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		2021	PUBLIC UTILITIES COMMISSION WATER DIVISION
		_	
	ANI	NUAL REPO	RT
		OF	
DIS	STRICT WAT	ER SYSTEM	OPERATIONS

Golden State Wa	ater Company
(NAME OF COR	PORATION)

OF

Name of District: Orange County Location: Los Alamitos, Orange (TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2021

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2022

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2022**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298 bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2021 through December 31, 2021. Fiscal year reports will not be accepted.

SCHEDULE A-1a Account 100.1 - Utility Plant in Service Additions During Year Balance Beg of Year (Retirements) During Year Other Debits or (Credits) Balance End of Year

Line		Title of Account	l e	Beg of Year	I	uring Year	,	uring Year	or (Credits)	End of Year
No.	Acct	(a)		(b)		(c)		(d)	`(e)	(f)
1		I. INTANGIBLE PLANT	İ	, ,		. ,		,	,	()
2	301	Organization		-		-		-	-	\$ -
3	302	Franchises and Consents (Schedule A-1c)		-		-		-	-	\$ -
4	303	Other Intangible Plant		3,023,823		-		-	-	\$ 3,023,823
5		Total Intangible Plant	\$	3,023,823	\$	-	\$	_	\$ -	\$ 3,023,823
6										
7		II. LANDED CAPITAL								
8	306	Land and Land Rights	\$	1,301,591	\$	-	\$	-	\$ (9,775)	\$ 1,291,816
9		<u> </u>					İ		, ,	
10		III. SOURCE OF SUPPLY PLANT								
11	311	Structures and Improvements		111,488		-		-	-	\$ 111,488
12	312	Collecting and Impounding Reservoirs		,		-		-	-	\$ · -
13	313	Lake, River and Other Intakes		-		-		_	-	\$ -
14	314	Springs and Tunnels		-		-		-	-	\$ -
15	315	Wells		3,774,173		-		-	-	\$ 3,774,173
16	316	Supply Mains		2,840,886		1,276,972		(3,648)	-	\$ 4,114,210
17	317	Other Source of Supply Plant		5,732		-		-	-	\$ 5,732
18		Total Source of Supply Plant	\$	6,732,279	\$	1,276,972	\$	(3,648)	\$ -	\$ 8,005,603
19										
20		IV. PUMPING PLANT								
21	321	Structures and Improvements		3,050,678		230,560		(4,306)	-	\$ 3,276,932
22	322	Boiler Plant Equipment		-		-		-	-	\$ -
23	323	Other Power Production Equipment		-		-		-	-	\$ -
24	324	Pumping Equipment		11,505,262		982,673		(403,542)	-	\$ 12,084,393
25	325	Other Pumping Plant		1,540,761		3,980,860		(27,851)	-	\$ 5,493,770
26		Total Pumping Plant	\$	16,096,701	\$	5,194,093	\$	(435,699)	\$ -	\$ 20,855,095
27										
28		V. WATER TREATMENT PLANT								
29	331	Structures and Improvements		1,329,479		-		-	-	\$ 1,329,479
30	332	Water Treatment Equipment		2,395,165		-		(494)	-	\$ 2,394,671
31		Total Water Treatment Plant	\$	3,724,644	\$	-	\$	(494)	\$ -	\$ 3,724,150

				CHEDU	LE	A-1a				
		Account 100).1 - U	Itility Plai	nt ii	n Service (Continued	(k		
			1 -	Balance		Additions	(Retiremer		Other Debits	Balance
Line		Title of Account	Ве	g of Year	[During Year	During Ye	ar	or (Credits)	End of Year
No.	Acct	(a)		(b)		(c)	(d)		(e)	(f)
32		VI. TRANSMISSION AND DIST. PLANT								
33	341	Structures and Improvements		5,773		960,035		-	-	\$ 965,808
34	342	Reservoirs and Tanks		5,404,983		9,366,739	(1,123	, ,	-	\$ 13,647,843
35	343	Transmission and Distribution Mains		65,103,701		1,083,612	(20	,190)	-	\$ 66,167,123
36	344	Fire Mains		939,571		158,026		-	-	\$ 1,097,597
37	345	Services		25,823,861		1,075,091		,940)	-	\$ 26,868,012
38	346	Meters		11,129,050		619,291	(299	,938)	-	\$ 11,448,403
39	347	Meter Installations		-		-		-	-	\$ -
40	348	Hydrants		10,826,183		580,132	(30	,980)	-	\$ 11,375,335
41	349	Other Transmission and Distribution Plant		457,426		-		-	-	\$ 457,426
42		Total Transmission and Distribution Plant	\$ 1	19,690,548	\$	13,842,926	\$ (1,505	,927)	\$ -	\$ 132,027,547
43										
44		VII. GENERAL PLANT								
45	371	Structures and Improvements		488,595		115,632	(8	,938)	79,423	\$ 674,712
46	372	Office Furniture and Equipment		241,476		7,769		-	13,566	\$ 262,811
47	373	Transportation Equipment		935,184		169,191	(66	,430)	-	\$ 1,037,945
48	374	Stores Equipment		-		-		-	-	\$ -
49	375	Laboratory Equipment		-		-		-	-	\$ -
50	376	Communication Equipment		3,942		-		-	-	\$ 3,942
51	377	Power Operated Equipment		506,285		-		-	(102,349)	\$ 403,936
52	378	Tools, Shop and Garage Equipment		204,951		33,054		-	-	\$ 238,005
53	379	Other General Plant		13,770		-		-	-	\$ 13,770
54		Total General Plant	\$	2,394,203	\$	325,646	\$ (75	,368)	\$ (9,360)	\$ 2,635,121
55										
56		VIII. UNDISTRIBUTED ITEMS								
57	390	Other Tangible Property		7,502		-		-	-	\$ 7,502
58	391	Utility Plant Purchased		2,756		-		-	-	\$ 2,756
59	392	Utility Plant Sold	İ	-		-		-	-	\$ -
60		Total Undistributed Items	\$	10,258	\$	-	\$	-	\$ -	\$ 10,258
61		Total Utility Plant in Service	\$ 1	52,974,047	\$	20,639,637	\$ (2,021	,136)	\$ (19,135)	\$ 171,573,413

		Account	SCHEDU 101 - Recycle		ty Plant		
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

	SCHI Account 302 - Fr	EDULE A-1c anchises and Co	onsents		
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)
1	Refer to Company Schedule A-1b				
2				•	
3					
4					
5				Total	\$ -

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

SCHEDULE A-4 DISTRICT RATE BASE AND WORKING CASH Balance Title of Account 12/31/2021 (b) (a) **RATE BASE** Utility Plant Plant in Service 171,684,605 12,867,776

Line

No.

1

Acct.

	Working Cash		
24	Determination of Operational Cash Requirement		
25	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26	Purchased Power & Commodity for Resale*		
27	Meter Revenues: Bimonthly Billing		
28	Other Revenues: Flat Rate Monthly Billing		
29	Total Revenues (=Line 27 + Line 28)		
30	Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31	5/24 x Line 25 x (100% - Line 30)		
32	1/24 x Line 25 x Line 30		
33	1/12 x Line 26		
34	Operational Cash Requirement ("See attached schedule")	\$ (43,786)	\$ (43,786)
	Electric power, gas or other fuel purchased for pumping and/or * purchased commodity for resale billed after receipt (metered).		

(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)

105,642,002 \$

96,709,413

Balance

1/1/2021

(c)

GOLDEN STATE WATER COMPANY Region 3 Customer Service Areas

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF		2019	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	17,081.0	60.0	1,025,540.1
2	72600	POWER FOR PUMPING	4,365.7	55.4	241,667.1
3	73500	PUMP TAXES	13,371.3	114.1	1,525,434.8
4	74400	CHEMICALS	1,458.6	26.0	37,897.8
5	77300	COMMON CUSTOMER ACCOUNT	2,885.6	45.0	129,965.4
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	287.1	0.0	0.0
8	78000	OPERATION LABOR	4,081.8	12.5	51,023.1
9	78100	ALL OTHER OPERATION EXPENSES	1,489.7	83.4	124,250.6
10	78700	MAINTENANCE LABOR	1,843.9	12.5	23,048.9
11	78800	ALL OTHER MAINTENANCE EXPENSES	6,364.5	46.7	297,084.9
12	79200	OFFICE SUPPLIES AND EXPENSE	562.1	23.0	12,927.9
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	192.4	(156.5)	(30,110.6)
15	79500	PENSIONS AND BENEFITS	2,425.8	4.8	11,571.1
16	79600	BUSINESS MEALS	10.1	27.5	276.6
17	79700	REGULATORY COMMISSION	0.0	0.0	0.0
18	79800	OUTSIDE SERVICES	109.9	31.6	3,478.7
19	79900	MISCELLANEOUS	4.0	(579.4)	(2,343.0)
20	79910	ALLOCATED GENERAL OFFICE	18,606.7	0.2	3,782.0
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	249.7	24.0	5,982.4
22	81100	RENT	237.9	(19.4)	(4,606.9)
23	81500	A&G LABOR	1,307.6	12.5	16,344.7
24	50300	DEPRECIATION AND AMORTIZATION	9,941.2	0.0	0.0
25	50710	PROPERTY TAXES	3,450.5	40.0	138,021.3
26	50720	PAYROLL TAXES	600.3	13.5	8,103.4
27	50730	LOCAL TAXES	1,288.5	182.5	235,149.2
28		STATE INCOME TAX	1,527.5	96.0	146,636.4
29		FEDERAL INCOME TAX	3,679.5	106.0	390,027.7
30		TOTAL OPERATING EXPENSES	97,423.0		4,391,153.7
31		AVERAGE LAG>			45.07

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES

(\$ in Thousands)

32	(1) Average Lag in Collection of Revenues	44.70 days
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	45.07 days
34	(3) Excess of Collection Lag over Payment Lag	-0.37 days
35	(4) Total of Expenses, Taxes and Depreciation	\$97,423.0
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$266.9
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprciation in Advance of Collecting Revenues	(\$99.6)

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

DISTRICT WORKING CASH ALLOCATIO	N
Orange County	(43.8)
Claremont	(14.2)
San Dimas	(17.1)
San Gabriel Valley	(10.3)
Barstow	(8.6)
Calipatria	(1.2)
Desert	(2.6)
Wrightwood	(1.8)
Total Region III	(99.6)

SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253	Account 259
			Limited-Term	Utility Plant		Recycled
		Utility	Utility	Acquisition	Other	Water Utility
Line	Item	Plant	Investments	Adjustments	Property	Plant
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	50,605,338	3,008,750			
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503	2,589,844	125,813			
4	(b) Charged to Account 504	-	-			
5	(c) Charged to Account 505	-	-			
6	(d) Charged to Account 265	162,306	-			
7	(e) Charged to clearing accounts	8,978	-			
8	(f) Salvage recovered	29,758	-			
9	(g) All other credits ¹	219,548	-			
10	Total credits	\$ 3,010,434	\$ 125,813	\$ -	\$ -	\$ -
11	Deduct: Debits to reserves during year					,
12	(a) Book cost of property retired	(2,021,136)	-			
13	(b) Cost of removal	(1,061,091)	-			
14	(c) All other debits ¹		-			
	Total debits	\$ (3,082,227)		\$ -	\$ -	\$ -
15	Balance in reserve at end of year	\$ 50,533,545	\$ 3,134,563	\$ -		\$ -
15		Ψ 50,555,545	ψ 5,154,505	-	- Ψ	- μ
16	balance in reserve at end of year					
16 17		argos		Composito Pata	`	
16 17 18	State method of determining depreciation cha	ırges.		Composite Rate)	
16 17 18 19		irges.		Composite Rate)	
16 17 18 19 20		irges.		Composite Rate)	
16 17 18 19 20 21		irges.		Composite Rate	3	
16 17 18 19 20 21 22	State method of determining depreciation cha		turn for the year	·		F DV DISTRICT
16 17 18 19 20 21 22 23			eturn for the year	·	NOT AVAILABL	E BY DISTRICT
16 17 18 19 20 21 22 23 24	State method of determining depreciation cha	ral Income Tax Re	eturn for the year	·		E BY DISTRICT
16 17 18 19 20 21 22 23 24 25	State method of determining depreciation cha	ral Income Tax Re	eturn for the year	·		E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26	State method of determining depreciation cha	ral Income Tax Re	eturn for the year	·		E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27	State method of determining depreciation cha	ral Income Tax Re	eturn for the year	·		E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28	State method of determining depreciation cha	ral Income Tax Re	eturn for the year	·		E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29	State method of determining depreciation cha	ral Income Tax Re	eturn for the year	·		E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30	State method of determining depreciation cha	ral Income Tax Re	eturn for the year	·		E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	State method of determining depreciation cha	ral Income Tax Re	eturn for the year	·		E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32	State method of determining depreciation cha	ral Income Tax Re	eturn for the year	·		E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32	State method of determining depreciation cha	ral Income Tax Re	eturn for the year	·		E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	State method of determining depreciation cha	ral Income Tax Re	eturn for the year	·		E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	State method of determining depreciation cha	ral Income Tax Re	eturn for the year	·		E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	State method of determining depreciation cha	ral Income Tax Re	eturn for the year	·		E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	State method of determining depreciation cha	ral Income Tax Re	eturn for the year	·		E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	State method of determining depreciation cha	ral Income Tax Re	eturn for the year	·		E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	State method of determining depreciation cha	ral Income Tax Re	eturn for the year	·		E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	State method of determining depreciation cha	ral Income Tax Re	eturn for the year	·		E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	State method of determining depreciation cha	ral Income Tax Re	eturn for the year	·		E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	State method of determining depreciation cha	ral Income Tax Re	eturn for the year	·		E BY DISTRICT
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	State method of determining depreciation cha	ral Income Tax Re	eturn for the year	·		E BY DISTRICT

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

		· · · · · · · · · · · · · · · · · · ·						·		
							Debits to			
					Credits to		Reserves	Salvage and		
				Balance	Reserve		During Year	Cost of		Balance
				Beginning	During Yea		Excl. Cost	Removal Net		End
Line		DEPRECIABLE PLANT		of Year	Excl. Salva	ge	Removal	(Dr.) or Cr.		of Year
No.	Acct.	(a)		(b)	(c)		(d)	(e)		(f)
1		I. SOURCE OF SUPPLY PLANT								
2	311	Structures and Improvements		(37,271)	(1,	,316)	-	-	\$	(38,587)
3	312	Collecting and Impounding Reservoirs		-		-	-	-	\$	-
4	313	Lake, river and Other Intakes		-		-	-	-	_	-
5	314	Springs and Tunnels		-			-	-	\$	-
6	315	Wells		1,557,351		,483)	_	-	\$	1,481,868
7	316	Supply Mains		(1,165,799)	(55,	,293)	3,648	38,656		(1,178,788)
8	317	Other Source of Supply Plant		(3,596)	((271)		-	\$	(3,867)
9		Total Source of Supply Plant	\$	350,685	\$ (132,	,363)	\$ 3,648	\$ 38,656	\$	260,626
10									\Box	
11		II. PUMPING PLANT								
12	321	Structures and Improvements		(274,037)	(73,	,084)	4,306	34,597	\$	(308,218)
13	322	Boiler Plant Equipment		-		-	-	-	\$	-
14	323	Other Power Production Equipment		-		-	-	-	\$	-
15	324	Pumping Equipment		(1,499,448)	(317,	,281)	403,542	38,470	\$	(1,374,717)
16	325	Other Pumping Plant		(119,514)	(128,	,380)	27,851	3,192	\$	(216,851)
17		Total Pumping Plant	\$	(1,892,999)	\$ (518,	,745)	\$ 435,699	\$ 76,259	\$	(1,899,786)
18									$\overline{}$	
19		III. WATER TREATMENT PLANT							\vdash	
20	331	Structures and Improvements		(186,334)	(41,	,746)	-	-	\$	(228,080)
21	332	Water Treatment Equipment		(819,429)	(72,	,566)	494	-	\$	(891,501)
22		Total Water Treatment Plant	\$	(1,005,763)	\$ (114,	,312)	\$ 494	\$ -	\$	(1,119,581)
23				,	,				一	
24		IV. TRANS. AND DIST. PLANT	1						T	
25	341	Structures and Improvements		(2,637)	(21.	,181)	-	-	\$	(23,818)
26	342	Reservoirs and Tanks		(1,981,876)	(140,		1,123,879	545,796	\$	(452,239)
27	343	Transmission and Distribution Mains		(21,396,734)	(741.	,680)	20,190	54,192		(22,064,032)
28	344	Fire Mains		(74,495)	(20.	,575)	_	6,874		(88,196)
29	345	Services		(10,523,071)	(305,		30,940	104,861	\$	(10,692,883)
30	346	Meters		(7,666,740)	(556,		299,938	187,944	\$	(7,735,392)
31	347	Meter Installations		-	,		-	-	\$	-
32	348	Hydrants		(4,147,333)	(163,	,181)	30,980	29,811	\$	(4,249,723)
33	349	Other Transmission and Distribution Plant		(345,159)	(7.	,182)	-	-	\$	(352,341)
34		Total Transmission and Distribution Plant	\$	(46,138,045)	\$ (1,955,	,984)	\$ 1,505,927	\$ 929,478	\$	(45,658,624)
35									T	
36		V. GENERAL PLANT							\vdash	
37	371	Structures and Improvements	1	(150,715)	(7.	,911)	(110,887)	-	\$	(269,513)
38	372	Office Furniture and Equipment		(198,303)		,419)	827	325		(207,570)
39	373	Transportation Equipment		(851,863)		,978)	66,430	(13,385)		(807,796)
40	374	Stores Equipment		-		-	-	- (12,223)		-
41	375	Laboratory Equipment	1	(1,515)		-	-	-	\$	(1,515)
42	376	Communication Equipment	1	(51,871)			-	-	\$	(51,871)
43	377	Power Operated Equipment		(459,252)	(3.	,004)	(100,550)		\$	(562,806)
44	378	Tools, Shop and Garage Equipment		(193,230)		,372)	-	-	\$	(201,602)
45	379	Other General Plant	1	(2,209)		,040)	_	-		(3,249)
46	390	Other Tangible Property	1	(7,502)		,0 10) -	-	-		(7,502)
47	391	Water Plant Purchased	1	(2,756)			_	_	\$	(2,756)
		Total General Plant	\$	(1,919,216)	\$ (39.	,724)	\$ (144,180)	\$ (13,060)		(2,116,180)
48										

SCHEDULE B-1 **Account 501 - Operating Revenues**

					Net Change
					During Year
			Amount	Amount	Show Decrease
Line		ACCOUNT	Current Year	Preceding Year	in (Parenthesis)
No.	Acct.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales (2)	27,625,001	25,623,750	\$ 2,001,251
4		601-1.2 Metered Sales Low Income Discount (Debit)	(743,950)	(594,138)	\$ (149,812)
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)	752,099	605,260	\$ 146,839
6		601-2 Commercial Sales (2)	16,878,004	17,747,962	\$ (869,958)
7		601-3 Industrial Sales	137,038	132,692	\$ 4,346
8		601-4 Sales to Public Authorities	3,545,266	2,953,962	\$ 591,304
9		Sub-total	\$ 48,193,458	\$ 46,469,488	\$ 1,723,970
10	602	Unmetered Sales to General Customers			
11		602-1.1 Residential Sales	-	-	\$ -
12		602-1.2 Residential Low Income Discount (Debit)	-	-	\$ -
13		602-1.2 Residential Low Income Balancing Account(Credit)	-	-	\$ -
14		602-2 Commericial Sales	_	-	\$ -
15		602-3 Industrial Sales	-	-	\$ -
16		602-4 Sales to Public Authorities	-	-	\$ -
17		Sub-total Sub-total	\$ -	\$ -	\$ -
18	603	Sales to Irrigation Customers			
19		603.1 Metered sales	3,714,170	3,330,766	\$ 383,404
20		603.2 Flat Rate Sales	_	-	\$ -
21		Sub-total Sub-total	\$ 3,714,170	\$ 3,330,766	\$ 383,404
22	604	Private Fire Protection Service	291,483	293,655	\$ (2,172)
23	605	Public Fire Protection Service	-	-	\$ -
24	606	Sales to Other Water Utilities for Resale	121,485	117,214	\$ 4,271
25	607	Sales to Governmental Agencies by Contracts	-	613	\$ (613)
26	608	Interdepartmental Sales	-	-	\$ -
27	609	Other Sales or Service	(29,910)	(72,648)	\$ 42,738
28		Sub-total	\$ 383,058	\$ 338,834	\$ 44,224
29		Total Water Service Revenues	\$ 52,290,686	\$ 50,139,088	\$ 2,151,598
30		II. OTHER WATER REVENUES	<u> </u>	, ,	
31	610	Customer Surcharges (1)	(1)	11,296	\$ (11,297)
32	611	Miscellaneous Service Revenues	28,175	29.890	\$ (1,715)
33	612	Rent from Water Property			\$ -
34	613	Interdepartmental Rents	-	-	\$ -
35	614	Other Water Revenues	(296,547)	(564,847)	\$ 268,300
36	615	Recycled Water Revenues	141,219	163,404	
37		Total Other Water Revenues	\$ (127,154)		. , ,
38	501	Total operating revenues	\$ 52,163,532	\$ 49,778,831	\$ 2,384,701

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact. (2) Region III WRAM, in it's entirety, is included in Orange County operating revenues.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			(Clas	ss	Amount Current	Amount Preceding		Net Change During Year now Decrease
Line		Account				Year	Year	ir	n (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3	701	Operation supervision and engineering	Α	В		-	ı	\$	-
4	701	Operation supervision, labor and expenses			С			\$	-
5		Operation labor and expenses	Α	В		-	9,806	\$	(9,806)
6	703	Miscellaneous expenses	Α			(1,896)	2,452	\$	(4,348)
7	704	Purchased water including MCBA/supply cost balancing accounts (1)	Α	В	С	7,180,873	4,361,944	\$	2,818,929
8		Maintenance							
9	706	Maintenance supervision and engineering	Α	В		-	-	\$	-
10	706	Maintenance of structures and facilities			С			\$	-
11	707	Maintenance of structures and improvements	Α	В		-	-	\$	-
12	708	Maintenance of collect and impound reservoirs	Α			16,821	34,961	\$	(18,140)
13	708						·	\$	-
14	709	Maintenance of lake, river and other intakes				-	-	\$	-
15		Maintenance of springs and tunnels				-	-	\$	-
16	711	Maintenance of wells	Α			-	1,822	\$	(1,822)
17	712	Maintenance of supply mains	Α			-	, -	\$	-
18	713	Maintenance of other source of supply plant	Α	В		293	-	\$	293
19		Total source of supply expense				\$ 7,196,091	\$ 4,410,985	\$	2,785,106
20		II. PUMPING EXPENSES		П	Г			Ī	
21		Operation							
22	721	Operation supervision and engineering	Α	В		-	-	\$	-
23	721	Operation supervision labor and expense			С			\$	-
24	722	Power production labor and expenses	Α		Ė	-	-	\$	-
25		Power production labor, expenses and fuel		В				\$	-
26		Fuel for power production	Α			-	-	\$	-
27		Pumping labor and expenses	Α	В		385.177	380.651	\$	4,526
28		Miscellaneous expenses	Α			101,510	100,321	\$	1,189
29		Fuel or power purchased for pumping	Α	В	С	1,178,397	1.258.868	\$	(80,471)
30		Maintenance	Ė	Ē	Ť	.,,	.,,,	Ť	(, // /)
31	729	Maintenance supervision and engineering	Α	В	\vdash	-	-	\$	-
32		Maintenance of structures and equipment	Ė	Ē	С			\$	-
33		Maintenance of structures and improvements	Α	В	Ť	(11)	9,169	\$	(9,180)
34		Maintenance of power production equipment	Α	В	\vdash	- (/	-	\$	-
35		Maintenance of power pumping equipment	A	В	\vdash	125.120	91.823	\$	33,297
36		Maintenance of other pumping plant	A	В	\vdash	-		\$	-
37		Total pumping expenses	Ė	Ē	\vdash	\$ 1,790,193	\$ 1.840.832	\$	(50,639)

⁽¹⁾ Region III MCBA, in it's entirety, is included in Orange County operating expenses. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			I					N	et Change
			، ا	Clas		Amount	Amount		uring Year
			`	Jias	00	Current	Precedina		w Decrease
Line		Account	_	1	<u> </u>	Year	Year		(Parenthesis)
No.	Acct.	(a)	A	В	c	(b)	(c)	""	(d)
38	Acci.	III. WATER TREATMENT EXPENSES		Ь		(b)	(6)		(u)
39		Operation							
40	741	Operation supervision and engineering	A	В		_	_	\$	_
41	741	Operation supervision, labor and expenses	 	۲	С			\$	_
42	742	Operation labor and expenses	Α		۲	265,358	223,114	\$	42,244
43	743	Miscellaneous expenses	A	В		526	2,521	\$	(1,995
44	744	Chemicals and filtering materials	A	В		77,861	71,450	\$	6,411
45	777	Maintenance	$\overline{}$	۲		77,001	71,430	Ψ	0,411
46	746	Maintenance supervision and engineering	Α	В		252		\$	252
47	746	Maintenance of structures and equipment	<u> </u>	۲	С	202		\$	202
48	747	Maintenance of structures and improvements	Α	В	۲	(1)	1,111	\$	(1,112
49	748	Maintenance of water treatment equipment	A	늄		9,971	12,115	\$	(2,144
50	740	Total water treatment expenses	<u> </u>	۲		\$ 353,967	\$ 310,311	\$	43,656
51		IV. TRANS. AND DIST. EXPENSES				Ψ 000,007	Ψ 010,011	Ψ	10,000
52		Operation Operation							
53	751	Operation supervision and engineering	Α	В		16,999	6,242	\$	10,757
54	751	Operation supervision, labor and expenses			С	.,	-,	\$	-
55	752	Storage facilities expenses	Α			389	9.210	\$	(8,821
56	752	Operation labor and expenses		В			-, -	\$	-
57	753	Transmission and distribution lines expenses	Α			68,035	98,883	\$	(30,848
58	754	Meter expenses	Α			223,551	204,627	\$	18,924
59	755	Customer installations expenses	Α			72,434	68,479	\$	3,955
60	756	Miscellaneous expenses	Α			398,594	363,425	\$	35,169
61		Maintenance							
62	758	Maintenance supervision and engineering	Α	В		-	-	\$	-
63	758	Maintenance of structures and plant			С			\$	-
64	759	Maintenance of structures and improvements	Α	В		-	-	\$	-
65	760	Maintenance of reservoirs and tanks	Α	В		-	229	\$	(229
66	761	Maintenance of trans. and distribution mains	Α			244,827	283,411	\$	(38,584)
67	761	Maintenance of mains		В				\$	-
68	762	Maintenance of fire mains	Α			-	-	\$	-
69	763	Maintenance of services	Α			417,636	445,765	\$	(28,129
70	763	Maintenance of other trans. and distribution plant		В				\$	
71	764	Maintenance of meters	Α			130,537	140,881	\$	(10,344
72	765	Maintenance of hydrants	Α			166,634	140,329	\$	26,305
73	766	Maintenance of miscellaneous plant	Α			-	-	\$	-
74		Total transmission and distribution expenses				\$ 1,739,636	\$ 1,761,481	\$	(21,845)

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			C	Clas	s	Amount Current	Amount Preceding			Net Change During Year Show Decrease
Line		Account				Year		Year		in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)		(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES								
76		Operation								
77	790	Transferred Customer Expenses				610,533		700,347	\$	(89,814)
78	771	Supervision	Α	В		-		-	\$	_
79	771	Superv., meter read., other customer acct expenses			С				\$	-
80	772	Meter reading expenses	Α	В		77,602		117,963	\$	(40,361)
81	773	Customer records and collection expenses	Α			144,211		142,358	\$	1,853
82	773	Customer records and accounts expenses		В					\$	-
83	774	Miscellaneous customer accounts expenses	Α			-		1,112	\$	(1,112)
84	775	Uncollectible accounts	Α	В	С	121,539		116,060	\$	5,479
85		Total customer account expenses				\$ 953,885	\$	1,077,840	\$	(123,955)
86		VI. SALES EXPENSES								
87		Operation								
88	781	Supervision	Α	В		-		_	\$	-
89	781	Sales expenses		F	С				\$	-
90	782	Demonstrating selling expenses	Α			-		_	\$	_
91		Advertising expenses	Α			_		_	\$	_
92		Miscellaneous, jobbing and contract work	A			_		_	\$	_
93		Merchandising, jobbing and contract work	Α			_		_	\$	_
94	700	Total sales expenses				\$ -	\$	_	\$	_
95		VII. RECYCLED WATER EXPENSES				Ψ	Ψ		Ψ	
96		Operation and Maintenance								
97	786	Recycled water operation and maint. expenses				118,053		155,784	\$	(37,731)
98	700	Total recycled water expenses				\$ 118,053	\$	155,784	\$	(37,731)
99		VIII. ADMIN. AND GENERAL EXPENSES				ψ,,,,,		,	<u> </u>	(0:,:0:)
100		Operation								
101	790	Allocation of A&G Expenses				8,530,572		8,290,771	\$	239,801
102		Administrative and general salaries	Α	В	С	230,079		234,500	\$	(4,421)
103	792	Office supplies and other expenses	A	В	Č	165,113		162,690	\$	2,423
104		Property insurance	Α	F		-		-	\$	
105		Property insurance, injuries and damages	Ė	В	С				\$	-
106		Injuries and damages	Α	F		203,639		185,117	\$	18,522
107		Employees' pensions and benefits	Α	В	С	746,460		852,239	\$	(105,779)
108		Franchise requirements	A	В	č	2,261		1,106	\$	1,155
109		Regulatory commission expenses	Α	В	Ċ	_,,		-,,,,,,,,	\$	- 1,100
110		Outside services employed	Α	Ē		14,925		15,315	\$	(390)
111		Miscellaneous other general expenses	Ť	В		,		,	\$	(230)
112		Miscellaneous other general operation expenses		Ē	С				\$	-
113		Miscellaneous general expenses	Α			205		776	\$	(571)
114		Maintenance	Ė							(0.1)
115	805	Maintenance of general plant	Α	В	С	90,912		57,423	\$	33,489
116		Total administrative and general expenses	Ė	Ė		\$ 9,984,166	\$	9,799,937	\$	184,229
117		XI. MISCELLANEOUS	\vdash	\vdash	\vdash	, ,		.,,		,
118	810	Customer Surcharges (1)	\vdash	\vdash		(1)		11,296	\$	(11,297)
119		Rents	Α	В	С	34,409		50,025	\$	(15,616)
120		Administrative expenses transferred - Cr.	A	В	č	-			\$	(10,010)
121	813	Duplicate charges - Cr.	Α	В	С			<u> </u>	\$	
122	010	Total miscellaneous	广	۳	\dashv	\$ 34,408	\$	61,321	\$	(26,913)
			\vdash	\vdash	\vdash				_	
123		Total operating expenses				\$ 22,170,399	Ф	19,418,491	\$	2,751,908

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact

	SCHEDULE B-4											
	Account 507 - Taxes Charged During Year											
			DISTRIBUTION OF TAXES CHARGED									
			Total Taxes		(Show t	utility department where	applicable and account o	harged)				
			Charged		Water	Nonutility	Other	Capitalized				
Line	Kind of Tax		During Year	(/	Account 507)	(Account 521)	(Account)	(Omit Account)				
No.	(a)		(b)		(c)	(d)	(e)	(f)				
1	Federal corporate income taxes ("FIT")	\$	2,434,059		2,434,059							
2	CA corp franchise taxes ("CCFT")(current)	\$	1,067,389		1,067,389							
3	Property taxes	\$	1,165,246		1,165,246							
4	Other taxes (details below):	\$	-		-							
5	FIT(deferred)	\$	348,040		348,040							
6	Amortization of ITC (Option 1)	\$	-		-							
7	CCFT(deferred)	\$	(11,503)		(11,503)							
8	Payroll taxes	\$	152,030		152,030							
9	Franchise taxes including licenses & filing fees	\$	678,547		678,547							
10	Groundwater production assessments (pump taxes)	\$	7,499,395		7,499,395							
11		\$	=									
12		\$	-									
13		\$	-									
14	Total	\$	13,333,203	\$	13,333,203	\$ -	\$ -	\$ -				

SCHEDULE D-1 Sources of Supply and Water Developed FLOW IN . **STREAMS** .(unit)2 Annual From Stream Quantities Line or Creek Priority Right Diversions Diverted Location of No. Diverted into* (Name) **Diversion Point** Claim Capacity Мах.(Unit)² Remarks "None" 2 3 4 5 WELLS Annual Pumping Quantities Line At Plant ¹Depth to Capacity Pumped(Unit)²(Unit)² Water Remarks No. (Name or Number) Location Number Dimensions "REFER TO ATTACHED SCHEDULE" 6 7 8 9 10 FLOW IN Annual TUNNELS AND SPRINGS(Unit)2 Quantities Line Used(Unit)2 No. Designation Location Maximum Minimum Remarks Number 11 "None" 12 13 14 15 Purchased Water for Resale Purchased from MWDOC 2,670,213 **EOCMWD** 918,524 City of Cerritos - Recycled 82,469 Yorba Linda Water District 1,542 City of Seal Beach 11,235 3,683,983 (Unit chosen) 17 Annual quantities purchased **CCF** 18 19 * State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

	SCHEDULE D-2 Description of Storage Facilities										
Line No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks							
1	A. Collecting reservoirs			"REFER TO ATTACHED SCHEDULE"							
2	Concrete										
3	Earth										
4	Wood										
5	B. Distribution reservoirs										
6	Concrete										
7	Earth										
8	Wood										
9	C. Tanks										
10	Wood										
11	Metal										
12	Concrete										
13	Total	-	-								

Golden State Water Company Orange County Schedule D-1 - Wells Attachment

			Donth to	2020 Prod	Well		Design Flow	
RMA	System	Well	Depth to Water	(AF)	Depth (ft)	Well Diam (in)	(gpm)	Remarks
Orange County	269 - West Orange County	Ball Road / OC-55 Well 1	54.2	1,413	800	16	900	
Orange County	269 - West Orange County	Beach Well 1	33.7	1,062	600	14	1000	
Orange County	269 - West Orange County	Bloomfield Well 2	70.6	2072	690	16	1600	
Orange County	269 - West Orange County	Cherry Well 3	64.8	212	632	12	375	
Orange County	269 - West Orange County	Clair Well 4		0	530	14	520	Out of Service
Orange County	269 - West Orange County	Clair Well 5	85.0	3132	1280	18	2500	
Orange County	269 - West Orange County	Dale Well 1	65.4	686	562	12	475	
Orange County	269 - West Orange County	Fern (Sycamore) Well 1	58.8	627	570	12	400	
Orange County	269 - West Orange County	Florista Well 1	70.4	644	700	18	950	
Orange County	269 - West Orange County	Howard Well 1	47.2	1,137	520	14	900	
Orange County	269 - West Orange County	Lowden Well 1	49.5	325	778	12	200	
Orange County	269 - West Orange County	Orangewood Well 1	30.1	963	302	14	700	
Orange County	269 - West Orange County	Sherrill Well 1	79.7	0	618	12	500	
Orange County	269 - West Orange County	South Cypress Well 1	55.9	752	600	12 & 14	650	
Orange County	269 - West Orange County	Valley View Well 2		0	1000	18	2260	Out of Service
Orange County	269 - West Orange County	Yellowtail Well 1	59.5	947	800	16	750	
Orange County	274 - Cowan Heights	Fairhaven Well 1		0	954	15.5	650	
Orange County	274 - Cowan Heights	Fairhaven Well 2		0		21.5	750	Out of service
Orange County	274 - Cowan Heights	Fairhaven Well 3	209	1	835	18	1500	Under Construction
Orange County	275 - Placentia-Yorba Linda	Bradford Well 3	78.0	0	496	14	250	Out of service
Orange County	275 - Placentia-Yorba Linda	Bradford Well 4	109.5	6	550	16	1000	Out of service
Orange County	275 - Placentia-Yorba Linda	Concerto Well 2		0	600	18	1900	Out of service
Orange County	275 - Placentia-Yorba Linda	La Jolla Well 2	95.8	243	504	12	800	
Orange County	275 - Placentia-Yorba Linda	La Jolla Well 3						Under Construction
Orange County	275 - Placentia-Yorba Linda	Orangethorpe Well 1		0	905	18	480	Out of Service
Orange County	275 - Placentia-Yorba Linda	Ruby Well 1	139.1	869	810	16	720	
Orange County	275 - Placentia-Yorba Linda	Wilson Well 1	155.0	0	1210	20	2400	Out of Service

Golden State Water Company Orange County Schedule D-2 - Reservoirs Attachment

			Volume			
RMA	System	Reservoir	(MG)	Туре	Material	Remarks
Orange County	269 - West Orange County	Florista West Resv	1.500	Ground	Steel	
Orange County	269 - West Orange County	Florista Center Resv	1.500	Ground	Steel	
Orange County	269 - West Orange County	Florista East Resv	1.500	Ground	Steel	
Orange County	274 - Cowan Heights	Clearview North Resv	0.124	Elev. Resv	Concrete	
Orange County	274 - Cowan Heights	Clearview South Resv	0.085	Elev. Resv	Concrete	Out of Service
Orange County	274 - Cowan Heights	Hunting Horn Reservoir	0.440	Elev. Resv	Concrete	
Orange County	274 - Cowan Heights	La Vereda Reservoir	0.146	Elev. Resv	Steel	
Orange County	274 - Cowan Heights	Newport Reservoir	0.260	Ground	Steel	
Orange County	274 - Cowan Heights	Peacock Hill Reservoir	2.000	Elev. Resv	Concrete	
Orange County	274 - Cowan Heights	Timberline Reservoir	1.000	Elev. Resv	Steel	
Orange County	275 - Placentia-Yorba Linda	Chapman Reservoir	0.050	Elevated	Steel	Out of Service
Orange County	275 - Placentia-Yorba Linda	College - North Reservoir	0.620	Elev. Resv	Steel	
Orange County	275 - Placentia-Yorba Linda	College - South Reservoir	0.620	Elev. Resv	Steel	
Orange County	275 - Placentia-Yorba Linda	Golden Reservoir	1.500	Ground	Steel	
Orange County	275 - Placentia-Yorba Linda	Larkridge North Tank	0.350	Elev. Resv	Steel	
Orange County	275 - Placentia-Yorba Linda	Larkridge South Tank	0.350	Elev. Resv	Steel	
Orange County	275 - Placentia-Yorba Linda	Linda Vista Reservoir	0.200	Ground	Steel	

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line									
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	2	2 1/2	3	4	5	6	8	10
11	Cast Iron	-	-	-	-	4,860	-	10,749	8,938	2,571
12	Cement Lined Steel	-	-	-	-	-	-	-	-	-
13	Concrete	-	-	-	-	-	-	-	-	-
14	Copper	21	496	-	-	-	-	-	-	-
15	Steel	-	578	-	-	199	-	580	3,886	1,875
16	Asbestos Cement	-	72	-	20	195,528	-	717,200	590,345	158,230
17	Ductile Iron	-	45	-	-	5,392	-	14,120	168,306	5,539
18	HDPE	-	-	-	-	-	-	-	-	-
19	PVC	-	1,100	-	-	5,039	-	13,807	98,604	4,248
20										
21										•
22	Total	21	2,291	-	20	211,018	-	756,457	870,078	172,463

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

								Othe	r Sizes	
Line								(Speci	fy Sizes)	Total
No.		12	14	16	18	20	24	22/30		All Sizes
23	Cast Iron	1,733	271	138	-	-	-	-		29,260
24	Cement Lined Steel	-	-	-	-	-	-	-		-
25	Concrete	-	-	-	-	-	-	-		-
26	Copper	-	-	-	-	-	-	-		516
27	Steel	817	127	2,534	-	-	-	-		10,596
28	Asbestos Cement	167,429	14,134	8,270	-	-	-	-		1,851,227
29	Ductile Iron	65,209	822	6,836	-	4,501	-	-		270,769
30	HDPE	-	-	-	-	-	-	-		-
31	PVC	27,952	-	11,242	-	-	-	-		161,993
32										-
33										-
34	Total	263,139	15,354	29,020	-	4,501	ı	-	-	2,324,361
34	Total	203,139	10,004	29,020	-	4,501	-	-	-	2,324,30

SCHEDULE D-4 Number of Active Service Connections

	Metered - Dec 31		Flat Rate - Dec 31	
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	38,530	38,636	-	-
Commercial	3,795	3,779	-	-
Industrial	31	31	-	-
Public authorities	220	216	-	-
Irrigation	712	730	-	-
Other	1	1	-	-
Contract	1	-	-	-
Subtotal	43,290	43,393	-	-
Private fire connections	-	-	780	791
Public fire hydrants	-	-	-	-
Total *	43,290	43,393	780	791

^{*} Data run as of 1/14/2021 and 1/24/2022, respectively.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

		Active Service
Size	Meters	Connections
5/8 x 3/4 - in	32,833	
3/4 - in	444	23,382
1 - in	8,750	17,366
1 1/2 - in	575	199
2 - in	1,612	2,258
3 - in	135	88
4 - in	41	229
6 - in	50	315
8 - in	18	292
Other	•	55
Total *	44,458	44,184

^{*} Data run as of 1/24/2022

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed	
in Section VI of General Order No. 103:	
New, after being received	1,3
2. Head before repair	2

B. Number of Meters in Service Since Last Test

^{*} Data run as of 2/25/2022

February 403,413 223,165 558 33,571	March 341,771 192,797 1,033	ing Current Yea April 396,626 221,507	May 426,148 244.589	June 500,402	July 493.371	Subtota
403,413 223,165 558	341,771 192,797	396,626	426,148	500,402		
223,165 558	192,797		-, -	, .		2 224
558	- , -	221,507			/ -	2,931,4
	1.033 I	0 400	,	256,351	286,639	1,641,
33,571		2,123	949	2,430	1,495	11,
	26,915	48,620	78,788	77,620	88,665	397,
28,324	29,489	29,801	56,273	49,562	77,843	317,
1,894	1,739	1,954	2,535	2,530	2,803	15,4
1,707	2,216	6,597	12,734	13,879	12,190	54,
692,632	595,960	707,228	822,016	902,774	963,006	5,369,
						Total
September	October	November	December	Subtotal	Total	Prior Ye
511,179	503,155	422,458	403,645	2,385,889	5,317,349	5,387,9
294,211	266,962	240,605	231,138	4 040 000		
			231,130	1,312,329	2,953,735	2,850,
1,634	1,387	1,050	1,520	7,791	2,953,735 19,103	
	1,387 60,046			, ,		2,850, 19, 592,
1,634 82,474	,	1,050	1,520	7,791	19,103	19,
1,634	60,046	1,050 42,891	1,520 42,106	7,791 303,471	19,103 701,333	19, 592,
1,634 82,474 81,584	60,046 50,051	1,050 42,891 57,659	1,520 42,106 35,165	7,791 303,471 283,375	19,103 701,333 600,514	19, 592, 545,
	692,632 September 511,179	1,707 2,216 692,632 595,960 Dur September October 511,179 503,155	1,707 2,216 6,597 692,632 595,960 707,228 During Current Yea September October November 511,179 503,155 422,458	1,707 2,216 6,597 12,734 692,632 595,960 707,228 822,016 During Current Year September October November December 511,179 503,155 422,458 403,645	1,707 2,216 6,597 12,734 13,879 692,632 595,960 707,228 822,016 902,774 During Current Year September October November December Subtotal 511,179 503,155 422,458 403,645 2,385,889	1,707 2,216 6,597 12,734 13,879 12,190 692,632 595,960 707,228 822,016 902,774 963,006 During Current Year September October November December Subtotal Total 511,179 503,155 422,458 403,645 2,385,889 5,317,349

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 522,463
100-3	Construction Work in Progress	\$ 12,867,776
241	Advances for Construction	\$ 6,392,814
265	Contributions in Aid of Construction	\$ 8,905,655

DECLARATION					
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)					
I, the undersigned Glad	ys Farrow				
Name of District	Manager or Equivalent (Please Print)				
of Orange Co	untv District				
Name of Di					
Name of Di	Strict				
of Golden State	Water Company				
Name of Utility					
at 2283 Via Burton Stre	eet, Anaheim, CA 92806				
Address of	District Office				
under penalty of perjury do declare that this report has be	een prepared by me, or under my direction, from the				
Vice President - Finance, Treasurer and	Cladus M. Farraw Figure by Gladys M.				
Assistant Secretary	Gladys M. Farrow Farrow Date: 2022.05.17 18:55:14-07'00'				
Title (Please Print) Signature					
909 394-3600	May 20, 2022				
Telephone Number	Date				

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