Received Examined U# 346-W	CLASS A WATER UTILITIES
AN	2020 NNUAL REPORT OF
	PPLE VALLEY RANCHOS WATER) CORP. ION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
	, APPLE VALLEY, CA 92307-7005 MAILING ADDRESS) ZIP
STAT	TO THE TILITIES COMMISSION TE OF CALIFORNIA FOR THE ED DECEMBER 31, 2020
REPORT MUST BE	E FILED NO LATER THAN MARCH 31, 2021

TABLE OF CONTENTS

	Page
General Instructions	5
Instructions for Preparation of Selected Financial Data Sheet for All Water Utilities	6
Utility Plant and Capitalization Data	7
Income, Expenses, and Other Data	8
Utility Plant and Capitalization Data - Adjusted to Exclude Non-Regulated Activity	9
Income, Expenses, and Other Data - Adjusted to Exclude Non-Regulated Activity	10
Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities	11
Excess Capacity and Non-Tariffed Services	12
General Information	13
List of Shared Officers and Directors Between Liberty Utilities (Park Water) Corp. and Its Affiliates	14-19
Operation & Maintenance Plan	20
Schedule A - Comparative Balance Sheets - Assets and Other Debits	21
Schedule A - Comparative Balance Sheets - Liabilities and Other Credits	22
Schedule B - Income Statement for the Year	23
Schedule A-1 - Account 100 - Utility Plant	24
Schedule A-1a - Account 100.1 - Utility Plant in Service	24-25
Schedule A-1b - Account 101 - Recycled Water Utility Plant	25
Schedule A-1c - Account 302 - Franchises and Consents	25
Schedule A-1d - Account 100.4 - Utility Plant Held for Future Use	26
Schedule A-2 - Account 107 - Utility Plant Adjustments	26
Schedule A-3 - Account 110 - Other Physical Property	26
Schedule A-4 - Rate Base and Working Cash	27
Schedule A-5 - Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves	28
Schedule A-5a - Account 250 - Analysis of Entries in Depreciation Reserve	29
Schedule A-6 - Account 111 - Investments in Affiliated Companies	30
Schedule A-7 - Account 112 - Other Investments	30
Schedule A-8 - Account 113 - Sinking Funds	30
Schedule A-9 - Account 114 - Miscellaneous Special Funds	31
Schedule A-10 - Account 120 - Cash	31
Schedule A-11 - Account 121 - Special Deposits	31
Schedule A-12 - Account 122 - Working Funds	32
Schedule A-13 - Account 123 - Temporary Cash Investments	32
Schedule A-14 - Account 124 - Notes Receivable	32
Schedule A-15 - Account 125 - Accounts Receivable	32
Schedule A-16 - Account 126 - Receivables from Affiliated Companies	33
Schedule A-17 - Account 131 - Materials and Supplies	33
Schedule A-18 - Account 132 - Prepayments	33
Schedule A-19 - Account 133 - Other Current and Accrued Assets	33
Schedule A-20 - Account 140 - Unamortized Debt Discount and Expense	34
Schedule A-21 - Account 240 - Unamortized Premium on Debt	34
Schedule A-22 - Account 141 - Extraordinary Property Losses	35
Schedule A-23 - Account 142 - Preliminary Survey and Investigation Charges	35
Schedule A-24 - Account 143 - Clearing Accounts	35
Schedule A-25 - Account 145 - Other Work in Progress	35
Schedule A-26 - Account 146 - Other Deferred Debits	36
Schedule A-27 - Account 147 - Accumulated Deferred Income Tax Assets	36
Schedule A-28 - Account 150 - Discount on Capital Stock	36
Schedule A-29 - Account 151 - Capital Stock Expense	36

TABLE OF CONTENTS

	Page
Schedule A-30 - Account 200 - Common Capital Stock	37
Schedule A-30a - Account 201 - Preferred Capital Stock	37
Schedule A-30b - Record of Stockholders at End of Year	37
Schedule A-31 - Account 202 - Stock Liability for Conversion	37
Schedule A-32 - Account 203 - Premiums and Assessments on Capital Stock	38
Schedule A-33 - Account 206 - Subchapter S Corporation Accumulated Adjustments Account	38
Schedule A-34 - Account 270 - Capital Surplus (For Use by Corporations Only)	39
Schedule A-35 - Account 271 - Earned Surplus (For Use by Corporations Only)	39
Schedule A-36 - Account 204 - Proprietary Capital (Sole Proprietor or Partnership)	40
Schedule A-37 - Account 205 - Undistributed Profits of Proprietorship or Partnership	40
Schedule A-38 - Account 210 - Bonds	41
Schedule A-39 - Account 211 - Receivers' Certificates	42
Schedule A-40 - Account 212 - Advances from Affiliated Companies	42
Schedule A-41 - Account 213 - Miscellaneous Long-Term Debt	42
Schedule A-42 - Securities Issued or Assumed During Year	42
Schedule A-43 - Account 220 - Notes Payable	43
Schedule A-44 - Account 221 - Notes Receivable Discounted	43
Schedule A-45 - Account 222 - Accounts Payable	43
Schedule A-46 - Account 223 - Payables to Affiliated Companies	43
Schedule A-47 - Account 224 - Dividends Declared	44
Schedule A-48 - Account 225 - Matured Long-Term Debt	44
Schedule A-49 - Account 226 - Matured Interest	44
Schedule A-50 - Account 227 - Customers' Deposits	45
Schedule A-51 - Account 229 - Interest Accrued	45
Schedule A-52 - Account 230 - Other Current and Accrued Liabilities	45
Schedule A-53 - Account 228 - Taxes Accrued	46
Schedule A-54 - Account 241 - Advances for Construction	47
Schedule A-55 - Account 242 - Other Deferred Credits	48
Schedule A-56 - Accounts 254 to 258, Inclusive - Miscellaneous Reserves	48
Schedule A-57 - Account 265 - Contributions in Aid of Construction	49
Schedule A-58 - Account 266 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation	50
Schedule A-59 - Account 267 - Accumulated Deferred Income Taxes - Other	50
Schedule A-60 - Account 268 - Accumulated Deferred Investment Tax Credits	50
Schedule B-1 - Account 501 - Operating Revenues	51
Schedule B-1a - Operating Revenues Apportioned to Cities and Towns	51
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	52-54
Schedule B-3 - Account 506 - Property Losses Chargeable to Operations	55
Schedule B-4 - Account 507 - Taxes Charged During Year	55
Schedule B-5 - Reconciliation of Reported Net Income with Taxable Income for Federal Taxes	56
Schedule B-6 - Account 508 - Income from Utility Plant Leased to Others	57
Schedule B-7 - Account 510 - Rent for Lease of Utility Plant	57
Schedule B-8 - Account 521 - Income from Nonutility Operations	57
Schedule B-9 - Account 522 - Revenues from Lease of Other Physical Property	58
Schedule B-10 - Account 523 - Dividend Revenues	58
Schedule B-11 - Account 524 - Interest Revenues	58
Schedule B-12 - Account 525 - Revenues from Sinking and Other Funds	58
Schedule B-13 - Account 526 - Miscellaneous Nonoperating Revenues	59
Schedule B-14 - Account 527 - Nonoperating Revenue Deductions	59

TABLE OF CONTENTS

	Page
Schedule B-15 - Account 530 - Interest on Long-Term Debt	59
Schedule B-16 - Account 531 - Amortization of Debt Discount and Expense	59
Schedule B-17 - Account 532 - Amortization of Premium on Debt - Cr.	60
Schedule B-18 - Account 533 - Taxes Assumed on Interest	60
Schedule B-19 - Account 534 - Interest on Debt to Affiliated Companies	60
Schedule B-20 - Account 535 - Other Interest Charges	60
Schedule B-21 - Account 536 - Interest Charged to Construction - Cr.	61
Schedule B-22 - Account 537 - Miscellaneous Amortization	61
Schedule B-23 - Account 538 - Miscellaneous Income Deductions	61
Schedule B-24 - Account 540 - Miscellaneous Reservations of Net Income	61
Schedule C-1 - Engineering and Management Fees and Expenses, etc., During Year	62
Schedule C-2 - Compensation of Individual Proprietor or Partner	63
Schedule C-3 - Employees and Their Compensation	63
Schedule C-4 - Record of Accidents During Year	63
Schedule C-5 - Expenditures for Political Purposes	64
Schedule C-6 - Loans to Directors, or Officers, or Shareholders	64
Schedule C-7 - Bonuses Paid to Executives & Officers	64
Schedule D-1 - Sources of Supply and Water Developed	65
Schedule D-2 - Description of Storage Facilities	65
Schedule D-1a Sources of Supply and Water Developed	66
Schedule D-3 - Description of Transmission and Distribution Facilities	67
Schedule D-4 - Number of Active Service Connections	68
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	68
Schedule D-6 - Meter Testing Data	68
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	69
Schedule D-8 - Status with State Board of Public Health	70
Schedule D-9 - Statement of Material Financial Interest	70
Schedule E-1 - Balancing and Memorandum Accounts	71
Schedule E-2 - Description of Low-Income Rate Assistance Program(s)	72
Schedule E-3 - Description of Water Conservation Program(s)	73-74
Schedule E-4 - Report on Affiliate Transactions	75-77
Schedule E-5 - For All Water Companies - Safe Drinking Water Bond Act / State Revolving Fund Data	78-80
Schedule E-6 - Facilities Fees Data	81
Supplemental Conservation Schedules	82
Declaration	83
Index	84
Attachment A	

GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2021**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3105 SAN FRANCISCO, CALIFORNIA 94102-3298 bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 85 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules **FIRST.** The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2020, through December 31, 2020. Fiscal year reports will not be accepted.
- 10. Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 13, Item 12, of this report.

<u>INSTRUCTIONS</u>

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
- 2. For the financial data sheets that are to be adjusted to exclude non-regulated activity, manually adjust the data to exclude non-regulated activity.

UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2020

Name of Utility: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP

Telephone: (562) 923-0711

Person Responsible for this Report: CHRISTOPHER ALARIO

		1/1/2020	12/31/2020	Average
I	UTILITY PLANT DATA			
1	Total Utility Plant	\$ 163,095,108	\$ 173,148,379	\$ 168,121,744
2	Total Utility Plant Reserves	(47,142,212)	(49,787,682)	(48,464,947)
3	Total Utility Plant Less Reserves	115,952,895	123,360,698	119,656,796
4	Advances for Construction	25,631,895	24,874,633	25,253,264
5	Contributions in Aid of Construction	2,896,766	2,865,726	2,881,246
6	Total Accumulated Deferred Taxes	10,264,220	7,985,803	9,125,012
7				
8				
9				
10	CAPITALIZATION			
11	Common Capital Stock	3,750	3,750	3,750
12	Preferred Capital Stock	-	-	-
13	Earned Surplus	11,627,503	13,721,549	12,674,526
14	Total Capital Stock	74,728,307	76,822,353	75,775,330
15	Total Proprietary Capital (Individual or Partnership)	-	-	-
16	Total Long-Term Debt	53,088	55,277	54,182

INCOME, EXPENSES, AND OTHER DATA

Calendar Year 2020

Name of Utility: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.

Telephone: (562) 923-0711

				Annual
	INCOME/EXPENSES DATA			Amount
1	Operating Revenues			\$ 26,657,788
2	Operating Expenses			\$ 12,211,540
3	Depreciation			\$ 4,219,408
4	Taxes			\$ 1,568,156
5	Income from Nonutility Operations (net)			\$ (6,555,339)
6	Interest on Long-Term Debt			\$ -
7	Net Income			\$ 2,094,047
8				
9	OPERATING EXPENSES DATA			
10	Source of Supply Expense			\$ 126,179
11	Pumping Expenses			\$ 1,582,207
12	Water Treatment Expenses			\$ 173,492
13	Transmission and Distribution Expenses			\$ 1,369,260
14	Customer Account Expenses			\$ 906,368
15	Sales Expenses			\$ 237,236
16	Recycled Water Expenses			\$ 172,418
17	Administrative and General Expenses			\$ 8,617,662
18	Miscellaneous			\$ (973,283)
19	Total Operating Expenses			\$ 12,211,540
20				
21	OTHER DATA			
22				Annual
23	Active Service Connections (Exc. Fire Protect.)	Jan. 1	Dec. 31	Average
24				
25	Metered Service Connections	20,504	20,691	20,598
26	Flat Data Samiaa Connectiona			

26 Flat Rate Service Connections

27 **Total Active Service Connections**

Jan. 1	Dec. 31	Average
20,504	20,691	20,598
-	-	-
20,504	20,691	20,598

UTILITY PLANT AND CAPITALIZATION DATA Adjusted to Exclude Non-Regulated Activity

Calendar Year 2020

Name of Utility: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. Telephone: (562) 923-0711

Person Responsible for this Report: CHRISTOPHER ALARIO

	UTILITY PLANT DATA	 1/1/2020	_	12/31/2020	 Average
1	Total Utility Plant	\$ 163,095,108	\$	173,148,379	\$ 168,121,744
2	Total Utility Plant Reserves	 (47,142,212)		(49,787,682)	\$ (48,464,947)
3	Total Utility Plant Less Reserves	 115,952,895		123,360,698	\$ 119,656,796
4	Advances for Construction	25,631,895		24,874,633	\$ 25,253,264
5	Contributions in Aid of Construction	2,896,766		2,865,726	\$ 2,881,246
6	Total Accumulated Deferred Taxes	10,264,220		7,985,803	\$ 9,125,012
7					
8					
9					
10	CAPITALIZATION				
11	Common Capital Stock	 3,750		3,750	\$ 3,750
12	Preferred Capital Stock	 -		-	\$ -
13	Earned Surplus	11,627,503		13,721,549	\$ 12,674,526
14	Total Capital Stock	74,728,307		76,822,353	\$ 75,775,330
15	Total Proprietary Capital (Individual or Partnership)	 -		-	\$ -
16	Total Long-Term Debt	 53,088		55,277	\$ 54,182

INCOME, EXPENSES, AND OTHER DATA Adjusted to Exclude Non-Regulated Activity

Calendar Year 2020

Name of Utility: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.

Telephone: (562) 923-0711

INCOME/EXPENSES DATA		Annual Amount
1 Operating Revenues	\$	26,657,788
2 Operating Expenses	\$	12,211,540
3 Depreciation	\$	4,219,408
4 Taxes	\$	1,568,156
5 Income from Nonutility Operations (net)		
6 Interest on Long-Term Debt		
7 Net Income	\$	8,658,684
8		
9 OPERATING EXPENSES DATA		
10 Source of Supply Expense	\$	126,179
11 Pumping Expenses	\$	1,582,207
12 Water Treatment Expenses	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	173,492
13 Transmission and Distribution Expenses	\$	1,369,260
14 Customer Account Expenses	\$	906,368
15 Sales Expenses	\$	237,236
16 Recycled Water Expenses	\$	172,418
17 Administrative and General Expenses	\$	8,617,662
18 Miscellaneous	\$	(973,283)
19 Total Operating Expenses	\$	12,211,540
20		
21 OTHER DATA		
22		Annual
	ec. 31	Average
24		
	20,691	20,598
26 Flat Rate Service Connections		-
27 Total Active Service Connections 20,504 2	20,691	20,598

Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1	Line 5 Allocated Interest	(27,655) Non-utility Expense
2	Line 5 Interest Customer Deposits	(46) Non-utility Expense
3	Line 5 Water Association Dues	(3,035) Non-utility Expense
4	Line 5 Employee Discount Program	(4,840) Non-utility Expense
5	Line 5 Charitable Contributions	(32,546) Non-utility Expense
6	Line 5 Non-Utility Property Taxes	(1,001) Non-utility Expense
7	Line 5 Condemnation Legal & Consulting	(6,483,162) Non-utility Expense
8	Line 5 Miscellaneous	(3,294) Non-utility Expense
9		
10		
11	Total	(6,555,579)
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2020:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
							Advice	Total Income Tax		Gross Value of Regulated	
			Total Revenue Derived from Non-tariffed		Total Expenses Incurred to Provide Non-tariffed		Letter and/or Resolution Number Approving	Liability Incurred Because of Non- tariffed	Income Tax	Assets Used in the Provision of a Non- tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense		Goods/	Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
Number	Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number
	Please see Attachment A										
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15 16											
16											
18 19											
20											
20											

	GENERA	L INFORMATION	
1.	Name under which utility is doing business: LIBERTY	UTILITIES (APPLE VALLE)	Y RANCHOS WATER) CORP.
2.	Official mailing address: P.O. BOX 7005, APPLE VALLEY, CA 92307-7005		
3.	Name and title of person to whom correspondence sh CAROL THOMAS-KEEFER, OPERATIONS MANAGE		_ Telephone: (760) 247-6484
4.	Address where accounting records are maintained: 21760 OTTAWA ROAD, APPLE VALLEY, CA 92308		
5.	Service Area (Refer to district reports if applicable):	APPLE VALLEY	
6.	Service Manager (If located in or near Service Area.)	(Refer to district reports if ap	pplicable.)
	Name: CAROL THOMAS-KEEFER Address: SEE ABOVE		_Telephone:(760) 247-6484
7.	OWNERSHIP. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) X Corporation (corporate name) Organized under laws of (state)	LIBERTY UTILITIES (PARI CALIFORNIA	K WATER) CORP. Date: <u>1947</u>
	Principal Officers: Name: Gregory Sorensen Name: Todd Wiley Name: Chris Alario Name:	Title: Title:	President Secretary President
8.	Names of associated companies: Liberty Utilitie Algonquin Power & Utilities Corporation Liberty Utilities Canada Corporation Liberty Utilities Company Liberty Utilities Services Corporation	ies (Park Water) Corp., West	tern Holdings, LLC
9.	Names of corporations, firms or individuals whose pro acquired during the year, together with date of each a Name: <u>NONE</u> Name: <u>Name:</u> Name: <u>Name:</u> Use the space below for supplementary information o NONE	cquisition:	Date: Date: Date: Date:
11.	List Name, Grade, and License Number of all License	•	
	List Name, Address, and Phone Number of your comp Name: Ernst & Young LLP Address: Address: EY Tower, 100 Adelaide Street W This annual report was prepared by: NOT APPLICAE	Vest, P.O. Box 1, Toronto, O	_ Telephone: <u>(416) 943-2346</u> Intario M5H 0B3, Canada
	Name of firm or consultant:		
	Address of firm or consultant:		
	Phone Number of firm or consultant:		

List of Shared Officers and Directors Between Liberty Utilities (Apple Valley Ranchos Water) Corp. and Its Affiliates

Company Name	Officers & Directors
Algonquin Power & Utilities Corp.	Arun Banskota: Director, CEO Anthony Johnston: Chief Operating Officer
Kings Point Wind Holdings, LLC	Gregory Sorensen: Manger
Liberty Energy Utilities (New Hampshire) Corp.	Arun Banskota: Director Gregory Sorensen: Director
Liberty Utilities (America) Co.	Arun Banskota: Director Gregory Sorensen: President Todd Wiley: Director, Secretary & Treasurer
Liberty Utilities (America) Holdco Inc.	Arun Banskota: Director Gregory Sorensen: Director, President Todd Wiley: Secretary & Treasurer
Liberty Utilities (America) Holdings, LLC	Arun Banskota: Manager Gregory Sorensen: Manger, President Todd Wiley: Secretary & Treasurer
Liberty Utilities (Arkansas Water) Corp.	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Bella Vista Water) Corp.	Arun Banskota: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Brian Thomas: Director Todd Wiley: Secretary & Treasurer

Liberty Utilities (Black Mountain Sewer) Corp.	Arun Banskota: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Brian Thomas: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (CalPeco Electric) LLC	Arun Banskota: Manager Anthony Johnston: Director Dr. Brian J. Brady: Manager Virginia L. Grebbien: Manager Brian Thomas: Manager Gregory Sorensen: President Chris Alario: Secretary & Treasurer
Liberty Utilities (Central) Co.	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Cordes Lakes Water) Corp.	Arun Banskota: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Brian Thomas: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (EnergyNorth Natural Gas) Corp.	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Entrada Del Oro Sewer) Corp.	Arun Banskota: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Brian Thomas: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (Environmental Services) LLC	Arun Banskota: Manager Gregory Sorensen: Manager Todd Wiley: Secretary & Treasurer

Liberty Utilities (Fox River Water) LLC	Arun Banskota: Manager Anthony Johnston: Manager
Liberty Utilities (Gold Canyon Sewer) Corp.	Arun Banskota: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Brian Thomas: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (Granite State Electric) Corp.	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Litchfield Park Water & Sewer) Corp.	Arun Banskota: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Brian Thomas: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (Luning Holdings) LLC	Gregory Sorensen: President Todd Wiley: Secretary & Treasurer
Liberty Utilities (Midstates Natural Gas) Corp.	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Missouri Water) LLC	Arun Banskota: Manager Anthony Johnston: Manager
Liberty Utilities (New England Natural Gas Company) Corp.	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Northwest Sewer) Corp.	Arun Banskota: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Brian Thomas: Director Todd Wiley: Secretary & Treasurer

Liberty Utilities (Park Water) Corp.	Arun Banskota: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Brain Thomas: Director Gregory Sorensen: President Todd Wiley: Secretary & Treasurer Chris Alario: CFO
Liberty Utilities (Peach State Natural Gas) Corp. f.k.a. LE (Georgia) Corp	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Pine Bluff Water) Inc.	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Pipeline & Transmission) Corp.	Arun Banskota: Director Gregory Sorensen: Director, Secretary & Treasurer
Liberty Utilities (Rio Rico Water & Sewer) Corp.	Arun Banskota: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Brian Thomas: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (St. Lawrence Gas) Corp. f.k.a. St. Lawrence Gas Company, Inc.	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (St. Lawrence Gas Service & Merchandising) Corp.	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Seaside Water) LLC	Arun Banskota: Manager Anthony Johnston: Manager Dr. Brian J. Brady: Manager Virginia L. Grebbien: Director Brian Thomas: Director Todd Wiley: Secretary & Treasurer

Liberty Utilities (Silverleaf Water) LLC	Arun Banskota: Manager Anthony Johnston: Manager Dr. Brian J. Brady: Manager Virginia L. Grebbien: Manager Brian Thomas: Manager Todd Wiley: Secretary & Treasurer
Liberty Utilities (Sub) Corp (formerly Liberty Water Co.)	Arun Banskota: Director Gregory Sorensen: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (Tall Timbers Sewer) Corp.	Arun Banskota: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Brian Thomas: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (Turquoise Holdings) LLC	Gregory Sorensen: President Todd Wiley: Secretary & Treasurer
Liberty Utilities (Woodmark Sewer) Corp.	Arun Banskota: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Brian Thomas: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities Co.	Arun Banskota: Director Gregory Sorensen: Director, President
Liberty Utilities Energy Solutions (Appliance) Corp. Liberty Utilities Energy Solutions (CNG)	
Corp.	Gregory Sorensen: Director, President
Liberty Utilities Energy Solutions (LNG) Corp	Gregory Sorensen: Director, President
Liberty Utilities Energy Solutions (Solar) Corp.	Gregory Sorensen: Director, President
Liberty Utilities Energy Solutions (Solar1) Corp.	Gregory Sorensen: Director, President
Liberty Utilities Energy Solutions Corp.	Gregory Sorensen: Director, President
Liberty Utilities Finance (US) LLC	Arun Banskota: Manager

	Gregory Sorensen: Manager, President
Liberty Utilities Service Corp.	Arun Banskota: Director Gregory Sorensen: President Todd Wiley: Secretary & Treasurer
Luning Energy LLC	Gregory Sorensen : President Todd Wiley : Secretary, Treasurer, Vice President
Western Water Holdings, LLC	Arun Banskota: Manager Gregory Sorensen: Manager, CFO, Secretary & Treasurer
The Empire District Electric Company	Arun Banskota: Director Anthony Johnston: Director
The Empire District Gas Company	Arun Banskota: Director Anthony Johnston: Director
North Fork Ridge Wind Holdings, LLC	Gregory Sorensen: Manger
Turquoise Liberty ProjectCo LLC	Gregory Sorensen : President Todd Wiley : Secretary, Treasurer

Operation & Maintenance Plan Liberty Utilities (Apple Valley Ranchos Water) Corp. LIST OF CERTIFIED OPERATORS

Grade 2 = 16 Hours

	Distribution		Renewal	Expiration	Treatment		Renewal	Expiration
Name	Grade	Cert. #	Date	Date	Grade	Cert. #	Date	Date
Adam Ambrose	5	28390	02/01/23	06/01/23	2	26133	09/01/22	01/01/23
Mark Beppu	4	14132	09/01/23	01/01/24	2	22338	01/01/22	05/01/22
Jeremy Caudell	5	34494	08/01/23	12/01/23	2	29476	03/01/21	07/01/21
Mike Cinko	4	14133	06/01/22	10/01/22	2	19189	07/01/22	11/01/22
Austen Clark	3	47913	10/01/22	02/01/23	1	43403	04/01/22	08/01/22
Shay Davidson	3	34493	09/01/22	01/01/23	n/a			
Roman Diaz	4	36137	06/01/23	10/01/23	2	37017	02/01/24	06/01/24
Elias De la Torre	2	42581	01/01/23	05/01/23	1	43285	03/01/22	07/01/22
T. Nathan Esquer	2	39514	01/01/22	05/01/22	1	37424	02/01/24	06/01/24
Emily Fontno	2	43163	07/01/22	11/01/22	2	41464	09/01/20	01/01/21
Maria Garcia	2	47757	07/01/22	11/01/22	n/a			
Allan George	2	48636	01/01/23	05/01/23	2	41463	09/01/23	01/01/24
Ray Griego	3	14140	12/01/21	04/01/22		28945	02/01/24	06/01/24
Brett Holley	4	14142	09/01/21	01/01/22		28948	09/01/23	01/01/24
Nathan Johnson	3	3 49223 10/01/22		02/01/23	1	42097	03/01/21	07/01/21
Missy Kadel	3	35790	09/01/22	01/01/23	n/a			
Mike Lent	5	14144	10/01/22	02/01/23	2	19208	09/01/21	01/01/22
Greg Miles	3	35020	12/01/22	04/01/23	n/a			
Jayson Moses	3	35021	02/01/22	06/01/22	1	34534	03/01/21	07/01/21
Kevin Phillips	2	14147	01/01/24	05/18/24	2	37425	02/01/24	06/01/24
Mike Reese	3	14149	01/01/24	05/01/24	2	14926	06/01/23	10/01/23
Carol Thomas-Keefer	3	48567	12/01/21	04/01/22	2	40491	02/01/23	06/01/23
Randy Vogel	3	14155	01/01/22	05/01/22	1	17990	02/01/23	06/01/23
Bryan Walker	2	14156	04/01/21	08/01/21	n/a			
Doug Warren	4	3295	09/01/21	01/01/22	2	29488	03/01/21	07/01/21
Jose (Louie) Zamora	1	50248	03/01/24	07/01/24	n/a			

Grade 3 = 24 HGrade 4 = 36 Hours

Grade 5 = 36 Hours

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

		Assets and Other Debits			
			Schedule	Balance	Balance
Line		Title of Account	No.	End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)	(C)	(d)
1		I. UTILITY PLANT			
2	100	Utility Plant	A-1, A-1a	172,549,164	162,495,893
3	101	Recycled Water Utility Plant	A-1b	599,215	599,215
4	107	Utility Plant Adjustments	A-2	-	-
5		Total Utility Plant		\$ 173,148,379	\$ 163,095,108
6	250	Reserve for depreciation of utility plant	A-5	(49,542,308) (46,919,553)
7	251	Reserve for amortization of limited term utility investments	A-5	(213,918	
8	252	Reserve for amortization of utility plant acquisition adjustments	A-5	6,480	
9	259	Reserve for depreciation and amortization of recycled water utility plant	A-5	(37,937) (24,520)
10		Total utility plant reserves		\$ (49,787,682) \$ (47,142,212)
11		Total utility plant less reserves		\$ 123,360,698	\$ 115,952,895
12					, .,,
13		II. INVESTMENT AND FUND ACCOUNTS			
14	110	Other Physical Property	A-3	10,459	10,459
15	253	Reserve for depreciation and amortization of other property	A-5		-
16		Other physical property less reserve		\$ 10,459	\$ 10,459
17	111	Investments in Affiliated Companies	A-6	1,506,642	1,506,642
18	112	Other Investments	A-7	-	-
19	113	Sinking Funds	A-8	-	-
20	114	Miscellaneous Special Funds	A-9	-	-
21		Total investments and fund accounts		\$ 1,517,101	\$ 1,517,101
22					
23		III. CURRENT AND ACCRUED ASSETS			
24	120	Cash	A-10	(231,357) (292,267)
25	121	Special Deposits	A-11	-	-
26	122	Working Funds	A-12	4,600	4,600
27	123	Temporary Cash Investments	A-13	-	-
28	124	Notes Receivable	A-14	-	-
29	125	Accounts Receivable	A-15	4,792,255	3,255,887
30	126	Receivables from Affiliated Companies	A-16	-	3,876,086
31	131	Materials and Supplies	A-17	405,042	
32	132	Prepayments	A-18	870,860	339,094
33	133	Other Current and Accrued Assets	A-19	-	1,139,402
34		Total Current and Accrued Assets		\$ 5,841,400	\$ 8,664,952
35					
36		IV. DEFERRED DEBITS			
37	140	Unamortized Debt Discount and Expense	A-20	-	-
38	141	Extraordinary Property Losses	A-22	-	-
39	142	Preliminary Survey and Investigation Charges	A-23	51,383	51,383
40	143	Clearing Accounts	A-24	-	-
41	145	Other Work in Progress	A-25	97,800	-
42	146	Other Deferred Debits	A-26	9,548,459	8,634,714
43	147	Accumulated Deferred Income Tax Assets	A-27	-	-
44		Total Deferred Debits		\$ 9,697,642	
45		Total Assets and Other Debits		\$ 140,416,841	\$ 134,821,046

SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

		Liabilities and Other Cree	dits				
			Schedule		Balance		Balance
Line		Title of Account	No.		End-of-Year	Beg	ginning of Year
No.	Acct.	(a)	(b)		(c)		(d)
46		I. CORPORATE CAPITAL AND SURPLUS					
47	200	Common Capital Stock	A-30		3,750		3,750
48	201	Preferred Capital Stock	A-30a		-		-
49	202	Stock Liability for Conversion	A-31		-		-
50	203	Premiums and Assessments on Capital Stock	A-32		-		-
51	206	Subchapter S Corporation Accumulated Adjustments Account	A-33		-		-
52	150	Discount on Capital Stock	A-28		-		-
53 54	151	Capital Stock Expense	A-29		-		-
54 55	270 271	Capital Surplus Earned Surplus	A-34 A-35		63,097,054 13,721,549		63,097,054
56	271	Total Capital Stock	A-35	\$	76,822,353	\$	11,627,503 74,728,307
57		Total Capital Stock		φ	70,022,333	φ	14,120,301
58		II. PROPRIETARY CAPITAL					
59	204		A-36				
60	204	Proprietary Capital Undistributed Profits of Proprietorship or Partnership	A-30 A-37		-		-
61	205	Total Proprietary Capital	A-37	\$	-	\$	-
-				φ	-	φ	-
62							
63 64	210	III. LONG-TERM DEBT Bonds	A-38				
65	210	Receivers' Certificates	A-30 A-39		-		-
66	212	Advances from Affiliated Companies	A-39 A-40		-		-
67	212	Miscellaneous Long-Term Debt	A-40 A-41		55,277		53,088
68	215	Total Long-Term Debt	7-41	\$	55,277	\$	53.088
69				Ψ	00,211	Ψ	00,000
70		IV. CURRENT AND ACCRUED LIABILITIES					
71	220	Notes Payable	A-43		_		_
72	221	Notes Receivable Discounted	A-44				
73	222	Accounts Payable	A-44 A-45		3,102,718		2,341,294
74	223	Payables to Affiliated Companies	A-46		7,432,599		1,560,193
75	224	Dividends Declared	A-47				-
76	225	Matured Long-Term Debt	A-48		_		-
77	226	Matured Interest	A-49		-		-
78	227	Customers' Deposits	A-50		37,550		80,344
79	228	Taxes Accrued	A-53		152,187		9,989
80	229	Interest Accrued	A-51		-		-
81	230	Other Current and Accrued Liabilities	A-52		880,080		1,179,131
82		Total Current and Accrued Liabilities		\$	11,605,134	\$	5,170,951
83						1	
84		V. DEFERRED CREDITS					
85	240	Unamortized Premium on Debt	A-21		-		-
86	241	Advances for Construction	A-54		24,874,633		25,631,895
87	242	Other Deferred Credits	A-55		16,030,246		16,075,819
88		Total Deferred Credits		\$	40,904,879	\$	41,707,714
		VI. ACCUMULATED DEFERRED TAXES					
	266	Accumulated Deferred Income Taxes - Accelerated Tax Depreciation	A-58		-		-
	267	Accumulated Deferred Income Taxes - Other	A-59		7,985,803		10,264,220
	268	Accumulated Deferred Investment Tax Credits	A-60		-		-
		Total Accumulated Deferred Taxes		\$	7,985,803	\$	10,264,220
89							
90		VII. RESERVES					
91	254	Reserve for Uncollectible Accounts	A-56		177,669		-
92	255	Insurance Reserve	A-56		-		-
93	256	Injuries and Damages Reserve	A-56		-		-
94	257	Employees' Provident Reserve	A-56		-		-
95	258	Other Reserves	A-56	Ċ.	-	Ċ	-
96		Total Reserves		\$	177,669	\$	-
97						<u> </u>	
98		VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION	_				
99	265	Contributions in Aid of Construction	A-57		2,865,726		2,896,766
100		Total Liabilities and Other Credits		\$	140,416,841	\$	134,821,046

	SCHEDULE B									
		Income Statement for the Yea	r							
Line	A 1	Account	Schedule Page No.		Amount					
No.	Acct.		(b)	<u> </u>	(c)					
1	504	I. UTILITY OPERATING INCOME			00 057 700					
2	501	Operating Revenues	B-1		26,657,788					
3		Or another Devenue Deductioner								
4	502	Operating Revenue Deductions:	B-2		10 011 540					
5 6	502	Operating Expenses	A-5		12,211,540					
7	503	Depreciation Amortization of Limited-term Utility Investments	A-5 A-5		4,219,408					
	504		A-5 A-5		8,488 810					
8	505	Amortization of Utility Plant Acquisition Adjustments	B-3		010					
10	500	Property Losses Chargeable to Operations Taxes	B-3 B-4		1,568,156					
10	507	Total Operating Revenue Deductions	D-4	\$	18,008,402					
12		Net Operating Revenues		\$	8,649,386					
12	508	Income from Utility Plant Leased to Others	B-6	ψ	0,049,300					
14	510	Rent for Lease of Utility Plant	B-0							
15	510	Total Utility Operating Income	0-1	\$	8,649,386					
16				ψ	0,049,300					
17		II. OTHER INCOME								
18	521	Income from Nonutility Operations (Net)	B-8		_					
10	522	Revenue from Lease of Other Physical Property	B-0							
20	523	Dividend Revenues	B-10							
20	524	Interest Revenues	B-10 B-11		-					
22	525	Revenues from Sinking and Other Funds	B-12							
23	526	Miscellaneous Nonoperating Revenues	B-13		239					
24	527	Nonoperating Revenue Deductions	B-14							
25	021	Total Other Income		\$	239					
26		Net Income before Income Deductions		\$	8,649,625					
27				Ψ	0,010,020					
28		III. INCOME DEDUCTIONS								
29	530	Interest on Long-term Debt	B-15		-					
30	531	Amortization of Debt Discount and Expense	B-16		-					
31	532	Amortization of Premium on Debt - Cr.	B-17		-					
32	533	Taxes Assumed on Interest	B-18		-					
33	534	Interest on Debt to Affiliated Companies	B-19		-					
34	535	Other Interest Charges	B-20		27,701					
35	536	Interest Charged to Construction - Cr.	B-21		-					
36	537	Miscellaneous Amortization	B-22		-					
37	538	Miscellaneous Income Deductions	B-23		6,527,878					
38		Total Income Deductions		\$	6,555,579					
39		Net Income		\$	2,094,047					
40										
41		IV. DISPOSITION OF NET INCOME								
42	540	Miscellaneous Reservations of Net Income	B-24		-					
43										
44		Balance transferred to Earned Surplus or		\$	2,094,047					
45		Proprietary Accounts scheduled on pages 32-33								

	SCHEDULE A-1 Account 100 - Utility Plant										
			Balance	Additions	(Retirements)	Other Debits	Balance				
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year				
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)				
1	100.1	Utility Plant in Service (Schedule A-1a)	157,325,024	9,641,679	(1,845,112)	2,189	\$ 165,123,780				
2	100.2	Utility Plant Leased to Others	-				\$ -				
3	100.3	Construction Work in Progress	5,170,869	2,254,516			\$ 7,425,385				
4	100.4	Utility Plant Held for Future Use	-				\$ -				
5	100.5	Utility Plant Acquisition Adjustments	-				\$ -				
6	100.6	Utility Plant in Process of Reclassification	-				\$ -				
7		Total utility plant	\$ 162,495,893	\$ 11,896,195	\$ (1,845,112)	\$ 2,189	\$ 172,549,164				

		Accoun	-	CHEDULE 0.1 - Utility			vice	9				
				Balance		Additions	(Re	etirements)		ner Debits		Balance
Line		Title of Account		Beg of Year		During Year	Du	uring Year	or	(Credits)		End of Year
No.	Acct			(b)		(c)		(d)		(e)		(f)
1	301	I. INTANGIBLE PLANT	_	074 070							¢	074.070
2	301	Organization Franchises and Consents		271,976							\$ \$	271,976
4	302	Other Intangible Plant		10.966							э \$	10,966
5	303	Total Intangible Plant	\$	282.942	\$	_	\$		\$		φ \$	282,942
6			Ψ	202,342	Ψ		Ψ		Ψ		Ψ	202,042
7		II. LANDED CAPITAL	-									
8	306	Land and Land Rights	\$	8,483,604	\$	244,715	\$	-	\$	(2,036)	\$	8,726,283
9	000			0,100,001	Ψ	211,710	Ψ		Ψ	(2,000)	Ψ	0,120,200
10		III. SOURCE OF SUPPLY PLANT										
11	311	Structures and Improvements	-	26,805							\$	26,805
12	312	Collecting and Impounding Reservoirs									\$	-
13	313	Lake, River and Other Intakes		-							\$	-
14	314	Springs and Tunnels		-							\$	-
15	315	Wells		4,192,716				(25,557)			\$	4,167,159
16	316	Supply Mains		-							\$	-
17	317	Other Source of Supply Plant		134,840							\$	134,840
18		Total Source of Supply Plant	\$	4,354,362	\$	-	\$	(25,557)	\$	-	\$	4,328,805
19												
20		IV. PUMPING PLANT										
21	321	Structures and Improvements		4,847,025		949,072		(148,822)		-	\$	5,647,275
22	322	Boiler Plant Equipment		-							\$	-
23	323	Other Power Production Equipment		-							\$	-
24	324	Pumping Equipment		7,636,551		963,883		(311,457)		-	\$	8,288,978
25	325	Other Pumping Plant	.	-	÷			(() = = = = = = = = = = = = = = = = = =	.		\$	-
26		Total Pumping Plant	\$	12,483,576	\$	1,912,955	\$	(460,279)	\$	-	\$	13,936,252
27												
28	0.0.4	V. WATER TREATMENT PLANT									•	
29	331	Structures and Improvements		-		400 700		(407.000)			\$	-
30 31	332	Water Treatment Equipment Total Water Treatment Plant	¢	1,813,020	¢	138,788	¢	(167,893)	¢	-	\$ \$	1,783,915
31		I otal vväter Treatment Plant	\$	1,813,020	\$	138,788	\$	(167,893)	¢	-	\$	1,783,915

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service (Continued)

					(
			Balance	Additions	(Retirements)	Other Debits		Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)		End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)		(f)
32		VI. TRANSMISSION AND DIST. PLANT	1				Ì	
33	341	Structures and Improvements	-				\$	-
34	342	Reservoirs and Tanks	-	219,370	(18,107)		\$	201,263
35	343	Transmission and Distribution Mains	6,443,759	3,672,804	(114,516)		\$	10,002,047
36	344	Fire Mains	78,065,359				\$	78,065,359
37	345	Services	-	1,535,094	(151,995)		\$	1,383,099
38	346	Meters	18,376,500	839,497	(795,848)		\$	18,420,150
39	347	Meter Installations	5,728,407				\$	5,728,407
40	348	Hydrants	-	760,875	(30,264)		\$	730,611
41	349	Other Transmission and Distribution Plant	9,423,644				\$	9,423,644
42		Total Transmission and Distribution Plant	\$ 118,037,670	\$ 7,027,640	\$ (1,110,730)	\$-	\$	123,954,580
43								
44		VII. GENERAL PLANT						
45	371	Structures and Improvements	2,102,662	4,475	(4,620)		\$	2,102,518
46	372	Office Furniture and Equipment	2,066,276	101,544	(70,770)	4,226	\$	2,101,276
47	373	Transportation Equipment	1,437,829				\$	1,437,829
48	374	Stores Equipment	-				\$	-
49	375	Laboratory Equipment	887				\$	887
50	376	Communication Equipment	3,183,603	210,585	(5,264)	-	\$	3,388,925
51	377	Power Operated Equipment	1,943,092				\$	1,943,092
52	378	Tools, Shop and Garage Equipment	579,634	976			\$	580,610
53	379	Other General Plant	-				\$	-
54		Total General Plant	\$ 11,313,983	\$ 317,581	\$ (80,654)	\$ 4,226	\$	11,555,136
55								
56		VIII. UNDISTRIBUTED ITEMS						
57	390	Other Tangible Property	555,867				\$	555,867
58	391	Utility Plant Purchased	-				\$	-
59	392	Utility Plant Sold	-				\$	-
60		Total Undistributed Items	\$ 555,867	\$ -	\$ -	\$ -	\$	555,867
61		Total Utility Plant in Service	\$ 157,325,024	\$ 9,641,679	\$ (1,845,112)	\$ 2,189	\$	165,123,780

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant								
	Balance Additions (Retirements) Other Debits Balance								
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year		
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)		
1	393	Recycled Water Intangible Plant	-				\$-		
2	394	Recycled Water Land and Land Rights	67,185				\$ 67,185		
3	395	Recycled Water Depreciable Plant	532,030				\$ 532,030		
4		Total Recycled Water Utility Plant	\$ 599,215	\$-	\$-	\$ -	\$ 599,215		

SCHEDULE A-1c Account 302 - Franchises and Consents								
Line Name of Original Grantor (a) (b) (c) (d) (e)								
1	NONE							
2								
3								
5	4 Total							

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

	SCHEDULE A-1d Account 100.4 - Utility Plant Held for Future Use							
Line Description and Location of Property No. (a) (b) (c) (d)								
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9			Total	\$-				

	SCHEDULE A-2 Account 107 - Utility Plant Adjustments								
Line No.									
1	NONE								
2									
3									
4									
5	Total	\$-	\$ -						

	SCHEDULE A-3 Account 110 - Other Physical Property						
Line No	Name and Description of Property (a)		Balance Beginning of Year (b)	Balance End of Year (c)			
1	LAND		10,459	10,459			
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15		Total	\$ 10,459	\$ 10,459			

SCHEDULE A-4 RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)		Balance 12/31/2020 (b)		Balance 1/1/2020 (c)
	,	RATE BASE		(~)		(-)
1		Utility Plant				
2		Plant in Service	_	165,722,995		157,924,239
3		Construction Work in Progress		7,425,385		5,170,869
4 5		General Office Prorate	¢	5,195,973 178,344,352	¢	5,543,880
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	178,344,352	\$	108,038,988
6		Less Accumulated Depreciation				
7		Plant in Service		49,787,682		47,142,212
8		General Office Prorate		2,648,505		2,707,801
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	52,436,186	\$	49,850,013
-			Ψ	02,100,100	Ψ	10,000,010
10		Less Other Reserves				
11		Deferred Income Taxes		7,985,803		10,264,220
12		Deferred Investment Tax Credit		-		-
13		Other Reserves				
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	7,985,803	\$	10,264,220
15		Less Adjustments				
16		Contributions in Aid of Construction		2,865,726		2,896,766
17		Advances for Construction		24,874,633		25,631,895
18		Other				
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	27,740,359	\$	28,528,661
20		Add Materials and Supplies	\$	405,042	\$	342,151
21		Add Working Cash (=Line 34)		2,300,732		1,500,503
22		TOTAL RATE BASE				
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$	92,887,777	\$	81,838,747
		Working Cash				
24		Determination of Operational Cash Requirement				
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	\$	11,720,396	\$	7,823,275
26		Purchased Power & Commodity for Resale*	\$	1,276,555		1,067,541
27		Meter Revenues: Bimonthly Billing	\$	23,217,624		21,110,470
28		Other Revenues: Flat Rate Monthly Billing	\$	419,127	\$	674,745
29		Total Revenues (=Line 27 + Line 28)	\$	23,636,751	\$	21,785,215
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		0.01773		0.0309
31		5/24 x Line 25 x (100% - Line 30)		2,398,452		1,579,368
32		1/24 x Line 25 x Line 30		8,659		10,096
33		1/12 x Line 26		106,380		88,962
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$	2,300,732	\$	1,500,503
\neg		Electric power, gas or other fuel purchased for pumping and/or				
		* purchased commodity for resale billed after receipt (metered).				

		SCHE	DULE A-5								
	Accounts 250, 251, 252	, 253, 2	259 - Deprec	iat TP		mor TP	tizatior	TP	eserves		
		A	ccount 250	A	Account 251 imited-Term	Acc Util	ount 252 lity Plant		ccount 253	F	count 259 Recycled
			Utility		Utility		quisition		Other	W	ater Utility
Line	Item		Plant		nvestments	Adju	ustments		Property		Plant
No.	(a)		(b)		(c)		(d)		(e)		(f)
1	Balance in reserves at beginning of year		46,919,553		205,430		(7,290)	\$	-		24,520
2	Add: Credits to reserves during year										
3	(a) Charged to Account 503 ⁽¹⁾		4,207,002								12,406
4	(b) Charged to Account 504 ⁽¹⁾										
5	(c) Charged to Account 505 ⁽²⁾				8,488						
6	(d) Charged to Account 265		174,707		,						1,157
7	(e) Charged to clearing accounts		285,764								
8	(f) Salvage recovered		9,047								
9	(g) All other credits ⁽²⁾		-				810				
10	Total credits	\$	4,676,520	\$	8,488	\$	810	\$	-	\$	13,563
11	Deduct: Debits to reserves during year		,,	1	-,	Ľ					-,
12	(a) Book cost of property retired		(1,845,112)								
13	(b) Cost of removal		-								
14	(c) All other debits ⁽³⁾		(208,653)								(146)
15	Total debits	\$	(2,053,765)	\$	-	\$	-	\$	-	\$	(146)
16	Balance in reserve at end of year	\$	49,542,308		213,918		(6,480)		-	\$	37,937
17		Ψ	10,012,000	Ψ	2.0,0.0	Ψ	(0,100)	Ψ.		Ŷ	01,001
18	(1) COMPOSITE DEPRECIATION RATE USED FO	OR STRA	GHT LINE REMAINI	NGI	LIFE:						2.95%
19										1	
20	(2) EXPLANATION OF ALL OTHER CREDITS	S:									
21	Account 505 AV Resources Acquisition										810
22	Leased Water Rights, Organization Costs										8,488
23											-,
24											
25											
26											
27											
28											
29	(3) EXPLANATION OF ALL OTHER DEBITS:										
30	ALLOCATION OF DEPRECIATION FROM		FICE TO APPLE	VAL	LEY						208,798
31											
32											
33											
34											
35											
36											
37	METHOD USED TO COMPUTE INCOME TAX	K DEPRE	CIATION:								
38	(a) Straight Line	()									
39	(b) Liberalized	()									
40	(1) Double declining balance	()									
41	(2) ACRS	()									
42	(3) MACRS	()									
43	(4) Others	()									
44	(c) Both straight line and liberalized	(X)									

SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be co a by plant accounte)

		(This schedule is to be complete	d if reco	ords are maintained	showing depreciation re	serve by plant accounts)			
Line No.	Acct.	DEPRECIABLE PLANT (a)		Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves (Dr.) During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)		Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT							
2	311	Structures and Improvements		28,240	319			\$	28,559
3	312	Collecting and Impounding Reservoirs		-				\$	-
4	313	Lake, river and Other Intakes		-				\$	-
5	314	Springs and Tunnels		-				\$	-
6	315	Wells		998,428	110,301	(25,557)		\$	1,083,172
7	316	Supply Mains		-				\$	-
8	317	Other Source of Supply Plant		69,062	3,344	(0		\$	72,406
9		Total Source of Supply Plant	\$	1,095,730	113,964	(25,557)	-	\$	1,184,137
10									
11		II. PUMPING PLANT	_		(== (00	(((0.000)		^	
12	321	Structures and Improvements	_	1,192,512	175,462	(148,822)		\$	1,219,151
13	322	Boiler Plant Equipment	_	-				\$	-
14	323	Other Power Production Equipment	_	-				\$	-
15	324	Pumping Equipment	_	-	205.004	(244 457)		\$	-
16 17	325	Other Pumping Plant Total Pumping Plant	\$	2,147,074 3,339,586	305,664 481,125	(311,457) (460,279)		\$ \$	2,141,281 3,360,432
		Total Pumping Plant	¢	3,339,300	401,120	(400,279)	-	¢	3,300,432
18		UL MATER TREATMENT RUANT	_						
19 20	331	III. WATER TREATMENT PLANT	_					¢	
20	331	Structures and Improvements Water Treatment Equipment	_	- 25,953	60.218	(167,893)		\$ \$	- (81,722)
21	332	Total Water Treatment Plant	\$	25,953	60,218	(167,893)		э \$	(81,722)
22			¢	20,900	00,210	(107,093)	-	¢	(01,722)
23		IV. TRANS. AND DIST. PLANT	-					-	
24	341	Structures and Improvements						\$	
25	341	Reservoirs and Tanks		1,826,704	128,929	(18,107)		э \$	1,937,526
20	343	Transmission and Distribution Mains	-	25,146,619	1,930,141	(114,516)		\$	26,962,244
28	344	Fire Mains		20,140,013	1,330,141	(114,010)		\$	20,302,244
29	345	Services	-	3,779,893	495,094	(151,995)		\$	4,122,993
30	346	Meters		90,443	168,721	(795,848)	9,047	\$	(527,637)
31	347	Meter Installations		-		(100,010)	0,011	\$	- (021,001)
32	348	Hydrants		2,758,941	223,903	(30,264)		\$	2,952,579
33	349	Other Transmission and Distribution Plant		-	- /	())		\$	-
34		Total Transmission and Distribution Plant	\$	33,602,600	2,946,789	(1,110,730)	9,047	\$	35,447,706
35								İ	
36		V. GENERAL PLANT						1	
37	371	Structures and Improvements		919,407	59,536	(4,620)		\$	974,324
38	372	Office Furniture and Equipment		1,991,211	228,112	(70,770)		\$	2,148,553
39	373	Transportation Equipment		1,264,729	159,599			\$	1,424,328
40	374	Stores Equipment		-				\$	-
41	375	Laboratory Equipment		887				\$	887
42	376	Communication Equipment		2,504,666	274,494	(5,264)		\$	2,773,896
43	377	Power Operated Equipment		1,393,199	91,908			\$	1,485,107
44	378	Tools, Shop and Garage Equipment		320,789	34,256			\$	355,045
45	379	Other General Plant		-				\$	-
46	390	Other Tangible Property		368,883	22,235			\$	391,118
47	391	Water Plant Purchased	\$	-	070 444	(00.05.4)		\$	-
48 49		Total General Plant	\$ \$	8,763,772	870,141	(80,654)	- 9,047	\$ \$	9,553,259
49		Total	Þ	46,827,640	4,472,237	(1,845,112)	9,047	٩	49,463,812

	SCHEDULE A-6 Account 111 - Investments in Affiliated Companies						
Line No.	Class of Security (a)	Name of Issuing Company (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	ADVANCE	JESS RANCH IRRIGATION	319,427	319,427			
2	ADVANCE	YERMO WATER CO.	1,187,215	1,187,215			
3							
4							
5							
6							
7			\$ 1,506,642	\$ 1,506,642		\$-	\$-

	SCHEDULE A-7 Account 112 - Other Investments						
		Balance	Balance				
Line	Name and Description of Property	Beginning of Year	End of Year				
No.	(a)	(b)	(c)				
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9	Total	\$-	\$-				

	SCHEDULE A-8 Account 113 - Sinking Funds						
		Balance	Additions Duri	ng Year	Deductions	Balance	
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year	
No.	(a)	(b)	(c)	(d)	(e)	(f)	
1	NONE					\$-	
2						\$-	
3						\$-	
4						\$-	
5						\$-	
6						\$-	
7						\$-	
8						\$-	
9		\$ -	\$-	\$-	\$-	\$-	

	SCHEDULE A-9 Account 114 - Miscellaneous Special Funds							
		Balance		During Year	Deductions	Balance		
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year		
No.	(a)	(b)	(c)	(d)	(e)	(f)		
1	Misc Vendor Deposits					\$-		
2						\$-		
3						\$-		
4						\$-		
5						\$-		
6						\$-		
7						\$-		
8						\$-		
9	Total	\$-	\$-	\$-	\$-	\$-		

	SCHEDULE A-10 Account 120 - Cash					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	Business Checking	(292,267)	(231,357)			
2						
3						
4						
5	Total	\$ (292,267)	\$ (231,357)			

	SCHEDULE A-11 Account 121 - Special Deposits					
Line No.	Name of Depositary (a)	Purpose of Deposit (b)		Balance Beg of Year (c)	Balance End of Year (d)	
1	NONE					
2						
3						
4						
5						
6			Total	\$ -	\$-	

SCHEDULE A-12 Account 122 - Working Funds					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)		
1	Petty Cash & Change Funds	4,600	4,600		
2					
3					
4					
5	Total	\$ 4,600	\$ 4,600		

SCHEDULE A-13 Account 123 - Temporary Cash Investments					
Line No.	Description of Items (a)	Balance Beg of Year	Balance End of Year (c)		
1	NONE				
2					
3					
4					
5	Total	\$-	\$-		

SCHEDULE A-14 Account 124 - Notes Receivable								
		Date	Date	Balance	Balance		Interest	Interest
		of	Payable	Beg of Year	End of	Interest	Accrued	Received
Line	Maker	Issue			Year	Rate	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	NONE							
2								
3								
4								
5								
6			Total	\$-	\$-		\$-	\$-

SCHEDULE A-15 Account 125 - Accounts Receivable					
Line No.	Description of Items Acct. (a)	Balance Beg of Year (b)	Balance End of Year (c)		
1	125-1 Accounts Receivable - Customers	3,255,869	4,653,584		
2	125-2 Other Accounts Receivable	18	138,670		
3					
4					
5	Total	\$ 3,255,887	\$ 4,792,255		

SCHEDULE A-16 Account 126 - Receivables from Affiliated Companies

		Balance	Balance	Interest	Interest Accrued	Interest Received
Line	Due from Whom	Beginning of Year	End of Year	Rate	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	LIBERTY UTILITIES (PARK WATER) CORP.	3,876,086	0			
2						
3						
4						
5						
6						
7						
8						
9						
10	Total	\$ 3,876,086	\$ -		\$ -	\$ -

	SCHEDULE A-17 Account 131 - Materials and Supplies					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	131.1 Materials and Supplies - Utility	342,151	405,042			
2	131.2 Materials and Supplies - Other					
3						
4						
5	Total	\$ 342,151	\$ 405,042			

	SCHEDULE A-18 Account 132 - Prepayments					
		Balance	Balance			
Line	Item	Beginning of Year	End of Year			
No.	(a)	(b)	(c)			
1	Postage	891	(35)			
2	Other	338,203	503,926			
3	Property Taxes	-	366,970			
4						
5						
6						
7						
8						
9						
10	Total	\$ 339,094	\$ 870,860			

	SCHEDULE A-19 Account 133 - Other Current and Accrued Assets					
		Balance	Balance			
Line	Item	Beginning of Year	End of Year			
No.	(a)	(b)	(C)			
1	Post retirement benefits other than pension	1,139,402	-			
2						
3						
4						
5						
6						
7						
8						
9						
10	Total	\$ 1,139,402	\$ -			

SCHEDULE A-20 Account 140 - Unamortized Debt Discount and Expense

		Principal amount of securities to which		AMORTIZAT	ION PERIOD	Balance	Debits	Credits	Balance
		discount and expense,	Total discount			beginning	during	during	end
Line	Designation of long-term debt	relates	and expense	From-	To-	of year	year	year	of year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	NONE								\$-
2									\$-
3									\$-
4									\$-
5									\$-
6									\$-
7									\$ -
8									\$ -
9									\$ -
10									\$ -
11									\$ -
12									\$ -
13									\$ -
14									\$ -
15									\$ -
16									\$-
17									\$ -
18						\$-	\$-	\$-	\$-

		Accoun		HEDULE amortize		ium on Deb	ot		
		Principal amount of securities to which	Total	AMORTIZAT	ION PERIOD	Balance	Debits	Credits	Balance
		premium minus	Net Premium			beginning	during	during	end
Line	Designation of long-term debt	expense, relates		From-	To-	of year	year	year	of year
No.	(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)
1	NONE								\$-
2									\$-
3									\$-
4									\$-
5									\$-
6									\$-
7									\$-
8									\$-
9									\$-
10									\$-
11									\$-
12									\$ -
13									\$-
14									\$-
15									\$-
16									\$ -
17									\$ -
18						\$ -	\$ -	\$ -	\$ -

	SCHEDULE A-22 Account 141 - Extraordinary Property Losses							
					Written Off	During Year		
		Total						
		Amount	Previously	Balance	Account		Balance	
Line	Description of Property Loss or Damage	of Loss	Written off	Beg of Year	Charged	Amount	End of year	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	NONE						\$-	
2							\$-	
3							\$-	
4	Total	\$-	\$-	\$-		\$-	\$-	

	SCHEDULE A-23 Account 142 - Preliminary Survey and Investigation	n Charges	
Line No.	Description of Charges (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Preliminary Survey Jobs	51,383	51,383
2			
3			
4			
5	Total	\$ 51,383	\$ 51,383

	SCHEDULE A-24 Account 143 - Clearing Accounts		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$-	\$-

	SCHEDULE A-25 Account 145 - Other Work in Progress		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Reimburseable capital projects	-	97,800
2			
3			
4			
5	Total	\$-	\$ 97,800

SCHEDULE A-26 Account 146 - Other Deferred Debits

		Balance	Balance
Line	Item	Beg of Year	End of year
No.	(a)	(b)	(c)
1	RATE CASE	238,075	180,107
2	PAID TIME OFF	247,769	125,725
3	REGULATORY ACCOUNTS	8,149,350	8,092,000
4	POST RETIREMENT BENEFITS OTHER THAN PENSION	-	1,150,627
5	OTHER DEFERRED DEBITS	(480)	
6	Total	\$ 8,634,714	\$ 9,548,459

	SCHEDULE A-27 Account 147 - Accumulated Deferred Income Tax Assets					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	NONE					
2						
3						
4						
5	Total	\$ -	\$ -			

SCHEDULE A-28 Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

		-	
		Balance	Balance
Line	Class and Series of Stock	Beg of Year	End of year
No.	(a)	(b)	(c)
1	NONE		
2			
3	Total	\$-	\$ -

SCHEDULE A-29 Account 151- Capital Stock Expense

- 1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
- 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	NONE		
2			
3	Total	\$ -	\$-

	SCHEDULE A-30 Account 200 - Common Capital Stock										
		Number of Shares Authorized by	Par Value of Stock Authorized by	Number				s Declared g Year			
		Articles of	Articles of	of Shares	Balance	Balance					
Line	Class of Stock	Incorporation	Incorporation	Outstanding ¹	Beg of Year	End of Year	Rate	Amount			
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)			
1	COMMON STOCK	1,000	\$ 50.00	75	3,750	3,750					
2											
3											
4											
5											
6				Total	\$ 3,750	\$ 3,750		\$			
	¹ After deduction for amo	ount of reacquired	d stock held by o	or for the respor	ident.						

Number of Shares Authorize by Articles of of Stock Incorporati	of Stock d Authorized by f Articles of	Number of Shares	Balance	Balance		Declared g Year
			Balance	Balance		
of Stock Incorporati						
	on incorporation	Outstanding ¹	Beg of Year	End of Year	Rate	Amount
a) (b)	(c)	(d)	(e)	(f)	(g)	(h)
			ĺ			ĺ
		Total	\$-	\$-		\$
-	ction for amount of reacqu	ction for amount of reacquired stock held by		Total		

SCHEDULE A-30b Record of Stockholders at End of Year								
	COMMON STOCK	Number	PREFERRED STOCK	Number				
Line	Name	Shares	Name	Shares				
No.	(a)	(b)	(c)	(d)				
1	LU (PARK WATER) CORP.	75						
2								
3								
4								
5								
6								
7								
8								
9	Total number of shares	75	Total number of shares					

	SCHEDULE A-31 Account 202 - Stock Liability for Conversion									
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)							
1										
2										
3										
4										
5	Total	\$-	\$-							

SCHEDULE A-32 Account 203 - Premiums and Assessments on Capital Stock

Line	Class of Stock	Balance Beg of Year	Balance End of Year
No.	(a)	(b)	(C)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9	Total	\$-	\$-

A	SCHEDULE A-33 Account 206 - Subchapter S Corporation Accumulated Adjustments Account						
Line No.	Description of Items (a)	Amount (b)					
1	Balance beginning of year NOT APPLICABLE						
2	Credit:						
3	Net Income						
4	Accounting Adjustments						
5							
6	Debit:						
7	Net Loss						
8	Accounting Adjustments						
9	Dividends						
10							
11	Balance end of year	\$-					

SCHEDULE A-34 Account 270 - Capital Surplus (For use by Corporations only)

Line	Item		Amount
No.	(a)		(b)
1	Balance beginning of year		\$ 63,097,054
2	CREDITS (Give nature of each credit and state account charged)		
3			
4			
5		Total credits	\$ -
6	DEBITS (Give nature of each debit and state account credited)		
7			
8			
9			
10		Total debits	\$ -
11	Balance end of year		\$ 63,097,054

		SCHEDULE A-35							
	Account 271 - Earned Surplus (For use by Corporations only)								
Line		Account		Amount					
No.	Acct	(a)		(b)					
1		Balance beginning of year	\$	11,627,503					
2		CREDITS							
3	400	Credit balance transferred from income account		311,76					
4	401	Miscellaneous credits to surplus (specify)							
5									
6		Total credits	\$	311,76					
7		DEBITS							
8	410	Debit balance transferred from income account							
9	411	Dividend appropriations-preferred stock							
10	412	Dividend appropriations-Common stock							
11	413	Miscellaneous reservations of surplus							
12	414	Miscellaneous debits to surplus (specify)							
13									
14		Total debits	\$						
15		Balance end of year	\$	11,939,26					

SCHEDULE A-36 Account 204 - Proprietary Capital (Sole Proprietor or Partnership)

Line	Item	Amount
No.	(a)	(b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	NONE
4	Additional investments during year	
5	Other credits (specify)	
6		
7	Total credits	\$-
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (specify)	
12		
13	Total debits	\$ -
14	Balance end of year	\$-

SCHEDULE A-37 Account 205 - Undistributed Profits of Proprietorship or Partnership (The use of this account is optional)							
Line	Item	Amount					
No.	(a)	(b)					
1	Balance Beginning of year						
2	CREDITS						
3	Net income for year	NONE					
4	Other credits (specify)						
5							
6	Total credits	\$-					
7	DEBITS						
8	Net loss for year						
9	Withdrawals during year						
10	Other debits (specify)						
11							
12	Total debits	\$ -					
13	Balance end of year	\$-					

SCHEDULE A-38 Account 210 - Bonds

	Class	Date	Date	Principal			Rate	Sinking Fund	Cost of	Interest	Interest
	of	of	of	Amount	Balance	Balance	of	Added in	of	Accrued	Paid
Line	Bond	Issue	Maturity	Authorized	Beg of Year	End of Year	Interest	Current Year	issuance	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	NONE										
2											
3											
4											
5											
6											
7											
8				Total	\$-	\$-		\$ -	\$-	\$-	\$ -

	SCHEDULE A-39 Account 211 - Receivers' Certificates							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	NONE							
2								
3								
4								
5	Total	\$-	\$ -					

SCHEDULE A-40 Account 212 - Advances from Affiliated Companies						
		Balance	Balance	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation	Beg of Year	End of Year	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	NONE					
2						
3						
4						
5	Total	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-41 Account 213 - Miscellaneous Long-Term Debt

		Date of	Date of	Balance	Balance	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation	Issue	Maturity	Beg of Year	End of Year	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Leases Payable-LT Land	Various	n/a	51,134	52,741			
2	Leases Payable	Various	1/21/25	1,954	2,536			
3								
4								
5								
6								
7								
8			Total	\$ 53,088	\$ 55,277		\$ -	\$ -

	SCHEDULE A-42 Securities Issued or Assumed During Year						
Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)		
1	NONE			[
2							
3							
4							
5		Total	\$ -	\$-	\$ -		

	SCHEDULE A-43 Account 220 - Notes Payable								
		Date of	Date of	Balance	Balance	Rate of	Interest Accrued	Interest Paid	
Line	In Favor of	Issue	Maturity	Beg of Year	End of Year	Interest	During Year	During Year	
No.	(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	
1	NONE								
2									
3									
4									
5									
6									
7			Total	\$ -	\$ -		\$ -	\$ -	

	SCHEDULE A-44 Account 221 - Notes Receivable Discounted					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	NONE					
2						
3						
4						
5	Total	\$-	\$-			

	SCHEDULE A-45 Account 222 - Accounts Payable					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	Trade payables	2,341,294	3,102,718			
2						
3						
4	Total	\$ 2,341,294	\$ 3,102,718			
5	I Olai	φ 2,341,294	φ 3,102,710			

	SCHEDULE A-46 Account 223 - Payables to Affiliated Companies								
		Balance	Balance	Rate of	Interest Accrued	Interest Paid			
Line	Nature of Obligation	Beg of Year	End of Year	Interest	During Year	During Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)			
1	Interco APUC, LABS, LUC, LU Co	1,560,193	3,473,921						
2	LIBERTY UTILITIES (PARK WATER) CORP.		3,958,678		ĺ				
3									
4									
5									
6									
7	Total	\$ 1,560,193	\$ 7,432,599		\$-	\$-			

	SCHEDULE A-47 Account 224 - Dividends Declared						
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)				
1	NONE						
2							
3							
4							
5	Total	\$-	\$ -				

	SCHEDULE A-48 Account 225 - Matured Long-Term Debt						
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)				
1	NONE						
2							
3							
4							
5	Total	\$ -	\$-				

SCHEDULE A-49 Account 226 - Matured Interest							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)				
1	NONE	ĺ					
2							
3							
4							
5	Total	\$-	\$ -				

SCHEDULE A-50 Account 227 - Customers' Deposits						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	Deposits Billed	80,344	37,550			
2						
3						
4						
5	Total	\$ 80,344	\$ 37,550 d			

SCHEDULE A-51 Account 229 - Interest Accrued						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	229-1 Interest Accrued on Long-Term Debt	NONE				
2	229-2 Interest Accrued on Other Liabilities					
3						
4						
5	Total	\$ -	\$ -			

SCHEDULE A-52
Account 230 - Other Current and Accrued Liabilities

		Balance	Balance
Line	Description	Beginning of Year	End of Year
No.	(a)	(a)	(b)
1	ACCRUED PAID TIME OFF	247,769	125,725
2	FRANCHISE FEE	233,678	236,434
3	ACCRUED PAYROLL	310,651	334,260
4	REPLENISHMENT CHARGES (INCLUDES MAKE-UP ASSESSMENTS)	33,245	30,727
5	CALIFORNIA PUC SURCHARGE	75,080	93,634
6	DEFINED CONTRIBUTION PLAN	-	0
7	HOMESERVE	-	0
8	ACCRUED INSURANCE	268,846	3,500
9	MISCELLANEOUS	9,862	55,799
10			
11			
12			
13			
14			
15			
16	Tota	al \$ 1,179,131	\$ 880,080

SCHEDULE A-53 Account 228 - Taxes Accrued

- 1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied and charged.
- 2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
- 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
- 4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
- 5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
- 6. See schedule entitled "TAXES CHARGED DURING YEAR," page 48, for a distribution of taxes charged, columns (c) (f) according to utility departments and accounts.
- 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGINNING OF YEAR		Taxes	Paid		BALANCE END OF		
	Kind of Tax	Taxes	Prepaid	Charged	During		Taxes Accrued	Prepaid Taxes	
Line	(See Instruction 5)	Accrued	Taxes	During Year	Year	Adjustments	(Account 228)	(Incl. in Acct. 132)	
No.	(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	
1	Taxes on real and personal property	-		747,921	746,542		1,379		
2	State corporation franchise tax	-		3,188,430	3,188,430		-		
3	State unemployment insurance tax	-		9,157	9,137		19		
4	Other state and local taxes	1,590		52,808	49,180		5,217		
5	Federal unemployment insurance tax	-		2,100	2,096		5		
6	Fed. ins. contr. act (old age retire.)	8,400		345,736	223,307		130,828		
7	Other federal taxes	-		-	(14,738)		14,738		
8	Federal income taxes			(929,156)	(929,156)		-		
9	Licenses								
10	Miscellaneous								
11									
12									
13									
14	Total	\$ 9,989	\$ -	\$ 3,416,997	\$ 3,274,800	\$ -	\$ 152,187	\$ -	

(1) Fed. & State income tax on CIAC & Advances

SCHEDULE A-54 Account 241 - Advances for Construction

Line No.	Description (a)		Amount (b)		
1	Balance beginning of year				25,631,895
2	Additions during year				265,043
3	Subtotal - Beginning balance plus additions during yea	r		\$	25,896,938
4	Charges during year				
5	Refunds:				
6	Percentage of revenue basis				-
7	Proportionate cost basis				1,021,716
8	Present worth basis				589
9	Total refunds	\$	1,022,305		
10	Transfers to Acct 265 - Contributions in Aid of Cons	truction			
11	Due to expiration of contracts				
12	Due to present worth discount				
13	Total transfers to Acct. 265			\$	-
14	Securities Exchanged for Contracts (enter detail be	low)		-	
15	Subtotal - Charges during year	,		\$	1,022,305
16	Balance end of year	\$	24,874,633		
lf si	tock, bonds, etc., were issued in exchange for co	Instruction advan	ce contracts give	deta	ails below:
	Type of Security or Other Consideration	Dividend or	PUC Decision		Amount
Line	(Other than Cash)	Interest Rate	Number		Issued
No.	(a)	(b)	(c)		(d)
17	Common stock NOT APPLICABLE				
18	Preferred stock				
19	Bonds				
20	Other (describe)				
21					
22					

SCHEDULE A-55 Account 242 - Other Deferred Credits

		Balance	Balance
Line	Item	Beginning of Year	End of Year
No.	(a)	(b)	(c)
1	DEFERRED WORK ORDER DEPOSITS	746,749	380,394
2	DEFERRED REVENUE -CONTRIBUTIONS	-	-
3	REGULATORY LIABILITY - INCOME TAXES RELATED	11,391,295	9,519,805
4	PENSION FUND DISCLOSURE	3,937,775	6,130,047
5		-	
6	Total	\$ 16,075,819	\$ 16,030,246

		Account	SCHEDUL s 254 to 258, Inclusive		neous F	Reserves	
		Balance	DEBITS	С	REDITS		
		Beginning			Account		Balance
Line	Account	of Year	Nature of Items	Amount	Charged	Amount	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	254	-	Reserve for Uncollectible Accounts	177,669			\$ 177,669
2	255						\$-
3	256						\$ -
4	257						\$ -
5	258						\$ -
6							\$-
7	Total	\$-		\$ 177,669		\$ -	\$ 177,669

	Account 265		SCHEDU ntributio		Constructio	n	
				Proc	nination ceeds to 265-6		her 5-7
Line			Total	Dennesiahla	Nen Dennesishle	Dennesishle	Non Donrosichl
Line No.	ltem (a)		All Columns (b)	Depreciable (e)	Non-Depreciable (f)	Depreciable (c)	Non-Depreciable (d)
1	Balance beginning of year	\$	2,896,766	(0)	(1)	2,872,342	24,423
2	Add: Credits to account during year	Ψ	2,000,100			2,012,012	
3	Contributions received during year	\$	144,824			144,824	
4	Other credits	\$	-				
5	Total credits	\$	144,824	\$-	\$-	\$ 144,824	\$
6	Deduct: Debits to account during year						
7	Depreciation charges for year	\$	(175,864)			(175,864)	
8	Nondepreciable donated property retired	\$	-				
9	Other debits	\$	-				
10	Total debits	\$	(175,864)		\$-	\$ (175,864)	
11	Balance end of year	\$	2,865,726	\$ -	\$-	\$ 2,841,302	\$ 24,42

	SCHEDULE A-58 Account 266 - Accumulated Deferred Income Taxes - Accelera	ted Tax Depre	eciation
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	DO NOT USE PER CPUC LETTER DATED 01/24/19 NONE		
2			
3			
4			
5	Total	\$-	\$-

SCHEDULE A-59 Account 267 - Accumulated Deferred Income Taxes - Liabilities						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	DEFERRED INCOME TAXES	10,264,220	7,985,803			
2						
3						
4						
5	Total	\$ 10,264,220	\$ 7,985,803			

	SCHEDULE A-60 Account 268 - Accumulated Deferred Investment Ta	ax Credits	
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	DEFERRED INVESTMENT TAX CREDITS NONE	-	-
2			
3			
4			
5	Total	\$-	\$-

		SCHEI Account 501 - O			nue	s		
Line No.	Acct.	ACCOUNT t. (a)			Amount Preceding Year		Net Change During Year Show Decrease in (Parenthesis) (d)	
1	7.000.	I. WATER SERVICE REVENUES		(b)		(c)		(~)
2	601	Metered Sales to General Customers						
3	001	601-1.1 Residential Sales		20,569,866		20,341,075	\$	228,791
4		601-1.2 Residential Low Income Discount (Debit)		(131,444)		(137,006)		5,561
5		601-2 Commericial Sales		(101)		(101,000)	\$	-,
6		601-3 Industrial Sales		5.185		4,502	\$	683
7		601-4 Sales to Public Authorities		1,139,867		1,175,246	\$	(35,379
8		Sub-total	\$	21,583,474	\$	21,383,818	\$	199,656
9	602	Unmetered Sales to General Customers	_	, ,		, ,		,
10	002	602-1.1 Residential Sales					\$	-
11		602-1.2 Residential Low Income Discount (Debit)					\$	
12		602-2 Commericial Sales					\$	
13		602-3 Industrial Sales					\$	
14		602-4 Sales to Public Authorities					\$	
15		Sub-total	\$	-	\$	-	\$	-
16	603	Sales to Irrigation Customers	-					
17		603.1 Metered sales		1,282,996		1,223,910	\$	59,086
18		603.2 Flat Rate Sales		1,202,000		1,220,010	\$	
19		Sub-total	\$	1,282,996	\$	1,223,910	\$	59.086
20	604	Private Fire Protection Service	÷	396,918	÷	396,033	\$	886
20	605	Public Fire Protection Service		590,910		390,033	φ \$	000
22	606	Sales to Other Water Utilities for Resale	_				\$	
23	607	Sales to Governmental Agencies by Contracts	_				\$	
24	608	Interdepartmental Sales					\$	
25	609	Other Sales or Service				(763,286)	\$	763,286
26		Sub-total	\$	396,918	\$	(367,253)		764,171
27		Total Water Service Revenues	\$	23.263.388	\$	22.240.475	\$	1.022.913
28		II. OTHER WATER REVENUES		20,200,000	Ψ	22,210,110	Ψ	1,022,010
29	610	Customer Surcharges		378,789		(818,343)	\$	1,197,132
30	611	Miscellaneous Service Revenues		22.209		112,704	\$	(90.495
31	612	Rent from Water Property		,200		.12,104	\$	(00,400
32	613	Interdepartmental Rents					\$	
33	614	Other Water Revenues		2,773,692		47,876	-	2,725,816
34	615	Recycled Water Revenues		219,710		198,503	\$	21,207
35	0.0	Total Other Water Revenues	\$	3,394,400	\$	(459,260)		3,853,660
36	501	Total operating revenues	\$	26,657,788	\$	21,781,215		4,876,573

SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Location	Operating Re	evenues
No.	(a)	(b)	
31	Operations not within incorporated cities		J
32	Regulatory balancing account		378,789
33	Other water sales	2,	,773,692
34	San Bernardino County		96,241
35	Yermo		230,437
36			
37	Operations within incorporated territory		
38	City or town of APPLE VALLEY	23,	,148,572
39	City or town of VICTORVILLE		30,058
40	City or town of		
41	City or town of		
42	City or town of		
43			
44	Total	\$ 26.	,657,788

SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			up .	JI UK					
				Clas		Amount	Amount		Net Change During Year
				лаэ	S	Current	Preceding	Show Decrease	
Line		Assault				-	0		
Line	Annt	Account	_	В	с	Year	Year	Ir	n (Parenthesis)
No.	Acct.		А	В	C	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE			$\left - \right $				
2	704	Operation	^		$\left - \right $	40.000	04.007	¢	0.400
3	701	Operation supervision and engineering	А	В		43,239	34,807	\$	8,432
4	701	Operation supervision, labor and expenses	•		С	00.745	00.504	\$	-
5	702	Operation labor and expenses	A	В	\square	29,715	23,524	\$	6,191
6		Miscellaneous expenses	A			52,527	63,434	\$	(10,907)
7	704	Purchased water	А	В	С			\$	-
8		Maintenance						+	
9		Maintenance supervision and engineering	А	В				\$	-
10		Maintenance of structures and facilities			С			\$	-
11		Maintenance of structures and improvements	А	В				\$	-
12		Maintenance of collect and impound reservoirs	А					\$	-
13		Maintenance of source of supply facilities		В				\$	-
14		Maintenance of lake, river and other intakes	А					\$	-
15		Maintenance of springs and tunnels	А					\$	-
16		Maintenance of wells	Α			661	605	\$	55
17		Maintenance of supply mains	А					\$	-
18	713	Maintenance of other source of supply plant	Α	В		38	-	\$	38
19		Total source of supply expense				\$ 126,179	\$ 122,369	\$	3,810
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	А	В				\$	-
23	721	Operation supervision labor and expense			С			\$	-
24	722	Power production labor and expenses	А					\$	-
25	722	Power production labor, expenses and fuel		В				\$	-
26	723	Fuel for power production	А					\$	-
27	724	Pumping labor and expenses	А	В		307,379	293,111	\$	14,268
28	725	Miscellaneous expenses	А			28,863	20,112	\$	8,751
29	726	Fuel or power purchased for pumping	Α	В	С	1,115,700	940,536	\$	175,164
30		Maintenance							
31	729	Maintenance supervision and engineering	Α	В	\square			\$	-
32		Maintenance of structures and equipment			С			\$	-
33		Maintenance of structures and improvements	А	В		39,454	17,505	\$	21,948
34		Maintenance of power production equipment	A	В	\square	27	-	\$	27
35		Maintenance of power pumping equipment	A	В		90,786	77,093	\$	13,693
36	733	Maintenance of other pumping plant	A	В	\square		,	\$	-
37		Total pumping expenses	-	<u> </u>	\square	\$ 1,582,207	\$ 1,348,357	\$	233,850

SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

						Amount	Amount		let Change Juring Year
				Class		Current	Preceding		ow Decrease
Line		Account				Year	Year		(Parenthesis)
No.	Acct.	(a)	A	В	С	(b)	(C)		(ratentitesis) (d)
38	ACCI.		~			(0)	(0)		(u)
39		Operation							
40	741	Operation supervision and engineering	A	В				\$	
41	741	Operation supervision and engineering Operation supervision, labor and expenses	~		С			φ \$	
42	742	Operation labor and expenses	A			93,347	92,000	φ \$	1,348
43		Miscellaneous expenses	A	В		55,547	52,000	\$	1,040
44	744	Chemicals and filtering materials	A	B		58,322	26,092	\$	32,230
45	/ + +	Maintenance	Α			50,522	20,032	Ψ	02,200
46	746	Maintenance supervision and engineering	Α	В				\$	-
47	746	Maintenance of structures and equipment	7.		С			\$	-
48	747	Maintenance of structures and improvements	А	В	Ĕ			\$	-
49	748	Maintenance of water treatment equipment	A	B		21,823	9,416	\$	12,407
50	1 10	Total water treatment expenses	7.			\$ 173,492	\$ 127,508	\$	45,985
51		IV. TRANS. AND DIST. EXPENSES							,
52		Operation							
53	751	Operation supervision and engineering	А	В		158,308	130,498	\$	27,809
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	А			65,111	19,121	\$	45,990
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	А			109,901	110,301	\$	(400)
58	754	Meter expenses	А			40,634	27,623	\$	13,010
59	755	Customer installations expenses	А			82,268	77,920	\$	4,349
60	756	Miscellaneous expenses	А			2,640	5,753	\$	(3,113)
61		Maintenance							
62	758	Maintenance supervision and engineering	А	В				\$	-
63	758	Maintenance of structures and plant			С			\$	-
64	759	Maintenance of structures and improvements	А	В				\$	-
65	760	Maintenance of reservoirs and tanks	А	В				\$	-
66	761	Maintenance of trans. and distribution mains	А			660,440	594,249	\$	66,190
67	761	Maintenance of mains		В				\$	-
68	762	Maintenance of fire mains	А			-	119	\$	(119)
69	763	Maintenance of services	А			215,166	148,668	\$	66,498
70	763	Maintenance of other trans. and distribution plant		В				\$	-
71	764	Maintenance of meters	А			15,786	21,257	\$	(5,471)
72		Maintenance of hydrants	А			4,722	2,597	\$	2,125
73	766	Maintenance of miscellaneous plant	А			14,285	21,693	\$	(7,408)
74		Total transmission and distribution expenses				\$ 1,369,260	\$ 1,159,800	\$	209,460

Line Accult Accult Year Year Year (in (Parembesis) No. Acct. (a) A B C (b) (c) (d) 75 V. CUSTOMER ACCOUNT EXPENSES I Image: Construct Construc		SCHEDULE B-2									
Line Account Class Amount Current Current Amount Preceding Year Number Show Decrease in (Parenheais) No. Acct. CUSTOMER ACCOUNT EXPENSES I (b) (c) (c) 76 V. CUSTOMER ACCOUNT EXPENSES I I (b) (c) (c) 77 Supervision A B C 37.793 - \$ 37.7 78 771 Supervision A B 82.5 77.804 \$ 37.6 80 773 Customer records and collection expenses A B 62.277.4 14.170 \$ (9.2) 81 Total customer accounts expenses A B C 20.580 67.071 \$ 138.2 84 Total customer account expenses A B C 20.580 \$ 20.771 \$ 138.2 85 Operation A B C 20.580 \$ 20.771 \$ 138.2 \$ 138.2 \$ 138.2 \$ 138.2 86 741 Miscellaneous customer account expenses <		Ac					•			ntir	nued)
No. Acct. (a) A B C (b) (c) (c) (c) 75 V. CUSTORER ACCOUNT EXPENSES Image: Construct Stress of the construction of the constreconstruction of the construction of the constructio				C	Class		Current		Preceding		During Year Show Decrease
75 V. CUSTOMER ACCOUNT EXPENSES A B A B A B A B A B A B A B A B A B A B A B A B A B B A B B A B B C A B A B A B A B A B A B A B A B A B A B A A A A A A A C A B A											. ,
77 771 Supervision A B - - S 777 771 Supervision A B - - S 37,7 777 771 Supervision A B 28,252 78,940 \$ 38,7 787 771 Supervision A B 28,252 78,940 \$ 37,7 772 Meter reading expenses A B 28,252 78,940 \$ 38,7 81 773 Customer records and calcounts expenses A B C 205,380 67,097 \$ 138,2 83 775 Uncollectible accounts A B C 205,380 \$ 66,5,363 \$ 241,0 \$ \$ 84 Total customer account expenses A B C \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Acct.		Α	В	С	(b)		(c)		(d)
777 T71 SUpervision A B - - S 78 771 Superv. meter read., other customer acct expenses A B 82,825 78,940 \$ 37,7 79 772 Meter reading expenses A B 82,825 78,940 \$ 3,8 80 773 Customer records and accounts expenses A B 4,927 14,179 \$ (9,2) 81 774 Miscellaneous customer account expenses A B 4,927 14,179 \$ (9,2) 83 775 Uncollectible accounts A B C 205,380 67,097 \$ 138,2 84 701 Customer records and account expenses A B 20,000 \$ \$ 138,2 85 VI. SALES EXPENSES A B 237,236 83,322 \$ 153,5 86 Oparation A B 237,236 83,322 \$ 153,5 97 784 Miscellaneous, jobbing and contract work A B \$ 237,236								_			
771 Superv, meter read, other customer acct expenses A B 32,73 - \$ 37,7 79 772 Meter reading expenses A B 82,825 78,940 \$ 3,8 80 773 Customer records and collection expenses A B 57,5442 505,148 \$ 70,2 81 773 Customer records and accounts expenses A B C 205,380 67,097 \$ 138,2 82 774 Miscellaneous customer account expenses A B C 205,380 665,363 \$ 241,0 84 Total customer account expenses A B C 205,380 67,097 \$ 138,2 86 VI. SALES EXPENSES I								_		-	
779 772 Meter reading expenses A B 82.825 78.940 \$ 3.8 80 773 Customer records and coluciton expenses A 575.442 505.148 \$ 70.2 81 773 Customer records and accounts expenses A 4.927 14.179 \$ (9.2 83 775 Uncollectible accounts A B C 205.330 67.097 \$ 138.2 84 Total customer account expenses B C 205.330 666.5363 \$ 241.0 85 VI. SALES EXPENSES B S 906.368 \$ 665.363 \$ 241.0 86 781 Supervision A B S \$				А	В			·	-		-
80 773 Customer records and collection expenses A 575,442 505,148 \$ 70,2 81 773 Customer records and accounts expenses A B - \$						С	,		-		37,793
81 773 Customer records and accounts expenses B 4.927 14,179 5 (9.2 82 774 Miscellaneous customer account expenses A B C 205,300 67.097 \$ 138.2 84 Total customer account expenses A B C 205,300 67.097 \$ 138.2 84 Total customer account expenses A B C 205,300 67.097 \$ 138.2 86 R1 Supervision A B C 8 781 Supervision A B 237.236 83.322 \$ 153.5 91 784 Miscellaneous, jobbing and contract work A B 2785 Merchandising, jobbing and contract work A B 237.236 \$ 8.3,322 \$ 153.5 92 785 Merchandising, jobbing and contract work A B C 136.43 35.6 93 VII. RECYCLED WATER EXPENSES B 172.418 136.743					В		,				3,886
82 774 Miscellaneous customer accounts expenses A B C 205,380 67,097 \$ 138,24 84 Total customer account expenses \$ 906,368 6665,363 \$ 241,0 85 Uncollectible accounts A B C 205,380 6665,363 \$ 241,0 86 Operation A B C \$ \$ \$ 87 781 Supervision A B C \$ \$ \$ 98 782 Demonstrating selling expenses A C \$				А			575,442		505,148		70,294
83 775 Uncollectible accounts A B C 205,380 67,097 \$ 138,2 84 Total customer account expenses \$ 906,368 \$ 665,363 241,0 85 U. SALES EXPENSES I \$ 906,368 \$ 665,363 241,0 86 Operation A B B I I I I 87 781 Supervision A B C S I 87 782 Demonstrating selling expenses A I 237,236 83,322 153,5 97 784 Miscellaneous, jobbing and contract work A I I S I 93 UIL RECYCLED WATER EXPENSES I I S I I I S 94 VII. RECYCLED WATER EXPENSES I I I I I I I I 95 Operation and maint expenses I I I I I I I I I I I I I I I I I					В			_			-
84 Total customer account expenses \$ 906,368 665,363 241.0 86 Operation A B	-										(9,251)
86 VI. SALES EXPENSES Image: Constraint of the image: Constraint		775		Α	В	С					138,284
86 Operation A B A B 87 781 Supervision A B C \$ 88 781 Sales expenses A C \$ \$ 89 782 Demonstrating selling expenses A C \$ \$ 90 783 Advertising expenses A C \$ \$ 91 784 Miscellaneous, lobbing and contract work A \$ \$ 92 785 Merchandising, jobbing and contract work A \$ \$ 93 Total sales expenses \$ 237,236 \$ 83,322 \$ 153,5 94 VII. RECYCLED WATER EXPENSES > > 3 35,6 95 Operation and Maintenance \$ 172,418 136,743 \$ 35,6 > > > > > > > > > > > >							\$ 906,368	\$	665,363	\$	241,005
87 781 Supervision A B C \$ 88 781 Sales expenses A C \$ 90 782 Demonstrating selling expenses A C \$ 90 783 Advertising expenses A C \$ 91 784 Miscellaneous, jobbing and contract work A S \$ 92 785 Merchandising, jobbing and contract work A S \$ \$ 92 785 Merchandising, jobbing and contract work A S \$ \$ 93 Total sales expenses \$ 237,236 \$ \$3,322 \$ \$153,9 94 VII. RECYCLED WATER EXPENSES I I \$ \$ \$36,743 \$ \$35,6 96 Operation and Maintenance I I I \$ 136,743 \$ \$35,6 98 VIII. ADMIN. AND GENERAL EXPENSES I I I I I I I I I I I I I I			VI. SALES EXPENSES								
88 781 Sales expenses A C \$ 89 782 Demonstrating selling expenses A 4 237,236 83,322 \$ 153,5 91 784 Miscellaneous, jobbing and contract work A \$ \$ \$ 91 784 Miscellaneous, jobbing and contract work A \$ \$ \$ 92 785 Merchandising, jobbing and contract work A \$ \$ \$ 93 Total alse expenses \$ 237,236 \$ 83,322 \$ 153,5 94 VII. RECYCLED WATER EXPENSES \$ 172,418 136,743 \$ 35,6 96 786 Recycled water operation and maint. expenses \$ 172,418 \$ 136,743 \$ 35,6 99 Operation \$ 172,418 \$ 136,743 \$ 35,6 100 791 Administrative and general salaries A B C 1,711,234 1,049,081 \$ </td <td></td>											
89 782 Demonstrating selling expenses A 237,236 83,322 \$ 153,5 90 783 Advertising expenses A \$ \$ 91 784 Miscellaneous, jobbing and contract work A \$ \$ 92 785 Merchandising, jobbing and contract work A \$ \$ \$ 93 Total sales expenses \$ 237,236 \$ 83,322 \$ 153,5 94 VII. RECYCLED WATER EXPENSES \$ \$ 237,236 \$ 83,322 \$ 153,5 94 VII. RECYCLED WATER EXPENSES \$ \$ 172,418 136,743 \$ 35,6 95 Operation and Maintenance \$ \$ 172,418 \$ 136,743 \$ 35,6 98 VIII. ADMIN. AND GENERAL EXPENSES \$ \$ 172,418 \$ 104,743 \$ 36,62,1 100 791 Administrative and general salaries A B C 1,711,234 1,049,081 \$ 662,1 101 792 Offi	87			А	В					\$	-
90 783 Advertising expenses A \$ 91 784 Miscellaneous, jobbing and contract work A \$ 92 785 Merchandising, jobbing and contract work A \$ \$ 93 Total sales expenses \$ 237,236 \$ 83,322 \$ 153,5 94 VII. RECYCLED WATER EXPENSES \$ \$ 237,236 \$ 83,322 \$ 153,5 95 Operation and Maintenance \$ \$ 172,418 136,743 \$ 35,6 97 Total recycled water operation and maint. expenses \$ 172,418 136,743 \$ 35,6 98 VII. ADMIN. AND GENERAL EXPENSES \$ \$ 172,418 136,743 \$ 36,6 99 Operation \$ \$ 172,418 136,743 \$ 36,6 21,10,2 \$ 47,5 104,99,8 \$ (116,6 100 791 Administrative and general salaries A B C 1,771,234 1,049,081 \$ 662,1 116,6 234,344 2						С					-
91 784 Miscellaneous, jobbing and contract work A \$ 92 785 Merchandising, jobbing and contract work A \$ \$ 93 Total sales expenses \$ 237,236 \$ 83,322 \$ 153,5 94 VII. RECYCLED WATER EXPENSES 5 95 Operation and Maintenance 5 33,723 \$ 33,322 \$ 153,5 96 786 Recycled water operation and maint. expenses 172,418 136,743 \$ 35,6 97 Total recycled water expenses \$ 172,418 136,743 \$ 35,6 98 VIII. ADMIN. AND GENERAL EXPENSES 5 62,11 110,12,34 1,049,081 \$ 662,1 100 791 Administrative and general salaries A B C 278,198 394,998 \$ (116,8 278,193 100,28 47,5 110,28 \$ 474 100,793 Property insurance, in	89			А			237,236		83,322	\$	153,914
92 785 Merchandising, jobbing and contract work A Image: Control of the system	90	783		А						\$	-
93 Total sales expenses \$ 237,236 \$ 83,322 \$ 153,9 94 VII. RECYCLED WATER EXPENSES 53,9 53,9 53,9 53,9 53,9 53,9 54,13 53,12,13 53,14,13 53,14,13 53,14,13 53,14,13 53,14,13 53,14,13 53,14,13 53,14,13 53,14,13 53,14,13	91	784	Miscellaneous, jobbing and contract work	А						\$	-
94 VII. RECYCLED WATER EXPENSES Image: Content of the image: Conten of the image: Conten of the image: Content of the i	92	785	Merchandising, jobbing and contract work	А						\$	-
95 Operation and Maintenance Image: Note of the system of	93		Total sales expenses				\$ 237,236	\$	83,322	\$	153,914
96 786 Recycled water operation and maint. expenses 172,418 136,743 \$ 35,6 97 Total recycled water expenses \$ 172,418 \$ 136,743 \$ 35,6 98 VIII. ADMIN. AND GENERAL EXPENSES \$ 172,418 \$ 136,743 \$ 35,6 99 Operation \$ 172,418 \$ 136,743 \$ 35,6 100 791 Administrative and general salaries A B C 1,711,234 1,049,081 \$ 662,1 101 792 Office supplies and other expenses A B C 278,198 394,998 \$ (116,5) 102 793 Property insurance, injuries and damages A 258,623 211,028 \$ 47,5) 104 794 Injuries and damages A 172,751 172,486 \$ 22 105 795 Employees' pensions and benefits A B C 1,577,037 1,068,182 \$ 508,8 106 796 Franchise requirements A B C 127,680 83,090 \$ 44,5 107 797 Regulatory commission expenses A B C 127,751 172,486 \$ 44,4 108 798 <	94		VII. RECYCLED WATER EXPENSES								
97 Total recycled water expenses \$ 172,418 136,743 \$ 35,6 98 VIII. ADMIN. AND GENERAL EXPENSES 56,7 56,7 56,7 56,7 35,6 56,7 36,743 \$ 35,6 56,7 56,7 56,7 36,743 \$ 35,6 56,7 36,743 \$ 36,743 \$ 36,6 56,7 56,7 36,743 \$ 36,743 \$ 36,6 56,7 56,7 36,743 \$ 36,743 \$ 36,62,1 56,7 56,7 56,7 39,99,8 \$ (116,8) \$ 39,99,98 \$ (116,8) \$ 30,99,98 \$ (116,8) \$ 37,5	95		Operation and Maintenance								
98 VIII. ADMIN. AND GENERAL EXPENSES Image: Constraints Image: Constraint Image: Constraints Image: Co	96	786	Recycled water operation and maint. expenses				172,418		136,743	\$	35,675
99 Operation Image: Constraint of the expenses A B C 1,711,234 1,049,081 \$ 662,1 100 791 Administrative and general salaries A B C 278,198 394,998 \$ (116,8) 102 793 Property insurance, injuries and damages A C 278,198 394,998 \$ (116,8) 103 793 Property insurance, injuries and damages B C	97		Total recycled water expenses				\$ 172,418	\$	136,743	\$	35,675
100 791 Administrative and general salaries A B C 1,711,234 1,049,081 \$ 662,1 101 792 Office supplies and other expenses A B C 278,198 394,998 \$ (116,8) 102 793 Property insurance, injuries and damages A B C 278,198 394,998 \$ (116,8) 103 793 Property insurance, injuries and damages A 258,623 211,028 \$ 47,5 104 794 Injuries and damages A 172,751 172,486 \$ 2 105 795 Employees' pensions and benefits A B C 1,577,037 1,068,182 \$ 508,8 106 796 Franchise requirements A B C 127,680 83,090 \$ 44,5 107 797 Regulatory commission expenses A B C 127,680 83,090 \$ 44,5 108 798 Miscellaneous other general expenses B C 127,680 83,372,591	98		VIII. ADMIN. AND GENERAL EXPENSES								
101 792 Office supplies and other expenses A B C 278,198 394,998 \$ (116,8) 102 793 Property insurance A 258,623 211,028 \$ 47,5 103 793 Property insurance, injuries and damages B C \$ 104 794 Injuries and damages A 172,751 1772,486 \$ 22 105 795 Employees' pensions and benefits A B C 1,068,182 \$ 508,8 106 796 Franchise requirements A B C 127,761 176,486 \$ 4,4 107 797 Regulatory commission expenses A B C 127,680 83,090 \$ 44,5 108 798 Outside services employed A A 328,884 327,354 1,5 109 798 Miscellaneous other general expenses B \$ \$ 111 799 Miscellaneous general expenses A 2,190 26,686 (24,4 111 799 Miscellaneous degener	99		Operation								
102 793 Property insurance A 258,623 211,028 \$ 47,5 103 793 Property insurance, injuries and damages B C \$ 104 794 Injuries and damages A 172,751 172,486 \$ 2 105 795 Employees' pensions and benefits A B C 1,577,037 1,068,182 \$ 508,8 106 796 Franchise requirements A B C 234,344 229,846 \$ 4,4 107 797 Regulatory commission expenses A B C 127,680 83,090 \$ 44,5 108 798 Outside services employed A 328,884 327,354 \$ 1,5 110 798 Miscellaneous other general expenses B \$ \$ 111 799 Miscellaneous general expenses A 2,190 26,686 \$ (24,4 112 Main Office Allocation A 3,857,280 3,372,591 \$ 484,6 113 Mai	100	791	Administrative and general salaries	А	В	С	1,711,234		1,049,081	\$	662,153
103 793 Property insurance, injuries and damages B C \$ 104 794 Injuries and damages A 172,751 172,486 \$ 2 105 795 Employees' pensions and benefits A B C 1,577,037 1,068,182 \$ 508,8 106 796 Franchise requirements A B C 234,344 229,846 \$ 4,4 107 797 Regulatory commission expenses A B C 127,680 83,090 \$ 44,5 108 798 Outside services employed A B C 127,680 83,090 \$ 44,5 109 798 Miscellaneous other general expenses B	101	792	Office supplies and other expenses	А	В	С	278,198		394,998	\$	(116,800)
104 794 Injuries and damages A 172,751 172,486 \$ 2 105 795 Employees' pensions and benefits A B C 1,577,037 1,068,182 \$ 508,8 106 796 Franchise requirements A B C 234,344 229,846 \$ 4,4 107 797 Regulatory commission expenses A B C 127,680 83,090 \$ 44,5 108 798 Outside services employed A A 328,884 327,354 \$ 1,5 109 798 Miscellaneous other general expenses B \$ \$ 110 798 Miscellaneous other general operation expenses C \$ \$ \$ 111 799 Miscellaneous general expenses A 2,190 26,686 \$ \$ 111 799 Main Office Allocation A A 3,857,280 3,372,591 \$ 484,6	102	793	Property insurance	А			258,623		211,028	\$	47,595
105 795 Employees' pensions and benefits A B C 1,577,037 1,068,182 \$ 508,8 106 796 Franchise requirements A B C 234,344 229,846 \$ 4,4 107 797 Regulatory commission expenses A B C 127,680 83,090 \$ 44,5 108 798 Outside services employed A 328,884 327,354 \$ 1,5 109 798 Miscellaneous other general expenses B	103	793	Property insurance, injuries and damages		В	С				\$	-
106 796 Franchise requirements A B C 234,344 229,846 \$ 4,4 107 797 Regulatory commission expenses A B C 127,680 83,090 \$ 44,5 108 798 Outside services employed A 328,884 327,354 \$ 1,5 109 798 Miscellaneous other general expenses B \$ \$ 110 798 Miscellaneous other general operation expenses C \$ \$ 111 799 Miscellaneous general expenses A 2,190 26,686 \$ (24,4) 112 Main Office Allocation A 3,857,280 3,372,591 \$ 484,6) 113 Maintenance		794	Injuries and damages	А			172,751		172,486	\$	266
107 797 Regulatory commission expenses A B C 127,680 83,090 \$ 44,5 108 798 Outside services employed A 328,884 327,354 \$ 1,5 109 798 Miscellaneous other general expenses B \$ 110 798 Miscellaneous other general operation expenses C \$ 111 799 Miscellaneous general expenses A 2,190 26,686 \$ (24,4) 112 Main Office Allocation A 3,857,280 3,372,591 \$ 484,6) 113 Maintenance -	105	795	Employees' pensions and benefits	А			1,577,037		1,068,182	\$	508,855
108 798 Outside services employed A 328,884 327,354 \$ 1,5 109 798 Miscellaneous other general expenses B \$ \$ 110 798 Miscellaneous other general operation expenses C \$ 111 799 Miscellaneous general expenses A 2,190 26,686 \$ (24,4) 112 Main Office Allocation A 3,857,280 3,372,591 \$ 484,6) 113 Maintenance Image: Comparison of general plant A B C 69,440 91,516 \$ (22,0) 114 805 Maintenance of general plant A B C 69,440 91,516 \$ (22,0) 115 Total administrative and general expenses \$ 8,617,662 \$ 7,026,859 \$ 1,590,80 116 XI. MISCELLANEOUS Image: Comparison of the expenses transferred - Cr. A B C 4,450 26,950 \$ (22,5) 118 811 Rents A B C (1,158,529) (1,366,567) \$ 208,00 120 9XX Miscellaneous-Clearings <	106	796	Franchise requirements	А	В	С	234,344		229,846	\$	4,498
109 798 Miscellaneous other general expenses B \$ 110 798 Miscellaneous other general operation expenses C \$ 111 799 Miscellaneous general expenses A 2,190 26,686 \$ (24,4) 112 Main Office Allocation A 3,857,280 3,372,591 \$ 484,6) 113 Maintenance Image: Control of general plant A B C C 114 805 Maintenance of general plant A B C 69,440 91,516 \$ (22,0) 115 Total administrative and general expenses S 8,617,662 \$ 7,026,859 \$ 1,590,8) 116 XI. MISCELLANEOUS Image: Control of General plant A B C 4450 26,950 \$ (22,0) 117 810 Customer surcredits Image: Control of General plant A B C 4,450 26,950 \$ (22,0) 118 811 Rents A B C 1,166,567) \$ 208,00 120 9XX Miscellaneous-Clearings A B	107	797	Regulatory commission expenses	А	В	С	127,680		83,090	\$	44,590
110 798 Miscellaneous other general operation expenses C \$ 111 799 Miscellaneous general expenses A 2,190 26,686 \$ (24,4) 112 Main Office Allocation A 3,857,280 3,372,591 \$ 484,6) 113 Maintenance A 3,857,280 3,372,591 \$ 484,6) 114 805 Maintenance of general plant A B C 69,440 91,516 \$ (22,0) 115 Total administrative and general expenses \$ 8,617,662 \$ 7,026,859 \$ 1,590,8) 116 XI. MISCELLANEOUS Image: Classic stransferred - Cr. A B C 4,450 26,950 \$ (22,5) 118 811 Rents A B C 1,158,529) (1,366,567) \$ 208,00 120 9XX Miscellaneous-Clearings A B C 490,569 527,144 \$ (36,5)	108	798	Outside services employed	А			328,884		327,354	\$	1,529
111 799 Miscellaneous general expenses A 2,190 26,686 \$ (24,4) 112 Main Office Allocation A 3,857,280 3,372,591 \$ 484,6) 113 Maintenance	109				В						-
112 Main Office Allocation A 3,857,280 3,372,591 \$ 484,6 113 Maintenance Image: Constraint of the state of t	110	798	Miscellaneous other general operation expenses			С				\$	-
113 Maintenance A B C 69,440 91,516 \$ (22,0) 114 805 Maintenance of general plant A B C 69,440 91,516 \$ (22,0) 115 Total administrative and general expenses \$ 8,617,662 \$ 7,026,859 \$ 1,590,80 116 XI. MISCELLANEOUS \$ (309,773) (616,394) \$ 306,60 117 810 Customer surcredits \$ (309,773) (616,394) \$ 306,60 118 811 Rents A B C 4,450 26,950 \$ (22,5) 119 812 Administrative expenses transferred - Cr. A B C (1,158,529) (1,366,567) \$ 208,00 120 9XX Miscellaneous-Clearings A B C 490,569 527,144 \$ (36,5)		799	Miscellaneous general expenses	А					26,686	\$	(24,496)
114 805 Maintenance of general plant A B C 69,440 91,516 \$ (22,0) 115 Total administrative and general expenses \$ 8,617,662 \$ 7,026,859 \$ 1,590,8 116 XI. MISCELLANEOUS \$ (309,773) (616,394) \$ 306,6 117 810 Customer surcredits \$ (309,773) (616,394) \$ 306,6 118 811 Rents A B C 4,450 26,950 \$ (22,5) 119 812 Administrative expenses transferred - Cr. A B C (1,158,529) (1,366,567) \$ 208,00 120 9XX Miscellaneous-Clearings A B C 490,569 527,144 \$ (36,5)	112		Main Office Allocation	А			3,857,280)	3,372,591	\$	484,689
115 Total administrative and general expenses \$ 8,617,662 7,026,859 1,590,8 116 XI. MISCELLANEOUS (309,773) (616,394) 306,6 117 810 Customer surcredits (309,773) (616,394) \$ 306,6 118 811 Rents A B C 4,450 26,950 \$ (22,5) 119 812 Administrative expenses transferred - Cr. A B C (1,158,529) (1,366,567) \$ 208,00 120 9XX Miscellaneous-Clearings A B C 490,569 527,144 \$ (36,5)	113		Maintenance								
115 Total administrative and general expenses \$ 8,617,662 7,026,859 1,590,8 116 XI. MISCELLANEOUS		805	Maintenance of general plant	А	В	С			91,516		(22,076)
116 XI. MISCELLANEOUS 117 810 Customer surcredits (309,773) (616,394) \$ 306,6 118 811 Rents A B C 4,450 26,950 \$ (22,5) 119 812 Administrative expenses transferred - Cr. A B C (1,158,529) (1,366,567) \$ 208,00 120 9XX Miscellaneous-Clearings A B C 490,569 527,144 \$ (36,5)	115		Total administrative and general expenses				\$ 8,617,662	\$	7,026,859		1,590,803
117 810 Customer surcredits (309,773) (616,394) \$ 306,6 118 811 Rents A B C 4,450 26,950 \$ (22,5) 119 812 Administrative expenses transferred - Cr. A B C (1,158,529) (1,366,567) \$ 208,0 120 9XX Miscellaneous-Clearings A B C 490,569 527,144 \$ (36,5)	116										
118 811 Rents A B C 4,450 26,950 \$ (22,5) 119 812 Administrative expenses transferred - Cr. A B C (1,158,529) (1,366,567) \$ 208,00 120 9XX Miscellaneous-Clearings A B C 490,569 527,144 \$ (36,557)		810					(309.773)	(616,394)	\$	306,621
119 812 Administrative expenses transferred - Cr. A B C (1,158,529) (1,366,567) \$ 208,0 120 9XX Miscellaneous-Clearings A B C 490,569 527,144 \$ (36,57)				А	В	С		<u> </u>			(22,500)
120 9XX Miscellaneous-Clearings A B C 490,569 527,144 \$ (36,5)				_				_			208,038
				-				_			(36,574)
						-					455,585
122 Total operating expenses \$ 12,211,540 \$ 9,241,454 \$ 2,970,0											2,970,086

	SCHEDULE B-3	
	Account 506 - Property Losses Chargeable to Operations	
Line	Description	
No.	(a)	Amount
1	NONE	
2		
3		
4		
5		
6		
7		
8	Total	\$-

SCHEDULE B-4								
Account 507 - Taxes Charged During Year								
1.	This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.							
2.	Do not include gasoline and other sales taxes which have been of or estimated amounts of such taxes are known, they should be s						harged. If the actual	
3.	The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.							
4.	For any tax which it was necessary to apportion to more than one	e utili	ty departmen	t or account, state i	n a footnote the ba	sis of apportioning s	uch tax.	
5.	The total taxes charged as shown in column (b) should agree wit	h the	amounts sho	own by column (d) c	of schedule entitled	"Accrued and Prepa	aid Taxes," page 39.	
Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.								
	such taxes to the taxing authority.				DISTRIBUTION OF	TAXES CHARGED		
	such taxes to the taxing authority.		Total Taxes	(Show t		TAXES CHARGED	harged)	
	such taxes to the taxing authority.		Total Taxes Charged	(Show) Water			harged) Capitalized	
Line	such taxes to the taxing authority.			```	utility department where	applicable and account c	0 /	
	Kind of Tax (a)		Charged During Year (b)	Water (Account 507) (c)	utility department where Nonutility	applicable and account c Other	Capitalized	
No. 1	Kind of Tax (a) Taxes on real and personal property	(\$	Charged During Year (b) 747,921	Water (Account 507) (c) 747,921	utility department where Nonutility (Account 521)	applicable and account c Other (Account 143)	Capitalized (Omit Account)	
No. 1 2	Kind of Tax (a) Taxes on real and personal property Income Tax	\$	Charged During Year (b) 747,921 3,220,368	Water (Account 507) (c) 747,921 3,220,368	utility department where Nonutility (Account 521)	applicable and account c Other (Account 143) (e)	Capitalized (Omit Account) (f)	
No. 1 2 3	Kind of Tax (a) Taxes on real and personal property Income Tax State unemployment insurance tax	\$ \$ \$	Charged During Year (b) 747,921 3,220,368 9,157	Water (Account 507) (c) 747,921 3,220,368 7,458	utility department where Nonutility (Account 521)	applicable and account c Other (Account 143)	Capitalized (Omit Account)	
No. 1 2 3 4	Kind of Tax (a) Taxes on real and personal property Income Tax State unemployment insurance tax Other state and local taxes	\$ \$ \$ \$	Charged During Year (b) 747,921 3,220,368 9,157 52,808	Water (Account 507) (c) 747,921 3,220,368 7,458 52,808	utility department where Nonutility (Account 521)	applicable and account c Other (Account 143) (e) 326	Capitalized (Omit Account) (f) 1,373	
No. 1 2 3 4 5	Kind of Tax (a) Taxes on real and personal property Income Tax State unemployment insurance tax Other state and local taxes Federal unemployment insurance tax	\$ \$ \$ \$ \$	Charged During Year (b) 747,921 3,220,368 9,157 52,808 2,100	Water (Account 507) (c) 747,921 3,220,368 7,458 52,808 1,699	utility department where Nonutility (Account 521)	applicable and account c Other (Account 143) (e) 326 326 78	Capitalized (Omit Account) (f) 1,373 323	
No. 1 2 3 4 5 6	Kind of Tax (a) Taxes on real and personal property Income Tax State unemployment insurance tax Other state and local taxes Federal unemployment insurance tax Federal insurance contributions act	\$ \$ \$ \$ \$ \$ \$ \$ \$	Charged During Year (b) 747,921 3,220,368 9,157 52,808	Water (Account 507) (c) 747,921 3,220,368 7,458 52,808	utility department where Nonutility (Account 521)	applicable and account c Other (Account 143) (e) 326	Capitalized (Omit Account) (f) 1,373	
No. 1 2 3 4 5 6 7	Kind of Tax (a) Taxes on real and personal property Income Tax State unemployment insurance tax Other state and local taxes Federal unemployment insurance tax Federal insurance contributions act Other federal taxes	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Charged During Year (b) 747,921 3,220,368 9,157 52,808 2,100 345,736	Water (Account 507) (c) 747,921 3,220,368 7,458 52,808 1,699 281,280	utility department where Nonutility (Account 521)	applicable and account c Other (Account 143) (e) 326 326 78	Capitalized (Omit Account) (f) 1,373 323	
No. 1 2 3 4 5 6	Kind of Tax (a) Taxes on real and personal property Income Tax State unemployment insurance tax Other state and local taxes Federal unemployment insurance tax Federal insurance contributions act	\$ \$ \$ \$ \$ \$ \$ \$ \$	Charged During Year (b) 747,921 3,220,368 9,157 52,808 2,100	Water (Account 507) (c) 747,921 3,220,368 7,458 52,808 1,699	utility department where Nonutility (Account 521)	applicable and account c Other (Account 143) (e) 326 326 78	Capitalized (Omit Account) (f) 1,373 323	
No. 1 2 3 4 5 6 7 8	Kind of Tax (a) Taxes on real and personal property Income Tax State unemployment insurance tax Other state and local taxes Federal unemployment insurance tax Federal insurance contributions act Other federal taxes	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Charged During Year (b) 747,921 3,220,368 9,157 52,808 2,100 345,736	Water (Account 507) (c) 747,921 3,220,368 7,458 52,808 1,699 281,280	utility department where Nonutility (Account 521)	applicable and account c Other (Account 143) (e) 326 326 78	Capitalized (Omit Account) (f) 1,373 323	
No. 1 2 3 4 5 6 7 8 9	Kind of Tax (a) Taxes on real and personal property Income Tax State unemployment insurance tax Other state and local taxes Federal unemployment insurance tax Federal insurance contributions act Other federal taxes	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Charged During Year (b) 747,921 3,220,368 9,157 52,808 2,100 345,736	Water (Account 507) (c) 747,921 3,220,368 7,458 52,808 1,699 281,280	utility department where Nonutility (Account 521)	applicable and account c Other (Account 143) (e) 326 326 78	Capitalized (Omit Account) (f) 1,373 323	
No. 1 2 3 4 5 6 7 8 9 10	Kind of Tax (a) Taxes on real and personal property Income Tax State unemployment insurance tax Other state and local taxes Federal unemployment insurance tax Federal insurance contributions act Other federal taxes	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Charged During Year (b) 747,921 3,220,368 9,157 52,808 2,100 345,736	Water (Account 507) (c) 747,921 3,220,368 7,458 52,808 1,699 281,280	utility department where Nonutility (Account 521)	applicable and account c Other (Account 143) (e) 326 326 78	Capitalized (Omit Account) (f) 1,373 323	
2 3 4 5 6 7 8 9 10 11	Kind of Tax (a) Taxes on real and personal property Income Tax State unemployment insurance tax Other state and local taxes Federal unemployment insurance tax Federal insurance contributions act Other federal taxes	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Charged During Year (b) 747,921 3,220,368 9,157 52,808 2,100 345,736	Water (Account 507) (c) 747,921 3,220,368 7,458 52,808 1,699 281,280 (2,743,378)	utility department where Nonutility (Account 521) (d)	applicable and account c Other (Account 143) (e) 326 326 78	Capitalized (Omit Account) (f) 1,373 323 52,099	

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

- 1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return.
 State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
- 3. Show taxable year if other than calendar year from-----to-----.

Line	Particulars	Amount
No.	(a)	(b)
	Net income for the year per Schedule B, page 15	2,094,047
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	2,004,047
3	deductions for non-taxable income):	
4	/	
5	NOT AVAILABLE AT THIS TIME	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23 24		
24		
25		
20		
28		
29		
30	Federal tax net income	\$ 2,094,047
31	Computation of tax:	
32	Calculated Tax	
33		
34		
35	Tax per return	

SCHEDULE B-6 Account 508 - Income from Utility Plant Leased to Others

	Account coo mocine nom ounty hant Ecucou to othere						
Line	Description of Items	Amount					
No.	Acct. (a)	(b)					
1	508-1 Revenues from Plant Leased to Others	NONE					
2	508-2 Expenses of Plant Leased to Others						
3							
4							
5	Total	\$ -					

	SCHEDULE B-7 Account 510 - Rent for Lease of Utility Plant						
Line No.	Description of Items (a)	Amount (b)					
1	NONE						
2							
3							
4							
5	Total	\$ -					

SCHEDULE B-8 Account 521 - Income from Nonutility Operations							
Line	Line Description Revenue Expenses Net Incor						
No.	(a)	(b)	(c)	(d)			
1	NONE			\$ -			
2				\$ -			
3				\$ -			
4				\$ -			
5	Totals	\$ -	\$ -	\$ -			

A	SCHEDULE B-9 Account 522 - Revenues from Lease of Other Physical Property						
Line No.	Description of Items (a)	Amount (b)					
1	NONE						
2							
3							
4							
5	Total	\$-					

	SCHEDULE B-10 Account 523 - Dividend Revenues	
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$-

	SCHEDULE B-11 Account 524 - Interest Revenues	
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-12 Account 525 - Revenues from Sinking and Other Funds		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$-

SCHEDULE B-13 Account 526 - Miscellaneous Nonoperating Revenues

Line	Description	Amount
No.	(a)	(b)
1	EARLY TERMINATION ADVANCE CONTRACT	239
2		
3		
4		
5		
6		
7		
8	Total	\$ 239

SCHEDULE B-14 Account 527 - Nonoperating Revenue Deductions		
Line	Description	Amount
No.	(a)	(b)
1	NONE	
2		
3		
4		
5	Total	\$ -

	SCHEDULE B-15 Account 530 - Interest on Long-Term Debt		
Line No.	Description of Items (a)	Amount (b)	
1	NONE		
2			
3			
4			
5	Total	\$ -	

	SCHEDULE B-16 Account 531 - Amortization of Debt Discount and Expense		
Line No.	Description of Items (a)	Amount (b)	
1	NONE		
2			
3			
4			
5	Total	\$ -	

SCHEDULE B-17 Account 532 - Amortization of Premium on Debt - Cr.		
Line No.	Description of Items (a)	Amount (b)
1	NONE	, , , , , , , , , , , , , , , , ,
2		
3		
4		
5	Total	\$ -

SCHEDULE B-18 Account 533 - Taxes Assumed on Interest		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-19 Account 534 - Interest on Debt to Affiliated Companies		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

	SCHEDULE B-20 Account 535 - Other Interest Charges	
Line	Description	Amount
No.	(a)	(b)
1	CUSTOMER DEPOSITS	46
2	ALLOCATED INTEREST	27,655
3		
4		
5	Total	\$ 27,701

SCHEDULE B-21 Account 536 - Interest Charged to Construction - Cr.		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$-

SCHEDULE B-22 Account 537 - Miscellaneous Amortization		
Line No.	Description of Items (a)	Amount (b)
1	NONE	-
2		
3		
4		
5	Total	\$ -

SCHEDULE B-23 Account 538 - Miscellaneous Income Deductions

Line	Description	Amount
No.	(a)	(b)
1	WATER ASSOCIATION DUES	3,035
2	EMPLOYEE DISCOUNT PROGRAM	4,840
3	MISCELLANEOUS DONATIONS	32,546
4	PROPERTY TAX NON-UTILITY	1,001
5	CONDEMNATION LEGAL & CONSULTING	6,483,162
6	MISCELLANEOUS	3,294
7		
8	Total	\$ 6,527,878

	SCHEDULE B-24 Account 540 - Miscellaneous Reservations of Net Income									
Line No.	Description of Items (a)	Amount (b)								
1	NONE									
2										
3										
4										
5	Total	\$-								

	Engineering and Manage	SCHEDULE C-1 ment Fees and Expenses, etc., During Year	
		ment rees and Expenses, etc., During rear	
Line No.	and/or management of any department of the resp financing, construction or operation, and show the	sociation, partnership or person covering supervision pondents affairs such as accounting, engineering,	
1	Did the respondent have a contract or other a covering supervision and/or management of Answer: Yes X		
2	Name of each organization or person that wa		
	Liberty Utilities (Park Water) Corp., Algon Liberty Utilities Canada Corporation	Iquin Power & Utilities Corporation	
	Liberty Utilities Canada Corporation		
	Liberty Utilities Services Corporation		
3	Date of original contract or agreement.	December 1, 2016	
4	Date of each supplement or agreement.	None	
	Note: File with the report a copy of every contract, agree		
	unless a copy of the instrument in due form has been fur		
	of the respondent relative to which it was furnished will s	uffice.	
5	Amount of compensation paid during the yea	r for supervision or management:	\$ -
6	To whom paid:		
7	Nature of payment (salary, traveling expense	es, etc.):	
8	Amounts paid for each class of service:	Direct Expense Indirect Expense Capital Charges	\$ 1,074,502 \$ 3,429,560 \$ 490,005
			\$ 4,994,067
9	Base for determination of such amounts	4 factor allocation, others	
10	Distribution of payments:		
	(a) Charged to operating expenses		\$ 4,249,249
	(b) Charged to capital accounts		\$ 490,005
	(c) Charged to other accounts		\$ 254,813
	Total		\$ 4,994,067
11	Distribution of charges to operating expenses Number and Title of Account	s by primary accounts.	
	773 Customer records and collection	n expenses	\$ 80,265
	782 Demonstrating selling expenses	S	\$ 1,848
	791 Administrative and general sala		\$ 241,343
	792 Office supplies and other exper 794 Injuries and damages	ISES	\$ <u>8,056</u> \$107,701
	794 Injuries and damages 795 Employees' pensions and bene	fits	\$ <u>107,701</u> \$ 62,968
	798 Outside services employed		\$ 280,888
	799 Miscellaneous general expense	25	\$ 3,857,280
	812 Administrative expenses transfe		\$ (427,720)
	9XX Miscellaneous-Clearings		\$ 36,619
	Total		\$ 4,249,249
12	What relationship if any exists between resr	pondent and supervisory and/or managing concerns?	
12		tions for all subsidiaries, including Liberty Utilities (Apple	
	Valley Ranchos Water) Corp.	, 5, 5,	

SCHEDULE C-2 Compensation of Individual Proprietor or Partner Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.) Account Line Nature of Allowance Charged Amount (b) No. (a) (c) 1 2 NOT APPLICABLE 3 4 5 Total 6 \$

	SCHEDULE C-3 Employees and Their Compensation (Charged to Account 502 - Operating Expenses - Schedule B-2)									
		Number at	Total Salaries and Wages Paid							
Line	Classification	End of Year	During Year							
No.	(a)	(b)	(C)							
1	Employees - Source of supply									
2	Employees - Pumping	6	591,658							
3	Employees - Water treatment									
4	Employees - Transmission and distribution	12	1,234,141							
5	Employees - Customer account	4	395,262							
6	Employees - Sales									
7	Employees - Administrative									
8	General officers									
9	General office	20	1,770,288							
10	Total	42	\$ 3,991,350							

	SCHEDULE C-4 Record of Accidents During Year												
			TO	PERSON	١S			TO PF	ROPERTY				
	Date of	Employee	es on Duty	Puk	olic ¹	Total	(Company		Other			
Line	Accident	Killed	Injured	Killed	Injured	Number	Number	Amount	Number	Amount			
No.	(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(I)	(j)			
1	Jan-Mar					-			1	7,743			
2	Apr-Jun					-			1	48,435			
3	Jul-Sep								1	94,025			
4	Oct-Dec		1			1			1	108,420			
5	Total	-	1	-	-	1	-	\$ -	4	\$ 258,623			
	¹ Accident	s to emplo	yees not oi	n duty sho	ould be in	cluded in "	Public" ac	cidents					

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	NONE	
2		
3		
4		
5		
6	Total	\$ -

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	NONE	
2		
3		
4		
5		
6	Total	\$ -

SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

1	NONE	
2		
3		
4		
5		
6		
7	Total	\$-

				SCH	EDL	JLE	D-1				
		So	urces o	f Supp	ly aı	nd V	Vater D	evelop	bed		
		STREAMS				FL(OW IN	(un	it) ²	Annual	
		From Stream								Quantities	
Line		or Creek	Locatio				/ Right		rsions	Diverted	
No.	Diverted into*	(Name)	Diversio	n Point	Cla	aim	Capacity	Max.	Min.	(Unit) ²	Remarks
2									<u> </u>		
3											
4											
5											
			WE	ELLS				Dum		Annual Quantities	
Line	At Plant					1 _г	Depth to		nping	Pumped	
No.	(Name or Number)	Location	Number	Dimensi	ions		Water	Capacity (Unit) ²		(Unit) ²	Remarks
6									()		
7	PLEASE SEE L	IST ON PAGE 4	8a.								
8											
9 10											
10							FLOW	/ INI		Annual	
	TUNN	IELS AND SPRI	NGS				1 LOV			Quantities	
Line										Used	
No.	Designation	Location	Nur	mber		Maxi	mum	Min	mum	(Unit) ²	Remarks
11											
12 13											
14											
15											
				Purchase	d Wa	ter fo	or Resale				
16	Purchased from		I/A						,2		
	17 Annual quantities purchased (Unit chosen) ²										
19	18										
	* State ditch, pipe line, reservoir, etc., with name, if any.										
	1 Average depth to wat	er surface below ground	d surface.								
	2 The quantity unit in es										
1	use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per										

minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 **Description of Storage Facilities** Line Combined Capacity No. Number (Gallons or Acre Feet) Remarks Туре A. Collecting reservoirs 1 2 Concrete 3 Earth 4 Wood 5 Β. Distribution reservoirs 6 Concrete 7 Earth 8 Wood 9 C. Tanks 10 Wood 11,697,000 11 11 Metal 12 Concrete 11 13 11,697,000 Total

SCHEDULE D-1a Sources of Supply and Water Developed- WELLS

			DEPTH TO		ANNUAL PRODUCTION
NO.	ADDRESS	DIMENSIONS	WATER	GPM	100 Cu. Ft.
4	Ptn. SW 1/4, NW 1/4, Sec 27	20"			
7	Ptn. NW 1/4, Sec 34 T6N R4W	14"	59'	317	5,804.00
9	Lot 262, Tract 5885	14"	238'	730	19,890.00
11R	Lot 971, Tract 6115	18"	216'	1,700	205,083.00
12	Ptn. NE 1/4, SW 1/4, Sec 30	16"	92'	1,050	50,202.00
16	Ptn. SE 1/4, Sec 30 T5N R3W	16"	86'	1,100	55,644.00
17R	Ptn. SW 1/4, Sec 13 T5N R4W	16"	63'	590	11,386.00
18	Lot 360, Tract 5704	16"	87'	1,140	527,072.00
19	Lot 1059, Tract 6257	16"	187'	710	2,093.00
20R	Ptn. SW 1/4, Sec 13 T5N R4W	16"	90'	560	74,285.00
21	Ptn. NW 1/4, Sec 28 T5N R3W	20"	167'		
22	Ptn. NE 1/4, SW 1/4, Sec 28	20"	185'	1,980	393,924.00
23	Lot 335, Tract 4053	20"			
25	18555 Tuscola, T5N R4W Sec 13	16"	61'	435	22,889.0
26	18588 Seneca, T5N R4W Sec 13	20"	86'	925	103,144.0
27	21271 Waalew Road (Inactive with SWRCB)	10"			
28	Riverside Drive	18"	52'	950	261,254.00
29	19237 Yucca Loma	20"	74'	2,310	547,632.00
33	12189 Apple Valley Road	20"	91'	2,580	530,192.00
34	12500 Geronimo Road	16"	141'	1,540	131,340.0
35	12691 Apple Valley Road	20"	88'	3,070	819,118.0
R6	Apple Valley Road, South of Poppy Road	20"	86'	3,288	0.0
36	19739 Tussing Ranch Road	20"	82'	3,200	585,039.0
30	11401 Apple Valley Road	14"	103'	1,455	39,306.0
31	Apple Valley Road (Out of Service)	14"			
3	Agricultural Well	18"			
4	Agricultural Well	18"	80'	1,020	694,804.0
5	Agricultural Well	18"	85'	2,181	1,397,337.0
Marine well 1	38001 Fairway Ave. Yermo, CA	12"	168'	260	23,403.5
Hellbro # 4	Yermo, CA	12"	176'	150	24,039.65
				33,241	6,524,881.1

=

	Do	scriptio	n of Tra		DULE D		hution	Far	rilitios]	
	A. LENG	TH OF DITCH	IES, FLUME	S AND LINE	D CONDUIT	S IN MILE	S FOR V							
Line No.		0 to 5	6 to 10	11 to 2	20 21 to	20	31 to 40		1 to 50	E1 -	to 75	76 to 100	-	
	Ditch	0105	6 to 10	11107	20 210	530	51 10 40	4	1 to 50	51	to 75	7010100	4	
2	Flume		1			NO	NE				1			
3	Lined conduit]	
4														
5	Total	-		-	-	-	-		-		-	-		
	A. LENGTH OF Capad	F DITCHES, F						JS CA	PACITIES	6 - Conti	nued		_	
Line No.		101 to 200	201 to 30	00 301 to 4	400 401 to	500 5	01 to 750	751	to 1000	Over	r 1000	Total All Lengths		
	Ditch]	
7	Flume					NO	NE						-	
8	Lined conduit			_									-	
9 10	Total			-	-		_		-		-			
10	Iotai			-	-				_		-			
	B. FOOT	AGES OF PI	PE BY INSIE)E DIAMETE	RS IN INCH	ES - NOT	INCLUDI	NG SE	RVICE PI	PING				
Line														
No.		1	1 1/2	2	2 1/2	3	3 '	1/2	4		5	6		8
	Ductile Iron									14			5,898	28,095
	Cast Iron (cement lined) Gravity Irrig.								3,73	30			3,110	
	PVC DR 25													
	Steel (ST, SLC. STC)		775	11,528	3,458	1,2	17	477	193,6	72	2,040)	195,076	108550
16	CMLC Steel													
	PE			20	350	2,49	97		1,2					
	Cement - asbestos								5,2	33			63,497	58,285
	Welded steel PVC DR 18	251					_					_		
	PVC DR 18 PVC CL 305-DR14		4	15	16	6'	24		4,03	3/1			49,728	126,722
	PVC CL 200			10	10		20		11,7				180,841	161,488
	PVC CL 150			5,767		1,99			15,4				183,988	318,120
24	Total	251	779	17,330	3,824	6,3	55	477	235,1	31	2,040)	682,138	801,259
B. FOO	DTAGES OF PIPE BY INSIDE		S IN INCHES	S - NOT INCI	UDING SEF	RVICE PIF	'ING - Con	tinued						
Line			10		45	10		0			0.4		0	Total
No.	Ductile Iron	10	12	14 3,473	15	16	1	8 35	20	20	24 59	3	0	All Sizes 236,228
	Ductile Iron Cast Iron (cement lined)		95,548	3,473		69,4	0	30	33,62	20	35	7		6,840
	Gravity Irrig.	++	5,590				-				3,838	3	1,780	11,208
	PVC DR 25		.,	18,153		58	35 5	,795			.,		.,. 20	24,533
29	Steel (ST, SLC. STC)		114,636		4,515		20				2,428	3		638,392
	CMLC Steel			17		9	96		2,0	95				2,208
	PE	0.005	05 007	04.400										4,067
	Cement - asbestos Welded steel	6,335	85,327	24,169		7,42	20							250,316 251
	PVC DR 18	+ +		141		2,3	70							2,511
	PVC CL 305-DR14		3,366	1 7 1		2,0								184,509
	PVC CL 200	55	86,292	49		5,23	39	16				1		445,763
37	PVC CL 150	1,760	191,075	203		16,98	34			40				735,368
38	Total	8,150	581,834	46,205	4,515	102,19	92 5	,846	35,7	63	6,325	5	1,780	2,542,195

SCHEDULE D-4 Number of Active Service Connections										
	Metered ·	- Dec 31	Flat Rate	- Dec 31						
Classification	Prior Year	Current Year	Prior Year	Current Year						
Residential	18,865	19,025								
Commercial	1,418	1,452								
Industrial	2	2								
Public authorities	46	46								
Irrigation	167	160								
Other (specify)	6	6								
Agriculture										
Subtotal	20,504	20,691	-							
Private fire connections	237	240								
Public fire hydrants	2,805	2,839								
Total	23,546	23,770	-							

SCHEDULE D-5

Number of Meters and Services on Pipe Systems at End of Year

			Active Service
Size		Meters	Connections
5/8 x 3/4 - in		18,525	XXXXXXXXXXXXXXXX
3/4 - in		944	
1 - in		996	
1 1/2 - in		171	
2 - in		185	
3 - in		129	
4 - in		79	
6 - in		138	
8 - in		51	
10 - in		9	
12 - in		1	
To	otal	21,228	-

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	-
2. Used, before repair	95
3. Used, after repair	-
4. Found fast, requiring billing	
adjustment	7
B. Number of Meters in Service Since Last Test	00,400
1. Ten years or less	20,196
2. More than 10, but less	
than 15 years	903
3. More than 15 years	129

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen) 1

Commercial 204,771 214,897 1 Industrial - 107 107 Public authorities 135 3,890 1 Irrigation-Potable 485 - 1 Irrigation-Landscape 6,466 2,788 1	March 97393 0 6102 1 1103 8461 2 27777 2 240,836	April 225,047 96 9,477 - 4,536 -	May 247,650 - 10,544 1,797 13,328 41,048	June 328,805 118 27,983 - 16,539 -	July 351,878 - 26,438 7,860 40,251 130,806	Subtotal 1,770,44 32 84,56 11,24 92,36 249,56	
Industrial-107Public authorities1353,890Irrigation-Potable485-Irrigation-Landscape6,4662,788Irrigation-Reclaimed18,956-Total230,813221,682	0 6102 1103 8461 27777	96 9,477 - 4,536 -	- 10,544 1,797 13,328	118 27,983 -	- 26,438 7,860 40,251	3: 84,5 11,2 92,3	
Public authorities1353,890Irrigation-Potable485-Irrigation-Landscape6,4662,788Irrigation-Reclaimed18,956-Total230,813221,682	6102 1103 8461 27777	9,477 - 4,536 -	1,797 13,328	27,983	7,860 40,251	84,50 11,24 92,30	
Irrigation-Potable485-Irrigation-Landscape6,4662,788Irrigation-Reclaimed18,956-Total230,813221,682	1103 8461 27777	- 4,536 -	1,797 13,328	-	7,860 40,251	11,2 92,3	
Irrigation-Landscape 6,466 2,788 Irrigation-Reclaimed 18,956 - 2 Total 230,813 221,682 -	8461 27777	-	13,328	- 16,539 -	40,251	92,3	
Irrigation-Reclaimed 18,956 - : Total 230,813 221,682 -	27777	-		16,539 -			
Total 230,813 221,682		-	41,048	-	130,806	040 E	
	240,836	000.450			,	218,5	
Classification		239,156	314,367	373,445	557,233	2,177,5	
	During Current Year						
of Service August September O	ctober	November	December	Subtotal	Total	Prior Yea	
Commercial 419,588 390,884	397,889	330,738	281,924	281,924	2,052,365	3,306,2	
Industrial 228 -	189	-	115	115	436	7	
Public authorities 45,147 28,685	35,124	18,015	13,723	13,723	98,292	237,5	
Irrigation-Potable - 9,336	-	5,277	-	-	11,245	25,6	
Irrigation-Landscape 23,938 49,396	18,519	38,719	7,185	7,185	99,554	220,1	
Irrigation-Reclaimed - 152,897	-	101,931	-	-	218,587	417,9	
Total 488,901 631,198	451,721	494,680	302,947	2,369,447	4,546,979	4,208,2	

	SCHEDULE D-8						
	Status With State Board of Public Health						
1.	Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Answer: Yes X No						
2.	Are you having routine laboratory tests made of water served to your consumers? Answer: Yes X No						
3.	Do you have a permit from the State Board of Public Health for operation of your water system? Answer: Yes X No						
4. 4A	Date of permit:APPLE VALLEY SYSTEM01/14/57Date of permit:YERMO SYSTEM09/01/15						
5.	If permit is "temporary", what is the expiration date?						
6.	If you do not hold a permit, has an application been made for such permit? Answer: Yes No						
7.	If so, on what date? <u>N/A</u>						

SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

No material financial interest existed at the end of 2020.

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. IS A SUBSIDIARY OF LIBERTY UTILITIES (PARK WATER) CORP.

SCHEDULE E-1						
Balancing	&	Memorandum	Accounts			

Line	Description	Authorized by Decision	Beginning of Year	Offset Revenues	Offset Expenses	Interest	Surcharge	Surcredit	End of Year
		or Resolution No.	Balance						Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	2008 Balancing Account-Domestic - Partial A	See Footnote C	83,639		0	473			84,112
2	2010 ICBA-Irrigation	See Footnote B,C	4,561		0	26			4,587
3	2011 WRAM/MCBA-Domestic	See Footnote O	0						0
4	2011 ICBA-Irrigation	See Footnote B,C	2,636		0	15			2,651
5	2012 WRAM/MCBA-Domestic	See Footnote O	0						0
6	2012 ICBA-Irrigation	See Footnote B,C	(6,341)			(36)			(6,377)
7	2013 WRAM/MCBA-Domestic	See Footnote O	0						0
8	2013 ICBA-Irrigation	See Footnote B,C	2,491			14			2,505
9	2014 WRAM/MCBA-Domestic	See Footnote A,O	0						0
10	2014 ICBA-Irrigation	See Footnote B,C	14,939			85			15,023
11	2015 WRAM/MCBA-Domestic	See Footnote A,O	0						0
12	2015 ICBA-Irrigation	See Footnote B,C	24,263			138			24,400
13	2016 WRAM/MCBA-Domestic	See Footnote A,O	171,825			976	802		173,602
14	2016 ICBA-Irrigation	See Footnote B,C	2,253			13			2,266
15	2017 WRAM/MCBA-Domestic	See Footnote A,O	251,303			1,421			252,724
16	2017 ICBA-Irrigation	See Footnote A,B,C	4,913			27			4,940
17	2018 WRAM/MCBA-Domestic	See Footnote A,O	(497,764)		0	(1,464)		556,316	57,088
18	2018 ICBA-Irrigation	See Footnote A,B,C	8,613			49			8,662
19	2019 WRAM/MCBA-Domestic	See Footnote A,O	203,697		154,538	2,026			360,261
20	2019 ICBA-Irrigation	See Footnote A,B,C	8,015			45			8,060
21	2019 YWRBA - Yermo	See Footnote A,Q	0	133,044		752			133,796
22	2020 WRAM/MCBA-Domestic	See Footnote A,O	0	(465,321)	149,120	378			(315,824)
23	2020 ICBA-Irrigation	See Footnote A,B,C	0		7,527	9			7,536
24	2020 YWRBA - Yermo	See Footnote A,Q	0	269,055		230			269,285
25	CARW Revenue Reallocation Balancing Acct	See Footnote A,D,K	1,381,491		0	8,011	(180,512)	308,490	1,517,480
26	Conservation Memo Acct - BMPs	See Footnote F	2,257		(0)	13			2,269
27	Outside Services Memo Acct	See Footnote G	81,031		0	458			81,489
28	Cost of Capital Memo Acct-Domestic	See Footnote H	32,692		0	185			32,877
29	Cost of Capital Memo Acct-Irrigation	See Footnote H	0						0
30	2012 Interim Memo Account - Domestic	See Footnote G	261,329		(0)	1,478			262,807
31	2012 Interim Memo Account - Irrigation	See Footnote G	0						0
32	2015 Interim Memo Account - Domestic	See Footnote K	(73,353)		0	(415)			(73,768)
33	2015 Interim Memo Account - Irrigation	See Footnote K	(638)		0	(4)		ĺ	(642)
34	Employee and Retiree Heathcare Balancing Acct	See Footnote A,G,K	(604,812)		(3,215)	(3,216)			(611,243)
35	Group Pension Balancing Acct	See Footnote A,G,K	(1,724,099)		2,637,533	2,537			915,970
36	Office Remodel Memo Acct	See Footnote A,G,K	0						0
37	Tax Memorandum Acct	See Footnote I	0						0
38	2013 Cost of Capital Memo Acct-Domestic	See Footnote J	0					ĺ	0
39	2013 Cost of Capital Memo Acct-Irrigation	See Footnote J	0						0
40	Low Income Data Sharing Memo Acct	See Footnote L	9,471		(0)	54		1	9,525
40	ITRRI-Income Tax Repair Memo Acct	See Footnote A,M	91,774		(0)	519			92,293
			1		-				
42	TPRC-Tangible Property Reg Memo Acct	See Footnote A,M	(1,114,933)		(0)	(6,305)			(1,121,238)
43	Conservation Expense One-Way Balancing Acct	See Footnote A,K	8,757						8,757
44	Conservation Expense One-Way Balancing Acct	See Footnote A,Q	0		(301,345)	(985)			(302,330)
45	WCMA-Water Conservation Memo	See Footnote A,N	561,334		(0)	3,174			564,508
	1		(808,657)	1	(-)				2,468,054

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Footnotes to Schedule E-1

- A: Amounts booked are estimated through year-end. Actual Amounts will be reflected in the Annual Report the following year.
- B: A memorandum to the CPUC entilted "Procedures For Maintaining Balancing Accounts for Water Utilities" dated May 31, 1983, authorized these accounts.
- C: Decision No. 03-06-072 dated June 19, 2003.
- D: Decision No. 05-12-020 dated December 15, 2005.
- E: Revised to actual amounts in 2017.
- F: Decision No. 08-02-036 dated February 28, 2008.
- G: Decision No. 12-09-004, dated September 13, 2012.
- H: Decision 10-10-035 dated October 28, 2010.
- I: Resolution L-411, dated April 14, 2011.
- J: Decision 13-05-027, dated May 23, 2013.
- K: Decision 15-11-030, dated November 19, 2015.
- L: Decision 11-05-020, Dated May 10, 2011.
- M: Resolution W-4932 dated September 27, 2012.
- N: Resolution W-4976, dated February 27, 2014.
- O: Decision 12-04-048, dated April 19, 2012
- Q: Decision 20-09-019, dated September 24, 2020.

Schedule E- 2 Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to 1 the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

The California Alternative Rates for Water (CARW) program consists of a \$8.17 per month service charge discount to customers who meet the income eligibility requirements as established by the Commission (published on the Commission's website at cpuc.ca.gov/static/energy/care.htm). Customers must submit an application and eligibility declaration form to participate in the CARW program.

2 Participation rate for Year 2020 (as a percent of total customers served).

Participation in the CARW program at 2020 year end was 3,528 customers which represents approximately 17% of all residential customers.

3 Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for lowincome rate assistance program.

A CARW revenue reallocation balancing account was established to track the difference between the low-income discounts provided to qualifying customers and the recorded revenues generated by the \$5.74 surcharge to offset the low-income discounts provided to qualifying customers. (See Schedule E-1)

Schedule E- 3

Description of Water Conservation Program(s) For all water conservation programs offered by water utility, provide detailed responses to the following items:

 Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.

Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
 Cost of each program.

The degree of participation in each district by customer group.

LUAV recognizes water use efficiency as an integral component of its current and future water strategy for the service area. LUAV has pursued conservation in an effort to reduce demand and stretch existing water supplies. The following is a description of the conservation programs offered by LUAV in 2020.

Single Family, HOA, & Large Landscape Survey

Water use surveys are available at no cost to residential, institutional and governmental customers. LUAV employees have received special training in the area of water surveys. The survey team completes a customer data form to analyze the customer's water use and estimate water savings. The team completed 18 surveys in 2020 at a total cost of \$1,891. In addition, Liberty Utilities contracted with Water Wise Consulting, Inc., a certified water survey company, to perform indepth indoor/outdoor water surveys. Water Wise Consulting, Inc. provides data to assist the customer in their water conservation efforts. Water Wise Consulting, Inc performed 25 residential surveys in 2020 at a total cost of \$3,925 and 1 commercial survey at a cost of \$9,860.

Single-Family & Multi- Family High Efficiency Toilet Direct Delivery

LUAV offered a program designed to retrofit high consumption toilets with newer high efficiency toilets in single-family and multifamily homes built before 1992. The program was promoted through fliers, customer service representatives, social media, mailers, and website advertisements. UHETs use only .8 gallons per flush, compared to older models which use anywhere from 3 - 7 gallons per flush. This program was offered to all LUAV customers from 2011 through 2018, CARW customers only in 2019, and all LUAV customers for 2020. Liberty Utilities contracted with Eco Tech Services, Inc. and in 2020, the Direct Toilet Program included 505 toilets (500 in Apple Valley & 5 in Yermo) at a total cost of \$82,728. The program was at no cost to the customer.

Smart Irrigation Controller/Nozzle Pilot Program

LUAV offered a Smart Irrigation Controller Pilot Program in 2020 to encourage customers to reduce irrigation usage by installing high efficiency controller. This program targeted LUAV high-consumption residential and commercial users in an effort to educate them on the benefits and water savings associated with controllers. Total cost of program to LUAV was \$2,035 for residential and \$71,257 commercial.

No Cost Conservation Kits

No Cost Conservation Kits are available to LUAV customers and provided when applying on-line, calling office requesting a kit and during water surveys. This program was implemented during the Covid pandemic to continue providing our customers the tools to continue conserving. A third party contracted was hired to assemble and ship kits directly to the customer. A total of 510 kits were purchased in 2020, at a total cost of \$7,262.

Yucca Loma Elementary School-Water Bottle Fill Station

LUAV installed 2 water bottle fill stations at Yucca Loma Elementary School in an effort to educate students on water conservation and sustainabilty. LUAV focused on the benefits of using refillable water bottles, rather than one-time use bottles on the environment. The total cost of this program in 2020 was \$11,000.

Public Information & Outreach

LUAV has a full-time Water Conservation Coordinator to implement Best Management Practices for water conservation activities and programs. The Water Conservation Coordinator and supporting staff are responsible for the LUAV water conservation activities. The recorded labor costs in 2020 were \$142,075.

Public Information Programs recognize the continued need to maintain and increase the community's awareness of water and the need to use it wisely. Providing current water conservation information is a key part of LUAV's activities. Pamphlets on water conservation are available in the lobby of the company office where customers pay their bills. LUAV provides a website and Facebook page containing conservation information and suggestions on how to reduce water usage. Consumption information for the same month from the previous year is provided on the customer's bill to help customers understand year to year usage. The total costs for these programs were \$9,544 in 2020.

Low Income Programs

Liberty Utilities Apple Valley has several programs and incentives available to its low-income customers including the following: (1) California Alternative Rates For Water or CARW Program, (2) Water Use Surveys, (3) Multi-Family/Single-Family Home UHET Distribution Program, (4) Drip Irrigation Kits, (5) Cash For Grass, (6) Smart Irrigation Controllers, (7) Garden Hose Timers, and (8) Hot Water Recirculating Pumps. As described above, these programs are promoted through social media, company website, news letters, mailers, and office lobby material. Additionally, these programs are promoted at all conservation and outreach events where LUAV is a participant. At these events, LUAV is able to inform customers of the programs designed to help customers with limited income.

Note-Covid-19 limited access to some of these programs in 2020 only allowing contact-less access to our customers.

LUAV PUC Annual Report Schedule E-3

Name of Measure, as listed in Decision or Settlement*	Description of Measure	Authorized \$	# of units / activities purchased, provided, performed		\$ per unit, ctivity, etc.		al \$ Spent (D x E)	Designated Water Savings per Unit per Year** (AF)	Unit Lifespan**	Estimated Annual Measure Savings ** (AFY) (D x G)	Estimated Lifetime Measure Savings** (AF) (I x H)
Single Family, HOA, & Large Landscape Survey	Conduct water use surveys		18			\$	1,891	-	0	0	0
				_							
Water Wise Water Surveys	Professional Water Audits		25	¢.	157.000	¢	3,925		0		0
	Residential Commercial		25	\$	157.000	\$ \$	9,860	-	0	°	0
	Commercial		1	-		φ	9,000	-	0	0	0
Single-Family & Multi- Family High Efficiency Toilet Direct Delivery	Delivered UHET Toilets to LU Customers Apple Valley Yermo		500 5	<u> </u>	163 263	\$	81,412 1,316	11,200.00 11,200.00	20		112,000,000 1,120,000
Smart Irrigation Controller/Nozzle Pilot Program	Retrofit Pilot Project Focusing on High- Consumption Users Residential Commercial-Community Clubhouse Greenbell Irrigation Retrofit		3	\$	678	\$	2,035		20	0	
	Greenbeit Imgalion Retront		1	¢	11,237	φ	71,207	-	20	0	0
No Cost Conservation Kits	Provide conservation tools to customers to improve water efficiency. Includes two 1.0 gpm aerators, one 1.5 gpm kitchen aerator, shut off spray nozzle, leak detection tablets, 5 minute shower timers, moisture meter.		510	\$	14	\$	7,262				
	Kitchen Aerator 1.5 gpm		510					0.01	5		16
	Bathroom Aerator 1.0 gpm		1,020					0.01	5		
	Moisture meters		510					-	0		0
	Leak detection tablets		510					-	0		
	Shower timers		510 510	-				-	0		0
	Shut off nozzles		510					-	0	0	0
Yucca Loma Elementary School Retrofit-Water Bottle Fill Station Total Programs	Provided 2 fill stations to promote efficiency and sustainability as students use refillable bottles, rather than one-time use bottles.		2	\$	5,500	\$	11,000		10	0	0
Total Flogranis				-		ψ	100,007				
Public Information & Outreach				1							i
	LUAV employs a full-time Water Use Efficiency Program Manager to implement Best Management Practices for water conservation activities and programs.					\$	142,075	_	0	0	0
	Community Outreach via Facebook Ads, Mailers					\$	9,544	-	0	0	0
TOTAL		\$ 275,500				\$	197,611			5,656,009.425	

Schedule E-4 Report on Affiliate Transactions

	Report on Annate Transactions							
Aff	Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.							
INS	TRUCTIONS:							
*	For those utilities with specifically authorized affiliate transaction rules, provide all information those rules.	n required by						
*	* For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:							
1.	 Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include: 							
(a)	services provided by regulated water utility to any affiliated company;	See Attachmer	nt E-4(a)					
(b)	(b) services provided by any affiliated company to regulated water utility; See Attachment E-4							
(c)	assets (both tangible and intangible) transferred from regulated water utility to any affiliated of	company;	None					
(d)	assets (both tangible and intangible) transferred from any affiliated company to regulated wa	ter utility;	None					
(e)	employees transferred from regulated water utility to any affiliated company;		One					
(f)	employees transferred from any affiliated company to regulated water utility; and		None					
(g)	financing arrangements and transactions between regulated water utility and any affiliated co	ompany.	None					
(h)	services provided by and/or assets transferred from the parent holding company to affiliate c which may have germane utility regulations impact; and	ompany	None					
(i)	services provided by and/or assets transferred from affiliated company to the parent holding which may have germane utility regulation impacts.	company	None					

E-4(a) SERVICES PROVIDED BY THE UTILITY TO THE AFFILIATED COMPANIES

Affiliates Transaction Rules (ATRs) - Rule VIII.F. (Annual Affiliate Transaction Reports)

	Direct	Indirect		Total
	<u>Charges</u>	Charges (A)	Capital (B)	<u>Charges</u>
Liberty Utilities (Park Water) Corp.	126,711	0	2,637	129,348
Depreciation	0			
Taxes	5,626			
Other Interest Charges	0			
Misc Income Deductions	0			
Customer records and collection expenses	0			
Demonstrating selling expenses	0			
Administrative and general salaries	56,629		2,637	
Office supplies and other expenses	5,364			
Injuries and damages	1,648			
Employees' pensions and benefits	35,577			
Outside services employed	0			
Miscellaneous general expenses				
Administrative expenses transferred - Cr.	0			
Miscellaneous-Clearings	21,868			
Total	126,711	0	2,637	129,348

(A) Indirect charges are expenses that cannot be directly charged to a particular entity, and thus are charged using an allocation percentage.

(B) Liberty Utilities (Apple Valley Ranchos Water) Corp. charged capital payroll of \$2,637.

E-4(b) SERVICES PROVIDED BY THE AFFILIATED COMPANIES TO THE UTILITY

Affiliates Transaction Rules (ATRs) - Rules VIII.F. (Annual Affiliate Transaction Reports)

Parent Company Liberty Utilities (Park Water) Corp. Liberty Utilities Service Corp.	Direct <u>Charges</u> 591,162 418,181 65,159 1,074,502	Indirect <u>Charges (A)</u> 939,692 1,970,284 519,584 3,429,560	<u>Capital (B)</u> 359,617 110,513 19,874 490,005	Total <u>Charges</u> 1,890,472 2,498,978 604,617 4,994,067
Parent Company detail				
Depreciation	-			
Taxes	-			
Other Interest Charges	27,655			
Misc Income Deductions	-			
Customer records and collection expenses	-			
Demonstrating selling expenses	-			
Administrative and general salaries	135,930			
Office supplies and other expenses	6,440			
Injuries and damages	311,387			
Employees' pensions and benefits	11			
Outside services employed	109,739			
Miscellaneous-Clearings				
Total	591,162			

Liberty Utilities (Park Water) Corp. detail

Depreciation Taxes	143,497 80,626
Other Interest Charges	-
Misc Income Deductions	3,035
Customer records and collection expenses	80,265
Demonstrating selling expenses	1,848
Administrative and general salaries	40,275
Office supplies and other expenses	1,595
Injuries and damages	(203,686)
Employees' pensions and benefits	62,957
Outside services employed	171,149
Miscellaneous-Clearings	36,619
Total	418,181

62,284

Liberty Utilities Service Corp. detail

Depreciation Taxes

-

-

Other Interest Charges	-
Misc Income Deductions	-
Customer records and collection expenses	-
Demonstrating selling expenses	-
Administrative and general salaries	65,138
Office supplies and other expenses	21
Injuries and damages	-
Employees' pensions and benefits	-
Outside services employed	-
Miscellaneous-Clearings	-
Total	65,159

- (A) Indirect charges are expenses that cannot be directly charged to a particular entity, and thus are charged using an allocation percentage.
 Expense categories include salaries, benefits, legal costs, tax services, director fees, insurance, travel, training, membership fees, office expense and depreciation.
- (B) Liberty Utilities (Park Water) Corp. charged capital payroll of \$62,284; all other capital represents an allocation of indirect expenses.

SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent: NOT APPLICABLE

Name:	
Address:	
Phone Number:	
Account Number:	
Date Hired:	

2. Total surcharge collected from customers during the 12 month reporting period:

*

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 X 3/4 inch		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
Number of Flat		
Rate		
Customers		
Total	-	

3. Summary of the bank account activities showing:

Balance at beginning of year	\$
Add: Surcharge collections	
Interest earned	
Other deposits	
Less: Loan payments	
Bank charges	
Other withdrawals	
Balance at end of year	\$ -

4. Reason for other deposits/withdrawals

5. Total Accumulated Reserve:

\$_____

SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT	NONE				
2	301	Organization					\$ -
3	302	Franchises and Consents					\$ -
4	303	Other Intangible Plant					\$ -
5		Total Intangible Plant	\$	- \$ -	\$ -	\$ -	\$ -
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	_				\$ -
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements					\$ -
12	312	Collecting and Impounding Reservoirs					\$ -
13	313	Lake, River and Other Intakes					\$ -
14	314	Springs and Tunnels					\$ -
15	315	Wells					\$ -
16	316	Supply Mains					\$ -
17	317	Other Source of Supply Plant					\$ -
18		Total Source of Supply Plant	\$	- \$ -	\$ -	\$ -	\$ -
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements					\$ -
22	322	Boiler Plant Equipment					\$ -
23	323	Other Power Production Equipment					\$ -
24	324	Pumping Equipment					\$ -
25	325	Other Pumping Plant					\$ -
26		Total Pumping Plant	\$	- \$ -	\$ -	\$ -	\$ -
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements					\$ -
30	332	Water Treatment Equipment					\$ -
31		Total Water Treatment Plant	\$	- \$ -	\$ -	\$ -	\$ -
32							
33		VI. TRANSMISSION AND DIST. PLANT					
34	341	Structures and Improvements					\$ -
35	342	Reservoirs and Tanks					\$-
36	343	Transmission and Distribution Mains					\$ -
37	344	Fire Mains					\$ -
38	345	Services					\$ -
39	346	Meters					\$ -
40	347	Meter Installations					\$ -
41	348	Hydrants					\$ -
42	349	Other Transmission and Distribution Plant					\$ -
43		Total Transmission and Distribution Plant	\$	- \$ -	\$ -	\$-	\$ -

SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
44		VII. GENERAL PLANT	NONE				
45	371	Structures and Improvements					\$
46	372	Office Furniture and Equipment					\$
47	373	Transportation Equipment					\$
48	374	Stores Equipment					\$
49	375	Laboratory Equipment					\$
50	376	Communication Equipment					\$
51	377	Power Operated Equipment					\$
52	378	Tools, Shop and Garage Equipment					\$
53	379	Other General Plant					\$
54		Total General Plant	\$ -	\$ -	\$ -	\$-	\$
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$
58	391	Utility Plant Purchased					\$
59	392	Utility Plant Sold					\$
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$-	\$
61		Total Utility Plant in Service	\$ -	\$ -	\$ -	\$-	\$
		Account 101 - Recycle	d Water Utility	Plant (funde	ed by SDWB	A/SRF)	
			Balance	Additions	(Retirements)	Other Debits	Balance

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(C)	(d)	(e)	(f)
			NONE				
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$-
3	395	Recycled Water Depreciable Plant					\$-
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE E-6 FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information: NOT APPLICABLE

Bank Name:	
Address:	
Account Number:	
Date Opened:	

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

NAME		AMOUNT
	\$_	
	\$_ \$_	
	\$_	
B. Residential		
NAME		AMOUNT
	\$	
	\$_ \$	
	\$	
3. Summary of the bank account activities showing:		AMOUNT
Balance at beginning of year	\$_	
Deposits during the year Interest earned for calendar year	\$_ \$_	
Withdrawals from this account Balance at end of year	\$ \$	-

4. Reason or Purpose of Withdrawal from this bank account:

1. Annual number of active customers in each revenue code 2. Monthly number of residential customers

Report Month	Residential (Bi-monthly)	Business (Bi- monthly)	Industrial (Bi- monthly)	Public Authority (Bi- monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi- Monthly)	Irrigation Pressure (Bi- monthly)	Irrigation Gravity (Bi- Monthly)	AVCC (Bi- Monthly)	Rev Code Y21 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)
2020-01	18,609	1,377	2	43	237	5	167	1	0	257	31	0	3	0	0	14
2020-02	18,621	1,375	2	43	237	5	167	1	0	257	31	0	3	0	0	15
2020-03	18,644	1.379	2	43	239	5	167	1	0	259	31	0	3	0	0	11
2020-04	18,658	1,381	2	43	239	5	168	1	0	262	31	0	3	0	0	12
2020-05	18,669	1,382	2	43	239	5	169	1	0	263	31	0	3	0	0	15
2020-06	18,676	1,387	2	43	239	5	169	1	0	263	31	0	3	0	0	11
2020-07	18,723	1,383	2	43	240	5	169	1	0	263	31	0	3	0	0	14
2020-08	18,741	1,387	2	43	240	5	169	1	0	265	31	0	3	0	0	16
2020-09	18,756	1,385	2	43	240	5	169	1	0	267	31	0	3	0	0	16
2020-10	18,768	1,389	2	43	240	5	169	1	0	265	31	0	3	0	0	18
2020-11	18,746	1,408	2	43	240	5	169	1	0	264	32	0	3	0	0	18
2020-12	18,763	1,407	2	43	240	5	160	1	0	262	32	0	3	0	0	13

3. Monthly number of residential customers over 30 days past due 4. Monthly dollar value of residential accounts over 30 days past due

Report Month	No of Customers	A/R Balance (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2020-01	1,109	\$110,444.07	\$104,072.22	\$5,183.65	\$1,058.00	\$130.20
2020-02	1,598	\$171,549.57	\$156,637.64	\$13,645.18	\$1,197.81	\$68.94
2020-03	1,906	\$188,594.13	\$138,795.53	\$46,995.80	\$2,452.77	\$350.03
2020-04	2,226	\$246,186.73	\$137,635.89	\$77,808.74	\$28,338.87	\$2,403.23
2020-05	2,206	\$281,989.38	\$148,496.20	\$75,356.76	\$43,576.86	\$14,559.56
2020-06	2,031	\$305,728.85	\$167,655.73	\$74,091.20	\$31,934.90	\$32,047.02
2020-07	2,161	\$382,768.25	\$220,166.19	\$82,822.45	\$37,731.55	\$42,048.06
2020-08	2,408	\$467,949.85	\$242,189.32	\$122,761.61	\$43,818.57	\$59,180.35
2020-09	2,787	\$597,852.40	\$321,146.74	\$132,461.75	\$68,422.16	\$75,821.75
2020-10	3,271	\$743,244.91	\$302,482.27	\$201,685.09	\$94,737.91	\$144,339.64
2020-11	3,470	\$900,744.06	\$391,854.74	\$169,639.18	\$151,719.89	\$187,530.25
2020-12	3,452	\$915,341.65	\$283,185.70	\$245,306.83	\$118,905.51	\$267,943.61

5. Monthly number of disconnect notices generated for residential customers.

Report Month	No of Disconnect Notices	
2020-01	1,027	
2020-02	92	
2020-03	1,021	
2020-04	460	
2020-05	0	
2020-06	0	
2020-07	0	
2020-08	0	
2020-09	0	
2020-10	0	
2020-11	0	
2020-12	0	

6. Monthly number of residential customers that have had service discontinued for non-payment tracked by the reconnect fee being charged to the account but providing the exact number of disconnections for non-payment.

Report Month No of Disconnects

2020-01	394
2020-02	13
2020-03	0
2020-04	0
2020-05	0
2020-06	0
2020-07	0
2020-08	0
2020-09	0
2020-10	0
2020-11	0
2020-12	0

7. Monthly number of residential customers who have had service restored after discontinuance for non-payment.

Report Month No of Reconnects

2020-01	342	
2020-02	4	
2020-03	0	
2020-04	0	
2020-05	0	
2020-06	0	
2020-07	0	
2020-08	0	
2020-09	0	
2020-10	0	
2020-11	0	
2020-12	0	

8. Monthly number of LIRA customers.

No of LIRA
Customers
2,857
2,849
2,837
2,835
3,195
3,187
3,205
3,206
3,214
3,211
3,382
3,528

9. Monthly number of LIRA customers over 30 days past due.

11. Monthly dollar value of LIRA customer accounts > 30 days past due.

Report Month	No of Customers	A/R Balance	31-60 Days (\$)	61-90 Days	91-120 Days	+121 Days
		(\$)		(\$)	(\$)	(\$)
2020-01	156	\$14,201.52	\$12,966.60	\$977.78	\$180.00	\$77.14
2020-02	248	\$23,421.47	\$21,983.89	\$1,128.39	\$247.05	\$62.14
2020-03	301	\$22,984.55	\$17,590.35	\$5,284.54	\$53.76	\$55.90
2020-04	375	\$30,542.68	\$17,735.90	\$9,784.40	\$2,912.72	\$109.66
2020-05	394	\$41,806.51	\$21,762.14	\$11,600.41	\$6,037.83	\$2,406.13
2020-06	384	\$48,745.23	\$27,365.59	\$10,774.95	\$5,004.31	\$5,600.38
2020-07	421	\$59,229.47	\$34,480.60	\$14,108.14	\$4,608.69	\$6,032.04
2020-08	446	\$70,911.84	\$37,366.04	\$17,262.81	\$8,301.82	\$7,981.17
2020-09	528	\$94,433.25	\$49,674.93	\$22,009.48	\$9,683.42	\$13,065.42
2020-10	615	\$118,354.46	\$50,006.73	\$28,576.20	\$15,783.33	\$23,988.20
2020-11	698	\$159,132.63	\$64,806.17	\$28,658.37	\$28,220.75	\$37,447.34
2020-12	766	\$179,968.84	\$55,626.72	\$47,487.20	\$22,252.38	\$54,602.54

* Due to technical issues, this data is unreliable.

10. Monthly number of disconnect notices for LIRA customers.

Report Month	No of Disconnect Notices
2020-01	200
2020-02	0
2020-03	202
2020-04	112
2020-05	0
2020-06	0
2020-07	0
2020-08	0
2020-09	0
2020-10	0
2020-11	0
2020-12	0

12. Monthly number of LIRA customers that have had service discontinued for non payment.

Report Month	No of Disconnects
2020-01	57
2020-02	2
2020-03	0
2020-04	0
2020-05	0
2020-06	0
2020-07	0
2020-08	0
2020-09	0
2020-10	0
2020-11	0
2020-12	0

13. Monthly number of LIRA customers that have had service restored after discontinuance for nonpayment.

Report Month	No of Reconnects
2020-01	54
2020-02	1
2020-03	0
2020-04	0
2020-05	0
2020-06	0
2020-07	0
2020-08	0
2020-09	0
2020-10	0
2020-11	0
2020-12	0

16. Weather normalized monthly usage data.

We do not calculate and track weather normalized monthly usage data on an ongoing basis between GRCs.

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi- monthly)	Business (Bi-monthly)	Industrial (Bi- monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y21 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	108,780	9,094	0	12	0	0	279	0	0	1,329	264	0	0	0	0	3	119,761
3/4"	6,431	0	0	0	0	0	9	0	0	35	0	0	0	0	0	0	6,475
1"	3,020	9,965	0	20	0	0	2,246	0	0	0 0	12	0	0	0	0	0	15,263
1-1/2"	96	3,992	0	88	0	0	1,771	0	0	0	0	0	0	0	0	0	5,947
2"	0	8,121	0	809	0	198	1,672	0	0	0 0	142	0	0	0	0	0	10,942
3"	0	3,110	0	0	0	287	489	0	0	0 0	0	0	168	0	0	10	4,064
4"	0	452	0	1,561	0	0	0	0	0	0 0	0	0	0	0	0	0	2,013
6"	0	4,060	0	(2,523)	50	0	0	0	0	0 0	0	0	0	0	0	0	1,587
8"	0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0
10"	0	0	0	0	3	0	0	18,956	0	0 0	0	0	0	0	0	0	18,959
12"	0	0	0	0	8	0	0	0	0	0	0	0	0	0	0	0	8
Total	118,327	38,794	0	(33)	61	485	6,466	18,956	0	1,364	418	0	168	0	0	13	185,019

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 Yermo (45)	- Rev Code Y52 Yermo (52)	- Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	15,254	0	0	0	0	0	0	0	0	135	C	0	C	0	0	0	15,389
3/4"	307	0	0	0	0	0	0	0	0	1	0	0	C	0	0	0	308
1"	804	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0	804
1-1/2"	64	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0	64
2"	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0
Total	16,429	0	0	0	0	0	0	0	0	136	0	0	0	0	0	0	16,565

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	- Rev Code Y52 Yermo (52)	- Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	5,886	0	0	0	0	0	0	0	0	41	0	0	C	0	0	0	5,927 235 339 188
3/4"	235	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0	235
1"	339	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0	339
1-1/2"	188	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0	188
2"	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0
Total	6,648	0	0	0	0	0	0	0	0	41	0	0	C	0	0	0	6,689
2020-01	141,404	38,794	0	(33)	61	485	6,466	18,956	0	1,541	418	0	168	0	0	13	208,273

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 Yermo (45)	- Rev Code Y52 Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	99,755	9,325	14	45	0	0	210	0	0	1,336	329	0	0	0	0	0	111,014
3/4"	2,019	0	0	0	0	0	0	0	0	45	0	0	0	0	0	0	2,064
1"	3,410	18,592	0	47	0	0	608	0	0	0	20	0	0	0	0	0	22,677
1-1/2"	255	7,591	93	3	0	0	391	0	0	0	0	0	0	0	0	0	8,333
2"	58	10,513	0	886	0	0	503	0	0	0	125	0	0	0	0	0	12,085
3"	0	935	0	302	0	0	600	0	0	0	0	0	280	0	0	2,718	4,835
4"	0	9,851	0	1,838	0	0	476	0	0	0	0	0	0	0	0	0	12,165
6"	0	237	0	489	1	0	0	0	0	0	0	0	0	0	0	0	727
8"	0	3,513	0	0	379	0	0	0	0	0	0	0	0	0	0	0	3,892
10"	0	0	0	0	42	0	0	0	0	0	0	0	0	0	0	0	42
12"	0	0	0	0	11	0	0	0	0	0	0	0	0	0	0	0	11
Total	105,497	60,557	107	3,610	433	0	2,788	0	0	1,381	474	0	280	0	0	2,718	177,845

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)		Temporary Construction (81)	TOTAL
5/8"	15,282	0	0	0	0	0	0	0	0	116	0	0	0	0	0	0	15,398
3/4"	33	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	34
1"	1,039	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,039
1-1/2"	58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	58
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0
Total	16,412	0	0	0	0	0	0	0	0	117	0	0	0	0	0	0	16,529

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	- Rev Code Y45 Yermo (45)	- Rev Code Y52 Yermo (52)	- Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	6,768	0	0	(0 0	0	0	0	C	6	0	C	C	0 0	0	0	6,774
3/4"	(79)	0	0	(0 0	0	0	0	C	0	0	C	C	0 0	0	0	(79)
1"	902	0	0	(0 0	0	0	0	C	0	0	C	C	0 0	0	0	902
1-1/2"	27	0	0	(0 0	0	0	0	C	0	0	C	C	0 0	0	0	27
2"	0	0	0	(0 0	0	0	0	C	0	0	C	C	0 0	0	0	0
3"	0	0	0	(0 0	0	0	0	C	0	0	C	C	0 0	0	0	0
4"	0	0	0	(0 0	0	0	0	C	0	0	C	C	0 0	0	0	0
6"	0	0	0	(0 0	0	0	0	C	0	0	C	C	0 0	0	0	0
8"	0	0	0	(0 0	0	0	0	C	0	0	C	C	0 0	0	0	0
10"	0	0	0	0	0 0	0	0	0	C	0	0	C	C	0 0	0	0	0
Total	7,618	0	0	C	0 0	0	0	0	C	6	0	C	C	0 0	0	0	7,624
2020-02	129,527	60,557	107	3,610	433	0	2,788	0	C	1,504	474	0	280	0 0	0	2,718	201,998

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	106,865	8,371	0	8	0	0	452	0	0	1,340	311	0	0	0	0	8	117,355
3/4"	6,267	0	0	0	0	0	3	0	0	49	0	0	0	0	0	0	6,319
1"	3,091	8,688	0	16		0	3,136	0	0	0	12	0	0	0	0	0	14,943
1-1/2"	94	3,189	0	90	0	0	2,510	0	0	0	0	0	0	0	0	0	5,883
2"	0	8,833	0	719	0	382	1,493	0	0	0	125	0	0	0	0	0	11,552
3"	0	2,968	0	0	0	721	867	0	0	0	0	0	291	0	0	42	4,889
4"	0	467	0	1,404	0	0	0	0	0	0	0	0	0	0	0	0	1,871
6"	0	4,201	0	3,574	1	0	0	0	0	0	0	0	0	0	0	0	7,776
8"	0	0	0	0	223	0	0	0	0	0	0	0	0	0	0	0	223
10"	0	0	0	0	54	0	0	27,777	0	0	0	0	0	0	0	0	27,831
12"	0	0	0	0	11	0	0	0	0	0	0	0	0	0	0	0	11
Total	116,317	36,717	0	5,811	289	1,103	8,461	27,777	0	1,389	448	0	291	0	0	50	198,653

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	14,538	0	0	0	0	0	0	0	0	133	C	0	0	0	0	0	14,671
3/4"	181	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	181
1"	942	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	942
1-1/2"	48	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	48
2"	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0
Total	15,709	0	0	0	0	0	0	0	0	133	C	0	0	0	0	0	15,842

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	- Rev Code Y52 Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	4,094	0	0	0	0	0	0	0	0	134	0	0	0	0	0	0	4,228
3/4"	50	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	50
1"	562	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	562
1-1/2"	200	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	200
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	4,906	0	0	0	0	0	0	0	0	134	0	0	0	0	0	0	5,040
2020-03	136,932	36,717	0	5,811	289	1,103	8,461	27,777	0	1,656	448	0	291	0	0	50	219,535

82f

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	105,720	8,700	9	44	0	0	553	0	0	1,391	355	0	0	0	0	0	116,772
3/4"	2,177	0	0	0	0	0	0	0	0	54	0	0	0	0	0	0	2,231
1"	3,569	17,790	0	360	0	0	1,147	0	0	0	21	0	0	0	0	0	22,887
1-1/2"	255	8,013	87	2	0	0	517	0	0	0	0	0	0	0	0	0	8,874
2"	59	11,345	0	1,614	0	0	1,078	0	0	0	78	0	0	0	0	0	14,174
3"	0	1,407	0	731	0	0	667	0	0	0	0	0	90	0	0	1,563	4,458
4"	0	8,550	0	2,534	0	0	574	0	0	0	0	0	0	0	0	0	11,658
6"	0	218	0	4,102	0	0	0	0	0	0	0	0	0	0	0	0	4,320
8"	0	5,167	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5,167
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	111,780	61,190	96	9,387	0	0	4,536	0	0	1,445	454	0	90	0	0	1,563	190,541

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	· Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	- Rev Code Y52 Yermo (52)	- Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	18,838	0	0	0	0	0	0	0	C	120	(0 0	0	0	0	0	18,958
3/4"	162	0	0	0	0	0	0	0	C	5	() C	0	0	0 0	0	167
1"	1,223	0	0	0	0	0	0	0	C	0 0	() C	0	0	0 0	0	1,223
1-1/2"	67	0	0	0	0	0	0	0	C	0 0	() C	0	0	0	0	67
2"	0	0	0	0	0	0	0	0	C	0 0	() C	0	0	0 0	0	0
3"	0	0	0	0	0	0	0	0	C	0 0	() C	0	0	0 0	0	0
4"	0	0	0	0	0	0	0	0	C	0 0	() C	0	0	0 0	0	0
6"	0	0	0	0	0	0	0	0	C	0 0	() C	0	0	0 0	0	0
8"	0	0	0	0	0	0	0	0	C	0 0	() C	0	0	0 0	0	0
10"	0	0	0	0	0	0	0	0	C	0 0	() C	0	0	0 0	0	0
Total	20,290	0	0	0	0	0	0	0	C	125	(0	0	0	0	0	20,415

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	- Rev Code Y45 Yermo (45)	- Rev Code Y52 Yermo (52)	- Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	6,518	0	0	0	0	0	0	0	0	272	2 0	0	C	0	0	0	6,790
3/4"	76	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0	76
1"	916	0	0	0	0	0	0	0	0	0	0	0	C	0	0	0	916
1-1/2"	25	0	0	0	0	0	0	0	0	0	0 0	0	C	0	0	0	25
2"	0	0	0	0	0	0	0	0	0	0	0 0	0	C	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0 0	0	C	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0 0	0	C	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0 0	0	C	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0 0	0	C	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0 0	0	C	0	0	0	0
Total	7,535	0	0	0	0	0	0	0	0	272	2 0	0	0	0	0	0	7,807
2020-04	139,605	61,190	96	9,387	0	0	4,536	0	0	1,842	454	0	90	0	0	1,563	218,763

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	121,432	8,745	0	3	0	0	508	0	0	1,744	473	0	0	0	0	11	132,916
3/4"	6,965	0	0	0	0	0	10	0	0	62	0	0	0	0	0	0	7,037
1"	3,444	10,106	0	33	0	0	3,918	0	0	0	28	0	0	0	0	0	17,529
1-1/2"	72	5,121	0	240	0	0	3,030	0	0	0	0	0	0	0	0	0	8,463
2"	0	7,591	0	1,889	0	862	2,495	0	0	0	166	0	0	0	0	0	13,003
3"	0	3,115	0	0	0	935	3,367	0	0	0	0	0	181	0	0	59	7,657
4"	0	402	0	1,674	0	0	0	0	0	0	0	0	0	0	0	0	2,076
6"	0	5,649	0	6,524	1	0	0	0	0	0	0	0	0	0	0	0	12,174
8"	0	0	0	0	113	0	0	0	0	0	0	0	0	0	0	0	113
10"	0	0	0	0	85	0	0	41,048	0	0	0	0	0	0	0	0	41,133
12"	0	0	0	0	52	0	0	0	0	0	0	0	0	0	0	0	52
Total	131,913	40,729	0	10,363	251	1,797	13,328	41,048	0	1,806	667	0	181	0	0	70	242,153

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)		Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	- Rev Code Y52 Yermo (52)	- Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	28,429	0	0	C	0	0	0	0	C	368	0	0	0	0	0	0	28,797
3/4"	434	0	0	C	0	0	0	0	C	19	0	0	0	0	0	0	453
1"	1,531	0	0	C	0	0	0	0	C	0	0	0	0	0	0	0	1,531
1-1/2"	48	0	0	C	0	0	0	0	C	0	0	0	0	0	0	0	48
2"	0	0	0	C	0	0	0	0	C	0	0	0	0	0	0	0	0
3"	0	0	0	C	0	0	0	0	C	0	0	0	0	0	0	0	0
4"	0	0	0	C	0	0	0	0	C	0	0	0	0	0	0	0	0
6"	0	0	0	C	0	0	0	0	C	0	0	0	0	0	0	0	0
8"	0	0	0	C	0	0	0	0	C	0	0	0	0	0	0	0	0
10"	0	0	0	C	0 0	0	0	0	C	0	C	0	0	0	0	0	0
Total	30,442	0	0	0	0	0	0	0	C	387	0	0	0	0	0	0	30,829

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	9,720	0	0 0	0	0	0	0	0	0	109	0	0	0	0	0	0	9,829
3/4"	100	C	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	100
1"	864	C	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	864
1-1/2"	267	C	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	267
2"	0	C	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	C	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	C	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	C	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	C	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	C	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	10,951	C	0 0	0	0	0	0	0	0	109	0	0	0	0	0	0	11,060
2020-05	173,306	40,729	0 0	10,363	251	1,797	13,328	41,048	0	2,302	667	0	181	0	0	70	284,042

82h

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	123,555	10,056	11	35	0	0	799	0	0	1,986	501	0	0	0	0	7	136,950
3/4"	2,549	8	0	0	0	0	9	0	0	69	0	0	0	0	0	0	2,635
1"	4,210	20,228	0	96	0	0	1,441	0	0	0	20	0	0	0	0	0	25,995
1-1/2"	274	9,817	107	3	0	0	852	0	0	0	0	0	0	0	0	0	11,053
2"	517	13,329	0	6,125	0	0	3,093	0	0	0	266	0	0	0	0	0	23,330
3"	0	2,537	0	2,489	0	0	6,029	0	0	0	0	0	236	0	0	1,907	13,198
4"	0	6,830	0	11,240	0	0	4,316	0	0	0	0	0	0	0	0	0	22,386
6"	0	282	0	7,759	0	0	0	0	0	0	0	0	0	0	0	0	8,041
8"	0	10,086	0	0	143	0	0	0	0	0	0	0	0	0	0	0	10,229
10"	0	0	0	0	7	0	0	0	0	0	0	0	0	0	0	0	7
12"	0	0	0	0	5	0	0	0	0	0	0	0	0	0	0	0	5
Total	131,105	73,173	118	27,747	155	0	16,539	0	0	2,055	787	0	236	0	0	1,914	253,829

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	46,649	0	0	0	0	0	0	0	0	596	C	0	0	0	0	0	47,245
3/4"	440	0	0	0	0	0	0	0	0	29	C	0	0	0	0	0	469
1"	2,373	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	2,373
1-1/2"	92	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	92
2"	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0
Total	49,554	0	0	0	0	0	0	0	0	625	0	0	0	0	0	0	50,179

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	30,030	0	0	0	0	0	0	0	0	309	0	0	0	0	0	0	30,339
3/4"	45	0	0	0	0	0	0	0	0	145	0	0	0	0	0	0	190
1"	4,339	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,339
1-1/2"	78	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	78
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	34,492	0	0	0	0	0	0	0	0	454	0	0	0	0	0	0	34,946
2020-06	215,151	73,173	118	27,747	155	0	16,539	0	0	3,134	787	0	236	0	0	1,914	338,954

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	137,423	10,612	0	7	0	0	1,166	0	0	2,045	584	0	0	0	0	11	151,848
3/4"	8,653	0	0	0	0	0	45	0	0	71	0	0	0	0	0	0	8,769
1"	3,724	10,603	0	41	0	0	13,773	0	0	0	17	0	0	0	0	0	28,158
1-1/2"	120	6,869	0	662	0	0	8,675	0	0	0	0	0	0	0	0	0	16,326
2"	351	11,566	0	4,862	0	3,261	9,178	0	0	0	248	0	0	0	0	0	29,466
3"	0	3,793	0	0	0	4,599	7,414	0	0	0	0	0	391	0	0	483	16,680
4"	0	396	0	4,899	0	0	0	0	0	0	0	0	0	0	0	0	5,295
6"	0	7,675	0	15,576	1	0	0	0	0	0	0	0	0	0	0	0	23,252
8"	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	1
10"	0	0	0	0	471	0	0	130,806	0	0	0	0	0	0	0	0	131,277
12"	0	0	0	0	26	0	0	0	0	0	0	0	0	0	0	0	26
Total	150,271	51,514	0	26,047	499	7,860	40,251	130,806	0	2,116	849	0	391	0	0	494	411,098

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)		Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	- Rev Code Y52 Yermo (52)	- Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	55,772	0	0	C	0	0	0	0	0	664	0	0	0	0	0	0	56,436
3/4"	1,238	0	0	C	0	0	0	0	0	39	C	0	0	0	0	0	1,277
1"	2,512	0	0	C	0	0	0	0	0	0	C	0	0	0	0	0	2,512
1-1/2"	96	0	0	C	0	0	0	0	0	0	C	0	0	0	0	0	96
2"	0	0	0	C	0	0	0	0	0	0	C	0	0	0	0	0	0
3"	0	0	0	C	0	0	0	0	0	0	C	0	0	0	0	0	0
4"	0	0	0	C	0	0	0	0	0	0	C	0	0	0	0	0	0
6"	0	0	0	C	0	0	0	0	0	0	C	0	0	0	0	0	0
8"	0	0	0	C	0	0	0	0	0	0	C	0	0	0	0	0	0
10"	0	0	0	C	0 0	0	0	0	0	0	C	0	0	0	0	C	0
Total	59,618	0	0	0	0	0	0	0	0	703	0	0	0	0	0	0	60,321

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	• Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	- Rev Code Y52 Yermo (52)	- Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	39,812	0	0	C	0 0	0	0	0	0	396	0	0 0	0	0	0	0	40,208
3/4"	334	0	0	C	0 0	0	0	0	0	37	0	0 0	0	0	0	0	371
1"	3,044	0	0	C	0 0	0	0	0	0	0	0	0 0	0	0	0	0	3,044
1-1/2"	733	0	0	C	0 0	0	0	0	0	0	0	0 0	0	0	0	0	733
2"	0	0	0	C	0 0	0	0	0	0	0	0	0 0	0	0	0	0	0
3"	0	0	0	C	0 0	0	0	0	0	0	0	0 0	0	0	0	0	0
4"	0	0	0	C	0 0	0	0	0	0	0	0	0 0	0	0	0	0	0
6"	0	0	0	C	0 0	0	0	0	0	0	0	0 0	0	0	0	0	0
8"	0	0	0	C	0 0	0	0	0	0	0	0	0 0	0	0	0	0	0
10"	0	0	0	C	0 0	0	0	0	0	0	C	0 0	0	0	0	0	0
Total	43,923	0	0	0	0 0	0	0	0	0	433	0	0	0	0	0	0	44,356
2020-07	253,812	51,514	0	26,047	499	7,860	40,251	130,806	0	3,252	849	0	391	0	0	494	515,775

82j

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	129,080	11,599	17	208	0	0	891	0	0	2,130	623	0	0	0	0	0	144,548
3/4"	2,834	195	0	0	0	0	11	0	0	70	0	0	0	0	0	0	3,110
1"	4,323	21,753	0	30	0	0	1,760	0	0	0	21	0	0	0	0	0	27,887
1-1/2"	263	11,376	211	4	0	0	838	0	0	0	0	0	0	0	0	0	12,692
2"	664	19,441	0	10,249	0	0	4,537	0	0	0	275	0	0	0	0	0	35,166
3"	0	2,733	0	4,979	0	0	9,856	0	0	0	0	0	1,075	0	0	1,540	20,183
4"	0	24,302	0	13,324	0	0	6,045	0	0	0	0	0	0	0	0	0	43,671
6"	0	111	0	15,278	1	0	0	0	0	0	0	0	0	0	0	0	15,390
8"	0	10,449	0	0	2	0	0	0	0	0	0	0	0	0	0	0	10,451
10"	0	0	0	0	5	0	0	0	0	0	0	0	0	0	0	0	5
12"	0	0	0	0	18	0	0	0	0	0	0	0	0	0	0	0	18
Total	137,164	101,959	228	44,072	26	0	23,938	0	0	2,200	919	0	1,075	0	0	1,540	313,121

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)		Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	- Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	60,830	0	0	C	0	0	0	0	0	827	0	0	0	0	0	0	61,657
3/4"	723	0	0	C	0	0	0	0	0	26	0	0	0	0	0	0	749
1"	2,699	0	0	C	0	0	0	0	0	0	C	0	0	0	0	0	2,699
1-1/2"	93	0	0	C	0	0	0	0	0	0	C	0	0	0	0	0	93
2"	0	0	0	C	0	0	0	0	0	0	C	0	0	0	0	0	0
3"	0	0	0	C	0	0	0	0	0	0	C	0	0	0	0	0	0
4"	0	0	0	C	0	0	0	0	0	0	C	0	0	0	0	0	0
6"	0	0	0	C	0	0	0	0	0	0	C	0	0	0	0	0	0
8"	0	0	0	C	0	0	0	0	0	0	C	0	0	0	0	0	0
10"	0	0	0	C	0 0	0	0	0	0	0	C	0	0	0	0	0	0
Total	64,345	0	0	0	0	0	0	0	0	853	0	0	0	0	0	0	65,198

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	• Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	60,985	0	0	C	0 0	0	0	0	0	560	C	0 0	0	0	0	0	61,545
3/4"	563	0	0	C	0 0	0	0	0	0	32	C	0 0	0	0	0	0	595
1"	6,304	0	0	C	0 0	0	0	0	0	0	C	0 0	0	0	0	0	6,304
1-1/2"	127	0	0	C	0 0	0	0	0	0	0	C	0 0	0	0	0	0	127
2"	0	0	0	C	0 0	0	0	0	0	0	C	0 0	0	0	0	0	0
3"	0	0	0	C	0 0	0	0	0	0	0	C	0 0	0	0	0	0	0
4"	0	0	0	C	0 0	0	0	0	0	0	C	0 0	0	0	0	0	0
6"	0	0	0	C	0 0	0	0	0	0	0	C	0 0	0	0	0	0	0
8"	0	0	0	C	0 0	0	0	0	0	0	C	0 0	0	0	0	0	0
10"	0	0	0	C	0 0	0	0	0	0	0	C	0 0	0	0	0	0	0
Total	67,979	0	0	0	0 0	0	0	0	0	592	0	0	0	0	0	0	68,571
2020-08	269,488	101,959	228	44,072	2 26	0	23,938	0	0	3,645	919	0	1,075	0	0	1,540	446,890

82k

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	141,002	11,897	0	7	0	0	1,645	0	0	2,036	673	0	0	0	0	13	157,273
3/4"	9,431	0	0	0	0	0	60	0	0	61	0	0	0	0	0	0	9,552
1"	3,804	10,875	0	57	0	0	17,084	0	0	0	22	0	0	0	0	0	31,842
1-1/2"	120	7,532	0	1,053	0	0	11,609	0	0	0	0	0	0	0	0	0	20,314
2"	230	12,101	0	5,792	0	3,765	11,883	0	0	0	256	0	0	0	0	0	34,027
3"	0	5,442	0	0	0	5,571	7,115	0	0	0	0	0	873	0	0	237	19,238
4"	0	393	0	5,530	0	0	0	0	0	0	0	0	0	0	0	0	5,923
6"	0	8,977	0	15,373	12	0	0	0	0	0	0	0	0	0	0	0	24,362
8"	0	0	0	0	162	0	0	0	0	0	0	0	0	0	0	0	162
10"	0	0	0	0	15	0	0	152,897	0	0	0	0	0	0	0	0	152,912
12"	0	0	0	0	9	0	0	0	0	0	0	0	0	0	0	0	9
Total	154,587	57,217	0	27,812	198	9,336	49,396	152,897	0	2,097	951	0	873	0	0	250	455,614

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)		Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	- Rev Code Y52 Yermo (52)	- Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	63,885	0	0	0	0	0	0	0	0	674	0	0	0	0	0	0	64,559
3/4"	1,675	0	0	0	0	0	0	0	0	13	0	0	0	0	0	0	1,688
1"	2,593	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	2,593
1-1/2"	97	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	97
2"	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	68,250	0	0	0	0	0	0	0	0	687	0	0	0	0	0	0	68,937

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	• Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	- Rev Code Y52 Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	54,865	0	0	0	0	0	0	0	0	418	C	0 0	0	0 0	0	0	55,283
3/4"	740	0	0	0	0	0	0	0	0	4		0 0	0	0 0	0	0	744
1"	3,775	0	0	0	0	0	0	0	0	0	0	0 0	0	0 0	0	0	3,775
1-1/2"	975	0	0	0	0	0	0	0	0	0	0	0 0	0	0 0	0	0	975
2"	0	0	0	0	0	0	0	0	0	0	0	0 0	0	0 0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0 0	0	0 0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0 0	0	0 0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0 0	0	0 0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0 0	0	0 0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	C	0 0	0	0 0	0	0	0
Total	60,355	0	0	0	0	0	0	0	0	422	C	0	0	0 0	0	0	60,777
2020-09	283,192	57,217	0	27,812	198	9,336	49,396	152,897	0	3,206	951	0	873	8 0	0	250	585,328

821

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	127,955	11,832	17	203	0	0	1,037	0	0	1,822	288	0	0	0	0	0	143,154
3/4"	2,982	133	0	0	0	0	11	0	0	55	0	0	0	0	0	0	3,181
1"	4,482	23,386	0	24	0	0	2,633	0	0	0	18	0	0	0	0	0	30,543
1-1/2"	279	11,981	172	1	0	0	701	0	0	0	0	0	0	0	0	0	13,134
2"	698	19,410	0	8,799	0	0	5,619	0	0	0	257	0	0	0	0	0	34,783
3"	0	2,749	0	4,114	0	0	1,701	0	0	0	0	0	900	0	0	801	10,265
4"	0	16,873	0	9,472	1	0	6,817	0	0	0	0	0	0	0	0	0	33,163
6"	0	173	0	11,611	4	0	0	0	0	0	0	0	0	0	0	0	11,788
8"	0	8,268	0	0	113	0	0	0	0	0	0	0	0	0	0	0	8,381
10"	0	0	0	0	6	0	0	0	0	0	0	0	0	0	0	0	6
12"	0	0	0	0	2	0	0	0	0	0	0	0	0	0	0	0	2
Total	136,396	94,805	189	34,224	126	0	18,519	0	0	1,877	563	0	900	0	0	801	288,400

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	57,726	0	0	0	0	0	0	0	0	423	0	0	0	0	0	0	58,149
3/4"	691	0	0	0	0	0	0	0	0	26	0	0	0	0	0	0	717
1"	2,628	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,628
1-1/2"	92	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	92
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	61,137	0	0	0	0	0	0	0	0	449	0	0	0	0	0	0	61,586

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	• Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	- Rev Code Y52 Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	53,986	0	0	C	0 0	0	0	0	0	140	C	0 0	0	0	0	0	54,126
3/4"	367	0	0	C	0 0	0	0	0	0	5	C	0 0	0	0	0	0	372
1"	6,693	0	0	C	0 0	0	0	0	0	0	C	0 0	0	0	0	0	6,693
1-1/2"	158	0	0	C	0 0	0	0	0	0	0	C	0 0	0	0	0	0	158
2"	0	0	0	C	0 0	0	0	0	0	0	C	0 0	0	0	0	0	0
3"	0	0	0	C	0 0	0	0	0	0	0	C	0 0	0	0	0	0	0
4"	0	0	0	C	0 0	0	0	0	0	0	C	0 0	0	0	0	0	0
6"	0	0	0	C	0 0	0	0	0	0	0	C	0 0	0	0	0	0	0
8"	0	0	0	C	0 0	0	0	0	0	0	C	0 0	0	0	0	0	0
10"	0	0	0	C	0 0	0	0	0	0	0	0	0 0	0	0	0	0	0
Total	61,204	0	0	C	0 0	0	0	0	0	145	C	0 0	0	0	0	0	61,349
2020-10	258,737	94,805	189	34,224	126	0	18,519	0	0	2,471	563	0	900	0	0	801	411,335

82m

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	133,598	11,147	0	9	0	0	1,357	0	0	1,426	313	0	0	0	0	32	147,882
3/4"	9,090	379	0	0	0	0	65	0	0	59	0	0	0	0	0	0	9,593
1"	3,554	10,816	0	33	0	0	13,937	0	0	0 0	13	0	0	0	0	0	28,353
1-1/2"	120	7,624	0	624	0	0	10,387	0	0	0 0	0	0	0	0	0	0	18,755
2"	0	11,599	0	3,507	0	2,174		0	0	0 0	203	0	0	0	0	0	26,217
3"	0	4,534	0	0	0	3,103	4,239	0	0	0 0	0	0	423	0	0	56	12,355
4"	0	688	0	3,755	0	0	0	0	0	0 0	0	0	0	0	0	0	4,443
6"	0	7,499	0	9,664	0	0	0	0	0	0 0	0	0	0	0	0	0	17,163
8"	0	0	0	0	228	0	0	0	0	0 0	0	0	0	0	0	0	228
10"	0	0	0	0	57	0	0	101,931	0	0 0	0	0	0	0	0	0	101,988
12"	0	0	0	0	5	0	0	0	0	0 0	0	0	0	0	0	0	5
Total	146,362	54,286	0	17,592	290	5,277	38,719	101,931	0	1,485	529	0	423	0	0	88	366,982

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	- Rev Code Y52 - Yermo (52)		mporary struction (81)	TOTAL
5/8"	49,917	0	0	0	0	0	0	0	0	150	0	0	0	0	0	0	50,067
3/4"	1,295	0	0	0	0	0	0	0	0	15	0	0	0	0	0	0	1,310
1"	2,215	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,215
1-1/2"	100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100
2"	0	24	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	53,527	24	0	0	0	0	0	0	0	165	0	0	0	0	0	0	53,716

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	- Rev Code Y52 Yermo (52)	- Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	29,522	0	0	0	0	0	0	0	0	108	0	0	0	0 0	0	0	29,630
3/4"	391	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0	0	391
1"	2,079	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0	0	2,079
1-1/2"	977	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0	0	977
2"	0	125	0	0	0	0	0	0	0	0	0	0	0	0 0	0	0	125
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	0	0	0
Total	32,969	125	0	0	0	0	0	0	0	108	0	0	0	0 0	0	0	33,202
2020-11	232,858	54,435	0	17,592	290	5,277	38,719	101,931	0	1,758	529	0	423	8 0	0	88	453,900

82n

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	109,022	9,851	11	216	0	0	493	0	0	1,319	325	0	0	0	0	0	121,237
3/4"	2,853	86	0	0	0	0	12	0	0	45	0	0	0	0	0	0	2,996
1"	3,595	20,408	0	14	0	0	2,291	0	0	0	14	0	0	0	0	0	26,322
1-1/2"	92	10,265	104	45	0	0	921	0	0	0	0	0	0	0	0	0	11,427
2"	23	16,179	0	2,414	0	0	3,162	0	0	0	183	0	0	0	0	0	21,961
3"	0	2,270	0	1,657	0	0	0	0	0	0	0	0	697	0	0	531	5,155
4"	0	14,111	0	3,633	0	0	306	0	0	0	0	0	0	0	0	0	18,050
6"	0	168	0	5,047	0	0	0	0	0	0	0	0	0	0	0	0	5,215
8"	0	4,443	0	0	9	0	0	0	0	0	0	0	0	0	0	0	4,452
10"	0	0	0	0	4	0	0	0	0	0	0	0	0	0	0	0	4
12"	0	0	0	0	11	0	0	0	0	0	0	0	0	0	0	0	11
Total	115,585	77,781	115	13,026	24	0	7,185	0	0	1,364	522	0	697	0	0	531	216,830

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	- Rev Code Y52 - Yermo (52)		Temporary Construction (81)	TOTAL
5/8"	31,769	0	0	0	0	0	0	0	0	179	0	0	0	0	0	0	31,948
3/4"	387	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	389
1"	1,860	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,860
1-1/2"	73	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	73
2"	23	(24)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(1)
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	34,112	(24)	0	0	0	0	0	0	0	181	0	0	0	0	0	0	34,269

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	15,531	0	0	0	0	0	0	0	C	92	0	0	0	0	0	0	15,623
3/4"	102	0	0	0	0	0	0	0	C	0	0	0	0	0	0	0	102
1"	3,046	0	0	0	0	0	0	0	C	0	0	0	0	0	0	0	3,046
1-1/2"	73	0	0	0	0	0	0	0	C	0	0	0	0	0	0	0	73
2"	254	(125)	0	0	0	0	0	0	C	0	0	0	0	0	0	0	129
3"	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	C	0	0	0	0	0	0	0	0
Total	19,006	(125)	0	0	0	0	0	0	C	92	0	0	0	0	0	0	18,973
2020-12	168,703	77,632	115	13,026	24	0	7,185	0	C	1,637	522	0	697	0	0	531	270,072
Year 2020	2,402,715	748,722	853	219,658	2,352	25,858	230,126	473,415	0	27,948	7,581	0	5,605	0	0	10,032	4,154,865

Reporting Month: 2020-01

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Number of	Consumption	Yermo	Number of Yermo	Consumption Per
Meter Size	(Bi-monthly)	Customers	Per Customer	Residential	Customers	Yermo Customer
5/8"	19,413	2,756	7.93	57	15	3.80
3/4"	441	60	8.02	0	0	
1"	164	27	6.89	0	0	
Total	20,018	2,843	7.92	57	15	3.80

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	1,861	0
3/4"	32	0
1"	22	0
Total	1,915	0

Meter Size 5/8" 3/4" 1"	Residential (Bi-monthly) 570 8 0	Yermo Residential 0 0 0
Total	578	0
2020-01	22,511	57



Reporting Month: 2020-02

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Number of	Consumption	*Yermo	Number of Yermo	Consumption Per
Meter Size	(Bi-monthly)	Customers	Per Customer	Residential	Customers	Yermo Customer
5/8"	17,064	2,749	7.06	66	14	4.71
3/4"	295	60	5.73	0	0	
1"	181	26	11.04	0	0	
Total	17,540	2,835	24	66	14	4.71

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	1,918	0
3/4"	49	0
1"	71	0
Total	2,038	0

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size 5/8" 3/4" 1" Total	Residential (Bi-monthly) 433 0 35 468	Yermo Residential 0 0 0 0
2020-02	20,046	66

82q

Reporting Month: 2020-03

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Number of	Consumption	*Yermo	Number of Yermo	Consumption Per
Meter Size	(Bi-monthly)	Customers	Per Customer	Residential	Customers	Yermo Customer
5/8"	18,709	2,736	7.61	66	14	4.71
3/4"	435	58	8.09	0	0	
1"	191	29	7.59	0	0	
Total	19,335	2,823	23	66	14	4.71

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	1,732	0
3/4"	34	0
1"	29	0
Total	1,795	0

Meter Size 5/8" 3/4" 1" Total	Residential (Bi-monthly) 388 0 0 388	Yermo Residential 0 0 0 0
2020-03	21,518	66



Reporting Month: 2020-04

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Number of	Consumption	*Yermo	Number of Yermo	Consumption Per
Meter Size	(Bi-monthly)	Customers	Per Customer	Residential	Customers	Yermo Customer
5/8"	17,382	2,734	7.23	63	14	4.64
3/4"	314	58	5.98	0	0	
1"	166	29	7.10	0	0	
Total	17,862	2,821	20	63	14	4.64

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	2,170	2
3/4"	33	0
1"	40	0
Total	2,243	2

Meter Size 5/8" 3/4" 1" Total	Residential (Bi-monthly) 218 0 0 218	Yermo Residential 0 0 0 0
2020-04	20,323	65



Reporting Month: 2020-05

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Number of	Consumption	*Yermo	Number of Yermo	Consumption Per
Meter Size	(Bi-monthly)	Customers	Per Customer	Residential	Customers	Yermo Customer
5/8"	24,693	3,073	9.56	81	14	6.71
3/4"	577	72	8.44	0	0	
1"	351	34	14.38	0	0	
Total	25,621	3,179	32	81	14	6.71

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	3,856	13
3/4"	31	0
1"	99	0
Total	3,986	13

Meter Size 5/8" 3/4" 1" Total	Residential (Bi-monthly) 829 0 39 868	Yermo Residential 0 0 0
Total 2020-05	868 30,475	0 94
	,	



Reporting Month: 2020-06

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Number of	Consumption	*Yermo	Number of Yermo	Consumption Per
Meter Size	(Bi-monthly)	Customers	Per Customer	Residential	Customers	Yermo Customer
5/8"	24,097	3,066	10.96	92	13	8.38
3/4"	367	71	6.27	0	0	
1"	237	34	14.56	0	0	
Total	24,701	3,171	32	92	13	8.38

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	6,648	13
3/4"	78	0
1"	145	0
Total	6,871	13

Meter Size	Residential (Bi-monthly)	Yermo Residential
5/8"	2,848	4
3/4"	0	0
1"	113	0
Total	2,961	4
2020-06	34,533	109



Reporting Month: 2020-07

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Number of	Consumption	*Yermo	Number of Yermo	Consumption Per
Meter Size	(Bi-monthly)	Customers	Per Customer	Residential	Customers	Yermo Customer
5/8"	28,317	3,076	12.98	103	13	11.31
3/4"	809	78	11.26	0	0	
1"	420	35	25.91	0	0	
Total	29,546	3,189	50	103	13	11.31

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	8,283	23
3/4"	68	0
1"	234	0
Total	8,585	23

Meter Size 5/8" 3/4" 1" Total	Residential (Bi-monthly) 3,337 1 253 3,591	Yermo Residential 21 0 0 21
2020-07	41,722	147



Reporting Month: 2020-08

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Number of	Consumption	*Yermo	Number of Yermo	Consumption Per
Meter Size	(Bi-monthly)	Customers	Per Customer	Residential	Customers	Yermo Customer
5/8"	25,552	3,080	13.19	82	13	10.77
3/4"	405	77	6.92	0	0	
1"	288	36	20.19	0	0	
Total	26,245	3,193	40	82	13	10.77

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	9,031	17
3/4"	105	0
1"	183	0
Total	9,319	17

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size 5/8" 3/4" 1" Total	Residential (Bi-monthly) 6,045 23 256 6,324	Yermo Residential 41 0 0 41
2020-08	41,888	140

82w

Reporting Month: 2020-09

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Number of	Consumption	*Yermo	Number of Yermo	Consumption Per
Meter Size	(Bi-monthly)	Customers	Per Customer	Residential	Customers	Yermo Customer
5/8"	29,086	3,088	14.26	89	13	9.54
3/4"	891	77	13.57	0	0	
1"	412	36	23.47	0	0	
Total	30,389	3,201	51	89	13	9.54

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	9,755	15
3/4"	118	0
1"	249	0
Total	10,122	15

Meter Size 5/8" 3/4" 1" Total	Residential (Bi-monthly) 5,205 36 184 5,425	Yermo Residential 20 0 0 20
2020-09	45,936	124



Reporting Month: 2020-10

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Number of	Consumption	*Yermo	Number of Yermo	Consumption Per
Meter Size	(Bi-monthly)	Customers	Per Customer	Residential	Customers	Yermo Customer
5/8"	25,494	3,085	12.68	66	13	6.77
3/4"	395	77	6.26	0	0	
1"	299	36	22.61	0	0	
Total	26,188	3,198	42	66	13	6.77

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	8,481	19
3/4"	86	0
1"	164	0
Total	8,731	19

Meter Size 5/8" 3/4" 1" Total	Residential (Bi-monthly) 5,149 1 351 5,501	Yermo Residential 3 0 0 3
2020-10	40,420	88

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. REPORTING YEAR 2020

Reporting Month: 2020-11

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Number of	Consumption	*Yermo	Number of Yermo	Consumption Per
Meter Size	(Bi-monthly)	Customers	Per Customer	Residential	Customers	Yermo Customer
5/8"	28,723	3,245	12.10	57	13	4.77
3/4"	932	83	12.69	0	0	
1"	447	41	16.68	0	0	
Total	30,102	3,369	41	57	13	4.77

14. B - Bi-monthly LIRA Customer Usage - Tier 2

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size 5/8" 3/4" 1" Total	Residential (Bi-monthly) 2,882 33 61 2,976	Yermo Residential 0 0 0
Total 2020-11	2,976 40,999	0 62



LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. REPORTING YEAR 2020

Reporting Month: 2020-12

14. A - Bi-monthly LIRA Customer Usage - Tier 1

	Residential	Number of	Consumption	*Yermo	Number of Yermo	Consumption Per
Meter Size	(Bi-monthly)	Customers	Per Customer	Residential	Customers	Yermo Customer
5/8"	24,192	3,384	9.36	64	13	5.62
3/4"	374	86	5.24	0	0	
1"	317	45	15.51	0	0	
Total	24,883	3,515	30	64	13	5.62

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Yermo
Meter Size	(Bi-monthly)	Residential
5/8"	5,151	9
3/4"	77	0
1"	151	0
Total	5,379	9

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size 5/8" 3/4" 1" Total	Residential (Bi-monthly) 2,322 0 230 2,552	Yermo Residential 0 0 0 0
2020-12	32,814	73
YEAR 2020	393,185	1,091

82aa

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. REPORTING YEAR 2020

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

	YE	AR - 2020												
APPLE VALLEY		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20 2	020 TOTAL
	Residential (11) - NON-LIRA													
	Tier 1	118,327	105,497	116,317	111,780	131,913	131,105	150,271	137,164	154,587	136,396	146,362	115,585	1,555,304
	Tier 2	16,429	16,412	15,709	20,290	30,442	49,554	59,618	64,345	68,250	61,137	53,527	34,112	489,825
	Tier 3	6,648	7,618	4,906	7,535	10,951	34,492	43,923	67,979	60,355	61,204	32,969	19,006	357,586
	TOTAL RESIDENTIAL - NON-LIRA	141,404	129,527	136,932	139,605	173,306	215,151	253,812	269,488	283,192	258,737	232,858	168,703	2,402,715
	Residential (11) - LIRA													
	Tier 1	20,018	17,540	19,335	17,862	25,621	24,701	29,594	26,245	30,389	26,188	30,102	24,883	292,478
	Tier 2	1,915	2,038	1,795	2,243	3,986	6,871	8,617	9,319	10,122	8,731	7,921	5,379	68,937
	Tier 3	578	468	388	218	868	2,961	3,591	6,324	5,425	5,501	2,976	2,552	31,850
	TOTAL RESIDENTIAL - LIRA	22,511	20,046	21,518	20,323	30,475	34,533	41,802	41,888	45,936	40,420	40,999	32,814	393,265
	Business (22 & 23)	38,794	60,557	36,717	61,190	40,729	73,173	51,514	101,959	57,217	94,805	54,286	77,781	748,722
	Industrial (33 & 34)	-	107	-	96	-	118	-	228	-	189	-	115	853
	Public Authority (45 & 46)	(33)	3,610	5,811	9,387	10,363	27,747	26,047	44,072	27,812	34,224	17,592	13,026	219,658
	Fire Protection (52 & 53)	61	433	289	-	251	155	499	26	198	126	290	24	2,352
	Irrigation Public Authority (73)	485	-	1,103	-	1,797	-	7,860	-	9,336	-	5,277	-	25,858
	Irrigation Pressure (74)	6,466	2,788	8,461	4,536	13,328	16,539	40,251	23,938	49,396	18,519	38,719	7,185	230,126
	Irrigation Gravity (75)	18,956	-	27,777	-	41,048	-	130,806	-	152,897	-	101,931	-	473,415
	Apple Valley Country Club (77)	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL AVR USAGE		228,644	217,068	238,608	235,137	311,297	367,416	552,591	481,599	625,984	447,020	491,952	299,648	4,496,964
YERMO														
	Residential - NON-LIRA (Y11)													
	Tier 1	1,364	1,381	1,389	1,445	1,806	2,055	2,116	2,200	2,097	1,877	1,485	1,364	20,579
	Tier 2	136	117	133	125	387	625	703	853	687	449	165	181	4,561
	Tier 3	41	6	134	272	109	454	433	592	422	145	108	92	2,808
	TOTAL RESIDENTIAL - NON-LIRA	1,541	1,504	1,656	1,842	2,302	3,134	3,252	3,645	3,206	2,471	1,758	1,637	27,948
	Residential - LIRA, (Y11)													
	Tier 1	57	66	66	63	81	92	103	82	89	66	57	64	886
	Tier 2	-	-	-	2	13	13	23	17	15	19	5	9	116
	Tier 3	-			-	-	4	21	41	20	3	-	-	89
	TOTAL RESIDENTIAL - LIRA	57	66	66	65	94	109	147	140	124	88	62	73	1,091
		01	00	00	00	54	100	147	140	124	00	02	10	1,001
	BUSINESS - (Y22)	418	474	448	454	667	787	849	919	951	563	529	522	7,581
	INDUSTRIAL - (Y33)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Public Authority - (Y45)	168	280	291	90	181	236	391	1,075	873	900	423	697	5,605
	Fire Protection - (Y52)	-	-	-	-	-	-	-	-	-	-	-	-	-
	Private Fire Hydrant - (Y61)	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL YERMO USAGE		2,184	2,324	2,461	2,451	3,244	4,266	4,639	5,779	5,154	4,022	2,772	2,929	42,225
TOTAL USAGE		230,828	219,392	241,069	237,588	314,541	371,682	557,230	487,378	631,138	451,042	494,724	302,577	4,539,189

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. REPORTING YEAR 2020

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

	YE	AR - 2019												
APPLE VALLEY		Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19 20	019 TOTAL
	Residential (11) - NON-LIRA													
	Tier 1	119934	100557	103843	106404	131622	119897	155401	136998	154793	133795	144685	117302	1,525,231
	Tier 2	17767	13715	9978	18111	28402	38037	55756	60404	65333	54207	44671	26915	433,296
	Tier 3	925	5144	3040	7161	9310	23711	33576	61007	54711	48427	23556	13367	283,935
	TOTAL RESIDENTIAL - NON-LIRA	138,626	119,416	116,861	131,676	169,334	181,645	244,733	258,409	274,837	236,429	212,912	157,584	2,242,462
	Residential (11) - LIRA													
	Tier 1	21144	17239	18306	17503	21156	18928	23856	20999	24841	20184	22181	19131	245,468
	Tier 2	2204	1515	1389	1834	2968	4252	5869	6864	7917	5932	4595	3011	48,350
	Tier 3	316	330	340	440	715	1770	2009	4224	3805	3241	1246	696	19,132
	TOTAL RESIDENTIAL - LIRA	23,664	19,084	20,035	19,777	24,839	24,950	31,734	32,087	36,563	29,357	28,022	22,838	312,950
	Business (22 & 23)	38397	59953	34543	59817	40424	69625	54317	81991	59577	82608	51312	66435	698,999
	Industrial (33 & 34)	0	89	0	98	0	123	0	194	0	170	0	118	792
	Public Authority (45 & 46)	6363	2870	4585	6619	17008	22921	25880	37776	29894	34271	28160	11353	227,700
	Fire Protection (52 & 53)	14	182	130	107	174	59	111	484	32	600	762	(770)	1,885
	Irrigation Public Authority (73)	1221	0	562	0	3421	0	7563	0	8952	0	3889	0	25,608
	Irrigation Pressure (74)	9922	2283	4467	5493	17291	13427	37493	15705	51825	13773	41556	6957	220,192
	Irrigation Gravity (75)	24890	0	5368	0	53568	0	106974	0	168037	0	59064	0	417,901
	Apple Valley Country Club (77)	0	0	0	0	0	0	0	0	0	0	0	0	-
TOTAL AVR USAGE		243,097	203,877	186,551	223,587	326,059	312,750	508,805	426,646	629,717	397,208	425,677	264,515	4,148,489
YERMO														
	Residential - NON-LIRA (Y11)													
	Tier 1	1424	1342	1442	1657	1658	1981	2123	2169	1916	1741	1441	1191	20,085
	Tier 2	66	84	120	278	269	677	638	763	547	425	157	118	4,142
	Tier 3	0	39	56	81	81	10288	-9456	415	283	215	20	62	2,084
	TOTAL RESIDENTIAL - NON-LIRA	1,490	1,465	1,618	2,016	2,008	12,946	(6,695)	3,347	2,746	2,381	1,618	1,371	26,311
	Residential - LIRA, (Y11)													
	Tier 1	79	80	74	94	91	123	105	109	104	93	79	46	1,077
	Tier 2	5	25	7	11	17	40	48	54	47	19	14	0	287
	Tier 3	0	9	0	0	5	18	45	38	20	11	25	0	171
	TOTAL RESIDENTIAL - LIRA	84	114	81	105	113	181	198	201	171	123	118	46	1,535
	BUSINESS - (Y22)	334	666	420	669	682	740	894	1044	765	635	490	393	7,732
	INDUSTRIAL - (Y33)	0	0	0	0	0	0	0	0	0	0	0	0	-
	Public Authority - (Y45)	85	96	382	1309	920	1361	1428	1542	945	1114	438	220	9,840
	Fire Protection - (Y52)	0	0	0	0	0	0	0	0	0	0	0	0	-
	Private Fire Hydrant - (Y61)	0	0	0	0	0	0	0	0	0	0	0	0	-
TOTAL YERMO USAGE		1,993	2,341	2,501	4,099	3,723	15,228	(4,175)	6,134	4,627	4,253	2,664	2,030	45,418
TOTAL USAGE		245,090	206,218	189,052	227,686	329,782	327,978	504,630	432,780	634,344	401,461	428,341	266,545	4,193,907

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. REPORTING YEAR 2020

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

APPLE VALLEY	VARIAN Jan	NCE Feb	Mar	Apr	May	y Jun	Jul	Aug	Sep	Oct	Nov	Dec	то	TAL
Residential (11) - NC		rep	IVIDI	Арі	ividy	y Juli	Jui	Aug	Jep	000	1404	Det	10	TAL
Residential (11) - Re	Tier 1	(1,607)	4,940	12,474	5,376	291	11,208	(5,130)	166	(206)	2,601	1,677	(1,717)	30,073
	Tier 2	(1,338)	2,697	5,731	2.179	2,040	11,517	3,862	3,941	2,917	6,930	8,856	7,197	56,529
	Tier 3	5,723	2,474	1,866	374	1.641	10,781	10,347	6,972	5,644	12,777	9,413	5,639	73,651
TOTAL RESIDENTIAL - NO	N-LIRA	2,778	10,111	20,071	7,929	3,972	33,506	9,079	11,079	8,355	22,308	19,946	11,119	160,253
Residential (11) - LIRA													
	Tier 1	(1,126)	301	1,029	359	4,465	5,773	5,738	5,246	5,548	6,004	7,921	5,752	47,010
	Tier 2	(289)	523	406	409	1,018	2,619	2,748	2,455	2,205	2,799	3,326	2,368	20,587
	Tier 3	262	138	48	(222)	153	1,191	1,582	2,100	1,620	2,260	1,730	1,856	12,718
TOTAL RESIDENTIA	L - LIRA	(1,153)	962	1,483	546	5,636	9,583	10,068	9,801	9,373	11,063	12,977	9,976	80,315
Business (2	2 & 23)	397	604	2,174	1,373	305	3,548	(2,803)	19,968	(2,360)	12,197	2,974	11,346	49,723
Industrial (3 &34)	-	18	-	(2)	-	(5)	-	34	-	19	-	(3)	61
Public Authority (4	5 & 46)	(6,396)	740	1,226	2,768	(6,645)	4,826	167	6,296	(2,082)	(47)	(10,568)	1,673	(8,042)
Fire Protection (5	2 & 53)	47	251	159	(107)	77	96	388	(458)	166	(474)	(472)	794	467
Irrigation Public Author	ty (73)	(736)	-	541	-	(1,624)	-	297	-	384	-	1,388	-	250
Irrigation Pressu	re (74)	(3,456)	505	3,994	(957)	(3,963)	3,112	2,758	8,233	(2,429)	4,746	(2,837)	228	9,934
Irrigation Grav	ty (75)	(5,934)	-	22,409	-	(12,520)	-	23,832	-	(15,140)	-	42,867	-	55,514
Apple Valley Country Cl	ub (77)	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL AVR USAGE		(14,453)	13,191	52,057	11,550	(14,762)	54,666	43,786	54,953	(3,733)	49,812	66,275	35,133	348,475
YERMO														
Residential - NON-LIR	A (Y11)													
	Tier 1	(60)	39	(53)	(212)	148	74	(7)	31	181	136	44	173	494
	Tier 2	70	33	13	(153)	118	(52)	65	90	140	24	8	63	419
	Tier 3	41	(33)	78	191	28	(9,834)	9,889	177	139	(70)	88	30	724
TOTAL RESIDENTIAL - NO	N-LIRA	51	39	38	(174)	294	(9,812)	9,947	298	460	90	140	266	1,637
Residential - LIR.	A, (Y11)													
	Tier 1	(22)	(14)	(8)	(31)	(10)	(31)	(2)	(27)	(15)	(27)	(22)	18	(191)
	Tier 2	(5)	(25)	(7)	(9)	(4)	(27)	(25)	(37)	(32)	-	(9)	9	(171)
	Tier 3	-	(9)	-	-	(5)	(14)	(24)	3	-	(8)	(25)	-	(82)
TOTAL RESIDENTIA	- LIRA	(27)	(48)	(15)	(40)	(19)	(72)	(51)	(61)	(47)	(35)	(56)	27	(444)
BUSINESS	- (Y22)	84	(192)	28	(215)	(15)	47	(45)	(125)	186	(72)	39	129	(151)
INDUSTRIAI	- (Y33)	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Authority	- (Y45)	83	184	(91)	(1,219)	(739)	(1,125)	(1,037)	(467)	(72)	(214)	(15)	477	(4,235)
Fire Protection	- (Y52)	-	-	-	-	-	-	-	-	-	-	-	-	-
Private Fire Hydran	- (Y61)	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL YERMO USAGE TOTAL USAGE		<i>191</i> (14,262)	<i>(17)</i> 13,174	<i>(40)</i> 52,017	<i>(1,648)</i> 9,902	<i>(479)</i> (15,241)	<i>(10,962)</i> 43,704	<i>8,814</i> 52,600	<i>(355)</i> 54,598	527 (3,206)	<i>(231)</i> 49,581	<i>108</i> 66,383	<i>899</i> 36,032	<i>(3,193)</i> 345,282

	DECLARATION							
(PLEASE VERIFY TH	AT ALL SCHEDULES A	RE ACCURATE AND COMPLETE BEFORE SIGNING)						
I, the undersigned Christopher Alario								
	С	officer, Partner, or Owner (Please Print)						
of	LIBE	TY UTILITIES (APPLE VALLEY WATER) CORP.						
		Name of Utility						
books, papers and records of to be a complete and corre	of the respondent; that ct statement of the bus	t has been prepared by me, or under my direction, from the I have carefully examined the same, and declare the same iness and affairs of the above-named respondent and the y 1, 2020, through December 31, 2020.						
Preside	nt	CM ali						
Title (Please	Print)	Signature						
(562) 923-()711	June 1, 2021						
Telephone N	umber	Date						

INDEX

	PAGE		PAGE
Accidents	63	Operating expenses	52-54
Advances from affiliated companies	42	Operating revenues	51
Advances for construction	47	Other deferred credits	48
Affiliate Transactions	75-77	Other deferred debits	36
Assets	21	Other investments	30
Balance sheet	21	Other physical property	26
Balancing & Memorandum Accounts	71	Payables to affiliated companies	43
Bonds	41	Premium on capital stock	38
Bonuses paid to executives & officers	64	Prepayments	33
Capital stock	37	Proprietary capital	40
Capital surplus	39	Rate base	27
Contributions in aid of construction	49	Receivables from affiliated companies	33
Depreciation and amortization reserves	28-29	Revenues apportioned to cities and towns	51
Declaration	83	SDWBA/SRF loan data	78-80
Discount on capital stock	36	Securities issued or assumed	42
Dividends declared	44	Service connections	68
Earned surplus	39	Sinking funds	30
Employees and their compensation	63	Sources of supply and water developed	65
Engineering and management fees	62	Special deposits	31
Excess Capacity and Non-Tariffed Services	Attachment A	Status with Board of Public Health	70
Facilities Fees	81	Stockholders	37
Franchises	25	Storage facilities	65
Income statement	23	Taxes	55
Income deductions	61	Transmission and distribution facilities	67
Investments in affiliated companies	30	Unamortized debt discount and expense	34
Liabilities	22	Unamortized premium on debt	34
Loans to directors, or officers, or shareholders	64	Undistributed profits	40
Low Income Rate Assistance Program(s)	72	Utility plant	24
Meters and services	68	Utility plant in service	24-25
Miscellaneous long-term debt	42	Utility plant held for future use	26
Miscellaneous reserves	48	Water delivered to metered customers	69
Miscellaneous special funds	31	Water Conservation Program(s)	73-74
Notes payable	43	Working Cash	27
Notes receivable	32	Supplemental Conservation Schedules	82
Officers	14-19		

Annual Report of Liberty Utilities (Apple Valley Ranchos Water) Corp. To the California Public Utilities Commission

ATTACHMENT A

Report on Excess Capacity Activities (Non-Tariffed Products & Services or NTP&S)

The Commission's rules governing excess capacity activities (formally called "non-tariffed products and services" or "NTP&S") became effective on June 30, 2011 (see Rule X contained in Appendix A of D.12-01-042). Consistent with Rule X.E of the new rules, Liberty Utilities (Apple Valley Ranchos Water) Corp. ("Liberty Apple Valley") provides the following information regarding its NTP&S projects in Calendar Year 2020 in this Attachment:

	Page Number
Non-Regulated Operating Income Statement	1
Overview of Revenue Sharing and Cost Allocation	2
Descriptions of NTP&S Projects	3
Regulated Assets used in NTP&S Projects	4

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. Non-Regulated Operating Income Statement 2020

Operating Income Revenue Name of Contract/Service Active/Passive Revenue Sharing Expense (Loss) **Miscellaneous** Customer Account Services (HomeServe USA) Active 53,469 (53,469) --Total Miscellaneous 53,469 (53,469) --Total 53,469 (53,469) --

2020 Annual Report to CPUC To the California Public Utilities Commission

Liberty Apple Valley's Excess Capacity Activities (formally called "Non-Tariffed Products & Services" or "NTP&S")

I. Overview

4

- Revenue sharing under new rules: Rule X.C defines how revenues from unregulated activities are to be allocated between shareholders and ratepayers, depending on whether the activities are designated as "active" or "passive".
 - Active vs. passive activities: The Commission has designated certain activities as active or passive as reflected in the "NTP&S Designation Chart" at the end of the rules. Ten percent (10%) of gross revenues from activities classified as active must be shared with ratepayers, while thirty percent (30%) of gross revenues from passive activities must be shared with ratepayers.
 - 100% revenue sharing for first \$100,000: The 10%/30% revenue sharing is applied to active and passive NTP&S activities only after the first \$100,000 of the year's NTP&S revenues are fully allocated (100%) to benefit ratepayers.
 - ✓ Liberty Apple Valley's activities: Liberty Apple Valley's NTP&S activity is active.
- Cost allocation under new rules: Rule X.D defines how costs associated with NTP&S activities must be allocated between regulated and unregulated accounts, generally requiring that "all incremental investments, costs, and taxes due to [NTP&S] shall be absorbed by shareholders, i.e, not recovered through tariffed rates."
 - Liberty Apple Valley's cost allocations: Charges for NTP&S activity consist of clearly identifiable incremental direct costs that are directly charged to unregulated accounts.

2020 Annual Report to CPUC To the California Public Utilities Commission

II. Descriptions of Excess Capacity Activities

HomeServe USA Customer Account Services

Service Description	Marketing services			
	HomeServe provides services to homeowners and consumers for the repair of domestic infratructure and related systems. This contract with Homeserve requires that Liberty Apply Valley will market Homeserve's marketing plans directly to customers through Liberty's website and will forward any requests for enrollment to Homeserve. Homeserve will need to obtain written consent from Liberty Apple Valley prior to implementing its marketing plan.			
Allocations	Liberty Apple Valley applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.			

III. Regulated Assets Used in NTP&S Projects

HomeServe USA Contract

All of the activities involve the asset of personnel labor.

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.

X.E.6. List of Employees that provided the non-tariff service

Name	Position	Department	(Hours)
<u>Home Serve</u>			
Duenas, Joy	Manager, Finance	Finance	1.00
Elison, Amy	Manager	Customer Care	2.50
Montiel, Lizette	Senior Accountant	Finance	1.50
			5.00