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				MAY 2	20 2022
				PUBLIC UTILI	TIES COMMISSION
			2021	WATER	RDIVISION
		ANNI	JAL RE	PORT	
			OF		
DI	CTDICT W	/ A T C C			TIONS
DI	SIRICIN			EM OPERA	TIONS
			OF		
	(ate Water Co		
		(NAME C	OF CORPORAT	ION)	
Name of Distric	t. Wrigh	ntwood	Location:	Wrightwood,	San Bernardino
Name of Distric	vviigi	itwoou	Location.	(TOWN OR CITY)	(COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2021

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2022

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2022**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298 bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2021 through December 31, 2021. Fiscal year reports will not be accepted.

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SCHEDULE A-1a Account 100.1 - Utility Plant in Service Balance Additions (Retirements) Other Debits Balance Title of Account Beg of Year During Year During Year or (Credits) End of Year Line No. Acct (b) (c) (d) (e) (f) (a) 1 I. INTANGIBLE PLANT 2 301 Organization - | \$ 3 302 Franchises and Consents (Schedule A-1c) \$ 4 303 Other Intangible Plant 661,994 661,994 \$ Total Intangible Plant 5 661,994 \$ \$ 661,994 \$ \$ 6 7 II. LANDED CAPITAL 400,212 \$ 400,212 Land and Land Rights 8 306 \$ \$ \$ \$ 9 III. SOURCE OF SUPPLY PLANT 10 11 311 Structures and Improvements \$ Collecting and Impounding Reservoirs 12 312 \$ 13 313 Lake, River and Other Intakes \$ Springs and Tunnels 14 314 \$ 15 315 Wells 2,266,811 2,266,811 16 316 Supply Mains 24,965 148,106 \$ 173,071

2,291,776 \$

441,907

1,970,456

766,986

106,223

166,344

272,567 \$

\$

3,179,349 \$

148,106 \$

82,507

27,687

1,150,610

1,260,804

17

18

19

20

21

22

23

24

25

26

27 28

29

30

31

317

321

322

323

324

325

331

332

Other Source of Supply Plant

Structures and Improvements

Boiler Plant Equipment

Pumping Equipment

Other Pumping Plant

Total Pumping Plant

Structures and Improvements

Water Treatment Equipment

Total Water Treatment Plant

Total Source of Supply Plant

Other Power Production Equipment

IV. PUMPING PLANT

V. WATER TREATMENT PLANT

\$

\$

\$

\$

\$ \$

\$

\$

\$ \$

\$

(24,653)

(24,653) \$

2,439,882

524,414

1,973,490

1,917,596

4,415,500

106,223

166,344

272,567

	SCHEDULE A-1a									
		Account 100).1 - U	tility Plar	nt in	Service (Continued)			
				_l		A -1 -1:4:	(D-ti	Other Delite		Dalama
1		Title of A	_	Balance		Additions	(Retirements)	Other Debits	Ι.	Balance
Line		Title of Account	Ве	g of Year	ט ן	uring Year	During Year	or (Credits)		End of Year
No.	Acct	(a)	1	(b)		(c)	(d)	(e)		(f)
32	341	VI. TRANSMISSION AND DIST. PLANT Structures and Improvements	1	164.605					Φ.	164.605
34	341	Reservoirs and Tanks	1	1,790,847			-	-	\$	1,790,847
35	343	Transmission and Distribution Mains	 	22,222,977		669,030	(17,766)	-	\$	22,874,241
36	344	Fire Mains	+ -	22,222,911		009,030	(17,700)	-	\$	22,074,241
37	345	Services	-	7,532,564		56,360	(44,509)	-	\$	7,544,415
38	346	Meters	-	380.896		(356)	(13.344)	-	\$	367,196
39	347	Meter Installations		300,090		(330)	(13,344)	-	\$	307,190
40	348	Hydrants	1	1,946,783		31,952	(3,159)		\$	1,975,576
41	349	Other Transmission and Distribution Plant	1	1,940,703		31,932	(3,133)	_	\$	1,975,576
42	040	Total Transmission and Distribution Plant	\$	34,038,672	\$	756,986	\$ (78,778)	\$ -	\$	34,716,880
43		Total Transmission and Distribution Flant	Ψ	04,000,012	Ψ	700,000	(10,110)	Ψ -	ļΨ	04,7 10,000
44		VII. GENERAL PLANT	1							
45	371	Structures and Improvements		24,945		(248)	_	-	\$	24,697
46	372	Office Furniture and Equipment		44,439		(2.0)	_	7,567	\$	52.006
47	373	Transportation Equipment	1	302.376		_	_	-	\$	302,376
48	374	Stores Equipment		-		_	_	-	\$	-
49	375	Laboratory Equipment		1,057		_	_	-	\$	1,057
50	376	Communication Equipment		4.018		_	-	-	\$	4,018
51	377	Power Operated Equipment		86,035		-	-	-	\$	86,035
52	378	Tools, Shop and Garage Equipment		20,242		-	-	-	\$	20,242
53	379	Other General Plant		2,576		-	-	-	\$	2,576
54		Total General Plant	\$	485,688	\$	(248)	\$ -	\$ 7,567	\$	493,007
55					Ì	, ,			İ	
56		VIII. UNDISTRIBUTED ITEMS								
57	390	Other Tangible Property	1	660		-	-	-	\$	660
58	391	Utility Plant Purchased		-		-	-	-	\$	-
59	392	Utility Plant Sold		-		-	-	-	\$	-
60		Total Undistributed Items	\$	660	\$	-	\$ -	\$ -	\$	660
61		Total Utility Plant in Service	\$	41,330,918	\$	2,165,648	\$ (103,431)	\$ 7,567	\$	43,400,702

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant							
			Balance	Additions	(Retirements)	Other Debits	Balance	
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year	
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)	
1	393	Recycled Water Intangible Plant					\$ -	
2	394	Recycled Water Land and Land Rights					\$ -	
3	395	Recycled Water Depreciable Plant					\$ -	
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -	

		HEDULE A-1c ranchises and Co	onsents		
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)
1	Refer to Company Schedule A-1b				
2					
3					
4					
5				Total	\$ -

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

SCHEDULE A-4 DISTRICT RATE BASE AND WORKING CASH

Line		Title of Account		Balance 12/31/2021		Balance 1/1/2021
No.	Acct.	(a)		(b)		(c)
		RATE BASE		()		()
1		Utility Plant				
2		Plant in Service		43,400,707		41,330,922
3		Construction Work in Progress		1,833,185		3,776,382
4		General Office Prorate		-		
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	45,233,892	\$	45,107,305
6		Less Accumulated Depreciation				
7		Plant in Service	_	6,129,503		5 001 611
8		General Office Prorate	+	0,129,503		5,991,611
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	6,129,503	\$	5,991,611
-		Total Accumulated Depreciation (-Line 1 - Line 0)	Ψ	0,129,303	Ψ	3,991,011
10		Less Other Reserves				
11		Deferred Income Taxes		6,146,581		5,920,935
12		Deferred Investment Tax Credit		11,215		12,763
13		Other Reserves		(4,236)		(4,236
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	6,153,560	\$	5,929,462
15		Less Adjustments	-			
16		Contributions in Aid of Construction		121,185		117,371
17		Advances for Construction		179,406		188,177
18		Other		•		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	300,591	\$	305,549
			_	50.000		54.070
20		Add Materials and Supplies	_	56,639		54,278
21		Add Working Cash (=Line 34)		(1,793)		(1.702
22		Add General Office, Regions, District Office and CSA allocation		234,515		(1,793 227,271
23		TOTAL DISTRICT RATE BASE	-	234,313		221,211
24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)	\$	32,939,599	\$	33,160,439
		Working Cash				
24		Determination of Operational Cash Requirement	-			
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible				
26		Purchased Power & Commodity for Resale*				
27		Meter Revenues: Bimonthly Billing				
28		Other Revenues: Flat Rate Monthly Billing				
29		Total Revenues (=Line 27 + Line 28)				
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)				
31		5/24 x Line 25 x (100% - Line 30)				
32		1/24 x Line 25 x Line 30				
33		1/12 x Line 26				
24		On another all Cook Descriptions and (IIC another body ask advantage)	Φ.	(4.700)	Φ.	/4 700

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Operational Cash Requirement ("See attached schedule")

Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).

34

(1,793)

(1,793) \$

\$

GOLDEN STATE WATER COMPANY Region 3 Customer Service Areas

DEVELOPMENT OF AVERAGE LAG IN PAYMENT OF EXPENSES AND TAXES AND ACCRUING DEPRECIATION

		(a)	(b)	(c)	(d)
	CPUC WUDF		2019	AVG. NO.	
	ACCOUNT	DESCRIPTION	PROPOSED	OF	THOUSAND
			(\$000's)	DAYS LAG	DOLLAR-DAYS LAG
		OPERATING EXPENSES:			
1	70400	PURCHASED WATER	17,081.0	60.0	1,025,540.1
2	72600	POWER FOR PUMPING	4,365.7	55.4	241,667.1
3	73500	PUMP TAXES	13,371.3	114.1	1,525,434.8
4	74400	CHEMICALS	1,458.6	26.0	37,897.8
5	77300	COMMON CUSTOMER ACCOUNT	2,885.6	45.0	129,965.4
6	77325	POSTAGE	0.0	0.0	0.0
7	77500	UNCOLLECTIBLES	287.1	0.0	0.0
8	78000	OPERATION LABOR	4,081.8	12.5	51,023.1
9	78100	ALL OTHER OPERATION EXPENSES	1,489.7	83.4	124,250.6
10	78700	MAINTENANCE LABOR	1,843.9	12.5	23,048.9
11	78800	ALL OTHER MAINTENANCE EXPENSES	6,364.5	46.7	297,084.9
12	79200	OFFICE SUPPLIES AND EXPENSE	562.1	23.0	12,927.9
13	79300	PROPERTY INSURANCE	0.0	0.0	0.0
14	79400	INJURIES AND DAMAGES	192.4	(156.5)	(30,110.6)
15	79500	PENSIONS AND BENEFITS	2,425.8	4.8	11,571.1
16	79600	BUSINESS MEALS	10.1	27.5	276.6
17	79700	REGULATORY COMMISSION	0.0	0.0	0.0
18	79800	OUTSIDE SERVICES	109.9	31.6	3,478.7
19	79900	MISCELLANEOUS	4.0	(579.4)	(2,343.0)
20	79910	ALLOCATED GENERAL OFFICE	18,606.7	0.2	3,782.0
21	80500	ALL OTHER MAINTENANCE GENERAL PLANT	249.7	24.0	5,982.4
22	81100	RENT	237.9	(19.4)	(4,606.9)
23	81500	A&G LABOR	1,307.6	12.5	16,344.7
24	50300	DEPRECIATION AND AMORTIZATION	9,941.2	0.0	0.0
25	50710	PROPERTY TAXES	3,450.5	40.0	138,021.3
26	50720	PAYROLL TAXES	600.3	13.5	8,103.4
27	50730	LOCAL TAXES	1,288.5	182.5	235,149.2
28		STATE INCOME TAX	1,527.5	96.0	146,636.4
29		FEDERAL INCOME TAX	3,679.5	106.0	390,027.7
30		TOTAL OPERATING EXPENSES	97,423.0		4,391,153.7
31		AVERAGE LAG>			45.07

AVERAGE AMOUNT OF CASH REQUIRED AS A RESULT OF PAYING EXPENSES, TAXES AND ACCRUING DEPRECIATION IN ADVANCE OF COLLECTING REVENUES

(\$ in Thousands)

32	(1) Average Lag in Collection of Revenues	44.70 days
33	(2) Average Lag in Payment of Expenses, Taxes and Accruing Depreciation	45.07 days
34	(3) Excess of Collection Lag over Payment Lag	-0.37 days
35	(4) Total of Expenses, Taxes and Depreciation	\$97,423.0
36	(5) Daily Total of Expenses, Taxes and Depreciation	\$266.9
37	(6) Average Amount of Working Cash Capital Required as a Result of Paying Exp., Taxes and Deprciation in Advance of Collecting Revenues	(\$99.6)

NOTE: Schedule incorporate dollars (Accounts 793.00 Property Insurance, 794.00 Injuries and Damages, and 795.00 Pension & Benefits) for Working Cash calculation - Dollars were used expressly for working cash calculation.

DISTRICT WORKING CASH ALLOCATIO	N
Orange County	(43.8)
Claremont	(14.2)
San Dimas	(17.1)
San Gabriel Valley	(10.3)
Barstow	(8.6)
Calipatria	(1.2)
Desert	(2.6)
Wrightwood	(1.8)
Total Region III	(99.6)

SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253	Account 259
		L IATEL .	Limited-Term	Utility Plant	Other and	Recycled
l l		Utility	Utility	Acquisition	Other	Water Utility
Line	Item	Plant	Investments	Adjustments	Property	Plant
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	5,550,972	440,641			
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503	592,235	30,129			
4	(b) Charged to Account 504	-	-			
5	(c) Charged to Account 505	-	-			
6	(d) Charged to Account 265	1,963	-			
7	(e) Charged to clearing accounts	-	-			
8	(f) Salvage recovered	-	-			
9	(g) All other credits ¹	-	-			
10	Total credits	\$ 594,198	\$ 30,129	\$ -	\$ -	\$ -
11	Deduct: Debits to reserves during year	, , , , , ,	, , , , ,	,	,	,
12	(a) Book cost of property retired	(103,431)	-			
13	(b) Cost of removal	(383,477)	_			
14	(c) All other debits ¹	(461)	_			
15	Total debits	\$ (487,369)		\$ -	\$ -	\$ -
16	Balance in reserve at end of year	\$ 5,657,801	\$ 470,770	\$ -	\$ -	+ '
17	balance in reserve at end or year	φ 5,057,601	φ 4/0,//0	- σ	- φ	- Φ
18	State method of determining depreciation cha	raco		Composite Rate		
19	State method of determining depreciation cha	irges.		Composite Rate	'	
20						
21						
22						
23	Depart the department of allowed in view Fode	al Income Tay D		Φ	NOT AVAILABL	E BY DISTRICT
-	Report the depreciation claimed in your Feder	rai income Tax Re	eturn for the year	- \$	NOT AVAILABL	EBIDISTRICT
24						
25	1/ General reclassifications and rate base adj	ustments				
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						

SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

		(This solication is to be completed				·	• •				
							Debits to				
					Credits to Reserves			Salvage and			
				Balance	Re	serve	During Year		Cost of		Balance
			1	Beginning	Durir	ng Year	Excl. Cost		Removal Net		End
Line		DEPRECIABLE PLANT		of Year	Excl.	Salvage	Removal		(Dr.) or Cr.		of Year
No.	Acct.	(a)		(b)		(c)	(d)		(e)		(f)
1		I. SOURCE OF SUPPLY PLANT	İ			•	•	T			
2	311	Structures and Improvements		-		-		-	-	\$	-
3	312	Collecting and Impounding Reservoirs		537		-		-	-	\$	537
4	313	Lake, river and Other Intakes	1	_		-		-	-	\$	_
5	314	Springs and Tunnels	1	_		_		_	-	\$	_
6	315	Wells	1	(1,009,191)		(45,336)		-	-	\$	(1,054,527)
7	316	Supply Mains	1	(3,955)		(1,574)		-	8,413	\$	2,884
8	317	Other Source of Supply Plant	1	(0,000)		(1,01.1)		_		\$	2,00:
9	017	Total Source of Supply Plant	\$	(1,012,609)	\$	(46,910)	\$	-	\$ 8,413	\$	(1,051,106)
10		rotal oculos of capping ritality	+	(1,012,000)	 	(10,010)	Ψ	+	ψ 0,110	<u>ΙΨ</u>	(1,001,100)
11		II. PUMPING PLANT	+					+			
12	321	Structures and Improvements	+	(123,046)		(11,161)		_	-	\$	(134,207)
13	322	Boiler Plant Equipment	+	(123,040)		(11,101)]		\$	(134,207)
14	323	Other Power Production Equipment	+					-	<u>-</u>	\$	-
15	323	Pumping Equipment	+	(329,191)		(53,046)	24.65	- +	22,479		(335,105)
16	325		+			(48,994)	24,00	<u>٠ </u>	12,619		
17	323	Other Pumping Plant	\$	(89,198)	•		\$ 24,65	2	\$ 35,098		(125,573)
		Total Pumping Plant	Ф	(541,435)	φ	(113,201)	\$ 24,00	<u>ه ا</u>	<u>\$ 35,096</u>	Ф	(594,885)
18			_					_			
19		III. WATER TREATMENT PLANT		(======)		(2 22 2)		_		_	(22.22.1)
20	331	Structures and Improvements		(58,736)		(3,335)		-	-	\$	(62,071)
21	332	Water Treatment Equipment	1	(48,072)		(5,040)		-	-	\$	(53,112)
22		Total Water Treatment Plant	\$	(106,808)	\$	(8,375)	\$	-	<u>-</u>	\$	(115,183)
23											
24		IV. TRANS. AND DIST. PLANT									
25	341	Structures and Improvements		(38,451)		(7,177)		-	-	\$	(45,628)
26	342	Reservoirs and Tanks		(548,530)		(26,325)		-	-	\$	(574,855)
27	343	Transmission and Distribution Mains		(2,876,051)		(254,799)	17,76	6	115,887	\$	(2,997,197)
28	344	Fire Mains		-		-		-	-	\$	-
29	345	Services		381,101		(87,447)	44,50	9	208,304	\$	546,467
30	346	Meters		(173,816)		(18,441)	13,34	4	8,083	\$	(170,830)
31	347	Meter Installations		-		-		- [-	\$	-
32	348	Hydrants		(232,632)		(28,829)	3,15	9	7,494	\$	(250,808)
33	349	Other Transmission and Distribution Plant		-		-		-	-	\$	_
34		Total Transmission and Distribution Plant	\$	(3,488,379)	\$	(423,018)	\$ 78,77	8	\$ 339,768	\$	(3,492,851)
35								T			
36		V. GENERAL PLANT	1					\dashv			
37	371	Structures and Improvements	1	(5,784)		(338)		-1	198	\$	(5,924)
38	372	Office Furniture and Equipment	1	(18,100)		(828)	46	1	-	\$	(18,467)
39	373	Transportation Equipment	1	(302,405)		(020)		-	-	\$	(302,405)
40	374	Stores Equipment	1	(-52, .50)				-	_	\$	(132, 100)
41	375	Laboratory Equipment	\vdash	(243)		_		-1	_	\$	(243)
42	376	Communication Equipment	†	(5,234)				-	-	\$	(5,234)
43	377	Power Operated Equipment	+	(51,571)		(568)		_	-	\$	(52,139)
44	378	Tools, Shop and Garage Equipment	+	(16,417)		(765)		+	<u>-</u>	\$	(17,182)
45	379	Other General Plant	+	(1,586)		(195)		- +	<u>-</u>	\$	(1,781)
46	390	Other Tangible Property	+	(401)		(193)		_	<u>-</u>	\$	(401)
47	391	Water Plant Purchased	+	(-101)				_		\$	(+01)
48	291	Total General Plant	\$	(401,741)	¢	(2,694)	\$ 46	1	\$ 198	\$	(403,776)
49		Total Total	\$	(5,550,972)		(594,198)			\$ 383,477	\$	(5,657,801)
48		i Utai	Ψ	(3,330,812)	Ψ	(334, 130)	Ψ 103,68	4	ψ 303,477	Ψ	(3,037,001)

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SCHEDULE B-1 **Account 501 - Operating Revenues**

				A	A	Net Change During Year Show Decrease
Line		ACCOUNT	,	Amount Current Year	Amount Preceding Year	in (Parenthesis)
No.	Acct.	(a)	'	(b)	(c)	(d)
1	Acct.	I. WATER SERVICE REVENUES		(6)	(6)	(u)
2	601	Metered Sales to General Customers				
3	001	601-1.1 Residential Sales (2)		1,407,152	1,358,557	\$ 48,595
4		601-1.2 Metered Sales Low Income Discount (Debit)		(22,424)	(22.585)	
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)		22,679	22,900	\$ (221)
6		601-2 Commercial Sales (2)		152,670	142,891	\$ 9,779
7		601-3 Industrial Sales		102,070	142,001	\$ -
8		601-4 Sales to Public Authorities		3,318	3,231	\$ 87
9		Sub-total	\$	1,563,395		\$ 58,401
10	602	Unmetered Sales to General Customers		1,000,000	1,001,001	Ţ
11	002	602-1.1 Residential Sales		_	_	\$ -
12		602-1.1 Residential Cales 602-1.2 Residential Low Income Discount (Debit)				\$ -
13		602-1.2 Residential Low Income Balancing Account(Credit)				\$ -
14		602-2 Commericial Sales		_		\$ -
15		602-3 Industrial Sales				\$ -
16		602-4 Sales to Public Authorities		_		\$ -
17		Sub-total	\$	-	\$ -	\$ -
18	603	Sales to Irrigation Customers				¥
19	000	603.1 Metered sales	_	1,957	1,755	\$ 202
20		603.2 Flat Rate Sales		- 1,007	1,700	\$ -
21		Sub-total	\$	1,957	\$ 1,755	\$ 202
22	604	Private Fire Protection Service	-	720	728	\$ (8)
23	605	Public Fire Protection Service			-	\$ -
24	606	Sales to Other Water Utilities for Resale		_	_	\$ -
25	607	Sales to Governmental Agencies by Contracts		-	_	\$ -
26	608	Interdepartmental Sales		-	_	\$ -
27	609	Other Sales or Service		(4,200)	(2,624)	\$ (1,576)
28		Sub-total	\$	(3,480)	\$ (1,896)	,
29		Total Water Service Revenues	\$	1,561,872	, , ,	, , ,
30		II. OTHER WATER REVENUES	<u> </u>	1,001,01	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	* *************************************
31	610	Customer Surcharges (1)		_	1,124	\$ (1,124)
32	611	Miscellaneous Service Revenues		1.880	2.440	\$ (560)
33	612	Rent from Water Property		1,000	-, 170	\$ -
34	613	Interdepartmental Rents		-	_	\$ -
35	614	Other Water Revenues		20,278	40.050	\$ (19,772)
36	615	Recycled Water Revenues			-	\$ -
37		Total Other Water Revenues	\$	22,158	\$ 43,614	\$ (21,456)
38	501	Total operating revenues	\$	1,584,030	\$ 1,548,467	\$ 35,563

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact. (2) Region III WRAM, in it's entirety, is included in Orange County operating revenues.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			(Clas	ss	Amount Current	Amount Preceding		Net Change During Year now Decrease
Line		Account				Year	Year	ir	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3	701	Operation supervision and engineering	Α	В		(5)	2,102	\$	(2,107)
4	701	Operation supervision, labor and expenses			С			\$	-
5		Operation labor and expenses	Α	В		-	-	\$	-
6	703	Miscellaneous expenses	Α			-	917	\$	(917)
7	704	Purchased water including MCBA/supply cost balancing accounts (1)	Α	В	С	-	-	\$	-
8		Maintenance							
9	706	Maintenance supervision and engineering	Α	В		-	1	\$	(1)
10	706	Maintenance of structures and facilities			С			\$	-
11	707	Maintenance of structures and improvements	Α	В		57	-	\$	57
12	708	Maintenance of collect and impound reservoirs	Α			-	-	\$	-
13	708	Maintenance of source of supply facilities		В				\$	-
14	709	Maintenance of lake, river and other intakes	Α			-	-	\$	-
15		Maintenance of springs and tunnels				-	-	\$	-
16		Maintenance of wells	A		\vdash	_	269	\$	(269)
17		Maintenance of supply mains	Α			_	-	\$	-
18		Maintenance of other source of supply plant	Α	В	\vdash	-	_	\$	_
19		Total source of supply expense				\$ 52	\$ 3,289	\$	(3,237)
20		II. PUMPING EXPENSES		П	\vdash		,		
21		Operation			\vdash				
22	721	Operation supervision and engineering	Α	В	\vdash	33.272	13.260	\$	20.012
23		Operation supervision labor and expense		۲	С	00,272	10,200	\$	20,012
24		Power production labor and expenses	Α	Н	١Ť	_	_	\$	_
25		Power production labor, expenses and fuel	, , ,	В	\vdash			\$	_
26		Fuel for power production	Α	۲	\vdash	_	_	\$	_
27		Pumping labor and expenses	A	В		91.817	85.493	\$	6,324
28		Miscellaneous expenses	A	Ë		9.454	19,429	\$	(9,975)
29		Fuel or power purchased for pumping	A	В	С	95,109	90.152	\$	4,957
30	720	Maintenance	 	۳	۲	30,103	30,102	Ψ	4,001
31	729	Maintenance supervision and engineering	Α	В	\vdash	_	_	\$	
32		Maintenance of structures and equipment	 	۳	С	_		\$	
33		Maintenance of structures and improvements	Α	В	⊢	_	164	\$	(164)
34		Maintenance of structures and improvements Maintenance of power production equipment	A	В	\vdash		104	\$	(104)
35		Maintenance of power production equipment	A	В	\vdash	32.166	19.224	\$	12.942
36		Maintenance of other pumping plant	A	В	\vdash	- 52,100	10,224	\$	12,042
37	700	Total pumping expenses	 	۳	\vdash	\$ 261.818	\$ 227,722	\$	34,096

⁽¹⁾ Region III MCBA, in it's entirety, is included in Orange County operating expenses. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

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SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			Π					N	let Change
			ا ا	Clas		Amount	Amount		Ouring Year
			`	Jiac	,5	Current	Precedina	Show Decrease	
Line		Account	_			Year	Year		(Parenthesis)
No.	Acct.	(a)	A	В	c	(b)	(c)		(d)
38	Acct.	III. WATER TREATMENT EXPENSES		۲	۲	(5)	(0)		(u)
39		Operation Operation							
40	741	Operation supervision and engineering	A	В		(5)	2,101	\$	(2,106)
41	741	Operation supervision, labor and expenses	 ``	۲	С	(0)	2,101	\$	(2,100)
42	742	Operation labor and expenses	Α		Ť	28,970	37,632	\$	(8,662)
43	743	Miscellaneous expenses	A	В			607	\$	(607)
44	744	Chemicals and filtering materials	A	В		6,322	3,643	\$	2,679
45		Maintenance	<u> </u>	۲		0,022	0,010	Ψ	2,010
46	746	Maintenance supervision and engineering	Α	В		-	-	\$	-
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	Α	В		-	1,594	\$	(1,594)
49	748	Maintenance of water treatment equipment	Α	В		2,041	3,647	\$	(1,606
50		Total water treatment expenses				\$ 37,328	\$ 49,224	\$	(11,896
51		IV. TRANS. AND DIST. EXPENSES							•
52		Operation							
53	751	Operation supervision and engineering	Α	В		33,235	13,388	\$	19,847
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	Α			-	-	\$	-
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	Α			(1)	416	\$	(417)
58	754	Meter expenses	Α			-	-	\$	-
59	755	Customer installations expenses	Α			1,422	1,293	\$	129
60	756	Miscellaneous expenses	Α			50,920	26,264	\$	24,656
61		Maintenance							
62	758	Maintenance supervision and engineering	Α	В		2,013	4,742	\$	(2,729)
63	758	Maintenance of structures and plant			С			\$	-
64		Maintenance of structures and improvements	Α	В		-	-	\$	-
65	760	Maintenance of reservoirs and tanks	Α	В		11,320	9,538	\$	1,782
66	761	Maintenance of trans. and distribution mains	Α			51,160	78,618	\$	(27,458)
67	761	Maintenance of mains		В				\$	-
68	762	Maintenance of fire mains	Α			-	-	\$	-
69	763	Maintenance of services	Α	L		84,664	104,066	\$	(19,402)
70	763	Maintenance of other trans. and distribution plant		В				\$	-
71	764	Maintenance of meters	Α			506	74	\$	432
72		Maintenance of hydrants	Α			4,232	4,306	\$	(74)
73	766	Maintenance of miscellaneous plant	Α			-	-	\$	-
74		Total transmission and distribution expenses				\$ 239,471	\$ 242,705	\$	(3,234)

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

Line				C	Clas	s	Amount Current		Amount Preceding	,	Net Change During Year Show Decrease
76	Line		Account				Year		•		
77	No.	Acct.	(a)	Α	В	С	(b)		(c)		(d)
77	75		V. CUSTOMER ACCOUNT EXPENSES				, ,		` '		` '
779	76		Operation								
771 Supervision	77	790	Transferred Customer Expenses				24,622		28,308	\$	(3,686)
771 Superv., meter read, other customer acct expenses C		771		Α	В		-				-
81 773 Customer records and collection expenses A 23,260 29,263 \$ (6,00 20,275 30,00	79	771	Superv., meter read., other customer acct expenses			С				\$	-
82 773 Customer records and accounts expenses B	80	772	Meter reading expenses	Α	В		27,927		32,068	\$	(4,141)
83	81	773	Customer records and collection expenses	Α			23,260		29,263	\$	(6,003)
84	82	773	Customer records and accounts expenses		В					\$	-
State	83	774	Miscellaneous customer accounts expenses	Α			68,513		43,268	\$	25,245
Record R	84	775		Α	В	С					155
Record State Sta	85		Total customer account expenses				\$ 147,988	\$	136,418	\$	11,570
88	86										
Record R											
89		781	•	Α	В		_		_	\$	-
90					Ħ	С					_
91 783 Advertising expenses		_		A		Ť	-		_		-
92 784 Miscellaneous, jobbing and contract work A				-			_		_		_
93 785 Merchandising, jobbing and contract work A							_		_		-
Total sales expenses \$ - \$ - \$				$\overline{}$			-		_		-
95							\$ -	\$	-		-
96	95						,	,		•	
97 786 Recycled water operation and maint. expenses											
98		786					-		-	\$	-
100 Operation							\$ -	\$	-		-
101 790 Allocation of A&G Expenses 399,573 369,103 \$ 30,47	99										
101 790 Allocation of A&G Expenses 399,573 369,103 \$ 30,47	100		Operation								
103 792 Office supplies and other expenses	101	790					399,573		369,103	\$	30,470
104 793 Property insurance	102	791	Administrative and general salaries	Α	В	С	14,127		9,008	\$	5,119
105 793 Property insurance, injuries and damages B C S S S S S S S S S	103	792	Office supplies and other expenses	Α	В	С	68,689		45,212	\$	23,477
106 794 Injuries and damages	104	793	Property insurance	Α			-		-	\$	-
107 795 Employees' pensions and benefits	105	793	Property insurance, injuries and damages		В	С				\$	-
108 796 Franchise requirements A B C - - \$ \$ \$ \$ \$ \$ \$ \$	106	794	Injuries and damages	Α			39,234		30,852	\$	8,382
109 797 Regulatory commission expenses	107	795	Employees' pensions and benefits	Α	В	С	182,070		165,986	\$	16,084
110 798 Outside services employed A	108	796	Franchise requirements	Α	В	С	-		-	\$	-
111 798 Miscellaneous other general expenses B	109	797	Regulatory commission expenses	Α	В	С	-		-	\$	-
112 798 Miscellaneous other general operation expenses C \$ \$ \$ \$ \$ \$ \$ \$	110	798	Outside services employed	Α			-		799	\$	(799)
113 799 Miscellaneous general expenses A - - \$ 114 Maintenance - - \$	111	798	Miscellaneous other general expenses		В					\$	-
114 Maintenance A B C 150 5,454 \$ (5,30) 116 Total administrative and general expenses \$ 703,843 \$ 626,414 \$ 77,42 117 XI. MISCELLANEOUS \$ 118 810 Customer Surcharges (1) - 1,124 \$ (1,12) 119 811 Rents A B C 21,506 22,118 \$ (61) 120 812 Administrative expenses transferred - Cr. A B C \$ - \$ 121 813 Duplicate charges - Cr. A B C \$ - \$ 122 Total miscellaneous \$ 21,506 \$ 23,242 \$ (1,73)	112	798	Miscellaneous other general operation expenses			С				\$	-
115 805 Maintenance of general plant A B C 150 5,454 \$ (5,30) 116 Total administrative and general expenses \$ 703,843 \$ 626,414 \$ 77,42 117 XI. MISCELLANEOUS \$ 1,124 \$ (1,12) 118 810 Customer Surcharges (1) - 1,124 \$ (1,12) 119 811 Rents A B C 21,506 22,118 \$ (61) 120 812 Administrative expenses transferred - Cr. A B C - - 121 813 Duplicate charges - Cr. A B C - - 122 Total miscellaneous \$ 21,506 \$ 23,242 \$ (1,73)		799	Miscellaneous general expenses	Α			-		-	\$	-
Total administrative and general expenses \$ 703,843 \$ 626,414 \$ 77,42	114		Maintenance								
117 XI. MISCELLANEOUS - 1,124 \$ (1,12) 118 810 Customer Surcharges (1) - 1,124 \$ (1,12) 119 811 Rents A B C 21,506 22,118 \$ (61) 120 812 Administrative expenses transferred - Cr. A B C - - - \$ 121 813 Duplicate charges - Cr. A B C - - - \$ 122 Total miscellaneous \$ 21,506 \$ 23,242 \$ (1,73)		805		Α	В	С				\$	(5,304)
118 810 Customer Surcharges (1) - 1,124 \$ (1,12) 119 811 Rents A B C 21,506 22,118 \$ (61) 120 812 Administrative expenses transferred - Cr. A B C - - - \$ 121 813 Duplicate charges - Cr. A B C - - - \$ 122 Total miscellaneous \$ 21,506 \$ 23,242 \$ (1,73)	116		Total administrative and general expenses				\$ 703,843	\$	626,414	\$	77,429
118 810 Customer Surcharges (1) - 1,124 \$ (1,12) 119 811 Rents A B C 21,506 22,118 \$ (61) 120 812 Administrative expenses transferred - Cr. A B C - - - \$ 121 813 Duplicate charges - Cr. A B C - - - \$ 122 Total miscellaneous \$ 21,506 \$ 23,242 \$ (1,73)	117		XI. MISCELLANEOUS								
119 811 Rents A B C 21,506 22,118 \$ (61) 120 812 Administrative expenses transferred - Cr. A B C - - - \$ 121 813 Duplicate charges - Cr. A B C - - \$ 122 Total miscellaneous \$ 21,506 \$ 23,242 \$ (1,73)		810					-		1,124	\$	(1,124)
121 813 Duplicate charges - Cr. A B C - - \$ 122 Total miscellaneous \$ 21,506 \$ 23,242 \$ (1,73)		811		Α	В	С	21,506				(612)
121 813 Duplicate charges - Cr. A B C - - \$ 122 Total miscellaneous \$ 21,506 \$ 23,242 \$ (1,73)	120	812	Administrative expenses transferred - Cr.	Α	В	С	-		-		-
122 Total miscellaneous \$ 21,506 \$ 23,242 \$ (1,73)		813	Duplicate charges - Cr.	Α		С	-		-	\$	-
123 Total operating expenses \$ 1.412.006 \\$ 1.309.014 \\$ 102.99	122		Total miscellaneous				\$ 21,506	\$	23,242	\$	(1,736)
-	123		Total operating expenses				\$ 1,412,006	\$	1,309,014	\$	102,992

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact

	SCHEDULE B-4									
	Account 507 - Taxes Charged During Year									
					DISTRIBUTION OF	TAXES CHARGED				
			Total Taxes	(Show t	utility department where	applicable and account c	harged)			
			Charged	Water	Nonutility	Other	Capitalized			
Line	Kind of Tax	1	During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)			
No.	(a)		(b)	(c)	(d)	(e)	(f)			
1	Federal corporate income taxes ("FIT")	\$	(223,750)	(223,750)						
2	CA corp franchise taxes ("CCFT")(current)	\$	(98,119)	(98,119)						
3	Property taxes	\$	269,896	269,896						
4	Other taxes (details below):	\$	-	-						
5	FIT(deferred)	\$	(31,993)	(31,993)						
6	Amortization of ITC (Option 1)	\$	-	-						
7	CCFT(deferred)	\$	1,057	1,057						
8	Payroll taxes	\$	29,563	29,563						
9	Franchise taxes including licenses & filing fees	\$	20,859	20,859						
10	Groundwater production assessments (pump taxes)	\$	687	687						
11		\$	-							
12		\$	-							
13		\$	-							
14	Total	\$	(31,799)	\$ (31,799)	\$ -	\$ -	\$ -			

SCHEDULE D-1 Sources of Supply and Water Developed FLOW IN(unit)² **STREAMS** Annual From Stream Quantities or Creek Priority Right Diversions Diverted Line Location of(Unit)² Capacity No. Diverted into* (Name) **Diversion Point** Claim Max. Min. Remarks "None" 1 2 3 4 5 WELLS Annual Pumping Quantities At Plant ¹Depth to Capacity Pumped Line(Unit)²(Unit)² No. (Name or Number) Location Number **Dimensions** Water Remarks 6 "REFER TO ATTACHED SCHEDULE" 7 8 9 10 FLOW IN Annual **TUNNELS AND SPRINGS**(Unit)² Quantities Line Used(Unit)² Designation Location Maximum Minimum Remarks No. Number 'None" 11 12 13 14 15 Purchased Water for Resale 16 Purchased from 17 Annual quantities purchased "None" (Unit chosen)2 CCF 18 19 State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities Combined Capacity Line No. Number (Gallons or Acre Feet) Remarks "REFER TO ATTACHED SCHEDULE" Collecting reservoirs Concrete 3 Earth 4 Wood 5 Distribution reservoirs 6 Concrete 7 Earth 8 Wood 9 Tanks 10 Wood 11 Metal 12 Concrete 13 Total

Golden State Water Company Wrightwood Schedule D-1 - Wells Attachment

				2020	Well		Design	
			Depth to	Prod	Depth		Flow	
RMA	System	Well	Water	(AF)	(ft)	Well Diam (in)	(gpm)	Remarks
Wrightwood	372 - Wrightwood	Bobolink Well 1	77.7	97	310	12	350	
Wrightwood	372 - Wrightwood	Buford Well 2		0	143	20	62	Out of Service
Wrightwood	372 - Wrightwood	Buford Well 5	33.3	71	700	14	150	
Wrightwood	372 - Wrightwood	Gov't Cyn Well 3	41.0	55	224	14	330	
Wrightwood	372 - Wrightwood	Cedar Well 1	44.4	78	238	8	200	
Wrightwood	372 - Wrightwood	Evergreen Well 1	91.7	191	415	10	225	
Wrightwood	372 - Wrightwood	Heath Creek Well 4	63.3	6	217	14	100	
Wrightwood	372 - Wrightwood	Heath Creek Well 7	40.2	76	305	16	100	
Wrightwood	372 - Wrightwood	Orchard Well 1	99.0	58	300	12	225	

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Golden State Water Company Wrightwood Schedule D-2 - Reservoirs Attachment

			Volume			
RMA	System	Reservoir	(MG)	Type	Material	Remarks
Wrightwood	372 - Wrightwood	Acorn Reservoir	0.083	Elev. Resv	Steel	
Wrightwood	372 - Wrightwood	Buford Forebay	0.050	Forebay	Steel	Out of Service
Wrightwood	372 - Wrightwood	Gov't Cyn North Reservoir	0.156	Elev. Resv	Steel	
Wrightwood	372 - Wrightwood	Gov't Cyn South Reservoir	1.000	Elev. Resv	Steel	
Wrightwood	372 - Wrightwood	Finch Reservoir	0.024	Forebay	Steel	
Wrightwood	372 - Wrightwood	Linnet Reservoir	0.288	Elev. Resv	Steel	
Wrightwood	372 - Wrightwood	Lone Pine Reservoir	0.210	Elev. Resv	Steel	Out of Service
Wrightwood	372 - Wrightwood	Sheep Creek Resv Reservoir	0.025	Elev. Resv	Steel	

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SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line									
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4				·	·			·	
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) ______

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		,	0	0.4/0			_		0	40
		1	2	2 1/2	3	4	5	6	8	10
11	Cast Iron	-	-	-	-	-	-	-	-	-
12	Cement Lined Steel	-	-	-	-	-	-	-	-	-
13	Concrete	-	-	-	-	-	-	-	-	-
14	Copper	-	-	-	-	-	-	-	-	-
15	Steel	-	2,172	-	2,807	2,263	-	7,612	5,032	-
16	Asbestos Cement	-	-	-	-	3,356	-	22,323	25,138	1,785
17	Ductile Iron	-	-	-	-	66	-	581	5,566	-
18	HDPE	-	-	-	-	-	-	-	-	-
19	PVC	-	-	-	-	986	-	11,930	117,520	-
20										
21										
22	Total	-	2,172	-	2,807	6,671	-	42,446	153,257	1,785

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

								Othe	r Sizes	
Line								(Speci	fy Sizes)	Total
No.		12	14	16	18	20	24	22/30		All Sizes
23	Cast Iron	-	-	-	-	-	-	-		-
24	Cement Lined Steel	-	-	-	-	-	-	-		-
25	Concrete	-	-	-	ì	ı	-	ì		-
26	Copper	-	-	-	ì	ı	-	ì		-
27	Steel	-	1	-	1	-	-	1		19,886
28	Asbestos Cement	-	-	-	-	-	-	-		52,601
29	Ductile Iron	-	-	-	-	-	-	-		6,213
30	HDPE	-	-	-	-	-	-	-		-
31	PVC	1,638	1	-	1	-	-	1		132,075
32										-
33										-
34	Total	1,638	-	-	-	-	-	-	-	210,775

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SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Residential	2,697	2,709	-	-
Commercial	86	81	1	-
Industrial	-	-	ı	-
Public authorities	2	2	-	-
Irrigation	2	2	ı	-
Other	-	-	-	-
Contract	-	-	ı	-
Subtotal	2,787	2,794	-	-
Private fire connections	-	-	3	3
Public fire hydrants	-	-	-	-
Total *	2,787	2,794	3	3

^{*} Data run as of 1/14/2021 and 1/24/2022, respectively.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	2,318	
3/4 - in	168	1,611
1 - in	341	1,157
1 1/2 - in	15	18
2 - in	3	6
3 - in	1	1
4 - in	•	3
6 - in	-	1
8 - in	-	-
Other	-	-
Total *	2,846	2,797

^{*} Data run as of 1/24/2022

SCHEDULE D-6 Meter Testing Data

•	
in Section VI of General Order No. 103:	
 New, after being received 	40
2. Used, before repair	1
O Ilaad aftau waxaain	

B. Number of Meters in Service Since Last Test

A. Number of Meters Tested During Year as Prescribed

adjustment

^{*} Data run as of 2/25/2022

Metered C							
	ustomers by i	Months and `	Years in	CCF	(Un	it Chosen) ¹	
During Current Year							
January	February	March	April	May	June	July	Subtotal
11,671	11,765	9,862	13,738	17,693	20,436	23,817	108,98
1,335	668	1,077	1,254	2,180	2,165	2,577	11,2
-	-	-	-	-	-	-	
33	12	21	19	25	56	61	2:
-	1	2	14	24	20	22	
-	-	-	-	-	-	-	
-	-	-	-	-	-	-	
13,039	12,446	10,962	15,025	19,922	22,677	26,477	120,5
		Du	ring Current Yea	ar			Total
August	September	October	November	December	Subtotal	Total	Prior Yea
23,885	23,532	15,625	12,901	10,953	86,896	195,878	199,7
2,474	2,253	1,860	1,361	997	8,945	20,201	19,6
	-	-	-	-	-	-	
- 1							
23	25	19	20	17	104	331	3
23	25 23	19	7	17 34	104 115	331 198	
		-					1
		-					3 1 4
	11,671 1,335 - 33 - - 13,039 August 23,885	11,671 11,765 1,335 668 33 12 - 1 - 1 13,039 12,446 August September 23,885 23,532	11,671 11,765 9,862 1,335 668 1,077 	11,671	11,671	11,671	11,671

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End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 56,639
100-3	Construction Work in Progress	\$ 1,833,185
241	Advances for Construction	\$ 179,406
265	Contributions in Aid of Construction	\$ 121,185

DECLARATION				
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)				
I, the undersigned	Gladys Farrov	,		
		or Equivalent (Please Print)		
of	Wrightwood		District	
	Name of District			
of	Golden State Water Co	ompany		
Name of Utility				
at 1500 Sta	1500 State Highway #2, Wrightwood, CA 92397			
	Address of District C	Office		
under penalty of perjury do declare that this	report has been prepa	red by me, or under my direction, from	m the	
Vice President - Finance, Treasurer Assistant Secretary	and	Gladys M. Farrow Date: 2022.05.17 18:45:23 -07'00'		
Title (Please Print)		Signature		
909 394-3600		May 20, 2022		
Telephone Number		Date		

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