

Received _____

Examined _____

CLASS A
WATER UTILITIES

U# 314-W _____



2020
ANNUAL REPORT
OF

LIBERTY UTILITIES (PARK WATER) CORP.

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

9750 Washburn Road, Downey, CA 90241

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2020

REPORT MUST BE FILED NO LATER THAN MARCH 31, 2021

TABLE OF CONTENTS

	Page
General Instructions	5
Instructions for Preparation of Selected Financial Data Sheet for All Water Utilities	6
Utility Plant and Capitalization Data	7
Income, Expenses, and Other Data	8
Utility Plant and Capitalization Data - Adjusted to Exclude Non-Regulated Activity	9
Income, Expenses, and Other Data - Adjusted to Exclude Non-Regulated Activity	10
Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities	11
Excess Capacity and Non-Tariffed Services	12
General Information	13
Operator Certification March 2021	14
List of Shared Officers and Directors Between Liberty Utilities (Park Water) Corp. and Its Affiliates	15-19
Schedule A - Comparative Balance Sheets - Assets and Other Debits	20
Schedule A - Comparative Balance Sheets - Liabilities and Other Credits	21
Schedule B - Income Statement for the Year	22
Schedule A-1 - Account 100 - Utility Plant	23
Schedule A-1a - Account 100.1 - Utility Plant in Service	23-24
Schedule A-1b - Account 101 - Recycled Water Utility Plant	24
Schedule A-1c - Account 302 - Franchises and Consents	24
Schedule A-1d - Account 100.4 - Utility Plant Held for Future Use	25
Schedule A-2 - Account 107 - Utility Plant Adjustments	25
Schedule A-3 - Account 110 - Other Physical Property	25
Schedule A-4 - Rate Base and Working Cash	26
Schedule A-5 - Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves	27
Schedule A-5a - Account 250 - Analysis of Entries in Depreciation Reserve	28
Schedule A-6 - Account 111 - Investments in Affiliated Companies	29
Schedule A-7 - Account 112 - Other Investments	29
Schedule A-8 - Account 113 - Sinking Funds	29
Schedule A-9 - Account 114 - Miscellaneous Special Funds	30
Schedule A-10 - Account 120 - Cash	30
Schedule A-11 - Account 121 - Special Deposits	30
Schedule A-12 - Account 122 - Working Funds	31
Schedule A-13 - Account 123 - Temporary Cash Investments	31
Schedule A-14 - Account 124 - Notes Receivable	31
Schedule A-15 - Account 125 - Accounts Receivable	31
Schedule A-16 - Account 126 - Receivables from Affiliated Companies	32
Schedule A-17 - Account 131 - Materials and Supplies	32
Schedule A-18 - Account 132 - Prepayments	32
Schedule A-19 - Account 133 - Other Current and Accrued Assets	32
Schedule A-20 - Account 140 - Unamortized Debt Discount and Expense	33
Schedule A-21 - Account 240 - Unamortized Premium on Debt	33
Schedule A-22 - Account 141 - Extraordinary Property Losses	34
Schedule A-23 - Account 142 - Preliminary Survey and Investigation Charges	34
Schedule A-24 - Account 143 - Clearing Accounts	34
Schedule A-25 - Account 145 - Other Work in Progress	34
Schedule A-26 - Account 146 - Other Deferred Debits	35
Schedule A-27 - Account 147 - Accumulated Deferred Income Tax Assets	35
Schedule A-28 - Account 150 - Discount on Capital Stock	35
Schedule A-29 - Account 151 - Capital Stock Expense	35
Schedule A-30 - Account 200 - Common Capital Stock	36

TABLE OF CONTENTS

	Page
Schedule A-30a - Account 201 - Preferred Capital Stock	36
Schedule A-30b - Record of Stockholders at End of Year	36
Schedule A-31 - Account 202 - Stock Liability for Conversion	36
Schedule A-32 - Account 203 - Premiums and Assessments on Capital Stock	37
Schedule A-33 - Account 206 - Subchapter S Corporation Accumulated Adjustments Account	37
Schedule A-34 - Account 270 - Capital Surplus (For Use by Corporations Only)	38
Schedule A-35 - Account 271 - Earned Surplus (For Use by Corporations Only)	38
Schedule A-36 - Account 204 - Proprietary Capital (Sole Proprietor or Partnership)	39
Schedule A-37 - Account 205 - Undistributed Profits of Proprietorship or Partnership	39
Schedule A-38 - Account 210 - Bonds	40
Schedule A-39 - Account 211 - Receivers' Certificates	41
Schedule A-40 - Account 212 - Advances from Affiliated Companies	41
Schedule A-41 - Account 213 - Miscellaneous Long-Term Debt	41
Schedule A-42 - Securities Issued or Assumed During Year	41
Schedule A-43 - Account 220 - Notes Payable	42
Schedule A-44 - Account 221 - Notes Receivable Discounted	42
Schedule A-45 - Account 222 - Accounts Payable	42
Schedule A-46 - Account 223 - Payables to Affiliated Companies	42
Schedule A-47 - Account 224 - Dividends Declared	43
Schedule A-48 - Account 225 - Matured Long-Term Debt	43
Schedule A-49 - Account 226 - Matured Interest	43
Schedule A-50 - Account 227 - Customers' Deposits	44
Schedule A-51 - Account 229 - Interest Accrued	44
Schedule A-52 - Account 230 - Other Current and Accrued Liabilities	44
Schedule A-53 - Account 228 - Taxes Accrued	45
Schedule A-54 - Account 241 - Advances for Construction	46
Schedule A-55 - Account 242 - Other Deferred Credits	47
Schedule A-56 - Accounts 254 to 258, Inclusive - Miscellaneous Reserves	47
Schedule A-57 - Account 265 - Contributions in Aid of Construction	48
Schedule A-58 - Account 266 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation	49
Schedule A-59 - Account 267 - Accumulated Deferred Income Taxes - Other	49
Schedule A-60 - Account 268 - Accumulated Deferred Investment Tax Credits	49
Schedule B-1 - Account 501 - Operating Revenues	50
Schedule B-1a - Operating Revenues Apportioned to Cities and Towns	50
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	51-53
Schedule B-3 - Account 506 - Property Losses Chargeable to Operations	54
Schedule B-4 - Account 507 - Taxes Charged During Year	54
Schedule B-5 - Reconciliation of Reported Net Income with Taxable Income for Federal Taxes	55
Schedule B-6 - Account 508 - Income from Utility Plant Leased to Others	56
Schedule B-7 - Account 510 - Rent for Lease of Utility Plant	56
Schedule B-8 - Account 521 - Income from Nonutility Operations	56
Schedule B-9 - Account 522 - Revenues from Lease of Other Physical Property	57
Schedule B-10 - Account 523 - Dividend Revenues	57
Schedule B-11 - Account 524 - Interest Revenues	57
Schedule B-12 - Account 525 - Revenues from Sinking and Other Funds	57
Schedule B-13 - Account 526 - Miscellaneous Nonoperating Revenues	58
Schedule B-14 - Account 527 - Nonoperating Revenue Deductions	58
Schedule B-15 - Account 530 - Interest on Long-Term Debt	58
Schedule B-16 - Account 531 - Amortization of Debt Discount and Expense	58

TABLE OF CONTENTS

	<u>Page</u>
Schedule B-17 - Account 532 - Amortization of Premium on Debt - Cr.	59
Schedule B-18 - Account 533 - Taxes Assumed on Interest	59
Schedule B-19 - Account 534 - Interest on Debt to Affiliated Companies	59
Schedule B-20 - Account 535 - Other Interest Charges	59
Schedule B-21 - Account 536 - Interest Charged to Construction - Cr.	60
Schedule B-22 - Account 537 - Miscellaneous Amortization	60
Schedule B-23 - Account 538 - Miscellaneous Income Deductions	60
Schedule B-24 - Account 540 - Miscellaneous Reservations of Net Income	60
Schedule C-1 - Engineering and Management Fees and Expenses, etc., During Year	61
Schedule C-2 - Compensation of Individual Proprietor or Partner	62
Schedule C-3 - Employees and Their Compensation	62
Schedule C-4 - Record of Accidents During Year	62
Schedule C-5 - Expenditures for Political Purposes	63
Schedule C-6 - Loans to Directors, or Officers, or Shareholders	63
Schedule C-7 - Bonuses Paid to Executives & Officers	63
Schedule D-1 - Sources of Supply and Water Developed	64
Schedule D-2 - Description of Storage Facilities	64
Schedule D-3 - Description of Transmission and Distribution Facilities	65
Schedule D-4 - Number of Active Service Connections	66
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	66
Schedule D-6 - Meter Testing Data	66
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	67
Schedule D-8 - Status with State Board of Public Health	68
Schedule D-9 - Statement of Material Financial Interest	68
Schedule E-1 - Balancing and Memorandum Accounts	69
Schedule E-2 - Description of Low-Income Rate Assistance Program(s)	70
Schedule E-3 - Description of Water Conservation Program(s)	71-76
Schedule E-4 - Report on Affiliate Transactions	77-79
Schedule E-5 - For All Water Companies - Safe Drinking Water Bond Act / State Revolving Fund Data	80-82
Schedule E-6 - Facilities Fees Data	83
Supplemental Conservation Schedules	84
Declaration	85
Index	86
Attachment A	

GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2021**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Declaration on Page 70 must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules **FIRST**. The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2020, through December 31, 2020. Fiscal year reports will not be accepted.
10. Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 13, Item 12, of this report.

I N S T R U C T I O N S

FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
2. For the financial data sheets that are to be adjusted to exclude non-regulated activity, manually adjust the data to exclude non-regulated activity.

UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2020

Name of Utility: Liberty Utilities (Park Water) Corp. Telephone: (562) 923-0711

Person Responsible for this Report: CHRISTOPHER ALARIO

	<u>1/1/2020</u>	<u>12/31/2020</u>	<u>Average</u>
UTILITY PLANT DATA			
1 Total Utility Plant	\$ 165,965,324	\$ 178,439,910	\$ 172,202,617
2 Total Utility Plant Reserves	(33,582,920)	(35,627,876)	(34,605,398)
3 Total Utility Plant Less Reserves	132,382,404	142,812,034	137,597,219
4 Advances for Construction	1,086,010	1,368,214	1,227,112
5 Contributions in Aid of Construction	6,170,298	5,872,010	6,021,154
6 Total Accumulated Deferred Taxes	6,265,939	6,659,133	6,462,536
7			
8			
9			
10 CAPITALIZATION			
11 Common Capital Stock	10	10	10
12 Preferred Capital Stock	-	-	-
13 Earned Surplus	60,358,846	64,621,127	62,489,986
14 Total Capital Stock	24,523,814	28,786,095	26,654,954
15 Total Proprietary Capital (Individual or Partnership)	-	-	-
16 Total Long-Term Debt	108,677,452	180,508,371	144,592,912

INCOME, EXPENSES, AND OTHER DATA

Calendar Year 2020

Name of Utility: Liberty Utilities (Park Water) Corp.

Telephone: (562) 923-0711

INCOME/EXPENSES DATA		Annual Amount			
1	Operating Revenues	\$ 40,674,736			
2	Operating Expenses	\$ 25,039,644			
3	Depreciation	\$ 3,094,948			
4	Taxes	\$ 4,254,660			
5	Income from Nonutility Operations (net)	\$ 228,565			
6	Interest on Long-Term Debt	\$ -			
7	Net Income	\$ 8,512,514			
8					
9 OPERATING EXPENSES DATA					
10	Source of Supply Expense	\$ 10,505,195			
11	Pumping Expenses	\$ 1,605,601			
12	Water Treatment Expenses	\$ 376,566			
13	Transmission and Distribution Expenses	\$ 1,020,474			
14	Customer Account Expenses	\$ 1,506,233			
15	Sales Expenses	\$ 266,342			
16	Recycled Water Expenses	\$ 191,602			
17	Administrative and General Expenses	\$ 11,005,029			
18	Miscellaneous	\$ (1,437,399)			
19	Total Operating Expenses	\$ 25,039,644			
20					
21 OTHER DATA					
22					
23	Active Service Connections			Annual Average	
24		(Exc. Fire Protect.)	Jan. 1	Dec. 31	
25	Metered Service Connections		28,058	28,085	28,072
26	Flat Rate Service Connections		-	-	-
27	Total Active Service Connections		28,058	28,085	28,072

UTILITY PLANT AND CAPITALIZATION DATA Adjusted to Exclude Non-Regulated Activity

Calendar Year 2020

Name of Utility: Liberty Utilities (Park Water) Company Telephone: (562) 923-0711

Person Responsible for this Report: CHRISTOPHER ALARIO

	<u>1/1/2020</u>	<u>12/31/2020</u>	<u>Average</u>
UTILITY PLANT DATA			
1 Total Utility Plant	\$ 142,582,931	\$ 166,348,729	\$ 154,465,830
2 Total Utility Plant Reserves	(33,561,078)	(35,561,690)	\$ (34,561,384)
3 Total Utility Plant Less Reserves	109,021,853	130,787,039	\$ 119,904,446
4 Advances for Construction	1,086,010	1,368,214	\$ 1,227,112
5 Contributions in Aid of Construction	6,170,298	5,872,010	\$ 6,021,154
6 Total Accumulated Deferred Taxes	-	-	\$ -
7			
8			
9			
10 CAPITALIZATION			
11 Common Capital Stock	10	10	\$ 10
12 Preferred Capital Stock			\$ -
13 Earned Surplus	(A) 60,358,846	64,621,127	\$ 62,489,986
14 Total Capital Stock	24,523,814	28,786,095	\$ 26,654,954
15 Total Proprietary Capital (Individual or Partnership)			\$ -
16 Total Long-Term Debt	(B) 108,677,452	180,508,371	\$ 144,592,912

Note:

(A) Includes Nonutility Retained Earnings

(B) 2019 balance includes Associated Companies' intercompany balances of \$108,677,452 and 2020 balance includes Associated Companies' intercompany balances of \$180,642,137.

INCOME, EXPENSES, AND OTHER DATA Adjusted to Exclude Non-Regulated Activity

Calendar Year 2020

Name of Utility: Liberty Utilities (Park Water) Corp.

Telephone: (562)923-0711

	Annual Amount
INCOME/EXPENSES DATA	
1 Operating Revenues	\$ 39,707,181
2 Operating Expenses	\$ 24,072,089
3 Depreciation	\$ 3,094,948
4 Taxes	\$ 4,254,660
5 Income from Nonutility Operations (net)	\$ -
6 Interest on Long-Term Debt	\$ -
7 Net Income	\$ 8,283,950
8	
OPERATING EXPENSES DATA	
10 Source of Supply Expense	\$ 10,505,195
11 Pumping Expenses	\$ 1,605,601
12 Water Treatment Expenses	\$ 376,566
13 Transmission and Distribution Expenses	\$ 1,020,474
14 Customer Account Expenses	\$ 1,506,233
15 Sales Expenses	\$ 266,342
16 Recycled Water Expenses	\$ 191,602
17 Administrative and General Expenses	\$ 10,555,859
18 Miscellaneous	\$ (1,955,784)
19 Total Operating Expenses	\$ 24,072,089
20	
OTHER DATA	
23 <u>Active Service Connections (Exc. Fire Protect.)</u>	Annual Average
24	
25 Metered Service Connections	28,072
26 Flat Rate Service Connections	-
27 Total Active Service Connections	28,072

Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

Line Item	Account	12/31/20	Reason
1	Line 18 (Income)Loss from Nonutility Operations	521	(179,527.34) Ratemaking disallowances & non-utility employees (payroll, payroll related & misc. operating expenses)
2	Line 23 Miscellaneous Nonoperating Revenues	526	(201,761.73) Unregulated transactions- portion of Excess Capacity activities attributable to shareholders (the portion attributable to customers is included in operating revenues)
3	Line 23 Miscellaneous Nonoperating Revenues	526	- Miscellaneous revenue- nonutility
4	Line 34 Other Interest Charges	535	45,184.77 Interest expense- nonutility
5	Line 35 Miscellaneous Income Deductions	538	21,248.51 Charitable contributions- nonutility
6	Line 35 Miscellaneous Income Deductions	538	86,291.17 Miscellaneous operating expenses- nonutility
7	TOTAL		(228,564.62)
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2019:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/ Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-tariffed Goods/ Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/ Services	Total Income Tax Liability Incurred Because of Non-tariffed Goods/ Services (by account)	Income Tax Liability Account Number	Gross Value of Regulated Assets Used in the Provision of a Non-tariffed Goods/ Services (by account)	Regulated Asset Account Number
1	See Attachment A										
2											
3											
4											
5											
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18											
19											
20											

GENERAL INFORMATION

1 Name under which utility is doing business: Liberty Utilities Park Water Company

2 Official mailing address: P.O. Box 7002
Downey, CA 90241-7002 ZIP 90241

3 Name and title of person to whom correspondence should be addressed:
Crystal Greene, Vice President - Finance, West Region Telephone: (562) 923-0711

4 Address where accounting records are maintained: 9750 Washburn Road, Downey, CA 90241

5 Service Area (Refer to district reports if applicable):
Portions of Los Angeles County

6 Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
Name: Frank Heldman
Address: Same as above. Telephone: (562) 923-0711

7 OWNERSHIP. Check and fill in appropriate line:

- Individual (name of owner) _____
- Partnership (name of partner) _____
- Partnership (name of partner) _____
- Partnership (name of partner) _____
- Corporation (corporate name) Liberty Utilities Park Water Corporation
Organized under laws of (state) California Date: 1937

Principal Officers:

(Name) Greg Sorensen (Title) President
(Name) Christopher Alario (Title) President
(Name) Todd Wiley (Title) Secretary

8 Names of associated companies: Liberty Utilities (Apple Valley Ranchos Water) Corp., Western Holdings, LLC, Algonquin Power & Utilities Corp., Liberty Utilities (Canada) Corp., Liberty Utilities Company, Liberty Utilities Service Corp.

9 Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:
NONE Date: _____
Date: _____
Date: _____
Date: _____

10 Use the space below for supplementary information or explanations concerning this report:

11. List Name, Grade, and License Number of all Licensed Operators: See attached

12. List Name, Address, and Phone Number of your company's external auditor:
Name: Ernst & Young Telephone: (416) 932-4876
Address: 222 Bay, M5K 1J7, Ontario, Canada

Operator Certification March 2021

Treatment Operator Name (First and Last Name)	Grade of Treatment Operator (1, 2, 3, 4 or 5)	Chief or shift (C, S, or X)	Treatment Operator Number (4 or 5 digits)	Treatment Certification Expiration Date (MM/DD/YYYY)	Distribution Operator Name (First and Last Name)	Grade of Distribution Operator (1, 2, 3, 4 or 5)	Chief or shift (C, S, or X)	Distribution Operator Number (4 or 5 digits)	Distribution Certification Expiration Date (MM/DD/YYYY)
Gary Akopyan	1	X	28837	07/01/2022	Gary Akopyan	2	X	29916	07/01/2021
MarcFlores	1	S	43057	07/01/2022	Matthew Contreras	3	S	38759	03/01/2023
Omar Garcia	1	S	41192	01/01/2024	MarcFlores	2	S	38763	04/01/2023
Gabriel Gomez	2	C	30346	01/01/2024	Jonathan Garcia	3	S	43124	12/01/2022
Armando Gonzalez	2	S	41207	01/01/2024	Omar Garcia	2	S	49034	05/01/2021
Frank Heldman	4	S	12799	08/01/2023	Gabriel Gomez	4	S	9809	11/01/2023
Darith Kim	2	S	27707	07/01/2023	Armando Gonzalez	4	S	31993	12/01/2022
Vanessa Lumley	2	X	43205	07/01/2022	Frank Heldman	5	S	6987	02/01/2022
Leo Maldonado	3	S	14649	06/01/2023	Darith Kim	4	S	14449	02/01/2022
Lorenzo Mendoza	2	S	19521	12/01/2022	Jose Lacomba	2	S	18976	12/01/2022
Everett Navar	2	S	42664	01/01/2022	Vanessa Lumley	2	X	51633	05/01/2022
Brett Ommen	2	S	33082	07/01/2023	Leo Maldonado	3	S	34181	09/01/2021
Victor Ortiz	2	S	27293	07/01/2022	Lorenzo Mendoza	4	S	6508	07/01/2021
Robert Sanchez	2	S	37515	02/01/2023	Everett Navar	2	S	49795	05/01/2021
Saul Smith	2	S	33305	07/01/2023	Brett Ommen	5	C	36745	12/01/2021
Michael Sparling	1	S	42450	12/01/2021	Victor Ortiz	4	S	28224	03/01/2022
Frank Valverde	2	S	27291	07/01/2021	Robert Sanchez	2	S	45863	10/01/2021
Michael Vasquez	1	S	29369	01/01/2023	Aaron Seja	1	S	30001	12/01/2023
					Saul Smith	3	S	33122	07/01/2021
					Michael Sparling	2	S	50656	05/01/2022
					Tiffany Thong	2	X	47430	10/01/2022
					Leonard Tinoco	1	S	34539	04/01/2023
					Frank Valverde	3	S	14443	08/01/2023
					Michael Vasquez	5	S	31289	12/01/2022

**List of Shared Officers and Directors Between Liberty Utilities
(Park Water) Corp. and Its Affiliates**

Company Name	Officers & Directors
Algonquin Power & Utilities Corp.	Arun Banskota: Director, CEO Anthony Johnston: Chief Operating Officer
Kings Point Wind Holdings, LLC	Gregory Sorensen: Manger
Liberty Energy Utilities (New Hampshire) Corp.	Arun Banskota: Director Gregory Sorensen: Director
Liberty Utilities (America) Co.	Arun Banskota: Director Gregory Sorensen: President Todd Wiley: Director, Secretary & Treasurer
Liberty Utilities (America) Holdco Inc.	Arun Banskota: Director Gregory Sorensen: Director, President Todd Wiley: Secretary & Treasurer
Liberty Utilities (America) Holdings, LLC	Arun Banskota: Manager Gregory Sorensen: Manager, President Todd Wiley: Secretary & Treasurer
Liberty Utilities (Apple Valley Ranchos Water) Corp.	Arun Banskota: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Brian Thomas: Director Gregory Sorensen: President Todd Wiley: Secretary & Treasurer Chris Alario: CFO
Liberty Utilities (Arkansas Water) Corp.	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Bella Vista Water) Corp.	Arun Banskota: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Brian Thomas: Director Todd Wiley: Secretary & Treasurer

Liberty Utilities (Black Mountain Sewer) Corp.	Arun Banskota: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Brian Thomas: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (CalPeco Electric) LLC	Arun Banskota: Manager Anthony Johnston: Director Dr. Brian J. Brady: Manager Virginia L. Grebbien: Manager Brian Thomas: Manager Gregory Sorensen: President Chris Alario: Secretary & Treasurer
Liberty Utilities (Central) Co.	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Cordes Lakes Water) Corp.	Arun Banskota: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Brian Thomas: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (EnergyNorth Natural Gas) Corp.	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Entrada Del Oro Sewer) Corp.	Arun Banskota: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Brian Thomas: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (Environmental Services) LLC	Arun Banskota: Manager Gregory Sorensen: Manager Todd Wiley: Secretary & Treasurer
Liberty Utilities (Fox River Water) LLC	Arun Banskota: Manager Anthony Johnston: Manager
Liberty Utilities (Gold Canyon Sewer) Corp.	Arun Banskota: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Brian Thomas: Director Todd Wiley: Secretary & Treasurer

Liberty Utilities (Granite State Electric) Corp.	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Litchfield Park Water & Sewer) Corp.	Arun Banskota: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Brian Thomas: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (Luning Holdings) LLC	Gregory Sorensen: President Todd Wiley: Secretary & Treasurer
Liberty Utilities (Midstates Natural Gas) Corp.	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Missouri Water) LLC	Arun Banskota: Manager Anthony Johnston: Manager
Liberty Utilities (New England Natural Gas Company) Corp.	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Northwest Sewer) Corp.	Arun Banskota: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Brian Thomas: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (Peach State Natural Gas) Corp. f.k.a. LE (Georgia) Corp.	Arun Banskota: Director Anthony Johnston: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (Pine Bluff Water) Inc.	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Pipeline & Transmission) Corp.	Arun Banskota: Director Gregory Sorensen: Director, Secretary & Treasurer
Liberty Utilities (Rio Rico Water & Sewer) Corp.	Arun Banskota: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Brian Thomas: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (St. Lawrence Gas) Corp. f.k.a. St. Lawrence Gas Company, Inc.	Arun Banskota: Director Anthony Johnston: Director

Liberty Utilities (St. Lawrence Gas Service & Merchandising) Corp.	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Seaside Water) LLC	Arun Banskota: Manager Anthony Johnston: Manager Dr. Brian J. Brady: Manager Virginia L. Grebbien: Director Brian Thomas: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (Silverleaf Water) LLC	Arun Banskota: Manager Anthony Johnston: Manager Dr. Brian J. Brady: Manager Virginia L. Grebbien: Manager Brian Thomas: Manager Todd Wiley: Secretary & Treasurer
Liberty Utilities (Sub) Corp (formerly Liberty Water Co.)	Arun Banskota: Director Gregory Sorensen: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (Tall Timbers Sewer) Corp.	Arun Banskota: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Brian Thomas: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities (Turquoise Holdings) LLC	Gregory Sorensen: President Todd Wiley: Secretary & Treasurer
Liberty Utilities (Woodmark Sewer) Corp.	Arun Banskota: Director Anthony Johnston: Director Dr. Brian J. Brady: Director Virginia L. Grebbien: Director Brian Thomas: Director Todd Wiley: Secretary & Treasurer
Liberty Utilities Co.	Arun Banskota: Director Gregory Sorensen: Director, President
Liberty Utilities Energy Solutions (Appliance) Corp.	Gregory Sorensen: Director, President

Liberty Utilities Energy Solutions (CNG) Corp.	Gregory Sorensen: Director, President
Liberty Utilities Energy Solutions (LNG) Corp.	Gregory Sorensen: Director, President
Liberty Utilities Energy Solutions (Solar) Corp.	Gregory Sorensen: Director, President
Liberty Utilities Energy Solutions (Solar1) Corp.	Gregory Sorensen: Director, President
Liberty Utilities Energy Solutions Corp.	Gregory Sorensen: Director, President
Liberty Utilities Finance (US) LLC	Arun Banskota: Manager Gregory Sorensen: Manager, President
Liberty Utilities Service Corp.	Arun Banskota: Director Gregory Sorensen: President Todd Wiley: Secretary & Treasurer
Luning Energy LLC	Gregory Sorensen: President Todd Wiley: Secretary &, Treasurer, Vice President
Western Water Holdings, LLC.	Arun Banskota: Manager Gregory Sorensen: Manager, CFO, Secretary & Treasurer
The Empire District Electric Company	Arun Banskota: Director Anthony Johnston: Director
The Empire District Gas Company	Arun Banskota: Director Anthony Johnston: Director
North Fork Ridge Wind Holdings, LLC	Gregory Sorensen: Manger
Turquoise Liberty ProjectCo LLC	Gregory Sorensen: President Todd Wiley: Secretary, Treasurer

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)	
1		I. UTILITY PLANT				
2	100	Utility Plant	A-1, A-1a	178,364,732	165,890,146	
3	101	Recycled Water Utility Plant	A-1b	75,178	75,178	
4	107	Utility Plant Adjustments	A-2	-	-	
5		Total Utility Plant		\$ 178,439,910	\$ 165,965,324	
6	250	Reserve for depreciation of utility plant	A-5	(35,561,690)	(33,561,078)	
7	251	Reserve for amortization of limited term utility investments	A-5	(23,377)	(21,842)	
8	252	Reserve for amortization of utility plant acquisition adjustments	A-5	-	-	
9	259	Reserve for depreciation and amortization of recycled water utility plant	A-5	(42,810)	-	
10		Total utility plant reserves		\$ (35,627,876)	\$ (33,582,920)	
11		Total utility plant less reserves		\$ 142,812,034	\$ 132,382,404	
12						
13		II. INVESTMENT AND FUND ACCOUNTS				
14	110	Other Physical Property	A-3	63,942	63,942	
15	253	Reserve for depreciation and amortization of other property	A-5	(26,074)	(24,685)	
16		Other physical property less reserve		\$ 37,868	\$ 39,257	
17	111	Investments in Affiliated Companies	A-6	98,562,320	35,878,846	
18	112	Other Investments	A-7	-	-	
19	113	Sinking Funds	A-8	-	-	
20	114	Miscellaneous Special Funds	A-9	-	-	
21		Total investments and fund accounts		\$ 98,600,189	\$ 35,918,103	
22						
23		III. CURRENT AND ACCRUED ASSETS				
24	120	Cash	A-10	1,126,360	1,241,344	
25	121	Special Deposits	A-11	-	-	
26	122	Working Funds	A-12	8,200	8,200	
27	123	Temporary Cash Investments	A-13	-	-	
28	124	Notes Receivable	A-14	853,243	808,017	
29	125	Accounts Receivable	A-15	8,044,669	6,313,511	
30	126	Receivables from Affiliated Companies	A-16	-	-	
31	131	Materials and Supplies	A-17	193,433	213,129	
32	132	Prepayments	A-18	2,959,228	1,483,309	
33	133	Other Current and Accrued Assets	A-19	3,550,990	2,991,394	
34		Total Current and Accrued Assets		\$ 16,736,123	\$ 13,058,903	
35						
36		IV. DEFERRED DEBITS				
37	140	Unamortized Debt Discount and Expense	A-20	-	-	
38	141	Extraordinary Property Losses	A-22	-	-	
39	142	Preliminary Survey and Investigation Charges	A-23	-	-	
40	143	Clearing Accounts	A-24	-	-	
41	145	Other Work in Progress	A-25	1,703,078	674,554	
42	146	Other Deferred Debits	A-26	14,765,355	17,445,031	
43	147	Accumulated Deferred Income Tax Assets	A-27	-	-	
44		Total Deferred Debits		\$ 16,468,433	\$ 18,119,585	
45		Total Assets and Other Debits		\$ 274,616,780	\$ 199,478,996	

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)	
46		I. CORPORATE CAPITAL AND SURPLUS				
47	200	Common Capital Stock	A-30	10	10	
48	201	Preferred Capital Stock	A-30a	-	-	
49	202	Stock Liability for Conversion	A-31	-	-	
50	203	Premiums and Assessments on Capital Stock	A-32	-	-	
51	206	Subchapter S Corporation Accumulated Adjustments Account	A-33	-	-	
52	150	Discount on Capital Stock	A-28	-	-	
53	151	Capital Stock Expense	A-29	-	-	
54	270	Capital Surplus	A-34	(35,835,042)	(35,835,042)	
55	271	Earned Surplus	A-35	64,621,127	60,358,846	
56		Total Capital Stock		\$ 28,786,095	\$ 24,523,814	
57						
58		II. PROPRIETARY CAPITAL				
59	204	Proprietary Capital	A-36	-	-	
60	205	Undistributed Profits of Proprietorship or Partnership	A-37	-	-	
61		Total Proprietary Capital		\$ -	\$ -	
62						
63		III. LONG-TERM DEBT				
64	210	Bonds	A-38	-	-	
65	211	Receivers' Certificates	A-39	-	-	
66	212	Advances from Affiliated Companies	A-40	180,508,371	108,677,452	
67	213	Miscellaneous Long-Term Debt	A-41	-	-	
68		Total Long-Term Debt		\$ 180,508,371	\$ 108,677,452	
69						
70		IV. CURRENT AND ACCRUED LIABILITIES				
71	220	Notes Payable	A-43	-	-	
72	221	Notes Receivable Discounted	A-44	-	-	
73	222	Accounts Payable	A-45	7,395,974	10,090,595	
74	223	Payables to Affiliated Companies	A-46	-	-	
75	224	Dividends Declared	A-47	-	-	
76	225	Matured Long-Term Debt	A-48	-	-	
77	226	Matured Interest	A-49	-	-	
78	227	Customers' Deposits	A-50	43,074	112,987	
79	228	Taxes Accrued	A-53	13,956,245	12,052,571	
80	229	Interest Accrued	A-51	-	-	
81	230	Other Current and Accrued Liabilities		2,399,825	3,285,101	
82		Total Current and Accrued Liabilities		\$ 23,795,118	\$ 25,541,255	
83						
84		V. DEFERRED CREDITS				
85	240	Unamortized Premium on Debt	A-21	-	-	
86	241	Advances for Construction	A-54	1,368,214	1,086,010	
87	242	Other Deferred Credits	A-55	27,244,620	27,214,229	
88		Total Deferred Credits		\$ 28,612,835	\$ 28,300,239	
		VI. ACCUMULATED DEFERRED TAXES				
	266	Accumulated Deferred Income Taxes - Accelerated Tax Depreciation	A-58	-	-	
	267	Accumulated Deferred Income Taxes - Liabilities	A-59	6,659,133	6,265,939	
	268	Accumulated Deferred Investment Tax Credits	A-60	-	-	
		Total Accumulated Deferred Taxes		\$ 6,659,133	\$ 6,265,939	
89						
90		VII. RESERVES				
91	254	Reserve for Uncollectible Accounts	A-56	383,217	-	
92	255	Insurance Reserve	A-56	-	-	
93	256	Injuries and Damages Reserve	A-56	-	-	
94	257	Employees' Provident Reserve	A-56	-	-	
95	258	Other Reserves	A-56	-	-	
96		Total Reserves		\$ 383,217	\$ -	
97						
98		VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION				
99	265	Contributions in Aid of Construction	A-57	5,872,010	6,170,298	
100		Total Liabilities and Other Credits		\$ 274,616,780	\$ 199,478,996	

SCHEDULE B				
Income Statement for the Year				
Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating Revenues	B-1	40,674,736
3				
4		Operating Revenue Deductions:		
5	502	Operating Expenses	B-2	25,039,644
6	503	Depreciation	A-5	3,094,948
7	504	Amortization of Limited-term Utility Investments	A-5	1,535
8	505	Amortization of Utility Plant Acquisition Adjustments	A-5	-
9	506	Property Losses Chargeable to Operations	B-3	-
10	507	Taxes	B-4	4,254,660
11		Total Operating Revenue Deductions		\$ 32,390,786
12		Net Operating Revenues		\$ 8,283,950
13	508	Income from Utility Plant Leased to Others	B-6	-
14	510	Rent for Lease of Utility Plant	B-7	-
15		Total Utility Operating Income		\$ 8,283,950
16				
17		II. OTHER INCOME		
18	521	Income from Nonutility Operations (Net)	B-8	179,527
19	522	Revenue from Lease of Other Physical Property	B-9	-
20	523	Dividend Revenues	B-10	-
21	524	Interest Revenues	B-11	-
22	525	Revenues from Sinking and Other Funds	B-12	-
23	526	Miscellaneous Nonoperating Revenues	B-13	201,762
24	527	Nonoperating Revenue Deductions	B-14	-
25		Total Other Income		\$ 381,289
26		Net Income before Income Deductions		\$ 8,665,239
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on Long-term Debt	B-15	-
30	531	Amortization of Debt Discount and Expense	B-16	-
31	532	Amortization of Premium on Debt - Cr.	B-17	-
32	533	Taxes Assumed on Interest	B-18	-
33	534	Interest on Debt to Affiliated Companies	B-19	-
34	535	Other Interest Charges	B-20	45,185
35	536	Interest Charged to Construction - Cr.	B-21	-
36	537	Miscellaneous Amortization	B-22	-
37	538	Miscellaneous Income Deductions		107,540
38		Total Income Deductions		\$ 152,724
39		Net Income		\$ 8,512,514
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous Reservations of Net Income	B-24	-
43				
44		Balance transferred to Earned Surplus or		\$ 8,512,514
45		Proprietary Accounts scheduled on pages 32-33		

**SCHEDULE A-1
Account 100 - Utility Plant**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100.1	Utility Plant in Service (Schedule A-1a)	142,582,931	24,337,782	(571,984)	-	\$ 166,348,729
2	100.2	Utility Plant Leased to Others					\$ -
3	100.3	Construction Work in Progress	23,299,236		(11,289,616)		\$ 12,009,620
4	100.4	Utility Plant Held for Future Use					\$ -
5	100.5	Utility Plant Acquisition Adjustments	7,980			(1,596)	\$ 6,384
6	100.6	Utility Plant in Process of Reclassification					\$ -
7		Total utility plant	\$ 165,890,146	\$ 24,337,782	\$ (11,861,600)	\$ (1,596)	\$ 178,364,732

CB

**SCHEDULE A-1a
Account 100.1 - Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	179,258				\$ 179,258
3	302	Franchises and Consents	23,377				\$ 23,377
4	303	Other Intangible Plant	9,294				\$ 9,294
5		Total Intangible Plant	\$ 211,929	\$ -	\$ -	\$ -	\$ 211,929
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	\$ 13,876,912	\$ 4,866,788			\$ 18,743,700
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements					\$ -
12	312	Collecting and Impounding Reservoirs					\$ -
13	313	Lake, River and Other Intakes					\$ -
14	314	Springs and Tunnels					\$ -
15	315	Wells	2,685,203				\$ 2,685,203
16	316	Supply Mains					\$ -
17	317	Other Source of Supply Plant	1,954,146				\$ 1,954,146
18		Total Source of Supply Plant	\$ 4,639,349	\$ -	\$ -	\$ -	\$ 4,639,349
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements	3,544,159	1,539,767	(27,509)		\$ 5,056,417
22	322	Boiler Plant Equipment					\$ -
23	323	Other Power Production Equipment					\$ -
24	324	Pumping Equipment	4,352,180	510,945	(27,144)		\$ 4,835,981
25	325	Other Pumping Plant		2,726,688			\$ 2,726,688
26		Total Pumping Plant	\$ 7,896,339	\$ 4,777,400	\$ (54,653)	\$ -	\$ 12,619,086
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements					\$ -
30	332	Water Treatment Equipment	4,557,747	5,267	(2,138)		\$ 4,560,876
31		Total Water Treatment Plant	\$ 4,557,747	\$ 5,267	\$ (2,138)	\$ -	\$ 4,560,876

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements	-				\$ -
34	342	Reservoirs and Tanks	2,497,311	4,304,116			\$ 6,801,427
35	343	Transmission and Distribution Mains	46,076,603	5,332,725	(70,546)		\$ 51,338,782
36	344	Fire Mains	-				\$ -
37	345	Services	16,176,081	1,851,778	(41,868)		\$ 17,985,991
38	346	Meters	7,495,708				\$ 7,495,708
39	347	Meter Installations	-				\$ -
40	348	Hydrants	7,659,838	1,628,078	(80,453)		\$ 9,207,464
41	349	Other Transmission and Distribution Plant	-				\$ -
42		Total Transmission and Distribution Plant	\$ 79,905,542	\$ 13,116,697	\$ (192,866)	\$ -	\$ 92,829,373
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	12,771,465	113,105	(4,737)		\$ 12,879,833
46	372	Office Furniture and Equipment	10,728,238	288,924	(127,790)		\$ 10,889,371
47	373	Transportation Equipment	1,477,116	284,324	(27,677)		\$ 1,733,762
48	374	Stores Equipment	68,419				\$ 68,419
49	375	Laboratory Equipment	4,439				\$ 4,439
50	376	Communication Equipment	4,455,119	852,714	(554)		\$ 5,307,279
51	377	Power Operated Equipment	1,024,220		(93,098)		\$ 931,122
52	378	Tools, Shop and Garage Equipment	550,087	32,564	(68,472)		\$ 514,179
53	379	Other General Plant	-				\$ -
54		Total General Plant	\$ 31,079,103	\$ 1,571,630	\$ (322,328)	\$ -	\$ 32,328,405
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	416,011	-	-	-	\$ 416,011
58	391	Utility Plant Purchased					\$ -
59	392	Utility Plant Sold					\$ -
60		Total Undistributed Items	\$ 416,011	\$ -	\$ -	\$ -	\$ 416,011
61		Total Utility Plant in Service	\$ 142,582,931	\$ 24,337,782	\$ (571,984)	\$ -	\$ 166,348,729

SCHEDULE A-1b
Account 101 - Recycled Water Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant					
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant	75,178	-	-	-	\$ 75,178
4		Total Recycled Water Utility Plant	\$ 75,178	\$ -	\$ -	\$ -	\$ 75,178

SCHEDULE A-1c
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)
1	L.A. County Franchise Ordinance #12251	11/14/05	15		20,586
2	Santa Fe Springs City Ordinance #1014	08/06/10	10		2,791
3					
4					
5		Total			\$ 23,377

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

SCHEDULE A-1d
Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9	Total			\$ -

SCHEDULE A-2
Account 107 - Utility Plant Adjustments

Line No.	Description of Utility Plant Adjustments (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-3
Account 110 - Other Physical Property

Line No	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Land	7,582	7,582
2	Structures and Improvements	56,360	56,360
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	Total	\$ 63,942	\$ 63,942

**SCHEDULE A-4
RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2020 (b)	Balance 1/1/2020 (c)
RATE BASE				
1		Utility Plant		
2		Plant in Service	166,430,291	142,666,089
3		Construction Work in Progress	12,009,620	23,299,236
4		General Office Prorate	(9,478,780)	(10,793,354)
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$ 168,961,130	\$ 155,171,970
6		Less Accumulated Depreciation		
7		Plant in Service	35,561,690	33,561,078
8		General Office Prorate	(3,248,388)	(3,355,766)
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$ 32,313,302	\$ 30,205,312
10		Less Other Reserves		
11		Deferred Income Taxes	6,659,133	6,265,939
12		Deferred Investment Tax Credit	-	-
13		Other Reserves		
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$ 6,659,133	\$ 6,265,939
15		Less Adjustments		
16		Contributions in Aid of Construction	5,872,010	6,170,298
17		Advances for Construction	1,368,214	1,086,010
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$ 7,240,224	\$ 7,256,308
20		Add Materials and Supplies	\$ 193,433	\$ 213,129
21		Add Working Cash (=Line 34)	4,366,126	2,734,102
22		TOTAL RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$ 127,308,030	\$ 114,391,642
Working Cash				
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	\$ 24,486,454	\$ 14,337,032
26		Purchased Power & Commodity for Resale*	\$ 7,960,735	\$ 2,632,356
27		Meter Revenues: Bimonthly Billing	\$ 34,686,497	\$ 33,936,480
28		Other Revenues: Flat Rate Monthly Billing	\$ 621,396	\$ 481,325
29		Total Revenues (=Line 27 + Line 28)	\$ 35,307,893	\$ 34,417,805
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	0.0176	0.0140
31		5/24 x Line 25 x (100% - Line 30)	5,011,564	2,945,111
32		1/24 x Line 25 x Line 30	17,956	8,354
33		1/12 x Line 26	663,395	219,363
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$ 4,366,126	\$ 2,734,102
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		

SCHEDULE A-5
Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)	Account 259 Recycled Water Utility Plant (f)
1	Balance in reserves at beginning of year	\$ 33,561,078	\$ 21,842	\$ -	\$ 24,685	-
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503 ⁽¹⁾	3,092,979			1,388	1,969
	(b) Charged to Account 504 ⁽¹⁾					
	(c) Charged to Account 505 ⁽¹⁾		1,535			
4	(d) Charged to Account 265	325,070				
5	(e) Charged to clearing accounts	151,903				
6	(f) Salvage recovered	3,474				
7	(g) All other credits ⁽²⁾	293,130				40,841
8	Total credits	\$ 3,866,556	\$ 1,535	\$ -	\$ 1,388	\$ 42,810
9	Deduct: Debits to reserves during year					
10	(a) Book cost of property retired	571,984				
11	(b) Cost of removal	1,253,119				
12	(c) All other debits ⁽³⁾	40,841				
13	Total debits	\$ 1,865,944	\$ -	\$ -	\$ -	\$ -
14	Balance in reserve at end of year	\$ 35,561,690	\$ 23,377	\$ -	\$ 26,074	\$ 42,810
15						
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:					3.22%
17						
18	(2) EXPLANATION OF ALL OTHER CREDITS:					
19						
20	Main Office depreciation					474,615
	Main Office communication depreciation allocated to CalPeco					378
21	Main Office depreciation allocated to C. Basin					(177,278)
22	Central Basin depreciation allocated to CalPeco					13,924
	Liberty Water Main Office depreciation allocated to C. Basin					(18,509)
23						293,130.46
24						
25						
26						
27	(3) EXPLANATION OF ALL OTHER DEBITS:					NONE
28						
29						
30						
31						
32						
33						
34						
35	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:					
36	(a) Straight Line	()				
37	(b) Liberalized	()				
38	(1) Double declining balance	()				
39	(2) ACRS	()				
40	(3) MACRS	()				
41	(4) Others	()				
42	(c) Both straight line and liberalized	(X)				

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves (Dr.) During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and Improvements					\$ -
3	312	Collecting and Impounding Reservoirs					\$ -
4	313	Lake, river and Other Intakes					\$ -
5	314	Springs and Tunnels					\$ -
6	315	Wells	234,848	59,880			\$ 294,728
7	316	Supply Mains	-				\$ -
8	317	Other Source of Supply Plant	893,037	41,623			\$ 934,661
9		Total Source of Supply Plant	\$ 1,127,885	\$ 101,503	\$ -	\$ -	\$ 1,229,389
10							
11		II. PUMPING PLANT					
12	321	Structures and Improvements	622,626	170,426	(27,509)		\$ 765,543
13	322	Boiler Plant Equipment	-				\$ -
14	323	Other Power Production Equipment	-				\$ -
15	324	Pumping Equipment	904,476	190,397	(27,144)		\$ 1,067,729
16	325	Other Pumping Plant	-	51,125			\$ 51,125
17		Total Pumping Plant	\$ 1,527,102	\$ 411,948	\$ (54,653)	\$ -	\$ 1,884,397
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and Improvements					\$ -
21	332	Water Treatment Equipment	1,353,845	233,482	(2,138)		\$ 1,585,190
22		Total Water Treatment Plant	\$ 1,353,845	\$ 233,482	\$ (2,138)	\$ -	\$ 1,585,190
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and Improvements	-				\$ -
26	342	Reservoirs and Tanks	889,892	97,172			\$ 987,064
27	343	Transmission and Distribution Mains	8,192,644	934,050	(70,546)		\$ 9,056,148
28	344	Fire Mains	-				\$ -
29	345	Services	3,844,813	443,403	(81,326)	(1,253,119)	\$ 2,953,771
30	346	Meters	1,232,937	231,627	(1,382)	3,474	\$ 1,466,655
31	347	Meter Installations	-				\$ -
32	348	Hydrants	1,628,759	191,855	(80,453)		\$ 1,740,162
33	349	Other Transmission and Distribution Plant	-				\$ -
34		Total Transmission and Distribution Plant	\$ 15,789,044	\$ 1,898,107	\$ (233,707)	\$ (1,249,646)	\$ 16,203,799
35							
36		V. GENERAL PLANT					
37	371	Structures and Improvements	845,017	249,936	(4,737)		\$ 1,090,217
38	372	Office Furniture and Equipment	7,189,722	406,665	(127,790)		\$ 7,468,597
39	373	Transportation Equipment	906,492	39,216	(27,677)		\$ 918,030
40	374	Stores Equipment	63,319	2,429			\$ 65,748
41	375	Laboratory Equipment	2,989	210.55			\$ 3,199
42	376	Communication Equipment	3,441,137	392,629	(554)		\$ 3,833,212
43	377	Power Operated Equipment	698,857	82,185	(93,098)		\$ 687,945
44	378	Tools, Shop and Garage Equipment	291,186	28,131	(68,472)		\$ 250,845
45	379	Other General Plant	-				\$ -
46	390	Other Tangible Property	324,483	16,640			\$ 341,124
47	391	Water Plant Purchased	-				\$ -
48		Total General Plant	\$ 13,763,201	\$ 1,218,042	\$ (322,327)	\$ -	\$ 14,658,916
49		Total	\$ 33,561,078	\$ 3,863,082	\$ (612,824)	\$ (1,249,646)	\$ 35,561,691

SCHEDULE A-6
Account 111 - Investments in Affiliated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	Advance	Mountain Water Company	18,333,608	18,258,670			
2	Advance	Apple Valley Ranchos Water	10,432,296	56,343,815			
3	Advance	Liberty Utilities	7,112,943	23,959,836			
4							
5							
6							
7			\$ 35,878,846	\$ 98,562,320		\$ -	\$ -

SCHEDULE A-7
Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9	Total	\$ -	\$ -

SCHEDULE A-8
Account 113 - Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					\$ -
2						\$ -
3						\$ -
4						\$ -
5						\$ -
6						\$ -
7						\$ -
8						\$ -
9		\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-9
Account 114 - Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					\$ -
2						\$ -
3						\$ -
4						\$ -
5						\$ -
6						\$ -
7						\$ -
8						\$ -
9	Total	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-10
Account 120 - Cash

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Cash in bank	1,241,344	1,126,360
2			
3			
4			
5	Total	\$ 1,241,344	\$ 1,126,360

SCHEDULE A-11
Account 121 - Special Deposits

Line No.	Name of Depository (a)	Purpose of Deposit (b)	Balance Beg of Year (c)	Balance End of Year (d)
1	NONE			
2				
3				
4				
5				
6	Total		\$ -	\$ -

SCHEDULE A-12			
Account 122 - Working Funds			
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Petty Cash	8,200	8,200
2			
3			
4			
5	Total	\$ 8,200	\$ 8,200

SCHEDULE A-13			
Account 123 - Temporary Cash Investments			
Line No.	Description of Items (a)	Balance Beg of Year	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-14								
Account 124 - Notes Receivable								
Line No.	Maker (a)	Date of Issue (b)	Date Payable (c)	Balance Beg of Year (d)	Balance End of Year (e)	Interest Rate (f)	Interest Accrued During Year (g)	Interest Received During Year (h)
1	Advance Refund-Jess Ranch			69,928	65,266			
2	Water rights - Santa Paula			738,089	787,978			
3								
4								
5								
6				Total \$ 808,017	\$ 853,243		\$ -	\$ -

SCHEDULE A-15				
Account 125 - Accounts Receivable				
Line No.	Acct.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	125-1	Accounts Receivable - Customers	6,273,715	8,022,598
2	125-2	Other Accounts Receivable	39,796	22,071
3				
4				
5		Total	\$ 6,313,511	\$ 8,044,669

SCHEDULE A-16
Account 126 - Receivables from Affiliated Companies

Line No.	Due from Whom (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Interest Rate (d)	Interest Accrued During Year (e)	Interest Received During Year (f)
1	Included with Investments in Associated Companies					
2						
3						
4						
5						
6						
7						
8						
9						
10	Total	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-17
Account 131 - Materials and Supplies

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	131.1 Materials and Supplies - Utility	213,129	193,433
2	131.2 Materials and Supplies - Other		
3			
4			
5	Total	\$ 213,129	\$ 193,433

SCHEDULE A-18
Account 132 - Prepayments

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Insurance	(72,625)	293,565
2	Property Taxes	41,018	1,079,795
3	Postage	37,073	30,289
4	Leased Water Rights	1,219,396	937,423
5	Other	258,447	618,157
6			
7			
8			
9			
10	Total	\$ 1,483,309	\$ 2,959,228

SCHEDULE A-19
Account 133 - Other Current and Accrued Assets

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Accrued Post Retirement Benefits Other Than Pension	2,991,394	3,550,990
2			
3			
4			
5			
6			
7			
8			
9			
10	Total	\$ 2,991,394	\$ 3,550,990

SCHEDULE A-20
Account 140 - Unamortized Debt Discount and Expense

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, relates (b)	Total discount and expense (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)
				From- (d)	To- (e)			
1	NONE					-		
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18						\$ -	\$ -	\$ -

SCHEDULE A-21
Account 240 - Unamortized Premium on Debt

Line No.	Designation of long-term debt (a)	Principal amount of securities to which premium minus expense, relates (b)	Total Net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)
				From- (d)	To- (e)			
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18						\$ -	\$ -	\$ -

SCHEDULE A-22
Account 141 - Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Balance Beg of Year (d)	Written Off During Year		Balance End of year (g)
					Account Charged (e)	Amount (f)	
1	NONE						\$ -
2							\$ -
3							\$ -
4	Total	\$ -	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-23
Account 142 - Preliminary Survey and Investigation Charges

Line No.	Description of Charges (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-24
Account 143 - Clearing Accounts

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-25
Account 145 - Other Work in Progress

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Reimbursable capital projects	674,554	1,703,078
2			
3			
4			
5	Total	\$ 674,554	\$ 1,703,078

SCHEDULE A-26
Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance Beg of Year (b)	Balance End of year (c)
1	Balancing/Memorandum/Regulatory Accounts	7,880,733	8,600,632
2	Rate Case Costs	82,743	38,851
3	Paid Time Off	608,754	535,790
4	Pension Fund Disclosure	3,866,268	593,221
5	Split Dollar Life	35,174	35,174
6	Other	4,753,229	4,823,854
7	Tank Coatings	218,130	137,833
8	Total	\$ 17,445,031	\$ 14,765,355

SCHEDULE A-27
Account 147 - Accumulated Deferred Income Tax Assets

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-28
Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	NONE		
2			
3	Total	\$ -	\$ -

SCHEDULE A-29
Account 151- Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	NONE		
2			
3	Total	\$ -	\$ -

SCHEDULE A-30								
Account 200 - Common Capital Stock								
Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Balance Beg of Year (e)	Balance End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	Common Stock	25,000	\$0.01	1,000.00	10	10		
2								
3								
4								
5								
6	Total				\$ 10	\$ 10		\$ -

¹ After deduction for amount of reacquired stock held by or for the respondent.

SCHEDULE A-30a								
Account 201- Preferred Capital Stock								
Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Balance Beg of Year (e)	Balance End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	NONE							
2								
3								
4								
5								
6	Total				\$ -	\$ -		\$ -

¹ After deduction for amount of reacquired stock held by or for the respondent.

SCHEDULE A-30b				
Record of Stockholders at End of Year				
Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
1	Western Water Holdings, LLC	1,000		
2				
3				
4				
5				
6				
7				
8				
9	Total number of shares	1,000	Total number of shares	-

SCHEDULE A-31			
Account 202 - Stock Liability for Conversion			
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-32
Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9	Total	\$ -	\$ -

SCHEDULE A-33
Account 206 - Subchapter S Corporation Accumulated Adjustments Account

Line No.	Description of Items (a)	Amount (b)
1	Balance beginning of year NONE	
2	Credit:	
3	Net Income	
4	Accounting Adjustments	
5		
6	Debit:	
7	Net Loss	
8	Accounting Adjustments	
9	Dividends	
10		
11	Balance end of year	\$ -

SCHEDULE A-34
Account 270 - Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ (35,835,042)
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	\$ -
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	\$ -
11	Balance end of year	\$ (35,835,042)

SCHEDULE A-35
Account 271 - Earned Surplus (For use by Corporations only)

Line No.	Acct	Account (a)	Amount (b)
1		Balance beginning of year	\$ 60,358,846
2		CREDITS	
3	400	Credit balance transferred from income account	8,512,514
4	401	Miscellaneous credits to surplus (specify)	
5			
6		Total credits	\$ 8,512,514
7		DEBITS	
8	410	Debit balance transferred from income account	
9	411	Dividend appropriations-preferred stock	
10	412	Dividend appropriations-Common stock	-
11	413	Miscellaneous reservations of surplus	
12	414	Miscellaneous debits to surplus (specify)	
13		Adjustments to other comprehensive income for retirement plans	4,250,233
14			
15		Total debits	\$ 4,250,233
16		Balance end of year	\$ 64,621,127

SCHEDULE A-36 Account 204 - Proprietary Capital (Sole Proprietor or Partnership)		
Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	
4	Additional investments during year	
5	Other credits (specify)	
6		
7	Total credits	\$ -
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (specify)	
12		
13	Total debits	\$ -
14	Balance end of year NONE	

SCHEDULE A-37 Account 205 - Undistributed Profits of Proprietorship or Partnership (The use of this account is optional)		
Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	
4	Other credits (specify)	
5		
6	Total credits	\$ -
7	DEBITS	
8	Net loss for year	
9	Withdrawals during year	
10	Other debits (specify)	
11		
12	Total debits	\$ -
13	Balance end of year NONE	

SCHEDULE A-38
Account 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Balance Beg of Year (e)	Balance End of Year (f)	Rate of Interest (g)	Sinking Fund Added in Current Year (h)	Cost of issuance (i)	Interest Accrued During Year (j)	Interest Paid During Year (k)
1	NONE										
2											
3											
4											
5											
6											
7											
8	Total				\$ -	\$ -		\$ -	\$ -	\$ -	\$ -

SCHEDULE A-39
Account 211 - Receivers' Certificates

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-40
Account 212 - Advances from Affiliated Companies

Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)
1	Mountain Water	78,899,374	78,824,436			
2	Western Water Utilities	60,585	60,329			
3	Apple Valley Ranchos	24,652,172	37,524,878			
4	Liberty Utilities	5,065,322	64,098,728			
5	CalPeco	-	-			
6	Empire	-	-			
7	Total	108,677,452	\$ 180,508,371		\$ -	\$ -

SCHEDULE A-41
Account 213 - Miscellaneous Long-Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	NONE							
2								
3								
4								
5								
6								
7								
8	Total			\$ -	\$ -		\$ -	\$ -

SCHEDULE A-42
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
1	NONE				
2					
3					

SCHEDULE A-43
Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	NONE							
2								
3								
4								
5								
6								
7			Total	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-44
Account 221 - Notes Receivable Discounted

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5		Total	\$ -

SCHEDULE A-45
Account 222 - Accounts Payable

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Vouchered Accounts Payable	7,910,996	3,623,538
2	Unvouchered Accounts Payable	1,898,877	3,769,058
3	Miscellaneous Accounts Payable	280,722	3,378
4			
5		Total	\$ 10,090,595

SCHEDULE A-46
Account 223 - Payables to Affiliated Companies

Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)
1	NONE					
2						
3						
4						
5						
6						
7		Total	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-47
Account 224 - Dividends Declared

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE	-	-
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-48
Account 225 - Matured Long-Term Debt

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-49
Account 226 - Matured Interest

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-50
Account 227 - Customers' Deposits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Customer Deposits	112,987	43,074
2			
3			
4			
5	Total	\$ 112,987	\$ 43,074

SCHEDULE A-51
Account 229 - Interest Accrued

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-52
Account 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance Beginning of Year (a)	Balance End of Year (b)
1	Accrued Payroll	999,385	927,061
2	Paid Time Off	608,754	535,790
3	California PUC Charge	119,845	144,191
4	Replenishment Charges	748,475	318,703
5	City Water Tax	46,996	37,861
6	Accounting Fees	231,223	76,107
7	Franchise Fees	156,945	156,863
8	Deposit- Sativa project	398,634	0
9	Medical Insurance	0	162,731
10	Miscellaneous	(25,157)	40,519
11			
12			
13			
14			
15			
16	Total	\$ 3,285,101	\$ 2,399,825

SCHEDULE A-53
Account 228 - Taxes Accrued

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied and charged.
2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING YEAR," page 48, for a distribution of taxes charged, columns (c) - (f) according to utility departments and accounts.
7. **Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.**

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	-	41,018	978,788	1,582,125		435,439	1,079,795
2	State corporation franchise tax	2,195,758		(88,484)	87,072		2,020,202	
3	State unemployment insurance tax	-		10,549	11,833		(1,284)	
4	Other state and local taxes	-		-	(33,542)		33,542	
5	Federal unemployment insurance tax	22		2,047	(1,539)		3,608	
6	Fed. ins. contr. act (old age retire.)	2,951		333,997	86,234		250,714	
7	Other federal taxes			-	(99,110)		99,110	
8	Federal income taxes	9,853,840		2,920,894	1,659,819		11,114,915	
9	Licenses				-			
10	Miscellaneous			96,870	96,870			
11								
12								
13								
14	Total	\$ 12,052,571	\$ 41,018	\$ 4,254,660	\$ 3,389,762	\$ -	\$ 13,956,245	\$ 1,079,795

(1) Fed. & State income tax on CIAC & Advances

SCHEDULE A-54
Account 241 - Advances for Construction

Line No.	Description (a)	Amount (b)
1	Balance beginning of year	1,086,010
2	Additions during year	339,883
3	Subtotal - Beginning balance plus additions during year	\$ 1,425,893
4	Charges during year	
5	Refunds:	
6	Percentage of revenue basis	
7	Proportionate cost basis	57,678
8	Present worth basis	
9	Total refunds	\$ 57,678
10	Transfers to Acct 265 - Contributions in Aid of Construction	
11	Due to expiration of contracts	
12	Due to present worth discount	
13	Total transfers to Acct. 265	\$ -
14	Securities Exchanged for Contracts (enter detail below)	
15	Subtotal - Charges during year	\$ 57,678
16	Balance end of year	\$ 1,368,214

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				

SCHEDULE A-55
Account 242 - Other Deferred Credits

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Advances for discontinued operations	22,643	19,464
2	Regulatory Liabilities	14,378,630	10,919,361
3	Pension Fund Disclosure	11,757,287	14,569,361
4	Miscellaneous	1,055,669	1,736,434
5			
6	Total	\$ 27,214,229	\$ 27,244,620

SCHEDULE A-56
Accounts 254 to 258, Inclusive - Miscellaneous Reserves

***In 2019, Account 254 was reported on Schedule A-15, Account 125.

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
1	254	-	Reserve for Uncollectible			383,217	\$ 383,217
2	255						\$ -
3	256						\$ -
4	257						\$ -
5	258						\$ -
6							\$ -
7	Total	\$ -		\$ -		\$ 383,217	\$ 383,217

SCHEDULE A-57
Account 265 - Contributions in Aid of Construction

Line No.	Item (a)	Total All Columns (b)	Contamination Proceeds 265-1 to 265-6		Other 265-7	
			Depreciable (e)	Non-Depreciable (f)	Depreciable (c)	Non-Depreciable (d)
1	Balance beginning of year	\$ 6,170,298	-	-	6,170,298	-
2	Add: Credits to account during year					
3	Contributions received during year	\$ 26,781			26,781	
4	Other credits	\$ -				
5	Total credits	\$ 26,781	\$ -	\$ -	\$ 26,781	\$ -
6	Deduct: Debits to account during year					
7	Depreciation charges for year	\$ (325,070)			(325,070)	
8	Nondepreciable donated property retired	\$ -				
9	Other debits	\$ -				
10	Total debits	\$ (325,070)	\$ -	\$ -	\$ (325,070)	\$ -
11	Balance end of year	\$ 5,872,010	\$ -	\$ -	\$ 5,872,010	\$ -

SCHEDULE A-58
Account 266 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-59
Account 267 - Accumulated Deferred Income Taxes - Liabilities

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Deferred Income Taxes	6,265,939	6,659,133
2			
3			
4			
5	Total	\$ 6,265,939	\$ 6,659,133

SCHEDULE A-60
Account 268 - Accumulated Deferred Investment Tax Credits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE B-1 Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
I. WATER SERVICE REVENUES					
1					
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	24,854,055	25,336,050	\$ (481,995)
4		601-1.2 Residential Low Income Discount (Debit)	(967,555)	1,182,638	\$ (2,150,193)
5		601-2 Commercial Sales	7,338,637	7,589,000	\$ (250,363)
6		601-3 Industrial Sales	211,726	253,824	\$ (42,098)
7		601-4 Sales to Public Authorities	1,644,675	1,783,751	\$ (139,076)
8		Sub-total	\$ 33,081,538	36,145,263	\$ (3,063,725)
9	602	Unmetered Sales to General Customers			
10		602-1.1 Residential Sales	-	0	\$ -
11		602-1.2 Residential Low Income Discount (Debit)	-	0	\$ -
12		602-2 Commercial Sales	-	0	\$ -
13		602-3 Industrial Sales	-	0	\$ -
14		602-4 Sales to Public Authorities	-	0	\$ -
15		Sub-total	\$ -	0	\$ -
16	603	Sales to Irrigation Customers			
17		603.1 Metered sales	-	0	\$ -
18		603.2 Flat Rate Sales	-	0	\$ -
19		Sub-total	\$ -	0	\$ -
20	604	Private Fire Protection Service	215,043	215,500	\$ (457)
21	605	Public Fire Protection Service	-	0	\$ -
22	606	Sales to Other Water Utilities for Resale	302,268	101,069	\$ 201,199
23	607	Sales to Governmental Agencies by Contracts	-	0	\$ -
24	608	Interdepartmental Sales	-	0	\$ -
25	609	Other Sales or Service	-	(453,177)	\$ 453,177
26		Sub-total	\$ 517,311	(136,608)	\$ 653,919
27		Total Water Service Revenues	\$ 33,598,849	36,008,655	\$ (2,409,806)
II. OTHER WATER REVENUES					
29	610	Customer Surcharges	3,477,891	(3,722,791)	\$ 7,200,682
30	611	Miscellaneous Service Revenues	104,085	472,477	\$ (368,392)
31	612	Rent from Water Property	-	0	\$ -
32	613	Interdepartmental Rents	-	0	\$ -
33	614	Other Water Revenues	2,856,507	840,460	\$ 2,016,047
34	615	Recycled Water Revenues	637,403	-	\$ -
35		Total Other Water Revenues	\$ 7,075,887	(2,409,854)	\$ 9,485,741
36	501	Total operating revenues	\$ 40,674,736	\$ 33,598,801	\$ 7,075,935

SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
37	Operations not within incorporated cities ¹	
38	Los Angeles County	7,204,011
39	Orange County	-
40		
41	Operations within incorporated territory	
42	City or town of Artesia	116,853
43	City or town of Bellflower	5,777,371
44	City or town of Compton	4,888,934
45	City or town of Los Angeles	24,432
46	City or town of Lynwood	1,605,530
47	City or town of Norwalk	15,842,809
48	City or town of Santa Fe Springs	354,493
49	City or town of Lakewood	12,612
50	City or town of La Cañada Flintridge	1,799,752
51	Balancing Account Revenue	3,047,939
52	Total	\$ 40,674,736

¹ Should be segregated to operating districts.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B	-	0	\$ -	
4	701	Operation supervision, labor and expenses			-	0	\$ -	
5	702	Operation labor and expenses	A	B	229,619	185,555	\$ 44,064	
6	703	Miscellaneous expenses	A		2,964,071	4,174,205	\$ (1,210,134)	
7	704	Purchased water	A	B	7,228,953	2,021,086	\$ 5,207,867	
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B	82	16	\$ 66	
10	706	Maintenance of structures and facilities					\$ -	
11	707	Maintenance of structures and improvements	A	B	96	0	\$ 96	
12	708	Maintenance of collect and impound reservoirs	A		-	0	\$ -	
13	708	Maintenance of source of supply facilities		B			\$ -	
14	709	Maintenance of lake, river and other intakes	A		-	0	\$ -	
15	710	Maintenance of springs and tunnels	A		-	0	\$ -	
16	711	Maintenance of wells	A		275	0	\$ 275	
17	712	Maintenance of supply mains	A		-	0	\$ -	
18	713	Maintenance of other source of supply plant	A	B	82,100	38,630	\$ 43,470	
19		Total source of supply expense			\$ 10,505,195	\$ 6,419,492	\$ 4,085,703	
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B	-	-	\$ -	
23	721	Operation supervision labor and expense					\$ -	
24	722	Power production labor and expenses	A		-	0	\$ -	
25	722	Power production labor, expenses and fuel		B			\$ -	
26	723	Fuel for power production	A		-	0	\$ -	
27	724	Pumping labor and expenses	A	B	582,903	440,411	\$ 142,492	
28	725	Miscellaneous expenses	A		70,734	37,145	\$ 33,589	
29	726	Fuel or power purchased for pumping	A	B	731,782	611,270	\$ 120,512	
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B	-	0	\$ -	
32	729	Maintenance of structures and equipment					\$ -	
33	730	Maintenance of structures and improvements	A	B	83,776	62,720	\$ 21,056	
34	731	Maintenance of power production equipment	A	B	274	2,484	\$ (2,210)	
35	732	Maintenance of power pumping equipment	A	B	136,133	90,544	\$ 45,589	
36	733	Maintenance of other pumping plant	A	B			\$ -	
37		Total pumping expenses			\$ 1,605,601	\$ 1,244,574	\$ 361,027	

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B		-	-	\$ -
41	741	Operation supervision, labor and expenses			C			\$ -
42	742	Operation labor and expenses	A			200,138	330,249	\$ (130,111)
43	743	Miscellaneous expenses	A	B		8,535	24,742	\$ (16,207)
44	744	Chemicals and filtering materials	A	B		125,806	175,310	\$ (49,504)
45		Maintenance						
46	746	Maintenance supervision and engineering	A	B		-	0	\$ -
47	746	Maintenance of structures and equipment			C			\$ -
48	747	Maintenance of structures and improvements	A	B		-	0	\$ -
49	748	Maintenance of water treatment equipment	A	B		42,086	69,937	\$ (27,851)
50		Total water treatment expenses				\$ 376,566	\$ 600,238	\$ (223,672)
51		IV. TRANS. AND DIST. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B		71,693	89,371	\$ (17,678)
54	751	Operation supervision, labor and expenses			C			\$ -
55	752	Storage facilities expenses	A			-	0	\$ -
56	752	Operation labor and expenses		B				\$ -
57	753	Transmission and distribution lines expenses	A			219,382	187,907	\$ 31,475
58	754	Meter expenses	A			22,520	326,570	\$ (304,050)
59	755	Customer installations expenses	A			127,146	120,713	\$ 6,433
60	756	Miscellaneous expenses	A			26,990	23,394	\$ 3,596
61		Maintenance						
62	758	Maintenance supervision and engineering	A	B		15,043	-	\$ 15,043
63	758	Maintenance of structures and plant			C			\$ -
64	759	Maintenance of structures and improvements	A	B		830	0	\$ 830
65	760	Maintenance of reservoirs and tanks	A	B		85,174	81,815	\$ 3,359
66	761	Maintenance of trans. and distribution mains	A			271,550	214,895	\$ 56,655
67	761	Maintenance of mains		B				\$ -
68	762	Maintenance of fire mains	A			-	0	\$ -
69	763	Maintenance of services	A			123,948	190,034	\$ (66,086)
70	763	Maintenance of other trans. and distribution plant		B				\$ -
71	764	Maintenance of meters	A			11,960	8,234	\$ 3,726
72	765	Maintenance of hydrants	A			41,445	48,088	\$ (6,643)
73	766	Maintenance of miscellaneous plant	A			2,792	19,371	\$ (16,579)
74		Total transmission and distribution expenses				\$ 1,020,474	\$ 1,310,392	\$ (289,918)

SCHEDULE B-2**Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
75		V. CUSTOMER ACCOUNT EXPENSES						
76		Operation						
77	771	Supervision	A	B		-	-	\$ -
78	771	Superv., meter read., other customer acct expenses			C			\$ -
79	772	Meter reading expenses	A	B		302,833	251,678	\$ 51,155
80	773	Customer records and collection expenses	A			786,494	724,408	\$ 62,086
81	773	Customer records and accounts expenses		B				\$ -
82	774	Miscellaneous customer accounts expenses	A			12,414	32,205	\$ (19,791)
83	775	Uncollectible accounts	A	B	C	404,493	110,104	\$ 294,389
84		Total customer account expenses				\$ 1,506,233	\$ 1,118,395	\$ 387,838
85		VI. SALES EXPENSES						
86		Operation						
87	781	Supervision	A	B		-	-	\$ -
88	781	Sales expenses			C			\$ -
89	782	Demonstrating selling expenses	A			266,342	223,293	\$ 43,049
90	783	Advertising expenses	A			-	0	\$ -
91	784	Miscellaneous, jobbing and contract work	A			-	0	\$ -
92	785	Merchandising, jobbing and contract work	A			-	0	\$ -
93		Total sales expenses				\$ 266,342	\$ 223,293	\$ 43,049
94		VII. RECYCLED WATER EXPENSES						
95		Operation and Maintenance						
96	786	Recycled water operation and maint. expenses				191,602	-	\$ 191,602
97		Total recycled water expenses				\$ 191,602	\$ -	\$ 191,602
98		VIII. ADMIN. AND GENERAL EXPENSES						
99		Operation						
100	791	Administrative and general salaries	A	B	C	1,354,260	1,382,058	\$ (27,798)
101	792	Office supplies and other expenses	A	B	C	539,175	482,480	\$ 56,695
102	793	Property insurance	A			1,055	0	\$ 1,055
103	793	Property insurance, injuries and damages		B	C			\$ -
104	794	Injuries and damages	A			407,201	226,932	\$ 180,269
105	795	Employees' pensions and benefits	A	B	C	2,463,451	1,296,502	\$ 1,166,949
106	796	Franchise requirements	A	B	C	156,644	150,376	\$ 6,268
107	797	Regulatory commission expenses	A	B	C	125,910	87,536	\$ 38,374
108	798	Outside services employed	A			183,137	167,185	\$ 15,952
109	798	Miscellaneous other general expenses		B				\$ -
110	798	Miscellaneous other general operation expenses			C			\$ -
111	799	Miscellaneous general expenses	A			2,843,690	3,153,340	\$ (309,650)
		Main Office allocation				2,330,740	1,030,197	\$ 1,300,543
112		Maintenance						
113	805	Maintenance of general plant	A	B	C	599,766	157,529	\$ 442,237
114		Total administrative and general expenses				\$ 11,005,029	\$ 8,134,135	\$ 2,870,894
115		XI. MISCELLANEOUS						
116	810	Customer surcredits				-	(498,780)	\$ 498,780
117	811	Rents	A	B	C	7,000	15,750	\$ (8,750)
118	812	Administrative expenses transferred - Cr.	A	B	C	(1,444,399)	(1,641,546)	\$ 197,147
119	813	Duplicate charges - Cr.	A	B	C	-	0	\$ -
120	9XX	Miscellaneous-Clearings	A	B	C	-	460,807	\$ (460,807)
121		Total miscellaneous				\$ (1,437,399)	\$ (1,663,769)	\$ 226,370
122		Total operating expenses				\$ 25,039,644	\$ 17,386,750	\$ 7,652,894

SCHEDULE B-3
Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1	None	
2		
3		
4		
5		
6		
7		
8	Total	\$ -

SCHEDULE B-4
Account 507 - Taxes Charged During Year

- This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 39.
- Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account -----) (e)	Capitalized (Omit Account) (f)
1	Taxes on real and personal property	\$ 986,540	978,788	7,753		
2	State corp. franchise tax	\$ (88,484)	(88,484)			
3	State unemployment insurance tax	\$ 13,238	10,549	-	249	2,440
4	Other state and local taxes	\$ -				
5	Federal unemployment insurance tax	\$ 2,567	2,047	-	48	471
6	Federal insurance contributions act	\$ 427,015	333,997	-	7,402	85,616
7	Other federal taxes	\$ -				
8	Federal income tax		2,920,894			
9	Miscellaneous	\$ 96,870	96,870			
10		\$ -				
11		\$ -				
12		\$ -				
13		\$ -				
14	Total	\$ 4,358,640	\$ 4,254,660	\$ 7,753	\$ 7,700	\$ 88,528

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from-----to-----.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 15	8,512,514
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		
5	Not available at this time.	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income	\$ 8,512,514
31	Computation of tax:	
32	Calculated Tax	
33		
34		
35	Tax per return	

SCHEDULE B-6
Account 508 - Income from Utility Plant Leased to Others

Line No.	Acct.	Description of Items (a)	Amount (b)
1	NONE		
2			
3			
4			
5		Total	\$ -

SCHEDULE B-7
Account 510 - Rent for Lease of Utility Plant

Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-8
Account 521 - Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1	Interest Income	49,888		\$ 49,888
2	Payroll and Payroll Related		(260,938)	\$ 260,938
3	Office Supplies, Maintenance, Depreciation, Clearings & Misc.		43,497	\$ (43,497)
4	Outside Services Employed		87,802	\$ (87,802)
5	Loss on Disposition of Property		-	\$ -
6				\$ -
7	Totals	\$ 49,888	\$ (129,639)	\$ 179,527

SCHEDULE B-9		
Account 522 - Revenues from Lease of Other Physical Property		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-10		
Account 523 - Dividend Revenues		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-11		
Account 524 - Interest Revenues		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-12		
Account 525 - Revenues from Sinking and Other Funds		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-13
Account 526 - Miscellaneous Nonoperating Revenues

Line No.	Description (a)	Amount (b)
1	Revenue from Other Activities	201,762
2	Miscellaneous	-
3		
4		
5		
6		
7		
8	Total	\$ 201,762

SCHEDULE B-14
Account 527 - Nonoperating Revenue Deductions

Line No.	Description (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-15
Account 530 - Interest on Long-Term Debt

Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-16
Account 531 - Amortization of Debt Discount and Expense

Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-17		
Account 532 - Amortization of Premium on Debt - Cr.		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-18		
Account 533 - Taxes Assumed on Interest		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-19		
Account 534 - Interest on Debt to Affiliated Companies		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-20		
Account 535 - Other Interest Charges		
Line No.	Description (a)	Amount (b)
1	Customer Deposit Interest	2,543
2	Miscellaneous	42,641
3		
4		
5	Total	\$ 45,185

SCHEDULE B-21		
Account 536 - Interest Charged to Construction - Cr.		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5		Total \$ -

SCHEDULE B-22		
Account 537 - Miscellaneous Amortization		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5		Total \$ -

SCHEDULE B-23		
Account 538 - Miscellaneous Income Deductions		
Line No.	Description (a)	Amount (b)
1	Charitable Contributions	21,249
2	Miscellaneous	11,474
3	Legal Fees - Lawsuit	-
4	Non Deductible Portion of Dues	23,489
5	Legal Fees - Other	51,328
6	Total	\$ 107,540

SCHEDULE B-24		
Account 540 - Miscellaneous Reservations of Net Income		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5		Total \$ -

SCHEDULE C-1 Engineering and Management Fees and Expenses, etc., During Year

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership		
1	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: Yes <u> X </u> No <u> </u>		
2	Name of each organization or person that was a party to such a contract or agreement Algonquin Power & Utilities Corporation Liberty Utilities Canada Corporation Liberty Utilities Company Liberty Utilities Service Company		
3	Date of original contract or agreement.	<u>December 1, 2016</u>	
4	Date of each supplement or agreement.	<u>None</u>	
Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.			
5	Amount of compensation paid during the year for supervision or management: _____		
6	To whom paid: _____		
7	Nature of payment (salary, traveling expenses, etc.): _____		
8	Amounts paid for each class of service:	Direct Expense	\$ 968,125
		Indirect Expense	1,888,591
		Capital Charges	451,645
			3,308,361
9	Base for determination of such amounts	<u>4 factor allocation, others</u>	
10	Distribution of payments:		
	(a) Charged to operating expenses	\$	2,817,967
	(b) Charged to capital accounts	\$	451,645
	(c) Charged to other accounts	\$	38,749
	Total	\$	3,308,361
11	Distribution of charges to operating expenses by primary accounts.		
	Number and Title of Account		-
	773 Customer records and collection expenses		-
	791 Administrative and general salaries		256,541
	792 Office supplies & other expenses		144,458
	794 Injuries and damages		333,019
	795 Employees' pensions and benefits		35,577
	798 Outside services employed		137,914
	799 Miscellaneous general expenses		2,337,599
	805 Maintenance of general plant		21,868
	812 Admin expenses transferred		(449,008)
	Total		2,817,967
12	What relationship, if any, exists between respondent and supervisory and/or managing concerns? Entities listed above provide operational functions for all subsidiaries, including Liberty Utilities (Park Water) Corp.		

SCHEDULE C-2

Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2	NOT APPLICABLE		
3			
4			
5			
6		Total	\$ -

SCHEDULE C-3

Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees - Customer Account	12	1,053,738
2	Employees - General Office	7	1,009,829
3	Employees - Pumping	8	721,291
4	Employees - Source of Supply	1	230,991
5	Employees - Treatment & Distribution	10	823,488
6	Employees - Water Quality	1	116,957
7			
8			
9			
10	Total	39	\$ 3,956,294

SCHEDULE C-4

Record of Accidents During Year - 2020

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public ¹		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
1	6/24/2020	0	1	0	0	1	0	0	0	0
2	10/10/2020	0	1	0	0	1	0	0	0	0
3						0				
4	Totals	0	2	0	0	2	0	0	0	0

¹ Accidents to employees not on duty should be included in "Public" accidents

**SCHEDULE C-5
Expenditures for Political Purposes**

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	NONE	
2		
3		
4		
5		
6		Total \$ -

**SCHEDULE C-6
Loans to Directors, or Officers, or Shareholders**

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	NONE	
2		
3		
4		
5		
6		Total \$ -

**SCHEDULE C-7
Bonuses Paid to Executives & Officers**

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

1	Greg Sorensen	100,746
2	Greg Sorensen (stocks)	138,723
3	Chris Alario	93,390
4	Chris Alario (stocks)	131,291
5	Todd Willey	87,671
6	Todd Willey (stocks)	80,817
7		Total \$ 632,638

**SCHEDULE D-1
Sources of Supply and Water Developed**

STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted(Unit) ²	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1			NOT APPLICABLE						
2									
3									
4									
5									
WELLS								Annual Quantities Pumped AF (Unit) ²	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity GPM(Unit) ²			
6	4B	12535 Harris, Lynwood		16" X 422'		110	720	725.74	
7	6E	11518 E. Excelsior, Norwalk		16" X 270'		N/A	550	0.00	Offline
8	9D	2435 E. Greenleaf, Lynwood		18" X 600'		120	1200	906.45	
9	19C	1743 118th St., Los Angeles		16" X 780'		175	2000	2,484.40	
10	28B	13415 S. Regentview, Bellflower		16" X 644'		105	1200	0.00	Offline
11	29H	12214 E. Alondra, Norwalk		16" X 462'		N/A	600	0.00	Offline
12	40B	9937 E. Lindale, Bellflower		16" X 1052'		N/A	620	0.00	Offline
13	40D	12915 S. Hanwell, Downey		16" X 606'		115	790	738.59	
14	41A	12312 Curtis & King, Norwalk		16" X 527'		132	100	265.68	
15	46C	13902 Halcourt, Norwalk		16" X 728'		101	1150	398.99	
16	12C	1517 Grandee Ave. Compton		16" X 650'		123	2500	271.42	
TUNNELS AND SPRINGS				FLOW IN(Unit) ²				Annual Quantities Used(Un	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum				
17			NOT APPLICABLE						
18									
19									
20									
21									
Purchased Water for Resale									
22	Purchased from	Central Basin Municipal Water District/Foothill Municipal Water District							
23	Annual quantities purchased	5,189.61 Potable		AF		(Unit chosen)²			
24		252.34 Reclaimed		AF					
25									

* State ditch, pipe line, reservoir, etc., with name, if any.

¹ Average depth to water surface below ground surface.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
26	A. Collecting reservoirs			
27	Concrete			
28	Earth			
29	Wood			
30	B. Distribution reservoirs			
31	Concrete	1	1,985,000 Gallons	
32	Earth			
33	Wood			
34	C. Tanks			
35	Wood			
36	Metal	5	4,250,000 Gallons	
37	Concrete			
38	Totals	6	6,235,000 Gallons	

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.	0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1								
2								
3								
4								
5								
Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded
Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.	101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6								
7								
8								
9								
10								
Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.	1	1 1/2	2	2 1/2	3	4	5	6	8
11									
12			2,171			352,016		273,732	165,823
13									
14									
15									
16						2,207		22,868	82,342
17									
18						44,481		89,316	84,117
19			1,079			938		6,112	2,824
20			118			3,762		12,124	26,963
21									
22			3,368			403,404		404,152	362,069
Totals									

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line No.	10	12	14	16	18	20	Other Sizes (Specify Sizes)		Total All Sizes
							22"	Other	
23	7,155	20,149	18	823		2,322			824,209
24									-
25									-
26									-
27									-
28	3,764	74,448	5,149	1,988		2,134			194,900
29	115	447	1,406	36		342	142		2,520
30	15,705	29,226	15,977		32				278,222
31	445	3,936	254	248					15,836
32	3,028	21,308	2,828	4,030					74,161
33									-
34	29,612	149,514	25,632	7,125	32	4,798	142		1,389,848

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	26,080	26,100		
Commercial	1,740	1,748		
Industrial	4	4		
Public authorities	208	207		
Irrigation	26	26		
Other (specify)	-	-		
Subtotal	28,058	28,085		
Private fire connections	214	200		
Public fire hydrants	2,056	2,018		
Total	30,328	30,303		

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Active Service Connections
5/8 x 3/4 - in	26,206	26,068
3/4 - in	1	1
1 - in	1,356	1,330
1 1/2 - in	255	246
2 - in	327	321
3 - in	61	60
4 - in	77	74
6 - in	100	107
Other	73	70
Total	28,456	28,277

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	0
2. Used, before repair	237
3. Used, after repair	2
4. Found fast, requiring billing adjustment	0
B. Number of Meters in Service Since Last Test	
1. Ten years or less	23,647
2. More than 10, but less than 15 years	3,776
3. More than 15 years	854

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in hundreds of cubic feet (Unit Chosen)¹

Classification of Service	During Current Year							Subtotal
	January	February	March	April	May	June	July	
Commercial (incl Residential)	291,074	295,527	287,366	284,302	317,398	354,158	389,469	2,219,294
Industrial	3,483	2,740	2,017	2,682	2,647	2,765	2,755	19,089
Public authorities	10,328	10,099	10,885	11,645	11,828	18,035	20,616	93,436
Irrigation	-	-	-	-	-	-	-	-
Other (specify)								
Fire Service	97	228	259	196	195	429	433	1,837
Temporary	137	78	18	144	178	103	160	818
Recycled	2,079	3,865	8,364	4,145	9,603	13,659	14,504	56,219
Total	307,198	312,537	308,909	303,114	341,849	389,149	427,937	2,390,693

Classification of Service	During Current Year						Subtotal	Total	Total Prior Year
	August	September	October	November	December				
Commercial	408,129	402,470	399,430	368,588	341,898	1,920,515	4,139,809	3,825,933	
Industrial	2,884	2,651	2,895	3,388	2,590	14,408	33,497	38,573	
Public authorities	26,640	23,125	23,226	20,345	13,937	107,273	200,709	215,725	
Irrigation	-	-	-	-	-	-	-	-	
Other (specify)									
Fire Service	436	416	806	386	408	2,452	4,289	3,945	
Temporary	194	308	429	715	439	2,085	2,903	(1,664)	
Recycled	13,367	13,974	9,215	8,585	8,569	53,710	109,929	102,032	
Total	451,650	442,944	436,001	402,007	367,841	2,100,443	4,491,136	4,184,544	

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-foot, or miner's inch-days.

Total acres irrigated n/a

Total population served 123,437

SCHEDULE D-8
Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?

1a-Compton/Willowbrook	Answer:	Yes _____	No <u> X </u>
1b-Lynwood/Rancho Dominguez	Answer:	Yes <u> X </u>	No _____
1c-Bellflower/Norwalk	Answer:	Yes <u> X </u>	No _____
1d-Mesa Crest	Answer:	Yes _____	No <u> X </u>

2. Are you having routine laboratory tests made of water served to your consumers?

1a-Compton/Willowbrook	Answer:	Yes <u> X </u>	No _____
1b-Lynwood/Rancho Dominguez	Answer:	Yes <u> X </u>	No _____
1c-Bellflower/Norwalk	Answer:	Yes <u> X </u>	No _____
1d-Mesa Crest	Answer:	Yes <u> X </u>	No _____

3. Do you have a permit from the State Board of Public Health for operation of your water system?

1a-Compton/Willowbrook	Answer:	Yes <u> X </u>	No _____
1b-Lynwood/Rancho Dominguez	Answer:	Yes <u> X </u>	No _____
1c-Bellflower/Norwalk	Answer:	Yes <u> X </u>	No _____
1d-Mesa Crest	Answer:	Yes <u> X </u>	No _____

4. Date of permit:

1a-Compton/Willowbrook	<u> 8/8/19 </u>
1b-Lynwood/Rancho Dominguez	<u> 6/30/15 </u>
1c-Bellflower/Norwalk	<u> 6/30/15 </u>
1d-Mesa Crest	<u> 8/31/20 </u>

5. If permit is "temporary", what is the expiration date?

 N/A

6. If you do not hold a permit, has an application been made for such permit?

Answer: Yes N/A No N/A

7. If so, on what date?

 N/A

SCHEDULE D-9
Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

No material financial interest existed as of year end 2020.

**SCHEDULE E-1
Balancing & Memorandum Accounts**

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	2009 WRAM/MCBA	See Footnote E	0						0
2	2010 WRAM/MCBA	See Footnote E	0						0
3	2011 WRAM/MCBA	See Footnote E	0						0
4	2012 WRAM/MCBA	See Footnote E	0						0
5	2013 WRAM/MCBA	See Footnote E	0						0
6	2014 WRAM/MCBA	See Footnote E	0						0
7	2015 WRAM/MCBA	See Footnote E	0						0
8	2016 WRAM/MCBA	See Footnote E	804,156			2,503	(806,659)		0
9	2017 WRAM/MCBA	See Footnote E,C	3,672,192			20,256	(1,407,232)		2,285,216
10	2018 WRAM/MCBA	See Footnote E,C	1,296,743			7,333			1,304,076
11	2019 WRAM/MCBA	See Footnote E,C	641,556		(91,595)	3,110			553,072
12	2020 WRAM/MCBA	See Footnote E,C	0	985,712	1,535,843	2,729			2,524,284
13	2009 ICBA - Reclaimed Water	See Footnote A,B	0						0
14	2010 ICBA - Reclaimed Water	See Footnote A,B	0						0
15	2011 ICBA - Reclaimed Water	See Footnote A,B	1,007			6			1,013
16	2012 ICBA - Reclaimed Water	See Footnote A,B	0						0
17	2013 ICBA - Reclaimed Water	See Footnote A,B	0						0
18	2014 ICBA - Reclaimed Water	See Footnote A,B	0						0
19	2015 ICBA - Reclaimed Water	See Footnote A,B	0						0
20	2016 ICBA - Reclaimed Water	See Footnote A,B	0						0
21	2017 ICBA - Reclaimed Water	See Footnote A,B,C	0						0
22	2018 ICBA - Reclaimed Water	See Footnote A,B,C	0						0
23	2019 ICBA - Reclaimed Water	See Footnote A,B,C	0						0
24	2020 ICBA - Reclaimed Water	See Footnote A,B,C	0						0
25	CARW Revenue Reallocation Balancing Acct	See Footnote K	(2,836,649)			(16,561)	(1,264,001)	967,555	(3,149,657)
26	One Way Conservation Balancing Acct	See Footnote C,G	(334,574)		(161,337)	(9,834)			(505,746)
27	WCMA-Water Conservation Memo	See Footnote C,H	111,041			628			111,669
28	2013/2016 Interim Rates Memo Acct	See Footnote C,F,G	357,150			2,019			359,170
29	TPRC - Tangible Property Regulations Memo Acct	See Footnote C,I	(609,103)			(3,444)			(612,547)
30	Consolidated Expense Balancing Account	See Footnote J	19,512			110			19,622
31	Group Pension Balancing Account	See Footnote C,G	(3,671,969)		3,970,698	(1,862)			296,867
32									
Total			(548,938)						3,187,039

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Footnotes to Schedule E-1

- A: A memorandum to the CPUC entitled "Procedures For Maintaining Balancing Accounts for Water Utilities" dated May 31, 1983, authorized these accounts.
- B: Decision No. 03-06-072 dated June 19, 2003.
- C: Amounts booked are estimated through year-end. Actual Amounts will be reflected in the Annual Report the following year.
- D: Decision No. 06-08-015 dated August 24, 2006.
- E: Decision No. 08-02-036 dated February 28, 2008.
- F: D.13-09-005, dated September 5, 2013.
- G: Decision 16-01-009, dated January 14, 2016.
- H: Resolution W-4976, dated February 27, 2014, Advice Letter 261-W
- I: Resolution W-4932, dated September 27, 2012.
- J: Advice Letter 266-W-A authorized the establishment of the Consolidated Expense Balancing Account.
- K: Decision No. 06-10-036, dated October 19, 2006. (Over Collection)/Under Collection

Schedule E- 2
Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

1 Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

The California Alternative Rates for Water (CARW) program consists of a flat \$7.40 per month service charge discount to customers who meet the income eligibility requirements as established by the Commission (published on the Commission's website at cpuc.ca.gov/static/energy/care.htm). Customers are required to submit an application and eligibility declaration form to participate in the CARW program.

2 Participation rate for Year 2020 (as a percent of total customers served).

The participation in the program at 2020 year end was 11,371 customers which represents approximately 44% of all residential customers.

3 Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low-income rate assistance program.

A CARW revenue reallocation balancing account was established to track the difference between the low-income discounts provided to qualifying customers and the recorded revenues generated by the surcharges used to fund the CARW program. (See Schedule E-1).

Schedule E- 3
Description of Water Conservation Programs

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

Liberty Park Water recognizes water use efficiency as an integral component of its current and future water strategy for the service area. Liberty has pursued conservation programs in an effort to ensure future water supplies for our customers, and to prepare for future or current dry periods. Following is a description of the conservation programs offered in 2020.

Liberty Park Water has a Conservation Coordinator to develop and implement conservation programs that fulfill Liberty Park Water's requirements as a signatory to the California Water Use Efficiency Partnership (CalWEP)'s Memorandum of Understanding. The Conservation Coordinator and supporting staff are responsible for water conservation activities. The cost of employees' time spent on conservation activities is funded through rates charged to all customers.

Liberty Park Water's Public Information Programs include conservation information distributed through bill inserts, newsletters, brochures, website, community speakers and special events. Pamphlets on water conservation are available in the lobby of the office where customers pay their bill, they can view conservation tips from our website, and they can speak with their Conservation Coordinator. Information is also provided through Central Basin Municipal Water District (CBMWD), the Metropolitan Water District of Southern California (MWD), and the American Water Works Association (AWWA). Consumption information for the same month from the previous year is provided on the customer's bill. The cost of our program for 2020 was \$15,275.

Free water conservation devices such as kitchen/bathroom aerators, shower timers, garden hose nozzles, soil moisture sensors and leak detection tablets are offered to customers through a conservation kit. These kits are provided through the No-Cost Conservation Kit program, customers can apply for the program online with a bilingual English and Spanish application or over the phone with a staff member. The cost of this program for 2020 was \$12,285.

Liberty Park Water provides educational workshops, resources, and training on irrigation principles and California friendly landscaping, and leak detection. In 2020, Liberty adapted to the global pandemic by taking the workshop series virtual. Via the Go to Webinar and Zoom platforms, we were able to offer customized workshops at no cost to our customers.

School Education Programs promote water conservation and other resource efficiencies to students at school facilities. CBMWD provides conservation education programs. These programs are offered to all schools in Liberty Park Water's service area. In 2020, we were unable to participate in many of our in-person programs due to the pandemic and the funds for this program were allocated to online virtual workshops instead.

Schedule E- 3
Description of Water Conservation Programs (continued)

Liberty Park Water offers rebates to our residential customers through the SoCal WaterSmart Rebate Program. This program offered through CBMWD, in partnership with Liberty and MWD, provides incentives to residential customers who purchase and install WaterSense approved devices. The regional program has been offered to our customers since 2009. It has also been offered to our Commercial, Industrial and Institutional (CII) customers. The program offers rebates for weather based irrigation controllers, rotating nozzles, rain barrels, soil moisture sensor systems, high-efficiency clothes washers, cisterns, high-efficiency toilets and waterless urinals. Liberty did not pay any supplemental funding for this program in 2020.

Liberty Park Water continues to partner with the Southern California Gas Company and their Energy Saving Assistance Program (EAS). This program is offered to Liberty's qualified CARW customers. The program replaces existing high water wasting clothes washers with the delivery and installation of a new High Efficiency Clothes Washer (HECW). Additionally, this program installs low-flow showerheads, faucet aerators, and thermostatic shower valve (TSV), thermostatic tub spouts in qualifying homes. In 2020, there were 42 participants before the program had to be temporarily shutdown to the nature of the program being in person installations. For the health and safety of customers and staff, the program was shut down for a portion of 2020. The cost of the program was \$11,255.

The CARW Toilet Direct Install Program is offered to our CARW qualifying customers and implemented with a diversity supplier vendor, EcoTech Services, Inc. The program offers the installation of up to two UHET toilets at no cost to qualified Low Income Customers with existing water wasting toilets of 3 gallons per flush or higher. The program was promoted through direct mail postcards, customer service representatives, website advertisements, and at events. The toilets that are offered are WaterSense approved 0.8 GPF Ultra High Efficiency Toilets manufactured by Niagara Conservation. We currently offer two types of toilets (round and elongated) to allow for comfort and bathroom size. In 2020, there were 162 toilet installations before the program had to be temporarily shutdown to the nature of the program being in person installations. For the health and safety of customers and staff, the program was shut down for a portion of 2020. The cost for this program was \$60,628.

Liberty Park Water internal Toilet Direct Program with a diversity supplier vendor, EcoTech Services, Inc., offers immediate response to customer demands and allows us to target our residential customers that may not otherwise have the means to participate in a rebate. The program was promoted through a direct mail postcard that targeted customers that have not participated in our previous toilet programs. The toilets offered are WaterSense approved 0.8 GPF Ultra High Efficiency Toilets manufactured by Niagara Conservation. We currently offer two types of toilets (round and elongated) to allow for comfort and bathroom size. In 2020, we successfully delivered 370 toilets via no-contact delivery with extras safet precautions. The cost of the program was \$100,000.

The Residential/Outdoor Surveys Program provides comprehensive indoor and outdoor surveys for single family and multi-family customers to assess water use and provide a customized report and program suggestions to cut down usage. The top customers with highest water use were targeted. Liberty Park Water entered into an agreement with Valley Soil, Inc. to provide this service to a much broader range of customers than we could if this service was provided internally. This program was adapted to virtual surveys for a good portion of 2020 due to the global pandemic. Consumption information was provided to the contractor and the survey was conducted via video chat for customers. We provided 40 surveys in 2020, and the total cost for this program was \$9,075.

Liberty Park Water's School Incentives Program targets schools within its services area and identifies water efficiency potential; it also provides retrofits with water saving devices. In 2015, Liberty Park Water entered into an agreement with EcoTech Services, Inc. to repair broken sprinklers, rotors, and install weather base irrigation systems at schools in our service area. In 2020, Liberty Park Water and EcoTech Services identified several eligible irrigation repairs and replacement at an elementary school in the Lynwood service area. Liberty will continue to work on this project in 2021 as it was put on hold due to the pandemic.

Name of measure, as listed in Decision or Settlement*	Description of measure	Requested / Authorized \$	Budget	# of units / activities purchased, provided, performed	\$ per unit, activity, etc.	Total \$ spent (E x F)	Designated water savings per unit per year**	Unit lifespan **	Estimated Annual measure savings** (AFY) (E x H)	Estimated Lifetime Annual measure savings** (AF) (J x I)
1 Education and Public Information Programs			\$ 56,352							
Conservation Devices										
	Soil Moisture Meterprobe	This moisture meter encouraging proper watering practices and eliminating water waste.		452	\$ 4	\$ 1,808.00	0	0	0	0
	Leak Detecting Dye Tablet	Leak Detection Toilet Dye Tablets are used to rapidly identify a leaky toilet tank which can waste thousands of gallons of water per year. Damaged flappers can leak water undetected down your drain.		452	\$ 2	\$ 904.00	0	0	0	0
	Toilet Flapper	5 year toilet flapper as an alternative if a customer needs replacement and cannot or is unwilling to replace toilet. Deteriorated toilet flappers can waste up to 200 gallons of water a day. Replacing leaky flappers is a low cost way to conserve water.		0	\$ -	\$ -	0	5	0	0
	High Efficiency Hose Nozzle	Seven Spray Water Saving Water Hose Nozzle is built for pressure compensation for consistent water savings regardless of water pressure.		452	\$ 7	\$ 2,961	0	0	0	0
	Automatic Lawn Sprinkler Timer	Automatic Lawn Sprinkler Timer helps conserve water and time by automatically shutting off post watering cycle. The built-in timer, set to your specifications, helps prevent overwatering of your lawn and garden.			\$ 12	\$ -	0	5	0	0
	Dual Spray Kitchen Aerator	Dual-spray kitchen swivel aerator provides a powerful and efficient 1.5 GPM flow that delivers a forceful stream/spray while using less water.		452	\$ 7	\$ 2,961	0.00616	5	2.78432	13.9216
	Bathroom Aerator	The 0.5 GPM faucet aerators produce forceful streams at a reduced flow rate.		904	\$ 4	\$ 3,650.65	0.00616	5	5.56864	27.8432
Public Outreach and Community event promotional items	Bill inserts, Communication handouts, seed packets, kids activities booklet, bags, dye tablets, etc.			1	\$ 14,026	\$ 14,026.20				
Outdoor Use Education and Training Programs	Provide educational workshops, resources, and training on irrigation principles and California friendly landscaping. Includes how-to videos.			1	\$ 1,250	\$ 1,250				
Total			\$ 56,352	2714	\$ 15,311	\$ 27,562	0.01232		8.35296	41.7648
2 Residential Rebate Programs - WaterSmart			\$ 12,000							
	The Regional SoCal Water Smart Rebate Program offers rebates for water efficient devices to residential customers is in partnership with Central Basin Municipal Water District (CBMWD) and Metropolitan Water District (MWD).									

Name of measure, as listed in Decision or Settlement*	Description of measure	Requested / Authorized \$	Budget	# of units / activities purchased, provided, performed	\$ per unit, activity, etc.	Total \$ spent (E x F)	Designated water savings per unit per year**	Unit lifespan **	Estimated Annual measure savings** (AFY) (E x H)	Estimated Lifetime Annual measure savings** (AF) (J x I)
HECW	High Efficiency Clothes Washer (HECW) Rebate offered through the Regional SoCal Water Smart Rebate Program in partnership with Central Basin Municipal Water District (CBMWD) and Metropolitan Water District (MWD).			0	\$ 200	\$ -	0.03	20	0	0
UHET	Ultra-High Efficiency Toilet (HET) Rebate offered through the Regional SoCal Water Smart Rebate Program in partnership with Central Basin Municipal Water District (CBMWD) and Metropolitan Water District (MWD).				\$ 101	\$ -	0.0246	20	0.4182	8.364
	Rain Barrels Distribution offers a workshop on rainwater harvesting as well as purchase of rain barrel at discounted price of \$20. Liberty pays remaining \$45 from vendor as direct rebate.					\$ 16,368		20	0	0
Rain Barrels	CARW HECW rebate program in partnership with Southern California Gas Company		\$ 50,000	331	\$ 49					
	High Efficiency Clothes Washer (HECW), TSV, Showerhead, and Aerators installation provided to Liberty's qualified CARW customers in partnership with the SoCal Gas Energy Saving Program (EAS).			42	\$ 268	\$ 11,255	0.03	20	1.26	25.2
2a	Turf Removal Rebate			0	\$ 1					
	Turf Removal Program offers a rebate per square foot of live turf removed. The program is offered through the Regional SoCal Water Smart Rebate Program in partnership with Central Basin Municipal Water District (CBMWD) and Metropolitan Water District (MWD).					\$ -				
Total			\$ 62,000	373		\$ 27,623	0.0846		1.6782	33.564

Name of measure, as listed in Decision or Settlement*	Description of measure	Requested / Authorized \$	Budget	# of units / activities purchased, provided, performed	\$ per unit, activity, etc.	Total \$ spent (E x F)	Designated water savings per unit per year**	Unit lifespan **	Estimated Annual measure savings** (AFY) (E x H)	Estimated Lifetime Annual measure savings** (AF) (J x I)
7 CII Rebate Programs	The SoCal WaterSmart Regional Rebate Program for Commercial, Industrial and Institutional (CII), offered through CBMWD in partnership with Liberty and MWD provides rebates for WaterSense devices.		\$ 3,000							
HE Urinal				0	\$ 80	\$ -	0.069	20	0	0
ULV Urinal				0	\$ 200	\$ -	0.081	20	0	0
Weather Based Irrigation Controller				0	\$ 69	\$ -				
Total			\$ 3,000	0	\$ -	\$ -	0.15		0	0
3 Retrofit Programs - Low Income Customers-CARW Toilet Direct UHET Installation Program	The program offers the installation of a UHET to customer our low-income (CARW) and disabled customers that may not otherwise have the means to participate in our toilet direct program. Program advertised through direct mail postcards.		\$ 85,000	162	\$ 374	\$ 60,628.00	0.07	20	11.34	226.8
Total			\$ 85,000	162	374	\$ 60,628	0.07		11.34	226.8
4 Toilet Direct Program Toilet Direct UHET (Ultra High Efficiency Toilet) Program	The program targets our residential customers that have existing high water use toilets (1.6 gpf or greater) the delivery of up-to two UHET's per qualified customer. Per the terms of the program, each qualified customer is responsible for the installation of the UHET's within 30 days of delivery.		\$ 100,000	370	\$ 270	\$ 100,000	0.07	20	25.9	518
Total			\$ 100,000	370	\$ 270.27	\$ 100,000	0.07		25.9	518

Name of measure, as listed in Decision or Settlement*	Description of measure	Requested / Authorized \$	Budget	# of units / activities purchased, provided, performed	\$ per unit, activity, etc.	Total \$ spent (E x F)	Designated water savings per unit per year**	Unit lifespan **	Estimated Annual measure savings** (AFY) (E x H)	Estimated Lifetime Annual measure savings** (AF) (J x I)
Residential Indoor/Outdoor Surveys	Program provides indoor/outdoor water use surveys for existing single family and multi-family residential customers. Targeted those with high water use and provide customized report to owner.		\$ 40,000	40	\$ 226.88	\$ 9,075.00				
Total			\$ 40,000	40	\$ 226.88	\$ 9,075.00				
School Incentives Program	Program targets schools within its services area and identifies water efficiency potential and retrofit with water saving devices.		\$ -	1	\$0	\$ -				
Total			\$ -	1	\$0	\$ -				
8 CBMWD Rebates	Member Agency allocation for approved conservation programs.			0	\$ (40)	\$ -	0	0	0	0
Total			\$ 346,352.00	3,660		\$ 224,888	0.38692		47.27116	820.13

Schedule E-4 Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

INSTRUCTIONS:

* For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.

* For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:

1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:

- | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|
| (a) services provided by regulated water utility to any affiliated company; | See Attachment E-4(a) |
| (b) services provided by any affiliated company to regulated water utility; | See Attachment E-4(b) |
| (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company; | None |
| (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility; | None |
| (e) employees transferred from regulated water utility to any affiliated company; | None |
| (f) employees transferred from any affiliated company to regulated water utility; and | None |
| (g) financing arrangements and transactions between regulated water utility and any affiliated company. | None |
| (h) services provided by and/or assets transferred from the parent holding company to affiliate company which may have germane utility regulations impact; and | None |
| (i) services provided by and/or assets transferred from affiliated company to the parent holding company which may have germane utility regulation impacts. | None |

E-4(a) SERVICES PROVIDED BY THE UTILITY TO THE AFFILIATED COMPANIES
 Affiliates Transaction Rules (ATRs) - Rules VIII.F. (Annual Affiliate Transaction Reports)

	<u>Direct</u> <u>Charges</u>	<u>Indirect</u> <u>Charges (A)</u>	<u>Capital (B)</u>	<u>Total</u> <u>Charges</u>
Liberty Utilities (Apple Valley Ranchos Water Co.)	418,181	1,970,284	110,513	2,498,978
Mountain Water Company	0	0	0	0
Liberty Utilities Service Corp.	598,023	1,720,281	0	2,318,303
	<hr/> 1,016,203	<hr/> 3,690,565	<hr/> 110,513	<hr/> 4,817,281

Liberty Utilities (Apple Valley Ranchos Water) Corp. detail

Depreciation	143,497
Taxes	80,626
Miscellaneous Income Deductions	3,035
Customer records and collection expenses	80,265
Demonstrating selling expenses	1,848
Administrative and general salaries	40,275
Office supplies & other expenses	10,000
Injuries and damages	(203,686)
Employee pension & benefits	62,957
Outside services employed	162,745
Maintenance of general plant	36,619
Total	<hr/> 418,181

Mountain Water Company

Administrative and general salaries	-
Employees' pensions and benefits	-
Total	<hr/> -

Liberty Utilities Service Corp. detail

Administrative and general salaries	389,635
Office supplies & other expenses	9,174
Misc general expenses	199,214
Total	<hr/> 598,023

(A) Indirect charges are expenses that cannot be directly charged to a particular entity, and thus are charged using an allocation percentage.

Expense categories include salaries, benefits, legal costs, tax services, insurance, travel, training, membership fees, office expense.

(B) Liberty Utilities (Park Water) Corp. charged capital payroll of \$62,284; all other capital represents an allocation of indirect expenses.

E 4b. SERVICES PROVIDED BY THE AFFILIATED COMPANIES TO THE UTILITY
 Affiliates Transaction Rules (ATRs) - Rules VIII.F. (Annual Affiliate Transaction Reports)

	<u>Direct Charges</u>	<u>Indirect Charges (A)</u>	<u>Capital (B)</u>	<u>Total Charges</u>
Parent Company	719,131	1,171,951	425,461	2,316,543
Liberty Utilities (Apple Valley)	126,711	0	2,637	129,348
Liberty Utilities Service Company	122,282	716,640	23,548	862,470
	<hr/>			
	968,125	1,888,591	451,645	3,308,361

Parent Company detail

Other Interest charges	33,123
Administrative and general salaries	77,658
Office supplies & other expenses	139,065
Injuries and damages	331,371
Outside services employed	137,914
Total	<hr/> 719,131

Liberty Utilities (Apple Valley Ranchos Water) Corp. detail

Taxes	5,626
Administrative and general salaries	56,629
Office supplies & other expenses	5,364
Injuries and damages	1,648
Employee pension & benefits	35,577
Maintenance of general plant	21,868
Total	<hr/> 126,711

Liberty Utilities Service Corp. detail

Administrative and general salaries	122,254
Office supplies & other expenses	29
Total	<hr/> 122,282

(A) Indirect charges are expenses that cannot be directly allocated to a particular entity, and thus are charged using an allocation percentage. Expense categories include salaries, benefits, legal costs, tax services, insurance, travel, training, membership fees, office expense and depreciation.

(B) Liberty Utilities (Apple Valley) Corp. charged capital payroll of \$2,637; all other capital represents an allocation of indirect expenses.

SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: NONE
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 X 3/4 inch		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
Number of Flat Rate Customers		
Total	-	

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Add: Surcharge collections	_____
Interest earned	_____
Other deposits	_____
Less: Loan payments	_____
Bank charges	_____
Other withdrawals	_____
Balance at end of year	\$ _____ -

4. Reason for other deposits/withdrawals

5. Total Accumulated Reserve: \$ _____

**SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT	NONE				
2	301	Organization					\$ -
3	302	Franchises and Consents					\$ -
4	303	Other Intangible Plant					\$ -
5		Total Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights					\$ -
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements					\$ -
12	312	Collecting and Impounding Reservoirs					\$ -
13	313	Lake, River and Other Intakes					\$ -
14	314	Springs and Tunnels					\$ -
15	315	Wells					\$ -
16	316	Supply Mains					\$ -
17	317	Other Source of Supply Plant					\$ -
18		Total Source of Supply Plant	\$ -	\$ -	\$ -	\$ -	\$ -
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements					\$ -
22	322	Boiler Plant Equipment					\$ -
23	323	Other Power Production Equipment					\$ -
24	324	Pumping Equipment					\$ -
25	325	Other Pumping Plant					\$ -
26		Total Pumping Plant	\$ -	\$ -	\$ -	\$ -	\$ -
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements					\$ -
30	332	Water Treatment Equipment					\$ -
31		Total Water Treatment Plant	\$ -	\$ -	\$ -	\$ -	\$ -
32							
33		VI. TRANSMISSION AND DIST. PLANT					
34	341	Structures and Improvements					\$ -
35	342	Reservoirs and Tanks					\$ -
36	343	Transmission and Distribution Mains					\$ -
37	344	Fire Mains					\$ -
38	345	Services					\$ -
39	346	Meters					\$ -
40	347	Meter Installations					\$ -
41	348	Hydrants					\$ -
42	349	Other Transmission and Distribution Plant					\$ -
43		Total Transmission and Distribution Plant	\$ -	\$ -	\$ -	\$ -	\$ -

**SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
44		VII. GENERAL PLANT	NONE				
45	371	Structures and Improvements					\$ -
46	372	Office Furniture and Equipment					\$ -
47	373	Transportation Equipment					\$ -
48	374	Stores Equipment					\$ -
49	375	Laboratory Equipment					\$ -
50	376	Communication Equipment					\$ -
51	377	Power Operated Equipment					\$ -
52	378	Tools, Shop and Garage Equipment					\$ -
53	379	Other General Plant					\$ -
54		Total General Plant	\$ -	\$ -	\$ -	\$ -	\$ -
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$ -
58	391	Utility Plant Purchased					\$ -
59	392	Utility Plant Sold					\$ -
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
61		Total Utility Plant in Service	\$ -	\$ -	\$ -	\$ -	\$ -

Account 101 - Recycled Water Utility Plant (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE E-6 FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information:

Bank Name: NONE
 Address: _____
 Account Number: _____
 Date Opened: _____

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

B. Residential

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

	AMOUNT
Balance at beginning of year	\$ _____
Deposits during the year	\$ _____
Interest earned for calendar year	\$ _____
Withdrawals from this account	\$ _____
Balance at end of year	\$ <u> -</u>

4. Reason or Purpose of Withdrawal from this bank account:

LIBERTY UTILITIES (PARK WATER) CORP.
REPORTING YEAR 2020

1. Annual number of active customers in each revenue code
2. Monthly number of residential customers

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant (Bi-monthly)	Resale (Monthly)	Temporary (Bi-monthly)	Metered Sales - Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire
2020-01	25,387	1,684	44	1	3	139	69	50	150	11	0	0	6	26	694	9	3
2020-02	25,394	1,686	46	1	3	139	69	50	150	11	0	0	5	26	694	9	3
2020-03	25,404	1,687	47	1	3	139	69	50	150	11	0	0	4	26	694	10	3
2020-04	25,391	1,683	47	1	3	139	69	50	150	11	0	0	4	26	694	10	3
2020-05	25,404	1,682	47	1	3	139	69	50	150	11	0	0	5	26	695	10	3
2020-06	25,404	1,685	47	1	3	139	69	50	150	11	0	0	8	26	695	10	3
2020-07	25,409	1,688	47	1	3	139	69	50	150	11	0	0	8	26	694	10	3
2020-08	25,404	1,689	47	1	3	139	69	50	150	11	0	0	8	26	695	10	3
2020-09	25,408	1,690	47	1	3	138	69	50	150	11	0	0	8	26	694	10	3
2020-10	25,406	1,690	47	1	3	138	69	50	150	11	0	0	8	26	695	10	3
2020-11	25,407	1,694	47	1	3	138	69	50	150	11	0	0	8	26	695	10	3
2020-12	25,422	1,682	47	1	3	138	69	50	150	11	0	0	8	26	694	10	3

3. Monthly number of residential customers over 30 days past due
4. Monthly dollar value of residential accounts over 30 days past due

Report Month	No of Customers	A/R Balance (\$)	0-30 Days (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2020-01	2,553	\$480,254.86	\$110,974.13	\$342,258.44	\$14,726.28	\$8,730.14	\$3,565.87
2020-02	2,997	\$543,936.06	\$142,524.78	\$350,910.64	\$37,080.71	\$7,421.53	\$5,998.40
2020-03	4,256	\$856,151.38	\$207,986.35	\$468,588.49	\$150,884.74	\$18,959.60	\$9,732.20
2020-04	4,301	\$1,081,092.03	\$298,135.51	\$385,464.17	\$277,037.79	\$96,205.86	\$24,248.70
2020-05	4,405	\$1,180,860.79	\$285,292.97	\$438,524.88	\$222,581.53	\$149,174.79	\$85,286.62
2020-06	3,806	\$1,142,740.40	\$303,819.35	\$376,500.76	\$220,748.96	\$99,677.24	\$141,994.09
2020-07	4,001	\$1,232,235.45	\$276,640.07	\$462,637.32	\$196,083.08	\$124,427.27	\$172,447.71
2020-08	4,250	\$1,443,815.35	\$388,453.20	\$450,615.56	\$279,225.00	\$106,770.62	\$218,750.97
2020-09	4,676	\$1,608,185.65	\$347,557.84	\$597,875.61	\$259,042.25	\$150,684.52	\$253,025.43
2020-10	5,003	\$1,812,717.24	\$451,268.73	\$557,005.93	\$300,902.85	\$167,571.16	\$335,968.57
2020-11	5,487	\$2,001,298.28	\$396,908.81	\$583,661.61	\$262,040.14	\$337,615.60	\$421,072.12
2020-12	5,328	\$2,135,054.16	\$434,875.04	\$494,389.42	\$408,581.53	\$195,781.53	\$601,426.64

5. Monthly number of disconnect notices generated for residential customers.

Report Month	No of Disconnect Notices
2020-01	2,234
2020-02	0
2020-03	886
2020-04	0
2020-05	0
2020-06	0
2020-07	0
2020-08	0
2020-09	0
2020-10	0
2020-11	0
2020-12	0

6. Monthly number of residential customers that have had service discontinued for non-payment tracked by the reconnect fee being charged to the account but providing the exact number of disconnections for non-payment.

Report Month	No of Disconnects
2020-01	527
2020-02	4
2020-03	0
2020-04	0
2020-05	0
2020-06	0
2020-07	0
2020-08	0
2020-09	0
2020-10	0
2020-11	0
2020-12	0

7. Monthly number of residential customers who have had service restored after discontinuance for non-payment.

Report Month	No of Reconnects
2020-01	484
2020-02	1
2020-03	0
2020-04	0
2020-05	0
2020-06	0
2020-07	0
2020-08	0
2020-09	0
2020-10	0
2020-11	0
2020-12	0

8. Monthly number of LIRA customers.

Month	No of LIRA Customers		
2020-01	9,978		
2020-02	9,981		
2020-03	9,952		
2020-04	9,987		
2020-05	10,535		
2020-06	10,668		
2020-07	10,757		
2020-08	10,784		
2020-09	10,798		
2020-10	10,666		
2020-11	11,100		
2020-12	11,371		

9. Monthly number of LIRA customers over 30 days past due.

11. Monthly dollar value of LIRA customer accounts > 30 days past due.

Report Month	No of Customers	A/R Balance (\$)	0-30 Days (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2020-01	977	\$178,281.92	\$16,853.27	\$150,546.61	\$5,683.46	\$3,139.15	\$2,059.43
2020-02	1004	\$173,937.18	\$24,971.74	\$125,770.47	\$17,846.40	\$2,680.19	\$2,668.38
2020-03	1607	\$298,014.71	\$56,517.16	\$178,154.24	\$50,316.61	\$8,731.72	\$4,294.98
2020-04	1710	\$396,675.29	\$109,540.62	\$138,161.27	\$105,682.04	\$31,702.70	\$11,588.66
2020-05	1874	\$474,873.73	\$112,818.29	\$178,800.45	\$86,301.97	\$63,080.53	\$33,872.49
2020-06	1636	\$462,652.50	\$118,101.13	\$154,687.11	\$91,489.16	\$38,324.13	\$60,050.97
2020-07	1745	\$496,328.56	\$100,242.82	\$191,299.69	\$78,850.14	\$53,744.13	\$72,191.78
2020-08	1858	\$610,080.42	\$167,522.52	\$184,519.40	\$119,427.76	\$43,522.66	\$95,088.08
2020-09	2053	\$665,331.49	\$130,630.99	\$253,708.84	\$106,072.07	\$64,701.42	\$110,218.17
2020-10	2162	\$784,490.80	\$175,751.45	\$228,250.30	\$165,009.47	\$68,287.72	\$147,191.86
2020-11	2496	\$914,401.02	\$161,351.71	\$290,753.38	\$160,315.12	\$110,107.78	\$191,873.03
2020-12	2545	\$1,023,024.80	\$197,193.03	\$252,524.02	\$195,749.15	\$110,937.52	\$266,621.08

10. Monthly number of disconnect notices for LIRA customers.

Report Month	No of Disconnect Notices
2020-01	1,619
2020-02	-
2020-03	727
2020-04	-
2020-05	-
2020-06	-
2020-07	-
2020-08	-
2020-09	-
2020-10	-
2020-11	-
2020-12	-

12. Monthly number of LIRA customers that have had service discontinued for non payment.

Report Month	No of Disconnects
2020-01	180
2020-02	1
2020-03	0
2020-04	0
2020-05	0
2020-06	0
2020-07	0
2020-08	0
2020-09	0
2020-10	0
2020-11	0
2020-12	0

13. Monthly number of LIRA customers that have had service restored after discontinuance for nonpayment.

Report Month	No of Reconnects
2020-01	171
2020-02	0
2020-03	0
2020-04	0
2020-05	0
2020-06	0
2020-07	0
2020-08	0
2020-09	0
2020-10	0
2020-11	0
2020-12	0

*Due to technical issues, this data is not available.

16. Weather normalized monthly usage data.

We do not calculate and track weather normalized monthly usage data on an ongoing basis between GRCs.

LIBERTY UTILITIES (PARK WATER) CORP.
REPORTING YEAR 2020

Reporting Month: 2020-01 1

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	95,393	7,560	3,411	0	0	55	91	0	0	0	0	0	31	0	765	0	0	107,306
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	1,479	4,695	4,400	0	0	203	222	0	0	0	0	0	0	43	8,233	39	0	19,314
1-1/2"	0	5,654	7,748	0	0	162	13	0	0	0	0	0	0	31	268	106	0	13,982
2"	0	13,475	19,676	0	0	936	137	11	0	0	0	0	0	967	533	1,148	0	36,883
3"	0	4,439	1,689	0	2,095	246	754	0	0	0	0	106	303	0	0	0	0	9,632
4"	0	4,519	371	0	1,388	334	1,039	0	17	0	0	0	735	0	0	0	0	8,403
6"	0	2,059	720	0	0	0	5,467	0	5	0	0	0	0	0	0	0	0	8,251
8"	0	0	2,324	0	0	0	669	8	34	0	0	0	0	0	0	0	0	3,035
10"	0	0	0	0	0	0	0	0	13	0	0	0	0	0	0	0	0	13
12"	0	0	0	0	0	0	0	0	9	0	0	0	0	0	0	0	0	9
Total	96,872	42,401	40,339	0	3,483	1,936	8,392	19	78	0	0	0	137	2,079	9,799	1,293	0	206,828

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	22,544	0	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	22,546
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	459	0	42	0	0	0	0	0	0	0	0	0	0	0	0	0	0	501
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	87	0	0	0	0	0	0	0	0	0	0	0	0	0	0	87
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	23,003	0	131	0	0	0	0	0	0	0	0	0	0	0	0	0	0	23,134
2020-01	119,875	42,401	40,470	0	3,483	1,936	8,392	19	78	0	0	0	137	2,079	9,799	1,293	0	229,962

0.005%

Reporting Month: 2020-02

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	99,798	6,365	2,853	0	0	163	15	0	0	0	0	0	0	0	811	0	0	110,005
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	14	0	0	14
1"	1,126	3,491	2,906	0	0	560	193	0	0	0	0	0	0	14	10,799	49	0	19,138
1-1/2"	0	4,413	4,366	167	0	99	(2)	0	0	0	0	0	0	94	706	121	0	9,964
2"	0	15,269	11,691	0	0	1,516	153	0	0	0	0	0	0	1,516	609	1,312	0	32,066
3"	0	5,023	2,202	0	1,578	297	1,337	0	0	0	0	0	78	1,384	0	0	0	11,899
4"	0	4,646	341	0	995	342	1,118	1	15	0	0	0	0	857	0	0	0	8,315
6"	0	1,437	1,155	0	0	0	3,939	3	118	0	0	0	0	0	0	0	0	6,652
8"	0	0	1,436	0	0	0	369	0	33	0	0	0	0	0	0	0	0	1,838
10"	0	0	0	0	0	0	0	1	32	0	0	0	0	0	0	0	0	33
12"	0	0	0	0	0	0	0	0	25	0	0	0	0	0	0	0	0	25
Total	100,924	40,644	26,950	167	2,573	2,977	7,122	5	223	0	0	0	78	3,865	12,939	1,482	0	199,949

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	23,151	24	18	0	0	0	0	0	0	0	0	0	0	0	0	0	0	23,193
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	373	4	17	0	0	0	0	0	0	0	0	0	0	0	0	0	0	394
1-1/2"	0	0	54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	54
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	23,524	28	89	0	0	0	0	0	0	0	0	0	0	0	0	0	0	23,641
2020-02	124,448	40,672	27,039	167	2,573	2,977	7,122	5	223	0	0	0	78	3,865	12,939	1,482	0	223,590

Reporting Month: 2020-03

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	94,562	7,347	2,959	0	0	21	10	0	0	0	0	0	0	0	679	0	0	105,578
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	18	0	0	18
1"	1,465	4,673	4,191	0	0	229	119	0	0	0	0	0	0	14	10,693	57	0	21,441
1-1/2"	0	5,536	6,311	0	0	163	77	0	0	0	0	0	0	78	409	126	0	12,700
2"	0	11,657	19,972	0	0	893	127	9	0	0	0	0	0	1,007	2,765	1,161	0	37,591
3"	0	4,043	2,011	0	1,106	224	1,596	0	0	0	0	0	13	2,305	0	0	0	11,298
4"	0	3,891	304	0	911	286	1,393	1	12	0	0	0	0	4,960	0	0	0	11,758
6"	0	1,874	923	0	0	0	4,833	0	220	0	0	0	0	0	0	0	0	7,850
8"	0	0	2,071	0	0	0	914	(39)	32	0	0	0	0	0	0	0	0	2,978
10"	0	0	0	0	0	0	0	0	20	0	0	0	0	0	0	0	0	20
12"	0	0	0	0	0	0	0	0	4	0	0	0	0	0	0	0	0	4
Total	96,027	39,021	38,742	0	2,017	1,816	9,069	(29)	288	0	0	0	13	8,364	14,564	1,344	0	211,236

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	20,929	0	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	20,932
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	494	0	35	0	0	0	0	0	0	0	0	0	0	0	0	0	0	529
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	21,423	0	38	0	0	0	0	0	0	0	0	0	0	0	0	0	0	21,461
2020-03	117,450	39,021	38,780	0	2,017	1,816	9,069	(29)	288	0	0	0	13	8,364	14,564	1,344	0	232,697

Reporting Month: 2020-04

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	99,024	5,915	2,489	0	0	282	5	0	0	0	0	0	0	0	783	0	0	108,498
3/4"	18	0	0	0	0	0	0	0	0	0	0	0	0	0	15	0	0	33
1"	1,060	3,310	2,425	0	0	741	91	0	0	0	0	0	0	14	9,177	34	0	16,852
1-1/2"	0	4,360	3,819	117	0	358	6	0	0	0	0	0	0	58	1,102	84	0	9,904
2"	0	14,638	10,215	0	0	1,171	148	0	0	0	0	0	0	783	748	790	0	28,493
3"	0	4,913	1,959	0	1,571	318	1,342	0	0	0	0	0	6	2,021	0	0	0	12,130
4"	0	4,319	276	0	994	339	1,497	0	13	0	0	0	0	1,269	0	0	0	8,707
6"	0	1,716	1,129	0	0	0	4,319	2	132	0	0	0	0	0	0	0	0	7,298
8"	0	0	1,929	0	0	0	1,023	0	29	0	0	0	0	0	0	0	0	2,981
10"	0	0	0	0	0	0	0	1	14	0	0	0	0	0	0	0	0	15
12"	0	0	0	0	0	0	0	0	5	0	0	0	0	0	0	0	0	5
Total	100,102	39,171	24,241	117	2,565	3,209	8,431	3	193	0	0	0	6	4,145	11,825	908	0	194,916

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	20,822	24	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	20,846
3/4"	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5
1"	226	0	11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	237
1-1/2"	0	0	60	0	0	0	0	0	0	0	0	0	0	0	0	0	0	60
2"	0	0	0	0	0	5	0	0	0	0	0	0	0	0	0	0	0	5
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	21,053	24	71	0	0	5	0	0	0	0	0	0	0	0	0	0	0	21,153
2020-04	121,155	39,195	24,312	117	2,565	3,214	8,431	3	193	0	0	0	6	4,145	11,825	908	0	216,069

Reporting Month: 2020-05

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	98,011	8,202	2,924	0	0	103	2	0	0	0	0	0	0	0	802	0	0	110,044
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	16	0	0	16
1"	1,481	4,962	3,848	0	0	236	108	0	0	0	0	0	0	17	14,991	40	0	25,683
1-1/2"	0	6,289	6,217	0	0	165	3	0	0	0	0	0	0	84	857	11	0	13,626
2"	0	12,627	17,579	0	0	737	151	11	0	0	0	0	0	1,325	974	403	0	33,807
3"	0	4,289	2,153	0	1,470	205	1,324	0	0	0	0	0	178	1,918	0	1	0	11,538
4"	0	4,496	429	0	1,177	366	1,660	0	13	0	0	0	0	6,259	0	0	0	14,400
6"	0	1,935	1,631	0	0	0	6,305	0	110	0	0	0	0	0	0	0	0	9,981
8"	0	0	2,292	0	0	0	463	1	23	0	0	0	0	0	0	0	0	2,779
10"	0	0	0	0	0	0	0	0	22	0	0	0	0	0	0	0	0	22
12"	0	0	0	0	0	0	0	0	15	0	0	0	0	0	0	0	0	15
Total	99,492	42,800	37,073	0	2,647	1,812	10,016	12	183	0	0	0	178	9,603	17,640	455	0	221,911

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	26,646	0	8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	26,654
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	674	0	6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	680
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	27,320	0	14	0	0	0	0	0	0	0	0	0	0	0	0	0	0	27,334
2020-05	126,812	42,800	37,087	0	2,647	1,812	10,016	12	183	0	0	0	178	9,603	17,640	455	0	249,245

Reporting Month: 2020-06

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	106,414	6,564	2,522	0	0	268	1	0	0	0	0	0	0	0	865	0	0	116,634
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	8	0	0	8
1"	1,198	4,182	2,714	0	0	864	120	0	0	0	0	0	0	15	18,053	1,296	0	28,442
1-1/2"	0	4,660	4,001	110	0	639	49	0	0	0	0	0	0	134	408	217	0	10,218
2"	0	15,811	9,640	0	0	1,034	138	0	0	0	0	0	0	1,518	963	1,115	0	30,219
3"	0	5,091	2,762	0	1,453	153	3,139	0	0	0	0	0	103	4,360	0	2,557	0	19,618
4"	0	5,150	406	0	1,202	326	2,744	1	10	0	0	0	0	7,632	0	0	0	17,471
6"	0	2,196	1,790	0	0	0	7,239	3	323	0	0	0	0	0	0	0	0	11,551
8"	0	0	2,697	0	0	0	1,321	0	38	0	0	0	0	0	0	0	0	4,056
10"	0	0	0	0	0	0	0	19	28	0	0	0	0	0	0	0	0	47
12"	0	0	0	0	0	0	0	0	7	0	0	0	0	0	0	0	0	7
Total	107,612	43,654	26,532	110	2,655	3,284	14,751	23	406	0	0	0	103	13,659	20,297	5,185	0	238,271

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	35,207	29	6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	35,242
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	559	4	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	564
1-1/2"	0	0	55	0	0	0	0	0	0	0	0	0	0	0	0	0	0	55
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	35,766	33	62	0	0	0	0	0	0	0	0	0	0	0	0	0	0	35,861
2020-06	143,378	43,687	26,594	110	2,655	3,284	14,751	23	406	0	0	0	103	13,659	20,297	5,185	0	274,132

Reporting Month: 2020-07

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	105,704	8,956	3,199	0	0	140	5	0	0	0	0	0	0	0	920	0	0	118,924
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	11	0	0	11
1"	1,586	5,452	4,842	0	0	357	188	0	0	0	0	0	0	18	17,961	2,237	0	32,641
1-1/2"	0	6,229	7,376	0	0	189	2	0	0	0	0	0	0	91	803	171	0	14,861
2"	0	13,817	22,188	0	0	1,255	115	11	0	0	0	0	0	1,582	1,708	2,306	0	42,982
3"	0	4,741	2,683	0	1,534	205	2,390	0	0	0	0	0	160	6,248	0	2,979	0	20,940
4"	0	4,948	420	0	1,221	324	3,767	0	10	0	0	0	0	6,565	0	0	0	17,255
6"	0	3,496	1,533	0	0	0	8,807	0	327	0	0	0	0	0	0	0	0	14,163
8"	0	0	3,079	0	0	0	2,872	1	47	0	0	0	0	0	0	0	0	5,999
10"	0	0	0	0	0	0	0	0	28	0	0	0	0	0	0	0	0	28
12"	0	0	0	0	0	0	0	0	9	0	0	0	0	0	0	0	0	9
Total	107,290	47,639	45,320	0	2,755	2,470	18,146	12	421	0	0	0	160	14,504	21,403	7,693	0	267,813

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	46,664	22	8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	46,694
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	1,170	0	61	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,231
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	47,834	22	69	0	0	0	0	0	0	0	0	0	0	0	0	0	0	47,925
2020-07	155,124	47,661	45,389	0	2,755	2,470	18,146	12	421	0	0	0	160	14,504	21,403	7,693	0	315,738

Reporting Month: 2020-08

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	111,799	7,131	2,942	0	0	227	7	0	0	0	0	0	0	0	984	0	0	123,090
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7	0	0	7
1"	1,310	4,766	3,629	0	0	962	320	0	0	0	0	0	0	39	19,957	1,967	0	32,950
1-1/2"	0	5,402	5,420	115	0	606	122	0	0	0	0	0	0	76	1,244	150	0	13,135
2"	0	17,412	11,943	0	0	3,308	279	0	0	0	0	0	0	1,288	1,564	3,143	0	38,937
3"	0	6,026	3,104	0	1,441	231	4,629	0	0	0	0	0	194	5,833	0	3,346	0	24,804
4"	0	5,588	418	0	1,328	350	4,480	1	20	0	0	0	0	6,131	0	0	0	18,316
6"	0	1,183	1,873	0	0	0	8,035	5	367	0	0	0	0	0	0	0	0	11,463
8"	0	0	3,292	0	0	0	3,079	0	15	0	0	0	0	0	0	0	0	6,386
10"	0	0	0	0	0	0	0	(19)	37	0	0	0	0	0	0	0	0	18
12"	0	0	0	0	0	0	0	0	10	0	0	0	0	0	0	0	0	10
Total	113,109	47,508	32,621	115	2,769	5,684	20,951	(13)	449	0	0	0	194	13,367	23,756	8,606	0	269,116

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	49,537	37	11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	49,585
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	646	31	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	677
1-1/2"	0	0	61	0	0	0	0	0	0	0	0	0	0	0	0	0	0	61
2"	0	0	0	0	0	0	5	0	0	0	0	0	0	0	0	0	0	5
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	50,183	68	72	0	0	0	5	0	0	0	0	0	0	0	0	0	0	50,328
2020-08	163,292	47,576	32,693	115	2,769	5,684	20,956	(13)	449	0	0	0	194	13,367	23,756	8,606	0	319,444

Reporting Month: 2020-09

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	106,777	9,251	3,225	0	0	116	8	0	0	0	0	0	0	0	983	0	0	120,360
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10	0	0	10
1"	1,515	5,424	5,490	0	0	297	270	0	0	0	0	0	0	44	18,721	863	0	32,624
1-1/2"	0	6,227	8,328	0	0	213	8	0	0	0	0	0	0	98	1,158	176	0	16,208
2"	0	14,161	24,631	0	0	1,633	342	10	0	0	0	0	0	1,515	1,923	1,646	0	45,861
3"	0	4,283	2,294	0	1,271	278	3,056	0	0	0	0	0	308	5,899	0	3,097	0	20,486
4"	0	5,204	394	0	1,380	294	3,583	0	12	0	0	0	0	6,418	0	0	0	17,285
6"	0	0	1,367	0	0	0	9,163	1	335	0	0	0	0	0	0	0	0	10,866
8"	0	0	0	0	0	0	3,862	7	6	0	0	0	0	0	0	0	0	3,875
10"	0	0	0	0	0	0	0	0	35	0	0	0	0	0	0	0	0	35
12"	0	0	0	0	0	0	0	0	10	0	0	0	0	0	0	0	0	10
Total	108,292	44,550	45,729	0	2,651	2,831	20,292	18	398	0	0	0	308	13,974	22,795	5,782	0	267,620

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	56,059	0	13	0	0	0	0	0	0	0	0	0	0	0	0	0	0	56,072
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	1,131	6	51	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,188
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	2	0	0	0	0	0	0	0	0	0	0	2
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	57,190	6	64	0	0	0	2	0	0	0	0	0	0	0	0	0	0	57,262
2020-09	165,482	44,556	45,793	0	2,651	2,831	20,294	18	398	0	0	0	308	13,974	22,795	5,782	0	324,882

Reporting Month: 2020-10

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	111,133	7,163	3,220	0	0	205	8	0	0	0	0	0	0	0	936	0	0	122,665
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6	0	0	6
1"	1,269	4,913	3,327	0	0	743	274	0	0	0	0	0	0	44	19,363	960	0	30,893
1-1/2"	0	4,176	4,356	102	0	603	10	0	0	0	0	0	0	81	1,322	161	0	10,811
2"	0	17,322	11,982	0	0	3,841	188	0	0	0	0	0	0	1,125	1,789	1,728	0	37,975
3"	0	5,912	2,853	0	1,416	188	2,790	0	0	0	0	0	429	5,261	0	3,564	0	22,413
4"	0	4,779	410	0	1,377	257	2,985	0	10	0	0	0	0	2,704	0	0	0	12,522
6"	0	5,077	1,725	0	0	0	7,366	2	328	0	0	0	0	0	0	0	0	14,498
8"	0	0	5,832	0	0	0	3,768	0	70	0	0	0	0	0	0	0	0	9,670
10"	0	0	0	0	0	0	0	0	36	0	0	0	0	0	0	0	0	36
12"	0	0	0	0	0	0	0	0	360	0	0	0	0	0	0	0	0	360
Total	112,402	49,342	33,705	102	2,793	5,837	17,389	2	804	0	0	0	429	9,215	23,416	6,413	0	261,849

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	46,924	88	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	47,015
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	642	13	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	658
1-1/2"	0	0	61	0	0	0	0	0	0	0	0	0	0	0	0	0	0	61
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	47,566	101	67	0	0	0	0	0	0	0	0	0	0	0	0	0	0	47,734
2020-10	159,968	49,443	33,772	102	2,793	5,837	17,389	2	804	0	0	0	429	9,215	23,416	6,413	0	309,583

Reporting Month: 2020-11

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	101,532	8,765	3,075	0	0	79	10	0	0	0	0	0	0	0	930	0	0	114,391
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10	0	0	10
1"	1,548	5,409	5,687	0	0	302	307	0	0	0	0	0	0	49	14,559	507	0	28,368
1-1/2"	0	5,912	8,034	0	0	207	4	0	0	0	0	0	0	87	989	124	0	15,357
2"	0	13,618	23,345	0	0	1,515	128	0	0	0	0	0	0	1,047	1,580	770	0	42,003
3"	0	5,112	2,437	0	1,701	188	2,174	0	0	0	0	0	715	4,379	0	872	0	17,578
4"	0	4,970	447	0	1,687	325	3,461	0	19	0	0	0	0	3,023	0	0	0	13,932
6"	0	2,549	1,639	0	0	0	8,023	0	310	0	0	0	0	0	0	0	0	12,521
8"	0	0	2,545	0	0	0	3,622	2	11	0	0	0	0	0	0	0	0	6,180
10"	0	0	0	0	0	0	0	0	44	0	0	0	0	0	0	0	0	44
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	103,080	46,335	47,209	0	3,388	2,616	17,729	2	384	0	0	0	715	8,585	18,068	2,273	0	250,384

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	41,670	0	10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	41,680
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	1,032	27	52	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,111
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	42,702	27	62	0	0	0	0	0	0	0	0	0	0	0	0	0	0	42,791
2020-11	145,782	46,362	47,271	0	3,388	2,616	17,729	2	384	0	0	0	715	8,585	18,068	2,273	0	293,175

Reporting Month: 2020-12

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	97,100	7,108	2,647	0	0	200	8	0	0	0	0	0	0	0	928	0	0	107,991
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	12	0	0	12
1"	1,214	4,403	3,062	0	0	711	245	0	0	0	0	0	0	68	14,385	451	0	24,539
1-1/2"	0	4,464	4,328	132	0	422	20	0	0	0	0	0	0	101	1,014	129	0	10,610
2"	0	15,848	11,008	0	0	2,571	134	0	0	0	0	0	0	1,475	2,816	627	0	34,479
3"	0	4,829	1,940	0	1,216	160	1,398	0	0	0	0	0	439	5,324	0	1,941	0	17,247
4"	0	4,254	251	0	1,242	273	2,304	1	7	5	0	0	0	1,601	0	0	0	9,938
6"	0	1,783	1,368	0	0	0	5,020	1	223	0	0	0	0	0	0	0	0	8,395
8"	0	0	1,820	0	0	0	471	0	94	0	0	0	0	0	0	0	0	2,385
10"	0	0	0	0	0	0	0	0	22	0	0	0	0	0	0	0	0	22
12"	0	0	0	0	0	0	0	0	55	0	0	0	0	0	0	0	0	55
Total	98,314	42,689	26,424	132	2,458	4,337	9,600	2	401	5	0	0	439	8,569	19,155	3,148	0	215,673

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	33,710	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	33,710
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	499	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	499
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	34,209	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	34,209
2020-12	132,523	42,689	26,424	132	2,458	4,337	9,600	2	401	5	0	0	439	8,569	19,155	3,148	0	249,882
Year 2020	1,675,289	526,063	425,624	743	32,754	38,814	161,895	56	4,228	5	0	0	2,760	109,929	215,657	44,582	0	3,238,399

**PARK WATER COMPANY
CENTRAL BASIN
REPORTING YEAR 2020**

Reporting Month: 2020-01

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	61,473	70	61,543	9,882	8	6.22	8.75
1"	597	17	614	83	3	7.19	5.67
Total	62,070	87	62,157	9,965	11	6.23	7.91

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	14,903	33	14,936				
1"	59	49	108				
Total	14,962	82	15,044				
2020-01	77,032	169	77,201				

Reporting Month: 2020-02

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	71,866	69	71,935	9,885	8	7.27	8.63
1"	476	36	512	83	3	5.73	12.00
Total	72,342	105	72,447	9,968	11	7.26	9.55

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	16,199	61	16,260				
1"	173	3	176				
Total	16,372	64	16,436				
2020-02	88,714	169	88,883				

Reporting Month: 2020-03

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	60,713	53	60,766	9,859	8	6.16	6.63
1"	646	18	664	82	3	7.88	6.00
Total	61,359	71	61,430	9,941	11	6.17	6.45

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	14,516	27	14,543				
1"	121	48	169				
Total	14,637	75	14,712				

2020-03	75,996	146	76,142				
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Reporting Month: 2020-04

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	71,163	68	71,231	9,894	8	7.19	8.50
1"	444	30	474	82	3	5.41	10.00
Total	71,607	98	71,705	9,976	11	7.18	8.91

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	15,033	56	15,089				
1"	91	3	94				
Total	15,124	59	15,183				

2020-04	86,731	157	86,888				
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Reporting Month: 2020-05

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	67,998	98	68,096	10,433	9	6.52	10.89
1"	740	18	758	90	3	8.22	6.00
Total	68,738	116	68,854	10,523	12	6.53	9.67

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	23,424	51	23,475				
1"	199	56	255				
Total	23,623	107	23,730				

2020-05	92,361	223	92,584				
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Reporting Month: 2020-06

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	84,614	72	84,686	10,555	10	8.02	7.20
1"	564	33	597	99	3	5.70	11.00
Total	85,178	105	85,283	10,654	13	7.99	8.08

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	29,330	119	29,449				
1"	217	11	228				
Total	29,547	130	29,677				

2020-06	114,725	235	114,960				
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Reporting Month: 2020-07

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	75,062	111	75,173	10,642	11	7.05	10.09
1"	863	28	891	99	4	8.72	7.00
Total	75,925	139	76,064	10,741	15	7.07	9.27

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	35,625	94	35,719				
1"	336	60	396				
Total	35,961	154	36,115				

2020-07	111,886	293	112,179				
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Reporting Month: 2020-08

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	89,953	72	90,025	10,670	11	8.43	6.55
1"	637	33	670	99	3	6.43	11.00
Total	90,590	105	90,695	10,769	14	8.41	7.50

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	40,806	123	40,929				
1"	498	17	515				
Total	41,304	140	41,444				

2020-08	131,894	245	132,139				
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Reporting Month: 2020-09

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	76,274	138	76,412	10,680	12	7.14	11.50
1"	852	18	870	101	3	8.44	6.00
Total	77,126	156	77,282	10,781	15	7.15	10.40

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	40,236	76	40,312				
1"	370	45	415				
Total	40,606	121	40,727				

2020-09	117,732	277	118,009				
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Reporting Month: 2020-10

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	87,532	81	87,613	10,547	13	8.30	6.23
1"	640	36	676	101	3	6.34	12.00
Total	88,172	117	88,289	10,648	16	8.28	7.31

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	37,706	63	37,769				
1"	222	17	239				
Total	37,928	80	38,008				

2020-10	126,100	197	126,297				
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Reporting Month: 2020-11

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	75,949	198	76,147	10,976	15	6.92	13.20
1"	847	18	865	104	3	8.14	6.00
Total	76,796	216	77,012	11,080	18	6.93	12.00

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	31,333	45	31,378				
1"	337	69	406				
Total	31,670	114	31,784				

2020-11	108,466	330	108,796				
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Reporting Month: 2020-12

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	85,437	0	85,437	11,263	1	7.59	0.00
1"	669	0	669	106	0	6.31	
Total	86,106	0	86,106	11,369	1	7.57	0.00

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	31,489	0	31,489				
1"	328	0	328				
Total	31,817	0	31,817				

2020-12	117,923	0	117,923				
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Total 2020	1,249,560	2,441	1,252,001				
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LIBERTY UTILITIES (PARK WATER) CORP.
REPORTING YEAR 2020

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

PARK WATER	YEAR - 2020												2020 TOTAL
	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	
Residential (11) - NON-LIRA													
Tier 1	96,872	100,924	96,027	100,102	99,492	107,612	107,290	113,109	108,292	112,402	103,080	98,314	1,243,516
Tier 2	23,003	23,524	21,423	21,053	27,320	35,766	47,834	50,183	57,190	47,566	42,702	34,209	431,773
TOTAL RESIDENTIAL - NON-LIRA	119,875	124,448	117,450	121,155	126,812	143,378	155,124	163,292	165,482	159,968	145,782	132,523	1,675,289
Residential (11) - LIRA													
Tier 1	62,070	72,342	61,359	71,607	68,738	85,196	75,925	90,606	77,126	88,190	76,796	86,122	916,077
Tier 2	14,962	16,372	14,637	15,124	23,623	29,550	35,961	41,304	40,606	37,929	31,670	31,817	333,555
TOTAL RESIDENTIAL - LIRA	77,032	88,714	75,996	86,731	92,361	114,746	111,886	131,910	117,732	126,119	108,466	117,939	1,249,632
Business NON-LIRA													
Tier 1	82740	67594	77763	63412	79873	70186	92959	80129	90279	83047	93544	69113	950639
Tier 2	131	117	38	95	14	95	91	140	70	168	89	0	1048
TOTAL BUSINESS	82871	67711	77801	63507	79887	70281	93050	80269	90349	83215	93633	69113	951687
Business LIRA													
Tier 1	87	105	71	98	116	105	139	105	156	117	232	-	1,331
Tier 2	82	64	75	59	107	130	154	140	121	80	114	-	1,126
TOTAL BUSINESS	169	169	146	157	223	235	293	245	277	197	346	-	2,457
Industrial	3,483	2,740	2,017	2,682	2,647	2,765	2,755	2,884	2,651	2,895	3,388	2,590	33,497
Public Authority	10,328	10,099	10,885	11,640	11,828	18,035	20,616	26,635	23,123	23,226	20,345	13,937	200,697
Fire Protection	97	228	259	196	195	429	433	436	416	806	386	403	4,284
Private Fire Hydrant	-	-	-	-	-	-	-	-	-	-	-	5	5
Resale (Monthly)	-	-	-	-	-	-	-	-	-	-	-	-	-
Temporary	137	78	13	6	178	103	160	194	308	429	715	439	2,760
Reclaimed Water (Monthly)	2,079	3,865	8,364	4,145	9,603	13,659	14,504	13,367	13,974	9,215	8,585	8,569	109,929
Mesa Crest - Residential	9,799	12,939	14,564	11,825	17,640	20,297	21,403	23,756	22,795	23,416	18,068	19,155	215,657
Mesa Crest - Business	1,293	1,482	1,344	908	455	5,185	7,693	8,606	5,782	6,413	2,273	3,148	44,582
Mesa Crest - Private Fire	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL USAGE	307,163	312,473	308,839	302,952	341,829	389,113	427,917	451,594	442,889	435,899	401,987	367,821	4,490,476

YEAR - 2019												
Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	2019 TOTAL
116,555	129,389	113,263	124,465	130,744	134,195	150,217	153,244	146,092	152,893	122,683	120,322	1,594,062
35,252	28,109	22,125	23,247	35,969	38,088	52,222	55,731	66,529	55,029	45,562	31,941	489,804
151,807	157,498	135,388	147,712	166,713	172,283	202,439	208,975	212,621	207,922	168,245	152,263	2,083,866
35,414	39,616	31,853	37,816	31,948	36,696	36,375	40,951	35,537	40,695	30,048	83,914	480,863
8,854	8,970	5,728	6,904	8,368	9,740	11,182	12,936	15,054	13,300	10,358	22,214	133,608
44,268	48,586	37,581	44,720	40,316	46,436	47,557	53,887	50,591	53,995	40,406	106,128	614,471
81,679	70,300	74,416	64,184	82,819	70,894	89,470	81,164	99,231	81,315	87,286	37,110	919,868
227	31	191	151	208	80	228	236	264	193	161	113	2,083
81,906	70,331	74,607	64,335	83,027	70,974	89,698	81,400	99,495	81,508	87,447	37,223	921,951
60	75	60	53	67	54	66	72	72	90	56	134	859
79	19	57	28	67	54	87	129	68	39	60	86	773
139	94	117	81	134	108	153	201	140	129	116	220	1,632
2,669	3,195	2,726	2,867	3,036	3,274	3,454	2,864	3,468	3,365	3,738	3,917	38,573
9,735	10,349	7,035	10,112	16,728	19,119	19,126	27,158	24,414	29,303	24,434	18,166	215,679
219	94	54	66	442	205	526	75	955	479	534	296	3,945
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
112	25	(2,600)	2	247	17	156	83	119	49	665	(539)	(1,664)
2,220	1,012	1,197	6,146	9,724	-	23,870	14,565	16,309	17,231	8,032	1,726	102,032
-	-	-	-	-	-	32,697	22,145	21,969	18,963	19,535	10,546	125,855
-	-	-	-	-	-	6,236	6,417	8,831	5,315	5,915	1,726	34,440
-	-	-	-	-	-	-	-	-	-	-	-	-
293,075	291,184	256,105	276,041	320,367	312,416	425,912	417,770	438,912	418,259	359,067	331,672	4,140,780

VARIANCE												
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
(19,683)	(28,465)	(17,236)	(24,363)	(31,252)	(26,583)	(42,927)	(40,135)	(37,800)	(40,491)	(19,603)	(22,008)	(350,546)
(12,249)	(4,585)	(702)	(2,194)	(8,649)	(2,322)	(4,388)	(5,548)	(9,339)	(7,463)	(2,860)	2,268	(58,031)
(31,932)	(33,050)	(17,938)	(26,557)	(39,901)	(28,905)	(47,315)	(45,683)	(47,139)	(47,954)	(22,463)	(19,740)	(408,577)
26,656	32,726	29,506	33,791	36,790	48,500	39,550	49,655	41,589	47,495	46,748	2,208	435,214
6,108	7,402	8,909	8,220	15,255	19,810	24,779	28,368	25,552	24,629	21,312	9,603	199,947
32,764	40,128	38,415	42,011	52,045	68,310	64,329	78,023	67,141	72,124	68,060	11,811	635,161
(81,592)	(70,195)	(74,345)	(64,086)	(82,703)	(70,789)	(89,331)	(81,059)	(99,075)	(81,198)	(87,054)	(37,110)	(918,537)
(145)	33	(116)	(92)	(101)	50	(74)	(96)	(143)	(113)	(47)	(113)	(957)
(81,737)	(70,162)	(74,461)	(64,178)	(82,804)	(70,739)	(89,405)	(81,155)	(99,218)	(81,311)	(87,101)	(37,223)	(919,494)
10,268	10,024	10,825	11,587	11,761	17,981	20,550	26,563	23,051	23,136	20,289	13,803	199,838
18	209	202	168	128	375	346	307	348	767	326	317	3,511
(139)	(94)	(117)	(81)	(134)	(108)	(153)	(201)	(140)	(129)	(116)	(215)	(1,627)
814	(455)	(709)	(185)	(389)	(509)	(699)	20	(817)	(470)	(350)	(1,327)	(5,076)
593	(250)	3,850	1,528	(4,900)	(1,084)	1,490	(523)	(1,291)	(6,077)	(4,089)	(4,229)	(14,982)
(122)	134	205	130	(247)	224	(93)	361	(539)	327	(148)	107	339
-	-	-	-	-	-	-	-	-	-	-	5	5
-	-	-	-	-	-	-	-	-	-	-	-	-
25	53	2,613	4	(69)	86	4	111	189	380	50	978	4,424
(141)	2,853	7,167	(2,001)	(121)	13,659	(9,366)	(1,198)	(2,335)	(8,016)	553	6,843	7,897
9,799	12,939	14,564	11,825	17,640	20,297	(11,294)	1,611	826	4,453	(1,467)	8,609	89,802
1,293	1,482	1,344	908	455	5,185	1,457	2,189	(3,049)	1,098	(3,642)	1,422	10,142
-	-	-	-	-	-	-	-	-	-	-	-	-
(68,783)	(46,422)	(25,067)	(36,596)	(58,425)	6,416	(91,045)	(46,445)	(86,372)	(65,575)	(50,713)	(32,959)	(601,986)

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned

Christopher Alario

Officer, Partner, or Owner (Please Print)

of

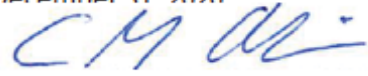
LIBERTY UTILITIES (PARK WATER) CORP.

Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its properly for the period of January 1, 2020, through December 31, 2020

President

Title (Please Print)



Signature

(562) 923-0711

Telephone Number

June 1, 2021

Date

INDEX

	<u>PAGE</u>		<u>PAGE</u>
Accidents	62	Operating expenses	51-53
Acres irrigated	67	Operating revenues	50
Advances from affiliated companies	41	Other deferred credits	47
Advances for construction	46	Other deferred debits	35
Affiliate Transactions	77-79	Other investments	29
Assets	20	Other physical property	25
Balance sheet	20-21	Payables to affiliated companies	42
Balancing & Memorandum Accounts	69	Population served	67
Bonds	40	Premium on capital stock	37
Bonuses paid to executives & officers	63	Prepayments	32
Capital stock	36	Proprietary capital	39
Capital surplus	38	Rate base	26
Contributions in aid of construction	48	Receivables from affiliated companies	32
Depreciation and amortization reserves	27	Revenues apportioned to cities and towns	50
Declaration	85	SDWBA/SRF loan data	80-82
Discount on capital stock	35	Service connections	66
Dividends declared	43	Sinking funds	29
Earned surplus	38	Sources of supply and water developed	64
Employees and their compensation	62	Special deposits	30
Engineering and management fees	61	Status with Board of Public Health	68
Excess Capacity and Non-Tariffed Services	Attachment A	Stockholders	36
Facilities Fees	83	Storage facilities	64
Franchises	24	Taxes	54
Income statement	22	Transmission and distribution facilities	65
Income deductions	60	Unamortized debt discount and expense	33
Investments in affiliated companies	29	Unamortized premium on debt	33
Liabilities	21	Undistributed profits	39
Loans to directors, or officers, or shareholders	63	Utility plant	23
Low Income Rate Assistance Program(s)	70	Utility plant in service	23-24
Meters and services	66	Utility plant held for future use	25
Miscellaneous long-term debt	41	Water delivered to metered customers	67
Miscellaneous reserves	47	Water Conservation Program(s)	71-76
Miscellaneous special funds	30	Working Cash	26
Notes payable	42	Supplemental Conservation Schedules	84
Notes receivable	31		
Officers	15-19		

Annual Report of Liberty Utilities (Park Water) Corp.

ATTACHMENT A

Report on Excess Capacity Activities (Non-Tariffed Products & Services or NTP&S)

The Commission's rules governing excess capacity activities (formally called "non-tariffed products and services" or "NTP&S") became effective on June 30, 2011 (see Rule X contained in Appendix A of D.12-01-042). Consistent with Rule X.E of the new rules, Liberty Utilities (Park Water) Corp. ("Liberty Park Water") provides the following information regarding its NTP&S projects in Calendar Year 2020 in this Attachment:

	Page Number
Non-Regulated Operating Income Statement	1
Overview of Revenue Sharing and Cost Allocation	2
Descriptions of NTP&S Projects	3
Regulated Assets used in NTP&S Projects	4

LIBERTY UTILITIES (PARK WATER) CORP.
Non-Regulated Operating Income Statement
2020

<i>Name of Contract/Service</i>	<i>Active/Passive</i>	<i>Revenue</i>	<i>Revenue Sharing</i>	<i>Expense</i>	<i>Operating Income (Loss)</i>
<u>Operating and Maintenance Contract</u>					
City of Bell Gardens - contract includes Billing & Meter Reading	Active	449,099.00	(130,825.00)	160,800.00	157,474.00
Total O&M		449,099.00	(130,825.00)	160,800.00	157,474.00
<u>Miscellaneous</u>					
Customer Account Services (HomeServe USA)	Active	49,209.00	(4,921.00)	-	44,288.00
Total Miscellaneous		49,209.00	(4,921.00)	-	44,288.00
Total		498,308.00	(135,746.00)	160,800.00	201,762.00

2020 Annual Report to CPUC
To the California Public Utilities Commission

Liberty Park Water's Excess Capacity Activities
(formally called "Non-Tariffed Products & Services" or "NTP&S")

I. Overview

- ◆ Revenue sharing under new rules: Rule X.C defines how revenues from unregulated activities are to be allocated between shareholders and ratepayers, depending on whether the activities are designated as "active" or "passive".
 - ✓ Active vs. passive activities: The Commission has designated certain activities as active or passive as reflected in the "NTP&S Designation Chart" at the end of the rules. Ten percent (10%) of gross revenues from activities classified as active must be shared with ratepayers, while thirty percent (30%) of gross revenues from passive activities must be shared with ratepayers.
 - ✓ 100% revenue sharing for first \$100,000: The 10%/30% revenue sharing is applied to active and passive NTP&S activities only after the first \$100,000 of the year's NTP&S revenues are fully allocated (100%) to benefit ratepayers.
 - ✓ Liberty Park Water's activities: Liberty Park Water's NTP&S activities are all active (requiring 10% sharing).

- ◆ Cost allocation under new rules: Rule X.D defines how costs associated with NTP&S activities must be allocated between regulated and unregulated accounts, generally requiring that "all incremental investments, costs, and taxes due to [NTP&S] shall be absorbed by shareholders, i.e, not recovered through tariffed rates."
 - ✓ Liberty Park Water's cost allocations: Charges for NTP&S activity consist of clearly identifiable incremental direct costs that are directly charged to unregulated accounts.

2020 Annual Report to CPUC
To the California Public Utilities Commission

II. Descriptions of Excess Capacity Activities

1 City of Bell Gardens

Service

Operation, maintenance, and billing contract for water system (approximately 1,650 customers).

Description

The City of Bell Gardens owns the water system that serves the City. This contract with the City of Bell Gardens requires that Liberty Park Water provides all qualified, trained, and if required, licensed and certified personnel, direct supervision, fully equipped vehicles, proper tools, equipment, fuels and various supplies to operate and maintain the City's system. Operation of the system includes operating the well, and related treatment equipment, exercising valves, transmission/distribution, repair of leaks, meter maintenance, hydrant inspection and testing, meter reading, customer billing, and 24/7 on-call response.

Allocations

Liberty Park Water applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

2 HomeServe USA Customer Account Services

Service

Marketing services

Description

HomeServe provides services to homeowners and consumers for the repair of domestic infrastructure and related systems. This contract with Homeserve requires that Liberty Park Water will market Homeserve's marketing plans directly to customers through Liberty's website and will forward any requests for enrollment to Homeserve. Homeserve will need to obtain written consent from Liberty Park prior to implementing its marketing plan.

Allocations

Liberty Park Water applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

2020 Annual Report to CPUC
To the California Public Utilities Commission

III. Regulated Assets Used in NTP&S Projects

Liberty Park Water's non-tariffed products and services ("NTP&S") projects generally fall within the below categories. For each category, the regulated assets used for the projects are identified. All of the activities involve the asset of personnel labor.

A. O&M (Operations and Maintenance) Contract

Liberty Park Water fully operates and maintains an unregulated water system through a service contract. Included in Bell Gardens contract is billing and meter-reading services. Additional regulated assets used for billing and meter-reading services are listed separately under **O&M Contracts with Billing**.

The regulated assets used for O&M contract includes:

- ✦ General office equipment and buildings for operations
- ✦ Mainframe and distributed computing hardware and software – for facilities monitoring and controls, communication, support
- ✦ Machinery
- ✦ Warehousing facilities for inventory storage
- ✦ Field instrumentation tools, sampling equipment, chemicals
- ✦ Miscellaneous mechanical hand and power tools
- ✦ Vehicles, fleet management system
- ✦ Landline and mobile communications equipment

B. O&M (Operations and Maintenance) Contract with Billing

In addition to the regulated assets mentioned in item A. above, this contract also uses additional billing and meter-reading services.

The regulated assets used for the O&M with Billing Contract includes:

- ✦ General office equipment and buildings for customer service, bill preparation, and payment processing
- ✦ Customer service computer systems – automated systems that direct customer inquiries
- ✦ Hand-held or truck mounted meter-reading devices
- ✦ CIS Infinity Billing System – system that maintains customer information
- ✦ Cash remittance equipment – sorts and opens payment envelopes, counts payments

LIBERTY UTILITIES (PARK WATER) CORP.

X.E.6. List of employees that provided the non-tariff service

<u>Name</u>	<u>Position</u>	<u>Department</u>	<u>Time Spent (Hours)</u>
<u>Home Serve</u>			
Duenas, Joy	Manager, Finance	Finance	1.00
Elison, Amy	Manager	Customer Care	2.50
Montiel, Lizette	Senior Accountant	Finance	3.00
			<hr/> 6.50
<u>City of Bell Gardens</u>			
Camacho, Jaime N	Operator I	Operations	16.00
Castaneda, Esperanza	Supervisor	Customer Care	120.00
Contreras, Mathew D	Operator II	Operations	6.50
Duenas, Joy M.	Manager	Finance	20.50
Elliott, James P	Senior Manager	Engineering	37.50
Flores, Marc A	Operator II	Operations	4.50
Garcia, Erika A	Business Analyst	Customer Care	95.00
Garcia, Jonathan	Cross Connection Control Specialist	Operations	5.00
Garcia, Omar	Meter Reading Operator 1	Meter Reading	40.00
Gomez, III, Gabriel	Operations, Supervisor	Operations	53.00
Kim, Darith P	Operations, Team Lead	Meter Reading	110.00
Lacomba, Jose A	Operator II	Operations	74.75
Lumley, Vanessa G.	Water Quality Programs Specialist	Operations	95.00
Maldonado, Leopoldo	Operator II	Operations	321.50
Mayfield, Brian A	Operator II	Operations	17.00
Mendoza, Lorenzo	Production Team Lead	Operations	6.00
Montiel, Lizette B.	Senior Accountant	Finance	43.00
Navar, Everett F	Operator I	Operations	54.00
Ortiz, Jacob N	Meter Reading Operator 1	Meter Reading	63.00
Ortiz, Victor	Operator III	Operations	55.50
Osuna, Vicky A.	Specialist	Customer Care	14.00
Rellosa, Janelle D	Manager, Engineering Projects	Engineering	36.50
Sanchez, Robert	Operator I	Operations	83.00
Seja, Aaron W	Operator I	Operations	2.00
Smith, Saul	Operator I	Operations	46.00
Sparling, Michael D.	Operator I	Operations	5.50
Tinoco, Leonard Jr	Operator I	Operations	7.00
Valverde, Frank E	Operator II	Operations	127.50
			<hr/> 1,559.25