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2021
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

Golden State Water Company

(NAME OF CORPORATION)

Name of District: Santa Maria Location: Santa Maria, San Luis Obispo
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2021

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2022

TABLE OF CONTENTS

	<u>Page</u>
Instructions	3
Schedule A-1a - Account 100.1 - Utility Plant in Service	4-5
Schedule A-1b - Account 101 - Recycled Water Utility Plant	5
Schedule A-1c - Account 302 - Franchises and Consents	5
Schedule A-4 - District Rate Base and Working Cash	6
Schedule A-5 - Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves	7
Schedule A-5a - Account 250 - Analysis of Entries in Depreciation Reserve	8
Schedule B-1 - Account 501 - Operating Revenues	9
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	10-12
Schedule B-4 - Account 507 - Taxes Charged During Year	13
Schedule D-1 - Sources of Supply and Water Developed	14
Schedule D-2 - Description of Storage Facilities	14
Schedule D-3 - Description of Transmission and Distribution Facilities	15
Schedule D-4 - Number of Active Service Connections	16
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	16
Schedule D-6 - Meter Testing Data	16
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	17
End of Year Balances in Selected Accounts	18
Declaration	19
Index	20

GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2022**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3200
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2021 through December 31, 2021. Fiscal year reports will not be accepted.

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	5,105	-	-	-	\$ -
3	302	Franchises and Consents (Schedule A-1c)	-	-	-	-	\$ -
4	303	Other Intangible Plant	533,283	58,267	-	-	\$ 591,550
5		Total Intangible Plant	\$ 538,388	\$ 58,267	\$ -	\$ -	\$ 596,655
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	\$ 4,237,548	\$ -	\$ -	\$ (6,969)	\$ 4,230,579
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements	25,804	-	-	-	\$ 25,804
12	312	Collecting and Impounding Reservoirs	4,105	-	-	-	\$ 4,105
13	313	Lake, River and Other Intakes	-	-	-	-	\$ -
14	314	Springs and Tunnels	-	-	-	-	\$ -
15	315	Wells	9,171,966	244,496	(227,620)	-	\$ 9,188,842
16	316	Supply Mains	468,543	217	-	-	\$ 468,760
17	317	Other Source of Supply Plant	5,513	-	-	-	\$ 5,513
18		Total Source of Supply Plant	\$ 9,675,931	\$ 244,713	\$ (227,620)	\$ -	\$ 9,693,024
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements	1,238,048	864,503	-	-	\$ 2,102,551
22	322	Boiler Plant Equipment	-	-	-	-	\$ -
23	323	Other Power Production Equipment	-	-	-	-	\$ -
24	324	Pumping Equipment	10,684,058	1,160,833	(125,283)	(318,080)	\$ 11,401,528
25	325	Other Pumping Plant	3,590,414	1,320,008	(8,936)	318,080	\$ 5,219,566
26		Total Pumping Plant	\$ 15,512,520	\$ 3,345,344	\$ (134,219)	\$ -	\$ 18,723,645
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements	870,754	-	-	-	\$ 870,754
30	332	Water Treatment Equipment	2,622,069	313,645	(5,407)	-	\$ 2,930,307
31		Total Water Treatment Plant	\$ 3,492,823	\$ 313,645	\$ (5,407)	\$ -	\$ 3,801,061

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements	223,387	3,196	-	-	\$ 226,583
34	342	Reservoirs and Tanks	6,468,658	40,471	-	-	\$ 6,509,129
35	343	Transmission and Distribution Mains	23,254,872	1,548,050	(25,042)	-	\$ 24,777,880
36	344	Fire Mains	215,730	54,225	-	-	\$ 269,955
37	345	Services	10,599,044	570,217	(20,308)	-	\$ 11,148,953
38	346	Meters	1,874,300	94,674	(558)	-	\$ 1,968,416
39	347	Meter Installations	-	-	-	-	\$ -
40	348	Hydrants	3,449,456	375,833	(3,468)	-	\$ 3,821,821
41	349	Other Transmission and Distribution Plant	235,955	-	-	-	\$ 235,955
42		Total Transmission and Distribution Plant	\$ 46,321,402	\$ 2,686,666	\$ (49,376)	\$ -	\$ 48,958,692
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	633,000	39	-	-	\$ 633,039
46	372	Office Furniture and Equipment	216,891	-	-	-	\$ 216,891
47	373	Transportation Equipment	861,237	58,425	(82,412)	-	\$ 837,250
48	374	Stores Equipment	-	-	-	-	\$ -
49	375	Laboratory Equipment	-	-	-	-	\$ -
50	376	Communication Equipment	67,910	-	-	-	\$ 67,910
51	377	Power Operated Equipment	280,160	90,336	-	-	\$ 370,496
52	378	Tools, Shop and Garage Equipment	133,516	1,828	-	-	\$ 135,344
53	379	Other General Plant	43,269	1	-	-	\$ 43,270
54		Total General Plant	\$ 2,235,983	\$ 150,629	\$ (82,412)	\$ -	\$ 2,304,200
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	228	-	-	-	\$ 228
58	391	Utility Plant Purchased	-	-	-	-	\$ -
59	392	Utility Plant Sold	-	-	-	-	\$ -
60		Total Undistributed Items	\$ 228	\$ -	\$ -	\$ -	\$ 228
61		Total Utility Plant in Service	\$ 82,014,823	\$ 6,799,264	\$ (499,034)	\$ (6,969)	\$ 88,308,084

SCHEDULE A-1b
Account 101 - Recycled Water Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-1c
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)
1	Refer to Company Schedule A-1b				
2					
3					
4					
5					Total \$ -

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

**SCHEDULE A-4
DISTRICT RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2021 (b)	Balance 1/1/2021 (c)
RATE BASE				
1		Utility Plant		
2		Plant in Service	88,308,080	82,014,817
3		Construction Work in Progress	10,889,615	8,519,705
4		General Office Prorate	971,181	971,181
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$ 100,168,876	\$ 91,505,703
6		Less Accumulated Depreciation		
7		Plant in Service	20,850,330	19,902,930
8		General Office Prorate	-	-
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$ 20,850,330	\$ 19,902,930
10		Less Other Reserves		
11		Deferred Income Taxes	6,695,868	6,539,163
12		Deferred Investment Tax Credit	79,602	89,886
13		Other Reserves	93,678	85,697
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$ 6,869,148	\$ 6,714,746
15		Less Adjustments		
16		Contributions in Aid of Construction	6,408,975	6,432,561
17		Advances for Construction	9,937,281	6,198,562
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$ 16,346,256	\$ 12,631,123
20		Add Materials and Supplies	222,836	207,835
21		Add Working Cash (=Line 34)	650,339	650,339
22		Add General Office, Regions, District Office and CSA allocation	1,333,814	1,180,155
23		TOTAL DISTRICT RATE BASE		
24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)	\$ 58,310,131	\$ 54,295,233
Working Cash				
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement ("See attached schedule")	\$ 650,339	\$ 650,339
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		

**GOLDEN STATE WATER COMPANY
Santa Maria Customer Service Area**

**DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND
TAXES AND ACCRUING DEPRECIATION**

(a)		(b)	(c)	(d)
CPUC WUDF ACCOUNT	DESCRIPTION	2019 PROPOSED (\$000's)	AVG. NO. OF DAYS LAG	THOUSAND DOLLAR-DAYS LAG
	OPERATING EXPENSES:			
1	70400 PURCHASED WATER	522.5	89.9	46,957.9
2	72600 POWER FOR PUMPING	1,694.4	36.2	61,337.5
3	73500 PUMP TAXES	0.0	0.0	0.0
4	74400 CHEMICALS	64.8	32.2	2,084.6
5	77300 COMMON CUSTOMER ACCOUNT	292.2	45.0	13,161.1
6	77325 POSTAGE	0.0	0.0	0.0
7	77500 UNCOLLECTIBLES	22.1	0.0	0.0
8	78000 OPERATION LABOR	849.5	12.5	10,618.4
9	78100 ALL OTHER OPERATION EXPENSES	547.2	(104.2)	(57,014.3)
10	78700 MAINTENANCE LABOR	131.5	12.5	1,643.9
11	78800 ALL OTHER MAINTENANCE EXPENSES	411.0	61.0	25,074.3
12	79200 OFFICE SUPPLIES AND EXPENSE	128.7	22.6	2,911.4
13	79300 PROPERTY INSURANCE	0.0	0.0	0.0
14	79400 INJURIES AND DAMAGES	27.0	(156.5)	(4,225.5)
15	79500 PENSIONS AND BENEFITS	302.4	4.8	1,442.5
16	79600 BUSINESS MEALS	1.4	27.5	38.1
17	79700 REGULATORY COMMISSION	0.0	0.0	0.0
18	79800 OUTSIDE SERVICES	167.8	31.6	5,305.5
19	79900 MISCELLANEOUS	0.1	0.0	0.0
20	79910 ALLOCATED GENERAL OFFICE	1,783.0	0.2	362.4
21	80500 ALL OTHER MAINTENANCE GENERAL PLANT	35.4	7.3	256.9
22	81100 RENT	104.6	(18.1)	(1,895.2)
23	81500 A&G LABOR	163.8	12.5	2,048.0
24	50300 DEPRECIATION AND AMORTIZATION	1,336.4	0.0	0.0
25	50710 PROPERTY TAXES	331.4	40.0	13,256.1
26	50720 PAYROLL TAXES	95.0	13.5	1,282.5
27	50730 LOCAL TAXES	0.0	182.5	8.6
28	STATE INCOME TAX	225.3	96.0	21,627.6
29	FEDERAL INCOME TAX	605.8	106.0	64,215.2
30	TOTAL OPERATING EXPENSES	9,843.3		210,497.5
31	AVERAGE LAG ----->			21.38

**AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF
PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION
IN ADVANCE OF COLLECTING REVENUES
(\$ in Thousands)**

32	(1) Average Lag in Collection of Revenues	45.50 days
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	21.38 days
34	(3) Excess of Collection Lag over Payment Lag	24.12 days
35	(4) Total of Expenses, Taxes and Depreciation	\$9,843.3
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$27.0
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Depreciation in Advance of Collecting Revenues	<u>\$650.3</u>

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

SCHEDULE A-5
Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)	Account 259 Recycled Water Utility Plant (f)
1	Balance in reserves at beginning of year	19,480,959	421,958			
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503	1,420,531	21,399			
4	(b) Charged to Account 504	-	-			
5	(c) Charged to Account 505	-	-			
6	(d) Charged to Account 265	100,376	-			
7	(e) Charged to clearing accounts	18,513	-			
8	(f) Salvage recovered	-	-			
9	(g) All other credits ¹	-	-			
10	Total credits	\$ 1,539,420	\$ 21,399	\$ -	\$ -	\$ -
11	Deduct: Debits to reserves during year					
12	(a) Book cost of property retired	(499,034)	-			
13	(b) Cost of removal	(114,386)	-			
14	(c) All other debits ¹	-	-			
15	Total debits	\$ (613,420)	\$ -	\$ -	\$ -	\$ -
16	Balance in reserve at end of year	\$ 20,406,959	\$ 443,357	\$ -	\$ -	\$ -
17						
18	State method of determining depreciation charges.			Composite Rate		
19						
20						
21						
22						
23	Report the depreciation claimed in your Federal Income Tax Return for the year - \$					NOT AVAILABLE BY DISTRICT
24						
25	1/ General reclassifications and rate base adjustments					
26						
27						
28						
29						
30						
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37						
38						
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41						
42						
43						
44						

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and Improvements	11,359	(13)	-	-	\$ 11,346
3	312	Collecting and Impounding Reservoirs	(2,703)	(43)	-	-	\$ (2,746)
4	313	Lake, river and Other Intakes	-	-	-	-	\$ -
5	314	Springs and Tunnels	-	-	-	-	\$ -
6	315	Wells	(2,563,796)	(179,936)	227,620	-	\$ (2,516,112)
7	316	Supply Mains	(175,818)	(7,264)	-	61	\$ (183,021)
8	317	Other Source of Supply Plant	(5,512)	-	-	-	\$ (5,512)
9		Total Source of Supply Plant	\$ (2,736,470)	\$ (187,256)	\$ 227,620	\$ 61	\$ (2,696,045)
10							
11		II. PUMPING PLANT					
12	321	Structures and Improvements	(366,579)	(38,083)	-	-	\$ (404,662)
13	322	Boiler Plant Equipment	-	-	-	-	\$ -
14	323	Other Power Production Equipment	-	-	-	-	\$ -
15	324	Pumping Equipment	(1,969,236)	(329,075)	38,312	16,438	\$ (2,243,561)
16	325	Other Pumping Plant	(347,654)	(181,486)	95,907	2,485	\$ (430,748)
17		Total Pumping Plant	\$ (2,683,469)	\$ (548,644)	\$ 134,219	\$ 18,923	\$ (3,078,971)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and Improvements	(61,889)	(29,170)	-	-	\$ (91,059)
21	332	Water Treatment Equipment	(157,381)	(75,790)	5,407	4,871	\$ (222,893)
22		Total Water Treatment Plant	\$ (219,270)	\$ (104,960)	\$ 5,407	\$ 4,871	\$ (313,952)
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and Improvements	(17,417)	(10,304)	-	-	\$ (27,721)
26	342	Reservoirs and Tanks	(188,437)	(106,418)	-	-	\$ (294,855)
27	343	Transmission and Distribution Mains	(6,310,378)	(271,385)	25,042	33,238	\$ (6,523,483)
28	344	Fire Mains	(29,092)	(4,711)	-	-	\$ (33,803)
29	345	Services	(3,463,824)	(123,964)	20,308	55,917	\$ (3,511,563)
30	346	Meters	(1,335,343)	(58,409)	558	153	\$ (1,393,041)
31	347	Meter Installations	-	-	-	-	\$ -
32	348	Hydrants	(1,096,251)	(52,353)	3,468	1,223	\$ (1,143,913)
33	349	Other Transmission and Distribution Plant	(71,243)	(4,908)	-	-	\$ (76,151)
34		Total Transmission and Distribution Plant	\$ (12,511,985)	\$ (632,452)	\$ 49,376	\$ 90,531	\$ (13,004,530)
35							
36		V. GENERAL PLANT					
37	371	Structures and Improvements	(178,871)	(9,052)	-	-	\$ (187,923)
38	372	Office Furniture and Equipment	(130,407)	(14,185)	-	-	\$ (144,592)
39	373	Transportation Equipment	(515,282)	(18,513)	82,412	-	\$ (451,383)
40	374	Stores Equipment	-	-	-	-	\$ -
41	375	Laboratory Equipment	1	-	-	-	\$ 1
42	376	Communication Equipment	(16,655)	(1,976)	-	-	\$ (18,631)
43	377	Power Operated Equipment	(258,095)	(293)	-	-	\$ (258,388)
44	378	Tools, Shop and Garage Equipment	(120,035)	(538)	-	-	\$ (120,573)
45	379	Other General Plant	(6,084)	(3,293)	-	-	\$ (9,377)
46	390	Other Tangible Property	(228)	-	-	-	\$ (228)
47	391	Water Plant Purchased	(104,109)	(18,258)	-	-	\$ (122,367)
48		Total General Plant	\$ (1,329,765)	\$ (66,108)	\$ 82,412	\$ -	\$ (1,313,461)
49		Total	\$ (19,480,959)	\$ (1,539,420)	\$ 499,034	\$ 114,386	\$ (20,406,959)

SCHEDULE B-1
Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	12,589,105	11,800,919	\$ 788,186
4		601-1.2 Metered Sales Low Income Discount (Debit)	(258,878)	(208,189)	\$ (50,689)
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)	262,172	211,880	\$ 50,292
6		601-2 Commercial Sales	2,023,554	1,881,319	\$ 142,235
7		601-3 Industrial Sales	3,136	2,904	\$ 232
8		601-4 Sales to Public Authorities	189,255	176,079	\$ 13,176
9		Sub-total	\$ 14,808,344	\$ 13,864,912	\$ 943,432
10	602	Unmetered Sales to General Customers			
11		602-1.1 Residential Sales	-	-	\$ -
12		602-1.2 Residential Low Income Discount (Debit)	-	-	\$ -
13		602-1.2 Residential Low Income Balancing Account(Credit)	-	-	\$ -
14		602-2 Commercial Sales	-	-	\$ -
15		602-3 Industrial Sales	-	-	\$ -
16		602-4 Sales to Public Authorities	-	-	\$ -
17		Sub-total	\$ -	\$ -	\$ -
18	603	Sales to Irrigation Customers			
19		603.1 Metered sales	505,924	492,628	\$ 13,296
20		603.2 Flat Rate Sales	-	-	\$ -
21		Sub-total	\$ 505,924	\$ 492,628	\$ 13,296
22	604	Private Fire Protection Service	29,568	28,245	\$ 1,323
23	605	Public Fire Protection Service	-	-	\$ -
24	606	Sales to Other Water Utilities for Resale	-	-	\$ -
25	607	Sales to Governmental Agencies by Contracts	-	-	\$ -
26	608	Interdepartmental Sales	-	-	\$ -
27	609	Other Sales or Service	42,729	(70,317)	\$ 113,046
28		Sub-total	\$ 72,297	\$ (42,072)	\$ 114,369
29		Total Water Service Revenues	\$ 15,386,565	\$ 14,315,468	\$ 1,071,097
30		II. OTHER WATER REVENUES			
31	610	Customer Surcharges (1)	380,176	562,167	\$ (181,991)
32	611	Miscellaneous Service Revenues	8,030	10,800	\$ (2,770)
33	612	Rent from Water Property	-	-	\$ -
34	613	Interdepartmental Rents	-	-	\$ -
35	614	Other Water Revenues	-	1	\$ (1)
36	615	Recycled Water Revenues	-	-	\$ -
37		Total Other Water Revenues	\$ 388,206	\$ 572,968	\$ (184,762)
38	501	Total operating revenues	\$ 15,774,771	\$ 14,888,436	\$ 886,335

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

SCHEDULE B-2
Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		30,497	30,006	\$ 491
4	701	Operation supervision, labor and expenses			C			\$ -
5	702	Operation labor and expenses	A	B		189,307	145,606	\$ 43,701
6	703	Miscellaneous expenses	A			-	-	\$ -
7	704	Purchased water including MCBA/supply cost balancing accounts	A	B	C	410,062	242,835	\$ 167,227
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B		-	-	\$ -
10	706	Maintenance of structures and facilities			C			\$ -
11	707	Maintenance of structures and improvements	A	B		-	-	\$ -
12	708	Maintenance of collect and impound reservoirs	A			27,851	1,969	\$ 25,882
13	708	Maintenance of source of supply facilities		B				\$ -
14	709	Maintenance of lake, river and other intakes	A			-	-	\$ -
15	710	Maintenance of springs and tunnels	A			-	-	\$ -
16	711	Maintenance of wells	A				(4,153)	\$ 4,153
17	712	Maintenance of supply mains	A			290	-	\$ 290
18	713	Maintenance of other source of supply plant	A	B		-	-	\$ -
19		Total source of supply expense				\$ 658,007	\$ 416,263	\$ 241,744
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		43,514	41,462	\$ 2,052
23	721	Operation supervision labor and expense			C			\$ -
24	722	Power production labor and expenses	A			-	-	\$ -
25	722	Power production labor, expenses and fuel		B				\$ -
26	723	Fuel for power production	A			-	-	\$ -
27	724	Pumping labor and expenses	A	B		289,931	254,242	\$ 35,689
28	725	Miscellaneous expenses	A			46,855	22,633	\$ 24,222
29	726	Fuel or power purchased for pumping	A	B	C	1,999,408	1,982,391	\$ 17,017
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		10,166	10,159	\$ 7
32	729	Maintenance of structures and equipment			C			\$ -
33	730	Maintenance of structures and improvements	A	B		4,246	5,203	\$ (957)
34	731	Maintenance of power production equipment	A	B		-	-	\$ -
35	732	Maintenance of power pumping equipment	A	B		158,122	149,695	\$ 8,427
36	733	Maintenance of other pumping plant	A	B		-	-	\$ -
37		Total pumping expenses				\$ 2,552,242	\$ 2,465,785	\$ 86,457

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B		21,205	20,204	\$ 1,001
41	741	Operation supervision, labor and expenses			C			\$ -
42	742	Operation labor and expenses	A			314,550	268,846	\$ 45,704
43	743	Miscellaneous expenses	A	B		3,005	5,364	\$ (2,359)
44	744	Chemicals and filtering materials	A	B		58,793	73,613	\$ (14,820)
45		Maintenance						
46	746	Maintenance supervision and engineering	A	B		10,202	9,659	\$ 543
47	746	Maintenance of structures and equipment			C			\$ -
48	747	Maintenance of structures and improvements	A	B		795	845	\$ (50)
49	748	Maintenance of water treatment equipment	A	B		48,323	38,846	\$ 9,477
50		Total water treatment expenses				\$ 456,873	\$ 417,377	\$ 39,496
51		IV. TRANS. AND DIST. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B		11,176	10,643	\$ 533
54	751	Operation supervision, labor and expenses			C			\$ -
55	752	Storage facilities expenses	A			980	929	\$ 51
56	752	Operation labor and expenses		B				\$ -
57	753	Transmission and distribution lines expenses	A			381	-	\$ 381
58	754	Meter expenses	A			94	278	\$ (184)
59	755	Customer installations expenses	A			3,516	3,221	\$ 295
60	756	Miscellaneous expenses	A			212,331	232,743	\$ (20,412)
61		Maintenance						
62	758	Maintenance supervision and engineering	A	B		11,039	10,544	\$ 495
63	758	Maintenance of structures and plant			C			\$ -
64	759	Maintenance of structures and improvements	A	B		-	-	\$ -
65	760	Maintenance of reservoirs and tanks	A	B		770	712	\$ 58
66	761	Maintenance of trans. and distribution mains	A			80,950	62,922	\$ 18,028
67	761	Maintenance of mains		B				\$ -
68	762	Maintenance of fire mains	A			-	-	\$ -
69	763	Maintenance of services	A			52,201	32,136	\$ 20,065
70	763	Maintenance of other trans. and distribution plant		B				\$ -
71	764	Maintenance of meters	A			11,826	15,619	\$ (3,793)
72	765	Maintenance of hydrants	A			12,084	12,654	\$ (570)
73	766	Maintenance of miscellaneous plant	A			-	-	\$ -
74		Total transmission and distribution expenses				\$ 397,348	\$ 382,401	\$ 14,947

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
75		V. CUSTOMER ACCOUNT EXPENSES						
76		Operation						
77	790	Transferred Customer Expenses				140,490	160,945	\$ (20,455)
78	771	Supervision	A	B		29,815	28,533	\$ 1,282
79	771	Superv., meter read., other customer acct expenses			C			\$ -
80	772	Meter reading expenses	A	B		103,759	101,553	\$ 2,206
81	773	Customer records and collection expenses	A			94,479	57,499	\$ 36,980
82	773	Customer records and accounts expenses		B				\$ -
83	774	Miscellaneous customer accounts expenses	A			79	585	\$ (506)
84	775	Uncollectible accounts	A	B	C	25,184	23,353	\$ 1,831
85		Total customer account expenses				\$ 393,806	\$ 372,468	\$ 21,338
86		VI. SALES EXPENSES						
87		Operation						
88	781	Supervision	A	B		-	-	\$ -
89	781	Sales expenses			C			\$ -
90	782	Demonstrating selling expenses	A			103,510	2,747	\$ 100,763
91	783	Advertising expenses	A			-	193	\$ (193)
92	784	Miscellaneous, jobbing and contract work	A			-	-	\$ -
93	785	Merchandising, jobbing and contract work	A			-	-	\$ -
94		Total sales expenses				\$ 103,510	\$ 2,940	\$ 100,570
95		VII. RECYCLED WATER EXPENSES						
96		Operation and Maintenance						
97	786	Recycled water operation and maint. expenses				-	-	\$ -
98		Total recycled water expenses				\$ -	\$ -	\$ -
99		VIII. ADMIN. AND GENERAL EXPENSES						
100		Operation						
101	790	Allocation of A&G Expenses				2,043,716	1,854,541	\$ 189,175
102	791	Administrative and general salaries	A	B	C	64,211	106,993	\$ (42,782)
103	792	Office supplies and other expenses	A	B	C	80,580	95,088	\$ (14,508)
104	793	Property insurance	A			-	-	\$ -
105	793	Property insurance, injuries and damages		B	C			\$ -
106	794	Injuries and damages	A			120,067	94,353	\$ 25,714
107	795	Employees' pensions and benefits	A	B	C	389,307	442,819	\$ (53,512)
108	796	Franchise requirements	A	B	C	1,270	1,159	\$ 111
109	797	Regulatory commission expenses	A	B	C	-	-	\$ -
110	798	Outside services employed	A			41,475	162,996	\$ (121,521)
111	798	Miscellaneous other general expenses		B				\$ -
112	798	Miscellaneous other general operation expenses			C			\$ -
113	799	Miscellaneous general expenses	A			80	380	\$ (300)
114		Maintenance						
115	805	Maintenance of general plant	A	B	C	21,169	41,757	\$ (20,588)
116		Total administrative and general expenses				\$ 2,761,875	\$ 2,800,086	\$ (38,211)
117		XI. MISCELLANEOUS						
118	810	Customer Surcharges <u>(1)</u>				380,176	562,167	\$ (181,991)
119	811	Rents	A	B	C	103,229	111,410	\$ (8,181)
120	812	Administrative expenses transferred - Cr.	A	B	C	-	-	\$ -
121	813	Duplicate charges - Cr.	A	B	C	-	-	\$ -
122		Total miscellaneous				\$ 483,405	\$ 673,577	\$ (190,172)
123		Total operating expenses				\$ 7,807,066	\$ 7,530,897	\$ 276,169

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact

SCHEDULE B-4
Account 507 - Taxes Charged During Year

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account -----) (e)	Capitalized (Omit Account) (f)
1	Federal corporate income taxes ("FIT")	\$ 744,295	744,295			
2	CA corp franchise taxes ("CCFT")(current)	\$ 326,390	326,390			
3	Property taxes	\$ 514,535	514,535			
4	Other taxes (details below):	\$ -	-			
5	FIT(deferred)	\$ 106,425	106,425			
6	Amortization of ITC (Option 1)	\$ -	-			
7	CCFT(deferred)	\$ (3,518)	(3,518)			
8	Payroll taxes	\$ 84,039	84,039			
9	Franchise taxes including licenses & filing fees	\$ -	-			
10	Groundwater production assessments (pump taxes)	\$ -	-			
11		\$ -	-			
12		\$ -	-			
13		\$ -	-			
14	Total	\$ 1,772,165	\$ 1,772,165	\$ -	\$ -	\$ -

**SCHEDULE D-1
Sources of Supply and Water Developed**

STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted(Unit) ²	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1								"None"	
2									
3									
4									
5									

WELLS							Annual Quantities Pumped(Unit) ²	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity(Unit) ²		
							6	"REFER TO ATTACHED SCHEDULE"
7								
8								
9								
10								

TUNNELS AND SPRINGS				FLOW IN(Unit) ²		Annual Quantities Used(Unit) ²	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
						11	
12							
13							
14							
15							

Purchased Water for Resale			
16	Purchased from		
	SWI		4,121
	City of Santa Maria (Miller St Conn)		32,716
17	Annual quantities purchased		36,837 (Unit chosen) ² CCF
18			
19			

* State ditch, pipe line, reservoir, etc., with name, if any.
¹ Average depth to water surface below ground surface.
² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total	-	-	

Golden State Water Company
Santa Maria
Schedule D-1 - Wells Attachment

RMA	System	Well	Depth to Water	2020 Prod (AF)	Well Depth (ft)	Well Diam (in)	Design Flow (gpm)	Remarks
Santa Maria	158 - Lake Marie	Lake Marie Well 4	736.6	211	1185		500	
Santa Maria	158 - Lake Marie	Vineyard Well 5		0	1010	16" w/ 12" liner	400	Out of Service
Santa Maria	158 - Lake Marie	Vineyard Well 6	654.4	9	1280	16	560	
Santa Maria	159 - Orcutt	Crescent Well 1	430.3	601	795	16	875	
Santa Maria	159 - Orcutt	Kenneth Well 1	497.7	753	875	16	950	
Santa Maria	159 - Orcutt	Mira Flores 1 Well 1		172	495	14	380	
Santa Maria	159 - Orcutt	Mira Flores 2 Well 2	482.2	334	780	16	815	
Santa Maria	159 - Orcutt	Mira Flores 3 Well 3		0	788	14	500	Out of Service
Santa Maria	159 - Orcutt	Mira Flores 4 & 7 Well 4	527.4	70	830	16	700	
Santa Maria	159 - Orcutt	Mira Flores 4 & 7 Well 7	520.1	690	1000	18	900	
Santa Maria	159 - Orcutt	Mira Flores 5 & 6 Well 5	487.7	611	802	14	1000	
Santa Maria	159 - Orcutt	Mira Flores 5 & 6 Well 6	474.8	215	768	16	800	
Santa Maria	159 - Orcutt	Oak Well 1	361.9	593	1000	16	1000	
Santa Maria	159 - Orcutt	Olive Hill Well 1		770	905	18	850	
Santa Maria	159 - Orcutt	Orcutt Well Well 1	408.0	404	790	10	600	
Santa Maria	159 - Orcutt	Sunrise Well 1		0	463	16	600	Out of Service
Santa Maria	159 - Orcutt	Woodmere Well 1	390.0	1,048	880	16	1100	
Santa Maria	159 - Orcutt	Woodmere Well 2	391.4	24	830	16	980	
Santa Maria	160 - Sisquoc	Foxen Canyon Well 4	177.7	8	580	8	100	
Santa Maria	160 - Sisquoc	Foxen Canyon Well 5	174.3	15	750		100	
Santa Maria	161 - Tanglewood	Willowood Well 1		0	308	14	450	Out of service
Santa Maria	161 - Tanglewood	Pinewood Well 3	192.8	163	875	12	380	
Santa Maria	162 - Nipomo	Alta Mesa Well 2	322.3	346	580	14	350	
Santa Maria	162 - Nipomo	Casa Real Well 1	304.7	24	530	14.5	250	
Santa Maria	162 - Nipomo	Eucalyptus Well 2	285.0	170	540	12	640	
Santa Maria	162 - Nipomo	La Serena Well 1	294.1	65	615	14	350	
Santa Maria	162 - Nipomo	Osage Well 1		118	520	14	230	
Santa Maria	164 - Cypress Ridge	Auklet Well CR 5	256.2	49	378	8	60	
Santa Maria	164 - Cypress Ridge	Avocet Well CR 8		0	345	8		Out of Service
Santa Maria	164 - Cypress Ridge	Brant Well CR 7		16	372	8	70	
Santa Maria	164 - Cypress Ridge	Club House Well CR 4		0	400	10	125	Out of Service
Santa Maria	164 - Cypress Ridge	El Campo Well 1		0				Out of Service
Santa Maria	164 - Cypress Ridge	El Campo Well 2	292.0	43	390	8	105	
Santa Maria	164 - Cypress Ridge	El Campo Well 5		0	340	6		Out of Service
Santa Maria	164 - Cypress Ridge	El Campo Well 6	235.2	20	390	6	70	
Santa Maria	164 - Cypress Ridge	Fowler Well 3	132.8	280	280	8	270	
Santa Maria	164 - Cypress Ridge	Lopez High Well 8		0	320	12	300	Out of Service
Santa Maria	164 - Cypress Ridge	Lopez High Well 9		0	380	10	175	Out of Service
Santa Maria	164 - Cypress Ridge	Ridgemont Well 4	250.9	45	370	12	160	
Santa Maria	164 - Cypress Ridge	Ridgemont Well 7	251.8	27	360	7	110	
Santa Maria	164 - Cypress Ridge	Wigeon Well CR 6	286.3	90	430	8	125	

Golden State Water Company
Santa Maria
Schedule D-2 - Reservoirs Attachment

RMA	System	Reservoir	Volume (MG)	Type	Material	Remarks
Santa Maria	158 - Lake Marie	Lake Marie Reservoir	0.500	Ground	Concrete	
Santa Maria	159 - Orcutt	Evergreen 1 Reservoir	0.140	Ground	Steel	
Santa Maria	159 - Orcutt	Mira Flores 1 Reservoir	0.300	Forebay	Concrete	
Santa Maria	159 - Orcutt	Orcutt Hill Resv Resv 1 (North)	1.500	Elev. Resv.	Steel	
Santa Maria	159 - Orcutt	Orcutt Hill Resv Resv 2 (South)	1.500	Elev. Resv.	Steel	
Santa Maria	159 - Orcutt	Orcutt Well Reservoir	0.097	Forebay	Steel	
Santa Maria	160 - Sisquoc	Sisquoc Tanks Resv 1 (East)	0.010	Elev Resv	P.E.	
Santa Maria	160 - Sisquoc	Sisquoc Tanks Resv 2 (West)	0.010	Elev Resv	P.E.	
Santa Maria	161 - Tanglewood	Pinewood Reservoir	0.238	Ground	Steel	
Santa Maria	162 - Nipomo	La Serena Resv 1 (North)	0.500	Ground	Steel	
Santa Maria	162 - Nipomo	La Serena Resv 2 (South)	0.500	Ground	Steel	
Santa Maria	164 - Cypress Ridge	Cypress Ridge North Resv (CR 1)	0.275	Ground	Steel	
Santa Maria	164 - Cypress Ridge	Cypress Ridge South Resv (CR 2)	0.275	Ground	Steel	
Santa Maria	164 - Cypress Ridge	El Campo Northeast Resv (RWC 1)	0.200	Ground	Steel	
Santa Maria	164 - Cypress Ridge	El Campo Southwest Resv (RWC 2)	0.220	Ground	Steel	
Santa Maria	164 - Cypress Ridge	Falcon Crest Reservoir (RWC 3)	0.212	Ground	Steel	

SCHEDULE D-3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	2	2 1/2	3	4	5	6	8	10
11	Cast Iron	-	-	-	-	-	-	43	-	-
12	Cement Lined Steel	-	-	-	-	-	-	-	-	-
13	Concrete	-	-	-	-	-	-	-	-	-
14	Copper	-	-	-	-	-	-	-	-	-
15	Steel	-	15	-	58	96	-	7,709	1,341	1,148
16	Asbestos Cement	-	-	-	-	50,210	-	313,423	229,963	75,478
17	Ductile Iron	-	32	-	40	418	-	10,117	97,779	258
18	HDPE	-	-	-	-	-	-	-	-	-
19	PVC	-	1,168	-	9,559	12,772	-	55,623	216,057	7,267
20										
21										
22	Total	-	1,215	-	9,657	63,495	-	386,915	545,140	84,151

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

Line No.		12	14	16	18	20	24	Other Sizes (Specify Sizes)		Total All Sizes
								22/30		
23	Cast Iron	-	-	-	-	-	-	-	-	43
24	Cement Lined Steel	-	-	-	-	-	-	-	-	-
25	Concrete	-	-	-	-	-	-	-	-	-
26	Copper	-	-	-	-	-	-	-	-	-
27	Steel	117	1,699	7	-	-	-	-	-	12,189
28	Asbestos Cement	6,297	245	2,925	-	-	-	-	-	678,540
29	Ductile Iron	14,533	-	6,634	-	-	-	-	-	129,810
30	HDPE	-	-	-	-	-	-	-	-	-
31	PVC	4,612	-	-	-	-	-	-	-	307,058
32										
33										
34	Total	25,560	1,944	9,565	-	-	-	-	-	1,127,641

SCHEDULE D-4 Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	14,185	14,314	-	-
Commercial	639	640	-	-
Industrial	5	5	-	-
Public authorities	13	13	-	-
Irrigation	97	94	-	-
Other	-	-	-	-
Contract	-	-	-	-
Subtotal	14,939	15,066	-	-
Private fire connections	-	-	97	99
Public fire hydrants	-	-	-	-
Total *	14,939	15,066	97	99

* Data run as of 1/14/2021 and 1/24/2022, respectively.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Active Service Connections
5/8 x 3/4 - in	11,727	
3/4 - in	1,475	6,147
1 - in	1,717	8,601
1 1/2 - in	66	18
2 - in	193	268
3 - in	15	27
4 - in	8	51
6 - in	4	37
8 - in	3	16
Other	-	-
Total *	15,208	15,165

* Data run as of 1/24/2022

SCHEDULE D-6 Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	756
2. Used, before repair	1
3. Used, after repair	-
4. Found fast, requiring billing adjustment	-
B. Number of Meters in Service Since Last Test	
1. Ten years or less	6,322
2. More than 10, but less than 15 years	3,421
3. More than 15 years	5,401

* Data run as of 2/25/2022

SCHEDULE D-7

Water Delivered to Metered Customers by Months and Years in _____ CCF _____ (Unit Chosen)¹

Classification of Service	During Current Year							Subtotal
	January	February	March	April	May	June	July	
Residential	183,906	138,385	149,161	203,909	234,241	241,462	275,854	1,426,918
Commercial	30,718	19,332	22,986	30,831	37,836	41,813	46,296	229,812
Industrial	31	11	15	31	44	39	47	218
Public authorities	5,603	3,321	2,223	3,826	3,947	3,612	4,405	26,937
Irrigation	5,518	3,424	4,150	9,138	10,533	12,344	14,638	59,745
Other	264	20	129	98	150	33	1,730	2,424
Contract	-	-	-	-	-	-	-	-
Total	226,040	164,493	178,664	247,833	286,751	299,303	342,970	1,746,054

Classification of Service	During Current Year						Subtotal	Total	Total Prior Year
	August	September	October	November	December	Total			
Residential	239,244	277,246	217,145	181,474	158,444	1,073,553	2,500,471	2,466,072	
Commercial	43,733	51,452	42,693	32,898	31,358	202,134	431,946	399,014	
Industrial	21	62	38	31	29	181	399	387	
Public authorities	4,021	4,751	3,184	2,344	2,179	16,479	43,416	43,119	
Irrigation	12,780	14,547	11,351	5,458	5,629	49,765	109,510	114,034	
Other	2,638	818	955	584	370	5,365	7,789	1,684	
Contract	-	-	-	-	-	-	-	-	
Total	302,437	348,876	275,366	222,789	198,009	1,347,477	3,093,531	3,024,310	

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served _____ 62,903 *

* Assume 4.1479 per household times 15,165 active service connections (see schedule D5)

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ <u>222,836</u>
100-3	Construction Work in Progress	\$ <u>10,889,615</u>
241	Advances for Construction	\$ <u>9,937,281</u>
265	Contributions in Aid of Construction	\$ <u>6,408,975</u>

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned Gladys Farrow
Name of District Manager or Equivalent (Please Print)

of Santa Maria District
Name of District

of Golden State Water Company
Name of Utility

at 2330 A Street, #A, Santa Maria, CA 93455
Address of District Office

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the

Vice President - Finance, Treasurer and
Assistant Secretary
Title (Please Print)

Gladys M. Farrow Digitally signed by Gladys M. Farrow
Date: 2022.05.17 18:49:58 -07'00'
Signature

909 394-3600
Telephone Number

May 20, 2022
Date

INDEX

	<u>PAGE</u>
Acres Irrigated	17
Advances for construction	18
Construction work in progress	18
Contributions in aid of construction	18
Depreciation and amortization reserves	7
Materials and supplies	18
Meters and services on pipe system	16
Operating expenses	10-12
Operating revenues	9
Population served	17
Rate base	6
Service connections, active	16
Signature	19
Sources of supply and water developed	14
Storage facilities	14
Taxes	13
Transmission and distribution facilities	15
Utility plant in service	4-5