	Received	
	Examined	CLASS A
		WATER UTILITIES
U#	_168-W	
		2020
	ΔΝ	INUAL REPORT
	Air	
		OF
	Con	loos Water Company
	San J	lose Water Company
	(NAME UNDER WHICH CORPORATI	ON, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
	110	West Taylor Street
	San Jo	se, CA 95110

(OFFICIAL MAILING ADDRESS)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2020

REPORT MUST BE FILED NO LATER THAN MAY 31, 2021

TABLE OF CONTENTS

	Page
General Instructions	5
Instructions for Preparation of Selected Financial Data Sheet for All Water Utilities	6
Utility Plant and Capitalization Data	7
Income, Expenses, and Other Data	8
Utility Plant and Capitalization Data - Adjusted to Exclude Non-Regulated Activity	9
Income, Expenses, and Other Data - Adjusted to Exclude Non-Regulated Activity	10
Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities	11
Excess Capacity and Non-Tariffed Services	12
General Information	13
Schedule A - Comparative Balance Sheets - Assets and Other Debits	14
Schedule A - Comparative Balance Sheets - Liabilities and Other Credits	15
Schedule B - Income Statement for the Year	16
Schedule A-1 - Account 100 - Utility Plant	17
Schedule A-1a - Account 100.1 - Utility Plant in Service	17-18
Schedule A-1b - Account 101 - Recycled Water Utility Plant	18
Schedule A-1c - Account 302 - Franchises and Consents	18
Schedule A-1d - Account 100.4 - Utility Plant Held for Future Use	19
Schedule A-2 - Account 107 - Utility Plant Adjustments	19
Schedule A-3 - Account 110 - Other Physical Property	19
Schedule A-4 - Rate Base and Working Cash	20
Schedule A-5 - Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves	21
Schedule A-5a - Account 250 - Analysis of Entries in Depreciation Reserve	22
Schedule A-6 - Account 111 - Investments in Affiliated Companies	23
Schedule A-7 - Account 112 - Other Investments	23
Schedule A-8 - Account 113 - Sinking Funds	23
Schedule A-9 - Account 114 - Miscellaneous Special Funds	24
Schedule A-10 - Account 120 - Cash	24
Schedule A-11 - Account 121 - Special Deposits	24
Schedule A-12 - Account 122 - Working Funds	25
Schedule A-13 - Account 123 - Temporary Cash Investments	25
Schedule A-14 - Account 124 - Notes Receivable	25
Schedule A-15 - Account 125 - Accounts Receivable	25
Schedule A-16 - Account 126 - Receivables from Affiliated Companies	26
Schedule A-17 - Account 131 - Materials and Supplies	26
Schedule A-18 - Account 132 - Prepayments	26
Schedule A-19 - Account 133 - Other Current and Accrued Assets	26
Schedule A-20 - Account 140 - Unamortized Debt Discount and Expense	27
Schedule A-21 - Account 240 - Unamortized Premium on Debt	27
Schedule A-22 - Account 141 - Extraordinary Property Losses	28
Schedule A-23 - Account 142 - Preliminary Survey and Investigation Charges	28
Schedule A-24 - Account 143 - Clearing Accounts	28
Schedule A-25 - Account 145 - Other Work in Progress	28
Schedule A-26 - Account 146 - Other Deferred Debits	29
Schedule A-27 - Account 147 - Accumulated Deferred Income Tax Assets	29
Schedule A-28 - Account 150 - Discount on Capital Stock	29
Schedule A-29 - Account 151 - Capital Stock Expense	29
Schedule A-30 - Account 200 - Common Capital Stock	30
Schedule A-30a - Account 201 - Preferred Capital Stock	30

TABLE OF CONTENTS

	Page
Schedule A-30b - Record of Stockholders at End of Year	30
Schedule A-31 - Account 202 - Stock Liability for Conversion	30
Schedule A-32 - Account 203 - Premiums and Assessments on Capital Stock	31
Schedule A-33 - Account 206 - Subchapter S Corporation Accumulated Adjustments Account	31
Schedule A-34 - Account 270 - Capital Surplus (For Use by Corporations Only)	32
Schedule A-35 - Account 271 - Earned Surplus (For Use by Corporations Only)	32
Schedule A-36 - Account 204 - Proprietary Capital (Sole Proprietor or Partnership)	33
Schedule A-37 - Account 205 - Undistributed Profits of Proprietorship or Partnership	33
Schedule A-38 - Account 210 - Bonds	34
Schedule A-39 - Account 211 - Receivers' Certificates	35
Schedule A-40 - Account 212 - Advances from Affiliated Companies	35
Schedule A-41 - Account 213 - Miscellaneous Long-Term Debt	35
Schedule A-42 - Securities Issued or Assumed During Year	35
Schedule A-43 - Account 220 - Notes Payable	36
Schedule A-44 - Account 221 - Notes Receivable Discounted	36
Schedule A-45 - Account 222 - Accounts Payable	36
Schedule A-46 - Account 223 - Payables to Affiliated Companies	36
Schedule A-47 - Account 224 - Dividends Declared	37
Schedule A-48 - Account 225 - Matured Long-Term Debt	37
Schedule A-49 - Account 226 - Matured Interest	37
Schedule A-50 - Account 227 - Customers' Deposits	38
Schedule A-51 - Account 229 - Interest Accrued	38
Schedule A-52 - Account 230 - Other Current and Accrued Liabilities	38
Schedule A-53 - Account 228 - Taxes Accrued	39
Schedule A-54 - Account 241 - Advances for Construction	40
Schedule A-55 - Account 242 - Other Deferred Credits	41
Schedule A-56 - Accounts 254 to 258, Inclusive - Miscellaneous Reserves	41
Schedule A-57 - Account 265 - Contributions in Aid of Construction	42
Schedule A-59 - Account 267 - Accumulated Deferred Income Taxes - Other	43
Schedule A-60 - Account 268 - Accumulated Deferred Investment Tax Credits	43
Schedule B-1 - Account 501 - Operating Revenues	44
Schedule B-1a - Operating Revenues Apportioned to Cities and Towns	44
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	45-47
Schedule B-3 - Account 506 - Property Losses Chargeable to Operations	48
Schedule B-4 - Account 507 - Taxes Charged During Year	48
Schedule B-5 - Reconciliation of Reported Net Income with Taxable Income for Federal Taxes	49
Schedule B-6 - Account 508 - Income from Utility Plant Leased to Others	50
Schedule B-7 - Account 510 - Rent for Lease of Utility Plant	50
Schedule B-8 - Account 521 - Income from Nonutility Operations	50
Schedule B-9 - Account 522 - Revenues from Lease of Other Physical Property	51
Schedule B-10 - Account 523 - Dividend Revenues	51
Schedule B-11 - Account 524 - Interest Revenues	51
Schedule B-12 - Account 525 - Revenues from Sinking and Other Funds	51
Schedule B-13 - Account 526 - Miscellaneous Nonoperating Revenues	52
Schedule B-14 - Account 527 - Nonoperating Revenue Deductions	52
Schedule B-15 - Account 530 - Interest on Long-Term Debt	52
Schedule B-16 - Account 531 - Amortization of Debt Discount and Expense	52
Schedule B-17 - Account 532 - Amortization of Premium on Debt - Cr.	53

TABLE OF CONTENTS

	Page
Schedule B-18 - Account 533 - Taxes Assumed on Interest	53
Schedule B-19 - Account 534 - Interest on Debt to Affiliated Companies	53
Schedule B-20 - Account 535 - Other Interest Charges	53
Schedule B-21 - Account 536 - Interest Charged to Construction - Cr.	54
Schedule B-22 - Account 537 - Miscellaneous Amortization	54
Schedule B-23 - Account 538 - Miscellaneous Income Deductions	54
Schedule B-24 - Account 540 - Miscellaneous Reservations of Net Income	54
Schedule C-1 - Engineering and Management Fees and Expenses, etc., During Year	55
Schedule C-2 - Compensation of Individual Proprietor or Partner	56
Schedule C-3 - Employees and Their Compensation	56
Schedule C-4 - Record of Accidents During Year	56
Schedule C-5 - Expenditures for Political Purposes	57
Schedule C-6 - Loans to Directors, or Officers, or Shareholders	57
Schedule C-7 - Bonuses Paid to Executives & Officers	57
Schedule D-1 - Sources of Supply and Water Developed	58
Schedule D-2 - Description of Storage Facilities	58
Schedule D-3 - Description of Transmission and Distribution Facilities	59
Schedule D-4 - Number of Active Service Connections	60
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	60
Schedule D-6 - Meter Testing Data	60
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	61
Schedule D-8 - Status with State Board of Public Health	62
Schedule D-9 - Statement of Material Financial Interest	62
Schedule E-1 - Balancing and Memorandum Accounts	63
Schedule E-2 - Description of Low-Income Rate Assistance Program(s)	64
Schedule E-3 - Description of Water Conservation Program(s)	64
Schedule E-4 - Report on Affiliate Transactions	65
Schedule E-5 - For All Water Companies - Safe Drinking Water Bond Act / State Revolving Fund Data	66-68
Schedule E-6 - Facilities Fees Data	69
Declaration	70
Index	71

GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MAY 31, 2021**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298 bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 70 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules FIRST. The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2019, through December 31, 2019. Fiscal year reports will not be accepted.
- 10. Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 13, Item 12, of this report.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
- 2. For the financial data sheets that are to be adjusted to exclude non-regulated activity, manually adjust the data to exclude non-regulated activity.

UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2020

Name of Utility:	San Jose Water Company	Telephone:	408-279-7900	
Person Responsib	ole for this Report:	John Tang		

		1/1/2020	12/31/2020	Average
	UTILITY PLANT DATA			
1	Total Utility Plant	\$ 1,912,385,071	\$ 1,997,205,690	\$ 1,954,795,381
2	Total Utility Plant Reserves	(614,865,185)	(673,836,663)	(644,350,924)
3	Total Utility Plant Less Reserves	1,297,519,886	1,323,369,026	1,310,444,456
4	Advances for Construction	79,834,286	85,685,577	82,759,932
5	Contributions in Aid of Construction	129,185,602	131,569,018	130,377,310
6	Total Accumulated Deferred Taxes	156,615,480	149,402,380	153,008,930
7				
8				
9				
10	CAPITALIZATION			
11	Common Capital Stock	6	6	6
12	Preferred Capital Stock	-	-	-
13	Earned Surplus	378,837,810	390,003,821	384,420,815
14	Total Capital Stock	477,663,361	516,971,022	497,317,191
15	Total Proprietary Capital (Individual or Partnership)	-	-	-
16	Total Long-Term Debt	440,500,000	440,000,000	440,250,000

INCOME, EXPENSES, AND OTHER DATA Calendar Year 2020

Name of Utility: San Jose Water Company		 Telephone: _	Telephone: 408-279-7900		-7900		
							Annual
	INCOME/EXP	ENSES DATA					Annual Amount
1	Operating R				\$	407,906,053	
2	Operating R					\$	258,586,698
3	Depreciation	-				\$	62,970,945
4	Taxes	•				\$	26,465,512
5		Nonutility Operatio	ns (net)			\$	1,048,387
6		ong-Term Debt	()			\$	25,722,250
7	Net Income	3				\$	41,219,232
8						•	, -, -
9	OPERATING	EXPENSES DATA					
10	Source of S	upply Expense				\$	97,281,767
11	Pumping Ex					\$	86,941,779
12	Water Treat	ment Expenses				\$	6,298,112
13	Transmissio	n and Distribution E	xpenses			\$	17,292,940
14	Customer A	ccount Expenses				\$	8,410,578
15	Sales Exper	ises				\$	-
16		ater Expenses				\$	-
17		e and General Exp	enses			\$	53,827,430
18	Miscellaneo	us				\$	(11,465,907)
19	Total Opera	ting Expenses				\$	258,586,698
20							
21	OTHER DATA	4					
22		_					Annual
23	Active Service	Connections	(Exc. Fire Protect.)	 Jan. 1	Dec. 31		Average
24					222 244		222.222
25		vice Connections		222,572	222,214		222,393
26		ervice Connections	4:	4,030	4,082		4,056
27	l otal Act	ive Service Connec	tions	226,602	226,296		226,449

UTILITY PLANT AND CAPITALIZATION DATA Adjusted to Exclude Non-Regulated Activity Calendar Year 2020

Name of Utility:	San Jose Water Company	Telephone: _	408-279	-7900
Person Responsib	ole for this Report:	John 1	- ang	
		1/1/2020	12/31/2020	Average
UTILITY PLAN	IT DATA			
1 Total Utility P	Plant	\$ 1,912,385,071	\$ 1,997,205,690	\$ 1,954,795,381
2 Total Utility P	Plant Reserves	\$ (614,865,185)	\$ (673,836,663)	\$ (644,350,924)
3 Total Utility P	Plant Less Reserves	\$ 1,297,519,886	\$ 1,323,369,026	\$ 1,310,444,456
4 Advances for	Construction	\$ 79,834,286	\$ 85,685,577	\$ 82,759,932
5 Contributions	in Aid of Construction	\$ 129,185,602	\$ 131,569,018	\$ 130,377,310
6 Total Accumi	ulated Deferred Taxes	\$ 156,615,480	\$ 149,402,380	\$ 153,008,930
7				
8				
9				
10 CAPITALIZAT	ION			
11 Common Cap	oital Stock	6	6	\$ 6
12 Preferred Ca	pital Stock	_		\$ -
13 Earned Surpl	lus	378,837,810	390,003,821	\$ 384,420,815
14 Total Capital	Stock	477,663,361	516,971,022	\$ 497,317,191
15 Total Proprie	tary Capital (Individual or Partnership)			\$ -

440,500,000

Total Long-Term Debt

\$

440,250,000

440,000,000

INCOME, EXPENSES, AND OTHER DATA Adjusted to Exclude Non-Regulated Activity Calendar Year 2020

Name of Utility: San Jose Water Company		er Company	Telephone:	Telephone: 408-279-7900			
							Annual
	_	ENSES DATA					Amount
1	Operating R					\$	407,906,053
2	Operating E	•				_\$_	258,586,698
3	Depreciation	1				\$	62,970,945
4	Taxes					\$ \$ \$	26,465,512
5		Nonutility Operat	ions (net)			_\$_	1,048,387
6		.ong-Term Debt				_\$_	25,722,250
7	Net Income					_\$_	41,219,232
8							
9		EXPENSES DAT	A				
10		upply Expense				\$	97,281,767
11	Pumping Ex	•				\$	86,941,779
12		ment Expenses				\$	6,298,112
13		n and Distribution	Expenses			\$ \$ \$ \$ \$ \$	17,292,940
14		ccount Expenses				\$	8,410,578
15	Sales Exper					\$	-
16		ater Expenses					-
17		ve and General Ex	rpenses			\$	53,827,430
18	Miscellaneo					\$	(11,465,907)
19	Total Opera	ting Expenses				\$	258,586,698
20							
21	OTHER DATA	4					
22			-				Annual
	Active Service	Connections	(Exc. Fire Protect.)	_ <u>Jan. 1</u>	Dec. 31		Average
24							
25		vice Connections		222,572	222,214		222,393
26		ervice Connections		4,030	4,082		4,056
27	Total Act	ive Service Conne	ections	226,602	226,296		226,449

Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

	None
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Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2018:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
					·			Total		Gross	
								Income		Value of	
							Advice	Tax		Regulated	
			Total		Total		Letter	Liability		Assets	l
			Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		A ative		Dayanua		Fynanaa			1		Asset
		Active	Goods/	Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	1
Row		or_	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
Number	Description of Non-Tariffed Goods/Services	Passive	(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number
2											
3											
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	REDACTED										
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20	TIAL INFORMATION: Submitted under the protection of	C1 C1	FF (2F 4(L) C2F	F(-): Frid C	FF10C0 10C	1.6.	5242C 4(4): B	C	0)		

CONFIDENTIAL INFORMATION: Submitted under the protection of Govt. Code §§6254(k), 6255(a); Evid. Code §§1060, 1061; Civ. Code §3426.1(d); Pen. Code §499c(a)(9); and Pub. Util. Code §583.

GENERAL INFORMATION 1. Name under which utility is doing business: SAN JOSE WATER COMPANY 2. Official mailing address: 110 West Taylor Street, San Jose, California 95110 3. Name and title of person to whom correspondence should be addressed: John Tang, Vice President Telephone: 408-279-7933 Address where accounting records are maintained: 110 West Taylor Street, San Jose, California 95110 5. Service Area (Refer to district reports if applicable Portions of San Jose, Cupertino and Santa Clara, and in Campbell, Los Gatos, Monte Sereno, Saratoga and contiguous territory in the County of Santa Clara 6. Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.) Name: Tricia Zacharisen Telephone: 408-279-7921 Address: 110 West Taylor Street, San Jose, California 95110 7. OWNERSHIP. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Corporation (corporate name) San Jose Water Company California Date: October 24, 1931 Organized under laws of (state) Principal Officers: Name: Eric W. Thornburg Title: Chairman & Chief Executive Officer Name: Andrew Gere Title: President & Chief Operating Officer Title: VP of Engineering Name: William S. Tuttle Name: Willie Brown Title: Corporate Secretary Title: CFO & Treasurer James P. Lynch Name: Name: S. Papazian Title: Sr. VP & General Counsel Name: Stephanie Orosco Title: VP of Human Resources Title: VP of Operations Name: Curt Rayer Name: Tricia Zacharisen Title: VP of Customer Services Title: VP of Regulatory Affairs and Gov. Rela Name: John Tang Name: Wendy Avila-Walker Title: VP of Finance, Controller, & Asst. Trea 8. Names of associated companies: SJW Group, SJW Land Company, SJWTX, Inc. Connecticut Water Company, Maine Water Company, Chester Realty, Inc. and New England Water Utility Services, Inc. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition: Name: Date: Name: Date: Name: Date: Name: Date: 10. Use the space below for supplementary information or explanations concerning this report: 11. List Name, Grade, and License Number of all Licensed Operators: Please see attached list 12. List Name, Address, and Phone Number of your company's external auditor: Name: Deloitte & Touche LLP Telephone: (702) 893-4273 Address: 225 West Santa Clara Street, Suite 600, San Jose, California 95113 13. This annual report was prepared by: Name of firm or consultant: Address of firm or consultant: Phone Number of firm or consultant:

Employee No.	License/Certification Code	License/Certification Description	License/Certification ID
11107	D1	Grade 1 Water Distribution Cert	45306
11371	D1	Grade 1 Water Distribution Cert	51952
10376	D1	Grade 1 Water Distribution Cert	19155
10408	D1	Grade 1 Water Distribution Cert	
10414	D1	Grade 1 Water Distribution Cert	
10414		Grade 1 Water Distribution Cert	34762
10559		Grade 1 Water Distribution Cert	37804
10578		Grade 1 Water Distribution Cert	
10589		Grade 1 Water Distribution Cert	19136
10623		Grade 1 Water Distribution Cert	19134
10623		Grade 1 Water Distribution Cert	19134
10006		Grade 1 Water Distribution Cert	37847
11229		Grade 1 Water Distribution Cert	47315
10051		Grade 1 Water Distribution Cert	19149
10091		Grade 1 Water Distribution Cert	19114
10095		Grade 1 Water Distribution Cert	19129
10915		Grade 1 Water Distribution Cert	40591
10729		Grade 1 Water Distribution Cert	39048
10729		Grade 1 Water Distribution Cert	46317
		Grade 1 Water Distribution Cert	19151
10189			
10201		Grade 1 Water Distribution Cert	19138
10203		Grade 1 Water Distribution Cert	33104
10694		Grade 1 Water Distribution Cert	37210
10217		Grade 1 Water Distribution Cert	32372
10218		Grade 1 Water Distribution Cert	19118
11092		Grade 1 Water Distribution Cert	45050
11092		Grade 1 Water Distribution Cert	45050
10276		Grade 1 Water Distribution Cert	19135
10296		Grade 1 Water Distribution Cert	19147
10297		Grade 1 Water Distribution Cert	36485
10354		Grade 1 Water Distribution Cert	29674
10362		Grade 1 Water Distribution Cert	35478
10389		Grade 1 Water Distribution Cert	37565
10425		Grade 1 Water Distribution Cert	19150
11281		Grade 1 Water Distribution Cert	50380
11212		Grade 1 Water Distribution Cert	46279
10467		Grade 1 Water Distribution Cert	32727
10580		Grade 1 Water Distribution Cert	19139
10503		Grade 1 Water Distribution Cert	31908
10520	D1	Grade 1 Water Distribution Cert	35586
10698	D1	Grade 1 Water Distribution Cert	33416
10833	D1	Grade 1 Water Distribution Cert	40255
10570	D1	Grade 1 Water Distribution Cert	42386
10572	D1	Grade 1 Water Distribution Cert	36661
10585	D1	Grade 1 Water Distribution Cert	19133
11099	D1	Grade 1 Water Distribution Cert	47624

Employee No.	License/Certification Code	License/Certification Description	License/Certification ID
10699	D1	Grade 1 Water Distribution Cert	33488
10619	D1	Grade 1 Water Distribution Cert	19120
10624	D1	Grade 1 Water Distribution Cert	35379
10635	D1	Grade 1 Water Distribution Cert	34811
10655	D1	Grade 1 Water Distribution Cert	19130
10656	D1	Grade 1 Water Distribution Cert	28878
11310		Grade 1 Water Treatment Cert	40025
11351	D1	Grade 1 Water Treatment Cert	38377
10240		Grade 1 Water Treatment Cert	13097
10019		Grade 2 Water Distribution Cert	38170
11229		Grade 2 Water Distribution Cert	47315
11310		Grade 2 Water Distribution Cert	47718
11351		Grade 2 Water Distribution Cert	46628
11516		Grade 2 Water Distribution Cert	43580
11139		Grade 2 Water Distribution Cert	48488
11291		Grade 2 Water Distribution Cert	49217
10110	D2	Grade 2 Water Distribution Cert	35068
11292	D2	Grade 2 Water Distribution Cert	52203
10845	D2	Grade 2 Water Distribution Cert	36554
11235	D2	Grade 2 Water Distribution Cert	36194
11478	D2	Grade 2 Water Distribution Cert	51542
10778	D2	Grade 2 Water Distribution Cert	33835
10354		Grade 2 Water Distribution Cert	48800
11203		Grade 2 Water Distribution Cert	43121
11474	D2	Grade 2 Water Distribution Cert	
11186	D2	Grade 2 Water Distribution Cert	44250
10091	D2	Grade 2 Water Distribution Cert	29722
10110	D2	Grade 2 Water Distribution Cert	35068
10199	D2	Grade 2 Water Distribution Cert	30394
10201	D2	Grade 2 Water Distribution Cert	19138
11095	D2	Grade 2 Water Distribution Cert	39145
10247		Grade 2 Water Distribution Cert	46704
10250		Grade 2 Water Distribution Cert	27673
11151		Grade 2 Water Distribution Cert	39461
10695	D2	Grade 2 Water Distribution Cert	32032
11243		Grade 2 Water Distribution Cert	47458
10434		Grade 2 Water Distribution Cert	31515
11063	D2	Grade 2 Water Distribution Cert	39473
11136		Grade 2 Water Distribution Cert	43027
11155		Grade 2 Water Distribution Cert	51236
11351		Grade 2 Water Treatment Cert	38877
11516		Grade 2 Water Treatment Cert	43580
11292		Grade 2 Water Treatment Cert	44255
10729		Grade 2 Water Treatment Cert	33987
11067		Grade 2 Water Treatment Cert	34489
11235	T2	Grade 2 Water Treatment Cert	30818

Employee No.	License/Certification Code	License/Certification Description	License/Certification ID
11478	T2	Grade 2 Water Treatment Cert	41619
11234	T2	Grade 2 Water Treatment Cert	34950
10778	T2	Grade 2 Water Treatment Cert	30814
11095	T2	Grade 2 Water Treatment Cert	38902
11251	T2	Grade 2 Water Treatment Cert	38471
11203	T2	Grade 2 Water Treatment Cert	39023
11409	T2	Grade 2 Water Treatment Cert	38939
10434	T2	Grade 2 Water Treatment Cert	43967
11285	T2	Grade 2 Water Treatment Cert	36278
11229	T2	Grade 2 Water Treatment Cert	42961
10121	T2	Grade 2 Water Treatment Cert	28355
10138	T2	Grade 2 Water Treatment Cert	25611
11151	T2	Grade 2 Water Treatment Cert	32993
10354	T2	Grade 2 Water Treatment Cert	33785
11157	T2	Grade 2 Water Treatment Cert	3491
11212	T2	Grade 2 Water Treatment Cert	38546
11063	T2	Grade 2 Water Treatment Cert	34596
11378	T2	Grade 2 Water Treatment Cert	41158
11312	T2	Grade 2 Water Treatment Cert	40911
10511	T2	Grade 2 Water Treatment Cert	30838
10842	T2	Grade 2 Water Treatment Cert	38037
10888	T2	Grade 2 Water Treatment Cert	41421
11155	T2	Grade 2 Water Treatment Cert	43190
10656	T2	Grade 2 Water Treatment Cert	28144
11351	D3	Grade 3 Water Distribution Cert	46628
11552	D3	Grade 3 Water Distribution Cert	38234
11291		Grade 3 Water Distribution Cert	49217
11475		Grade 3 Water Distribution Cert	
11234		Grade 3 Water Distribution Cert	40960
11251	D3	Grade 3 Water Distribution Cert	45844
11151		Grade 3 Water Distribution Cert	39461
11409		Grade 3 Water Distribution Cert	50593
10434		Grade 3 Water Distribution Cert	31515
11378		Grade 3 Water Distribution Cert	49233
10888		Grade 3 Water Distribution Cert	36730
11285		Grade 3 Water Distribution Cert	44247
11229		Grade 3 Water Distribution Cert	47315
10121		Grade 3 Water Distribution Cert	27860
10138		Grade 3 Water Distribution Cert	28744
10729		Grade 3 Water Distribution Cert	46137
11067		Grade 3 Water Distribution Cert	42473
11157		Grade 3 Water Distribution Cert	40861
10842		Grade 3 Water Distribution Cert	38007
10888		Grade 3 Water Distribution Cert	36730
11130		Grade 3 Water Distribution Cert	40113
11552	Т3	Grade 3 Water Treatment Cert	38937

Employee No.	License/Certification Code	License/Certification Description	License/Certification ID
11247	T3	Grade 3 Water Treatment Cert	32811
10155	T3	Grade 3 Water Treatment Cert	24146
10594	T3	Grade 3 Water Treatment Cert	34831
10656	T3	Grade 3 Water Treatment Cert	28144
10091	T3	Grade 3 Water Treatment Cert	28163
10099	T3	Grade 3 Water Treatment Cert	8634
11068	T3	Grade 3 Water Treatment Cert	28328
10500	T3	Grade 3 Water Treatment Cert	19341
11136	T3	Grade 3 Water Treatment Cert	35058
10563	T3	Grade 3 Water Treatment Cert	27629
10593	T3	Grade 3 Water Treatment Cert	16342
10623	T3	Grade 3 Water Treatment Cert	26689
10155	D4	Grade 4 Water Distribution Cert	19107
11234	D4	Grade 4 Water Distribution Cert	40960
10091	T4	Grade 4 Water Treatment Cert	28163
11475	T4	Grade 4 Water Treatment Cert	
10209	T4	Grade 4 Water Treatment Cert	18267
10247	T4	Grade 4 Water Treatment Cert	22380
10594	D5	Grade 5 Water Distribution Cert	36568
11068	D5	Grade 5 Water Distribution Cert	32013
10309	D5	Grade 5 Water Distribution Cert	29183
10500	D5	Grade 5 Water Distribution Cert	19110
10511	D5	Grade 5 Water Distribution Cert	27690
10563	D5	Grade 5 Water Distribution Cert	32062
10593	D5	Grade 5 Water Distribution Cert	19109
10309	T5	Grade 5 Water Treatement Cert	32599

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

			Schedule	Balance	Balance
Line		Title of Account	No.	End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
1 1		I. UTILITY PLANT	1	, ,	
2	100	Utility Plant	A-1, A-1a	1,978,739,085	1,893,918,466
3	101	Recycled Water Utility Plant	A-1b	18,466,605	18,466,605
4	107	Utility Plant Adjustments	A-2	-	-
5		Total Utility Plant		\$ 1,997,205,690	\$ 1,912,385,071
6	250	Reserve for depreciation of utility plant	A-5	(669,736,891)	(611,217,716)
7	251	Reserve for amortization of limited term utility investments	A-5	(560,998)	(544,660)
8	252	Reserve for amortization of utility plant acquisition adjustments	A-5	-	-
9	259	Reserve for depreciation and amortization of recycled water utility plant	A-5	(3,538,774)	(3,102,810)
10		Total utility plant reserves		\$ (673,836,663)	\$ (614,865,185)
11		Total utility plant less reserves		\$ 1,323,369,026	\$ 1,297,519,886
12		, ,		, , , ,	
13		II. INVESTMENT AND FUND ACCOUNTS			
14	110	Other Physical Property	A-3	150,161	155,038
15	253	Reserve for depreciation and amortization of other property	A-5	-	-
16		Other physical property less reserve		\$ 150,161	\$ 155,038
17	111	Investments in Affiliated Companies	A-6	-	-
18	112	Other Investments	A-7	5,378,066	4,621,788
19	113	Sinking Funds	A-8	-	-
20	114	Miscellaneous Special Funds	A-9	-	-
21		Total investments and fund accounts		\$ 5,528,227	\$ 4,776,826
22					
23		III. CURRENT AND ACCRUED ASSETS			
24	120	Cash	A-10	3,214,766	7,122,195
25	121	Special Deposits	A-11	390,475	390,475
26	122	Working Funds	A-12	3,750	3,750
27	123	Temporary Cash Investments	A-13	-	-
28	124	Notes Receivable	A-14	-	-
29	125	Accounts Receivable	A-15	31,043,611	22,709,236
30	126	Receivables from Affiliated Companies	A-16	12,318,000	22,365,000
31	131	Materials and Supplies	A-17	925,775	808,432
32	132	Prepayments	A-18	4,562,972	4,125,120
33	133	Other Current and Accrued Assets	A-19	36,068,252	29,330,000
34		Total Current and Accrued Assets		\$ 88,527,601	\$ 86,854,207
35					
36		IV. DEFERRED DEBITS			
37	140	Unamortized Debt Discount and Expense	A-20	3,349,829	3,679,822
38	141	Extraordinary Property Losses	A-22	•	-
39	142	Preliminary Survey and Investigation Charges	A-23	651,836	590,740
40	143	Clearing Accounts	A-24	-	-
41	145	Other Work in Progress	A-25	692,978	177,372
42	146	Other Deferred Debits	A-26	163,608,288	126,160,147
43	147	Accumulated Deferred Income Tax Assets	A-27	55,321,249	49,814,773
44		Total Deferred Debits		\$ 223,624,180	\$ 180,422,854
45		Total Assets and Other Debits		\$ 1,641,049,034	\$ 1,569,573,774

SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

			Schedule	Balance	Balance
Line		Title of Account			
	A set	Title of Account	No.	End-of-Year	Beginning of Year
No.	Acct.	(a)	(b)	(c)	(d)
46	000	I. CORPORATE CAPITAL AND SURPLUS	4.00		
47	200	Common Capital Stock	A-30	6	6
48	201	Preferred Capital Stock	A-30a	-	-
49	202	Stock Liability for Conversion	A-31	-	-
50	203	Premiums and Assessments on Capital Stock	A-32	-	-
51	206	Subchapter S Corporation Accumulated Adjustments Account	A-33	-	-
52	150	Discount on Capital Stock	A-28	-	-
53	151	Capital Stock Expense	A-29	-	-
54	270	Capital Surplus	A-34	126,967,195	
55	271	Earned Surplus	A-35	390,003,821	, ,
56		Total Capital Stock		\$ 516,971,022	\$ 477,663,361
57					
58		II. PROPRIETARY CAPITAL			
59	204	Proprietary Capital	A-36	-	-
60	205	Undistributed Profits of Proprietorship or Partnership	A-37	-	-
61		Total Proprietary Capital		\$ -	\$ -
62		1 7 1		*	1
63		III. LONG-TERM DEBT			+
64	210	Bonds	A-38	_	_
65	211	Receivers' Certificates	A-39		
66	212	Advances from Affiliated Companies	A-40		500,000
67	213	Miscellaneous Long-Term Debt	A-40 A-41	440,000,000	
68	213	Total Long-Term Debt	A-41	\$ 440,000,000	
$\overline{}$		Total Long-Term Debt		\$ 440,000,000	\$ 440,300,000
69		N/			
70	000	IV. CURRENT AND ACCRUED LIABILITIES	1 10	22 222 222	04 000 000
71	220	Notes Payable	A-43	80,000,000	61,000,000
72	221	Notes Receivable Discounted	A-44	-	-
73	222	Accounts Payable	A-45	19,500,877	
74	223	Payables to Affiliated Companies	A-46	233,014	1,840
75	224	Dividends Declared	A-47	-	-
76	225	Matured Long-Term Debt	A-48	-	9,993,876
77	226	Matured Interest	A-49	-	-
78	227	Customers' Deposits	A-50	1,315,825	
79	228	Taxes Accrued	A-53	(2,243,870	926,972
80	229	Interest Accrued	A-51	7,532,507	
81	230	Other Current and Accrued Liabilities	A-52	137,284,589	116,501,710
82		Total Current and Accrued Liabilities		\$ 243,622,941	\$ 217,951,638
83					i i
84		V. DEFERRED CREDITS			
85	240	Unamortized Premium on Debt	A-21	_	_
86	241	Advances for Construction	A-54	85.685.577	79,834,286
87	242	Other Deferred Credits	A-55	69,416,189	- / /
88	- 12	Total Deferred Credits	7,00	\$ 155,101,766	
		. Stat. Dolottod Ground		Ţ 100,101,700	1
$\vdash\vdash\vdash$		VI. ACCUMULATED DEFERRED TAXES	-		+
$\vdash\vdash\vdash$		VI. ACCUMULATED DEFERRED TAXES			+
$\vdash \vdash \vdash$	007	Accumulated Deferred Income Toy Linkstein	A 50	440 447 700	155 000 000
$\vdash \vdash \vdash$	267	Accumulated Deferred Income Taxes Liabilities	A-59	148,447,780	
$\vdash \vdash$	268	Accumulated Deferred Investment Tax Credits	A-60	954,600	, ,
\sqcup		Total Accumulated Deferred Taxes		\$ 149,402,380	\$ 156,615,480
89					
90		VII. RESERVES			
91	254	Reserve for Uncollectible Accounts	A-56	3,725,430	200,000
92	255	Insurance Reserve	A-56		-
93	256	Injuries and Damages Reserve	A-56	545,311	, ,
94	257	Employees' Provident Reserve	A-56	111,167	135,286
95	258	Other Reserves	A-56	-	-
96		Total Reserves		\$ 4,381,907	\$ 2,898,917
97			1		T
98		VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION			+
99	265	Contributions in Aid of Construction	A-57	131,569,018	129,185,602
100		Total Liabilities and Other Credits	7.57	\$ 1,641,049,034	
100		Total Elabilities and Other Orealts		Ψ 1,0+1,0+3,034	ψ 1,003,013,114

SCHEDULE B Income Statement for the Year

	_			
			Schedule	
Line		Account	Page No.	Amount
No.	Acct.	(a)	(b)	(c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating Revenues	B-1	407,906,053
3				
4		Operating Revenue Deductions:		
5	502	Operating Expenses	B-2	258,586,698
6	503	Depreciation	A-5	62,954,607
7	504	Amortization of Limited-term Utility Investments	A-5	16,339
8	505	Amortization of Utility Plant Acquisition Adjustments	A-5	-
9	506	Property Losses Chargeable to Operations	B-3	-
10	507	Taxes	B-4	26,465,512
11		Total Operating Revenue Deductions		\$ 348,023,156
12		Net Operating Revenues		\$ 59,882,897
13	508	Income from Utility Plant Leased to Others	B-6	-
14	510	Rent for Lease of Utility Plant	B-7	-
15		Total Utility Operating Income		\$ 59,882,897
16				
17		II. OTHER INCOME		
18	521	Income from Nonutility Operations (Net)	B-8	1,048,387
19	522	Revenue from Lease of Other Physical Property	B-9	-
20	523	Dividend Revenues	B-10	-
21	524	Interest Revenues	B-11	491,092
22	525	Revenues from Sinking and Other Funds	B-12	-
23	526	Miscellaneous Nonoperating Revenues	B-13	4,835,461
24	527	Nonoperating Revenue Deductions	B-14	121,912
25		Total Other Income		\$ 6,496,852
26		Net Income before Income Deductions		\$ 66,379,749
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on Long-term Debt	B-15	25,722,250
30	531	Amortization of Debt Discount and Expense	B-16	294,366
31	532	Amortization of Premium on Debt - Cr.	B-17	-
32	533	Taxes Assumed on Interest	B-18	-
33	534	Interest on Debt to Affiliated Companies	B-19	2,522
34	535	Other Interest Charges	B-20	1,455,352
35	536	Interest Charged to Construction - Cr.	B-21	(2,686,400)
36	537	Miscellaneous Amortization	B-22	_
37	538	Miscellaneous Income Deductions	B-23	372,429
38		Total Income Deductions		\$ 25,160,517
39		Net Income		\$ 41,219,232
40				, ,
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous Reservations of Net Income	B-24	-
43				
44		Balance transferred to Earned Surplus or		\$ 41,219,232
		Proprietary Accounts scheduled on pages 32-33		, ., .,

SCHEDULE A-1 Account 100 - Utility Plant Other Debits Balance Additions (Retirements) Balance Line Beg of Year During Year During Year or (Credits) End of Year Title of Account No. Acct (a) (c) (d) (e) Utility Plant in Service (Schedule A-1a) Utility Plant Leased to Others Construction Work in Progress 100.1 1,813,600,920 125,138,773 (8,855,363) (1,230,629) \$ 1,928,653,701 1 2 100.2 \$ (30,316,601) 81,609,964 51,293,363 100.3 4 100.4 Utility Plant Held for Future Use \$ Utility Plant Acquisition Adjustments Utility Plant in Process of Reclassification 84,440 (1,207,978) 5 100.5 (1,292,418)\$ 6 100.6 \$ \$ 1,893,918,466 \$ 125,223,213 \$ (8,855,363) \$ (31,547,230) \$ 1,978,739,085 Total utility plant

	SCHEDULE A-1a										
	Account 100.1 - Utility Plant in Service										
L.,	·										
l l				Balance	_	Additions	,	Retirements)		ther Debits	Balance
Line		Title of Account		Beg of Year	[Ouring Year	[During Year	С	or (Credits)	End of Year
No.	Acct	(a)		(b)		(c)		(d)		(e)	(f)
1		I. INTANGIBLE PLANT									
2	301	Organization		68,129			<u> </u>				\$ 68,129
3	302	Franchises and Consents		2,413							\$ 2,413
4	303	Other Intangible Plant		969,594			_				\$ 969,594
5		Total Intangible Plant	\$	1,040,137	\$	-	\$	-	\$	-	\$ 1,040,137
6											
7		II. LANDED CAPITAL									
8	306	Land and Land Rights	\$	16,373,726	\$	796,917	\$	-	\$	-	\$ 17,170,643
9											
10		III. SOURCE OF SUPPLY PLANT									
11	311	Structures and Improvements		13,530,784		3,466,321		-		21,785	\$ 17,018,889
12	312	Collecting and Impounding Reservoirs		14,076,883		-		-		-	\$ 14,076,883
13	313	Lake, River and Other Intakes		6,386,726		-		(10,707)		-	\$ 6,376,019
14	314	Springs and Tunnels		-							\$ -
15	315	Wells		33,633,898		336,074		(72,299)		138,816	\$ 34,036,488
16	316	Supply Mains		24,299,418		1,768,860		(11,419)		60,168	\$ 26,117,027
17	317	Other Source of Supply Plant		1,162,754		-		-		-	\$ 1,162,754
18		Total Source of Supply Plant	\$	93,090,462	\$	5,571,254	\$	(94,425)	\$	220,768	\$ 98,788,060
19					Ī						
20		IV. PUMPING PLANT									
21	321	Structures and Improvements		22,487,428		5,726,907		(132,791)		117,149	\$ 28,198,692
22	322	Boiler Plant Equipment		-				` '			\$ -
23	323	Other Power Production Equipment		1,207,624		-		-		-	\$ 1,207,624
24	324	Pumping Equipment		101,729,813		12,642,501		(1,455,035)		49,765	\$ 112,967,044
25	325	Other Pumping Plant		9,069,292		505,211		(10,219)		451	\$ 9,564,735
26		Total Pumping Plant	\$	134,494,157	\$	18,874,618	\$	(1,598,045)	\$	167,365	\$ 151,938,094
27		· •			Ī		Ī				
28		V. WATER TREATMENT PLANT									
29	331	Structures and Improvements		44,083,519		3,477,419		(3,971)		-	\$ 47,556,968
30	332	Water Treatment Equipment		54,341,168		3,730,864		(56,692)		741	\$ 58,016,082
31		Total Water Treatment Plant	\$	98,424,687	\$	7,208,284	\$	(60,662)	\$	741	\$ 105,573,050

SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued) Balance Additions (Retirements) Other Debits Balance Beg of Year or (Credits) During Year End of Year Title of Account **During Year** Line No. Acct (a) (b) (c) (d) (e) (f) VI. TRANSMISSION AND DIST. PLANT 32 33 Structures and Improvements 30,309,243 1,139,538 (77,893) 31,370,888 341 \$ 34 342 Reservoirs and Tanks 124,620,555 21,353,669 (3,032,714)\$ 142,941,510 825,625,881 35,632,836 (738,371) 860,910,054 35 343 Transmission and Distribution Mains 389,708 \$ 36 344 Fire Mains 250,202,931 13,222,712 (60,898)(60,488) \$ 263,304,257 37 345 Services 38 346 Meters 27,025,034 1,449,851 (510,544) 27,964,341 \$ Meter Installations 39 347 18,960,993 1,209,726 (1,666)22,139 \$ 20,191,193 90,943,865 40 348 Hydrants 86,588,169 4,243,016 (112, 154)224,835 \$ 41 349 Other Transmission and Distribution Plant 1,488,731 (27,078)\$ 1,461,652 \$ 1,364,821,536 576,194 \$ 1,439,087,760 Total Transmission and Distribution Plant 78,251,347 42 (4,561,317) \$ 43 44 VII. GENERAL PLANT 45 41,173,797 2,100,937 (41,556) 43,233,177 371 Structures and Improvements \$ 46 372 Office Furniture and Equipment 30,832,872 3,664,758 (2,197,229)- \$ 32,300,401 20,599,185 Transportation Equipment 18,036,501 2,779,245 (216,562) 47 373 \$ 48 374 Stores Equipment 722,610 5,786 \$ 728,396 Laboratory Equipment 49 375 \$ 50 376 Communication Equipment 7,250,896 5,846,595 (41,439) 336 \$ 13,056,388 Power Operated Equipment 3,049,154 72,972 3,122,125 51 377 \$ 52 378 Tools, Shop and Garage Equipment 2,464,433 (19,169 (44,127)\$ 2,401,136 Other General Plant 53 379 595,324 \$ 595,324 54 Total General Plant 104,125,586 14,451,124 (2,540,913) 336 \$ 116,036,133 55 VIII. UNDISTRIBUTED ITEMS 56 (2,196,034) \$ (980,176) 57 390 Other - Pension NSC 1,230,628 (14,770) 58 391 **Utility Plant Purchased** 59 Utility Plant Sold 392 60 Total Undistributed Items 1,230,628 \$ (14,770) \$ (2,196,034) \$ (980,176) \$ \$ 1,813,600,920 \$ Total Utility Plant in Service (1,230,629) \$ 1,928,653,701 61 125,138,773 \$ (8,855,363) \$

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant						
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	393	Recycled Water Intangible Plant	-				\$ -
2	394	Recycled Water Land and Land Rights	-				\$ -
3	395	Recycled Water Depreciable Plant	18,466,605	=	-	=	\$ 18,466,605
4		Total Recycled Water Utility Plant	\$ 18,466,605	\$ -	\$ -	\$ -	\$ 18,466,605

	SCHEDULE A-1c Account 302 - Franchises and Consents								
				Date of Acquisition					
		Date of	Term in Years	by	Balance				
Line	Name of Original Grantor	Grant	(c)	Utility	End of Year ¹				
No.	(a)	(b)		(d)	(e)				
1	Santa Clara County	2005	15	1952	162				
2	City of Saratoga	1957	perpetual	1957	383				
3	City of Monte Sereno	1957	perpetual	1957	967				
4	City of Cupertino	1958	perpetual	1958	901				
5				Total	\$ 2,413				

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

	SCHEDULE A-1d Account 100.4 - Utility Plant Held for Future Use									
Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)						
1										
2										
3										
4										
5										
6										
7										
8										
9			Total	\$ -						

	SCHEDULE A-2 Account 107 - Utility Plant Adjustments						
Line No.	Description of Utility Plant Adjustments (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1							
2							
3			_				
4			·				
5	Total	\$ -	\$ -				

	SCHEDULE A-3 Account 110 - Other Physical Property								
			Balance	Balance					
Line	Name and Description of P	Property	Beginning of Year	End of Year					
No	(a)		(b)	(c)					
1	Lot #127	Spring	256	256					
2	Lot #268	Metcalf	200	200					
3	Proprietory membership		38,000	38,000					
4	Lot #209A	Bryan Ave	16,403	16,403					
5	Lot #209B	Almaden Rd.	15,584	15,584					
6	Lot #3A	Los Gatos Creek	22,731	22,731					
7	Lot #61	Beadsley Gulch	555	555					
8	Lot #34,35,88,91	Beckwith	4,877	-					
9	Lot #8	Lexington	505	505					
10	Lot #178	Silver Creek	551	551					
11	Lot #85R,40R	Cavanee	4,651	4,651					
12	Lot #51R	Moody Gulch	4,793	4,793					
13	Lot #244	Fleury	208	208					
14	Calero	McKean	45,724	45,724					
15		Total	\$ 155,038	\$ 150,161					

SCHEDULE A-4 RATE BASE AND WORKING CASH

Schedule

Balance

Balance

			Schedule		Balance	1	Balance
Line	1	Title of Account	No.		12/31/2020		1/1/2020
No.	Acct.	(a)	(b)		(c)		(d)
		RATE BASE					
- 1	├	Utility Plant				\vdash	
2		Plant in Service	A 4 A 4 b		1,947,120,306		1 022 067 525
			A-1, A-1b			\vdash	1,832,067,525
3		Construction Work in Progress	A-1		51,293,363	_	81,609,964
4		General Office Prorate		Φ.	4.000.440.000	•	4.040.077.400
5	 	Total Gross Plant (=Line 2 + Line 3 + Line 4)		Ф	1,998,413,668	Ф	1,913,677,490
6	 	Less Accumulated Depreciation					
7		Plant in Service	А		(673,836,663)		(614,865,185)
8		General Office Prorate			(, , , ,		
9		Total Accumulated Depreciation (=Line 7 + Line 8)		\$	(673,836,663)	\$	(614,865,185)
10		Less Other Reserves				<u> </u>	
11		Deferred Income Taxes	A-59		148,447,780		155,600,880
12		Less Prepaid Deferred Income Tax	A-27		(16,445,939)		(13,947,833)
13		Deferred Investment Tax Credit	A-60		954,600	_	1,014,600
14		Other Reserves		_		<u> </u>	
15	<u> </u>	Total Other Reserves (=Line 11 + Line 12 + Line 13)		\$	132,956,441	\$	142,667,647
16	<u> </u>	Less Adjustments				\vdash	
17		Contributions in Aid of Construction	A-57		131,569,018		129,185,602
18		Advances for Construction	A-54		85,685,577		79,834,286
19		Other	A-34		00,000,011		19,004,200
20		Total Adjustments (=Line 16 + Line 17 + Line 18)		\$	217,254,595	\$	209,019,888
20	 	Total Adjustments (-Enie 10 + Enie 17 + Enie 10)		Ψ	217,204,090	Ψ	209,019,000
21		Add Materials and Supplies	A-17	\$	925,775	\$	808,432
22		Add Working Cash (=Line 35)			37,344,156		38,327,249
23		TOTAL RATE BASE					
		(=Line 5 + Line 9 - Line 15 - Line 20 + Line 21 + Line 22)		-	1 0 1 0 0 0 5 0 0 0	_	986,260,451
24		(-Line 3 · Line 3 · Line 13 · Line 20 · Line 21 · Line 22)		\$	1,012,635,900	\$	
24				\$	1,012,635,900	\$	
24		Working Cash		\$	1,012,635,900	\$	
		Working Cash		\$	1,012,635,900	\$	
25		Working Cash Determination of Operational Cash Requirement				·	
25 26		Working Cash Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	B-2	\$	258,082,698	\$	228,713,403
25 26 27		Working Cash Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale*	B-2	\$	258,082,698 175,957,116	\$	228,713,403 143,485,133
25 26 27 28		Working Cash Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale* Meter Revenues:	B-2 B-1	\$ \$	258,082,698 175,957,116 391,215,909	\$ \$	228,713,403 143,485,133 393,027,097
25 26 27 28 29		Working Cash Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale* Meter Revenues: Other Revenues:	B-2	\$ \$ \$ \$	258,082,698 175,957,116 391,215,909 16,690,144	\$ \$	228,713,403 143,485,133 393,027,097 (25,418,187)
25 26 27 28 29 30		Working Cash Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale* Meter Revenues: Other Revenues: Total Revenues (=Line 28 + Line 29)	B-2 B-1	\$ \$	258,082,698 175,957,116 391,215,909 16,690,144 407,906,053	\$ \$	228,713,403 143,485,133 393,027,097 (25,418,187) 367,608,910
25 26 27 28 29 30 31		Working Cash Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale* Meter Revenues: Other Revenues: Total Revenues (=Line 28 + Line 29) Ratio - Flat Rate to Total Revenues (=Line 29 / Line 30)	B-2 B-1	\$ \$ \$ \$	258,082,698 175,957,116 391,215,909 16,690,144 407,906,053 0.0409	\$ \$	228,713,403 143,485,133 393,027,097 (25,418,187) 367,608,910 -0.0691
25 26 27 28 29 30 31 32		Working Cash Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale* Meter Revenues: Other Revenues: Total Revenues (=Line 28 + Line 29) Ratio - Flat Rate to Total Revenues (=Line 29 / Line 30) 5/24 x Line 25 x (100% - Line 31)	B-2 B-1	\$ \$ \$ \$	258,082,698 175,957,116 391,215,909 16,690,144 407,906,053 0.0409 51,567,255	\$ \$	228,713,403 143,485,133 393,027,097 (25,418,187) 367,608,910 -0.0691 50,943,273
25 26 27 28 29 30 31 32 33		Working Cash Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale* Meter Revenues: Other Revenues: Total Revenues (=Line 28 + Line 29) Ratio - Flat Rate to Total Revenues (=Line 29 / Line 30) 5/24 x Line 25 x (100% - Line 31) 1/24 x Line 25 x Line 31	B-2 B-1	\$ \$ \$ \$	258,082,698 175,957,116 391,215,909 16,690,144 407,906,053 0.0409 51,567,255 439,995	\$ \$	228,713,403 143,485,133 393,027,097 (25,418,187) 367,608,910 -0.0691 50,943,273 (658,929)
25 26 27 28 29 30 31 32 33 34		Working Cash Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale* Meter Revenues: Other Revenues: Total Revenues (=Line 28 + Line 29) Ratio - Flat Rate to Total Revenues (=Line 29 / Line 30) 5/24 x Line 25 x (100% - Line 31) 1/24 x Line 25 x Line 31 1/12 x Line 27	B-2 B-1	\$ \$ \$ \$	258,082,698 175,957,116 391,215,909 16,690,144 407,906,053 0.0409 51,567,255 439,995 14,663,093	\$ \$ \$ \$ \$	228,713,403 143,485,133 393,027,097 (25,418,187) 367,608,910 -0.0691 50,943,273 (658,929) 11,957,094
25 26 27 28 29 30 31 32 33		Working Cash Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale* Meter Revenues: Other Revenues: Total Revenues (=Line 28 + Line 29) Ratio - Flat Rate to Total Revenues (=Line 29 / Line 30) 5/24 x Line 25 x (100% - Line 31) 1/24 x Line 25 x Line 31	B-2 B-1	\$ \$ \$ \$	258,082,698 175,957,116 391,215,909 16,690,144 407,906,053 0.0409 51,567,255 439,995	\$ \$ \$ \$ \$	228,713,403 143,485,133 393,027,097 (25,418,187) 367,608,910 -0.0691 50,943,273 (658,929)
25 26 27 28 29 30 31 32 33 34		Working Cash Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale* Meter Revenues: Other Revenues: Total Revenues (=Line 28 + Line 29) Ratio - Flat Rate to Total Revenues (=Line 29 / Line 30) 5/24 x Line 25 x (100% - Line 31) 1/24 x Line 25 x Line 31 1/12 x Line 27	B-2 B-1	\$ \$ \$ \$	258,082,698 175,957,116 391,215,909 16,690,144 407,906,053 0.0409 51,567,255 439,995 14,663,093	\$ \$ \$ \$ \$	228,713,403 143,485,133 393,027,097 (25,418,187) 367,608,910 -0.0691 50,943,273 (658,929) 11,957,094

SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

L.,								
		Account 250	1	count 251	Account 252	Account 253		ccount 259
			Lin	nited-Term	Utility Plant			Recycled
1		Utility	١.	Utility	Acquisition	Other	v	ater Utility
Line	Item	Plant	l ln	vestments	Adjustments	Property		Plant
No.	(a)	(b)		(c)	(d)	(e)	<u> </u>	(f)
1	Balance in reserves at beginning of year	\$ 611,217,716	\$	544,660				3,102,810
2	Add: Credits to reserves during year						_	
3	(a) Charged to Account 503 ⁽¹⁾	62,708,760		16,339				435,965
	(b) Charged to Account 504 ⁽¹⁾							
	(c) Charged to Account 505 ⁽¹⁾							
4	(d) Charged to Account 265	5,427,861						
5	(e) Charged to clearing accounts	1,478,593						
6	(f) Salvage recovered	136,310						
7	(g) All other credits (2)	153,803						
8	Total credits	\$ 69,905,327	\$	16,339	\$ -	\$ -	\$	435,965
9	Deduct: Debits to reserves during year							
10	(a) Book cost of property retired	(8,855,293)						
11	(b) Cost of removal	(2,515,750)						
12	(c) All other debits (3)	(15,109)						
13	Total debits	\$ (11,386,152)		-	\$ -	\$ -	\$	-
14	Balance in reserve at end of year	\$ 669,736,891	\$	560,998	\$ -	\$ -	\$	3,538,774
15		•			•	•		
16	(1) COMPOSITE DEPRECIATION RATE USED	FOR STRAIGHT LIN	IE RE	MAINING LIF	E:			3.75%
17								
18	(2) EXPLANATION OF ALL OTHER CREDI	TS:						
19	Depreciation related to SDWRF Asset							
20								
21								
22								
23 24								
25								
26								
27	(3) EXPLANATION OF ALL OTHER DEBIT	<u>Q.</u>						
28	Current Year Adjustments and ARO Reversa							
29	Carrette Toda Atajustinonto ana Atrio Reverse							
30								
31								
32								
33								
34								
35	METHOD USED TO COMPUTE INCOME TA	AX DEPRECIATIO	N:					
36	(a) Straight Line	()						
37	(b) Liberalized	()						
38	(1) Double declining balance	()						
39	(2) ACRS	()						
40	(3) MACRS	()						
41	(4) Others	()						
42	(c) Both straight line and liberalized	(x)						

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

				D. I		Credits to	Debits to Reserves (Dr.)	Salvage and		D .
				Balance	l .	Reserve	During Year	Cost of		Balance
1		DEDDEOLARI E DI ANIT		Beginning		During Year	Excl. Cost	Removal Net		End
Line	A4	DEPRECIABLE PLANT		of Year	=	Excl. Salvage	Removal	(Dr.) or Cr.		of Year
No.	Acct.	(a)	 	(b)		(c)	(d)	(e)	<u> </u>	(f)
1	211	I. SOURCE OF SUPPLY PLANT	╄	2 222 422						
2	311	Structures and Improvements	₩	2,600,480		938,396	-	-	-	3,538,876
3	312	Collecting and Impounding Reservoirs	_	4,507,189	_	163,186	(40.707)		\$	4,670,376
4	313	Lake, river and Other Intakes	_	1,994,029	_	196,582	(10,707)		\$	2,179,904
5	314	Springs and Tunnels	_	0.070.040	_	4.075.050	(70,000)	(55.400)		40.440.000
6	315	Wells	-	8,870,046	_	1,375,659	(72,299)	(55,198)		10,118,208
7	316	Supply Mains Other Source of Supply Plant	+	6,545,615	-	853,059	(11,419)		\$	7,387,255
8	317		\$	(209,790)	Φ.	14,416	- (O.4.40E)	- (FF 400)	-	(195,374)
		Total Source of Supply Plant	D	24,307,570	\$	3,541,298	\$ (94,425)	\$ (55,198)	1 3	27,699,245
10		II DUMBINO DI ANT	_						_	
11 12	204	II. PUMPING PLANT	-	40.075.000		4 700 040	(420.704)	(20.404)	Φ.	11 021 002
13	321 322	Structures and Improvements Boiler Plant Equipment	+-	10,275,669	-	1,726,649	(132,791)	(38,464)	Ф	11,831,063
14	323	Other Power Production Equipment	+-	453.678	-	57.453			Φ.	E44 422
15	323	Pumping Equipment	+	26,155,077	_	5,705,536	(1,455,035)	(759,905)	\$	511,132 29,645,674
16	324	Other Pumping Plant	+	5,530,140	_	818,443	(1,455,035)			6,331,482
17	323	Total Pumping Plant	\$	42,414,563	\$	8,308,082				48,319,350
		Total Fullipling Flant	a a	42,414,505	Ι Φ	0,300,002	φ (1,596,045)	φ (605,250)	Ι Φ	40,319,330
18 19		III. WATER TREATMENT PLANT	-						-	
20	224	Structures and Improvements	-	0.454.050		4.000.044	(2.074)	(20.540)	Φ.	0.000.005
	331	· · · · · · · · · · · · · · · · · · ·	-	8,154,250	-	1,863,244	(3,971)	\ ' '		9,983,005 15,756,044
21 22	332	Water Treatment Equipment Total Water Treatment Plant	\$	13,658,063	\$	2,275,008	(56,692) \$ (60,662)	\ ' '		25,739,049
		Total Water Treatment Plant	Þ	21,812,313	Ф	4,138,252	\$ (60,662)	\$ (150,854)	1 4	25,739,049
23		IV. TRANS. AND DIST. PLANT	-		_				-	
25	341	Structures and Improvements	\vdash	13,803,092	-	1,898,249	(77,893)	(143,707)	¢.	15,479,741
26	341	Reservoirs and Tanks	\vdash	28,569,341	-	4,967,183	(3,032,714)			29,867,927
27	343	Transmission and Distribution Mains	\vdash	265,122,928	_	19,478,196	(3,032,714)			283,436,008
28	344	Fire Mains	+	205,122,926	-	19,470,190	(130,311)	(420,743)	φ	203,430,000
29	345	Services	+	123,385,288	-	15,606,882	(60,898)	89,933	\$	139,021,206
30	346	Meters	+	(438,356)	\vdash	561,825	(510,544)	,	\$	(387,075)
31	347	Meter Installations	+	2,983,521		317,696	(1,666)	\ /		3,293,175
32	348	Hydrants	+	40,912,776		3,363,022	(112,154)			44,075,527
33	349	Other Transmission and Distribution Plant	+	(63,254)	-	26.069	(27,078)			(166,597)
34	040	Total Transmission and Distribution Plant	\$	474,275,336	\$	46,219,123		\ ' '		514,619,913
35		Total Transmission and Distribution Flam	Ť	11 1,210,000	ΙΨ	10,210,120	ψ (1,001,011)	(1,010,200)	IΨ	011,010,010
36		V. GENERAL PLANT	+						\vdash	
37	371	Structures and Improvements	+	14,430,507	\vdash	1,654,997	(41,556)	(17,131)	2.	16,026,817
38	372	Office Furniture and Equipment	+	19,572,669		3,337,308	(2,197,229)			20,629,999
39	373	Transportation Equipment	+	9,222,913	 	1,478,593	(216,562)		\$	10,529,537
40	374	Stores Equipment	+	362,998		31,528	(210,002)	- 11,002	\$	394,526
41	375	Laboratory Equipment	+	552,550	\vdash	31,020	_	_	\$	
42	376	Communication Equipment	+	1.680.633		749.095	(41,439)		\$	2.388.288
43	377	Power Operated Equipment	t	1,399,778	\vdash	169,365	(,)	-	\$	1,569,143
44	378	Tools, Shop and Garage Equipment	T	1,336,027		99,511	(44,127)	-	\$	1,391,412
45	379	Other General Plant	T	420,612		26,996	- (11,121)	-	\$	447,608
46	390	Other Tangible Property		(18,206)		-,		211		(17,995)
47	391	Water Plant Purchased	T	, /					\$	-
48		Total General Plant	\$	48,407,932	\$	7,547,393	\$ (2,540,913)	\$ (55,077)		53,359,335
49		Total	\$	611,217,715	\$	69,754,148		. , ,		669,736,891

	SCHEDULE A-6 Account 111 - Investments in Affiliated Companies							
Line No.	Class of Security (a)	Name of Issuing Company (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)	
1		NONE						
2								
3								
4								
5								
6								
7			\$ -	\$		-	-	
	-							

	SCHEDULE A-7 Account 112 - Other Investments								
		Balance	Balance						
Line	Name and Description of Property	Beginning of Year	End of Year						
No.	(a)	(b)	(c)						
1	Cupertino Water System Lease (net)	4,621,788	4,014,430						
2	Other Long Term Assets	-	1,363,636						
3									
4									
5									
6									
7									
8									
9	Total	\$ 4,621,788	\$ 5,378,066						

	SCHEDULE A-8 Account 113 - Sinking Funds								
Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions Duri Principal (c)	ng Year Income (d)	Deductions During Year (e)	Balance End of Year (f)			
1	NONE					\$ -			
2						\$ -			
3						\$ -			
4						\$ -			
5						\$ -			
6						\$ -			
7						\$ -			
8						\$ -			
9		\$ -	\$ -	\$ -	\$ -	-			

	SCHEDULE A-9 Account 114 - Miscellaneous Special Funds								
		Balance	Additions D	Ouring Year	Deductions	Balance			
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)			
1	NONE					\$ -			
2						\$ -			
3						\$ -			
4						\$ -			
5						\$ -			
6						\$ -			
7		·	·			\$ -			
8						\$ -			
9	Total	\$ -	\$ -	\$ -	\$ -	\$ -			

	SCHEDULE A-10 Account 120 - Cash		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Cash in Bank	7,122,195	3,214,766
2			
3			
4			
5	Total	\$ 7,122,195	\$ 3,214,766

	SCHEDULE A-11 Account 121 - Special Deposits							
				Balance	Balance			
Line	Name of Depositary	Purpose of Deposit		Beg of Year	End of Year			
No.	(a)	(b)		(c)	(d)			
1	Chase Bank	Collateral Deposit CD to City of San Jose		390,475	390,475			
2								
3								
4								
5			•					
6			Total	\$ 390,475	\$ 390,475			

	SCHEDULE A-12 Account 122 - Working Funds		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Petty Cash	3,750	3,750
2			
3			
4			
5	Total	\$ 3,750	\$ 3,750

	SCHEDULE A-13 Account 123 - Temporary Cash Investments							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	NONE							
2								
3								
4								
5	Total	\$ -	\$ -					

	SCHEDULE A-14 Account 124 - Notes Receivable							
		Date	Date	Balance	Balance		Interest	Interest
		of	Payable	Beg of Year	End of	Interest	Accrued	Received
Line	Maker	Issue			Year	Rate	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	NONE							
2								
3								
4						·		·
5								
6			Total	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-15 Account 125 - Accounts Receivable						
Line No.	Description of Items Acct. (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	125-1 Accounts Receivable - Customers	21,966,704	30,199,473			
2	125-2 Other Accounts Receivable	742,532	844,138			
3						
4						
5	Total	\$ 22,709,236	\$ 31,043,611			

	SCHEDULE A-16								
	Account 126 - Receivables from Affiliated Companies								
		Balance	Balance	Interest	Interest Accrued	Interest Received			
Line	Due from Whom	Beginning of Year	End of Year	Rate	During Year	During Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)			
1	SJW Group	22,365,000	12,318,000	1.55%	490,995	490,995			
2									
3									
4									
5									
6									
7									
8									
9				·	·				
10	Total	\$ 22,365,000	\$ 12,318,000		\$ 490,995	\$ 490,995			

	SCHEDULE A-17 Account 131 - Materials and Supplies					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	131.1 Materials and Supplies - Utility	808,432	925,775			
2	131.2 Materials and Supplies - Other					
3						
4						
5	Total	\$ 808,432	\$ 925,775			

	SCHEDULE A-18 Account 132 - Prepayments		
		Balance	Balance
Line	Item	Beginning of Year	End of Year
No.	(a)	(b)	(c)
1	Insurance	1,142,548	1,796,190
2	Rent	167,885	129,493
3	Taxes -Other	106,001	190,214
4	Misc.	2,708,687	2,447,076
5			
6			
7			
8			
9			
10	Total	\$ 4,125,120	\$ 4,562,972

	SCHEDULE A-19 Account 133 - Other Current and Accrued Assets						
		Balance	Balance				
Line	ltem	Beginning of Year	End of Year				
No.	(a)	(b)	(c)				
1	Unbilled Revenue	29,330,000	34,000,000				
2	Due from Ratepayers	-	2,068,252				
3							
4							
5							
6							
7							
8			·				
9							
10	Total	\$ 29,330,000	\$ 36,068,252				

SCHEDULE A-20 Account 140 - Unamortized Debt Discount and Expense

		Principal amount of securities to which		AMORTIZATI	ON PERIOD	Balance	Debits	Credits	Balance
		discount and expense,	Total discount			beginning	during	during	end
Line	Designation of long-term debt	relates	and expense	From-	To-	of year	year	year	of year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	A	20,000,000	276,589	08-31-92	07-01-22	23,179	(9,271)	-	\$ 13,908
2	В	30,000,000	484,576	11-01-93	01-01-24	526,470	(131,596)	-	\$ 394,874
3	С	10,000,000	197,409	11-01-93	11-01-20	-	-	-	\$ -
4	D	15,000,000	184,617	01-01-96	01-01-26	36,925	(6,154)	i	\$ 30,771
5	E	15,000,000	208,543	12-01-98	12-01-28	61,911	(6,943)	-	\$ 54,968
6	F	20,000,000	101,294	09-24-01	09-01-31	39,501	(3,386)	i	\$ 36,115
7	G	20,000,000	119,904	09-02-03	09-01-33	54,622	(3,997)	-	\$ 50,625
8	Н	20,000,000	198,310	01-23-07	01-01-37	112,376	(6,610)	-	\$ 105,766
9	I	20,000,000	126,418	12-17-07	12-17-37	79,893	(4,439)	-	\$ 75,455
10	J	10,000,000	35,750	02-02-09	02-01-24	9,734	(2,384)	-	\$ 7,350
11	K	20,000,000	93,233	05-15-09	05-15-39	60,342	(3,108)	-	\$ 57,234
12	L	50,000,000	855,908	06-16-14	06-01-44	519,391	(21,128)	-	\$ 498,264
13	M	80,000,000	606,821	03-28-19	04-01-49	591,669	(20,246)	-	\$ 571,423
14	PAB	50,000,000	855,908	06-16-10	06-01-40	583,686	(28,530)		\$ 555,156
15	PAB 2016	70,000,000	942,705	12-20-16	11-1-46	867,209	(32,218)		\$ 834,990
16	SDWSRF	1,634,522	25,534	06-01-05	05-01-25	-			\$ -
17	SDWSRF	962,161		06-01-08	05-01-28	-			\$ -
18	Line of Credit	293,452				112,913	(49,983)		\$ 62,930
19						\$ 3,679,822	\$ (329,993)	\$ -	\$ 3,349,829

SCHEDULE A-21 Account 240 - Unamortized Premium on Debt

		Principal amount of securities to which	Total	AMORTIZATI	ION PERIOD	Balance	Debits	Credits	Balance
		premium minus	Net Premium			beginning	during	during	end
Line	Designation of long-term debt	expense, relates		From-	To-	of year	year	year	of year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	NONE								\$ -
2									\$ -
3									\$ -
4									\$ -
5									\$ -
6									\$ -
7									\$ -
8									\$ -
9									\$ -
10									\$ -
11									\$ -
12									\$ -
13									\$ -
14									\$ -
15									\$ -
16									\$ -
17									\$ -
18						\$ -	\$ -	s -	\$ -

	SCHEDULE A-22 Account 141 - Extraordinary Property Losses							
					Written Off	During Year		
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Balance Beg of Year (d)	Account Charged (e)	Amount (f)	Balance End of year (g)	
1	NONE						\$ -	
2						·	\$ -	
3							\$ -	
4	Total	\$ -	\$ -	\$ -		\$ -	\$ -	

SCHEDULE A-23 Account 142 - Preliminary Survey and Investigation Charges						
Line No.	Description of Charges (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	Prelim Survey and Investigation Charges	81,920	82,046			
2	Deferred Expense	355,829	452,207			
3	SRF Receivablle	152,991	117,584			
4						
5	Total	\$ 590,740	\$ 651,836			

	SCHEDULE A-24 Account 143 - Clearing Accounts		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4		·	
5	Total	\$ -	\$ -

	SCHEDULE A-25 Account 145 - Other Work in Progress		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Other WIP	177,372	692,978
2			
3			
4			
5	Total	\$ 177,372	\$ 692,978

	SCHEDULE A-26 Account 146 - Other Deferred Debits						
		Balance	Balance				
Line	Item	Beg of Year	End of year				
No.	(a)	(b)	(c)				
1	SALE OF PROPERTY	9,000	9,000				
2	CONGRESS SPRINGS TRADEMARK	3,859	3,859				
3	ORGANIZATION COSTS	-	181,000				
4	REG ASSET - VACATION	1,955,999	2,948,999				
5	REG ASSET - BAL/ MEMO ACCT	5,283,397	25,212,859				
6	REG ASSET - PENSION NSC	982,205	1,197,211				
7	REG ASSET - PENSIONS	81,187,247	99,301,117				
8	REG ASSET - DEF'D TAX	35,796,872	33,817,608				
9	REG ASSET - LONG-LIVED FA	941,547	936,636				
10	Mis- Drought Surcharge	21	-				
11	Total	\$ 126,160,147	\$ 163,608,288				

	SCHEDULE A-27 Account 147 - Accumulated Deferred Income Tax Assets							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	Deferred Tax Assets Non-Rate Base Related	35,866,939	38,875,310					
2	Deferred Tax Assets Rate Base Related	13,947,833	16,445,939					
3								
4								
5	Total	\$ 49,814,773	\$ 55,321,249					

SCHEDULE A-28 Account 150 - Discount on Capital Stock

- 1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
- 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	NONE		
2			
3	Total	\$ -	\$ -

SCHEDULE A-29 Account 151- Capital Stock Expense

- 1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
- 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	NONE	()	()
2			
3	Total	\$ -	\$ -

		Ad	_	CHEDUL 0 - Comm	E A-30 on Capital :	Stock		
		Number of Shares Authorized by	Par Value of Stock Authorized by	Number				s Declared g Year
		Articles of	Articles of	of Shares	Balance	Balance		
Line	Class of Stock	Incorporation	Incorporation	Outstanding ¹	Beg of Year	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Common Stock	3,000,000	\$ 6.25	1	6.25	6.25		
2								
3								
4								
5								
6			•	Total	\$ 6.25	\$ 6.25		\$
6	¹ After deduction for amo	unt of reacquired	stock held by o			\$ 6.25		\$

		A	_	CHEDULE 1- Preferr	ed Capital	Stock		
		Number of Shares Authorized by	Par Value of Stock Authorized by	Number				s Declared g Year
		Articles of	Articles of	of Shares	Balance	Balance		
Line	Class of Stock	Incorporation	Incorporation	Outstanding ¹	Beg of Year	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1 1	NONE							
2								
3								
4								
5								
6				Total	\$ -	\$ -	•	\$

	SCHEDULE A-30b Record of Stockholders at End of Year						
l	COMMON STOCK	Number	PREFERRED STOCK	Number			
Line	Name	Shares	Name	Shares			
No.	(a)	(b)	(c)	(d)			
1	SJW Group	1					
2							
3							
4							
5							
6							
7							
8							
9	Total number of shares	1	Total number of shares	-			

	SCHEDULE A-31 Account 202 - Stock Liability for Conversion							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	NONE							
2								
3								
4			·					
5	Total	\$	\$ -					

	SCHEDULE A-32 Account 203 - Premiums and Assessments on Capital Stock							
		Balance	Balance					
Line	Class of Stock	Beg of Year	End of Year					
No.	(a)	(b)	(c)					
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9	Tota	\$ -	\$ -					

A	SCHEDULE A-33 Account 206 - Subchapter S Corporation Accumulated Adjustments Account				
Line No.	Description of Items (a)	Amount (b)			
1	Balance beginning of year				
2	Credit:				
3	Net Income				
4	Accounting Adjustments				
5					
6	Debit:				
7	Net Loss				
8	Accounting Adjustments				
9	Dividends				
10					
11	Balance end of year	\$ -			

	SCHEDULE A-34 Account 270 - Capital Surplus (For use by Corporations only)					
Line	Item		Amount			
No.	(a)		(b)			
1	Balance beginning of year	\$	98,825,544			
2	CREDITS (Give nature of each credit and state account charged)		25,000,000			
3						
4						
5	Total credits	\$	25,000,000			
6	DEBITS (Give nature of each debit and state account credited)					
7	Stock -bassed compensation SJW Group		(1,066,413)			
8	ESPP		(2,075,238)			
9						
10	Total debits	\$	(3,141,651)			
11	Balance end of year	\$	126,967,195			

	SCHEDULE A-35 Account 271 - Earned Surplus (For use by Corporations only)						
Line		Account	Amount				
No.	Acct	(a)	(b)				
1		Balance beginning of year	\$ 378,837,810				
2		CREDITS					
3	400	Credit balance transferred from income account	40,170,845				
4	401	Miscellaneous credits to surplus (specify)					
5							
6		Total credits	\$ 40,170,845				
7		DEBITS					
8	410	Debit balance transferred from income account					
9	411	Dividend appropriations-preferred stock					
10	412	Dividend appropriations-Common stock					
11	413	Miscellaneous reservations of surplus	30,000,000				
12	414	Miscellaneous debits to surplus (specify)	(995,165)				
13							
14		Total debits	\$ 29,004,835				
15		Balance end of year	\$ 390,003,821				

	SCHEDULE A-36 Account 204 - Proprietary Capital (Sole Proprietor or Partnership)								
Line	Item	Amount							
No.	(a)	(b)							
1	Balance Beginning of year								
2	CREDITS								
3	Net income for year								
4	Additional investments during year								
5	Other credits (specify)								
6									
7	Total credits	\$ -							
8	DEBITS								
9	Net loss for year								
10	Withdrawals during year								
11	Other debits (specify)								
12									
13	Total debits	\$ -							
14	Balance end of year	\$ -							

	SCHEDULE A-37 Account 205 - Undistributed Profits of Proprietorship or Partnership (The use of this account is optional)							
Line	Item	Amount						
No.	(a)	(b)						
1	Balance Beginning of year							
2	CREDITS							
3	Net income for year							
4	Other credits (specify)							
5								
6	Total credits	\$ -						
7	DEBITS							
8	Net loss for year							
9	Withdrawals during year							
10	Other debits (specify)							
11								
12	Total debits	\$ -						
13	Balance end of year	\$ -						

SCHEDULE A-38 Account 210 - Bonds

	Class	Date	Date	Principal			Rate	Sinking Fund	Cost of	Interest	Interest
	of	of	of	Amount	Balance	Balance	of	Added in	of	Accrued	Paid
Line	Bond	Issue	Maturity	Authorized	Beg of Year	End of Year	Interest	Current Year	issuance	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	NONE										
2											
3											
4											
5											
6											
7											
8				Total	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -

	SCHEDULE A-39 Account 211 - Receivers' Certificates								
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)						
1	NONE								
2									
3									
4									
5	Total	\$ -	\$ -						

	SCHEDULE A-40 Account 212 - Advances from Affiliated Companies									
		Balance	Balance	Rate of	Interest Accrued	Interest Paid				
Line	Nature of Obligation	Beg of Year	End of Year	Interest	During Year	During Year				
No.	(a)	(b)	(c)	(d)	(e)	(f)				
1	Interco Note from SJ Land	500,000	-	2.55%	2,522	2,522				
2										
3										
4										
5	Total	\$ 500,000	\$ -		\$ 2,522	\$ 2,522				

	SCHEDULE A-41										
	Account 213 - Miscellaneous Long-Term Debt										
	Account 213 - Iniscendieous Long-Term Debt										
		Date of	Date of	Balance	Balance	Rate of	Interest Accrued	Interest Paid			
Line	Nature of Obligation	Issue	Maturity	Beg of Year	End of Year	Interest	During Year	During Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)			
1	Series A Senior Notes		07-01-22	20,000,000	20,000,000	8.58%	1,716,000	1,716,000			
2	Series B Senior Notes		01-01-24	30,000,000	30,000,000	7.37%	2,211,000	2,211,000			
3	Series C Senior Notes		11-01-20	0	0	9.45%	945,000	945,000			
4	Series D Senior Notes		01-01-26	15,000,000	15,000,000	7.15%	1,072,500	1,072,500			
5	Series E Senior Notes		12-01-28	15,000,000	15,000,000	6.81%	1,021,500	1,021,500			
6	Series F Senior Notes		09-01-31	20,000,000	20,000,000	7.20%	1,440,000	1,440,000			
7	Series G Senior Notes		09-01-33	20,000,000	20,000,000	5.93%	1,186,000	1,186,000			
8	Series H Senior Notes		01-01-37	20,000,000	20,000,000	5.71%	1,142,000	1,142,000			
9	Series I Senior Notes		12-17-37	20,000,000	20,000,000	5.93%	1,186,000	1,186,000			
10	Series J Senior Notes		02-01-24	10,000,000	10,000,000	6.54%	654,000	654,000			
11	Series K Senior Notes		05-01-39	20,000,000	20,000,000	6.75%	1,350,000	1,350,000			
12	Series L Senior Notes		07-01-44	50,000,000	50,000,000	5.14%	2,570,000	2,570,000			
13	Series M Senior Notes		04-01-49	80,000,000	80,000,000	4.29%	3,432,000	3,432,000			
14	PAB		06-01-40	50,000,000	50,000,000	5.10%	2,550,000	2,550,000			
15	PAB 2016		11-01-46	70,000,000	70,000,000	4.75%	3,325,000	3,323,658			
16											
17		•	Total	\$ 440,000,000	\$ 440,000,000		\$ 25,801,000	\$ 25,799,658			

	SCHEDULE A-42 Securities Issued or Assumed During Year									
Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)					
1	None									
2										
3										
4	4									
5		Total	\$ -	\$ -	\$ -					

	SCHEDULE A-43										
	Account 220 - Notes Payable										
	Date of Date of Balance Balance Rate of Interest Accrued Interest Paid										
Line	In Favor of	Issue	Maturity	Beg of Year	End of Year	Interest	During Year	During Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)			
1	Line of Credit Chas			61,000,000	80,000,000	various	1,454,331	1,338,557			
2											
3											
4											
5											
6											
7			Total	\$ 61,000,000	\$ 80,000,000		\$ 1,454,331	\$ 1,338,557			

	SCHEDULE A-44 Account 221 - Notes Receivable Discounted								
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)						
1	NONE								
2									
3									
4									
5	Total	\$ -	\$ -						

	SCHEDULE A-45 Account 222 - Accounts Payable							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	Accounts Payable	19,801,699	19,500,877					
2								
3								
4								
5	Total	\$ 19,801,699	\$ 19,500,877					

	SCHEDULE A-46 Account 223 - Payables to Affiliated Companies										
		Balance	Balance	Rate of	Interest Accrued	Interest Paid					
Line	Nature of Obligation	Beg of Year	End of Year	Interest	During Year	During Year					
No.	(a)	(b)	(c)	(d)	(e)	(f)					
1	Inter Company Payables net	1,840	233,014								
2											
3				•							
4											
5				·							
6											
7	Total	\$ 1,840	\$ 233,014		\$ -	\$ -					

	SCHEDULE A-47 Account 224 - Dividends Declared								
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)						
1	NONE								
2									
3									
4									
5	Total	\$	\$ -						

SCHEDULE A-48 Account 225 - Matured Long-Term Debt							
Line Description of Items Beg of Year El No. (a) (b)							
1	Current Portion Long Term Debt	9,993,876	=				
2							
3							
4							
5	Total	\$ 9,993,876	\$ -				

SCHEDULE A-49 Account 226 - Matured Interest							
Line Description of Items Beg of Year End of Year No. (a) (b) (c)							
1	NONE						
2							
3							
4							
5	Total	\$ -	\$ -				

SCHEDULE A-50 Account 227 - Customers' Deposits							
Line Description of Items Balance Beginning of Year End of Year No. (a) (b) (c)							
1	Customer Deposits	2,152,651	1,315,825				
2							
3							
1							

Total \$

2,152,651 \$

1,315,825

SCHEDULE A-51 Account 229 - Interest Accrued							
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1	229-1 Interest Accrued on Long-Term Debt	7,448,118	7,291,960				
2	229-2 Interest Accrued on Other Liabilities	124,773	240,546				
3							
4							
5	Total	\$ 7,572,891	\$ 7,532,507				

SCHEDULE A-52 Account 230 - Other Current and Accrued Liabilities										
	Balance Balance									
Line	Description	Beginning of Year	End of Year							
No.	(a)	(a)	(b)							
1	Salaries & Wages	5,382,188	5,925,372							
2	Pump Taxes	9,739,242	10,965,276							
3	Audit & Legal Fees	374,785	274,674							
4	Purchased Water	6,108,828	6,911,999							
5	Utilities user tax - San Jose	1,209,204	1,201,678							
6	Cost Order advance payments	271,788	573,203							
7	Unidentified customer overpayments	106	2,413,254							
8	Other current and accrued liabilities	1,602,210	2,622,525							
9	Power accrual	553,999	650,000							
10	P.U.C. surcharge	1,346,161	1,408,127							
11	Retirement Plan Employer	88,880,930	104,231,045							
12	Drought Surcharges-Cupertino	960,645	-							
13	Group Insurance - Employer	71,624	107,437							
14										
15										
16	Total	\$ 116,501,710	\$ 137,284,589							

SCHEDULE A-53 Account 228 - Taxes Accrued

- 1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.

 Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied and charged.
- Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
- 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
- 4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
- 5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
- 6. See schedule entitled "TAXES CHARGED DURING YEAR," page 48, for a distribution of taxes charged, columns (c) (f) according to utility departments and accounts.
- 7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGINNING OF YEAR		Taxes	Paid		BALANCE END OF YEAR	
	Kind of Tax	Taxes	Prepaid	Charged	During		Taxes Accrued	Prepaid Taxes
Line	(See Instruction 5)	Accrued	Taxes	During Year	Year	Adjustments	(Account 228)	(Incl. in Acct. 132)
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Taxes on real and personal property	0		10,639,249	10,716,477	(77,228)	0	-
2	State corporation franchise tax (1)	320,317		5,357,887	2,840,327	2,532,993	304,884	-
3	State unemployment insurance tax	(899)		71,071	71,070	-	(898)	-
4	Other state and local taxes	873,951	(106,001)	1,128,973	1,040,762	81,215	965,161	(190,214)
5	Federal unemployment insurance tax	(5)		16,913	16,913	-	(5)	-
6	Fed. ins. contr. act (old age retire.)	(4)		2,969,830	3,127,041	-	(157,215)	-
7	Other federal taxes	-		-	-	-	-	-
8	Federal income taxes (1)	(639,082)		6,838,233	8,050,971	1,612,176	(3,463,996)	-
9	Local franchise tax- Cupertino Lease	121,533		120,122	117,031	-	124,624	-
10	Fed. Income taxes - Cupertino Lease (1)	123,033		405,837	449,422	146,849	(67,401)	-
11	State corporation franchise tax- Cupertino Lease (1)	128,128		187,405	150,590	113,967	50,976	-
12	Property tax - Cupertino Lease	-		65,395	65,395	-	0	-
13	Payroll tax - Cupertino Lease	-		67,463	67,463	-	-	-
14	Total	\$ 926,972	\$ (106,001)	\$ 27,868,379	\$ 26,713,462	\$ 4,409,972	\$ (2,243,870)	\$ (190,214)

(1) Fed. & State income tax on CIAC & Advances

SCHEDULE A-54
Account 241 - Advances for Construction

Line	Description	Amount		
No.	(a)		(b)	
1	Balance beginning of year		79,834,286	
2	Additions during year		14,335,303	
3	Subtotal - Beginning balance plus additions during year	\$	94,169,589	
4	Charges during year			
5	Refunds:			
6	Percentage of revenue basis			
7	Proportionate cost basis		2,767,016	
8	Present worth basis			
9	Total refunds	\$	2,767,016	
10	Transfers to Acct 265 - Contributions in Aid of Construction			
11	Due to expiration of contracts		5,535,198	
12	Due to present worth discount		181,798	
13	Total transfers to Acct. 265	\$	5,716,996	
14	Securities Exchanged for Contracts (enter detail below)			
15	Subtotal - Charges during year	\$	8,484,012	
16	Balance end of year	\$	85,685,577	

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line	Type of Security or Other Consideration (Other than Cash)	Dividend or Interest Rate	PUC Decision Number	Amount Issued
No.	(a)	(b)	(c)	(d)
17	Common stock			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				

SCHEDULE A-55 Account 242 - Other Deferred Credits Balance Balance Line Item Beginning of Year End of Year No. (a) (b) (c) (28,852,343) Deferred Tax (21,194,349) 2 Deferred Revenue 3,052,123 3,606,879 84,126,135 3 Regulatory Liability - Income Taxes 88,523,337 LT Tax Uncertainty Payable 261,225 287,311 5 Regulatory Liability - Asset Retirement Obligation 941,547 936,636 Due to Developers 998,597 1,653,577 6 7 Total 64,924,486 69,416,189

SCHEDULE A-56 Accounts 254 to 258, Inclusive - Miscellaneous Reserves										
		Balance	DEB	DEBITS CREDITS						
		Beginning		Account						
Line	Account	of Year	Nature of Items	Amount	Charged	Amount	End of Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)			
1	254	200,000	Bad Debt Write Off	277,653	775	504,000	\$ 3,725,430			
2					125	267,529				
3			COVID AR RESERV	/E Writeoff	125	3,031,554				
4	255									
5	256	2,563,631	Inj & Damages	2,766,203	794	747,883	\$ 545,311			
6	257	135,286	Post Retire. Contb	78,671	795	54,552	\$ 111,167			
7	258	-	Reg Asset WCMA	-		-	\$ -			
8							\$ -			
9	Total	\$ 2,898,917		\$ 3,122,527		\$ 4,605,517	\$ 4,381,907			

SCHEDULE A-57 Account 265 - Contributions in Aid of Construction

				Contamination Proceeds 265-1 to 265-6		Other 265-7	
		Total					
Line	Item	All Columns		Depreciable	Non-Depreciable	Depreciable	Non-Depreciable
No.	(a)	(b)		(e)	(f)	(c)	(d)
1	Balance beginning of year	\$ 129,185,603	1	129,166,945.54	18,657		
2	Add: Credits to account during year						
3	Contributions received during year	\$ 7,782,656		7,782,656			
4	Other credits	\$ 28,621		28,621			
5	Total credits	\$ 7,811,276	\$	7,811,276	\$ -	\$ -	\$ -
6	Deduct: Debits to account during year						
7	Depreciation charges for year	\$ 5,427,861		5,427,861			
8	Nondepreciable donated property retired	\$ -					
9	Other debits	\$ -					
10	Total debits	\$ 5,427,861	\$	5,427,861	\$ -	\$ -	\$ -
11	Balance end of year	\$ 131,569,018	\$	131,550,361	\$ 18,657	\$ -	\$ -

	SCHEDULE A-59 Account 267 - Accumulated Deferred Income Taxes Liabilities						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1	Deferred Income Taxes ACRS/MACRAS	155,600,880	148,447,780				
2							
3							
4							
5	Total	\$ 155,600,880	\$ 148,447,780				

	SCHEDULE A-60 Account 268 - Accumulated Deferred Investment Tax Credits						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1	Investment Tax Credit	1,014,600	954,600				
2							
3							
4							
5	Total	\$ 1,014,600	\$ 954,600				

SCHEDULE B-1 Account 501 - Operating Revenues

<u> </u>		T	1					Net Change
				Amount		Amount		During Year Show Decrease
Lina		ACCOUNT		Current Year				
Line No.	Acct.	ACCOUNT		(b)	Pred	ceding Year		in (Parenthesis)
	ACCI.	(a) I. WATER SERVICE REVENUES	+	(b)		(c)	_	(d)
1 2	601	Metered Sales to General Customers	+				_	
3	601	601-1.1 Residential Sales	+	248,299,447		240,162,083	Φ.	0.427.264
3 4		601-1.2 Residential Low Income Discount (Debit)	+	(3,408,791)		(2,818,504)	\$	8,137,364
5		601-2 Commericial Sales	+	(, , ,		122,685,817		(590,287)
		601-3 Industrial Sales	+	115,788,070		, ,	\$	(6,897,748)
6 7		601-4 Sales to Public Authorities	+	983,226		1,226,411	\$	(243,185)
1 · L			r.	16,016,312	Φ.	17,967,198	\$	(1,950,886)
8		Sub-total	\$	377,678,264	\$	379,223,006	Ъ	(1,544,742)
9	602	Unmetered Sales to General Customers					<u> </u>	
10		602-1.1 Residential Sales					\$	-
11		602-1.2 Residential Low Income Discount (Debit)					\$	-
12		602-2 Commericial Sales					\$	-
13		602-3 Industrial Sales					\$	-
14		602-4 Sales to Public Authorities					\$	-
15		Sub-total	\$	-	\$	-	\$	-
16	603	Sales to Irrigation Customers						
17		603.1 Metered sales					\$	•
18		603.2 Flat Rate Sales					\$	•
19		Sub-total	\$	-	\$	-	\$	-
20	604	Private Fire Protection Service		5,147,481		5,162,796	\$	(15,315)
21	605	Public Fire Protection Service					\$	
22	606	Sales to Other Water Utilities for Resale		1,753,768		1,702,201	\$	51,568
23	607	Sales to Governmental Agencies by Contracts					\$	
24	608	Interdepartmental Sales					\$	
25	609	Other Sales or Service		1,647,215		1,812,755	\$	(165,539)
26		Sub-total	\$	8,548,465	\$	8,677,751	\$	(129,286)
27		Total Water Service Revenues	\$	386,226,729	\$	387,900,757	\$	(1,674,028)
28		II. OTHER WATER REVENUES	+					,
29	610	Customer Surcharges	+	3,531,602		3.564.881	\$	(33,279)
30	611	Miscellaneous Service Revenues	+	26,422		146,439	\$	(120,018)
31		Rent from Water Property	+			1.0,.00	\$	(120,010)
32	613	Interdepartmental Rents					\$	-
33	614	Other Water Revenues	+	13,132,121		(29,129,507)	\$	42.261.628
34	615	Recycled Water Revenues	+	4,989,180		5,126,340	\$	(137,161)
35	0.10	Total Other Water Revenues	\$	21,679,324	\$, ,		41,971,171
36	501	Total operating revenues	\$	407,906,053	\$	367,608,910	I \$	40,297,142
1 30 [301	Total operating revenues	Ф	407,900,003	φ	307,000,910	Φ	40,297,142

SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Location	Operating Revenues
No.	(a)	(b)
31	Operations not within incorporated cities ¹	
32	County of Santa Clara	23,138,321
33		
34		
35	Operations within incorporated territory	
36	City or town of San Jose	301,864,321
37	City or town of Campbell	20,176,921
38	City or town of Cupertino	11,086,940
39	City or town of Los Gatos	23,071,970
40	City or town of Monte Sereno	3,525,393
41	City or town of Saratoga	25,036,069
42	City or town of Santa Clara	6,119
43		
44	Total	\$ 407,906,053
	¹ Should be segregated to operating districts.	

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			C	Clas	s	Amount Current	Amount Preceding	Net Change During Year Show Decrease	
Line		Account				Year	Year	l ii	n (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3	701	Operation supervision and engineering	Α	В		(223)	890	\$	(1,114)
4	701	Operation supervision, labor and expenses			С			\$	-
5	702	Operation labor and expenses	Α	В		1,056,383	1,223,119	\$	(166,735)
6	703	Miscellaneous expenses	Α			1,492,368	1,183,003	\$	309,364
7	704	Purchased water	Α	В	С	94,591,812	93,393,731	\$	1,198,082
8		Maintenance							
9		Maintenance supervision and engineering	Α	В				\$	-
10	706	Maintenance of structures and facilities			С			\$	-
11	707	Maintenance of structures and improvements	Α	В		122,861	100,390	\$	22,471
12	708	Maintenance of collect and impound reservoirs	Α			4,713	53,844	\$	(49,132)
13	708	Maintenance of source of supply facilities		В				\$	
14	709	Maintenance of lake, river and other intakes	Α			13,854	20,730	\$	(6,876)
15	710	Maintenance of springs and tunnels	Α					\$	-
16	711	Maintenance of wells	Α			-	-	\$	-
17	712	Maintenance of supply mains	Α					\$	-
18		Maintenance of other source of supply plant	Α	В				\$	-
19		Total source of supply expense				\$ 97,281,767	\$ 95,975,707	\$	1,306,060
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	В		1,147,504	1,112,318	\$	35,186
23	721	Operation supervision labor and expense			С	, ,	, ,	\$	-
24	722	Power production labor and expenses	Α					\$	-
25	722	Power production labor, expenses and fuel		В				\$	-
26	723	Fuel for power production	Α					\$	-
27		Pumping labor and expenses	Α	В		1,981,956	1,650,541	\$	331,415
28		Miscellaneous expenses	Α			1,026,893	1,362,362	\$	(335,468)
29		Fuel or power purchased for pumping	Α	В	С	8,489,690	6,244,795	\$	2,244,895
30	727	Ground water extraction charge	Α	В	С	72,875,614	43,846,607	\$	29,029,007
31		Maintenance					, ,		
32	729	Maintenance supervision and engineering	Α	В		1,034	1,623	\$	(589)
33		Maintenance of structures and equipment			С	,-2-	,==0	\$	-
34		Maintenance of structures and improvements	Α	В	Ė	266,141	312,461	\$	(46,320)
35		Maintenance of power production equipment	A	В		,	, :•:	\$	-
36		Maintenance of power pumping equipment	Α	В		1,150,496	1,124,608	\$	25,888
37	733	Maintenance of other pumping plant	Α	В		2,451	5,845	\$	(3,394)
38		Total pumping expenses				\$ 86,941,779	\$ 55,661,161	\$	31,280,618

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			Class		s	Amount Current	Amount Preceding	Net Change During Year Show Decrease	
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	Α	В		894,692	1,032,988	\$	(138,296)
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	Α			2,394,367	1,959,121	\$	435,246
43	743	Miscellaneous expenses	Α	В		2,338,987	2,793,947	\$	(454,959)
44	744	Chemicals and filtering materials	Α	В		503,595	740,477	\$	(236,882)
45		Maintenance							
46	746	Maintenance supervision and engineering	Α	В				\$	-
47	746	Maintenance of structures and equipment			C			\$	-
48	747	Maintenance of structures and improvements	Α	В		61,749	72,622	\$	(10,874)
49	748	Maintenance of water treatment equipment	Α	В		104,721	165,479	\$	(60,758)
50		Total water treatment expenses				\$ 6,298,112	\$ 6,764,634	\$	(466,522)
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		475,469	410,444	\$	65,026
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	Α			3,236	8,334	\$	(5,097)
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	Α			1,201,682	941,143	\$	260,539
58	754	Meter expenses	Α			4,420	30,830	\$	(26,410)
59	755	Customer installations expenses	Α					\$	-
60	756	Miscellaneous expenses	Α			2,940,377	2,890,758	\$	49,620
61		Maintenance							
62	758	Maintenance supervision and engineering	Α	В		921,345	1,004,641	\$	(83,297)
63	758	Maintenance of structures and plant			C			\$	-
64	759	Maintenance of structures and improvements	Α	В		460,439	495,161	\$	(34,723)
65	760	Maintenance of reservoirs and tanks	Α	В		51,878	214,742	\$	(162,864)
66	761	Maintenance of trans. and distribution mains	Α			4,891,713	5,194,224	\$	(302,511)
67	761	Maintenance of mains		В				\$	-
68	762	Maintenance of fire mains	Α					\$	-
69	763	Maintenance of services	Α			1,105,516	1,386,483	\$	(280,967)
70	763	Maintenance of other trans. and distribution plant		В				\$	_
71	764	Maintenance of meters	Α			818,069	987,471	\$	(169,402)
72	765	Maintenance of hydrants	Α			349,310	641,631	\$	(292,321)
73	766	Maintenance of miscellaneous plant	Α			4,069,485	4,722,049	\$	(652,564)
74		Total transmission and distribution expenses				\$ 17,292,940	\$ 18,927,912	\$	(1,634,972)

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			C	Class Amount Amount Current Preceding		Net Change During Year Show Decrease				
Line		Account				Year		Year		in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)		(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES								
76		Operation								
77		Supervision	Α	В		363,826		152,146	\$	211,680
78	771	Superv., meter read., other customer acct expenses			С				\$	-
79		Meter reading expenses	Α	В		1,486,732		1,272,673	\$	214,059
80	773	Customer records and collection expenses	Α			4,912,792		5,144,966	\$	(232,174)
81		Customer records and accounts expenses		В					\$	-
82	774	Miscellaneous customer accounts expenses	Α			1,143,228		1,980,270	\$	(837,042)
83	775	Uncollectible accounts	Α	В	С	504,000		330,266	\$	173,734
84		Total customer account expenses				\$ 8,410,578	\$	8,880,322	\$	(469,744)
85		VI. SALES EXPENSES								
86		Operation								
87	781	Supervision	Α	В		-		-	\$	-
88		Sales expenses			С	-		-	\$	-
89		Demonstrating selling expenses	Α						\$	-
90		Advertising expenses	Α						\$	-
91		Miscellaneous, jobbing and contract work	Α						\$	-
92		Merchandising, jobbing and contract work	Α						\$	-
93		Total sales expenses				\$ -	\$	-	\$	-
94		VII. RECYCLED WATER EXPENSES								
95		Operation and Maintenance								
96	786	Recycled water operation and maint. expenses							\$	-
97		Total recycled water expenses				\$ -	\$	-	\$	-
98		VIII. ADMIN. AND GENERAL EXPENSES								
99		Operation								
100	791	Administrative and general salaries	Α	В	С	12,738,982		12,544,553	\$	194,430
101	792	Office supplies and other expenses	Α	В	С	2,394,048		2,190,529	\$	203,519
102	793	Property insurance	Α			2,601,693		1,911,471	\$	690,222
103		Property insurance, injuries and damages		В	С	· · ·			\$	-
104		Injuries and damages	Α						\$	-
105		Employees' pensions and benefits	Α	В	С	19,227,795		18,643,216	\$	584,579
106		Franchise requirements	Α	В	С				\$	-
107		Regulatory commission expenses	Α	В	С	5,016,117		5,176,109	\$	(159,992)
108		Outside services employed	Α			6,332,594		4,955,268	\$	1,377,326
109	798	Miscellaneous other general expenses		В				•	\$	-
110		Miscellaneous other general operation expenses			С				\$	-
111		Miscellaneous general expenses	Α			2,712,954		4,043,304	\$	(1,330,350)
112		Maintenance						· · · · ·		, , ,
113	805	Maintenance of general plant	Α	В	С	2,803,247		2,345,927	\$	457,319
114		Total administrative and general expenses				\$ 53,827,430	\$	51,810,376	\$	2,017,054
115		XI. MISCELLANEOUS	П							
116	810	Customer surcredits							\$	_
117		Rents	Α	В	С	513,861		466,013	\$	47,848
118		Administrative expenses transferred - Cr.	Α	В	c	(11,979,768)		(9,442,456)	\$	(2,537,312)
119	813	Duplicate charges - Cr.	A			(,		(5, . 12, 100)	\$	(=,001,012)
120	0.10	Total miscellaneous	Ė	۲		\$ (11,465,907)	\$	(8,976,443)	\$	(2,489,464)
121		Total operating expenses	H		-	\$ 258,586,698	\$	229,043,669	\$	29,543,030
141		Total Operating expenses				Ψ 200,000,030	Ψ	220,040,000	Ψ	20,040,000

SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations						
Line	Description					
No.	(a)	Amount				
1	None					
2						
3						
4						
5						
6						
7						
8	Total	\$ -				

SCHEDULE B-4 Account 507 - Taxes Charged During Year

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 39.
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

			DISTRIBUTION OF TAXES CHARGED								
		T.4-1 T									
		Total Taxes	(Show utility department where applicable and account charged)								
		Charged	Water	Nonutility	Other	Capitalized	Other				
Line	Kind of Tax	During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)	(Account 526)				
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)				
1	Taxes on real and personal property	\$ 10,639,249	10,370,228	269,021	-	-	-				
2	State corp. franchise tax	\$ 5,357,887	5,357,887	-	-	-	-				
3	State unemployment insurance tax	\$ 71,071	45,624	-	1,849	21,053	2,545				
4	Other state and local taxes	\$ 1,128,973	1,128,973	-	-	-	-				
5	Federal unemployment insurance tax	\$ 16,913	6,576	-	751	8,553	1,034				
6	Federal insurance contributions act	\$ 2,969,830	2,448,970	-	37,853	430,921	52,086				
7	Other federal taxes	\$ -		-	-	-	-				
8	Federal income tax	\$ 6,838,233	6,838,233		-	•	-				
9	Franchise tax- Cupertino Lease	\$ 120,122		-			120,122				
10	Federal income tax - Cupertino Lease	\$ 405,837	•	-	-	-	405,837				
11	State corp. franchise tax - Cupertino Lease	\$ 187,405		-	-	-	187,405				
12	Property tax - Cupertino Lease	\$ 65,395	-	-	-	-	65,395				
13	Payroll tax - Cupertino Lease	\$ 67,463	-	-	-	-	67,463				
14	Total	\$ 27,868,379	\$ 26,196,491	\$ 269,021	\$ 40,454	\$ 460,526	\$ 901,886				

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

- Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals
 and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year.
 Descriptions should clearly indicate the nature of each reconciling amount.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return.
 State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
- 3. Show taxable year if other than calendar year from January 1, 2019-to- December 31, 2019.

Line	Particulars		Amount
No.	(a)		(b)
1	Net income for the year per Schedule B, page 15		41,219,232
3	Reconciling amounts (list first additional income and unallowable deductions, followed by additional		
4	deductions for non-taxable income):	-	
5		_	
	Add:		7.044.070
6	Federal Income Tax		7,244,070
7	Provision for doubtful accounts		693,585
8	Dues Control of the c		139,470
9	Non-deductible retirement expenses		9,570,882
10	Non-deductible compensation expense		2,533,400
11	California Franchise Tax current year, per books		5,545,292
12	Non-deductible meals, entertainment & travel		31,455
13	Taxable contributions & advances		17,206,910
14	Amortization of debt reacquisition cost per books		294,366
15	Book Depreciation in Excess of Federal		21,931,491
16	Non-deductible contributions		41,785
17	Non-deductible benefits		167,525
18	Accrued Bonus accrued		2,241,000
19	481(a) Adjustment - Accrued Bonus		427,291
20	Uninsured losses accrued		545,310
21	Non-deductible ESPP expense		257,766
22	Amortization of lease concession fee		2,090,182
23	Penalties		4,873,010
24			2,985,819
25	Deduct:		-
26	Accrued Bonus paid		-
27	Uninsured losses paid		1,383,604
28	Bad Debts written off		2,563,631
29	Contribution to Pension Plan & Pension Payments		199,648
30	California Franchise Tax prior year		10,807,019
31	Loss on dispositions (ACRS/MACRS property)		3,762,074
32	Repairs & Maintenance Deduction		3,976,411
33	Deferred Revenue from CIAC		8,490,799
34	Deductible equity compensation expense		644,400
35	Amortization of lease concession fee per tax		1,814,977
36	Cost of retirement in excess of retirement proceeds		2,090,182
37	Reserve for Memorandum Accounts		264,239
38	Amortization of debt reacquisition cost per tax		172,703
39	Federal Depreciation in Excess of Book		874,275
40	Executive Deferred Compensation Accrual		1,319,461
41	Stock - Excess Tax Benefit		141,841
42	Deferred Revenue - Temporary Easement		1,243,363
43			
44			
45	Federal tax net Income/(loss)	\$	80,291,213
46	Computation of tax:		
47	Tax at 21% Calculated Tax		16,861,155
48			-,,
49	Tax per return (1)		
		_	

Group members included in consolidated Federal tax return:

Name	2020 Tax
SJW Group (1)	(5,868,837)
SJW Land Company (1)	415,843
SJWTX, Inc (1)	2,680,669
SJW New England (1)	160,314

Tax allocated to each group member based on separate company taxable income.

(1) Estimate only - tax returns are on extension and not yet completed.

	SCHEDULE B-6 Account 508 - Income from Utility Plant Leased to Others						
Line No.	Description of Items Acct. (a)	Amount (b)					
1	508-1 Revenues from Plant Leased to Others						
2	508-2 Expenses of Plant Leased to Others						
3							
4							
5	То	tal \$ -					

	SCHEDULE B-7 Account 510 - Rent for Lease of Utility Plant	
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	-

SCHEDULE B-8 Account 521 - Income from Nonutility Operations				
Line	Description	Revenue	Expenses	Net Income
No.	(a)	(b)	(c)	(d)
1	Sale Of Beckwith Property	1,059,490	11,103	\$ 1,048,387
2				\$ -
3				\$ -
4				\$ -
5	Totals	\$ 1,059,490	\$ 11,103	\$ 1,048,387

SCHEDULE B-9 Account 522 - Revenues from Lease of Other Physical Property		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-10 Account 523 - Dividend Revenues		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-11 Account 524 - Interest Revenues		
Line No.	Description of Items (a)	Amount (b)
1	Interest Revenue	491,092
2		
3		
4		
5	Total	\$ 491,092

SCHEDULE B-12 Account 525 - Revenues from Sinking and Other Funds		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-13 Account 526 - Miscellaneous Nonoperating Revenues		
Line	Description	Amount
No.	(a)	(b)
1	Lease Telecommunication	1,222,989
2	Amort. Def. Rev. for CIAC 1987-2000	623,533
3	Lease Cupertino Water System	2,099,247
4	Maintenance Contract for City of San Jose	294,518
5	Miscellaneous	595,174
6		
7		
8	Total	\$ 4,835,461

	SCHEDULE B-14 Account 527 - Nonoperating Revenue Deductions		
Line	Description	Amount	
No.	(a)	(b)	
1	Misc	121,912	
2			
3			
4			
5	Total	\$ 121,912	

	SCHEDULE B-15 Account 530 - Interest on Long-Term Debt				
Line No.	' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '				
1	Int on LTD	25,722,250			
2					
3					
4					
5	Total	\$ 25,722,250			

SCHEDULE B-16 Account 531 - Amortization of Debt Discount and Expense			
Line No.	Description of Items (a)	Amount (b)	
1	Amortization of Debt Issuance cost	294,366	
2			
3			
4		·	
5	Total	\$ 294,366	

SCHEDULE B-17 Account 532 - Amortization of Premium on Debt - Cr.		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

	SCHEDULE B-18 Account 533 - Taxes Assumed on Interest		
Line No.	Description of Items (a)	Amount (b)	
1	NONE		
2			
3			
4			
5	Total	\$ -	

SCHEDULE B-19 Account 534 - Interest on Debt to Affiliated Companies		
Line No.	Description of Items (a)	Amount (b)
1	Inter Company Interest	2,522
2		
3		
4		
5	Total	\$ 2,522

SCHEDULE B-20 Account 535 - Other Interest Charges						
Line	Description	Amount				
No.	(a)	(b)				
1	Line of Credit	1,454,331				
2	Other	1,021				
3						
4						
5	Total	\$ 1,455,352				

SCHEDULE B-21 Account 536 - Interest Charged to Construction - Cr.							
Line No.	Description of Items (a)	Amount (b)					
1	Capitalized Interest	(2,686,400)					
2							
3							
4		(0.000.400)					
5	Total	\$ (2,686,400)					

	SCHEDULE B-22 Account 537 - Miscellaneous Amortization	
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-23 Account 538 - Miscellaneous Income Deductions						
Line	Description	Amount				
No.	(a)	(b)				
1	Donations	352,479				
2	Political Contributions (See Sch C-5 for detail)	19,950				
3						
4						
5	Total	\$ 372,429				

SCHEDULE B-24 Account 540 - Miscellaneous Reservations of Net Income						
Line No.	Description of Items (a)	Amount (b)				
1	None					
2						
3						
4						
5	Total	-				

SCHEDULE C-1 Engineering and Management Fees and Expenses, etc., During Year Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the Line payments for advice and services to a corporation or corporations which directly or indirectly control No. respondent through stock ownership 1 Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? No X Answer: Yes _____ Name of each organization or person that was a party to such a contract or agreement 3 Date of original contract or agreement. Date of each supplement or agreement. Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice. 5 Amount of compensation paid during the year for supervision or management: 6 To whom paid: 7 Nature of payment (salary, traveling expenses, etc.): 8 Amounts paid for each class of service: 9 Base for determination of such amounts 10 Distribution of payments: (a) Charged to operating expenses (b) Charged to capital accounts (c) Charged to other accounts Total Distribution of charges to operating expenses by primary accounts. 11 Number and Title of Account Total What relationship, if any, exists between respondent and supervisory and/or managing concerns?

SCHEDULE C-2 Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1	NONE		
2			
3			
4			
5			
6		Total	\$ -

SCHEDULE C-3 Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

			Total Salaries
		Number at	and Wages Paid
Line	Classification	End of Year	During Year
No.	(a)	(b)	(c)
1	Employees - Source of supply	8	825,555
2	Employees - Pumping	31	2,885,153
3	Employees - Water treatment	25	2,464,339
4	Employees - Transmission and distribution	113	11,625,295
5	Employees - Customer account	42	4,589,529
6	Employees - Sales		
7	Employees - Administrative		
8	General officers	13	11,181,759
9	General office	50	1,916,768
10	Total	282	\$ 35,488,398

SCHEDULE C-4 Record of Accidents During Year

Line No. 1 1/2 1/3 1/	Date of Accident (a) 1/2/2020 1/21/2020 1/24/2020 2/3/2020 2/4/2020	Employee Killed (b)	es on Duty Injured (c) 0	Pub Killed (d)	olic ¹ Injured (e)	(f)	Date of Accident (g)	Compai Number	Amount	Othe Number	Amount
No. 1 1/ 2 1/ 3 1/	(a) 1/2/2020 1/21/2020 1/24/2020 2/3/2020		(c)		(e)	(f)				Number	Amount
1 1/ 2 1/ 3 1/	1/2/2020 1/21/2020 1/24/2020 2/3/2020	(b)	0	(d)	_ ` _		(a)	(1.)			
2 1/ 3 1/	1/21/2020 1/24/2020 2/3/2020		-		0			(h)	(i)	(j)	(k)
3 1/	1/24/2020 2/3/2020		0			0	1/2/2020	1	0	0	0.00
	2/3/2020				0	0	1/21/2020	1	0	0	0.00
4 2/			0		0	0	1/24/2020	2	0	0	0.00
	2/4/2020		0		1	1	02/03/20	0	0	1	1,415.11
5 2/			0		0	0	02/04/20	1	0	0	0.00
6 2/	2/13/2020		0		0	0	02/13/20	0	0	1	3,558.26
7 2/	2/25/2020		0		0	0	02/25/20	1	2,430	1	1,200.00
8 3/	3/10/2020		0		0	0	03/10/20	1	858	0	0.00
9 5.	5./30/20		0		0	0	05/30/20	1	1,140	0	0.00
10 6/	6/16/2020		0		0	0	06/16/20	0	0	1	487.67
11 6/	3/23/2020		0		0	0	06/23/20	1	466	0	0.00
12 7/	7/10/2020		0		0	0	07/10/20	0	0	0	0.00
13 7/	7/14/2020		0		0	0	07/14/20	1	285	0	0.00
14 7/	7/24/2020		0		0	0	07/24/20	1	458	0	0.00
15 8/	3/8/2020		0		1	1	08/08/20	0	0	1	3,526.28
16 8/	3/21/2020		0		1	1	08/21/20	1	4,969	1	4,726.21
17 8/	3/21/2020		0		0	0	08/21/20	0	0	1	2,589.38
18 9/	9/9/2020		0		0	0	09/09/20	0	0	0	0.00
19 9/	9/15/2020		0		0	0	09/15/20	1	659	0	0.00
20 9/	9/18/2020		0		0	0	09/18/20	0	0	0	0.00
	9/21/2020		0		0	0	09/21/20	1	180	0	0.00
	0/19/2020		0		0	0	10/19/20	1	1,109	0	0.00
	1/6/2020		0		0	0	11/06/20	-	0	0	0.00
	1/18/2020		0		0	0	11/18/20	-	0	0	0.00
	1/23/2020		0		0	0	11/23/20	-	0	0	0.00
	1/30/2020		0		0	0	11/30/20		257	0	0.00
	2/02/20		0		0	0	12/02/20		3,100	0	0.00
	2/16/20		0		0	0	12/16/20	0	0	1	1,100.21
29											
30											
T	Γotals	0	0	0	3	3		17	\$15,911	8	\$ 18,603

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	MILPITAS FAMILIES FOR ANTHONY		250			
2	SAFE CLEAN WATER FOR OUR FUTUR		5,000			
3	CORTESE FOR SENATE 2020		1,000			
4	CUPERTINO CHAMBER PAC		1,500			
5	SVO PAC		5,000			
6	RE-ELECT DEV DAVIS 2020		600			
7	OTTO LEE FOR SUPERVISER 2020					
8	LAN DIEP FOR SJ CITY COUNCIL					
9	ANN RAVEL FOR SENATE 2020					
10	0 ANTHONY PHAN FOR ASSEMBLY 2020					
11	1 EVAN LOW FOR ASSEMBLY 2020					
12						
13						
14						
15						
16	Total	\$	19,950			

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	NONE	
2		
3		
4		
5		
6	Total	\$ -

	SCHEDULE C-7									
			Bonuses	Paid to	Ex	ecu	tives 8	Offic	ers	
	Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the									
	bonus if it is		r Officer receiving t	ne bonus, th	ie dolla	ır value	e of that bond	ıs, and a d	escription of the	
	DOITUS II IL IS	non-casn.							Non-Cash	
	Name	Title					Cash Value	(1)	Value (2)	
1										
2										
3		REDAC	TED					1		
4										
5										
6										
7										
8										
9										
10 11									+	
12										
1					\neg				1	1
2										
15										
16										
3	Total		•	•		\$	-		\$ -	\$ -

- 1.Short Term Cash Incentive Award and Special Cash Bonus
- 2. Stock Awards Value Realized on Vesting

CONFIDENTIAL INFORMATION: Submitted under the protection of Govt. Code §§6254(k), 6255(a); Evid. Code §§1060, 1061; Civ. Code §3426.1(d); Pen. Code §499c(a)(9); and Pub. Util. Code §583.

SCHEDULE D-1 Sources of Supply and Water Developed FLOW IN(unit)² STREAMS Annual From Stream Quantities or Creek Location of Priority Right Diversions Diverted Line Diverted into* (Name) **Diversion Point** Claim Capacity Max. Min. MG Remarks No. 1 Almaden Pipe Almaden Intake Alamito 2 111 Saratoga Filter Saratoga Congress Springs 1163.8 3 Montevina Los Gatos Ryland Intake 4 Howell Los Gatos 0.76 5 WELLS Annual Pumping Quantities At Plant ¹Depth to Line Capacity Pumped(Unit)² No. (Name or Numbe Location Numbe Dimensions Water MG Remarks 6 Bascom San Jose 275.42 Berryessa San Jose 8 Branham San Jose 66.34 9 Breeding San Jose 10 Buena Vista San Jose 1618.06 San Jose 11 Cottage Grove 704.52 12 Cropley San Jose 13 Gish 206.01 San Jose 14 Grant 15 Home 1.54 San Jose San Jose 16 Jackson San Jose 17 Mabury San Jose 18 Malone San Jose 518.51 19 Meridian 1306.97 San Jose 20 Needles San Jose 1112.69 21 Ridgeley San Jose 22 Senter San Jose 454.74 23 Seventeenth St. San Jose 1258.31 24 3-Mile 914.00 San Jose 25 Twelfth St. San Jose 2052.22 26 Tully San Jose 1711.78 27 Virginia San Jose 28 Williams San Jose 4223.43 29 Willow Glen Wy San Jose 0.00 30 Will Wool San Jose 864.99 FLOW IN Annual TUNNELS AND SPRINGS ...(Unit)2 Quantities Line Used(Unit)2 No. Designation Location Maximum Minimum Remarks Number 11 12 13 14 15 Purchased Water for Resale 16 Purchased from Santa Clara Valley Water District MG² 17 Annual quantities purchased 20159.667 18 19 State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per

SCHEDULE D-2 Description of Storage Facilities

minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

Line			0	I
Line			Combined Capacity (Gallons or Acre Feet)	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			See Attached
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total	-	•	

SCHEDULE D-3	*60*	SCHEDULE D-3	"60" page 2
DESCRIPTION OF TRANSMISSION AND DISTRIBUTION FACILITIES		DESCRIPTION OF TRANSMISSION AND DISTRIBUTION FACILITIES	

DESCRIPTION OF TRANSMISSION AND DISTRIBUTION FACILITIES

	B. FOOTAGE OF PIPE BY INSIDE DIAMETER IN INCHES - NOT INCLUDING SERVICE PIPING									E	B. FOOTAGE OF	F PIPE BY INS	IDE DIAME	ETER IN INC	HES - NOT I	INCLUDING	SERVICE I	PIPING												
	3/4"	1"	1-1/4"	1-1/2"	2*	2-1/2"	3"	3-1/2"	4"	4-1/2"	5"	6"	6-5/8"		17"	17-1/4"	18"	19"	19-1/4"	20"	20 3/4"	21"	21-1/4"	21-3/4"	22"	24"	24-3/4*	25"	25-1/4*	
Welded Steel Std. Screw Cast Iron Copper Transite	372	1,583 325	105	676 1,024	110,880 1,510 1,812	544	2,975 4,105 10,162	3,297	134,941 3,226 230,681	11,861	340 11,829	2,316,360 8,347 334,141	2,138,397	4,608,846.0 Welded Steel 130,185.5 Std. Screw 588,322.5 Cast Iron 2,137.0 Copper 0.0 Transite	48,380	144,206	160,660 400 8,692	6,623	85,809	63,557 135 1,260	476	6,240	48,942	1,929	5,771	84,529	15,743	120	60,327	733,312.0 535.0 9,952.0 0.0 0.0
Concrete Plastic Polyethelene		350		620	10,466 1,588		4,010 1,000		99,464 152,343 400			1,069,185 30,443 200.0	1,876	1,174,535.0 Concrete 195,222.0 Plastic 2,188.0 Polyethelene			460			11						145				605.0 11.0 0.0
Total	372	2,258	105	2,320	126,256	544	22,252	3,297	621,055	11,861	12,169		2,140,273	Total 6,701,236.0	48,380	144,206	170,212	6,623	85,809	64,963	476	6,240	48,942	1,929	5,771	84,674	15,743	120	60,327	0.0
	7"	8"	8-5/8"	10"	10-3/4"	11"	12"	12-3/4"	13"	14"	15-1/3"	16"	16 3/4"		25-3/4"	26"	28"	30"	31-3/8"	31-7/8"		36"	37-1/4"	37-3/8"	37-7/8"	42"	43-1/2"	48"	48-1/2*	
Welded Steel Std. Screw Cast Iron Copper Transite	1,864 154	1,255,047 1,824 114,971	178,486	374,933 4,204 39,033	55,488 151 24	489	717,308 3,689 91,338	572,236	135	5,882	386	296,638 1,607 17,905	232	3,459,123.5 Welded Steel 11,629.0 Std. Screw 263,271.0 Cast Iron 0.0 Copper 0.0 Transite	8,986	152	515	6,648				35,492	3,225	14,376	384	10,215		17,720 60	4,234	101,947.0 0.0 60.0 0.0 0.0
Concrete Plastic Polyethelene		397,049 7,140 636	421,033	116,193 1,076 632	100,372		187,176 629 140	532			180	56,436 2,493		1,278,971.0 Concrete 11,338.0 Plastic 1.408.0 Polyethelene	132				22,821	10,612				11,620			1,443			46,628.0 0.0 0.0
Total	2,018	1,776,667	599,519		156,035	489		\$ 572,768	135	5,882	566	375,079	232	5,025,740.5 Total Welded Steel Std. Screw Cast Iron Copper Transite Concrete Plastic Polyethelene	9,118	152 TOTAL ALL SIZES 8,903,229 142,350 861,606 2,137 0 2,500,739 206,571 3,596	515	6,648	22,821	10,612		35,492	3,225	25,996	384	10,215	1,443	17,780	4,234	0.0

343 Total

12,620,227

SCHEDULE D-4 Number of Active Service Connections

	Metered -	Dec 31	Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Residential	199,963	199,676		
Commercial	20,652	20,573		
Industrial	52	51		
Public authorities	1,292	1,287		
Other Water Utilities	37	37		
Recycled Water	275	285		
Other Portable Meters	301	305		
Subtotal	222,572	222,214	-	-
Private fire connections			4,030	4,082
Public fire hydrants				
Total	222,572	222,214	4,030	4,082

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Size	Services
3/4-in	177,696	1/2-in Installation	
1-in	33,783	3/4-in "	178,105
1-1/2-in	8,642	1-in s	34,655
2-in	9,388	1-in sp	0
3-in	789	1-1/4in S	0
4-in	386	" Sp	0
6-in	95	1-1/2in S	8,812
8-in	22	" Sp	0
10-in	7	2-in S	6,958
Reclaimed water 1"	12	2-in Sp	0
Reclaimed water 1-1/2	4	Misc Svcs & Singles	252
Reclaimed water 2"	109	3-in S	1,621
Reclaimed water 3"	25	2x2 manf=3"	0
Reclaimed water 4"	22	4-in S	1,824
Reclaimed water 6"	3	6-in S	1,963
Reclaimed water 8"	3	8-in S	1,142
Reclaimed water 10"	1	10-in S	188
		12-in S	23
Total	230,987		235,543

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	2,650
2. Used, before repair	
3. Used, after repair	2,331
Found fast, requiring billing	
adjustment	
B. Number of Meters in Service Since Last Test	
1. Ten years or less	133,212
2. More than 10, but less	63,941
than 15 years	33,834
3. More than 15 years	
Total	230,987

SCHEDULE D-7 Water delivered to Metered Customers by Months and Years in _____CCF_____ (Unit Chosen)¹

Classification	During Current Year									
of Service	January	February	March	April	May	June	July	Subtotal		
Residential	2,060,867	1,508,771	1,319,299	1,568,400	45,259	2,636,000	7,384,989	16,523,585		
Commercial	1,177,002	1,143,969	1,078,011	1,009,761	586,959	1,451,997	3,115,540	9,563,240		
Industrial	9,400	12,865	10,554	10,934	10,065	13,819	12,226	79,863		
Public authorities	78,998	99,621	118,191	87,261	130,973	259,377	316,792	1,091,213		
Other Water Utilities	11,264	10,623	12,209	8,462	17,617	22,905	23,244	106,324		
Raw	7,185	883	6,409	4,842	7,675	17,231	2,651	46,878		
Recycle	24,338	34,499	56,405	43,636	76,816	137,181	161,461	534,336		
Other Portable Meters	6,761	3,448	5,824	4,672	5,933	5,631	7,596	39,865		
Total	3,375,814	2,814,679	2,606,902	2,737,968	881,297	4,544,142	11,024,500	27,985,303		
Classification			Du	ring Current Ye	ar			Total		
Classification of Service	August	September	Du October	ring Current Ye November	ar December	Subtotal	Total	Total Prior Year		
	August 1,796,152	September 3,141,006				Subtotal 13,286,359	Total 29,809,944			
of Service		•	October	November	December			Prior Year		
of Service Residential	1,796,152	3,141,006	October 2,745,016	November 3,062,362	December 2,541,824	13,286,359	29,809,944	Prior Year 25,648,854		
of Service Residential Commercial	1,796,152 1,195,867	3,141,006 1,639,757	October 2,745,016 1,631,187	3,062,362 1,587,958	December 2,541,824 1,489,425	13,286,359 7,544,194	29,809,944 17,107,433	Prior Year 25,648,854 16,452,576		
of Service Residential Commercial Industrial	1,796,152 1,195,867 14,767	3,141,006 1,639,757 12,712	October 2,745,016 1,631,187 13,975	November 3,062,362 1,587,958 11,309	2,541,824 1,489,425 11,799	13,286,359 7,544,194 64,562	29,809,944 17,107,433 144,424	Prior Year 25,648,854 16,452,576 173,520		
of Service Residential Commercial Industrial Public authorities	1,796,152 1,195,867 14,767 315,239	3,141,006 1,639,757 12,712 295,170	October 2,745,016 1,631,187 13,975 238,799	3,062,362 1,587,958 11,309 198,177	2,541,824 1,489,425 11,799 116,470	13,286,359 7,544,194 64,562 1,163,855	29,809,944 17,107,433 144,424 2,255,068	Prior Year 25,648,854 16,452,576 173,520 2,399,764 197,760 116,896		
of Service Residential Commercial Industrial Public authorities Other Water Utilities	1,796,152 1,195,867 14,767 315,239 21,958 2,802 146,969	3,141,006 1,639,757 12,712 295,170 20,753 55,107 127,456	October 2,745,016 1,631,187 13,975 238,799 20,829 13,747 120,997	3,062,362 1,587,958 11,309 198,177 17,398	2,541,824 1,489,425 11,799 116,470 21,120 5,212 50,773	13,286,359 7,544,194 64,562 1,163,855 102,058 90,104 532,476	29,809,944 17,107,433 144,424 2,255,068 208,382 136,982 1,066,812	Prior Year 25,648,854 16,452,576 173,520 2,399,764 197,760 116,896 978,754		
of Service Residential Commercial Industrial Public authorities Other Water Utilities Raw	1,796,152 1,195,867 14,767 315,239 21,958 2,802	3,141,006 1,639,757 12,712 295,170 20,753 55,107	October 2,745,016 1,631,187 13,975 238,799 20,829 13,747	3,062,362 1,587,958 11,309 198,177 17,398 13,236	2,541,824 1,489,425 11,799 116,470 21,120 5,212	13,286,359 7,544,194 64,562 1,163,855 102,058 90,104	29,809,944 17,107,433 144,424 2,255,068 208,382 136,982	Prior Year 25,648,854 16,452,576 173,520 2,399,764 197,760 116,896		

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated Total population served 1,020,000

SCHEDULE D-8 Status With State Board of Public Health 1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Answer: No 2. Are you having routine laboratory tests made of water served to your consumers? Yes X No _____ Do you have a permit from the State Board of Public Health for operation of your water system? Yes ___X___ 4. Date of permit: Last Amendment 01/20/21 5. If permit is "temporary", what is the expiration date? N/A 6. If you do not hold a permit, has an application been made for such permit? Answer: 7. If so, on what date? **SCHEDULE D-9 Statement of Material Financial Interest** Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

SCHEDULE E-1 Balancing and Memorandum Accounts

Line	Description	Authorized by Decision or Resolution No.	Beginning of Year Balance		Offset venues	Offset Expenses	Interest	Surcharge	Surcredit	End of Year Balance
No.	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)
1	Balancing Account	Pending (2017)	(\$3,014,305)		\$0	\$0	(\$16,921)	0	0	(\$3,031,226)
2	Balancing Account	Pending (2018)	(\$812,725)		\$0	\$0	(\$4,564)	0	0	(\$817,289)
	Balancing Account	Pending (2019)	(\$122,910)		\$0	\$0	(\$689)	0	0	(\$123,599)
3										
4	Memo-Balancing Acct									
5	Purchased Power	Pending	\$0		\$0	(\$4,422)	\$5	0	0	\$4,427
6	Purchased Power	Pending	\$0		\$0	\$247,360	(\$279)	0	0	(\$247,638)
7	Purchased Power	Pending	\$0		\$0	\$245,983	(\$277)	0	0	(\$246,260)
8	Purchased Power	Pending	\$0		\$0	\$34,622	(\$39)	0	0	(\$34,661)
9	Purchased Water	AL528	\$0		\$0	\$1,823,612	(\$1,858)	0	0	(\$1,825,470)
10	Purchased Water Non-Contract	AL528	\$0		\$0	(\$131,050)	\$118	0	0	\$131,167
11	Purchased Water Recycle	AL528	\$0		\$0	(\$355,365)	\$284	0	0	\$355,649
12	Purchased Water Recycle Well	AL528	\$0		\$0	\$80,747	(\$67)	0	0	(\$80,814)
13	Pump Tax	AL528	\$0		\$0	\$1,857,166	(\$2,175)	0	0	(\$1,859,341)
14	WRAP Discount	AL356 & AL370	\$0	\$	3,531,602	\$3,408,791	\$617	0	0	\$123,429
15	Pension Balancing Account	D.18-11-025	\$0	\$	7,578,300	\$8,594,000	\$7,550	0	0	(\$1,008,150)
16	SRF Loan I Surcharge	AL364	(\$544,346)		\$126,943	\$0	(\$2,911)	0	0	(\$420,314)
17	SRF Loan II Surcharge	AL392	(\$419,990)		\$62,266	\$0	(\$2,293)	0	0	(\$360,018)
18	Memorandum Acct									\$0
19	Monterey WRAM	D.08-08-030	(\$6,631,902)		\$0	\$5,042,022	(\$46,517)	0	0	(\$11,720,441)
20	Intervenor Compensation	Various	(\$3,006)		\$0	\$0	(\$16)	0	0	(\$3,022)
21	Ground Water Regulation Legal Exp	AL496	(\$150,773)		\$0	\$0	(\$844)	0	0	(\$151,617)
22	Drinking Water Fees 2017/2018	AL 497	(\$418,311)		\$0	\$0	(\$2,348)	0	0	(\$420,659)
23	School Lead Testing	AL 504-A	(\$21,409)		\$0	\$0	(\$119)	0	0	(\$21,528)
24	2018 Cost of Capital	AL 517	\$1,408,906		\$0	\$0	\$7,910	0	0	\$1,416,816
25	CEMA - 2017 Flooding	Res. E-3238	(\$245,226)		\$0	\$0	(\$1,378)	0	0	(\$246,604)
26	CEMA - PSPS 1 October 10, 2019	Res. E-3238	\$ (25,542)		\$0	\$0	(\$146)	0	0	(\$25,688)
27	CEMA - PSPS 2 October 26, 2019	Res. E-3238	\$ (19,256)		\$0	\$0	(\$108)	0	0	\$ (19,364)
28	CEMA - COVID19	Pending	\$0		\$922,819	\$157,261	\$38	0	0	\$ 765,596
29	CEMA - COVID19 AR Reserve	Pending	\$0	(\$	3,031,554)	\$0	(\$152)	0	0	(\$3,031,706)
30	PFAS Recovery of Undercollection of Balancing	AL552	\$0	\$	(340,194)	\$0	(\$991)	0	0	(\$341,185)
31	Accounts 2018 GRC Recovery of Undercollection of	D.18-11-025 & AL 528	(1,198,051)		\$0	\$0	(6,341)	\$76,018	\$0	(\$1,128,374)
32	Memorandum Accounts 2018 GRC Recovery of Net Undercollection Pressure	D.18-11-025 & AL 528	(1,288,435)		\$0	\$0	(6,852)	\$75,445	\$0	(\$1,219,841)
33	Reducing Valve Modernization and Energy Recovery Balancing Account	AL 548A D-19-06-010, D- 20-04-003	(\$1,218,992)				(472)	\$110,780		(\$1,108,684)

^{1.} For Columns d, e, f, g & h provide those amounts booked in the current year.

^{2.} The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year.

Schedule E- 2 Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

1.

SJWC's General Rate Case Decision D.04-08-054 adopted a settlement agreement between the Office of Ratepayer Advocates (ORA) and SJWC which allowed SJWC to implement a Water Rate Assistance Payer (WRAP) for low income customers which provides a 15% discount on the total water bill for the customers eligible for the program based on the same income qualification guidelines as is use by PG&E's CARE program (175% of federal poverty level). The program automatically qualifies customers already part of PG&E's CARE program, while customers without PG&E service in their name qualify by providing income verification in accordance with the program guidelines. The program also extends eligibility to customers in mobile homes behind master-meters. In order to fund this program SJWC charges a monthly surcharge of \$1.45 per bill. The surcharge is identified separately on the customer bill and is applied to all SJWC customers who are not recipients of the WRAP program benefits. In accordance with the Settlement Agreement adopted in D.04-08-054, SJWC also maintains a WRAP balancing account to which all revenue and expenses associated with the program will be booked for later recovery or refund.

- As of December 31, 2020, 23,252 of SJWC's low income households are participants in the program which represents 10.72% of total metered customers served and 11.96% of residential customers served.
- 3. Please see Schedule E-1 for detail of WRAP balancing account authorized to record expenses incurred and revenues collected for low income rate assistance program.

Schedule E- 3 Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

Please see attached document.

- 1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
- 2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
- 3. Cost of each program.
- 4. The degree of participation in each district by customer group.

Schedule E- 2 Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

- 1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.
- 2. Participation rate for Year 200_ (as a percent of total customers served).
- 3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

Schedule E- 3 Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

- 1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
- 2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
- 3. Cost of each program.
- 4. The degree of participation in each district by customer group.

Schedule E-3

Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

- 1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
- 2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
- 3. Cost of each program.
- 4. The degree of participation in each district by customer group.

Response:

San Jose Water Company (SJWC) offers a comprehensive water conservation program to its customers. The program includes services that are offered directly by SJWC such as water audits, as well as programs offered through our wholesale water agency, Valley Water (VW) formerly known as Santa Clara Valley Water District.

VW offers conservation programs that are the most cost effective and sensible to offer at a regional level, such as the landscape rebate program (for turf conversion and irrigation hardware upgrades). These rebates are available to SJWC customers who are made aware of them through advertisements, bill inserts, each agency's website, and in person during water audits or at the customer service office.

In addition, SJWC makes available toilet leak detection tablets and conservation literature that are all available upon request at the VW headquarters or during a water audit at the customer's property. SJWC's "The Guide to Using Water Wisely" provides information about SJWC's water audit program, meter reading instructions, water supply map, indoor and outdoor conservation tips plus landscape information including watering schedules and reference to the company's website about Water Wise Gardening.

The water audit program is an excellent way for customers to learn how to reduce their consumption, as well as identify and fix any leaks. It also allows SJWC to directly interface with its customers and provide personalized water conservation advice. SJWC also prepares customer bill inserts throughout the year, including one sent in the spring promoting "Water

Awareness Night" and the water audit program. In the fall, SJWC prepares a bill insert that focuses on reduction of outdoor water use and promotes the annual Water Appreciation Day event with San Jose State University. This "fall back" insert reminds customers to turn off their irrigation systems in the wet winter months. Unfortunately due to the Pandemic both "Water Awareness Night" and "Water Appreciation Day" did not occur.

SJWC is continuing its educational outreach program for 5th grade students. The in-class program provides a general water and water conservation-related curriculum that takes approximately one week to complete. A lesson plan, including hands-on activities, is provided to the teacher and each student receives a workbook to complete that enhances the teacher's lesson plan. At the end of the week, students receive a unique home water audit kit. The kit has instructions for the student to perform a water audit with their parents and includes high efficiency devices (showerheads, aerators, dye tablets, etc.) that the student and parents can install at their home. In 2020, this program reached 2,409 5th grade students. The 2016-2018 General Rate Case (GRC) provided additional funding for this well-received program.

The SJWC website provides extensive information to customers regarding water conservation, water-wise landscaping and information on how to read one's meter and understand one's usage. SJWC has a video library that contains several videos that demonstrate how to read one's meter, what occurs during a water audit, and general tips on how to save water.

In addition, SJWC has its own dedicated website for water-wise landscaping. This site contains a plant database with hundreds of pictures of plants that are low water use and beautiful. The site allows customers to build example landscapes and then obtain specific plant information and guidance on irrigating efficiently. The site also includes a water calculator, allowing customers to enter in the specific characteristics of their site and generate a custom irrigation schedule. In 2020, over 5,200 people visited the website and viewed more than 32,400 pages of landscaping information.

Topics include:

- Sustainable Landscaping Fundamentals
- Sustainable Landscape Renovation
- Dealing with Drought
- Using Water Wisely
- Managing Your Soil
- Compost for Healthy Soil
- The Magic of Mulch
- The Right Plant, Right Place
- Pest Management
- Using Permeable Surfaces

- Solving Runoff Problems
- Sustainable Fertilization

This website allows customers to have targeted information on garden options focusing heavily on water conservation. GardenSoft is one of our high-visibility tools to promote drought tolerant landscaping.

In addition to the conservation programs, SJWC is engaged in a significant effort to expand the use of recycled water with the GRC's approval, SJWC has moved forward to expand its recycled water program. Currently, 300+ customers are using recycled water for irrigation, cooling towers or industrial purposes and outreach efforts are underway to customers along the new pipelines. SJWC is paying for the design and construction of customer retrofits that are needed to connect new customers to the recycled water pipelines. This project is critical because every drop of recycled water used helps stretch available drinking water supplies.

Participating in various community events helps spread the conservation message with customers. SJWC planned to attend the following events in 2020 but the Pandemic canceled all of these events:

- The Guadalupe River Run in February
- A variety of Earth Week activities in April, including Cupertino Earth Day.
- San Jose Giants baseball game in May
- Cupertino Fall Festival in September
- Diwali Festival in September
- San Jose State University football game in October
- Rebuilding Together
- Cisco and Xilinx Safety Fairs
- Martha's Kitchen food preparation and serving
- Four community Open House events at different locations within our Service Territory

At these events SJW staff displays an irrigation mock-up showing the latest in efficient landscape technologies. A water meter is also available to show customers how to monitor their own water usage. And a variety of conservation publications spread the message about using water wisely.

Conservation expenses are included in revenue requirement for all customers.

SJWC has a base water conservation budget of approximately \$175,000 per year. This budget covers things such as bill inserts, conservation promotional items and events, conservation literature, and the upkeep of the water-wise landscaping website. The labor and expenses associated with the company's water audit program is not included in this base budget. The school education program was an additional program with funding that was approved in the

prior GRC. The recycled water retrofit program is considered separately within the GRC. Other programs that are run by VW and available to SJWC customers are paid for through the wholesale water rates that SJWC pays to VW.

- 2) The base water conservation budget for SJWC is approximately \$175,000 per year. The school education program that was approved in the GRC is approximately \$100,000 per year. Other program costs are not available since the programs are administered by VW.
- 3) Participation in conservation programs by SJWC customers is normal. SJWC performs approximately 2,500 water audits per year. Unfortunately in 2020 we completed only 760 audits due to the Pandemic and customer apprehension of having someone at their home.

Schedule E-4 **Report on Affiliate Transactions** Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries. Line SJW Group No. (a) Description of Services Provided by Regulated Water Utility To Affiliated Companies Support for G&A, Accounting, Maintenance and Vehicles (\$2,703,559) 2 (b) Description of Services Provided by Affiliated Companies to Regulated Water Utility (c) Assets Transferred from Regulated Utility to Affiliated Companies 3 None (d) Assets Transferred to Regulated Utility from Affiliated Companies None (e) Employees Transferred from Regulated Utility to Affiliated Companies 5 None (f) Employees Transferred to Regulated Utility from Affiliated Companies 6 None (g) Financing Arrangements and Transactions between Regulated Utility and Affiliated Companies See Schedule A-16 and A-40

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent:						
	Name: Address: Phone Number: Account Number: Date Hired:						
2.	Total surcharge collecte	ed from customers duri	ng the 12	month reportir	ng period:		
	\$	\$126,943	Loan I	Meter Size	No. of Metered Customers	Loan I Monthly Surcharge Per Customer	Loan II Monthly Surcharge Per Custome
		<u> </u>	•	5/8 X 3/4 ir	856	0.04	0.0
				3/4 inch	168,006	0.04	0.0
	\$	\$62,266	Loan II	1 inch	36,333	0.05	0.0
			•	1 1/2 inch	4,081	0.10	0.0
				2 inch	4,870	0.14	0.0
				3 inch	2,961	0.28	0.1
				4 inch	785	0.39	0.3
				6 inch	327	0.98	0.6
				8 inch	72	1.59	1.0
				10 inch	15	2.32	1.5
				Number of Flat Rate Customer s			
				Total	218,306		
3.	Summary of the bank a		ng:				
		peginning of year				\$	
		arge collections st earned					
		deposits					
	Less: Loan	•					
		charges					
		withdrawals					
	Balance at e					\$	-
4.	Reason for other depos	its/withdrawals					
_	Total Accumulated Res			\$			

SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

			Balance	Additions	(Retirements)	Other Debits		Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	E	nd of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)		(f)
1		I. INTANGIBLE PLANT		. ,	,			(/
2	301	Organization					\$	-
3	302	Franchises and Consents					\$	-
4	303	Other Intangible Plant					\$	-
5		Total Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$	-
6		-		1		1	Ì	
7		II. LANDED CAPITAL						
8	306	Land and Land Rights					\$	-
9		-				1		
10		III. SOURCE OF SUPPLY PLANT						
11	311	Structures and Improvements					\$	-
12	312	Collecting and Impounding Reservoirs					\$	-
13	313	Lake, River and Other Intakes					\$	-
14	314	Springs and Tunnels					\$	-
15	315	Wells					\$	-
16	316	Supply Mains					\$	-
17	317	Other Source of Supply Plant					\$	-
18		Total Source of Supply Plant	\$ -	\$ -	\$ -	\$ -	\$	-
19						1		
20		IV. PUMPING PLANT						
21	321	Structures and Improvements					\$	_
22	322	Boiler Plant Equipment					\$	-
23	323	Other Power Production Equipment					\$	-
24	324	Pumping Equipment					\$	-
25	325	Other Pumping Plant					\$	-
26		Total Pumping Plant	\$ -	- \$	-	-	\$	-
27								
28		V. WATER TREATMENT PLANT						
29	331	Structures and Improvements					\$	-
30	332	Water Treatment Equipment					\$	-
31		Total Water Treatment Plant	\$ -	- \$	\$ -	- \$	\$	-
32								
33		VI. TRANSMISSION AND DIST. PLANT						
34	341	Structures and Improvements	3,451,785				\$	3,451,785
35	342	Reservoirs and Tanks					\$	-
36	343	Transmission and Distribution Mains					\$	-
37	344	Fire Mains					\$	-
38	345	Services					\$	-
39	346	Meters					\$	-
40	347	Meter Installations					\$	-
41	348	Hydrants					\$	-
42	349	Other Transmission and Distribution Plant					\$	-
43		Total Transmission and Distribution Plant	\$ 3,451,785	- \$	\$ -	-	\$	3,451,785

SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

L							
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
44		VII. GENERAL PLANT					
45	371	Structures and Improvements					\$ -
46	372	Office Furniture and Equipment					\$ -
47	373	Transportation Equipment					\$ -
48	374	Stores Equipment					\$ -
49	375	Laboratory Equipment					\$ -
50	376	Communication Equipment					\$ -
51	377	Power Operated Equipment					\$ -
52	378	Tools, Shop and Garage Equipment					\$ -
53	379	Other General Plant					\$ -
54		Total General Plant	\$ -	\$ -	\$ -	\$ -	\$ -
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$ -
58	391	Utility Plant Purchased					\$ -
59	392	Utility Plant Sold					\$ -
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
61		Total Utility Plant in Service	\$ 3,451,785	\$ -	\$ -	\$ -	\$ 3,451,785
-							

Account 101 - Recycled Water Utility Plant (funded by SDWBA/SRF)

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	- \$	\$ -	\$ -	-

SCHEDULE E-6 FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1.	Trust Account Informa	tion:	
	Bank Name:	NONE	
	Address:		
	Account Number:		
	Date Opened:		
2.	Facilities Fees collecte	ed for new connections during the calendar year:	
	A. Commercial		
	NAME		AMOUNT
			\$
	-		\$
			\$
			\$
	B. Residential		
	NAME		AMOUNT
			\$
			\$
			\$
			\$
3.	Summary of the bank	account activities showing:	
	•	-	AMOUNT
	Balance at beginr	ning of year	\$
	Deposits during the		\$
	Interest earned fo	•	\$
	Withdrawals from Balance at end of		\$ \$
	balance at end of	year	Φ
4.	Reason or Purpose of	Withdrawal from this bank account:	

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) I, the undersigned ANDREW R. GERE Officer, Partner, or Owner (Please Print) SAN JOSE WATER COMPANY Name of Utility under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2019, through December 31, 2019. President and Chief Operating Officer /S/ Andrew R. Gere Title (Please Print) Signature 408-279-7900 May 29, 2021 Telephone Number Date

	IND	EX	
	PAGE		PAGE
Accidents	56	Operating expenses	45-47
Acres irrigated	61	Operating expenses Operating revenues	44
Advances from affiliated companies	35	Organization and control	13
Advances for construction	40	Other deferred credits	41
Affiliate Transactions	65	Other deferred debits	29
Assets	14	Other income	16
Assets in special funds	23-24	Other investments	23
Balance sheet	14-15	Other Investments Other physical property	19
Balancing & Memorandum Accounts	63	Payables to affiliated companies	36
Bonds	34	Political expenditures	57
Bonuses paid to executives & officers	57	Population served	61
Capital stock	30	Premium on capital stock	31
Capital surplus	32	Prepayments	26
Contributions in aid of construction	42	Proprietary capital	33
Depreciation and amortization reserves	21	Purchased water for resale	58
Declaration	70	Rate base	20
Discount on capital stock	29	Receivables from affiliated companies	26
Discount and expense on funded debt	29	Revenues apportioned to cities and towns	44
		SDWBA/SRF loan data	66-68
Dividends declared Earned surplus	30 32	Securities issued or assumed	35
Lameu surpius	32		ან
Employees and their component	56	Selected Financial Data Excluding Non- Regulated Activity	9-11
Employees and their compensation		,	-
Engineering and management fees	55	Service connections	60
Excess Capacity and Non-Tariffed Services	12	Sinking funds	23
Facilities Fees	69	Sources of supply and water developed	58
Franchises	18	Special deposits	24
Income statement	16	Status with Board of Public Health	62
Income deductions	16	Stockholders	30
Investments in affiliated companies	23	Storage facilities	58
Liabilities	15	Taxes	48
Loans to directors, or officers, or shareholders	57	Transmission and distribution facilities	59
Low Income Rate Assistance Program(s)	64	Unamortized debt discount and expense	27
Management fees and expenses	55	Unamortized premium on debt	27
Meters and services	60	Undistributed profits	33
Miscellaneous long-term debt	35	Utility plant	17
Miscellaneous reserves	41	Utility plant in service	17-18
Miscellaneous special funds	24	Utility plant held for future use	19
Notes payable	36	Water delivered to metered customers	61
Notes receivable	25	Water Conservation Program(s)	64
Officers	13	Working Cash	20