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			PUBLICITU	LITIES COMMISSION
		2021	WATE	ER DIVISION
	ΛΝΝ	UAL RE	DORT.	
	AININ	_	FORT	
		OF		
DISTRIC	T WATE	R SYS	TEM OPERA	ATIONS
		OF		
		0.		
	Golden S	tate Water Co	mpany	
	(NAME	OF CORPORAT	ION)	
Name of District:	Desert	Location:	Victorville,	San Bernardino
			(TOWN OR CITY)	(COLINTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2021

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2022

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2022**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3200
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2021 through December 31, 2021. Fiscal year reports will not be accepted.

SCHEDULE A-1a Account 100.1 - Utility Plant in Service Balance Additions (Retirements) Other Debits Balance Title of Account Beg of Year During Year During Year or (Credits) End of Year Line No. Acct (b) (c) (d) (e) (f) (a) 1 I. INTANGIBLE PLANT 2 711 711 301 Organization - | \$ 3 302 Franchises and Consents (Schedule A-1c) 101 \$ 101 4 303 Other Intangible Plant 1,169,301 1,169,301 \$ Total Intangible Plant 5 1,170,113 \$ \$ 1,170,113 \$ \$ 6 7 II. LANDED CAPITAL 775,222 \$ 795,092 Land and Land Rights 20,770 \$ (900) \$ 8 306 \$ \$ 9 III. SOURCE OF SUPPLY PLANT 10 11 311 Structures and Improvements 118,686 118,686 \$ Collecting and Impounding Reservoirs 12 312 \$ 13 313 Lake, River and Other Intakes \$ Springs and Tunnels 14 314 \$ 15 315 Wells 5,238,640 5,238,640 289,671 16 316 Supply Mains 289,671 \$ 17 317 Other Source of Supply Plant \$ 5,528,311 \$ 118,686 \$ 5,646,997 18 Total Source of Supply Plant \$ \$ 19 IV. PUMPING PLANT 20 Structures and Improvements 21 321 1,047,687 35,757 1,083,444 \$ 22 322 Boiler Plant Equipment \$ 23 323 Other Power Production Equipment \$ 24 3,892,922 168,745 (1,341) 4,060,326 324 Pumping Equipment 25 325 Other Pumping Plant 2,956,745 510,027 \$ 3,466,772 7,897,354 26 Total Pumping Plant 714,529 \$ (1,341) \$ \$ 8,610,542 27 28 V. WATER TREATMENT PLANT 29 331 Structures and Improvements 215,907 \$ 215,907 \$ 30 Water Treatment Equipment 1,230,780 1,230,780 332 31 Total Water Treatment Plant \$ 1.446.687 \$ 1,446,687

	SCHEDULE A-1a									
		Account 100	.1 - Utility Pla	nt in Service (Continued)					
			Balance	Additions	(Retirements)	Other Debits	1	Balance		
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	_	nd of Year		
No.	Acct	(a)	(b)	1 3	(d)	\ · · /	-	(f)		
32	Acci	VI. TRANSMISSION AND DIST. PLANT	(b)	(c)	(u)	(e)		(1)		
33	341	Structures and Improvements	6.899				\$	6.899		
34	342	Reservoirs and Tanks	5,458,500	-		-	\$	5,458,500		
35	343	Transmission and Distribution Mains	21,682,765	2,010,047	(669)	_	\$	23,692,143		
36	344	Fire Mains	25.293	2,010,047	(003)	_	\$	25,092,143		
37	345	Services	5,047,636	311,139	(2,694)	_	\$	5,356,081		
38	346	Meters	497,340	(21,226)	(9,686)	_	\$	466,428		
39	347	Meter Installations	107,010	(21,220)	(0,000)	-	\$	-		
40	348	Hydrants	3,020,376	244,813	_	-	\$	3,265,189		
41	349	Other Transmission and Distribution Plant	-	-	_	-	\$	-		
42		Total Transmission and Distribution Plant	\$ 35,738,809	\$ 2,544,773	\$ (13,049)	\$ -	\$	38,270,533		
43										
44		VII. GENERAL PLANT								
45	371	Structures and Improvements	364,151	-	-	-	\$	364,151		
46	372	Office Furniture and Equipment	101,941	-	-	6,637	\$	108,578		
47	373	Transportation Equipment	479,625	8,716	(3,204)	-	\$	485,137		
48	374	Stores Equipment	-	-	-	-	\$	-		
49	375	Laboratory Equipment	-	-	-	-	\$	-		
50	376	Communication Equipment	48,249	-	-	-	\$	48,249		
51	377	Power Operated Equipment	299,084	-	-	-	\$	299,084		
52	378	Tools, Shop and Garage Equipment	58,124	-	-	-	\$	58,124		
53	379	Other General Plant	-	-	-	-	\$	-		
54		Total General Plant	\$ 1,351,174	\$ 8,716	\$ (3,204)	\$ 6,637	\$	1,363,323		
55										
56		VIII. UNDISTRIBUTED ITEMS								
57	390	Other Tangible Property	1,164	-	-	-	\$	1,164		
58	391	Utility Plant Purchased	-	-	-	-	\$	-		
59	392	Utility Plant Sold	-	-	-	-	\$	-		
60		Total Undistributed Items	\$ 1,164	\$ -	\$ -	\$ -	\$	1,164		
61		Total Utility Plant in Service	\$ 53,908,834	\$ 3,407,474	\$ (17,594)	\$ 5,737	\$	57,304,451		

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant								
			Balance	Additions	(Retirements)	Other Debits	Balance		
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year		
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)		
1	393	Recycled Water Intangible Plant					\$ -		
2	394	Recycled Water Land and Land Rights					\$ -		
3	395	Recycled Water Depreciable Plant					\$ -		
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -		

	SCH Account 302 - Fi	EDULE A-1c ranchises and Co	onsents		
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)
1	Refer to Company Schedule A-1b				
2					
3					
4					
5				Total	\$ -

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

		SCHEDULE A-4 DISTRICT RATE BASE AND WORKING (CAS	Н		
				Balance		Balance
Line		Title of Account		12/31/2021		1/1/2021
No.	Acct.	(a)		(b)		(c)
		RATE BASE	_			
		Hilib. Dlant	+			
2		Utility Plant Plant in Service	-	57,304,453		53,908,833
3		Construction Work in Progress		14,916,563		8,528,937
4		General Office Prorate		14,910,000		0,020,937
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	72,221,016	\$	62,437,770
			Ť	1 _, 1,0 10	Ť	, ,
6		Less Accumulated Depreciation				
7		Plant in Service		12,091,366		11,236,662
8		General Office Prorate				-
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	12,091,366	\$	11,236,662
40		1 Ott B	+			
10 11		Less Other Reserves Deferred Income Taxes	+	6 710 675		6 670 065
12		Deferred Income Taxes Deferred Investment Tax Credit	+	6,718,675 4,732		6,672,265 6,964
13		Other Reserves	+	57,885		30,645
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	6,781,292	\$	6,709,874
		Total Guidi Nossitos (Line 11 v Line 12 v Line 19)	++	0,101,202	Ψ	0,700,071
15		Less Adjustments				
16		Contributions in Aid of Construction		1,722,134		1,394,236
17		Advances for Construction		185,078		195,279
18		Other				
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	1,907,213	\$	1,589,515
00		Add Materials and Ownelling	_	110 501		04.400
20		Add Materials and Supplies	+	118,594		91,433
21		Add Working Cash (=Line 34)		(2,549)		(2,549)
22		Add General Office, Regions, District Office and CSA allocation		332,986		322,701
23		TOTAL DISTRICT RATE BASE	+	002,000		022,701
24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)	\$	51,890,176	\$	43,313,304
		Working Cash			ı	
		Working Cash	+			
24		Determination of Operational Cash Requirement	+			
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	\top			
26		Purchased Power & Commodity for Resale*				
27		Meter Revenues: Bimonthly Billing				
28		Other Revenues: Flat Rate Monthly Billing				
29		Total Revenues (=Line 27 + Line 28)				
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)				
31		5/24 x Line 25 x (100% - Line 30)				
32		1/24 x Line 25 x Line 30				
33		1/12 x Line 26		(0.745)	*	(0 = 45)
34		Operational Cash Requirement ("See attached schedule")	\$	(2,549)	\$	(2,549)
		Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).				

GOLDEN STATE WATER COMPANY Region 3 Customer Service Areas

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF		2019	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	17,081.0	60.0	1,025,540.1
2	72600	POWER FOR PUMPING	4,365.7	55.4	241,667.1
3	73500	PUMP TAXES	13,371.3	114.1	1,525,434.8
4	74400	CHEMICALS	1,458.6	26.0	37,897.8
5	77300	COMMON CUSTOMER ACCOUNT	2,885.6	45.0	129,965.4
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	287.1	0.0	0.0
8	78000	OPERATION LABOR	4,081.8	12.5	51,023.1
9	78100	ALL OTHER OPERATION EXPENSES	1,489.7	83.4	124,250.6
10	78700	MAINTENANCE LABOR	1,843.9	12.5	23,048.9
11	78800	ALL OTHER MAINTENANCE EXPENSES	6,364.5	46.7	297,084.9
12	79200	OFFICE SUPPLIES AND EXPENSE	562.1	23.0	12,927.9
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	192.4	(156.5)	(30,110.6)
15	79500	PENSIONS AND BENEFITS	2,425.8	4.8	11,571.1
16	79600	BUSINESS MEALS	10.1	27.5	276.6
17	79700	REGULATORY COMMISSION	0.0	0.0	0.0
18	79800	OUTSIDE SERVICES	109.9	31.6	3,478.7
19	79900	MISCELLANEOUS	4.0	(579.4)	(2,343.0)
20	79910	ALLOCATED GENERAL OFFICE	18,606.7	0.2	3,782.0
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	249.7	24.0	5,982.4
22	81100	RENT	237.9	(19.4)	(4,606.9)
23	81500	A&G LABOR	1,307.6	12.5	16,344.7
24	50300	DEPRECIATION AND AMORTIZATION	9,941.2	0.0	0.0
25	50710	PROPERTY TAXES	3,450.5	40.0	138,021.3
26	50720	PAYROLL TAXES	600.3	13.5	8,103.4
27	50730	LOCAL TAXES	1,288.5	182.5	235,149.2
28		STATE INCOME TAX	1,527.5	96.0	146,636.4
29		FEDERAL INCOME TAX	3,679.5	106.0	390,027.7
30		TOTAL OPERATING EXPENSES	97,423.0		4,391,153.7
31		AVERAGE LAG>			45.07

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES

(\$ in Thousands)

32	(1) Average Lag in Collection of Revenues	44.70 days
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	45.07 days
34	(3) Excess of Collection Lag over Payment Lag	-0.37 days
35	(4) Total of Expenses, Taxes and Depreciation	\$97,423.0
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$266.9
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprciation in Advance of Collecting Revenues	(\$99.6)

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

DISTRICT WORKING CASH ALLOCATIO	N
Orange County	(43.8)
Claremont	(14.2)
San Dimas	(17.1)
San Gabriel Valley	(10.3)
Barstow	(8.6)
Calipatria	(1.2)
Desert	(2.6)
Wrightwood	(1.8)
Total Region III	(99.6)

SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		Acc	count 250	Limite	ount 251 ed-Term	Account 252 Utility Plant	Account 253	Account 259 Recycled
			Utility		Itility	Acquisition	Other	Water Utility
Line	Item		Plant	Inves	stments	Adjustments	Property	Plant
No.	(a)		(b)		(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	1	0,085,691	1,	,150,971			
2	Add: Credits to reserves during year							
3	(a) Charged to Account 503		858,403		19,115			
4	(b) Charged to Account 504		-		-			
5	(c) Charged to Account 505		-		-			
6	(d) Charged to Account 265		23,957		-			
7	(e) Charged to clearing accounts		4,390		-			
8	(f) Salvage recovered		_		-			
9	(g) All other credits ¹		_		-			
10	Total credits	\$	886,750	\$	19,115	\$ -	\$ -	\$ -
11	Deduct: Debits to reserves during year	Ť	200,.00	Ψ	.0,0	Ψ	*	<u> </u>
12	(a) Book cost of property retired		(17,594)		_			
13	(b) Cost of removal		(33,969)		_			
14	(c) All other debits ¹		(405)		-			
	Total debits	\$	(51,968)		-	\$ -	\$ -	\$ -
15			0,920,473		,170,086	\$ -	\$ -	\$ -
15	Ralance in reserve at end of year			ΙΦ Ι.	, 170,000	φ -		- φ
16	Balance in reserve at end of year	φι	0,020,110					
16 17	•		0,020,110			Composito Poto		
16 17 18	State method of determining depreciation ch		0,020,110			Composite Rate		
16 17 18 19	•		0,020,110			Composite Rate		
16 17 18 19 20	•		0,020,170			Composite Rate		
16 17 18 19 20 21	•		0,020,170			Composite Rate		
16 17 18 19 20 21 22	State method of determining depreciation cha	arges.			r the year			E DV DISTRICT
16 17 18 19 20 21 22 23	•	arges.			r the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24	State method of determining depreciation characteristics and the state of the state	arges.	ome Tax Re		r the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25	State method of determining depreciation cha	arges.	ome Tax Re		r the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26	State method of determining depreciation characteristics and the state of the state	arges.	ome Tax Re		r the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27	State method of determining depreciation characteristics and the state of the state	arges.	ome Tax Re		r the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28	State method of determining depreciation characteristics and the state of the state	arges.	ome Tax Re		r the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29	State method of determining depreciation characteristics and the state of the state	arges.	ome Tax Re		r the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30	State method of determining depreciation characteristics and the state of the state	arges.	ome Tax Re		r the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	State method of determining depreciation characteristics and the state of the state	arges.	ome Tax Re		r the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32	State method of determining depreciation characteristics and the state of the state	arges.	ome Tax Re		r the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33	State method of determining depreciation characteristics and the state of the state	arges.	ome Tax Re		r the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	State method of determining depreciation characteristics and the state of the state	arges.	ome Tax Re		r the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	State method of determining depreciation characteristics and the state of the state	arges.	ome Tax Re		r the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	State method of determining depreciation characteristics and the state of the state	arges.	ome Tax Re		r the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	State method of determining depreciation characteristics and the state of the state	arges.	ome Tax Re		r the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	State method of determining depreciation characteristics and the state of the state	arges.	ome Tax Re		r the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	State method of determining depreciation characteristics and the state of the state	arges.	ome Tax Re		r the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	State method of determining depreciation characteristics and the state of the state	arges.	ome Tax Re		r the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	State method of determining depreciation characteristics and the state of the state	arges.	ome Tax Re		r the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	State method of determining depreciation characteristics and the state of the state	arges.	ome Tax Re		r the year			E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	State method of determining depreciation characteristics and the state of the state	arges.	ome Tax Re		r the year			E BY DISTRICT

SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

			Τ				Debits to				
						Credits to	Reserves		Salvage and		
				Balance	1	Reserve	During Year		Cost of		Balance
				Beginning During Year		Excl. Cost		Removal Net		End	
Line		DEPRECIABLE PLANT		of Year	ear Excl. Salvage		Removal		(Dr.) or Cr.		of Year
No.	Acct.	(a)		(b)	(c)		(d)		(e)		(f)
1	i	I. SOURCE OF SUPPLY PLANT		. ,			` ′	T			
2	311	Structures and Improvements		-		(700)		-	-	\$	(70
3	312	Collecting and Impounding Reservoirs		-		-		-	-	\$	
4	313	Lake, river and Other Intakes		-		-		-	-	\$	
5	314	Springs and Tunnels		-		-		-	-	\$	
6	315	Wells		(2,093,363)		(104,773)		-	-	\$	(2,198,13
7	316	Supply Mains		(45,835)		(4,606)		-	-	\$	(50,44
8	317	Other Source of Supply Plant		-		-		-	-	\$	
9		Total Source of Supply Plant	\$	(2,139,198)	\$	(110,079)	\$	-	\$ -	\$	(2,249,27
10								\Box		$ldsymbol{ld}}}}}}$	
11		II. PUMPING PLANT								oxdot	
12	321	Structures and Improvements		(177,555)		(24,615)		-	-	\$	(202,17
13	322	Boiler Plant Equipment		-		-		-	-	_	
14	323	Other Power Production Equipment		-		-		-	-	\$	
15	324	Pumping Equipment		(1,167,699)		(106,971)	1,34	1	1,815	\$	(1,271,51
16	325	Other Pumping Plant	4	(233,769)		(117,229)		-	44	\$	(350,95
17		Total Pumping Plant	\$	(1,579,023)	\$	(248,815)	\$ 1,34	1	\$ 1,859	\$	(1,824,63
18										$oxed{oxed}$	
19		III. WATER TREATMENT PLANT						_		$oxed{oxed}$	
20	331	Structures and Improvements		(62,950)		(6,780)		-	-	\$	(69,73
21	332	Water Treatment Equipment		(413,537)		(37,293)		-	-	\$	(450,83
22		Total Water Treatment Plant	\$	(476,487)	\$	(44,073)	\$	-	\$ -	\$	(520,56
23											
24		IV. TRANS. AND DIST. PLANT						_		$oxed{oxed}$	
25	341	Structures and Improvements		(5,776)		(301)		-	-	\$	(6,07
26	342	Reservoirs and Tanks		(611,246)		(80,240)		-	-	\$	(691,48
27	343	Transmission and Distribution Mains		(3,817,064)		(256,368)		9	4,251	\$	(4,068,51
28	344	Fire Mains	_	(2,876)		(511)		-	-	\$	(3,38
29	345	Services	_	(27,585)		(60,342)	2,69	\rightarrow	19,319	\$	(65,91
30	346	Meters		(367,433)		(23,757)	9,68	86	8,540	\$	(372,96
31	347	Meter Installations		-		<u> </u>		-	-	\$	
32	348	Hydrants	+-	(464,239)		(46,199)		-	-	\$	(510,43
33	349	Other Transmission and Distribution Plant	•	(5,000,040)		(407.740)	40.0	-	- 00.440	\$	/5 740 77
34		Total Transmission and Distribution Plant	\$	(5,296,219)	\$	(467,718)	\$ 13,04	9	\$ 32,110	\$	(5,718,77
35		V 05.050.51.005	_					_		₩	
36		V. GENERAL PLANT	+-	(40.45.)		(4.0==:		_		<u>_</u>	/= / · ·
37	371	Structures and Improvements	+	(49,491)		(4,953)		-1	-	\$	(54,44
38	372	Office Furniture and Equipment	+	(70,082)		(2,532)	40		-	\$	(72,20
39	373	Transportation Equipment	4—	(303,517)		(4,390)	3,20)4	<u> </u>	\$	(304,70
40	374	Stores Equipment	+	-		-		-	-	\$	
41	375	Laboratory Equipment	+	(0.400)	<u> </u>	-		-	-	\$	/0 :
42	376	Communication Equipment	+	(8,123)		- (4.0=::		-	-	\$	(8,12
43	377	Power Operated Equipment	_	(120,952)		(1,974)		-	-	\$	(122,92
44	378	Tools, Shop and Garage Equipment	+	(41,998)	-	(2,197)		-	-	\$	(44,19
45	379	Other General Plant	+	(00.1)	_	- (40)		-	-	\$	/2-
46	390	Other Tangible Property	_	(601)	_	(19)		-	-	\$	(6)
47	391	Water Plant Purchased	-	- (50.4.55.1)		- (10.0==)		-	-	\$	(00= 5
48		Total General Plant	\$	(594,764)		(16,065)			\$ -	\$	(607,2
49		Total	\$	(10,085,691)	\$	(886,750)	\$ 17,99	9	\$ 33,969	\$	(10,920,4

Desert 2021 8 of 20

SCHEDULE B-1 Account 501 - Operating Revenues

					Net Change During Year
			Amount	Amount	Show Decrease
Line		ACCOUNT	 Current Year	Preceding Year	in (Parenthesis)
No.	Acct.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales (2)	2,674,732	2,579,848	\$ 94,884
4		601-1.2 Metered Sales Low Income Discount (Debit)	(171,374)	(148,367)	\$ (23,007)
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)	172,946	150,289	,
6		601-2 Commercial Sales (2)	386,958	405,541	\$ (18,583)
7		601-3 Industrial Sales	-	-	\$ -
8		601-4 Sales to Public Authorities	36,638	26,930	\$ 9,708
9		Sub-total	\$ 3,099,900	\$ 3,014,241	\$ 85,659
10	602	Unmetered Sales to General Customers			
11		602-1.1 Residential Sales	2,887	2,363	\$ 524
12		602-1.2 Residential Low Income Discount (Debit)	-	-	\$ -
13		602-1.2 Residential Low Income Balancing Account(Credit)	-	-	\$ -
14		602-2 Commericial Sales	-	-	\$ -
15		602-3 Industrial Sales	-	-	\$ -
16		602-4 Sales to Public Authorities	-	-	\$ -
17		Sub-total Sub-total	\$ 2,887	\$ 2,363	\$ 524
18	603	Sales to Irrigation Customers			
19		603.1 Metered sales	829	785	\$ 44
20		603.2 Flat Rate Sales	-	-	\$ -
21		Sub-total Sub-total	\$ 829	\$ 785	\$ 44
22	604	Private Fire Protection Service	4.164	4.227	\$ (63)
23	605	Public Fire Protection Service	-	-	\$ -
24	606	Sales to Other Water Utilities for Resale	17,735	2,520	\$ 15,215
25	607	Sales to Governmental Agencies by Contracts	-	-	\$ -
26	608	Interdepartmental Sales	-	-	\$ -
27	609	Other Sales or Service	(1,988)	(3,844)	\$ 1,856
28		Sub-total	\$ 19,911	\$ 2,903	\$ 17,008
29		Total Water Service Revenues	\$ 3,123,527	\$ 3,020,292	\$ 103,235
30		II. OTHER WATER REVENUES		, ,	,
31	610	Customer Surcharges (1)	_	2,852	\$ (2,852)
32	611	Miscellaneous Service Revenues	3,260	3,130	. , , ,
33	612	Rent from Water Property	-,_30	6,327	\$ (6,327)
34	_	Interdepartmental Rents	-		\$ -
35	614	Other Water Revenues	2,991	5,930	\$ (2,939)
36	615	Recycled Water Revenues	_,		\$ -
37		Total Other Water Revenues	\$ 6,251	\$ 18,239	\$ (11,988)
38	501	Total operating revenues	\$ 3,129,778		

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact. (2) Region III WRAM, in it's entirety, is included in Orange County operating revenues.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			(Clas	ss	Amount Current	Amount Preceding		Net Change During Year low Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3	701	Operation supervision and engineering	Α	В		130	1,559	\$	(1,429)
4	701	Operation supervision, labor and expenses			С			\$	-
5		Operation labor and expenses	Α	В		-	30	\$	(30)
6	703	Miscellaneous expenses	Α			-	-	\$	-
7	704	Purchased water including MCBA/supply cost balancing accounts (1)	Α	В	С	17,894	17,349	\$	545
8		Maintenance							
9	706	Maintenance supervision and engineering	Α	В		130	1,559	\$	(1,429)
10	706	Maintenance of structures and facilities			С			\$	-
11	707	Maintenance of structures and improvements	Α	В		-	23	\$	(23)
12	708	Maintenance of collect and impound reservoirs	Α			-	-	\$	-
13	708	Maintenance of source of supply facilities		В				\$	-
14	709	Maintenance of lake, river and other intakes	Α			-	-	\$	-
15		Maintenance of springs and tunnels	Α			-	-	\$	-
16		Maintenance of wells	Α		\vdash	489	378	\$	111
17		Maintenance of supply mains	Α			-	-	\$	-
18		Maintenance of other source of supply plant	Α	В	\vdash	-	1.738	\$	(1,738)
19		Total source of supply expense				\$ 18,643	\$ 22,636	\$	(3,993)
20		II. PUMPING EXPENSES		П	\vdash		,	Ī	, ,
21		Operation			\vdash				
22	721	Operation supervision and engineering	Α	В	\vdash	23.383	21.762	\$	1.621
23		Operation supervision labor and expense	Ť	Ť	С	20,000	21,702	\$	
24		Power production labor and expenses	Α		Ť	_	-	\$	-
25		Power production labor, expenses and fuel	Ė	В	\vdash			\$	_
26		Fuel for power production	Α	F	\vdash	_	-	\$	-
27		Pumping labor and expenses	A	В		149.380	163.144	\$	(13,764)
28		Miscellaneous expenses	A	Ë		18,072	20,569	\$	(2,497)
29		Fuel or power purchased for pumping	A	В	С	242,721	215,259	\$	27,462
30	720	Maintenance		۳	۲	272,721	210,200	Ψ	21,402
31	729	Maintenance supervision and engineering	Α	В	\vdash	_	_	\$	
32		Maintenance of structures and equipment	, , ,	۳	С	_		\$	
33		Maintenance of structures and improvements	Α	В	⊢	1.436	1,152	\$	284
34		Maintenance of power production equipment	A	В	\vdash	1,400	1,102	\$	- 204
35		Maintenance of power pumping equipment	A	В	\vdash	51.086	110.325	\$	(59,239)
36		Maintenance of other pumping plant	A	В	\vdash		110,020	\$	(00,209)
37	700	Total pumping expenses	۲,	۳	\vdash	\$ 486.078	\$ 532,211	\$	(46,133)

⁽¹⁾ Region III MCBA, in it's entirety, is included in Orange County operating expenses. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			(Clas	Current		Amount Preceding	Sh	Net Change During Year ow Decrease
Line		Account	١.	_		Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	Α	В		-	5,450	\$	(5,450)
41		Operation supervision, labor and expenses			С			\$	-
42		Operation labor and expenses	Α			68,925	83,096	\$	(14,171)
43		Miscellaneous expenses	Α	В		20	-	\$	20
44	744	Chemicals and filtering materials	Α	В		13,761	13,072	\$	689
45		Maintenance							
46		Maintenance supervision and engineering	Α	В		-	-	\$	-
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	Α	В		139,091	148,501	\$	(9,410)
49	748	Maintenance of water treatment equipment	Α	В		6,628	6,352	\$	276
50		Total water treatment expenses				\$ 228,425	\$ 256,471	\$	(28,046)
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		23,383	21,762	\$	1,621
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	Α			-	-	\$	-
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	Α			13	1,041	\$	(1,028)
58	754	Meter expenses	Α			19,568	48,769	\$	(29,201)
59	755	Customer installations expenses	Α			4,398	5,282	\$	(884)
60	756	Miscellaneous expenses	Α			65,919	69,112	\$	(3,193)
61		Maintenance							,
62	758	Maintenance supervision and engineering	Α	В		7,089	14,118	\$	(7,029)
63	758	Maintenance of structures and plant			С			\$	-
64	759	Maintenance of structures and improvements	Α	В		-	-	\$	-
65	760	Maintenance of reservoirs and tanks	Α	В		6,452	44,714	\$	(38,262)
66	761	Maintenance of trans. and distribution mains	Α			167,035	201,110	\$	(34,075)
67	761	Maintenance of mains		В		·		\$	-
68	762	Maintenance of fire mains	Α			-	-	\$	-
69	763	Maintenance of services	Α			47,897	27,335	\$	20,562
70	763	Maintenance of other trans. and distribution plant		В		·	·	\$	-
71		Maintenance of meters	Α			17,111	2,450	\$	14,661
72		Maintenance of hydrants	Α			3,745	5,808	\$	(2,063)
73		Maintenance of miscellaneous plant	À			-	-	\$	
74		Total transmission and distribution expenses				\$ 362,610	\$ 441,501	\$	(78,891)

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

						• • •			
								Τ	Net Change
				Clas	S	Amount	Amount		During Year
Lina		Account		_	ı	Current	Preceding		Show Decrease
Line	A a a t	Account	A	В	С	Year	Year		in (Parenthesis)
No. 75	Acct.	(a) V. CUSTOMER ACCOUNT EXPENSES	А	В	U	(b)	(c)	+	(d)
76								+	
	700	Operation				24.004	40.404	+	(F.000
77 78	790 771	Transferred Customer Expenses Supervision	Α	В		34,961	40,194		
70 79	771	Supervision Superv., meter read., other customer acct expenses	А	므	С	-	-	\$	
80		Meter reading expenses	Α	В	U	18,655	27,456		
81	773	Customer records and collection expenses	A	屵		94,161	84,964		
82	773	Customer records and accounts expenses	_	В		34,101	04,904	\$	
83		Miscellaneous customer accounts expenses	Α	۲		3,124	461	\$	
84	775	Uncollectible accounts	A	В	С	7,331	7,042	_	
85	113		_	۲	_	\$ 158,232	\$ 160,117		
86		VI. SALES EXPENSES	· · · · · · · · · · · · · · · · · · ·		Ψ 130,232	Ι 100,117	ΤΨ	(1,000	
87		Operation VI. SALES EXPENSES						+	
88	781	Supervision	Α	В				+	,
89	781	Sales expenses	А	P	С	-	-	\$	
90	782	Demonstrating selling expenses	Α		C			_	
91		Advertising expenses	A			244	-	-	
92	784	Miscellaneous, jobbing and contract work	A			244	-	-	
93	785	Merchandising, jobbing and contract work	A			-		_	
93	765	Total sales expenses	<u> </u>			\$ 244	- \$	\$	
95		VII. RECYCLED WATER EXPENSES				φ 244	-	Ψ	244
96		Operation and Maintenance						+	
97	786	Recycled water operation and maint. expenses					_	\$	
98	100	Total recycled water expenses				\$ -	\$ -	\$	
99		VIII. ADMIN. AND GENERAL EXPENSES				Ψ	Ψ	+	,
100		Operation Service 2012 2012 2012 2012 2012 2012 2012 201						+	
101	790	Allocation of A&G Expenses				567,350	524,085	\$	43,265
102	791	Administrative and general salaries	Α	В	С	16,007	15,343	_	,
103	792	Office supplies and other expenses	Α	В	Ċ	117,283	87,689		
104	793	Property insurance	Α			-	-	\$	
105	793	Property insurance, injuries and damages		В	С			\$	
106	794	Injuries and damages	Α			52,816	48,269		
107	795	Employees' pensions and benefits	Α	В	С	234,687	208,326		
108	796	Franchise requirements	Α	В	С	174	102		
109	797	Regulatory commission expenses	Α	В	С	-	-	\$	
110	798	Outside services employed	Α			1,109	2,946	\$	(1,837
111	798	Miscellaneous other general expenses		В				\$	-
112	798	Miscellaneous other general operation expenses			С			\$	-
113	799	Miscellaneous general expenses	Α			-	450	\$	(450
114		Maintenance						Ι	
115	805	Maintenance of general plant	Α	В	С	25,551	10,540		15,011
116		Total administrative and general expenses				\$ 1,014,977	\$ 897,750	\$	117,227
117		XI. MISCELLANEOUS						Т	
118	810	Customer Surcharges (1)				-	2,852		(2,852
119	811	Rents	Α	В	С	45,530	47,946	\$	
120	812	Administrative expenses transferred - Cr.	Α	В	С	-	-	\$	-
121	813	Duplicate charges - Cr.	Α	В	С	-	-	\$	
122		Total miscellaneous				\$ 45,530	\$ 50,798	\$	(5,268
123		Total operating expenses				\$ 2,314,739	\$ 2,361,484	\$	(46,745
		·	_	-	_			_	

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact

			SCHED	ULE B-4			
	Account !	507	- Taxes	Charged Duri	ing Year		
					DISTRIBUTION OF	TAXES CHARGED	
		-	Total Taxes	(Show	utility department where	applicable and account o	harged)
			Charged	Water	Nonutility	Other	Capitalized
Line	Kind of Tax	1	During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)
No.	(a)		(b)	(c)	(d)	(e)	(f)
1	Federal corporate income taxes ("FIT")	\$	(254,804)	(254,804)			
2	CA corp franchise taxes ("CCFT")(current)	\$	(111,737)	(111,737)			
3	Property taxes	\$	349,182	349,182			
4	Other taxes (details below):	\$	-	-			
5	FIT(deferred)	\$	(36,434)	(36,434)			
6	Amortization of ITC (Option 1)	\$	-	-			
7	CCFT(deferred)	\$	1,204	1,204			
8	Payroll taxes	\$	38,177	38,177			
9	Franchise taxes including licenses & filing fees	\$	33,264	33,264			
10	Groundwater production assessments (pump taxes)	\$	201,301	201,301			
11		\$	-				
12		\$	-				
13		\$	-				
14	Total	\$	220.153	\$ 220,153	\$ -	\$ -	\$ -

SCHEDULE D-1 Sources of Supply and Water Developed FLOW IN(unit)² **STREAMS** Annual From Stream Quantities or Creek Priority Right Diversions Diverted Line Location of(Unit)2 Diverted into* (Name) **Diversion Point** Capacity Мах. No. Claim Min. Remarks "None" 1 2 3 4 5 WELLS Annual Pumping Quantities At Plant ¹Depth to Capacity Pumped Line(Unit)²(Unit)² No. (Name or Number) Location Number **Dimensions** Water Remarks "REFER TO ATTACHED SCHEDULE" 6 7 8 9 10 FLOW IN Annual(Unit)² **TUNNELS AND SPRINGS** Quantities Line Used(Unit)² No. Designation Remarks Location Number Maximum Minimum "None" 11 12 13 14 15 Purchased Water for Resale 16 Purchased from 17 Annual quantities purchased "None" (Unit chosen)2 CCF 18 19 State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per

SCHEDULE D-2 Description of Storage Facilities

minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total	-	-	

Golden State Water Company Desert Schedule D-1 - Wells Attachment

			Depth to	2020 Prod	Well Depth		Design Flow	
RMA	System	Well	Water	(AF)	(ft)	Well Diam (in)	(gpm)	Remarks
Desert	358 - Morongo del Norte	Bella Vista Well 1		42	350	12	100	
Desert	358 - Morongo del Norte	Elm Well 24		0	272	14	90	
Desert	358 - Morongo del Norte	Highway Well 3		28	200	10	100	
Desert	359 - Morongo del Sur	Vale Well 2		241	590	12	300	
Desert	359 - Morongo del Sur	Yeager Well 2		0	400	12	300	
Desert	359 - Morongo del Sur	Yeager Well 3		0	405	12	310	
Desert	364 - Apple Valley South	Bear Valley Well 2	222.6	5	280	12	300	
Desert	364 - Apple Valley South	Kiowa Well 1			590	18	1000	
Desert	364 - Apple Valley South	Mohawk Well 2	240.3	567	585	16	900	
Desert	364 - Apple Valley South	Mohawk Well 3A		78	494	16	600	
Desert	365 - Desert View	Desert View Well 1	319.1	11	427	10	85	
Desert	365 - Desert View	Desert View Well 2	315.2	8	440	8	95	
Desert	366 - Apple Valley North	Central Wells Well 2	202.7	156	292	12	259	
Desert	366 - Apple Valley North	Papago Well 1	235.7	158	310	14	200	
Desert	367 - Lucerne Valley	Emerald Well 1	562.9	91	858	12	250	
Desert	367 - Lucerne Valley	Meb Well 1		0	480	10	70	Out of Service
Desert	367 - Lucerne Valley	Pawnee Well						Out of Service
Desert	367 - Lucerne Valley	Sutter Well 7	194.2	0.3	403	12	70	
Desert	367 - Lucerne Valley	Topaz Well 1	341.5	21	515	16	150	

Golden State Water Company Desert Schedule D-2 - Reservoirs Attachment

			Volume			
RMA	System	Reservoir	(MG)	Type	Material	Remarks
Desert	358 - Morongo del Norte	Navajo Reservoir	0.310	Elev. Resv	Steel	
Desert	359 - Morongo del Sur	Hilltop Reservoir	0.083	Elev. Resv	Steel	
Desert	359 - Morongo del Sur	Maccele Reservoir	0.250	Elev. Resv	Steel	
Desert	359 - Morongo del Sur	Mojave Reservoir	0.100	Elev. Resv	Steel	
Desert	359 - Morongo del Sur	Pinon Forebay	0.022	Elev. Resv	Steel	
Desert	364 - Apple Valley South	Anoka Reservoir	0.500	Ground	Steel	
Desert	364 - Apple Valley South	Kiowa Reservoir	0.540	Ground	Steel	
Desert	364 - Apple Valley South	Mohawk Reservoir	0.300	Ground	Steel	
Desert	366 - Apple Valley North	Central Tanks NW Reservoir	0.042	Elev. Resv	Steel	Out of Service
Desert	366 - Apple Valley North	Central Tanks SE Reservoir	0.050	Elev. Resv	Steel	Out of Service
Desert	366 - Apple Valley North	Valley Crest Reservoir	0.500	Elev. Resv	Steel	
Desert	367 - Lucerne Valley	Emerald Reservoir	0.500	Elevated	Steel	
Desert	367 - Lucerne Valley	Meb Forebay	0.042	Forebay	Steel	Out of Service

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line									
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4				·	·			·	
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line									Total
No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	2	2 1/2	3	4	5	6	8	10
11	Cast Iron	-	-	-	-	-	-	400	-	-
12	Cement Lined Steel	-	-	ı	-	-	-	-	-	-
13	Concrete	-	-	ı	-	-	-	-	-	-
14	Copper	-	42	ı	-	-	-	-	-	-
15	Steel	-	7,719	ı	-	19,693	-	5,414	1,684	-
16	Asbestos Cement	-	54	ı	-	23,826	-	84,551	9,398	2,433
17	Ductile Iron	-	12	ı	-	776	-	1,043	2,268	-
18	HDPE	-	-	-	-	-	-	-	-	-
19	PVC	-	585	-	-	9,749	-	17,674	299,280	291
20										
21										·
22	Total	-	8,412	-	-	54,044	-	109,082	312,630	2,724

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

								Othe	r Sizes	
Line								(Speci	fy Sizes)	Total
No.		12	14	16	18	20	24	22/30		All Sizes
23	Cast Iron	-	-	-	-	-	-	-		400
24	Cement Lined Steel	1	-	-	-	-	-	-		-
25	Concrete	1	-	-	-	-	-	-		-
26	Copper	1	-	-	-	-	-	-		42
27	Steel	1	-	-	-	-	-	-		34,510
28	Asbestos Cement	1	-	-	-	-	-	-		120,262
29	Ductile Iron	66	-	-	-	-	-	-		4,165
30	HDPE	-	-	-	-	-	-	-		-
31	PVC	49,524	-	-	-	-	-	-		377,103
32										-
33										-
34	Total	49,590	-	-	-	-	-	-	-	536,481
	l .									· · · · · · · · · · · · · · · · · · ·

SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	3,885	3,907	3	5
Commercial	138	135	-	-
Industrial	-	-	-	-
Public authorities	9	9	-	-
Irrigation	1	1	-	-
Other	1	1	-	-
Contract	-	-	-	-
Subtotal	4,034	4,053	3	5
Private fire connections	-	-	10	10
Public fire hydrants	-	-	-	-
Total *	4,034	4,053	13	15

^{*} Data run as of 1/14/2021 and 1/24/2022, respectively.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections	
5/8 x 3/4 - in	3,750		
3/4 - in	•	1,641	
1 - in	342	2,378	
1 1/2 - in	3	2	
2 - in	13	18	
3 - in	6	7	
4 - in	1	5	
6 - in	-	9	
8 - in	-	3	
Other	-	5	
Total *	4,115	4,068	

^{*} Data run as of 1/24/2022

SCHEDULE D-6 Meter Testing Data

in Section VI of General Order No. 103:	
1. New, after being received	21
2. Used, before repair	6
O Hand often manain	

- B. Number of Meters in Service Since Last Test

A. Number of Meters Tested During Year as Prescribed

^{*} Data run as of 2/25/2022

		During Current Year						
of Service	January	February	March	April	May	June	July	Subtotal
Residential	28,806	25,854	26,206	34,182	38,819	46,302	48,795	248,9
Commercial	3,584	3,774	3,765	5,057	5,967	5,337	5,817	33,3
Industrial	-	-	-	-	-	-	-	
Public authorities	25	147	61	278	345	505	1,748	3,1
Irrigation	-	-	-	-	-	-	-	
Other	(287)	77	46	38	52	355	609	8
Contract	-	-	-	-	-	-	-	
Total	32,128	29,852	30,078	39,555	45,183	52,499	56,969	286,2
Classification			Du	ring Current Ye	ar			Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Yea
	46.005	47.506	38,683	28,996	25,836	187,026	435,990	443,5
Residential	40,005	77,000						
Residential Commercial	6,313	7,500	6,282	7,138	3,832	31,065	64,366	73,2
	-,	,	6,282	7,138	3,832	31,065	64,366	73,2
Commercial	-,	,	6,282 - 639	7,138 - 580	3,832 - 154	31,065 - 2,453	64,366 - 5,562	,
Commercial Industrial	6,313	7,500	-	-	-	-	_	,
Commercial Industrial Public authorities	6,313	7,500	-	-	-	-	_	73,2 3,5 2,3
Commercial Industrial Public authorities Irrigation	6,313 - 499	7,500 - 581 -	639 -	- 580 -	- 154 -	2,453	5,562 -	3,5

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 118,594
100-3	Construction Work in Progress	\$ 14,916,563
241	Advances for Construction	\$ 185,078
265	Contributions in Aid of Construction	\$ 1,722,134

DECLARATION				
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)				
I, the undersigned GI	adys Farrow			
Name of Distric	ct Manager or Equivalent (Please Print)			
of Desc	ert District			
Name of	District			
of Golden Sta	ite Water Company			
Nai	me of Utility			
at 13608 Hitt Road	, Apple Valley, CA 92308			
Address	of District Office			
under penalty of perjury do declare that this report has	been prepared by me, or under my direction, from the			
Vice President - Finance, Treasurer and Assistant Secretary	Gladys M. Farrow Digitally signed by Gladys M. Farrow Date: 2022.05.17 18:49:03 - 07'00'			
Title (Please Print)	Signature			
909 394-3600	May 20, 2022			
Telephone Number	Date			

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