		Total source of supply expense				\$ 682,022	\$ 904,794	\$	(222,772)
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	В		16.720	15.137	\$	1.583
23	721	Operation supervision labor and expense			С	., .	, ,	\$	-
24	722	Power production labor and expenses	Α			-	-	\$	-
25		Power production labor, expenses and fuel		В				\$	-
26		Fuel for power production	Α			-	-	\$	-
27	724	Pumping labor and expenses	Α	В		135,069	95,792	\$	39,277
28	725	Miscellaneous expenses	Α			41,841	29,906	\$	11,935
29	726	Fuel or power purchased for pumping	Α	В	С	747,502	628,904	\$	118,598
30		Maintenance				, i	,		,
31	729	Maintenance supervision and engineering	Α	В		4.555	6.129	\$	(1,574)
32		Maintenance of structures and equipment			С	,,,,,,	.,.==	\$	-
33		Maintenance of structures and improvements		В		370	4	\$	366
34		Maintenance of power production equipment		В		-	-	\$	-
35		Maintenance of power pumping equipment		В		82.087	121.462	\$	(39,375)
36		Maintenance of other pumping plant		В		-	,	\$	-
37		Total pumping expenses	Α			\$ 1,028,144	\$ 897,334	\$	130,810

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## **SCHEDULE B-2**

## Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

						1			let Change
			؍ ا	Clas		Λ ma am4	A a	Net Chang	
			١ '	Jias	S	Amount	Amount	During Year	
1 :		A = = = = = 4		_	_	Current	Preceding	Show Decrease	
Line	A4	Account	١,	В		Year	Year	ın	(Parenthesis)
No.	Acct.	(a)	Α	B	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39	744	Operation	ļ.,	Ļ		07.000	07.000	•	(0.00)
40	741	Operation supervision and engineering	Α	В	Ļ	27,000	27,262	\$	(262)
41	741	Operation supervision, labor and expenses	Ļ	_	С	470.044	105 501	\$	(0.077)
42		Operation labor and expenses	A	_		178,644	185,521	\$	(6,877)
43		Miscellaneous expenses	Α	В		37,038	34,582	\$	2,456
44	744	Chemicals and filtering materials	Α	В		23,302	76,456	\$	(53,154)
45		Maintenance	Ļ	_				_	
46		Maintenance supervision and engineering	Α	В	L	8,931	12,116	\$	(3,185)
47		Maintenance of structures and equipment			С			\$	-
48		Maintenance of structures and improvements	Α	В		15,130	21,121	\$	(5,991)
49	748	Maintenance of water treatment equipment	Α	В		55,722	33,444	\$	22,278
50		Total water treatment expenses				\$ 345,767	\$ 390,502	\$	(44,735)
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		45,661	41,263	\$	4,398
54	751	Operation supervision, labor and expenses			С			\$	-
55		Storage facilities expenses	Α			(413)	279	\$	(692)
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	Α			14,429	18,017	\$	(3,588)
58		Meter expenses	Α			92,167	121,139	\$	(28,972)
59		Customer installations expenses	Α			7,206	9,451	\$	(2,245)
60	756	Miscellaneous expenses	Α			150,977	154,320	\$	(3,343)
61		Maintenance							
62	758	Maintenance supervision and engineering	Α	В		9,051	8,270	\$	781
63		Maintenance of structures and plant			С			\$	-
64		Maintenance of structures and improvements	Α	В		-	-	\$	-
65	760	Maintenance of reservoirs and tanks	Α	В		3,148	24,134	\$	(20,986)
66	761	Maintenance of trans. and distribution mains	Α			82,515	93,500	\$	(10,985)
67	761	Maintenance of mains		В				\$	_
68	762	Maintenance of fire mains	Α			-	-	\$	-
69	763	Maintenance of services	Α			10,571	7,672	\$	2,899
70	763	Maintenance of other trans. and distribution plant		В				\$	_
71	764	Maintenance of meters	Α			54,198	56,576	\$	(2,378)
72	765	Maintenance of hydrants	Α			24,168	21,655	\$	2,513
73		Maintenance of miscellaneous plant	A			-	-	\$	_
74		Total transmission and distribution expenses				\$ 493,678	\$ 556,276	\$	(62,598)

## **SCHEDULE B-2**

# Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			Class		s	Amount Current		Amount Preceding		Net Change During Year Show Decrease
Line		Account				Year		Year		in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)		(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES								
76		Operation								
77	790	Transferred Customer Expenses				300,135		281,711	\$	18,424
78	771	Supervision	Α	В		27,356		24,782	\$	2,574
79	771	Superv., meter read., other customer acct expenses			C				\$	-
80		Meter reading expenses	Α	В		86,025		111,732	\$	(25,707)
81		Customer records and collection expenses	Α			24,448		54,790	\$	(30,342)
82	773	Customer records and accounts expenses		В					\$	-
83	774	Miscellaneous customer accounts expenses	Α			ı		42	\$	(42)
84	775	Uncollectible accounts	Α	В	С	41,609		20,516	\$	21,093
85		Total customer account expenses				\$ 479,573	\$	493,573	\$	(14,000)
86		VI. SALES EXPENSES								
87		Operation								
88	781	Supervision	Α	В		-		_	\$	=
89	781	Sales expenses			С				\$	-
90	782	Demonstrating selling expenses	Α			116,531		161,835	\$	(45,304)
91		Advertising expenses	Α			(493)		3,103	\$	(3,596)
92		Miscellaneous, jobbing and contract work	Ā			-			\$	(0,000)
93	785	Merchandising, jobbing and contract work	A			_		_	\$	_
94		Total sales expenses				\$ 116.038	\$	164,938	\$	(48,900)
95		VII. RECYCLED WATER EXPENSES				+ 110,000	7	,	_	(10,000)
96		Operation and Maintenance								
97	786	Recycled water operation and maint, expenses				_		_	\$	_
98		Total recycled water expenses				\$ -	\$	-	\$	_
99		VIII. ADMIN. AND GENERAL EXPENSES				,	-		_	
100		Operation								
101	790	Allocation of A&G Expenses				3,474,064		3,330,723	\$	143,341
102		Administrative and general salaries	Α	В	С	4,636		8,348	\$	(3,712)
103	792	Office supplies and other expenses	Α	В	С	72,364		77,881	\$	(5,517)
104		Property insurance	Α			-		-	\$	(=,===)
105		Property insurance, injuries and damages		В	С				\$	-
106		Injuries and damages	Α			88,073		68,506	\$	19,567
107		Employees' pensions and benefits	Α	В	С	437,950		430,465	\$	7,485
108		Franchise requirements	Α	В	Ċ	643		2,321	\$	(1,678)
109		Regulatory commission expenses	Α	В	C	-		-	\$	-
110	798	Outside services employed	Α			47,780		53,912	\$	(6,132)
111		Miscellaneous other general expenses		В		,		, –	\$	_
112		Miscellaneous other general operation expenses			С				\$	-
113		Miscellaneous general expenses	Α			39,052		38,646	\$	406
114		Maintenance				,				
115	805	Maintenance of general plant	Α	В	С	8,514		7,718	\$	796
116		Total administrative and general expenses					\$	4,018,520	\$	154,556
117		XI. MISCELLANEOUS	Г							
118	810	Customer Surcharges (1)				1,941,299		2,012,542	\$	(71,243)
119		Rents	Α	В	С	54,497		51,823	\$	2,674
120		Administrative expenses transferred - Cr.	A	В	Č	, .57			\$	_,5. 1
121	813	Duplicate charges - Cr.	A	В		-		_	\$	_
122		Total miscellaneous	Ė	Ť	Ť	\$ 1,995,796	\$	2,064,365	\$	(68,569)
123		Total operating expenses	$\vdash$	$\vdash$		\$ 9,314,094		9,490,302		(176,208)
120		i otal operating expenses	$ldsymbol{ldsymbol{ldsymbol{eta}}}$	oxdot		Ψ 3,314,034	Ψ	3,730,302	Ψ	(170,200)

<sup>(1)</sup> Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

				ULE B-4							
	Account (	507	' - Taxes	Charged Duri	ing Year						
				DISTRIBUTION OF TAXES CHARGED							
			Total Taxes	(Show	utility department where	applicable and account o	harged)				
			Charged	Water	Nonutility	Other	Capita <b>l</b> ized				
Line	Kind of Tax		During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)				
No.	(a)		(b)	(c)	(d)	(e)	(f)				
1	Federal corporate income taxes ("FIT")	\$	478,796	478,796							
2	CA corp franchise taxes ("CCFT")(current)	\$	187,337	187,337							
3	Property taxes	\$	1,322,421	1,322,421							
4	Other taxes (details below):	\$	-	-							
5	FIT(deferred)	\$	20,334	20,334							
6	Amortization of ITC (Option 1)	\$	-	·							
7	CCFT(deferred)	\$	2,361	2,361							
8	Payroll taxes	\$	72,549	72,549							
9	Franchise taxes including licenses & filing fees	\$	158,990	158,990							
10	Groundwater production assessments (pump taxes)	\$	136,830	136,830							
11		\$	-								
12		\$	-								
13		\$	-								
14	Total	\$	2,379,617	\$ 2,379,617	\$	\$ -	\$ -				

#### SCHEDULE D-1 Sources of Supply and Water Developed STREAMS FLOW IN .....(unit)<sup>2</sup> Annual From Stream Quantities Line or Creek Location of Priority Right Diversions Diverted .....(Unit)2 No. Diverted into\* (Name) **Diversion Point** Claim Capacity Max. Min. Remarks 1 Treatment Plant American Coloma Plt 1.011.779 2 3 4 5 WELLS Annual Pumping Quantities Line At Plant <sup>1</sup>Depth to Capacity Pumped ......(Unit)<sup>2</sup> .....(Unit)<sup>2</sup> No. (Name or Number) Location Number Dimensions Water Remarks "REFER TO ATTACHED SCHEDULE 6 7 8 9 10 FLOW IN Annual .....(Unit)<sup>2</sup> TUNNELS AND SPRINGS Quantities Line Used .....(Unit)<sup>2</sup> No. Designation Location Number Maximum Minimum Remarks 11 "None" 12 13 14 15 Purchased Water for Resale Carmichael Water District 16 Purchased from 17 Annual quantities purchased 2,185,897 (Unit chosen)<sup>2</sup> CCF 18 19 \* State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

	SCHEDULE D-2 Description of Storage Facilities											
Line			Combined Capacity									
No.	Туре	Number	(Gallons or Acre Feet)	Remarks								
1	A. Collecting reservoirs			"REFER TO ATTACHED SCHEDULE"								
2	Concrete											
3	Earth											
4	Wood											
5	B. Distribution reservoirs											
6	Concrete											
7	Earth											
8	Wood											
9	C. Tanks											
10	Wood											
11	Metal											
12	Concrete											
13	Total	-	-									

#### Golden State Water Company Arden-Cordova Schedule D-1 - Wells Attachment

				2020	Well		Design	
			Depth to	Prod	Depth		Flow	
RMA	System	Well	Water	(AF)	(ft)	Well Diam (in)	(gpm)	Remarks
Arden-Cordova	117 - Arden	Greenhills Well 5	87.0	2	268	12	600	
Arden-Cordova	117 - Arden	Morse Well 8	88.6	12	425	14	600	
Arden-Cordova	117 - Arden	Rushden Well 6	86.8	583	288	12	600	
Arden-Cordova	117 - Arden	Shadowglen Well 1	81.2	29	260	12	650	
Arden-Cordova	117 - Arden	Trussel Well 1						Under Construction
Arden-Cordova	117 - Arden	Watt Well 2	74.8	308	292	12	600	
Arden-Cordova	118 - Cordova	Agnes Circle Well 8	97.5	1	470	12&16	500	
Arden-Cordova	118 - Cordova	Capital Well 23	121.4	0	885	20	2200	Out of Service
Arden-Cordova	118 - Cordova	Coloma Well 20	115.8	4	610	18	2500	
Arden-Cordova	118 - Cordova	Dolecetto Well 6	100.4	569	405	12&16	750	
Arden-Cordova	118 - Cordova	Mather Well 18	123.1	1262	560	16	1800	
Arden-Cordova	118 - Cordova	Park Well 17	99.7	550	502	16	1400	
Arden-Cordova	118 - Cordova	Paseo Well 24	99.9	171	512	17	1050	
Arden-Cordova	118 - Cordova	South Bridge Street Well 22-A	107.4	2133	600	20	3200	
Arden-Cordova	118 - Cordova	South Bridge Street Well 22-B	103.0	2176	570	20	2800	

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#### Golden State Water Company Arden-Cordova Schedule D-2 - Reservoirs Attachment

			Volume			
RMA	System	Reservoir	(MG)	Type	Material	Remarks
Arden-Cordova	118 - Cordova	Coloma Resv 1 (North)	1.000	Clearwell	Steel	
Arden-Cordova	118 - Cordova	Coloma Resv 2 (North Center)	1.000	Clearwell	Steel	
Arden-Cordova	118 - Cordova	Coloma Resv 3 (South Center)	2.000	Clearwell	Steel	
Arden-Cordova	118 - Cordova	Coloma Resv 4 (South)	5.000	Clearwell	Steel	
Arden-Cordova	118 - Cordova	Oselot Reservoir	5.000	Ground	Steel	
Arden-Cordova	118 - Cordova	Stone Creek Reservoir	0.500	Elevated	Steel	

# SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line									
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9									
10	Total	-	-	-	-	-	-	-	-

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	2	2 1/2	3	4	5	6	8	10
11	Cast Iron	1		-	-	392	-	632	106	76
12	Cement Lined Steel	1		-	-	-	-	-	-	-
13	Concrete	1		-	-	-	-	-	-	-
14	Copper	1		-	-	-	-	-	-	-
15	Steel	181	1,047	-	-	-	-	475	-	-
16	Asbestos Cement	1	102	-	35	36,536	-	267,659	184,111	47,242
17	Ductile Iron	1		-	-	1,133	-	4,504	124,409	624
18	HDPE	1		-	-	-	-	-	-	-
19	PVC	1	6,654	-	-	5,541	-	17,919	50,380	2,337
20										
21										
22	Total	181	7,803	-	35	43,602	-	291,189	359,006	50,279

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

								Othe	er Sizes	
Line								(Speci	ify Sizes)	Total
No.		12	14	16	18	20	24	22/30		All Sizes
23	Cast Iron	-	-	152	-	-	-	-		1,358
24	Cement Lined Steel	1	1	-	-	1	-	-		-
25	Concrete	1	1	-	-	1	-	-		-
26	Copper	1	1	-	-	1	-	-		-
27	Steel	1	1	-	-	1	-	-		1,703
28	Asbestos Cement	80,368	2,928	15,523	-	1	1	210		634,714
29	Ductile Iron	55,160	1,887	37,531	3,472	438	26,670	3,407		259,235
30	HDPE	-	-	-	-	-	4,070	1,060		5,130
31	PVC	49,147	3,643	5,650	-	-	-	-		141,271
32										-
33							·	·		-
34	Total	184,675	8,458	58,856	3,472	438	30,740	4,677	-	1,043,411

# SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	e - Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	14,102	14,116	752	606
Commercial	1,194	1,321	-	-
Industrial	4	4	ı	-
Public authorities	29	29	-	-
Irrigation	435	480	-	-
Other	•	-	-	-
Contract	ı	-	-	-
Subtotal	15,764	15,950	752	606
Private fire connections	-	-	562	565
Public fire hydrants	-	-	-	-
Total *	15,764	15,950	1,314	1,171

<sup>\*</sup> Data run as of 1/2/2020 and 1/4/2021, respectively.

## SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

		Active Service
Size	Meters	Connections
5/8 x 3/4 - in	3,013	
3/4 <b>-</b> in	9,449	4,312
1 - in	1,889	11,051
1 1/2 - in	118	71
2 - in	931	912
3 - in	93	86
4 - in	42	142
6 - in	21	166
8 <b>-</b> in	16	308
Other	1	73
Total *	15,573	17,121

<sup>\*</sup> Data run as of 1/4/2021

# SCHEDULE D-6 Meter Testing Data

g Data
rescribed
-
-
_
t Test 12,584
12,304
2,297
692

#### **SCHEDULE E-5**

# FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

California Department of Public Health-(ARRA)

1. Current Fiscal Agent:

Name:

	Address:	1616 Capital Avenue I	MS 7408	•		
	Phone Number:	916-449-5600				
	Account Number:	Project Number 34100	)15-006			
	Date Hired:	2009				
2.	Total surcharge bille	ed to customers during the	ne 12 month reporting po	eriod:		
		440.000		Meter Size	No. of Active Customers Count as of 12/31/2020	Monthly Surcharge Per Customer
	\$ 44C C27 := 4b = 224	446,627		=	0.407	C4 05
		ual surcharge billed to	customers in 2020,	5/8 X 3/4 inch	2,487	\$1.05
	not collected from	customers		3/4 inch	10,406	\$1.58
				1 inch	1,409	\$2.62
				1 1/2 inch	117	\$5.23
		ncluding private fire rat	e schedule as ARRA	2 inch	891	\$8.37
	surcharges not app	olied to this rate code		3 inch	117	\$15.69
				4 inch	42	\$26.14
		charge's rate, please s	ee attached Advice	6 inch	4	\$52.29
	letter 1813-WA in d	etails				
				8 inch	1	\$83.66
				10 inch	1	\$120.26
				Number of Flat		·
				Rate Customers	606	\$1.95
				Total	16,081	
	Summary of the ban	k account activities show	ring:			
	Balance	at beginning of year			\$	309,146
		posits during the year				347,956
		erest earned				1,087
		ner deposits				
		an payments				(316,324)
		nk charges				
		ner withdrawals				
	Balance	at end of year			\$	341,865
١.	Reason for other de	posits/withdrawals				
j.	Total Accumulated F	Reserve:	\$	253,059	-	
			16a of 20		۵	orden-Cordova 20

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(T)

# Schedule No. AC-1 Arden-Cordova District General Metered Service

#### **SPECIAL CONDITIONS**

9. As authorized by the California Public Utilities Commission a surcharge will be applied to customer bills for the remainder of a 20-year loan obligation that began in March 2013 to repay a \$8.6 million loan Golden State Water Company received under the Safe Drinking Water State Revolving Fund and the American Recovery and Reinvestment Act of 2009 from the California Department of Public Health to fund the Meter Installation and Retrofit Program in the Arden-Cordova District, pursuant to Commission Resolution W-4810. The surcharges below will go into effect on the effective date of Advice Letter 1756-W.

The table below shows the surcharge, by meter size, for each period:

<b>1</b>			3/ 44 60	
Meter Size		rs 4.5-10	11-20	
5/8" x 3/4"	\$	1.05	\$ 0.85	
3/4"	\$	1.58	\$ 1.28	
1"	\$	2.62	\$ 2.14	
1-1/2"	\$	5.23	\$ 4.26	
2"	\$	8.37	\$ 6.82	
3"	\$	15.69	\$ 12.79	
4"	\$	26.14	\$ 21.31	
6"	\$	52.29	\$ 42.62	
8"	\$	83.66	\$ 68.20	
10"	\$	120.26	\$ 98.04	
Fire Sprinkler 1" to 5/8"	\$	1.16	\$ 0.94	
Fire Sprinkler 1" to 3/4"	\$	1.63	\$ 1.33	
Fire Sprinkler 1 1/2" to 3/4"	\$	2.13	\$ 1.74	
Fire Sprinkler 2" to 3/4"	\$	2.33	\$ 1.90	
Fire Sprinkler 1 1/2" to 1"	\$	3.15	\$ 2.57	
Fire Sprinkler 2" to 1"	\$	3.34	\$ 2.73	
Fire Sprinkler 4" to 1"	\$	9.47	\$ 7.72	
Fire Sprinkler 6" to 3/4"	\$	12.21	\$ 9.95	
Fire Sprinkler 6" to 1-1/2"	\$	15.32	\$ 12.49	
Fire Sprinkler 6" to 2"	\$	18.25	\$ 14.88	
Fire Sprinkler 6" to 3"	\$	21.11	\$ 17.21	
Fire Sprinkler 6 " to 4"	\$	30.03	\$ 24.48	
Fire Sprinkler 8 " to 5/8"	\$	13.76	\$ 11.22	
Fire Sprinkler 8" to 2"	\$	20.30	\$ 16.55	
Fire Sprinkler 8" to 3"	\$	23.16	\$ 18.88	
Fire Sprinkler 8" to 4"	\$	32.08	\$ 26.15	
Fire Sprinkler 8" to 6"	\$	54.58	\$ 44.49	

(To be inserted by utility)

Advice Letter No. 1813-WA

Decision No. 12-04-048

Issued By R. J. Sprowls President

To be inserted by P.U.C.)

Date Filed June 5, 2020

Effective March 25, 2020

Resolution No.

Revised Cal. P.U.C. Sheet No. 8644-W\*
Cancelling Revised Cal. P.U.C. Sheet No. 8498-W

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#### Schedule No. AC-2 Arden-Cordova District Flat Rate Service

#### **SPECIAL CONDITIONS**

- 1. The above flat rates apply to service connections not larger than one inch in diameter.
- 2. For service covered by the above classification, if either the utility or the customer so elects, a meter shall be installed and service provided under Schedule No. AC-1, General Metered Service.
- 3. All bills are subject to the reimbursement fee set forth on Schedule No. UF.
- 4. Pursuant to Decision 05-07-045, to recover the balance as of January 31, 2005 in the Water Quality Litigation Memorandum Account, a surcharge of \$9.03 is to be added to the monthly service connection charge for 20 years. The surcharge amount will be recalculated once in every rate cycle, or more frequently if in any year the receipt of Water Availability Fee (WAF) monies will permit a reduction of \$0.50 or more in the monthly bill under this tariff schedule.
- 5. Pursuant to Decision No. 19-05-044, a surcharge of \$1.73 per customer, per month will be applied to all flat rate customer bills excluding customers that are receiving the CARW credit. This surcharge will offset the CARW credits and CARW administrative program costs recorded in the CARW Balancing Account.
- 6. As authorized by the California Public Utilities Commission a surcharge will be applied to customer bills for the remainder of a 20-year loan obligation that began in March 2013 to repay a \$8.6 million loan Golden State Water Company received under the Safe Drinking Water State Revolving Fund and the American Recovery and Reinvestment Act of 2009 from the California Department of Public Health to fund the Meter Installation and Retrofit Program in the Arden-Cordova District, pursuant to Commission resolution W-4810. The surcharges below will go into effect on the effective date of Advice Letter 1756-W.

	<u>Υ</u> ε	ears 4.5-10	<u>Y</u>	ears 11-20
For a single unit of occupancy, including premises not exceeding 12,000 sq. ft. in area	\$	1.95/mo.	\$	1.28/mo.
For a duplex including premises not exceeding 12,000 sq. ft. in area	\$	1.95/mo.	\$	1.28/mo.

(D)

(To be inserted by utility)

Advice Letter No. 1813-WA

Decision No. 12-04-048

Issued By
R. J. Sprowls
President

(To be inserted by P.U.C.)

Date Filed June 5, 2020

Effective March 25, 2020

Resolution No.

Classification		During Current Year						
of Service	January	February	March	April	May	June	July	Subtota
Residential	74,829	141,253	86,200	164,301	121,360	281,506	223,699	1,093,
Commercial	118,431	120,574	126,736	112,479	156,798	182,209	241,430	1,058,
Industrial	75	48	81	43	115	143	266	
Public authorities	2,399	3,078	5,870	2,664	7,108	11,780	17,752	50,
Irrigation	7,072	7,940	12,565	22,737	32,603	73,717	80,235	236,
Other	10	15	16	92	93	9	52	
Contract	-	-	-	-	-	-	-	
Total	202,816	272,908	231,468	302,316	318,077	549,364	563,434	2,440,
Classification		During Current Year					Total	
of Service	August	September	October	November	December	Subtotal	Total	Prior Ye
Residential	413,812	228,179	331,057	155,391	195,572	1,324,011	2,417,159	2,193,
Commercial	241,522	228,366	195,380	205,967	118,233	989,468	2,048,125	1,891,
Industrial	265	205	239	202	93	1,004	1,775	1,
Public authorities	16,387	14,973	13,027	7,726	2,152	54,265	104,916	86,
Irrigation	105,544	80,578	74,884	48,812	19,387	329,205	566,074	520,
Other	116	95	99	115	69	494	781	
Contract	-	-	-	-	-	-	-	
Total	777,646	552,396	614,686	418,213	335,506	2,698,447	5,138,830	4,694,
			da inah daya					
Quantity units to be in hundreds of cu	bic feet, thousands of gallo	ns, acre-feet, or miner	s incircays.	Total na	opulation served		71,778	*

## **End of Year Balances in Selected Accounts**

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 177,562
100-3	Construction Work in Progress	\$ 9,090,778
241	Advances for Construction	\$ 18,972,271
265	Contributions in Aid of Construction	\$ 32,848,163

## **DECLARATION** (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) Gladys Farrow Name of District Manager or Equivalent (Please Print) I, the undersigned Arden-Cordova District Name of District Golden State Water Company Name of Utility 3005 Gold Canal Drive, Rancho Cordova CA 95670 Address of District Office under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the Vice President - Finance, Treasurer and Gladys M. Farrow Assistant Secretary \_\_\_\_\_ Title (Please Print) Signature 909 394-3600 May 17, 2021 Telephone Number Date

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