Received	CLASS A WATER UTILITIES					
RECEIVED APR 29 2022 PUBLIC UTILITIES COMMISSION WATER DIVISION	2021 INUAL REPORT OF					
	EL VALLEY WATER COMPANY ION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)					
	L MONTE, CA 91734-2010 MAILING ADDRESS) ZIP					
TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2021						
REPORT MUST BE FILED NO LATER THAN APRIL 30, 2022						

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2022**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298 bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 70 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules **FIRST.** The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2021 through December 31, 2021. Fiscal year reports will not be accepted.
- 10. Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 13, Item 12, of this report.

<u>INSTRUCTIONS</u>

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
- 2. For the financial data sheets that are to be adjusted to exclude non-regulated activity, manually adjust the data to exclude non-regulated activity.

UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2021

Nar	ne of Utility:	San Gabriel Valley Water Company	Telephone:	(626) 44	8-6183
Person Responsible for this Report:			Chanisa Hutangkura	a, CPA , Controller	
			1/1/2021	12/31/2021	Average
	UTILITY PLAN	IT DATA			
1	Total Utility F	Plant	\$ 918,628,711	\$ 971,703,593	\$ 945,166,152
2	Total Utility F	Plant Reserves	(271,139,667)	(292,135,076)	(281,637,371)
3	Total Utility F	Plant Less Reserves	647,489,044	679,568,517	663,528,781
4	Advances for	r Construction	39,722,146	39,267,215	39,494,681
5	Contributions	in Aid of Construction	135,882,682	141,135,617	138,509,150
6	Total Accum	ulated Deferred Taxes	72,579,832	71,433,386	72,006,609
7					
8					
9					
10	CAPITALIZAT	ION			
11	Common Ca	pital Stock	2,400,000	2,400,000	2,400,000
12	Preferred Ca	pital Stock	-	-	-
13	Earned Surp	lus	273,392,539	292,772,751	283,082,645
14	Total Capital	Stock	276,041,891	295,422,103	285,731,997
15	Total Proprie	tary Capital (Individual or Partnership)	-	-	-
16	Total Long-T	erm Debt	127,700,000	147,000,000	137,350,000

INCOME, EXPENSES, AND OTHER DATA Calendar Year 2021

Name of Utility: San Gabriel Valley Water			Water Company		Telephone:	(626)) 448	-6183
1 2 3 4 5 6 7		venues	s (net)				\$ \$	Annual Amount 175,875,041 107,939,981 16,513,463 12,396,108 - 6,932,531 32,385,931
8 9		EXPENSES DATA						
10 11 12 13 14 15 16 17 18 19 20	Source of Su Pumping Exp Water Treatm Transmission Customer Act Sales Expens Recycled Wa	pply Expense enses ant Expenses and Distribution Exp count Expenses ses ter Expenses and General Expers s					S S	44,090,891 13,302,236 11,669,253 6,688,872 7,446,675 - 1,831,142 27,610,184 (4,699,271) 107,939,981
22		0				5 64		Annual
23 24	Active Service	Connections	(Exc. Fire Protect.)	1	Jan. 1	Dec. 31		Average
25 26		ice Connections vice Connections			95,196 2,360	95,463 2,415		95,330 2,388

27 **Total Active Service Connections**

Jan. 1	Dec. 31	Average		
95,196	95,463	95,330		
2,360	2,415	2,388		
97,556	97,878	97,717		

UTILITY PLANT AND CAPITALIZATION DATA Adjusted to Exclude Non-Regulated Activity Calendar Year 2021

Name of Utility: San Gabriel Valley Water Company			Telephone: (626) 44			48-6183		
Person Responsible for this Report:			Ch	anisa Hutangkura	a, CF	PA, Controller		
				1/1/2021		12/31/2021		Average
J I			•		•		•	
1	Total Utility P		\$	918,628,711	\$	971,703,593	\$	945,166,152
2		lant Reserves		(271,139,667)		(292,135,076)	\$	(281,637,371)
3		lant Less Reserves		647,489,044		679,568,517	\$	663,528,781
4	Advances for	Construction		39,722,146		39,267,215	\$	39,494,681
5	Contributions	in Aid of Construction		135,882,682		141,135,617	\$	138,509,150
6	Total Accum	ulated Deferred Taxes		72,579,832		71,433,386	\$	72,006,609
7								
8								
9								
10 (CAPITALIZAT	ION						
11	Common Ca	oital Stock		2,400,000		2,400,000	\$	2,400,000
12	Preferred Ca	pital Stock					\$	-
13	Earned Surpl	lus		273,029,431		292,367,200	\$	282,698,316
14	Total Capital	Stock		275,678,783		295,016,552	\$	285,347,668
15	•	tary Capital (Individual or Partnership)		· · ·		· · ·	\$	-
16	Total Long-T			127,700,000		147,000,000	\$	137,350,000
	5			. ,			-	. ,

INCOME, EXPENSES, AND OTHER DATA Adjusted to Exclude Non-Regulated Activity Calendar Year 2021

Name of Utility: San Gabriel Valley Water Compa		y Water Company	Telephone:	(626)	-6183		
		PENSES DATA					Annual Amount
1	Operating R					\$	175,765,030
2	Operating E					\$	107,939,981
3	Depreciation	•				\$	16,513,463
4	Taxes	1				\$	12,365,323
5		Nonutility Operation	s (net)			\$ \$ \$ \$ \$	-
6		ong-Term Debt				\$	6,932,531
7	Net Income					\$	31,980,380
8							- , ,
9	OPERATING	EXPENSES DATA					
10	Source of S	upply Expense				\$	44,090,891
11	Pumping Ex					\$	13,302,236
12	Water Treat	ment Expenses					11,669,253
13	Transmissio	n and Distribution Ex	penses			\$	6,688,872
14	Customer A	ccount Expenses				\$	7,446,675
15	Sales Exper	ises				\$	-
16	Recycled W	ater Expenses				\$	1,831,142
17	Administrati	ve and General Expe	nses			\$\$\$\$\$\$\$\$\$\$\$\$\$	27,610,184
18	Miscellaneo	us				\$	(4,699,271)
19	Total Opera	ting Expenses				\$	107,939,981
20							
21	OTHER DAT	4					
22							Annual
	Active Service	e Connections	(Exc. Fire Protect.)	Jan. 1	Dec. 31		Average
24		_					
25		vice Connections		95,196	95,463		95,330
26	Flat Rate Se	ervice Connections		2,360	2,415		2,388

97,556

97,878

27 **Total Active Service Connections** 97,717

Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1 Adjustments are made to the Operating Revenues, Taxes, Net Income, Earned Surplus and Total Capital Stock line items to exclude operating revenues (account 614) and income taxes (account 507) pertaining to services providing operation, maintenance and billing for the City of Montebello's water system as prescribed in the Excess Capacity and Non-Tariffed Services schedule.

	system as presended in the Excess dapacity and Non-Tanned dervices schedule.
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Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2021:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
		Active	Total Revenue Derived from Non-tariffed Goods/	Revenue	Total Expenses Incurred to Provide Non-tariffed		Advice Letter and/or Resolution Number Approving Non-tariffed	Total Income Tax Liability Incurred Because of Non- tariffed	Income Tax Liability	Gross Value of Regulated Assets Used in the Provision of a Non- tariffed Goods/	Regulated Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
	Description of Non-Tariffed Goods/Service				(by account)		Services	(by account)			Number
	Services providing operation, maintenance and billing for the City of Montebello's water system	Active*	110,010	614	<u> </u>		N/A	30,785	228		
			467,563	526	14,437	527		126,801	228		
Note:											
	Notice to the Commission dated October 8, 2013										
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		GENE		ON		
1.	Name under which utility is doing busine	ess:	San Gabriel Valley	Water	Company	
2.	Official mailing address: P.O. Box 6010, El Monte, CA 91734-20	10				
3.	Name and title of person to whom corre R.W. Nicholson, President	spondence s	hould be addressed:		Telephone:	(626) 448-6183
4.	Address where accounting records are 11142 Garvey Avenue, El Monte, CA 9					
5.	Service Area (Refer to district reports if	applicable):	See Los Angeles Co	ounty a	and Fontana Wate	er Company Reports
6.	Service Manager (If located in or near S	Service Area.) (Refer to district rep	orts if	applicable.)	
	Name: Address:				Telephone:	
7.	OWNERSHIP. Check and fill in approp Individual (name of ow Partnership (name of) Partnership (name of) Partnership (name of) Corporation (corporate Organized under laws of (stat	ner) bartner) bartner) bartner) e name)	San Gabriel Valley V California		Company	ate: February 26, 1945
	Principal Officers: Name: M. L. Whitehead Name: R. W. Nicholson Name: R. J. DiPrimio Name: J. D. Harris Name: T. J. Ryan Name: J. M. Reiker Name: M.Y. Yucelen Name: J. M. Swift Name: L.C. Brown			Title: Title: Title: Title: Title: Title: Title: Title: Title:	Vice President of Vice President - Vice President Vice President an	ident nd Treasurer General Counsel, Secretary Regulatory Affairs
8. 9.	Names of associated companies: and United Resources, Inc. Names of corporations, firms or individu					rizona Water Company,
	acquired during the year, together with o Name:			. ,	Date:	
	Name:				Date:	
	Name:				Date:	
	Name:Use the space below for supplementaryList Name, Grade, and License Number		·	rning t	his report:	
	See Attached					
12.	List Name, Address, and Phone Numbe Name: Vasquez & Company, LLP Address: 655 N. Central Avenue, Suite	-		or:	Telephone: (213) 873-1700
13.	This annual report was prepared by:					
		San Gabriel	Valley Water Compan	ıy		
	Address of firm or consultant:	11142 Garve	ey Avenue, El Monte,	CA 91	733	
	Phone Number of firm or consultant:	(626) 448-6	6183			

WATER TREATMENT OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Aguirre, Samuel	31217	T2
Arnett, Daryl W.	31088	T2
Arrighi, Daniel	9343	T2
Carhart, Daniel R.	42750	T2
Carrasco, Thor M.	32280	T4
Castro, Xavier	33978	T2
Castruita, Justin A.	31641	T2
Catone, John R. III	6338	T4
Chastain, Tyler J.	41277	Т3
Chavarria, Marc A.	32880	Т3
Chen, Vincent	43918	T2
Cooper, Joshua E.	38744	T1
Darwin, Danny Lee	24168	T2
Devey-May, Daniel M.	13523	T1
DeVries, Joshua A.	43217	Т2
Duarte, Franco	35539	T1
Fajardo, Mynor A.	27691	T1
Fealy, Cristopher I.	38236	Т3
Ferguson, Thomas C. Jr.	27253	Т3
Flores, Oscar A.	29002	T4
Flores, Rufino	25142	Τ4
Frogge, Dennis L.	16210	Т3
Galicia, Louie M.	33371	Т2
Garcia, Juan P.	36936	Т2
Godinez, Gabriel P.	20272	Т3
Gonzales, Jacob S.	30039	Т5
Gramata, Mitchell A.	30064	Т4
Gutierrez, Dustin J.	37607	Т3
Hamilton, Christopher P.	23971	Т5
Han, Doris	43952	T2
Harris, Jeffrey L.	21835	Т4
Hastings, David	26309	Т4
Hays, Charles D.	43298	T2
Hernandez, Tomas	35358	Т2
Hibbetts, Jared R.	42702	Т3
Hong, Jacklyn I.	42056	Т2
Hutchinson, Ryan A.	41702	T1
Jarero, Carlos E.	34292	Т3
Jenkins, Thomas A.	28201	T2
Kalarsarinis, George B.	19054	Т3

WATER TREATMENT OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Karlen, Curtis R.	29164	T1
Kellogg, Jason M.	27960	T2
Kilkenny, Andrew G.	32284	T1
Latourelle, Chad	33917	T1
Loza Guzman, Juan J.	29445	Т3
Luna, Alberto I.	27255	T1
Martinez, Mario O.	13652	T2
Martinez, Rodolfo	43785	T1
McReynolds, Anna K.	36274	Т3
Mead, John A.	25372	Т4
Mendoza, Javier	35165	Т3
Miranda, Miguel D.	43784	T2
Montano, Blake R.	37709	T2
Montiel, Victor A.	35962	T2
Moreno, Daniel J.	43296	T2
Murillo, Jesse A.	27774	T2
Navarro, Alejandro E.	36563	T1
Navarro, Jose G.	32456	T2
Navarro, Victor	42001	Т3
Nehls, Matthew D.	43466	T2
Nguyen, Hai-Van T.	42063	T2
Orozco, Sandra	42406	T2
Ortiz, David C.	25925	Т3
Palomares, Johnny R., Jr.	24897	Т4
Peraza, Michael A.	32836	T2
Perez, Jesus R.	42211	T2
Pierson, Bobby J.	25150	Т3
Pinedo, Javier	25854	Τ4
Plantillas, Marco A. Jr.	32203	Т3
Plascencia, Manuel Jr.	23897	Т3
Quillicy, Ronald P.	13700	T2
Ramirez, Hector	27670	Т3
Ramos, Oscar M.	27778	T2
Reed, Jason T.	24401	T2
Rizo, Jose A. Jr.	42701	T2
Robres, Bryan J.	41558	T2
Rodamaker, Edward R.	9005	Т3
Romero, Jason L.	42062	T2
Romo, Jose G.	27256	Т3
Sanchez, John N.	25952	T2

WATER TREATMENT OPERATOR CERTIFICATION

Operator Number	<u>Grade</u>
14475	T1
32907	Т2
40263	T1
16071	Τ4
43297	Т2
24053	Т3
35472	Т3
22457	Τ4
31711	Т2
33543	Т3
32291	Т3
32374	Т2
10002	Т2
21494	Т2
26754	Т4
24677	T4
25565	Т3
	14475 32907 40263 16071 43297 24053 35472 22457 31711 33543 32291 32374 10002 21494 26754 24677

Total Treatment Operators

97

WATER DISTRIBUTION OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Acevedo, David	52326	D1
Aguirre, Samuel	36703	D2
Alberti, Anthony A.	49241	D1
Allen, Sean M.	36644	D2
Alvarado, Miguel	52327	D1
Ancheta, Steven L.	18402	D1
Arnett, Daryl W.	16532	D5
Arrighi, Daniel	2234	D2
Barrera, Leonel A., Jr.	23816	D1
Brown, Darryl W.	15341	D2
Carhart, Daniel R.	49868	D2
Carrasco, Thor M.	35568	D4
Castro, Xavier	40396	D3
Castruita, Justin A.	35528	D4
Catone, John R. III	2564	D2
Chastain, Tyler J.	43209	D3
Chavarria, Alexander M.	47882	D1
Chavarria, Marc A.	32601	D3
Chavez, Aaron J.	49654	D1
Chen, Vincent	52010	D2
Cooper, Joshua E.	47174	D2
Curren, Jimmy E.	23278	D1
Darwin, Danny Lee	16555	D2
Delgado, Jesse	14900	D2
Devey-May, Daniel M.	4037	D2
DeVries, Joshua A.	48981	D3
Diaz, Miguel A.	32567	D2
Duarte, Franco	40274	D3
Fajardo, Mynor A.	30601	D2
Fealy, Cristopher I.	47887	D3
Ferguson, Thomas C. Jr.	31208	D1
Ferguson, Zachary T.	52628	D2
Flores, Oscar A.	32131	D3
Flores, Rufino	18721	D3
Flowers, Darrell L.	29314	D1
Frogge, Dennis L.	4069	D2
Galicia, Louie M.	36706	D3
Garcia, James D.	23281	D1
Garcia, Juan P.	45650	D2
Garcia, Miguel	38824	D2
-		

WATER DISTRIBUTION OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Godinez, Gabriel P.	7254	D2
Gonzales, Jacob S.	33432	D2
Gonzales, John	16578	D2
Gramata, Mitchell A.	27597	D2
Gutierrez, Dustin J.	37368	D2
Hamilton, Christopher P.	15428	D3
Han, Doris	50428	D2
Harris, Jeffrey L.	8798	D3
Hastings, David	18486	D3
Hays, Charles D.	48423	D3
Hays, William C.	23823	D1
Hernandez, Adrian	31259	D1
Hernandez, Tomas	42434	D3
Herrera, Andres, Jr.	36889	D1
Hibbetts, Jared R.	45377	D2
Holst, Chase D.	53663	D1
Hutchinson, Ryan A.	46460	D2
Jarero, Carlos E.	40154	D3
Jenkins, Thomas A.	18500	D4
Jimenez, Randy L.	32574	D1
Kalarsarinis, George B.	5610	D2
Karlen, Curtis R.	34223	D2
Kellogg, Jason M.	32834	D1
Kilkenny, Andrew G.	29961	D3
Latourelle, Chad	39159	D2
Le, Ton T.	42324	D2
Leyba, Raymond M.	49158	D1
Light, Frank L.	23826	D1
Lira, John A.	18522	D2
Llanes, Jonathan C.	46650	D1
Loza Guzman, Juan J.	30326	D1
Luna, Alberto I.	28216	D2
Martinez, Joshua L.	47886	D2
Martinez, Mario O.	3489	D5
Martinez, Rodolfo	15083	D4
McReynolds, Anna K.	41429	D3
Mead, John A.	26926	D3
Medrano, Eloy	52328	D1
Medrano, Erick	53578	D1
Mendez, Roberto A.	39282	D1

WATER DISTRIBUTION OPERATOR CERTIFICATION

Mendoza, Javier38986D2Miranda, Miguel D.49305D3Monares, Gabriel M.47885D2Montano, Blake R.45645D3Montiel, Victor A.31220D2Moreno, Abel Jr.18869D2
Monares, Gabriel M.47885D2Montano, Blake R.45645D3Montiel, Victor A.31220D2Moreno, Abel Jr.18869D2
Montares, Subirer MiMontares, Subirer MiMontares, Subirer MiMontares, Blake R.45645D3Montiel, Victor A.31220D2Moreno, Abel Jr.18869D2
Montallo, blace RiMontiel, Victor A.31220Moreno, Abel Jr.18869D2
Moreno, Abel Jr. 18869 D2
Moreno, Daniel J. 50227 D2
Moreno, Gerardo 44653 D1
Muniz, Robert A. 32028 D2
Murillo, Jesse A. 31221 D1
Natividad, Rudy 8922 D2
Navarro, Alejandro E. 44163 D1
Navarro, Jose G. 37223 D2
Navarro, Victor 18094 D2
Nehls, Matthew D. 50200 D2
Nguyen, Hai-Van T. 49985 D2
Nicholson, Steven R. 15476 D2
Oliveras, Andy W. 22849 D1
Orozco, Sandra 48214 D3
Ortiz, David C. 26802 D2
Ortiz, Omar 32467 D1
Palomares, Johnny R., Jr. 16304 D4
Pascale, Steven M. 53117 D1
Peraza, Michael A. 38074 D3
Perez, Jesus R. 50882 D2
Pierson, Bobby J. 9636 D3
Pinedo, Javier 27942 D3
Plantillas, Marco A. Jr. 36181 D3
Plascencia, Manuel Jr. 16305 D2
Pons, Ausitn R. 52329 D1
Quillicy, Ronald P. 4102 D2
Ramirez, Hector 27075 D2
Ramirez, Micah C. 32417 D1 Dames, Output 20002 D2
Ramos, Oscar M. 29903 D2 Data 27642 D1
Reed, Jason T. 27643 D1 Rizo, Carlos A. 14898 D2
Rizo, Jose A. 23828 D1
Rizo, Jose A. Jr. 37993 D2
Robres, Bryan J. 36401 D2
Rodamaker, Edward R. 2107 D3
Rodriguez. Joshua E. 50504 D1
Rojas, Kristie L. 41062 D1

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WATER DISTRIBUTION OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Romero, Jason L.	35341	D3
Romo, Jose G.	34836	D2
Ruiz, Bartolo J.	35534	D1
Saenz, Manuel	23830	D1
Sanchez, John N.	2868	D5
Sassone, Luigi, Jr.	40274	D3
Seguin, Achille J. III	18586	D1
Sepulveda, Victor M.	23821	D1
Sheelar, Scott M.	35365	D2
Silva, John G. III	23089	D2
Sims, Donald L.	27868	D2
Sluss, Christina C.	29342	D1
Sotomayor, Jose B.	29343	D2
Stephenson, Michael T.	43700	D4
Stokes, Tim L.	2900	D2
Swift, Joshua M.	14890	D5
Tarango, Eric D.	35909	D4
Thomas, James D.	9455	D3
Triay, Albert	17454	D3
Troncoso, Michael A.	38435	D3
Valenzuela, Rudy R.	28138	D4
Van, David V.	38826	D3
Varela, Adrian A.	48621	D2
Varela, Daniel R.	29346	D2
Vazquez, William	38042	D2
Velasco, Mark E.	26815	D1
Verstynen, Paul M.	2242	D2
Viklund, Blake N.	8705	D3
Washington, George E.	14283	D2
Wilkins, Benjamin J.	27649	D3
Young, Edward D.	16653	D3
Zielke, Seth J.	27703	D5

Total Distribution Operators

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SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

		Assets and Other Debits					
			Schedule		Balance		Balance
Line		Title of Account	No.		End-of-Year	Beg	ginning of Year
No.	Acct.	(a)	(b)		(C)		(d)
1	100	I. UTILITY PLANT			055 000 000		000 000 400
2	100	Utility Plant	A-1, A-1a		955,298,606		902,338,192
3	101	Recycled Water Utility Plant	A-1b		16,404,987		16,290,519
4 5	107	Utility Plant Adjustments Total Utility Plant	A-2	\$	971,703,593	\$	-
	0.50			¢	, ,	Þ	918,628,711
6	250	Reserve for depreciation of utility plant	A-5		(290,435,020)		(269,786,257)
7	251	Reserve for amortization of limited term utility investments	A-5		(3,188)		(3,043)
8	252	Reserve for amortization of utility plant acquisition adjustments	A-5		-		-
9	259	Reserve for depreciation and amortization of recycled water utility plant	A-5		(1,696,868)		(1,350,366)
10		Total utility plant reserves		\$	(292,135,076)		(271,139,667)
11		Total utility plant less reserves		\$	679,568,517	\$	647,489,044
12							
13		II. INVESTMENT AND FUND ACCOUNTS					
14	110	Other Physical Property	A-3		5,367,294		5,367,334
15	253	Reserve for depreciation and amortization of other property	A-5		-		-
16		Other physical property less reserve		\$	5,367,294	\$	5,367,334
17	111	Investments in Affiliated Companies	A-6		-		-
18	112	Other Investments	A-7		5,203,921		5,196,921
19	113	Sinking Funds	A-8		-		-
20	114	Miscellaneous Special Funds	A-9		-		-
21		Total investments and fund accounts		\$	10,571,214	\$	10,564,254
22							
23		III. CURRENT AND ACCRUED ASSETS					
24	120	Cash	A-10		12,117,861		7,704,255
25	121	Special Deposits	A-11		-		-
26	122	Working Funds	A-12		5,970		5,970
27	123	Temporary Cash Investments	A-13		42,661,979		19,635,170
28	124	Notes Receivable	A-14		-		-
29	125	Accounts Receivable	A-15		20,674,658		20,332,987
30	126	Receivables from Affiliated Companies	A-16		95,663		128,817
31	131	Materials and Supplies	A-17		5,016,197		4,499,271
32	132	Prepayments	A-18		24,871,626		20,131,376
33	133	Other Current and Accrued Assets	A-19		-		-
34		Total Current and Accrued Assets		\$	105,443,955	\$	72,437,846
35							
36		IV. DEFERRED DEBITS					
37	140	Unamortized Debt Discount and Expense	A-20		390,668		297,480
38	141	Extraordinary Property Losses	A-22		-		-
39	142	Preliminary Survey and Investigation Charges	A-23		-		-
40	143	Clearing Accounts	A-24		-		-
41	145	Other Work in Progress	A-25		1,752,364		1,475,873
42	146	Other Deferred Debits	A-26		17,346,926		13,395,925
43	147	Accumulated Deferred Income Tax Assets	A-27		,		-
44		Total Deferred Debits		\$	19,489,959	\$	15,169,278
45		Total Assets and Other Debits		\$	815,073,645	\$	745,660,423

SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

Line No. 46 47 48	Anat						
No. 46 47	A t		Schedule		Balance		Balance
46 47	A = = 4	Title of Account	No.		End-of-Year	Be	ginning of Year
47	Acct.	(a)	(b)		(c)		(d)
47		I. CORPORATE CAPITAL AND SURPLUS					. /
	200	Common Capital Stock	A-30		2,400,000		2,400,000
	201	Preferred Capital Stock	A-30a		_,,		_,,
49	202	Stock Liability for Conversion	A-31		-		_
50	203	Premiums and Assessments on Capital Stock	A-32	-	69,000		69,000
51	206	Subchapter S Corporation Accumulated Adjustments Account	A-33				
52	150	Discount on Capital Stock	A-28		_		-
53	151	Capital Stock Expense	A-29		(207)		(207)
54	270	Capital Surplus	A-34		180,559		180,559
55	271	Earned Surplus	A-35		292,772,751		273,392,539
56	211	Total Capital Stock	// 00	\$	295,422,103	\$	276.041.891
57				Ψ	200,422,100	Ψ	210,041,001
58							
	204	II. PROPRIETARY CAPITAL	A 26				
59	204	Proprietary Capital	A-36		-		-
60	205	Undistributed Profits of Proprietorship or Partnership	A-37	¢	-	¢	-
61		Total Proprietary Capital		\$	-	\$	-
62							
63		III. LONG-TERM DEBT					
64	210	Bonds	A-38		147,000,000		127,700,000
65	211	Receivers' Certificates	A-39		-		-
66	212	Advances from Affiliated Companies	A-40		-		-
67	213	Miscellaneous Long-Term Debt	A-41		-		-
68		Total Long-Term Debt		\$	147,000,000	\$	127,700,000
69							
70		IV. CURRENT AND ACCRUED LIABILITIES					
71	220	Notes Payable	A-43		-		-
72	221	Notes Receivable Discounted	A-44		-		-
73	222	Accounts Payable	A-45		16,503,573		14,637,857
74	223	Payables to Affiliated Companies	A-46		-		-
75	224	Dividends Declared	A-47		-		-
76	225	Matured Long-Term Debt	A-48		-		-
77	226	Matured Interest	A-49		-		-
78	227	Customers' Deposits	A-50		300,617		241,368
79	228	Taxes Accrued	A-53		5,704,357		8,741,486
80	229	Interest Accrued	A-51		2,006,792		1,908,492
81	230	Other Current and Accrued Liabilities	A-52		22,758,451		21,188,753
82		Total Current and Accrued Liabilities		\$	47,273,789	\$	46,717,956
83				_	, ,		, ,
84		V. DEFERRED CREDITS					
85	240	Unamortized Premium on Debt	A-21		_		_
86	241	Advances for Construction	A-54		39,267,215		39,722,146
87	242	Other Deferred Credits	A-55		72,836,221		46,243,908
88	242	Total Deferred Credits	A-00	\$	112.103.436	\$	85,966,054
00				Ψ	112,100,400	Ψ	00,000,004
\rightarrow							
-+		VI. ACCUMULATED DEFERRED TAXES					
\rightarrow	267	Accumulated Deferred Income Taxes Liabilities	A 50		70 967 000		71 049 520
\rightarrow	267		A-59		70,867,888		71,948,538
\rightarrow	268	Accumulated Deferred Investment Tax Credits	A-60	¢	565,497	¢	631,294
		Total Accumulated Deferred Taxes		\$	71,433,386	\$	72,579,832
89							
90		VII. RESERVES			•		
91	254	Reserve for Uncollectible Accounts	A-56		705,314		772,008
	255	Insurance Reserve	A-56		-		-
92	256	Injuries and Damages Reserve	A-56		-		-
92 93		Employees' Provident Reserve	A-56		-		-
92 93 94	257		A E C				
92 93	257 258	Other Reserves	A-56		-		-
92 93 94		Other Reserves Total Reserves	A-30	\$	- 705,314	\$	- 772,008
92 93 94 95			A-50	\$	705,314	\$	- 772,008
92 93 94 95 96			A-50	\$	705,314	\$	772,008
92 93 94 95 96 97		Total Reserves	A-56	\$	705,314	\$	772,008

SCHEDULE B Income Statement for the Year

		Income Statement for the Yea	ar	
			Schedule	
Line		Account	Page No.	Amount
No.	Acct.	(a)	(b)	(C)
1		I. UTILITY OPERATING INCOME		
2	501	Operating Revenues	B-1	175,875,041
3				
4		Operating Revenue Deductions:		
5	502	Operating Expenses	B-2	107,939,981
6	503	Depreciation	A-5	16,513,463
7	504	Amortization of Limited-term Utility Investments	A-5	145
8	505	Amortization of Utility Plant Acquisition Adjustments	A-5	-
9	506	Property Losses Chargeable to Operations	B-3	-
10	507	Taxes	B-4	12,396,108
11		Total Operating Revenue Deductions		\$ 136,849,696
12		Net Operating Revenues		\$ 39,025,345
13	508	Income from Utility Plant Leased to Others	B-6	-
14	510	Rent for Lease of Utility Plant	B-7	-
15		Total Utility Operating Income		\$ 39,025,345
16				
17		II. OTHER INCOME		
18	521	Income from Nonutility Operations (Net)	B-8	-
19	522	Revenue from Lease of Other Physical Property	B-9	-
20	523	Dividend Revenues	B-10	-
21	524	Interest Revenues	B-11	27,314
22	525	Revenues from Sinking and Other Funds	B-12	-
23	526	Miscellaneous Nonoperating Revenues	B-13	467,710
24	527	Nonoperating Revenue Deductions	B-14	1,459
25		Total Other Income		\$ 496,483
26		Net Income before Income Deductions		\$ 39,521,828
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on Long-term Debt	B-15	6,932,531
30	531	Amortization of Debt Discount and Expense	B-16	24,982
31	532	Amortization of Premium on Debt - Cr.	B-17	-
32	533	Taxes Assumed on Interest	B-18	-
33	534	Interest on Debt to Affiliated Companies	B-19	-
34	535	Other Interest Charges	B-20	6,087
35	536	Interest Charged to Construction - Cr.	B-21	-
36	537	Miscellaneous Amortization	B-22	-
37	538	Miscellaneous Income Deductions	B-23	172,298
38		Total Income Deductions		\$ 7,135,897
39		Net Income		\$ 32,385,931
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous Reservations of Net Income	B-24	-
43				
44		Balance transferred to Earned Surplus or		\$ 32,385,931
45		Proprietary Accounts scheduled on pages 38		

	SCHEDULE A-1 Account 100 - Utility Plant								
			Balance	Additions	(Retirements)	Other Debits	Balance		
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year		
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)		
1	100.1	Utility Plant in Service (Schedule A-1a)	871,240,701	53,471,636	(1,293,318)	(10)	\$ 923,419,009		
2	100.2	Utility Plant Leased to Others	-				\$		
3	100.3	Construction Work in Progress	47,427,585	54,368,210		(53,471,636)	\$ 48,324,160		
4	100.4	Utility Plant Held for Future Use	-				\$ -		
5	100.5	Utility Plant Acquisition Adjustments	(39,575)				\$ (39,575)		
6	100.6	Utility Plant in Process of Reclassification	-				\$ -		
7		Total utility plant	\$ 918,628,711	\$ 107,839,846	\$ (1,293,318)	\$ (53,471,646)	\$ 971,703,593		

	SCHEDULE A-1a Account 100.1 - Utility Plant in Service									
				Balance		Additions	(Retirements)	0	ther Debits	Balance
Line		Title of Account		Beg of Year		During Year	During Year	-	r (Credits)	End of Year
No.	Acct	(a)		(b)	_	(c)	(d)	_	(e)	(f)
1		I. INTANGIBLE PLANT								
2	301	Organization		16,098						\$ 16,098
3	302	Franchises and Consents		4,552						\$ 4,552
4	303	Other Intangible Plant		10						\$ 10
5		Total Intangible Plant	\$	20,660	\$	-	\$ -	\$	-	\$ 20,660
6										
7		II. LANDED CAPITAL								
8	306	Land and Land Rights	\$	37,749,904	\$	303,456		\$	(10)	\$ 38,053,349
9										
10		III. SOURCE OF SUPPLY PLANT								
11	311	Structures and Improvements		_						\$ -
12	312	Collecting and Impounding Reservoirs		-						\$ -
13	313	Lake, River and Other Intakes		-						\$ -
14	314	Springs and Tunnels		-						\$ -
15	315	Wells		19,962,281		768,033				\$ 20,730,313
16	316	Supply Mains		-						\$ -
17	317	Other Source of Supply Plant		-						\$ -
18		Total Source of Supply Plant	\$	19,962,281	\$	768,033	\$ -	\$	-	\$ 20,730,313
19										
20		IV. PUMPING PLANT								
21	321	Structures and Improvements		33,190,166		4,581,745				\$ 37,771,911
22	322	Boiler Plant Equipment		-						\$ -
23	323	Other Power Production Equipment		-						\$ -
24	324	Pumping Equipment		77,264,312		3,388,735	(20,442)			\$ 80,632,605
25	325	Other Pumping Plant		-						\$ -
26		Total Pumping Plant	\$	110,454,478	\$	7,970,479	\$ (20,442)	\$	-	\$ 118,404,515
27										
28		V. WATER TREATMENT PLANT								
29	331	Structures and Improvements		9,183,517		514,987				\$ 9,698,504
30	332	Water Treatment Equipment		104,626,017		8,193,805				\$ 112,819,823
31		Total Water Treatment Plant	\$	113,809,535	\$	8,708,792	\$ -	\$	-	\$ 122,518,327

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service (Continued)

						- (,			
			Balance		Additions		(Retirements)	Other Debits		Balance
Line		Title of Account	Beg of Year		During Year		During Year	or (Credits)		End of Year
No.	Acct	(a)	(b)		(c)		(d)	(e)		(f)
32		VI. TRANSMISSION AND DIST. PLANT								
33	341	Structures and Improvements		-					\$	-
34	342	Reservoirs and Tanks	44,116,07	3	3,524,593	3			\$	47,640,666
35	343	Transmission and Distribution Mains	307,877,70	5	18,919,859	3	(73,310)		\$	326,724,254
36	344	Fire Mains	15,93	5					\$	15,935
37	345	Services	132,453,65	9	6,660,562	2			\$	139,114,221
38	346	Meters	13,136,07	3	2,330,43	5	(449,824)		\$	15,016,684
39	347	Meter Installations		-					\$	-
40	348	Hydrants	20,752,79	6	1,267,92 ⁻	1			\$	22,020,717
41	349	Other Transmission and Distribution Plant		-					\$	-
42		Total Transmission and Distribution Plant	\$ 518,352,24	1	\$ 32,703,37	1 \$	6 (523,134)	\$-	\$	550,532,477
43										
44		VII. GENERAL PLANT								
45	371	Structures and Improvements	23,607,30	4	138,154	1			\$	23,745,459
46	372	Office Furniture and Equipment	18,723,03	7	1,619,72 ⁻	1	(742,210)		\$	19,600,549
47	373	Transportation Equipment	8,016,72	9	1,071,059)	(7,532)		\$	9,080,255
48	374	Stores Equipment		-					\$	-
49	375	Laboratory Equipment		-					\$	-
50	376	Communication Equipment	1,193,42	8	9,489	3			\$	1,202,917
51	377	Power Operated Equipment		-					\$	-
52	378	Tools, Shop and Garage Equipment	3,060,58	5	64,614	1			\$	3,125,199
53	379	Other General Plant		-					\$	-
54		Total General Plant	\$ 54,601,08	4	\$ 2,903,037	7 \$	6 (749,742)	\$-	\$	56,754,379
55										
56		VIII. UNDISTRIBUTED ITEMS								
57	390	Other Tangible Property		-					\$	-
58	391	Utility Plant Purchased		-					\$	-
59	392	Utility Plant Sold		-					\$	_
60		Total Undistributed Items	\$	-	\$	- 3	\$-	\$ -	\$	-
61		Total Utility Plant in Service	\$ 854,950,18	2	\$ 53,357,168	3 \$	6 (1,293,318)	\$ (10))\$	907,014,021

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant									
	Balance Additions (Retirements) Other Debits									
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year			
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)			
1	393	Recycled Water Intangible Plant	-				\$ -			
2	394	Recycled Water Land and Land Rights	89,902				\$ 89,902			
3	395	Recycled Water Depreciable Plant	16,200,618	114,468			\$ 16,315,086			
4		Total Recycled Water Utility Plant	\$ 16,290,519	\$ 114,468	\$-	\$ -	\$ 16,404,987			

	SCHEDULE A-1c Account 302 - Franchises and Consents								
		Date of	Term in Years	Date of Acquisition by	Balance				
Line	Name of Original Grantor	Grant	(c)	Utility	End of Year ¹				
No.	(a)	(b)		(d)	(e)				
1	County of Los Angeles - Ordinance No. 99-0092F	4/19/98	40	4/19/98	2,500				
2	County of San Bernardino - Ordinance No. 3702	3/13/01	25	3/13/01	2,052				
3									
4									
5				Total	\$ 4,552				

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

	SCHEDULE A-1d Account 100.4 - Utility Plant Held for Future Use							
Line No.	Description and Locati (a)	on of Property	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)			
1	None				-			
2								
3								
4								
5								
6								
7								
8								
9				Total	\$-			

	SCHEDULE A-2 Account 107 - Utility Plant Adjustments								
Line No.									
1	None								
2									
3									
4									
5	Total	\$-	\$-						

	SCHEDULE A-3 Account 110 - Other Physical Property						
		Balance	Balance				
Line	Name and Description of Property	Beginning of Year	End of Year				
No	(a)	(b)	(c)				
1	Property not necessary or useful	43,752	43,712				
2	Property not necessary or useful	5,323,581	5,323,581				
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15	Total	\$ 5,367,334	\$ 5,367,294				

SCHEDULE A-4 RATE BASE AND WORKING CASH

				Balance		Balance
ine		Title of Account		12/31/2021		1/1/2021
No.	Acct.	(a)		(b)		(c)
		RATE BASE				
_						
1		Utility Plant Plant in Service		885,455,508		000 040 000
2		Construction Work in Progress		48,324,160		832,342,399 47,427,585
4		General Office Prorate		37,963,500		38,898,302
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	971,743,168	\$	918,668,286
Ŭ			Ψ	071,710,100	Ψ	010,000,200
6		Less Accumulated Depreciation				
7		Plant in Service	2	285,639,823.29		264,924,907.20
8		General Office Prorate		6,492,065		6,211,716
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	292,131,888	\$	271,136,623
10		Less Other Reserves				
11		Deferred Income Taxes		70,867,888		71,948,538
12 13		Deferred Investment Tax Credit		565,497		631,294
13 14		Other Reserves Total Other Reserves (=Line 11 + Line 12 + Line 13)	¢	71 400 000	¢	70 570 900
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	71,433,386	\$	72,579,832
15		Less Adjustments				
16		Contributions in Aid of Construction		141,135,617		135,882,682
17		Advances for Construction		39,267,215		39,722,146
18		Other (1)		(11,739,198)		(9,748,784
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	168,663,635		165,856,045
20		Add Materials and Supplies	\$	5,016,197	\$	4,499,271
21		Add Working Cash (=Line 34)		22,090,632		19,702,799
22		TOTAL RATE BASE				
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$	466,621,089	\$	433,297,857
20			Ψ	100,021,000	Ψ	100,201,001
		(1) Other Adjustment	I			
		Water Entitlements		(5,203,921)		(5,196,921
		Deferred Debit Income Tax		(7,673,581)		(5,757,456
		Other		1,138,303		1,205,593
		Net Other Adjustment		(11,739,198)		(9,748,784
			-			
		Working Cash				
04		Determination of Onerational Cook Demuinement				
24 25		Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	\$	107,620,880	\$	05 952 402
25 26		Purchased Power & Commodity for Resale*	φ	107,020,000	φ	95,852,402
20 27		Meter Revenues: Bimonthly Billing	\$	160,120,624	\$	155,162,014
		Other Revenues: Flat Rate Monthly Billing	\$	3,004,667	\$	2,631,818
		Total Revenues (=Line 27 + Line 28)	\$	163,125,290	\$	157,793,833
28			Ψ		Ψ	
28 29				0.0184		0.016
28		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		0.0184 22,008,035		0.016
28 29 30				0.0184 22,008,035 82,596		<u>19,636,187</u> 66,613
28 29 30 31 32		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29) 5/24 x Line 25 x (100% - Line 30)		22,008,035		19,636,187
28 29 30 31		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29) 5/24 x Line 25 x (100% - Line 30) 1/24 x Line 25 x Line 30	\$	22,008,035	\$	19,636,187
28 29 30 31 32 33		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29) 5/24 x Line 25 x (100% - Line 30) 1/24 x Line 25 x Line 30 1/12 x Line 26	\$	22,008,035 82,596 -	\$	19,636,187 66,613

	-	CHEDULE A-	-			
	Accounts 250, 251, 252, 2	53, 259 - Dep	preclation al	nd Amortiza	tion Reserv	/es
		Account 250	Account 251 Limited-Term	Account 252 Utility Plant	Account 253	Account 259 Recycled
		Utility	Utility	Acquisition	Other	Water Utility
Line	Item	Plant	Investments	Adjustments	Property	Plant
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	\$ 269,786,257	\$ 3,043			1,350,366
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503 ⁽¹⁾	16,467,156				46,307
	(b) Charged to Account 504 ⁽¹⁾		145			
	(c) Charged to Account 505 ⁽¹⁾					
4	(d) Charged to Account 265	4,507,338				300,196
5	(e) Charged to clearing accounts	1,064,744				,
6	(f) Salvage recovered	79,696		1	1	
7	(g) All other credits ⁽²⁾	,		1	1	
8	Total credits	\$ 22,118,935	\$ 145	\$-	\$-	\$ 346,502
9	Deduct: Debits to reserves during year	¢ 22,110,000	ф 110	Ŷ	Ŷ	φ 010,002
10	(a) Book cost of property retired	(1,293,318)				
11	(b) Cost of removal	(176,855)				
12	(c) All other debits ⁽³⁾	(
13	Total debits	\$ (1,470,172)	\$ -	\$-	\$-	\$-
14	Balance in reserve at end of year	\$ 290,435,020	\$ 3,188		\$-	\$ 1,696,868
15		\$ 200, 100,020	φ 0,100	Ŷ	Ψ	φ 1,000,000
16	(1) COMPOSITE DEPRECIATION RATE USED	FOR STRAIGHT LIN	E REMAINING LIF	E:		
17						
18	(2) EXPLANATION OF ALL OTHER CREDI	TS:				
19						
20						
21						
22						
23						
24						
25						
26						
27	(3) EXPLANATION OF ALL OTHER DEBIT	S:				
28						
29						
30						
31						
32						
33						
34						
35	METHOD USED TO COMPUTE INCOME TA	AX DEPRECIATIO	N:			
36	(a) Straight Line	()				
37	(b) Liberalized	()				
38	(1) Double declining balance	()				
39	(2) ACRS	()				
40	(3) MACRS	()				
41	(4) Others	()				
42	(c) Both straight line and liberalized	(X)				

SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line				Balance Beginning of Year	C	Credits to Reserve During Year kcl. Salvage	Re: D E	Debits to serves (Dr.) uring Year Excl. Cost Removal		Salvage and Cost of Removal Net (Dr.) or Cr.		Balance End of Year
No.	Acct.	(a)		(b)		(c)		(d)		(e)		(f)
1		I. SOURCE OF SUPPLY PLANT										
2	311	Structures and Improvements		-							\$	-
3	312	Collecting and Impounding Reservoirs		-							\$	-
4	313	Lake, river and Other Intakes		-							\$	-
5	314	Springs and Tunnels		-							\$	-
6	315	Wells		10,440,520		663,589					\$	11,104,109
7	316	Supply Mains		-	-						\$	-
8	317	Other Source of Supply Plant		-							\$	-
9		Total Source of Supply Plant	\$	10,440,520	\$	663,589	\$	-	\$	-	\$	11,104,109
10												
11		II. PUMPING PLANT										
12	321	Structures and Improvements		9,248,139		1,014,770					\$	10,262,909
13	322	Boiler Plant Equipment		-		, , -					\$	-
14	323	Other Power Production Equipment		-							\$	-
15	324	Pumping Equipment		42,902,208		2,876,152		(20,442)			\$	45,757,918
16	325	Other Pumping Plant				_,,		(, ' '/			\$	
17	020	Total Pumping Plant	\$	52,150,347	\$	3,890,922	\$	(20,442)	\$	-	\$	56,020,828
18		rotari aniping riant	Ŷ	02,100,011	Ψ	0,000,022	Ψ	(20,112)	Ψ		Ψ	00,020,020
19		III. WATER TREATMENT PLANT										
20	331	Structures and Improvements		1,569,997	-	208,307					¢	1 770 202
			_	35,153,791							\$	1,778,303
21 22	332	Water Treatment Equipment Total Water Treatment Plant	\$	36,723,788	¢	3,258,374 3,466,681	¢	_	\$	_	\$ \$	38,412,165 40,190,469
			Ф	30,723,700	¢	3,400,001	\$	-	¢	-	¢	40,190,469
23												
24		IV. TRANS. AND DIST. PLANT										
25	341	Structures and Improvements		-							\$	
26	342	Reservoirs and Tanks		11,821,661		1,007,388					\$	12,829,049
27	343	Transmission and Distribution Mains		98,366,858		6,448,295		(73,310)		(125,911)	\$	104,615,932
28	344	Fire Mains		15,046		289					\$	15,335
29	345	Services		36,764,201		3,510,014				(29,958)	\$	40,244,257
30	346	Meters		(1,699,555)		260,455		(449,824)		78,696	\$	(1,810,228
31	347	Meter Installations		-							\$	-
32	348	Hydrants		9,391,117		529,226.27				(20,986)	\$	9,899,358
33	349	Other Transmission and Distribution Plant		-							\$	-
34		Total Transmission and Distribution Plant	\$	154,659,329	\$	11,755,667	\$	(523,134)	\$	(98,158)	\$	165,793,703
35												
36		V. GENERAL PLANT										
37	371	Structures and Improvements		5,406,879		457,333.50					\$	5,864,213
38	372	Office Furniture and Equipment		3,534,644		1,086,804		(742,210)			\$	3,879,238
39	373	Transportation Equipment		5,483,187		787,623		(7,532)		1,000	\$	6,264,278
40	374	Stores Equipment		-							\$	
41	375	Laboratory Equipment		-							\$	-
42	376	Communication Equipment		921,128		96,891					\$	1,018,019
43	377	Power Operated Equipment		-		,					\$	-
44	378	Tools, Shop and Garage Equipment		1,816,801		180,230					\$	1,997,032
45	379	Other General Plant		-		,_00					\$.,,
46	390	Other Tangible Property		-							\$	
47	391	Water Plant Purchased	1	-							\$	-
47			1				1				Ψ.	
47		Total General Plant	\$	17,162,640	\$	2,608,882	\$	(749,742)	\$	1,000	\$	19,022,780

	SCHEDULE A-6 Account 111 - Investments in Affiliated Companies							
Line No.	Class of Security (a)	Name of Issuing Company (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)	
1	None						-	
2								
3								
4								
5								
6								
7			\$-	\$-		\$-	\$-	

	SCHEDULE A-7 Account 112 - Other Investments								
Line No.	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)						
1	Water entitlements (Fontana Union Water Company stock)	5,196,921	5,203,921						
2									
3									
4									
5									
6									
7									
8									
9	Total	\$ 5,196,921	\$ 5,203,921						

	SCHEDULE A-8 Account 113 - Sinking Funds						
		Balance	Additions Duri	ng Year	Deductions	Balance	
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year	
No.	(a)	(b)	(c)	(d)	(e)	(f)	
1	None					\$-	
2						\$-	
3						\$-	
4						\$-	
5						\$-	
6						\$-	
7						\$-	
8						\$-	
9		\$ -	\$-	\$-	\$-	\$-	

	SCHEDULE A-9 Account 114 - Miscellaneous Special Funds							
		Balance	Additions [During Year	Deductions	Balance		
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year		
No.	(a)	(b)	(c)	(d)	(e)	(f)		
1	None					\$-		
2						\$-		
3						\$-		
4						\$-		
5						\$-		
6						\$-		
7						\$-		
8						\$-		
9	To	tal \$ -	\$-	\$-	\$-	\$-		

	SCHEDULE A-10 Account 120 - Cash					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
	Cash	7,704,255	12,117,861			
2						
4						
5	Total	\$ 7,704,255	\$ 12,117,861			

	SCHEDULE A-11 Account 121 - Special Deposits						
Line No.	Name of Depositary (a)	Purpose of Deposit (b)		Balance Beg of Year (c)	Balance End of Year (d)		
1	None						
2							
3							
4							
5							
6			Total	\$-	\$-		

SCHEDULE A-12 Account 122 - Working Funds					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)		
1	Working Funds	5,970	5,970		
2					
3					
4					
5	Total	\$ 5,970	\$ 5,970		

SCHEDULE A-13 Account 123 - Temporary Cash Investments					
Line No.	Description of Items (a)	Balance Beg of Year	Balance End of Year (c)		
1	Temporary Cash Investments	19,635,170	42,661,979		
2					
3					
4					
5	Total	\$ 19,635,170	\$ 42,661,979		

SCHEDULE A-14 Account 124 - Notes Receivable								
Line No.	Maker (a)	Date of Issue (b)	Date Payable (c)	Balance Beg of Year (d)	Balance End of Year (e)	Interest Rate (f)	Interest Accrued During Year (g)	Interest Received During Year (h)
1	None							
2								
3								
4								
5								
6			Total	\$-	\$-		\$-	\$-

SCHEDULE A-15 Account 125 - Accounts Receivable						
Line No.	Description of Items Acct. (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	125-1 Accounts Receivable - Customers	16,547,912	17,045,792			
2	125-2 Other Accounts Receivable	3,785,075	3,628,866			
3						
4						
5	Total	\$ 20,332,987	\$ 20,674,658			

	SCHEDULE A-16 Account 126 - Receivables from Affiliated Companies						
		Balance	Balance	Interest	Interest Accrued	Interest Received	
Line	Due from Whom	Beginning of Year	End of Year	Rate	During Year	During Year	
No.	(a)	(b)	(c)	(d)	(e)	(f)	
1	Utility Investment Company	128,817	95,663				
2							
3							
4							
5							
6							
7							
8							
9							
10	Total	\$ 128,817	\$ 95,663		\$-	\$-	

	SCHEDULE A-17 Account 131 - Materials and Supplies					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	131.1 Materials and Supplies - Utility	4,499,271	5,016,197			
2	131.2 Materials and Supplies - Other	-	-			
3						
4						
5	Total	\$ 4,499,271	\$ 5,016,197			

	SCHEDULE A-18 Account 132 - Prepayments					
Line No.	ltem (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	Water costs	18,712,298	23,292,365			
2	Other	1,419,078	1,579,262			
3						
4						
5						
6						
7						
8						
9						
10	Tota	\$ 20,131,376	\$ 24,871,626			

	SCHEDULE A-19 Account 133 - Other Current and Accrued Assets					
Line No.	ltem (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	None		· ·			
2						
3						
4						
5						
6						
7						
8						
9						
10	Total	\$-	\$-			

SCHEDULE A-20 Account 140 - Unamortized Debt Discount and Expense

		Principal amount of securities to which	AI	MORTIZATIO	ON PERIC	D Balance	Debits	Credits	Balance
		discount and expense	Total discount			beginning	during	during	end
Line	Designation of long-term debt	relates	and expense	From-	To-	of year	year	year	of year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	First Mortgage Series N	2,800,000	34,445	10/1/91	10/1/21	646		(646)	\$ -
2	First Mortgage Series O	7,000,000	32,418	8/1/92	8/1/22	1,735		(1,095)	\$ 639
3	First Mortgage Series P	15,000,000	106,871	9/1/98	9/1/28	27,434		(3,578)	\$ 23,855
4	First Mortgage Series Q	15,000,000	69,263	7/1/06	7/1/36	36,011		(2,324)	\$ 33,688
5	First Mortgage Series R	30,000,000	154,623	9/1/08	9/1/38	91,182		(5,156)	\$ 86,026
6	First Mortgage Series S	30,000,000	99,922	11/1/11	11/1/21	8,123		(8,123)	\$-
7	First Mortgage Series T	30,000,000	107,770	2/1/20	2/1/50	103,600		(3,642)	\$ 99,958
8	First Mortgage Series U	50,000,000	75,140	11/1/21	11/1/51	28,750	46,390	(417)	\$ 74,722
9	First Mortgage Series V	-	-			-	71,780	-	\$ 71,780
10									\$ -
11									\$ -
12									\$ -
13									\$ -
14									\$-
15									\$ -
16									\$ -
17									\$ -
18						\$ 297,480	\$ 118,170	\$ (24,982)	\$ 390,668

	SCHEDULE A-21 Account 240 - Unamortized Premium on Debt								
		Principal amount of securities to which	Total	MORTIZATIO	ON PERIC	Balance	Debits	Credits	Balance
Line	Designation of long-term debt	premium minus expense, relates	Net Premium	From-	To-	beginning of year	during year	during year	end of year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	None	(-)	(-)	()	(-)	(1)	(3)	(**)	\$ -
2									\$ -
3									\$ -
4									\$-
5									\$ -
6									\$ -
7									\$-
8									\$ -
9									\$ -
10									\$ -
11									\$-
12									\$ -
13									\$ -
14									\$-
15									\$-
16									\$-
17									\$-
18						\$-	\$-	\$-	\$-

	SCHEDULE A-22 Account 141 - Extraordinary Property Losses							
					Written Off	During Year		
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Balance Beg of Year (d)	Account Charged (e)	Amount (f)	Balance End of year (g)	
1	None						\$ -	
2							\$-	
3							\$-	
4	Total	\$ -	\$-	\$-		\$-	\$ -	

	SCHEDULE A-23 Account 142 - Preliminary Survey and Investigation Charges						
Line No.	Description of Charges (a)	Balance Beg of Year (b)	Balance End of Year (c)				
1	None						
2							
3							
4		•	^				
5	Total	\$-	\$-				

	SCHEDULE A-24 Account 143 - Clearing Accounts		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$-	\$-

	SCHEDULE A-25 Account 145 - Other Work in Progress						
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)				
1	Other Work in Progress	1,475,873	1,752,364				
2							
3							
4							
5	Total	\$ 1,475,873	\$ 1,752,364				

SCHEDULE A-26 Account 146 - Other Deferred Debits

		Balance	Balance
Line	ltem	Beg of Year	End of year
No.	(a)	(b)	(c)
1	Income taxes relating to Contributions and Advances	12,212,525	16,394,705
2	Deferred regulatory costs	482,951	251,772
3	Revenue effect from reduced income tax rate pursuant to the 2017 Tax Cuts and Jobs Act	700,449	700,449
4			
5			
6	Total	\$ 13,395,925	\$ 17,346,926

	SCHEDULE A-27 Account 147 - Accumulated Deferred Income Tax Assets							
Line No.	Desci	ription of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)				
1	None							
2								
3								
4								
5		Total	\$ -	\$-				

SCHEDULE A-28 Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	None		
2			
3	Total	\$-	\$-

SCHEDULE A-29 Account 151- Capital Stock Expense

- 1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
- 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving

particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	Common Stock	(207)	(207)
2			
3	Total	\$ (207)	\$ (207)

		Ad	-	CHEDUL 0 - Comm	E A-30 on Capital :	Stock		
		Number of Shares Authorized by	Par Value of Stock Authorized by	Number				s Declared ig Year
		Articles of	Articles of	of Shares	Balance	Balance		
Line	Class of Stock	Incorporation	Incorporation	Outstanding ¹	Beg of Year	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Common Stock	500,000	\$ 10.00	240,000	2,400,000	2,400,000		13,178,400
2								
3								
4								
5								
6				Total	\$ 2,400,000	\$ 2,400,000		\$ 13,178,400
	¹ After deduction for am	ount of reacquired	d stock held by		÷ _,,	2,100,000		÷ 10,110

	Number of Shares Authorized by	Par Value of Stock Authorized by				Dividends	Declared	
		~)	Number			During	ds Declared ing Year	
	Articles of	Articles of	of Shares	Balance	Balance			
Class of Stock	Incorporation	Incorporation	Outstanding ¹	Beg of Year	End of Year	Rate	Amount	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
ie								
			Total	\$-	\$-		\$	
	(a)	(a) (b)	(a) (b) (c)	(a) (b) (c) (d)	(a) (b) (c) (d) (e) (a) (b) (c) (d) (e) (a) (b) (c) (d) (e)	(a) (b) (c) (d) (e) (f) (a) (b) (c) (d) (e) (f)	(a) (b) (c) (d) (e) (f) (g) (a) (c) (c) (c) (c) (c) (c) (a) (c) (c) (c) (c) (c) (c) (a) (c) (c) (c) (c) (c) (c) (c) (c	

SCHEDULE A-30b Record of Stockholders at End of Year								
Line	COMMON STOCK Name	Number Shares	PREFERRED STOCK Name	Number Shares				
No.	(a)	(b)	(c)	(d)				
1	Utility Investment Company	240,000		240,000				
2								
3								
4								
5								
6								
7								
8								
9	Total number of shares	240,000	Total number of shares	240,000				

SCHEDULE A-31 Account 202 - Stock Liability for Conversion									
Line No.	Description of Items (a)		Balance Beg of Year (b)	Balance End of Year (c)					
1	None								
2									
3									
4									
5		Total	\$-	\$					

SCHEDULE A-32 Account 203 - Premiums and Assessments on Capital Stock

		Balance	Balance
Line	Class of Stock	Beg of Year	End of Year
No.	(a)	(b)	(c)
1	Common Stock Premium	69,000	69,000
2			
3			
4			
5			
6			
7			
8			
9	Total	\$ 69,000	\$ 69,000

SCHEDULE A-33 Account 206 - Subchapter S Corporation Accumulated Adjustments Account						
Line No.	Description of Items (a)	Amount (b)				
1	Balance beginning of year	-				
2	Credit:					
3	Net Income					
4	Accounting Adjustments					
5						
6	Debit:					
7	Net Loss					
8	Accounting Adjustments					
9	Dividends					
10						
11	Balance end of year	\$-				

SCHEDULE A-34 Account 270 - Capital Surplus (For use by Corporations only)

Line	Item		1	Amount
No.	(a)			(b)
1	Balance beginning of year		\$	180,559
2	CREDITS (Give nature of each credit and state account charged)			
3				
4				
5		Total credits	\$	
6	DEBITS (Give nature of each debit and state account credited)			
7				
8				
9				
10		Total debits	\$	
11	Balance end of year		\$	180,559

SCHEDULE A-35 Account 271 - Earned Surplus (For use by Corporations only)

Line		Account		Amount
No.	Acct	(a)		(b)
1		Balance beginning of year	\$	273,392,539
2		CREDITS		
3	400	Credit balance transferred from income account		32,385,931
4	401	Miscellaneous credits to surplus (specify)		172,682
5				
6		Total credi	ts \$	32,558,612
7		DEBITS		
8	410	Debit balance transferred from income account		
9	411	Dividend appropriations-preferred stock		
10	412	Dividend appropriations-Common stock		(13,178,400
11	413	Miscellaneous reservations of surplus		
12	414	Miscellaneous debits to surplus (specify)		
13				
14		Total debi	ts \$	(13,178,400
15		Balance end of year	\$	292,772,751

SCHEDULE A-36 Account 204 - Proprietary Capital (Sole Proprietor or Partnership)

Line	Item	Amount
No.	(a)	(b)
1	Balance Beginning of year	\$-
2	CREDITS	
3	Net income for year	
4	Additional investments during year	
5	Other credits (specify)	
6		
7	Total credits	\$-
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (specify)	
12		
13	Total debits	\$ -
14	Balance end of year	\$-

SCHEDULE A-37 Account 205 - Undistributed Profits

of Proprietorship or Partnership (The use of this account is optional)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	\$ -
2	CREDITS	
3	Net income for year	
4	Other credits (specify)	
5		
6	Total credits	\$-
7	DEBITS	
8	Net loss for year	
9	Withdrawals during year	
10	Other debits (specify)	
11		
12	Total debits	\$-
13	Balance end of year	\$-

SCHEDULE A-38 Account 210 - Bonds

	Class	Date	Date	Principal			Rate	Sinking Fund	Cost of	Interest	Interest
	of	of	of	Amount	Balance	Balance	of	Added in	of	Accrued	Paid
Line	Bond	Issue	Maturity	Authorized	Beg of Year	End of Year	Interest	Current Year	issuance	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	First Mortgage Series N	10/1/91	10/1/21	7,000,000	700,000	-	9.90%		34,445	51,975	69,300
2	First Mortgage Series O	8/1/92	8/1/22	7,000,000	7,000,000	7,000,000	9.58%		32,418	670,431	670,431
3	First Mortgage Series P	9/1/98	9/1/28	15,000,000	15,000,000	15,000,000	6.99%		106,871	1,048,500	1,048,500
4	First Mortgage Series Q	7/1/06	7/1/36	15,000,000	15,000,000	15,000,000	6.32%		69,263	948,000	948,000
5	First Mortgage Series R	9/1/08	9/1/38	30,000,000	30,000,000	30,000,000	6.56%		154,623	1,968,000	1,968,000
6	First Mortgage Series S	11/1/11	11/1/21	30,000,000	30,000,000	-	3.75%		99,922	937,500	1,125,000
7	First Mortgage Series T	2/1/20	2/1/50	30,000,000	30,000,000	30,000,000	3.35%		107,770	1,005,000	1,005,000
8	First Mortgage Series U	11/1/21	11/1/51	50,000,000	-	50,000,000	2.91%		75,140	303,125	-
9				Total	\$127,700,000	\$147,000,000		\$ -	\$ 680,451	\$ 6,932,531	\$ 6,834,231

-

	SCHEDULE A-39 Account 211 - Receivers' Certificates							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	None							
2								
3								
4								
5	Total	\$-	\$-					

SCHEDULE A-40 Account 212 - Advances from Affiliated Companies Interest Accrued Interest Paid Balance Balance Rate of Line Nature of Obligation Beg of Year End of Year Interest During Year During Year (b) (f) No. (a) (c) (d) (e) None 1 2 3 4 Total \$ 5 - \$ \$ - \$

SCHEDULE A-41 Account 213 - Miscellaneous Long-Term Debt

		Date of	Date of	Balance	Balance	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation	Issue	Maturity	Beg of Year	End of Year	Interest	During Year	During Year
			,	-			Ũ	During real
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	None							
2								
3								
4								
5								
6								
7								
8			Total	\$-	\$ -		\$-	\$ -

	SCHEDULE A-42 Securities Issued or Assumed During Year					
Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)	
1	None					
2						
3						
4	4					
5		Total	\$ -	\$-	\$ -	

	SCHEDULE A-43 Account 220 - Notes Payable							
		Date of	Date of	Balance	Balance	Rate of	Interest Accrued	Interest Paid
Line	In Favor of	Issue	Maturity	Beg of Year	End of Year	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Bank of America (line of credit) - unuse fees			-	-	0.125%	6,337	6,337
2								
3								
4								
5								
6								
7			Total	\$-	\$-		\$ 6,337	\$ 6,337

	SCHEDULE A-44 Account 221 - Notes Receivable Discounted					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	None					
2						
3						
4						
5	Total	\$-	\$-			

	SCHEDULE A-45 Account 222 - Accounts Payable		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Accounts Payable	14,637,857	16,503,573
2			
3			
4			
5	Total	\$ 14,637,857	\$ 16,503,573

	SCHEDULE A-46 Account 223 - Payables to Affiliated Companies						
		Balance	Balance	Rate of	Interest Accrued	Interest Paid	
Line	Nature of Obligation	Beg of Year	End of Year	Interest	During Year	During Year	
No.	(a)	(b)	(c)	(d)	(e)	(f)	
1	None						
2							
3							
4							
5							
6							
7	Total	\$-	\$-		\$-	\$ -	

SCHEDULE A-47 Account 224 - Dividends Declared					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)		
1	None				
2					
3					
4					
5	Total	\$ -	\$-		

	SCHEDULE A-48 Account 225 - Matured Long-Term Debt					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	None					
2						
3						
4						
5	Total	\$-	\$-			

SCHEDULE A-49 Account 226 - Matured Interest					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)		
1	None				
2					
3					
4					
5		Total \$ -	\$-		

	SCHEDULE A-50 Account 227 - Customers' Deposits					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	Customers' Deposits	241,368	300,617			
2						
3						
4						
5	Total	\$ 241,368	\$ 300,617			

	SCHEDULE A-51 Account 229 - Interest Accrued					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	229-1 Interest Accrued on Long-Term Debt	1,908,492	2,006,792			
2	229-2 Interest Accrued on Other Liabilities	-	-			
3						
4						
5	Total	\$ 1,908,492	\$ 2,006,792			

	SCHEDULE A-52 Account 230 - Other Current and Accrued Liabilities						
Line No.	Description (a)	Balance Beginning of Year (a)	Balance End of Year (b)				
1	Los Angeles County Division Water Costs	11,071,276	9,693,426				
2	Fontana Water Company Division Water Costs	1,970,411	3,662,380				
3	Vacations	3,773,949	4,243,979				
4	Sick Leave	-	26,240				
5	Holiday	319,153	348,606				
6	Accrued Payroll and Fringe	1,931,723	2,200,994				
7	County and City Franchise Fees	1,274,605	1,377,785				
8	Miscellaneous	847,636	1,205,041				
9							
10							
11							
12							
13							
14							
15							
16	Total	\$ 21,188,753	\$ 22,758,451				

SCHEDULE A-53 Account 228 - Taxes Accrued

- 1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied and charged.
- Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
- 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.

5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.

6. See schedule entitled "TAXES CHARGED DURING YEAR," page 54, Schedule B-4, for a distribution of taxes charged, columns (c) - (f) according to utility departments and accounts.

7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGINNING OF YEAR		Taxes	Paid		BALANCE END OF YEAR		
	Kind of Tax	Taxes Prepaid Cha		Charged	During		Taxes Accrued	Prepaid Taxes	
Line	(See Instruction 5)	Accrued	Taxes	During Year	Year	Adjustments	(Account 228)	(Incl. in Acct. 132)	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	Taxes on real and personal property		47,673	4,514,702	4,535,646			68,617	
2	State corporation franchise tax	2,789,673		2,288,108	2,993,768		2,084,013		
3	State unemployment insurance tax	1,502		71,317	47,055		25,764		
4	Other state and local taxes	-			45		(45)		
5	Federal unemployment insurance tax	398		18,472	12,281		6,589		
6	Fed. ins. contr. act (old age retire.)	1,028,754		1,987,518	2,465,441		550,830		
7	Other federal taxes - SDI								
8	Federal income taxes	4,921,160		3,729,534	5,613,489		3,037,206		
9	Licenses								
10	Miscellaneous								
11									
12									
13									
14	Total	\$ 8,741,486	\$ 47,673	\$ 12,609,652	\$ 15,667,725	\$-	\$ 5,704,357	\$ 68,617	

(1) Fed. & State income tax on CIAC & Advances

SCHEDULE A-54 Account 241 - Advances for Construction

Line No.	Description (a)		Amount (b)		
1	Balance beginning of year			39,722,146	
2	Additions during year				1,391,941
3	Subtotal - Beginning balance plus additions during yea	r		\$	41,114,087
4	Charges during year				
5	Refunds:				
6	Percentage of revenue basis				
7	Proportionate cost basis				1,846,872
8	Present worth basis				
9	Total refunds			\$	1,846,872
10	Transfers to Acct 265 - Contributions in Aid of Cons	struction			
11	Due to expiration of contracts				
12	Due to present worth discount				
13	Total transfers to Acct. 265			\$	-
14	Securities Exchanged for Contracts (enter detail be	low)			
15	Subtotal - Charges during year			\$	1,846,872
16	Balance end of year			\$	39,267,215
If st	ock, bonds, etc., were issued in exchange for co	onstruction advan	ce contracts give	deta	ails below:
	Type of Security or Other Consideration	Dividend or	PUC Decision		Amount
Line	(Other than Cash)	Interest Rate	Number		Issued
No.	(a)	(b)	(c)		(d)
	Common stock				
	Preferred stock				
19	Bonds				
	Other (describe)				
21				<u> </u>	
22					

SCHEDULE A-55 Account 242 - Other Deferred Credits

		Balance	Balance
Line	Item	Beginning of Year	End of Year
No.	(a)	(b)	(c)
1	Temporary deposits and miscellaneous items	46,243,908	72,836,221
2			
3			
4			
5			
6	Total	\$ 46,243,908	\$ 72,836,221

	SCHEDULE A-56 Accounts 254 to 258, Inclusive - Miscellaneous Reserves										
	DEBITS Balance			С	REDITS						
		Beginning			Account		Balance				
Line	Account	of Year	Nature of Items	Amount	Charged	Amount	End of Year				
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)				
1	254	772,008	Uncollectible Accounts	(66,694)			\$ 705,314				
2	255						\$-				
3	256						\$-				
4	257						\$-				
5	258						\$-				
6											
7	Total	\$ 772,008		\$ (66,694)		\$-	\$ 705,314				

	Account 265 -		SCHEDU Intributio	-	Constructio	n			
			Total	Proc	nination ceeds to 265-6		Ot 26	her 5-7	
Line	Item		All Columns	Depreciable	Non-Depreciable		Depreciable	Non-De	epreciable
No.	(a)	'	(b)	(e)	(f)		(c)		(d)
1	Balance beginning of year	\$	135,882,682				132,089,724		3,792,958
2	Add: Credits to account during year								
3	Contributions received during year	\$	10,332,905				10,332,905		
4	Other credits	\$	-						
5	Total credits	\$	10,332,905	\$ -	\$ -	\$	10,332,905	\$	-
6	Deduct: Debits to account during year								
7	Depreciation charges for year	\$	(5,079,970)				(5,079,970)		
8	Nondepreciable donated property retired	\$	-						
9	Other debits	\$	-						
10	Total debits	\$	(5,079,970)	\$ -	\$-	\$	(5,079,970)	\$	-
11	Balance end of year	\$	141,135,617	\$ -	\$-	\$	137,342,659	\$	3,792,958

SCHEDULE A-59 Account 267 - Accumulated Deferred Income Taxes Liabilities						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	Accumulated Deferred Income Taxes Labilities	71,948,538	70,867,888			
2						
3						
4						
5	Total	\$ 71,948,538	\$ 70,867,888			

	SCHEDULE A-60 Account 268 - Accumulated Deferred Investment Ta	x Credits	
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Accumulated Deferred Investment Tax Credits	631,294	565,497
2			
3			
4			
5	Total	\$ 631,294	\$ 565,497

		SCHEI Account 501 - O	DULE B-1 perating Reve	nues	
Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis)
NO. 1	ACCI.	I. WATER SERVICE REVENUES	(d)	(C)	(d)
2	601	Metered Sales to General Customers			
2	001	601-1.1 Residential Sales	108,131,995	106,364,506	\$ 1,767,489
4		601-1.2 Residential Low Income Discount (Debit)	(5,308,068)	(4,874,038)	\$ (434,031
5		601-2 Commercial Sales	26,539,676	25,354,050	\$ 1,185,626
6		601-3 Industrial Sales	11,247,011	9,574,740	\$ 1.672.271
7		601-4 Sales to Public Authorities	8,095,238	7,924,035	\$ 171,204
8		Sub-total	\$ 148,705,851	\$ 144.343.293	\$ 4,362,559
9	602	Unmetered Sales to General Customers	φ 140,700,001	φ 144,040,200	φ +,002,000
9 10	602	602-1.1 Residential Sales			\$
10		602-1.2 Residential Low Income Discount (Debit)			ъ \$
12		602-2 Commericial Sales			⇒ \$
12		602-3 Industrial Sales			ծ \$
13		602-4 Sales to Public Authorities			э \$
14		Sub-total	\$ -	\$ -	\$
16	603		Ψ -	Ψ -	Ψ
10	603	Sales to Irrigation Customers 603.1 Metered sales	11,414,772	10,818,721	\$ 596,05
17		603.2 Flat Rate Sales	11,414,772	10,010,721	\$ 590,05 \$
10		Sub-total	\$ 11,414,772	\$ 10,818,721	\$ 596,05 [,]
	004		, , ,		,
20	604	Private Fire Protection Service Public Fire Protection Service	3,004,667	2,631,818	\$ 372,848
21 22	605				\$
22	606 607	Sales to Other Water Utilities for Resale			\$ \$
23 24	607	Sales to Governmental Agencies by Contracts			\$ \$
24 25	608	Other Sales or Service	700,644	871,428	\$ (170,783
23 26	009	Sub-total	\$ 3,705,311	\$ 3,503,246	\$ 202,065
-			, _, _ , _	· , ,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
27		Total Water Service Revenues	\$ 163,825,934	\$ 158,665,260	\$ 5,160,674
28 29	640	II. OTHER WATER REVENUES			\$
29 30	610 611	Customer Surcharges Miscellaneous Service Revenues	318,624	274,828	\$ 43,796
30 31	611	Rent from Water Property	690	274,828	\$ 43,796
31	612	Interdepartmental Rents	690	906	\$ (210
32 33	614	Other Water Revenues	8,770,960	8,322,374	
33 34	614	Recycled Water Revenues	2,958,832	2,258,810	\$ 440,500 \$ 700.022
34 35	015	Total Other Water Revenues	\$ 12,049,106	\$ 10,856,919	\$ 1,192,188
	504				, , , , , ,
36	501	Total operating revenues	\$ 175,875,041	\$ 169,522,179	\$ 6,352,86

SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Location	Opera	ting Revenues
No.	(a)	-	(b)
31	Operations not within incorporated cities		
32	Los Angeles County		85,579,232
33	Orange County		-
34	San Bernardino County		90,295,809
35	Operations within incorporated territory		
36	City or town of		
37	City or town of		
38	City or town of		
39	City or town of		
40	City or town of		
41			
42			
43			
44	Total	\$	175,875,041

SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			C	Clas	s	Amount Current	Amount Preceding	0	Net Change During Year ow Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	А	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3	701	Operation supervision and engineering	А	В				\$	-
4	701	Operation supervision, labor and expenses			С			\$	-
5	702	Operation labor and expenses	А	В				\$	-
6	703	Miscellaneous expenses	А					\$	-
7	704	Purchased water	А	В	С	44,011,164	38,908,103	\$	5,103,061
8		Maintenance							
9	706	Maintenance supervision and engineering	А	В				\$	-
10	706	Maintenance of structures and facilities			С			\$	-
11	707	Maintenance of structures and improvements	А	В				\$	-
12	708	Maintenance of collect and impound reservoirs	А					\$	-
13	708	Maintenance of source of supply facilities		В				\$	-
14	709	Maintenance of lake, river and other intakes	А					\$	-
15	710	Maintenance of springs and tunnels	А					\$	-
16	711	Maintenance of wells	А			79,726	64,803	\$	14,923
17	712	Maintenance of supply mains	А					\$	-
18	713	Maintenance of other source of supply plant	А	В				\$	-
19		Total source of supply expense				\$ 44,090,891	\$ 38,972,906	\$	5,117,984
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	А	В		192,187	181,476	\$	10,711
23	721	Operation supervision labor and expense			С	,	,	\$	-
24		Power production labor and expenses	А					\$	-
25		Power production labor, expenses and fuel		В				\$	-
26		Fuel for power production	А					\$	-
27		Pumping labor and expenses	А	В		1,197,778	1,045,017	\$	152,760
28		Miscellaneous expenses	А			350,133	420,748	\$	(70,615)
29	726	Fuel or power purchased for pumping	А	В	С	10,460,741	8,893,865	\$	1,566,876
30		Maintenance					. ,		, ,
31	729	Maintenance supervision and engineering	А	В		106,911	97,943	\$	8,968
32		Maintenance of structures and equipment			С	· ·	, -	\$	-
33		Maintenance of structures and improvements	А	В		483,983	450,265	\$	33,718
34		Maintenance of power production equipment	А	В		,	,	\$	-
35		Maintenance of power pumping equipment	А	В		510,503	449,735	\$	60,768
36	733	Maintenance of other pumping plant	A	В		,	.,	\$	-
37		Total pumping expenses				\$ 13,302,236	\$ 11,539,050	\$	1,763,186

SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			1						
				N	_	A real as such	A		Net Change
				Clas	S	Amount	Amount		During Year
				r	r	Current	Preceding	Show Decrease	
Line		Account		_		Year	Year	in	(Parenthesis)
No.	Acct.	(a)	А	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation		_					
40	741	Operation supervision and engineering	А	В		384,544	346,124	\$	38,419
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	Α			5,035,040	5,078,874	\$	(43,834)
43	743	Miscellaneous expenses	А	В		16,407	4,663	\$	11,745
44	744	Chemicals and filtering materials	А	В		3,724,021	3,161,372	\$	562,649
45		Maintenance							
46	746	Maintenance supervision and engineering	А	В		41,295	44,242	\$	(2,946)
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	А	В		6,651	8,755	\$	(2,104)
49	748	Maintenance of water treatment equipment	А	В		2,461,295	2,604,026	\$	(142,731)
50		Total water treatment expenses				\$11,669,253	\$11,248,056	\$	421,197
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	А	В		719,378	609,106	\$	110,273
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	А			138,974	90,508	\$	48,466
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	А			732,448	615,851	\$	116,597
58	754	Meter expenses	А			326,875	310,826	\$	16,049
59	755	Customer installations expenses	А			302,614	215,528	\$	87,086
60	756	Miscellaneous expenses	А			88,007	91,474	\$	(3,467)
61		Maintenance							
62	758	Maintenance supervision and engineering	А	В		8,494	47,324	\$	(38,830)
63	758	Maintenance of structures and plant			С			\$	-
64	759	Maintenance of structures and improvements	А	В				\$	-
65	760	Maintenance of reservoirs and tanks	А	В		61,343	34,440	\$	26,903
66	761	Maintenance of trans. and distribution mains	А			1,853,750	1,184,600	\$	669,150
67	761	Maintenance of mains		В				\$	-
68	762	Maintenance of fire mains	А					\$	-
69	763	Maintenance of services	А			1,684,288	1,313,850	\$	370,438
70	763	Maintenance of other trans. and distribution plant		В				\$	-
71	764	Maintenance of meters	А			105,306	77,068	\$	28,238
72	765	Maintenance of hydrants	А			404,337	312,007	\$	92,330
73	766	Maintenance of miscellaneous plant	A			263,058	221,425	\$	41,633
74		Total transmission and distribution expenses				\$ 6,688,872	,	\$	1,564,866

	^	SCHED	-				and C Wate				eve d)
	AC	count 502 - Operating Expenses - For C Respondent should use the group								זוזו	iuea)
			C		s	Amount Current		Amount Preceding		Net Change During Year Show Decrease	
Line		Account					Year		Year		in (Parenthesis)
No.	Acct.	(a)	А	В	С		(b)		(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES									
76		Operation									
77		Supervision	А	В			545,207		752,353	\$	(207,146)
78		Superv., meter read., other customer acct expenses			С					\$	-
79		Meter reading expenses	А	В			1,174,055		1,252,878	\$	(78,824)
80	773	Customer records and collection expenses	А				3,475,938		3,151,049	\$	324,888
81	773	Customer records and accounts expenses		В						\$	-
82	774	Miscellaneous customer accounts expenses	А				1,932,375		1,142,585	\$	789,789
83		Uncollectible accounts	А	В	С		319,101		915,366	\$	(596,265)
84		Total customer account expenses				\$	7,446,675	\$	7,214,232	\$	232,443
85		VI. SALES EXPENSES									
86		Operation									
87	781	Supervision	А	В						\$	-
88		Sales expenses	· · ·		С					\$	_
89		Demonstrating selling expenses	А		0					\$	
90		Advertising expenses	A							\$	
90		Miscellaneous, jobbing and contract work	Ā							φ \$	-
91		Merchandising, jobbing and contract work	A								-
92	765		А			\$		¢		\$ \$	-
		Total sales expenses VII. RECYCLED WATER EXPENSES				Þ	-	\$	-	¢	-
94											
95	700	Operation and Maintenance					4 004 440		4 050 000	•	474.044
96	786	Recycled water operation and maint. expenses				^	1,831,142	^	1,656,828	\$	174,314
97		Total recycled water expenses				\$	1,831,142	\$	1,656,828	\$	174,314
98		VIII. ADMIN. AND GENERAL EXPENSES									
99		Operation		_	_						
100		Administrative and general salaries	Α		С		8,338,216		7,765,994	\$	572,223
101		Office supplies and other expenses	А	В	С		1,738,138		1,445,539	\$	292,599
102		Property insurance	А				274,624		234,120	\$	40,504
103		Property insurance, injuries and damages		В	С					\$	-
104		Injuries and damages	А				2,751,202		2,531,743	\$	219,459
105		Employees' pensions and benefits	А		С		10,518,302		9,619,032	\$	899,270
106		Franchise requirements	А	В			1,377,785		1,274,605	\$	103,180
107	797	Regulatory commission expenses	А	В	С		411,878		516,909	\$	(105,031)
108		Outside services employed	А				465,728		402,860	\$	62,868
109		Miscellaneous other general expenses		В						\$	-
110	798	Miscellaneous other general operation expenses			С					\$	-
111	799	Miscellaneous general expenses	А				370,144		349,805	\$	20,338
112		Maintenance									
113	805	Maintenance of general plant	А	В	С		1,364,167		1,221,914	\$	142,253
114		Total administrative and general expenses				\$	27,610,184	\$	25,362,522	\$	2,247,661
115		XI. MISCELLANEOUS					· · · ·				
116	810	Customer surcredits								\$	_
117		Rents	A	В	С	-	77,861		56,640	\$	21,221
118		Administrative expenses transferred - Cr.	A		C		(4,777,132)		(4,406,472)		(370,660)
119		Duplicate charges - Cr.	Ā		C	-	(=,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(1,100,112)	\$	(070,000)
120	010	Total miscellaneous			Ĕ	\$	(4,699,271)	\$	(4,349,832)		(349,439)
					-						, , ,
121		Total operating expenses				\$	107,939,981	\$	96,767,768	\$	11,172,213

SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations

	Account 500 - Froperty Losses Chargeable to Operations	
Line	Description	
No.	(a)	Amount
1	None	
2		
3		
4		
5		
6		
7		
8	Total	\$-

SCHEDULE B-4 Account 507 - Taxes Charged During Year 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year. 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged 3. except for taxes capitalized. 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 5. 45, Schedule A-53. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of 6. such taxes to the taxing authority. DISTRIBUTION OF TAXES CHARGED Total Taxes (Show utility department where applicable and account charged) Charged Water Nonutility Other Capitalized Line Kind of Tax During Year (Account 507) (Account 527) ccount 528, 902 & 903 (Omit Account) (f) No. (a) (b) (c) (d) (e) 4,514,702 1 Property taxes 4,406,198 89.310 19.194 2 California corporate franchise taxes \$ 2,288,108 2,300,914 (12,805) 5,099 3 State unemployment insurance tax \$ 71,317 66,217 Other state and local taxes 4 \$ 18,472 16,834 1,638 5 Federal unemployment insurance tax \$ 6 Federal insurance contributions act \$ 1,987,518 1,780,193 207,325 7 Other federal taxes 3,825,751 (96,216) 8 Federal corporate income taxes 3,729,534 \$ 9 \$ 10 \$

\$

\$

\$

Total

\$ 12,609,652 \$

12.396.108 \$

89.310 \$

(89.828) \$

11

12

13

14

214.062

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

- 1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
- 3. Show taxable year if other than calendar year from-----to-----.

Line	Particulars	Amount
No.	(a)	(b)
	Net income for the year per Schedule B, page 22	32,385,931
	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
	Add: Federal income tax charged in 2021	3,729,534
5	State franchise tax charged in 2021	2,288,108
6	Capitalized interest	166,937
7	Taxable Contributions and Advances for Construction	8,311,456
8		
9	Total Additions	14,496,036
10		
11	Deduct: 2020 State franchise tax	5,284,382
12	Refunding of taxable Advances for Construction	631,180
13	Miscellaneous items	9,079,798
14	Total Deductions	14,995,360
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income	\$ 31,886,607
31	Computation of tax:	
32	Calculated Tax at 21%	6,696,187
33	Add: Prior Year federal income tax	(2,900,881)
34	Less: Amortization of Investment Tax Credit	65,797
35	Tax per return	\$ 3,729,509

SCHEDULE B-6 Account 508 - Income from Utility Plant Leased to Others

	Account out - income from othing I fait Leased to oth	
Line	Description of Items	Amount
No.	Acct. (a)	(b)
1	508-1 Revenues from Plant Leased to Others	-
2	508-2 Expenses of Plant Leased to Others	-
3		
4		
5	Т	Fotal \$ -

	SCHEDULE B-7 Account 510 - Rent for Lease of Utility Plant	
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

	SCHEDULE B-8 Account 521 - Income from Nonutility Operations				
Line	Line Description Revenue Expenses Net Income				
No.	(a)	(b)	(c)	(d)	
1	None			\$-	
2				\$-	
3				\$-	
4				\$-	
5	Totals	\$ -	\$ -	\$ -	

Ad	SCHEDULE B-9 Account 522 - Revenues from Lease of Other Physical Property			
Line No.	Description of Items (a)	Amount (b)		
1	None	-		
2				
3				
4				
5	Total	\$ -		

	SCHEDULE B-10 Account 523 - Dividend Revenues			
Line No.	Description of Items (a)	Amount (b)		
1	None	-		
2				
3				
4				
5	Total	\$ -		

	SCHEDULE B-11 Account 524 - Interest Revenues	
Line No.	Description of Items (a)	Amount (b)
1	Interest Revenues	27,314
2		
3		
4		
5	Total	\$ 27,314

	SCHEDULE B-12 Account 525 - Revenues from Sinking and Other Funds		
Line No.	Description of Items (a)	Amount (b)	
1	None	-	
2			
3			
4			
5	Total	\$-	

SCHEDULE B-13 Account 526 - Miscellaneous Nonoperating Revenues

Line	Description	A	mount
No.	(a)		(b)
1	Service fees from operating the City of Montebello's Water System		467,710
2			
3			
4			
5			
6			
7			
8	Total	\$	467,710

	SCHEDULE B-14 Account 527 - Nonoperating Revenue Deductions				
Line	Description	Amount			
No.	(a)	(b)			
1	Federal Income Tax	(96,216)			
2	State Income Tax	(12,805)			
3	Miscellaneous Deductions	107,563			
4					
5	Total	\$ (1,459)			

	SCHEDULE B-15 Account 530 - Interest on Long-Term Debt				
Line No.	Description of Items (a)	Amount (b)			
1	Interest on Long-Term Debt	6,932,531			
2					
3					
4					
5	Total	\$ 6,932,531			

SCHEDULE B-16 Account 531 - Amortization of Debt Discount and Expense			
Line No.	Description of Items (a)	Amount (b)	
1	Amortization of Debt Expense	24,982	
2			
3			
4			
5	Total	\$ 24,982	

SCHEDULE B-17 Account 532 - Amortization of Premium on Debt - Cr.			
Line No.	Description of Items (a)	Amount (b)	
1	None		
2			
3			
4			
5	Total	\$-	

SCHEDULE B-18 Account 533 - Taxes Assumed on Interest			
Line No.	Description of Items (a)	Amount (b)	
1	None		
2			
3			
4			
5	Total	\$ -	

SCHEDULE B-19 Account 534 - Interest on Debt to Affiliated Companies			
Line No.	Description of Items (a)	Amount (b)	
1	None		
2			
3			
4			
5	Total	\$ -	

SCHEDULE B-20 Account 535 - Other Interest Charges			
Line	Description	Amount	
No.	(a)	(b)	
1	Interest on Bank Line of Credit and misc.	6,087	
2			
3			
4			
5	Total	\$ 6,087	

SCHEDULE B-21 Account 536 - Interest Charged to Construction - Cr.			
Line No.	Description of Items (a)	Amount (b)	
1	None	-	
2			
3			
4			
5	Total	\$ -	

SCHEDULE B-22 Account 537 - Miscellaneous Amortization			
Line No.	Description of Items (a)	Amount (b)	
1	None	-	
2			
3			
4			
5	Total	\$ -	

SCHEDULE B-23 Account 538 - Miscellaneous Income Deductions			
Line	Description	Amount	
No.	(a)	(b)	
1	Political Contributions	29,600	
2	Turkeys to various charities	46,612	
3	Other	96,086	
4			
5	Total	\$ 172,298	

SCHEDULE B-24 Account 540 - Miscellaneous Reservations of Net Income			
Line No.	Description of Items (a)	Amount (b)	
1	None		
2			
3			
4			
5	Total	\$-	

	SCHEDULE C-1				
	Engineering and Management Fees and Expenses, etc., During Year				
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the between the respondent and any corporation, association, partnership or person covering and/or management of any department of the respondents affairs such as accounting, eng financing, construction or operation, and show the payments under such agreements and a payments for advice and services to a corporation or corporations which directly or indirect respondent through stock ownership	supervision ineering, also the			
1	Did the respondent have a contract or other agreement with any organization or per covering supervision and/or management of its own affairs during the year? Answer: Yes NoX	erson			
2	Name of each organization or person that was a party to such a contract or agreen	nent			
3	Date of original contract or agreement.				
4	Date of each supplement or agreement. Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned unless a copy of the instrument in due form has been furnished in which case a definite reference to the of the respondent relative to which it was furnished will suffice.				
5	Amount of compensation paid during the year for supervision or management:				
6	To whom paid:				
7	Nature of payment (salary, traveling expenses, etc.):				
8	Amounts paid for each class of service:	\$			
9	Base for determination of such amounts				
10	Distribution of payments: (a) Charged to operating expenses (b) Charged to capital accounts (c) Charged to other accounts Total	\$ \$ \$ \$ -			
11	Distribution of charges to operating expenses by primary accounts. Number and Title of Account				
	Total				
12	What relationship, if any, exists between respondent and supervisory and/or mana	ging concerns?			

SCHEDULE C-2 Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1	None		
2			
3			
4			
5			
6		Total	\$-

	SCHEDULE C-3 Employees and Their Compensation (Charged to Account 502 - Operating Expenses - Schedule B-2)									
			Total Salaries							
		Number at	and Wages Paid							
Line	Classification	End of Year	During Year							
No.	(a)	(b)	(C)							
1	Employees - Source of supply									
2	Employees - Pumping	29	2,565,788							
3	Employees - Water treatment	37	2,932,544							
4	Employees - Transmission and distribution	41	3,818,258							
5	Employees - Customer account	63	4,490,765							
6	Employees - Sales									
7	Employees - Administrative :									
8	General officers	10	5,240,643							
9	General office	97	6,628,203							
10	Total	277	\$ 25,676,201							

	SCHEDULE C-4 Record of Accidents During Year													
	TO PERSONS TO PROPERTY													
	Date of	Employee	es on Duty	Puk	olic ¹	Total	Company Other							
Line	Accident	Killed	Injured	Killed	Injured	Number	Number Amount		Number	Amount				
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	(j)				
1	Various		11			11	10	12,564	8	24,771				
2						-								
3						-								
4	Total	-	11	-	-	11	10	\$ 12,564	8	\$ 24,771				

¹ Accidents to employees not on duty should be included in "Public" accidents

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	See Schedule B-23 Line 1	
2		
3		
4		
5		
6	Total	\$ -

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	None	
2		
3		
4		
5		
6	Total	\$-

SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

1	None	
2		
3		
4		
5		
6	Total	\$-

		Sourc	So Sof Su	CHEDU pply ar			er Devel	oped			
	ST	REAMS			1	FLO	OW IN	(un	it) ²	Annual	
Line	Line From Stream or Creek Location of Priority Right Diversions						Quantities Diverted				
No.	Diverted into*	(Name)	Diversio		Cla	aim	Capacity	Max.	Min.	(Unit) ²	Remarks
1	Sandhill Treatment Plant	Lytle Creek	Edison Afte	rbay						1,157,894	CCF
2											
4											
5											
	1		WELLS							Annual	
			WELLO					Pum	nping	Quantities	
Line	At Plant					1 _L	Depth to		acity	Pumped	
No.	(Name or Number)	Location	Number	Dimens	ions		Water		.(Unit) ²	(Unit) ²	Remarks
6	See Attachments 1 and 2	Loodion	Tumbor	Dimono			Water		()		Ttomarto
7											
8											
9											
10											
	TUNNELS	AND SPRINGS					FLOW			Annual Quantities	
Line No.	Designation	Location	Nur	nber		Maxi	mum	Mini	mum	Used (Unit) ²	Remarks
11											
12											
13											
14											
15											
			Purch	ased Wat	ter fo	r Res	ale				
16	Purchased from - See Attac								2		
17	Annual quantities purchase	d						(Unit cho	osen)²	6,274,395	CCF
18											
19											
	* State ditch, pipe line, reservoir, etc., v										
	1 Average depth to water surface below	•		1			4	40.500			
	2 The quantity unit in established use f			-							
	use the thousand gallon or the hund minute, in gallons per day, or in the					is is ex	presseu in cubi	lieet per sec	Joniu, in gallo	ins hei	
L	minute, in ganone per day, or in the				•						
			S	CHEDU	IF	D-2					

Description of Storage Facilities Combined Capacity Line No. Туре Number (Gallons or Acre Feet) Remarks A. Collecting reservoirs 1 2 3 4 Concrete Earth Wood 5 B. Distribution reservoirs 8,624,000 Gallons Concrete 6 6 7 Earth 8 9 10 Wood С Tanks Wood 55,757,000 Includes 431,000 Gallons for Recycled Water 11 Metal 61 12 Concrete 13 64,381,000 Total 67

SAN GABRIEL VALLEY WATER COMPANY Wells - Los Angeles County Division

2021

				ember	Pumping	Ann. Quantity Pumped CCF	
Well	Location	Casing Dimensions	Depth Static	of Water Pumping	Capacity * GPM		
wen	Location	Dimensions	Static	Tumping	01 M		
1B	11828 E. Ranchito Street	16" x 198'	147	154	1,037	498,083	
1D	11828 E. Ranchito Street	18" x 834'	152	168	2,666	1,620,298	
1E	11828 E. Ranchito Street	18" x 830'	148		2,900	93,456	
2D	4921 N. Tyler Avenue	20" x 600'	128		2,520	134	
2E	4921 N. Tyler Avenue	18" x 620'	129		2,500	2,641	
2F	4921 N. Tyler Avenue	20" x 620'	135		2,344	150	
8B	2701 N. Loma Street	12" x 312'	81	105	945	3,375	
8C	2701 N. Loma Street	18" x 534'	86		899	465,247	
8D	2701 N. Loma Street	18" x 580'	79	104	1,922	1,087,151	
8E	2701 N. Loma Street	18" x 970'	112	140	2,436	436,374	
8F	2701 N. Loma Street	18" x 1220'	91	138	2,730	546,286	
11A	12630 E. Fineview Street	20" x 445'	97	120	2,032	1,321,960	
11B	12630 E. Fineview Street	20" x 664'	98	-	1,752	1,807	
11C	12630 E. Fineview Street	20" x 419'	94	150	871	1,251	
11D	12630 E. Fineview Street	20" x 460'	87	155	1,589	678,598	
$B1A^1$	12414 Kathleen Street	20" x 401'			-	-	
$B2A^1$	122489 Pellisier Road	22" x 406'					
$34B^1$	940 Baldwin Park Boulevard	16" x 1178'					
$34C^1$	940 Baldwin Park Boulevard	16" x 1058'	145				
35A ¹	209 Perez Place	16" x 510'	115				
35B	209 Perez Place	20" x 516'	114		2,606	394,306	
$35C^1$	209 Perez Place	18" x 1290'	111		,	,	
35D	209 Perez Place	18" x 1335'		149	2,588	1,413,751	
35E	209 Perez Place	20" X 820'	169		2,940	830,832	
$36C^1$	14104 E Corak Street	18" x 526'			,	,	
$36D^1$	14104 E Corak Street	18" x 1078'	155				
37E	14614 E. Nelson Avenue	18" x 1203'	154	194	569	252,688	
39B	436 N. Orange Avenue	18" x 1128'	137	210	829	361,184	
311B	14453 E. Temple Avenue	18" x 860'	134		828	319,858	
324A	14650 Nelson Avenue	20" x 1170'	144	253	2,477	133,117	
324B	14650 Nelson Avenue	20" x 1170'	139			195	
325A	13032 Bess Avenue	20" x 800'		156	2,238	1,740,206	
325B	13032 Bess Avenue	20" x 1030'		170	2,429	1,398,220	
326A	1517 Virginia Avenue	20" x 800'	146		739	287,329	
326B	1517 Virginia Avenue	20" x 1030'	154		1,041	263,887	
G4A	3350 N. Walnut Grove	14" x 402'	139	152	997	345,670	
W1C	6135 S. Pioneer Boulevard	20" x 530'	95	140	1,131	2,413	
$W1E^1$	6135 S. Pioneer Boulevard	20" x 552'	82		-	-	
$W6B^1$	10509 E. Dunlap Crossing	16" x 300'					
W6C	10509 E. Dunlap Crossing	18" x 542'		115	1,795	583,095	
W6D	10509 E. Dunlap Crossing	18" x 800"	97	100	1,600	9,675	
Well #5	City of Industry					379,987	
						15,473,224	
		I	Less: Cal Dome	estic Interconnect	ions	(1,674,553)	
				Total All Wells	5	13,798,671	

¹ Inactive Wells

SAN GABRIEL VALLEY WATER COMPANY

Wells - Fontana Water Company Division

2021

		2021					
		a .	December			Annual	
Well	Location	Casing Dimensions	Depth o Static	f Water * Pumping	Capacity * GPM	Quantities CCF	
	Location	Dimensions	Static	Tumping	GIM	cer	
F2A	15273 Foothill Blvd.	18" x 910'	555		2,321		
F4A	8005 Alder Ave.	18" x 940'	560		1,900		
F7A	8326 Cherry Ave.	18" x 1020'	514		2,373	944,065	
F7B	8326 Cherry Ave.	20" x 1010'	499		2,501	975,836	
F10B	17651 Baseline Ave.	18" x 1040'	543		1,107	203,275	
F10C	17651 Baseline Ave.	18" x 1010'	562	589	644	485,151	
F10D	1265 N. Tamarind Ave.	20" x 1300'	546		1,362	257,112	
F13A	1900 North Alder Ave.	16" x 1000'	541		1,487	236,293	
F13B	1900 North Alder Ave.	16" x 1140'	552		1,829	284,111	
F15A	5888 Citrus Ave.	18" x 1240'	652		1,377	212,449	
F17B	14555 San Bernardino Ave.	16" x 870'	388		2,132	173,273	
F17C	14555 San Bernardino Ave.	18" x 930'	359		2,955	128,330	
$F18A^1$	7706 Sierra Ave.	20" x 884'			2,400		
F21B	10576 Live Oak Ave.	20" x 1020'	320		2,308	273,284	
F22A	14777 Ceres Ave.	18" x 870'	460		1,843		
F23A	16025 Boyle Ave.	18" x 770'	348		1,215	376,987	
F24A	7211 Juniper Ave.	18" x 1100'	682		1,829	68,981	
F26A	16991 Micallef St.	18" x 1140'	697		1,854	881,277	
F27A	Upper Lytle Creek Wash	18" x 105'	77		262	81,631	
F28A	Lower Lytle Creek Wash	20" x 580'	334	345	880	485,346	
F29A	Lower Lytle Creek Wash	20" x 656'	344	416	726	448,487	
$F30A^1$	8222 Hemlock Ave.	20" x 918'			1,017		
F31A	16135 Baseline Ave.	16" x 1040'	653	692	1,268	525,928	
F32A	Lower Lytle Creek Wash	20" x 600'	307		678	236,202	
F33A	Upper Lytle Creek Wash	20" x 169'	92		340	184,673	
F34A	Lower Lytle Creek Wash	20" x 524'	400		116		
F36A	Lower Lytle Creek Wash	20" x 635'	351		1,000	356,785	
F40A	Lower Lytle Creek Wash	20" x 407'	202	230	355	260,741	
F42A	Upper Lytle Creek Wash	20" x 157'	106	111	427	301,597	
F44A	7980 Sultana Avenue	18" x 960'	585		2,238	991,593	
F44B	7980 Sultana Avenue	18" x 1000'	582		2,300	3,220	
F44C	7980 Sultana Avenue	18" x 1000'	585		2,438	681,419	
F49A	2116 W. Baseline Road	18" x 960'	459		1,490	662,659	
F54A	3221 Riverside Avenue #H	20"x670	258	240	1,022	299,339	

¹ Inactive Wells

Total All Wells

11,020,044

ATTACHMENT 3 (to Schedule D-1)

San Gabriel Valley Water Company Purchased Water For Resale 2021

Central Basin Municipal Water District - Recycled	131,917 CCF
Los Angeles County Sanitation Distrcit - Recycled	5,523 CCF
Upper San Gabriel Valley Municipal Water District - Recycled	743,944 CCF
Los Angeles County Division	881,384 CCF
Inland Empire Utilities Agency - Recycled	155,919 CCF
Inland Empire Utilities Agency - Potable	5,237,092 CCF
Fontana Water Company Division	5,393,011 CCF
Total	6,274,395 CCF

	SCHEDULE D-3												
	De	escriptio	on of Tra	insmiss	ion and	d Dist	tribu	tion	Fac	ilities	6		
	A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)												
	Capac							·····)					
Line											_		
No.		0 to 5	6 to 10) 11 to	20 21	to 30	31	to 40	41	to 50	5	51 to 75	76 to 100
1	Ditch												
2	Flume		_										
3	Lined conduit												
4	Total		_	-	_			-		_		-	_
5	TOLAI			-	-	-		-		-		-	-
	A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which)												
Line No.		101 to 200) 201 to 30	00 301 to	400 401	to 500	501	to 750	751	to 1000	0	ver 1000	Total All Lengths
6	Ditch										Ť		-
7	Flume						1						-
8	Lined conduit						I				Ī		-
9													
10	Total		-	-	-	-		-		-		-	-
Line	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING												
No.		1	1 1/2	2	2 1/2		3	4		5		6	8
11	Cast Iron								340			9,737	
12	Cast Iron (cement lined)							6,6	667			154,732	5,293
13	Concrete												
14	Copper		166	384									4.0.70
	Riveted steel	0.070	1 071	00.004	4.40		0.050	16,7		1.04	0.5	7,280	,
16	Standard screw	6,976	1,674	62,691	4,49		3,058		258	1,09		515	
17	Screw or welded casing			8,973	2,22	4 6	5,180	32,9		10,27	78	9,281	
18	Cement - asbestos					_	446	278,0		4 44	00	1,060,319	
	Welded steel Wood						830	41,0	067	1,48	82	511,367	873,445
20 21	Other (specify) Plastic		390	3,122		-		12,0	001		-+	173,168	199,626
21	Total	6,976	2,230	75,170	6,71	3 10	0,514	396,1		12,8	55	1,926,399	
~~~	iulai	0,970	2,200	13,110	0,71		,014	030,	173	12,00	55	1,320,398	1,739,390
	B. FOOTAGES	S OF PIPE B	Y INSIDE DI	AMETERS II	N INCHES	- NOT IN	ICLUD	ING SEF	RVICI			ontinued Sizes	
Line												y Sizes	Total
No.		10	12	14	16		18	20	ŀ			<u>y 312es)</u> 28-30-36-42	
23	Cast Iron	10	12	14	10	-	0	20		<u></u>		_0 00-00-4	10,077
23	Cast Iron (cement lined)	4,965	299								-+		171,956
25	Concrete	12,929	4,588	4,988	33,00	3 13	2.881	1 3	200	2,6	50	14	
26	Copper	12,020	7,000	<del>-</del> ,300	55,00	- 12	.,	1,4		2,0		14	550
20	Riveted steel		238			1		20	070		-+		30,735
28	Standard screw		200					<u> </u>			+		88,897
29	Screw or welded casing										$\neg$		70,893
30	Cement - asbestos	318,460	143,703	12,692	78,81	5 ^	1,313						2,549,548
31	Welded steel	80,852	777,346	34,457	658,53		9,592	49,8	863	237,75	55	93,562	
32	Wood		,	- , •			,- ,-	,		, . , <b>.</b> .	-		-
32													
32	Other (specify) Plastic		6,913		10	3							395,328

SCHEDULE D-4 Number of Active Service Connections											
	Metered -	Dec 31	Flat Rate	- Dec 31							
Classification	Prior Year	Current Year	Prior Year	Current Year							
Residential	86,120	86,317									
Commercial	6,965	7,025									
Industrial	120	117									
Public authorities	541	549									
Irrigation	1,258	1,256									
Other (specify) Construction	107	114									
Other (specify) Recycled	85	85									
Agriculture											
Subtotal	95,196	95,463	-	-							
Private fire connections			2,360	2,415							
Public fire hydrants			9,532	9,571							
Total	95,196	95,463	11,892	11,986							

#### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	60,982	
3/4 - in	3,439	19,396
1 - in	27,700	70,302
1.5 - in	1,861	1,372
2 - in	3,430	3,667
3 - in	147	176
4 - in	56	407
6 - in	89	71
8 -in	32	50
Other in	104	22
Total	97,840	95,463

## SCHEDULE D-6 Meter Testing Data

<ul> <li>A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:</li> <li>1. New, after being received</li> </ul>	
2. Used, before repair	36
3. Used, after repair	1,015
4. Found fast, requiring billing adjustment	
B. Number of Meters in Service Since Last Test	
1. Ten years or less	61,629
2. More than 10, but less	
than 15 years	21,231
3. More than 15 years	14,980

Classification of Service Residential Commercial Industrial Public authorities	January 1,345,911 353,340	February 1,231,485 323,435	March 1,262,590	ing Current Y April 1,440,667	May 1.524.027	June	July	Subtotal
Commercial Industrial	353,340	, - ,	1,262,590	1.440.667	1 504 007	1 000 100		
Industrial	,	222 125			1,524,027	1,633,132	1,878,294	10,316,1
		323,433	340,329	404,810	395,823	423,101	477,853	2,718,6
Public authorities	164,848	186,403	177,240	214,382	212,704	216,345	240,601	1,412,
	111,961	97,428	97,211	150,959	158,810	173,096	220,565	1,010,0
Irrigation	145,666	108,232	125,370	168,369	204,487	218,728	266,998	1,237,8
Other (specify) - Recyled	55,130	42,119	62,705	88,107	89,913	111,988	143,515	593,4
Other (specify) - Construction	14,424	3,240	(3,899)	11,402	17,290	7,877	9,988	60,3
Total	2,191,280	1,992,342	2,061,546	2,478,696	2,603,054	2,784,267	3,237,814	17,348,9
Classification	During Current Year							Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Yea
Residential	1,767,867	1,797,347	1,583,919	1,324,394	1,328,932	7,802,459	18,118,565	18,163,2
Commercial	444,184	472,720	420,786	378,428	358,421	2,074,539	4,793,230	4,591,8
Industrial	236,693	282,099	256,172	254,747	186,265	1,215,976	2,628,499	2,195,0
Public authorities	183,091	195,488	167,614	130,157	89,014	765,364	1,775,394	1,609,3
Irrigation	252,287	257,078	210,749	166,942	144,176	1,031,232	2,269,082	2,232,2
Other (specify) - Recyled	139,806	121,919	82,961	67,979	31,172	443,837	1,037,314	822,0
Other (specify) - Construction	7,904	5,758	6,089	6,855	15,049	41,655	101,977	150,3

	SCHEDULE D-8 Status With State Board of Public Health					
1.	Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Answer: Yes X No					
2.	Are you having routine laboratory tests made of water served to your consumers? Answer: Yes X No					
3.	Do you have a permit from the State Board of Public Health for operation of your water system? Answer: Yes X No					
4.	Date of permit: See Note*					
5.	If permit is "temporary", what is the expiration date?					
6.	If you do not hold a permit, has an application been made for such permit? Answer: Yes No					
7.	If so, on what date?					

#### SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

No material financial interest existed during the year and non contemplated at the end of the year.

* Note

Los Angeles County Division

There are two permits for this division

The El Monte - Whittier System Permit PWSID 1910039 issued by the State on March 25, 1999. The Montebello System Permit PWSID 1910189 issued by the State on August 5, 2005.

#### Fontana Water Company Division

The Fontana System Permit PWSID 3610041 issued by the State on April 30, 1997.

	Balancing and Memorandum Accounts									
										ver) Under Collected
		Authorized by Decision or	Beginning of Year	Offset	Offset					End of Year
Line	Description	Resolution No.	Balance	Revenues	Expenses	Interest	Surcharge	Surcredit		Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		(i)
1	Pump Tax and Purchased Water	W-4505, W-4590 & D.17- 06-008	\$ 837,858	(3,444,629)	3,204,287	443	-	-	\$	597,960
2	Water Production	D.04-07-034, W-4498 & W-4590	\$ (349,895)	(2,211,872)	896,454	(1,867)	(1,830,224)	-	\$	(3,497,403)
3	Purchased Power	W-4382,W-4498,W- 4505,W-4590,D.04-07- 034	\$ 159,519	-	2,216,892	917	-	591,402	\$	2,968,730
4	Water Quality Litigation (Note A)	W-0494 & D.04-07-034	\$ 5,629,857	-	98,146	4,108	-	-	\$	5,732,111
5	Water Revenue Adjustment Mechanism	D.10-04-031	\$ 2,262,079	-	(90,946)	1,355	(574,708)	-	\$	1,597,781
6	California Alternative Rates for Water (CARW)	D.05-05-015 & D.04-07- 034	\$ 854,208	(5,143,888)	5,257,863	680	-	-	\$	968,863
7	Facilities Fee Memorandum Account	D.07-04-046	\$(13,223,345)	(4,826,502)	-	(11,550)	-	-	\$(	18,061,397)
8	El Monte Office Memo Account (LA)	D.20-08-006	\$ 1,435	-	-	1,837	-	-	\$	3,272
9	Section 790 Memorandum Account	D.07-04-045 & D.06-05- 0541	\$-	-	-	-	-	-	\$	-
10	Cost of Capital Memorandum Account	D-10-10-035	\$ 4,374		(4,374)				\$	-
11	Conservation Program Memorandum Account	D.09-06-027	\$ (93,604)	(992,548)	1,609,940	243	-	176,048	\$	700,079
12	Land Parcels (F51 and F53) Memorandum Account	D.09-06-027	\$ 587,139	-	-	426	-	-	\$	587,565
13	Water Conservation Memorandum Account	W-4576	\$ 4,962	-	(4,962)			-	\$	-
14	CEMA - Covid 19	E-3238	\$ 282,972	-	73,895	214	-	-	\$	357,081
15	Mains Project Balancing Account (FWC)	W-5174	\$ 864,712	-	-	346	(790,414)	-	\$	74,644
16	Previously Authorized Balance Balancing Account	W-5043 & AL 453	\$ 2,101,081	-	44,516	560	(2,132,700)	-	\$	13,457
17	Drought Lost/Surcharge Revenues Balancing Account	W-5169 & AL 507-A, AL 50	\$ 44,512	-	-	4	-	-	\$	44,516
18	Payment Options Memorandum Account	W-5023	\$ 39,088	-	-	28	-	-	\$	39,116
19	Water-Energy Nexus Memorandum Account	D.15-09-023	\$ 12,240	-	(12,240)			-	\$	-
20	School Lead Testing Memorandum Account	AL 491-A	\$ 2,040	-	-	(1,285)	-	-	\$	755
21	Water Rights Memo Account	D.17-06-008	\$ 884,170	-	877,946	965	-	-	\$	1,763,081
22	2018 Tax Accounting Memorandum Account	Water Division letter dated 12/22/17	\$ 852,039	-	(268,153)	423	-	-	\$	584,309
23	PFAS Memo Account	W-5226	\$ 61,753	-	33,271	50	-	-	\$	95,074
24	D. 20-08-006 IRMA	D.20-08-006	\$ 122,422	-	-	89	-	-	\$	122,511
	Total		\$ 1,941,617	(16,619,439)	13,932,534	(2,012)	(5,328,046)	767,450	\$	(5,307,895)

SCHEDULE E-1

**Note A:** D.04-07-034 directed San Gabriel to track settlement proceeds in the Water Quality Litigation Memorandum Account. The balance of such proceeds for the Los Angeles County Division was \$15,077,247 and \$0 for the Fontana Water Company Division, as of December 31, 2021. The Los Angeles County Division proceeds are shown separately in this note because the Commission has directed San Gabriel to track contamination proceeds as a discrete balance for future disposition by the Commission.

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

## Schedule E- 2

## **Description of Low-Income Rate Assistance Program(s)**

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

2. Participation rate for Year 202_ (as a percent of total customers served).

3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

#### * Responses to Schedule E-2 are shown on page 73a

## Schedule E- 3 Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.

2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.

3. Cost of each program.

4. The degree of participation in each district by customer group.

* Responses to Schedule E-3 are shown on page 73b through 73I

#### SCHEDULE E-2 DESCRIPTION OF LOW-INCOME RATE ASSISTANCE PROGRAMS

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

In 2005, San Gabriel Valley Water Company ("San Gabriel") initiated separate but identical California Alternative Rates for Water (CARW) programs in each of its two ratemaking divisions. To qualify for the CARW program, a customer must be within the Residential class, reside in a single family dwelling or duplex, be served through a 1-inch or smaller meter, and have a household income within the standards published annually by the California Public Utilities Commission. Customers also automatically qualify for the CARW program if they have qualified for the Energy Utility CARE Program. The monthly fixed-charge discounts below were established by D.20-08-006 for the Los Angeles County Division and for the Fontana Water Company Division.

Meter Size	LA County	<u>Fontana</u>
5/8" x 3/4"	\$9.82	\$9.82
3/4"	\$9.82	\$9.82
1"	\$9.82	\$9.82

In the Los Angeles County division, forecasted costs are recovered through a \$0.2158/Ccf surcharge billed to non-CARW customers, subject to later true-up. In the Fontana Water Company division, forecasted costs are recovered through a \$0.2389/Ccf surcharge billed to non-CARW customers, subject to later true-up.

#### 2. Participation rate for Year 2021 (as a percent of total residential customers served).

At year end, 20,878 customers or 53.4% of the adopted 39,072 residential single-family customers with a 1-inch or smaller meter qualified for the CARW program in the Los Angeles County division, and 24,509 customers or 57.1% of the adopted 42,932 residential single-family customers with a 1-inch or smaller meter qualified for the CARW program in the Fontana Water Company division.

# 3. Details of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

At year end, the total undercollected balance in the CARW balancing accounts was \$968,863.

#### SCHEDULE E-3 DESCRIPTION OF WATER CONSERVATION PROGRAMS

# San Gabriel Valley Water Company ("San Gabriel" or the "Company") hereby provides responses to Schedule E-3 of the Annual Report, Description of Water Conservation Programs in conformance with Commission Decision No. 11-05-004.

1. Provide a brief description of each water conservation program offered by the water company, by district. This description shall include but not limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customer, whether offered with a third party, whether direct install or rebate, and length of time the program was offered.

#### Los Angeles County Division

- Recycled Water In 2021, the Company collaborated with Upper San Gabriel Valley Municipal Water District, Central Basin Municipal Water District and Sanitation Districts of Los Angeles County to deliver 2,023 acre feet (approximately 5% of the Company's total supply) of recycled water to various customers for non-potable landscape irrigation in place of limited drinking water supplies.
- 2) Low-Flow Plumbing Fixture Rebates The Company offers its residential customers a rebate on high efficiency clothes washers ("HECW"), landscape rotating nozzles and weather-based irrigation controllers. The Company offers its commercial, industrial, and institutional ("CII") customers a rebate on large rotary nozzles, high efficiency toilet ("HET"), zero water urinals, pHcooling tower conductivity controllers, dry vacuum pumps, connectionless food steamers, and icemaking machines.
- 3) Large Landscape Irrigation Efficiency The Company facilitates installation of wireless irrigation management systems to assist large landscape customers with monitoring water usage and reducing their irrigation demands.
- 4) CII Water Use Audit The Company offers its CII customers a water audit to identify inefficient indoor water fixtures and outdoor irrigation systems that need to be retrofitted or replaced. Each customer receives a report that describes the needed improvements and resulting estimated water savings.
- 5) CII Retrofit The Company provides financial assistance to CII customers to help offset the cost of implementing the improvements recommended in the CII Audit Reports.
- 6) HET The Company hired EcoTech Services, Inc. to deliver HETs to its customers. Each residential customer is eligible to receive a maximum of two HETs per household and have them installed within one month. After a month, participants of the programs are subject to a random inspection.
- 7) Water Conservation Kits Water Conservation Kits ("Kits") include 1.5 gallons per minute ("GPM") showerhead, a 1.5 GPM flow dual spray kitchen aerator, and a 1 GPM aerator. The Kits are distributed to residential and CII customers at the Company's commercial offices, during

conservation events and after completion of a residential water audit conducted at the customer's home.

- 8) Single-Family Residential Audits The Company offers free water conservation surveys to assist residential customers who are interested in reducing their indoor and outdoor water usage.
- 9) School Conservation Education The Company contracted with the Eco Voices to provide educational presentations in schools within its Los Angeles County division service area. Due to Covid-19, all conservation education performants were cancel.
- 10) HECW Distribution with Southern California Gas Company Low Income Residential customers are eligible to receive a HECW.
- 11) Education/Public Outreach All local public events in calendar year 2021 were cancel due to Covid-19.

#### Fontana Water Company Division

- 1) HET Direct Installation for California Alternative Rate for Water Customers The Company works with EcoTech Services Inc. to provide and install a maximum of two HETs per eligible California Alternative Rates water customer.
- CII Water Use Audit The Company offers its CII customers a water audit to identify inefficient indoor water fixtures and outdoor irrigation systems that need to be retrofitted or replaced. Each customer receives a report that describes the recommended improvements and resulting estimated water savings.
- 3) Water Conservation Kits Water conservation kits include a 1.5 GPM showerhead, a 1.5 GPM flow dual spray kitchen aerator, and a 1 GPM aerator distributed to residential and CII customers at the Company's commercial office, during conservation events, and after residential water audits at the customer's home.
- 4) Single-Family Residential Audits The Company offers free water conservation surveys to assist residential customers who are interested in reducing their indoor and outdoor water usage.
- 5) Weather Based Irrigation Controller (WBIC) and High Efficiency Nozzle Residential Retrofit and Installation Pilot Program – The Company hired EcoTech Services, Inc. to evaluate the customer's existing irrigation system and to install the WBIC and nozzles. Upon completion of the retrofit and installation, EcoTech confirms that the irrigation system is working properly and trains the customer on their new WBIC, including how to make adjustments and program it.
- 6) SoCal Gas Low Income Residential High Efficiency Clothes Washer Rebate Program with Southern California Gas Company. The Gas Company determines customer eligibility based on income level and then installs a new high efficiency clothes washer.
- 7) Recycled Water On-Site Retrofit Program This program offers funding to commercial, industrial, and institutional customers to help offset the cost of converting their existing on-site potable water irrigation system or eligible industrial processes to recycled water.

- 8) Pilot Study on Toilet Leak Sensor for Multi-Family Homes This program provides a monitoring system and sensor to help with leaks for multi-unit homes. The sensor was install on the water line feeding a toilet and monitors water flow. The sensor has a small computer that sends out flow data to a cloud server for the artificial intelligence learning algorithms to provide usage and insights on water usage and possible leaks.
- 9) Education/Public Outreach The Company participated in numerous local public events by providing water conservation materials and helping customers become more water efficient. Due to the worldwide COVID-19 pandemic Fontana Water Company refrained from participating in public outreach events for 2021.

2. For each water conservation program described above, prepare an estimated conservation savings report in the following basic format (If it is necessary to deviate from this table, provide estimated program savings).

See Attachment for details.

#### INFORMATION-ONLY CONSERVATION DATA REPORT

1. Baseline average (from 2003-2007 or 10-year baseline if it includes 2003-2007 and only includes years prior to the adoption of a conservation rate design) estimated monthly per customer or service connection consumption by ratemaking district, separated by customer class and meter size. If the water company elects to use a baseline in reliance on the Department of Water Resources methodology developed to implement SBX7-7 without calendar years 2003-2007, the water company shall attach workpapers to support the use of that baseline.

San Gabriel utilized the methodologies developed by Department of Water Resources to calculate baseline per capita water use expressed in gallons per capita per day ("GPCD"). These baselines, which are detailed in the Company's adopted 2020 Urban Water Management Plans, on file with the Commission, are 161 GPCD for the Los Angeles County division and 220 GPCD for the Fontana Water Company division.

2. Average estimated monthly per customer consumption in one hundred cubic feet by ratemaking district, separated by customer class and meter size.

San Gabriel's conservation tiered rate design applies only to the residential single family customer classification.

Meter Size	Average Monthly Residential Consumption (Ccf)	Average Residential Connections	Average Monthly Consumption per Customer (Ccf)
5/8"	371,280	31,143	11.9
3/4"	50,395	2,927	17.2
1"	74,377	5,168	14.4
1 1/2"	3,057	83	36.8
2"	2,325	27	86.1

#### **Los Angeles County Division**

#### Fontana Water Company Division

Meter Size	Average Monthly Residential Consumption (Ccf)	Average Residential Connections	Average Monthly Consumption per Customer (Ccf)
5/8"	352,051	22,756	15.5
3/4"	1,486	90	16.5
1"	340,064	19,697	17.3
1 1/2"	1,555	18	86.4
2"	276	7	39.4

3. Comparison table including baseline and annual average estimated consumption by ratemaking district, separated by customer class and meter size, for each year following implementation of conservation rate designs, with the percentage reduction in consumption calculation by district and by customer class and meter size within in ratemaking district.

San Gabriel's baseline per capita water use is 161 GPCD for the Los Angeles County division and 220 GPCD for the Fontana Water Company division. The method to calculate per capita water use in GPCD is not comparable to the annual average estimated consumption in hundred cubic feet. However, the following Table shows 2021 annual average consumption by ratemaking district.

	Los Angeles County Division				
Meter Size	Annual Residential Conservation Rate Customer Consumption (Ccf)	Average Residential Conservation Rate Connections	Annual Average Consumption (Ccf)		
5/8"	4,455,363	31,143	143.1		
3/4"	604,741	2,927	206.6		
1"	892,521	5,168	172.7		
1 1/2"	36,680	83	441.9		
2"	27,902	27	1,033.4		

#### Los Angeles County Division

#### **Fontana Water Company Division**

Meter Size	Annual Residential Conservation Rate Customer Consumption (Ccf)	Average Residential Conservation Rate Connections	Annual Average Consumption (Ccf)
5/8"	4,224,611	22,756	185.6
3/4"	17,827	90	198.1
1"	4,080,773	19,697	207.2
1 1/2"	18,656	18	1,036.4
2"	3,309	7	472.7

4. Average estimated monthly consumption per tier or block separated by ratemaking district, by meter size, and by customer class, and the number of customers in each sub-grouping.

Los	Angeles County Division		
	Average Monthly Residential Conservation Rate Customer Consumption (Ccf)	Average Residential Conservation Rate Connections	Monthly Average Consumption (Ccf))
5/8"	371,280	31,143	11.9
Tier 1	271,953	31,143	8.7
Tier 2	99,327	31,143	3.2
3/4"	50,395	2,927	17.2
Tier 1	27,994	2,927	9.6
Tier 2	22,401	2,927	7.7
1"	74,377	5,168	14.4
Tier 1	44,903	5,168	8.7
Tier 2	29,474	5,168	5.7
1 1/2"	3,057	83	36.8
Tier 1	824	83	9.9
Tier 2	2,233	83	26.9
2"	2,326	27	86.1
Tier 1	263	27	9.7
Tier 2	2,063	27	76.4

## **Fontana Water Company Division**

	Average Monthly Residential	Average Residential	
	Conservation Rate Customer	Conservation Rate	Monthly Average
	Consumption (Ccf)	Connections	Consumption (Ccf)
5/8"	352,051	22,756	15.5
Tier 1	249,374	22,756	11.0
Tier 2	102,677	22,756	4.5
3/4"	1,486	90	16.5
Tier 1	977	90	10.9
Tier 2	509	90	5.7
1"	340,064	19,697	17.3
Tier 1	226,635	19,697	11.5
Tier 2	113,429	19,697	5.8
1 1/2"	1554.667	18	86.4
Tier 1	179	18	9.9
Tier 2	1,376	18	76.4
2"	276	7	39.4
Tier 1	64	7	9.2
Tier 2	211	7	30.2

5. Estimated monthly number of customers by district, monthly number of disconnection notices generated to those customers, number of customers disconnected for non-payment, and number of customers reconnected.

Los Angeles County Division	
	Monthly Average
Total Residential Conservation Rate Customers	39,348
Disconnection Notices	Not Available
Disconnected for Non-Payment	0*
Reconnected	0*

#### Fontana Water Company Division

	Monthly Average
Total Residential Conservation Rate Customers	42,568
Disconnection Notices	Not Available
Disconnected for Non-Payment	0*
Reconnected	0*

*Due to Executive Order N-25-20 related to COVID-19, Emergency Customer Protections stopped all disconnections in March 2020.

6. Estimated monthly Best Management Practice ("BMP") compliance costs, by district, separated by customer class, coverage goals or flex track menu (by measure).

The estimated monthly BMP compliance cost for 2021 was \$106,940 for the Los Angeles County division and \$13,278 for Fontana Water Company Division.

7. Any other district-specific factor (such as changes in weather, increases in supply from recycled water, or economic factors) that might contribute to consumption changes.

San Gabriel's Los Angeles County division delivered 2,023 acre feet (881,218 Ccf) of recycled water and Fontana Water Company division delivered 358 acre feet (155,945 Ccf) in 2021 to its CII customers. Recycled water is accounted for in the DWR per-capita water use calculation, and as such its increased use in place of potable water would lower GPCD water use.

#### INFORMATION-ONLY FILING LOW-INCOME DATA REPORT

1. Average estimated monthly per customer or service connection low-income customer consumption in one hundred cubic feet by ratemaking district, separated by meter size

Los A	Los Angeles County Division					
Meter Size	Average Monthly Residential Conservation Rate Low-Income Consumption (Ccf)	Average Low-Income Residential Conservation Rate Connections	Average Monthly Consumption (Ccf)			
5/8"	212,167	17,320	12.2			
3/4"	15,405	927	16.6			
1"	24,821	1,973	12.6			

#### **Fontana Water Company Division**

Meter Size	Average Monthly Residential Conservation Rate Low-Income Consumption (Ccf)	Average Low-Income Residential Conservation Rate Connections	Average Monthly Consumption (Ccf)
5/8"	243,679	15,526	15.7
3/4"	580	37	15.7
1"	152,243	8,641	17.6

2. Average estimated monthly consumption per tier or block separated by ratemaking district, by meter size, and by customer class for low-income customers and the number of customers in each sub-grouping.

#### **Los Angeles County Division**

	Average Monthly Residential Conservation Rate Low-Income Consumption (Ccf)	Average Low-Income Residential Conservation Rate Connections	Average Monthly Consumption (Ccf)
5/8"	212,167	17,320	12.2
Tier 1	155,546	17,320	9.0
Tier 2	56,621	17,320	3.3
3/4"	15,405	927	16.6
Tier 1	8,792	927	9.5
Tier 2	6,613	927	7.1
1"	24,821	1,973	12.6
Tier 1	17,019	1,973	8.6
Tier 2	7,802	1,973	4.0

#### **Fontana Water Company Division** Average Low-Income Average Monthly Residential Residential Conservation Rate Low-**Conservation Rate** Average Monthly Income Consumption (Ccf) Consumption (Ccf) Connections 5/8" 243,679 15,526 15.7 Tier 1 174,090 15,526 11.2 Tier 2 69,589 15,526 4.5 3/4" 37 580 15.7 Tier 1 418 37 11.3 Tier 2 163 37 4.4 1" 152,243 8,641 17.6 Tier 1 101,601 8,641 11.8 50,642 5.9 Tier 2 8,641

3. Estimated monthly number of participating low-income customers by district, monthly or bimonthly number of disconnection notices generated to those customers, number of customers disconnected for non-payment and number of customers reconnected, for all low-income customers;

#### Los Angeles County Division

	Monthly Average
Total Low-Income Conservation Rate Customers	20,220
Disconnection Notices	Not Available
Disconnected for Non-Payment	0*
Reconnected	0*

#### Fontana Water Company Division

	Monthly Average
Total Low-Income Conservation Rate Customers	24,203
Disconnection Notices	Not Available
Disconnected for Non-Payment	0*
Reconnected	0*

*Due to Executive Order N-25-20 related to COVID-19, Emergency Customer Protections stopped all disconnections in March 2020.

4. Average low-income customer household size and average estimated monthly consumption by ratemaking district for low-income households of 5 or more, and the number of customer in each subgrouping;

#### Los Angeles County Division

	Monthly Average
Average Low-Income Conservation Rate Customer Household Size	6
Average Estimated Consumption for Low-Income Conservation Rate Customer's	
Households of 5 or more	72.6

#### **Fontana Water Company Division**

	Monthly Average
Average Low-Income Conservation Rate Customer Household Size	6
Average Estimated Consumption for Low-Income Conservation Rate Customer's	
Households of 5 or more	15.2

5. Low-income customers that participate in conservation programs

- Describe the water conservation programs by ratemaking district(s),

The Los Angeles County division, in cooperation with its regional wholesale water suppliers, provides a number of programs to residential low-income customers. These programs include rebates, direct installation of high efficiency water saving devices, water audits, high-efficiency toilet distribution program and education and public outreach.

Fontana Water Company division has various programs in cooperation with its regional wholesale water suppliers, high-efficiency toilet installation programs, residential water surveys, gardening classes and education and public outreach.

- Identify whether it is offered with a third party,

The Los Angeles County division coordinates its low-income programs with the Metropolitan Water District of Southern California, Upper San Gabriel Valley Municipal Water District and Central Basin Municipal Water District.

Fontana Water Company division coordinates its low-income program with the Inland Empire Utilities Agency.

- Specify how low-income customers are targeted by or included in the program, describe outreach efforts used to reach low-income program participants (application, re-certification, separate outreach), length of time the program been offered, and criteria used to establish the success of the program.

Low-income program applications are available in San Gabriel's commercial offices, our website <u>www.sgvwater.com</u> and <u>www.fontanawater.com</u>, and during conservation events. San Gabriel uses a number of methods to inform low-income customers about various conservation programs. Each year, all customers receive a bill insert that provides information and application regarding the California Alternative Rates program. Targeted programs to low-income customers included direct mailing of post cards, distributing flyers at public events and posting information in each of the Company's commercial offices.

#### Schedule E-3: Water Conservation Programs Los Angeles County Division 2021

Α	В	С	D	E	F	G	н	I	J
Name of Measure, as listed in Decision or Settlement	Decription of Measure	Authorized \$	# of Units/activities purchased, provided, performed	\$ per unit activity, etc.	TotaL \$ spent	Designed water saving per unit per year	Unit lifespan [*]	Estimated Annual measure savings (AFY)	Estimated Lifetime measure savings (AF)
					(D X E)			(D X G)	(I X H)
Direct Installation of High Efficiency Clothes Washer Program with Southern California Gas Company Controller and Nozzle Retrofit	High Efficiency Clothes Washer WBIC		66 332	150 600	\$9,900	0.1075	20 7.5	7.1 107.9	141.9 809.3
High Efficiency Toilet Distribution Program	Sprinkler Nozzles High Efficiency Toilets		23,678 1,693	6 320	\$695,906 \$541,815	0.0044 0.0517	5 20	104.2 87.5	520.9 1,750.6
Create Your Garden Recycle Water Retrofit					\$11,007 \$0		0	0.0	0.0
Educational Materials and Outreach	Promotional materials, postage, conservation meetings, event sponsorships, CUWCC dues, employee education, over time, and ads				\$24,657				
Grand Total		\$512,677			\$1,283,285			307	3,223

* If not specifically listed, state the category in which the activity and or program falls and rationale for including this particular activity

** This may not apply to all activities, e.g., public information/education

#### Schedule E-3: Water Conservation Programs Fontana Water Company Division 2021

Α	В	с	D	E	F	G	н	I	J
Name of Measure, as listed in Decision or Settlement*	Description of Measure	Authorized \$	# of Units/activities purchased, provided, performed	\$ per unit activity, etc.	Total \$ spent	Designed water saving per unit per year	Unit lifespan ^{**}	Estimated Annual measure savings (AFY)	Estimated Lifetime measure savings (AF)
		_	-		(D x E)**		-	(D x G)	(I x H)
1. Rebates Incentives	IEUA rebate program for both Residential and CII customers. ***		8294	varries	\$0	varries	varries	129.6	925.0
2. Water Conservation Kits	1.5 GPM showerhead, 1.5 GPM kitchen aerator, and 1.0 GPM aerator		100		\$0				
	Less 30% of Uninstalled Kits		70			0.1466	10.0	10.3	102.6
3. Weather Based Irrigation Controller and High Efficiency Nozzle Residential Retrofit and Installation Pilot Program	Varrious WBIC models		117	\$395 - \$470	\$105,342	0.325	10.0	38.0	380.3
	Varrious Sprinkler Nozzles models		4317	\$5 - \$9		0.004	5.0	17.3	86.3
	Supplies and Ads for program				\$332				
4. High Efficient Toilet Direct Install Program for CARW	Replacing and installing 3.5 GPF toilets with new 0.8 GPF toilet for CARw customers. Program with EcoTech.		120	\$225 to \$340	\$45,174	0.0425	20	5.1	102.0
5. Residential Direct Mail Toilet Exchange Program	Mailing new toilets to customers to replace existing 3.5 GPF toilets with new 0.8 GPF toilet for all customers. Program with EcoTech.		172	\$245	\$40,899	0.0425	20.0	7.3	146.2
6. HE Clothes Washers for CARW customers	Replacing clotheswashers with new HE units. Program with SoCal Gas Co.		141	\$150	\$21,150	0.0345	14	4.9	68.1
7. Pilot Study on Toilet Leak Sensor for Multi- Family Homes	Program is a monitoring system and sensor to help with leaks for multi-unit homes.		294	3 sites	\$59,308	varries	15	1.18	17.7
8. City of Fontana Median Turf Removal	Removed 16,800 sq ft of grass in the street medians, and replaces with drip and drought tolerant plants.		16800	1 Site	\$82,523	0.00013	10	2.2	21.8
9. Woman's Club	Removed 16,800 sq ft of grass in the street medians, and replaces with drip and drought tolerant plants.		1	1 Site	\$1,595	varries	varries	0.8	7.5
Education and Public Outreach									
10. Education and Public Outreach Materials / Other	Promotional materials, postage, conservation meetings, event sponsorships, membership dues, employees education, over time, and ads.				\$13,278				
Grand Total		\$447,500			\$369,601			322.8	9826.3

* If not specifically listed, state the category in which the activity and or program falls and rationale for including this particular activity

** This may not apply to all activities, e.g., public information/education

*** Based off IEUA Annual Water Use Efficiency Program Reports

## Schedule E-4 Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

#### INSTRUCTIONS:

- * For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.
- * For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:
- 1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:
- (a) services provided by regulated water utility to any affiliated company; See Attachment to Schedule E-4.
- (b) services provided by any affiliated company to regulated water utility; None
- (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company; None
- (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility; None
- (e) employees transferred from regulated water utility to any affiliated company; None
- (f) employees transferred from any affiliated company to regulated water utility; and None
- (g) financing arrangements and transactions between regulated water utility and any affiliated company. None

#### Additional reporting items required by D.10-10-019:

- (h) services provided by and/or assets transferred from the parent holding company to affiliate company which may have germane utility regulations impacts; None.
- services provided by and/or assets transferred from affiliated company to the parent holding company which may have germane utility regulation impacts.
   See Attachment to Schedule E-4, Item 1.(a).

#### Schedule E-4 Report on Affiliate Transactions

1. (a) Payments from affiliates for executive and accounting services:

	Amount
Utility Investment Company	374,449
Total	374,449 *

Note * All costs, including employee time, fringes, overheads, and other expenses San Gabriel Valley Water Company (San Gabriel) incurs to provide administrative and accounting services to an affiliated company are charged through regular monthly billing, for which San Gabriel is paid, pursuant to the Services Agreement between San Gabriel and its affiliates included in the Affiliated Company Transaction Procedures, as required by D.10-10-019. The Services Agreement was adopted and approved by the Commission in D.93-09-036, and subsequently approved in D.95-06-017, D.96-07-057, D.02-10-058, D.04-07-034, D.05-07-044, D.08-06-022, and D.10-10-019.

## SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

#### None.

1. Current Fiscal Agent:

Name:			
Address:			
Phone Number:			
Account Number:			
Date Hired:			

2. Total surcharge collected from customers during the 12 month reporting period:

\$		

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 X 3/4 inch		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
Number of Flat Rate		
Customers		
Total	-	

3. Summary of the bank account activities showing:

Balance at beginning of year	\$
Add: Surcharge collections	
Interest earned	
Other deposits	
Less: Loan payments	
Bank charges	
Other withdrawals	
Balance at end of year	\$

4. Reason for other deposits/withdrawals

5. Total Accumulated Reserve:

\$_____

#### SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

Line		Title of Account	Balance Beg of Year	Additions During Year	(Retirements) During Year	Other Debits or (Credits)	Balance End of Year
No.	Acct	(a)	(b)	(C)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT					
2	301	Organization					\$ -
3	302	Franchises and Consents					\$ -
4	303	Other Intangible Plant					\$ -
5		Total Intangible Plant	\$	- \$ -	\$-	\$-	\$-
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights					\$ -
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements					\$ -
12	312	Collecting and Impounding Reservoirs					\$ -
13	313	Lake, River and Other Intakes					\$ -
14	314	Springs and Tunnels					\$ -
15	315	Wells					\$ -
16	316	Supply Mains					\$ -
17	317	Other Source of Supply Plant					\$-
18		Total Source of Supply Plant	\$	- \$ -	\$-	\$-	\$-
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements					\$ -
22	322	Boiler Plant Equipment					\$ -
23	323	Other Power Production Equipment					\$ -
24	324	Pumping Equipment					\$ -
25	325	Other Pumping Plant					\$-
26		Total Pumping Plant	\$	- \$ -	\$-	\$-	\$ -
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements					\$ -
30	332	Water Treatment Equipment					\$ -
31		Total Water Treatment Plant	\$	- \$ -	\$-	\$-	\$ -
32							
33		VI. TRANSMISSION AND DIST. PLANT					
34	341	Structures and Improvements					\$ -
35	342	Reservoirs and Tanks					\$ -
36	343	Transmission and Distribution Mains					\$ -
37	344	Fire Mains					\$ -
38	345	Services					\$-
39	346	Meters					\$-
40	347	Meter Installations					\$-
41	348	Hydrants					\$ -
42	349	Other Transmission and Distribution Plant					\$ -
43		Total Transmission and Distribution Plant	\$	- \$ -	\$-	\$-	\$ -

#### SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

			Balance	Additions	(Retirements)	Other Debits	Balance
ine		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
44		VII. GENERAL PLANT					
45	371	Structures and Improvements					\$
46	372	Office Furniture and Equipment					\$
47	373	Transportation Equipment					\$
48	374	Stores Equipment					\$
49	375	Laboratory Equipment					\$
50	376	Communication Equipment					\$
51	377	Power Operated Equipment					\$
52	378	Tools, Shop and Garage Equipment					\$
53	379	Other General Plant					\$
54		Total General Plant	\$ -	\$ -	\$ -	\$-	\$
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$
58	391	Utility Plant Purchased					\$
59	392	Utility Plant Sold					\$
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$
61		Total Utility Plant in Service	\$ -	\$ -	\$ -	\$ -	\$

#### Account 101 - Recycled Water Utility Plant (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant					\$-
2	394	Recycled Water Land and Land Rights					\$-
3	395	Recycled Water Depreciable Plant					\$-
4		Total Recycled Water Utility Plant	\$-	\$ -	\$ -	\$ -	\$-

## SCHEDULE E-6 FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

#### Not Applicable.

1. Trust Account Information:

Bank Name:			
Address:			
Account Number:			
Date Opened:			

2. Facilities Fees collected for new connections during the calendar year:

#### A. Commercial

NAME		AMOUNT
	\$_	
	\$ \$	
	\$_	
B. Residential		
NAME		AMOUNT
	\$	
	\$\$\$\$\$\$\$\$	
	\$_	
Summary of the bank account activities showing:	-	AMOUNT

Balance at beginning of year\$Deposits during the year\$Interest earned for calendar year\$Withdrawals from this account\$Balance at end of year\$

4. Reason or Purpose of Withdrawal from this bank account:

-

## DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) I, the undersigned ______ R.W. Nicholson Officer, Partner, or Owner (Please Print) San Gabriel Valley Water Company of Name of Utility under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2021 through December 31, 2021. President /s/ R.W. Nicholson Title (Please Print) Signature (626) 448-6183 April 28, 2022 **Telephone Number** Date

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## Appendix A

## SAN GABRIEL VALLEY WATER COMPANY GO 103-A CUSTOMER SERVICE PERFORMANCE STANDARDS REPORT 2021

							V	
		Performance	01	01	02	04	Year to	
4	TELEDIONE DEDEODMANCE CTANDADDC		Q1	Q2	Q3	Q4	Date	Comments
1.	TELEPHONE PERFORMANCE STANDARDS	Measure						
	(A) % Calls Answered in 30 seconds	> or = 80.0%	99.1%	99.0%	99.1%	99.2%	99.1%	
	(B) Abandonment Rate	< or = 5.0%	0.9%	1.0%	0.9%	0.8%	0.9%	
2.	BILLING PERFORMANCE STANDARDS							
	(A) % Bills Rendered In 7 days	> or = 99.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
	(B) % of Inaccurate Bills Rendered	< or = 3.0%	0.1%	0.1%	0.1%	0.1%	0.1%	
	(C) % of Payment Posting Errors	< or = 1.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	(D) % Final Bill and Final Read							No performance measure. In compliance
3.	METER READING PERFORMANCE STANDARD							
	(A) % Meters Not Read	< or = 3.0%	0.1%	0.1%	0.2%	0.2%	0.1%	
4.	WORK COMPLETION PERFORMANCE STANDARDS							
	(A) % of Scheduled Appointments Missed	< or = 5.0%	0.1%	0.0%	0.0%	0.2%	0.0%	
	(B) % Customer Requested Scheduled Orders Missed	< or = 5.0%	0.6%	0.3%	0.0%	0.0%	0.2%	
5.	<b>RESPONSE TO CUSTOMER AND REGULATORY</b>							
	(A) % of Complaints to Utility from Consumer Affairs Branch	< or = 0.10%	0.00%	0.00%	0.00%	0.00%	0.00%	
6.	SERVICE INTERUPTION							
	(1) Date and time of service interuption							The reporting standard requires each utility
	(2) Date and time service is restored							to keep a complete record of all interruptions,
	(3) Number of service connections affected							both emergency and scheduled. Records are
	(4) Equipment that operated and failed							kept in San Gabriels permanent records and
	(5) Cause of interruption							available upon request.
	(6) Actions required to restore service							
	(7) Identification of person reporting							
	(8) Steps taken to prevent recurrence							

Received Examined CLASS A
WATER UTILITIES
U# <u>337W</u>
RECEIVED APR 29 2022 PUBLIC UTILITIES COMMISSION WATER DIVISION COF
SAN GABRIEL VALLEY WATER COMPANY
(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
P.O. BOX 6010, EL MONTE, CA 91734-2010
(OFFICIAL MAILING ADDRESS) ZIP
Name of District:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location:Location: <thlocation:< th="">Location:Location:Locatio</thlocation:<>
TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2021
REPORT MUST BE FILED NO LATER THAN APRIL 30, 2022

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#### SCHEDULE A-1 Account 100 - Utility Plant Balance Additions (Retirements) Other Debits Balance Line Title of Account Beg of Year During Year During Year or (Credits) End of Year No. Acct (a) (b) (c) (d) (e) (f) Utility Plant in Service (Schedule A-1a) Utility Plant Leased to Others Construction Work in Progress 382,880,870 100.1 21,603,860 (52,808) 404,431,922 1 \$ 2 100.2 \$ 27,018,784 17,329,998 22,744,923 3 100.3 (21,603,860) \$ 4 Utility Plant Held for Future Use 100.4 \$ Utility Plant Acquisition Adjustments Utility Plant in Process of Reclassification Total utility plant 5 100.5 (39,575) \$ (39,575) 6 100.6 \$ 7 409,860,079 \$ 38,933,858 \$ (52,808) \$ (21,603,860) \$ 427,137,270 \$

		Accoun	SCHEDULE 0.1 - Utility	 	vice			
Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	1	Balance End of Year (f)
1		I. INTANGIBLE PLANT		. ,				
2	301	Organization	13,810				\$	13,810
3	302	Franchises and Consents	2,500				\$	2,500
4	303	Other Intangible Plant	10				\$	10
5		Total Intangible Plant	\$ 16,320	\$ -	\$ -	\$ -	\$	16,320
6								
7		II. LANDED CAPITAL						
8	306	Land and Land Rights	\$ 25,623,637	\$ 303,456			\$	25,927,093
9		č	· · ·					
10		III. SOURCE OF SUPPLY PLANT						
11	311	Structures and Improvements					\$	-
12	312	Collecting and Impounding Reservoirs					\$	-
13	313	Lake, River and Other Intakes					\$	-
14	314	Springs and Tunnels					\$	-
15	315	Wells	9,815,064	341,797			\$	10,156,860
16	316	Supply Mains					\$	-
17	317	Other Source of Supply Plant					\$	_
18		Total Source of Supply Plant	\$ 9,815,064	\$ 341,797	\$-	\$-	\$	10,156,860
19								
20		IV. PUMPING PLANT						
21	321	Structures and Improvements	15,219,220	442,549			\$	15,661,769
22	322	Boiler Plant Equipment	-				\$	-
23	323	Other Power Production Equipment	-				\$	-
24	324	Pumping Equipment	31,552,099	404,989	(20,442)		\$	31,936,647
25	325	Other Pumping Plant	-				\$	-
26		Total Pumping Plant	\$ 46,771,319	\$ 847,538	\$ (20,442)	\$	\$	47,598,415
27								
28		V. WATER TREATMENT PLANT						
29	331	Structures and Improvements	2,450,913	232,623			\$	2,683,537
30	332	Water Treatment Equipment	54,233,206	8,176,386			\$	62,409,593
31		Total Water Treatment Plant	\$ 56,684,120	\$ 8,409,010	\$ -	\$-	\$	65,093,129

#### SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)

			-		-		
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements	-				\$-
34	342	Reservoirs and Tanks	19,842,795	1,216,369			\$ 21,059,164
35	343	Transmission and Distribution Mains	136,629,064	4,946,033	(22,210)		\$ 141,552,887
36	344	Fire Mains	15,129				\$ 15,129
37	345	Services	64,067,658	2,655,899			\$ 66,723,556
38	346	Meters	2,613,639	1,100,360	(10,156)		\$ 3,703,842
39	347	Meter Installations	-				\$-
40	348	Hydrants	7,649,291	503,430			\$ 8,152,721
41	349	Other Transmission and Distribution Plant	-				\$-
42		Total Transmission and Distribution Plant	\$ 230,817,575	\$ 10,422,089	\$ (32,366)	\$-	\$ 241,207,299
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	2,172,999	25,437			\$ 2,198,435
46	372	Office Furniture and Equipment	3,145,546	760,067			\$ 3,905,613
47	373	Transportation Equipment	3,120,721	356,110			\$ 3,476,831
48	374	Stores Equipment	-				\$ -
49	375	Laboratory Equipment	-				\$ -
50	376	Communication Equipment	420,814				\$ 420,814
51	377	Power Operated Equipment	-				\$ -
52	378	Tools, Shop and Garage Equipment	1,142,381	28,396			\$ 1,170,778
53	379	Other General Plant	-				\$ -
54		Total General Plant	\$ 10,002,462	\$ 1,170,010	\$-	\$-	\$ 11,172,471
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	-				\$-
58	391	Utility Plant Purchased	-				\$-
59	392	Utility Plant Sold	-				\$ -
60		Total Undistributed Items	\$-	\$-	\$-	\$-	\$-
61		Total Utility Plant in Service	\$ 379,730,496	\$ 21,493,899	\$ (52,808)		\$ 401,171,587
62		Common Plant (General Office Prorate)	\$ 19,501,916		\$ (600,360)	· ·	\$ 19,039,190
			÷ .:,001,010	÷ 101,001	÷ (888,888)	¥	\$ 10,000,100

#### SCHEDULE A-1b Account 101 - Recycled Water Utility Plant

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	393	Recycled Water Intangible Plant	-				\$-
2	394	Recycled Water Land and Land Rights	-				\$-
3	395	Recycled Water Depreciable Plant	3,150,374	109,961			\$ 3,260,335
4		Total Recycled Water Utility Plant	\$ 3,150,374	\$ 109,961	\$ -	\$-	\$ 3,260,335

	SCHEDULE A-1c Account 302 - Franchises and Consents												
		Date of	Term in Years	Date of Acquisition by	Balance								
Line	Name of Original Grantor	Grant	(c)	Utility	End of Year ¹								
No.	(a)	(b)		(d)	(e)								
1	County of Los Angeles - Ordinance No. 99-0092F	4/19/98	40	4/19/98	2,500								
2													
3													
4													
5				Total	\$ 2,500								

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

## SCHEDULE A-1d Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9			Total	\$-

	SCHEDULE A-2 Account 107 - Utility Plant Adjustments											
Line No.	Description of Utility Plant Adjustments (a)	Balance Beginning of Year (b)	Balance End of Year (c)									
1	None											
2												
3												
4												
5	Total	\$-	\$-									

	SCHEDULE A-3 Account 110 - Other Physical Property											
		Balance	Balance									
Line	Name and Description of Property	Beginning of Year	End of Year									
No	(a)	(b)	(c)									
1	Property not necessary or useful	21,846	21,846									
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15	Total	\$ 21,846	\$ 21,846									

## SCHEDULE A-4 RATE BASE AND WORKING CASH

				Balance		Balance
Line	<b>.</b> .	Title of Account		12/31/2021		1/1/2021
No.	Acct.			(b)		(c)
		RATE BASE				
1		Utility Plant				
2		Plant in Service		404,431,922		382,880,870
2		Construction Work in Progress		24,205,869		27,270,081
4		General Office Prorate		19,039,190		19,501,916
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	447,676,981	\$	429,652,867
•			Ť	,0.0,0001	Ŧ	,00,001
6		Less Accumulated Depreciation				
7		Plant in Service	-	31,802,576.82	\$	122,364,654
8		General Office Prorate		3,499,098		3,360,325
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	135,301,675	\$	125,724,979
				· · ·		· · ·
10		Less Other Reserves				
11		Deferred Income Taxes		32,877,088		33,133,246
12		Deferred Investment Tax Credit		469,304		515,906
13		Other Reserves				
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	33,346,392	\$	33,649,152
15		Less Adjustments				
16		Contributions in Aid of Construction		52,032,645		52,550,610
17		Advances for Construction		2,679,599		2,836,438
18		Other (1)	<b>^</b>	(1,476,201)	•	(1,241,676
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	53,236,042	\$	54,145,372
20		Add Materials and Supplies	\$	1,883,727	\$	1 807 554
20		Add materials and Supplies	Ф	1,003,727	φ	1,807,554
21		Add Working Cash (=Line 34)		11,413,336		10,249,567
				11,110,000		10,210,001
22		TOTAL RATE BASE				
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$	239.089.935	\$	228,190,486
				, ,		
		(1) Other Adjustment				
		Deferred Debit Income Tax		(1,476,201)		(1,241,676
		Net Other Adjustment		(1,476,201)		(1,241,676
		Working Cash				
0.4		Determine the set One section of One by Denvironment	_			
24		Determination of Operational Cash Requirement	<b>^</b>		¢	40,000,550
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	\$	55,741,717	\$	49,993,550
26		Purchased Power & Commodity for Resale*	<b>^</b>	70.000.444	¢	74 000 000
27		Meter Revenues: Bimonthly Billing	\$	72,960,114		71,662,636
28		Other Revenues: Flat Rate Monthly Billing	\$	1,601,312		1,454,536
29		Total Revenues (=Line 27 + Line 28)	\$	74,561,427	\$	73,117,172
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		0.0215		0.0199
31		5/24 x Line 25 x (100% - Line 30)		11,363,455		10,208,129
32		1/24 x Line 25 x Line 30		49,881		41,439
33		1/12 x Line 26	<i>•</i>	-	¢	40.040.507
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$	11,413,336	\$	10,249,567
			_			
	1	Electric power, gas or other fuel purchased for pumping and/or	1			
		* purchased commodity for resale billed after receipt (metered).				

## SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		•	•							
			Account 250	Acc	ount 251	Account 252		account 250	Ac	count 259
				Limi	ted-Term	Utility Plant	U	Jtility Plant	F	lecycled
			Utility		Utility	Acquisition		Common	Wa	ater Utility
Line	Item		Plant	Inve	estments	Adjustments		Property		Plant
No.	(a)		(b)		(c)	(d)		(e)		(f)
1	Balance in reserves at beginning of year	\$	122,091,966	\$	1,422	\$-	\$	3,360,325		272,688
2	Add: Credits to reserves during year									
3	(a) Charged to Account 503 ⁽¹⁾		6,884,085					602,786		46,307
	(b) Charged to Account 504 ⁽¹⁾				63					
	(c) Charged to Account 505 ⁽¹⁾									
4	(d) Charged to Account 265		2,267,343					-		16,716
5	<ul><li>(e) Charged to clearing accounts</li></ul>		365,851					100,544		
6	(f) Salvage recovered		5,235					35,802		
7	(g) All other credits ⁽²⁾									
8	Total credits	\$	9,522,514	\$	63	\$-	\$	739,133	\$	63,022
9	Deduct: Debits to reserves during year									
10	(a) Book cost of property retired		(52,808)					(600,360)		
11	(b) Cost of removal		(94,806)					-		
12	(c) All other debits ⁽³⁾									
13	Total debits	\$	(147,613)	\$	-	\$-	\$	(600,360)		-
14	Balance in reserve at end of year	\$	131,466,867	\$	1,485	\$-	\$	3,499,098	\$	335,710
15										
16	(1) COMPOSITE DEPRECIATION RATE USED F	OR S	FRAIGHT LINE R	EMAIN	ING LIFE:					
17										
18	(2) EXPLANATION OF ALL OTHER CREDI	IS:								
19										
20										
21 22										
22										
23										
24										
26										
27	(3) EXPLANATION OF ALL OTHER DEBITS	<u>.</u>								
28										
29										
30										
31										
32										
33										
34										
35	METHOD USED TO COMPUTE INCOME TA	X DE	PRECIATION:							
36	(a) Straight Line	(	)							
37	(b) Liberalized	(	)							
38	(1) Double declining balance	(	)							
39	(2) ACRS	(	)							
40	(3) MACRS	(	)							
41	(4) Others	(	)							
42	(c) Both straight line and liberalized	()	()							

## SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Bala Begir of Y (t	nning Tear	D	Credits to Reserve uring Year cl. Salvage (c)	Reserv Durin Excl Rer	bits to ves (Dr.) ng Year . Cost noval (d)	( Rer	vage and Cost of noval Net r.) or Cr. (e)		Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT										
2	311	Structures and Improvements									\$	-
3	312	Collecting and Impounding Reservoirs									\$	-
4	313	Lake, river and Other Intakes									\$	-
5	314	Springs and Tunnels									\$	-
6	315	Wells	4,	689,399		317,554					\$	5,006,953
7	316	Supply Mains	,	,		,					\$	-
8	317	Other Source of Supply Plant									\$	-
9		Total Source of Supply Plant	\$ 4,	689,399	\$	317,554	\$	-	\$	-	\$	5,006,953
10			,	,		- ,						-,
11		II. PUMPING PLANT										
12	321	Structures and Improvements	5	081,424		441,598					\$	5,523,022
13	322	Boiler Plant Equipment	5,			,000					\$	
14	323	Other Power Production Equipment									\$	
15	324	Pumping Equipment	18	159,601		1,165,018		(20,442)			\$	19,304,178
16	325	Other Pumping Plant	10,	100,001		1,105,010		(20,442)			φ \$	13,304,170
17	525	Total Pumping Plant	\$ 23.	241,025	\$	1,606,617	\$	(20,442)	¢	-	φ \$	24,827,200
		rotal Fullping Flant	φ 23,	241,023	ψ	1,000,017	ψ	(20,442)	ψ	-	ψ	24,027,200
18												
19	004	III. WATER TREATMENT PLANT		100.000							<b>^</b>	004 700
20	331	Structures and Improvements		166,080		55,709					\$	221,789
21	332	Water Treatment Equipment		419,070	*	1,947,935	•		•		\$	19,367,005
22		Total Water Treatment Plant	\$ 17,	585,151	\$	2,003,644	\$	-	\$	-	\$	19,588,794
23												
24		IV. TRANS. AND DIST. PLANT										
25	341	Structures and Improvements		-							\$	-
26	342	Reservoirs and Tanks		254,677		398,794					\$	6,653,471
27	343	Transmission and Distribution Mains	44,	909,430		2,772,892		(22,210)		(67,370)	\$	47,592,742
28	344	Fire Mains		14,216		289					\$	14,505
29	345	Services	17,	595,797	-	1,659,621				(18,458)	\$	19,236,960
30	346	Meters		98,547		58,437		(10,156)		5,235	\$	152,063
31	347	Meter Installations		-	-						\$	-
32	348	Hydrants	3,	775,361		193,012				(8,978)	\$	3,959,395
33	349	Other Transmission and Distribution Plant		-							\$	-
34		Total Transmission and Distribution Plant	\$ 72,	648,028	\$	5,083,044	\$	(32,366)	\$	(89,571)	\$	77,609,136
35												
36		V. GENERAL PLANT										
37	371	Structures and Improvements		497,502		44,589					\$	542,090
38	372	Office Furniture and Equipment		255,682		159,004					\$	414,686
39	373	Transportation Equipment		050,224		272,479					\$	2,322,702
40	374	Stores Equipment	1	-		, -					\$	-
41	375	Laboratory Equipment		-							\$	-
42	376	Communication Equipment		367,159		26,175					\$	393,334
43	377	Power Operated Equipment		-		.,					\$	-
44	378	Tools, Shop and Garage Equipment	1.	030,485		67,197					\$	1,097,682
45	379	Other General Plant	.,	-							\$	
46	390	Other Tangible Property		-							\$	_
47	391	Water Plant Purchased	1								\$	
48		Total General Plant	\$ 4,	201,052	\$	569,443	\$	_	\$		\$	4,770,495
		Total		364,655	\$	9,580,301		(52,808)		(89,571)		131,802,577
49												

## SCHEDULE B-1 Account 501 - Operating Revenues

		1						
								Net Change
				Amount		Amount		During Year
Line		ACCOUNT		Amount Current Year	Dre	Amount eceding Year		how Decrease (Parenthesis)
No.	Acct.	(a)		•	FIE	0		(raieninesis) (d)
	ACCI.			(b)		(c)		(u)
1	601	I. WATER SERVICE REVENUES	_					
2 3	601	Metered Sales to General Customers 601-1.1 Residential Sales	_	40 477 000		40.050.540	\$	219,450
3 4		601-1.1 Residential Sales 601-1.2 Residential Low Income Discount (Debit)		49,477,999 (2,439,108)		49,258,548 (2,232,705)	ֆ \$	(206,402
		601-2 Commercial Sales	_	16,017,810		(2,232,705)	э \$	( )
5 6		601-2 Commercial Sales 601-3 Industrial Sales		3,694,253		3,374,158	ֆ \$	568,632 320,094
0 7		601-4 Sales to Public Authorities		4,753,387		4,477,024	ֆ \$	276,362
7 8		Sub-total	\$	71,504,340	\$	70,326,204	ֆ \$	1,178,136
-			φ	71,504,540	¢	70,320,204	φ	1,170,130
9	602	Unmetered Sales to General Customers	_				<b>^</b>	
10		602-1.1 Residential Sales	_				\$	-
11		602-1.2 Residential Low Income Discount (Debit)					\$	-
12		602-2 Commericial Sales					\$	-
13		602-3 Industrial Sales					\$	-
14		602-4 Sales to Public Authorities	•		•		\$	-
15		Sub-total	\$	-	\$	-	\$	-
16	603	Sales to Irrigation Customers						
17		603.1 Metered sales		1,455,774.09		1,336,432	\$	119,342
18		603.2 Flat Rate Sales					\$	
19		Sub-total	\$	1,455,774	\$	1,336,432	\$	119,342
20	604	Private Fire Protection Service		1,601,312		1,454,536	\$	146,776
21	605	Public Fire Protection Service					\$	-
22	606	Sales to Other Water Utilities for Resale					\$	-
23	607	Sales to Governmental Agencies by Contracts					\$	-
24	608	Interdepartmental Sales					\$	-
25	609	Other Sales or Service		151,257		132,769	\$	18,488
26		Sub-total	\$	1,752,569	\$	1,587,306	\$	165,264
27		Total Water Service Revenues	\$	74,712,684	\$	73,249,941	\$	1,462,742
28		II. OTHER WATER REVENUES						
29	610	Customer Surcharges					\$	-
30	611	Miscellaneous Service Revenues		62,568		60,233	\$	2,335
31	612	Rent from Water Property					\$	
32	613	Interdepartmental Rents					\$	-
33	614	Other Water Revenues		8,183,068		8,147,382	\$	35,687
34	615	Recycled Water Revenues		2,620,912		1,917,490	\$	703,422
35		Total Other Water Revenues	\$	10,866,548	\$	10,125,105	\$	741,443
36	501	Total operating revenues	\$	85,579,232	\$	83,375,046	\$	2,204,186

## SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Location	Opera	ting Revenues
No.	(a)		(b)
31	Operations not within incorporated cities		
32	Los Angeles County		85,579,232
33	Orange County		-
34			
35	Operations within incorporated territory		
36	City or town of		
37	City or town of		
38	City or town of		
39	City or town of		
40	City or town of		
41			
42			
43			
44	Total	\$	85,579,232

## SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

			C	Clas	s	Amount Current	Amount Preceding	C	let Change Juring Year ow Decrease
Line		Account				Year	Year		(Parenthesis)
No.	Acct.	(a)	А	в	С	(b)	(c)		(raienniesis) (d)
1	Acci.		Λ	D	0	(6)	(0)		(u)
2		Operation							
3	701	Operation supervision and engineering	А	В				\$	-
4		Operation supervision, labor and expenses			С			\$	-
5		Operation labor and expenses	A	В	0			\$	
6		Miscellaneous expenses	A					\$	
7		Purchased water	A	В	С	19,987,268	19,224,752	\$	762,516
8	701	Maintenance			Ŭ	10,001,200	10,22 1,102	Ψ	102,010
9	706	Maintenance supervision and engineering	А	В				\$	-
10		Maintenance of structures and facilities			С			\$	-
11		Maintenance of structures and improvements	А	В	Ŭ			\$	-
12		Maintenance of collect and impound reservoirs	A	_				\$	-
13		Maintenance of source of supply facilities		В				\$	-
14		Maintenance of lake, river and other intakes	А	_				\$	-
15		Maintenance of springs and tunnels	A					\$	-
16		Maintenance of wells	Α			54,932	49,713	\$	5,219
17		Maintenance of supply mains	A			0.,002		\$	-
18		Maintenance of other source of supply plant	A	В				\$	_
19		Total source of supply expense				\$ 20,042,199	\$ 19,274,465	\$	767,735
20		II. PUMPING EXPENSES							i
21		Operation							
22	721	Operation supervision and engineering	А	В		117,106	113,858	\$	3,248
23		Operation supervision labor and expense			С	,	- )	\$	-
24		Power production labor and expenses	А		-			\$	-
25		Power production labor, expenses and fuel		В				\$	-
26		Fuel for power production	А					\$	-
27		Pumping labor and expenses	Α	В		493,516	442,853	\$	50,663
28		Miscellaneous expenses	А			148,773	263,496	\$	(114,723)
29	726	Fuel or power purchased for pumping	А	В	С	4,715,516	4,038,739	\$	676,776
30		Maintenance							
31	729	Maintenance supervision and engineering	А	В		82,996	76,339	\$	6,657
32		Maintenance of structures and equipment			С			\$	-
33	730	Maintenance of structures and improvements	А	В		331,039	317,277	\$	13,762
34	731	Maintenance of power production equipment	А	В				\$	-
35	732	Maintenance of power pumping equipment	А	В		374,218	317,356	\$	56,862
36		Maintenance of other pumping plant	А	В				\$	-
37		Total pumping expenses				\$ 6,263,163	\$ 5,569,918	\$	693,245

# **SCHEDULE B-2** Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

						11			
						- · · ·			let Change
			C	Clas	s	Amount	Amount		ouring Year
						Current	Preceding		ow Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	А	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	А	В		223,837	225,255	\$	(1,418)
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	А			3,966,737	4,140,995	\$	(174,258)
43		Miscellaneous expenses	Α			375	85	\$	290
44	744	Chemicals and filtering materials	Α	В		3,053,540	2,656,461	\$	397,079
45		Maintenance							
46		Maintenance supervision and engineering	А	В		41,295	44,242	\$	(2,946)
47		Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	Α	В		4,796	5,798	\$	(1,002)
49	748	Maintenance of water treatment equipment	А	В		336,876	492,820	\$	(155,944)
50		Total water treatment expenses				\$ 7,627,455	\$ 7,565,656	\$	61,799
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		339,465	298,725	\$	40,740
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	Α			23,619	6,011	\$	17,608
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	Α			433,625	343,785	\$	89,841
58	754	Meter expenses	Α			223,784	183,860	\$	39,924
59	755	Customer installations expenses	Α			157,244	108,786	\$	48,459
60	756	Miscellaneous expenses	Α			48,512	49,982	\$	(1,470)
61		Maintenance							
62	758	Maintenance supervision and engineering	А	В		9,590	31,067	\$	(21,477)
63	758	Maintenance of structures and plant			С			\$	-
64	759	Maintenance of structures and improvements	Α	В				\$	-
65	760	Maintenance of reservoirs and tanks	Α	В		35,525	29,434	\$	6,092
66	761	Maintenance of trans. and distribution mains	Α			1,028,866	490,087	\$	538,780
67	761	Maintenance of mains		В				\$	-
68	762	Maintenance of fire mains	А					\$	-
69	763	Maintenance of services	Α			1,068,130	741,176	\$	326,953
70	763	Maintenance of other trans. and distribution plant		В				\$	-
71	764	Maintenance of meters	Α			98,288	54,033	\$	44,255
72	765	Maintenance of hydrants	Α			263,610	190,878	\$	72,733
73		Maintenance of miscellaneous plant	Α			184,785	139,770	\$	45,015
74		Total transmission and distribution expenses				\$ 3,915,045	\$ 2,667,594	\$	1,247,451

## **SCHEDULE B-2** Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			С	Clas	s	Amount Current		Amount Preceding	S	Net Change During Year Show Decrease
Line		Account				Year		Year	i	in (Parenthesis)
No.	Acct.	(a)	А	В	С	(b)		(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES								
76		Operation								
77	771	Supervision	А	В		348,648		424,174	\$	(75,526)
78	771	Superv., meter read., other customer acct expenses			С				\$	-
79	772	Meter reading expenses	А	В		575,370		664,376	\$	(89,005)
80	773	Customer records and collection expenses	А			1,751,886		1,533,453	\$	218,434
81	773	Customer records and accounts expenses		В					\$	-
82	774	Miscellaneous customer accounts expenses	А			1,536,506		768,446	\$	768,060
83	775	Uncollectible accounts	А	В	С	124,098		345,579	\$	(221,481)
84		Total customer account expenses				\$ 4,336,508	\$	3,736,027	\$	600,480
85		VI. SALES EXPENSES								
86		Operation								
87	781	Supervision	А	В					\$	-
88		Sales expenses			С				\$	-
89		Demonstrating selling expenses	А						\$	-
90	783	Advertising expenses	Α						\$	-
91	784	Miscellaneous, jobbing and contract work	А						\$	-
92		Merchandising, jobbing and contract work	Α						\$	-
93		Total sales expenses				\$-	\$	-	\$	-
94		VII. RECYCLED WATER EXPENSES								
95		Operation and Maintenance								
96	786	Recycled water operation and maint. expenses				1,616,271		1,167,811	\$	1,167,811
97		Total recycled water expenses				\$ 1,616,271	\$	1,167,811	\$	448,460
98		VIII. ADMIN. AND GENERAL EXPENSES								
99		Operation								
100	791	Administrative and general salaries		В		4,127,080		3,780,481	\$	346,599
101	792	Office supplies and other expenses	А	В	С	865,283		728,763	\$	136,520
102		Property insurance	А			138,160		115,816	\$	22,344
103	793	Property insurance, injuries and damages		В	С				\$	-
104	794	Injuries and damages	А			1,361,791		1,255,712	\$	106,079
105	795	Employees' pensions and benefits	А	В	С	5,216,753		4,698,106	\$	518,646
106	796	Franchise requirements	А	В	С	773,597		729,408	\$	44,189
107	797	Regulatory commission expenses	А	В	С	196,962		219,218	\$	(22,255)
108	798	Outside services employed	А			91,000		109,735	\$	(18,735)
109	798	Miscellaneous other general expenses		В					\$	-
110	798	Miscellaneous other general operation expenses			С				\$	-
111	799	Miscellaneous general expenses	Α			183,794		172,990	\$	10,804
112		Maintenance								
113	805	Maintenance of general plant	А	В	С	722,885		630,689	\$	92,196
114		Total administrative and general expenses				\$ 13,677,305	\$	12,440,918	\$	1,236,388
115		XI. MISCELLANEOUS								
116	810	Customer surcredits					Ì		\$	-
117		Rents	Α	В	С	77,861	Ì	56,640	\$	21,221
118		Administrative expenses transferred - Cr.		В		(1,689,993)		(2,139,900)		449,907
119		Duplicate charges - Cr.		В		, <i>, , , , , , , , , , , , , , , , , , </i>	Ì	· · · · · · · · · · · · · · · · · · ·	\$	-
120		Total miscellaneous				\$ (1,612,132)	\$	(2,083,260)	\$	471,128
		Total operating expenses				\$ 55,865,815		50,339,129		5,526,686

#### SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations

Line	Description							
No.	(a)	Amount						
1	None							
2								
3								
4								
5								
6								
7								
8	Total	\$-						

#### SCHEDULE B-4 Account 507 - Taxes Charged During Year

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 45, Schedule A-53.
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

				DISTRIBUTION OF TAXES CHARGED					
		Total Taxes			(Show utility department where applicable and account charged)				
			Charged		Water	Nonutility	Other	Capitalized	
Line	Kind of Tax	During Year		(	(Account 507)	(Account 521)	(Account 528, 902, 903)	(Omit Account)	
No.	(a)	(b)			(c)	(d)	(e)	(f)	
1	Property taxes	\$	2,476,105		2,470,859	2,563	2,683		
2	California corporate franchise taxes	\$	1,192,203		1,198,542		(6,339)		
3	State unemployment insurance tax	\$	35,275		33,018			2,257	
4	Other state and local taxes	\$	-						
5	Federal unemployment insurance tax	\$	9,132		8,395			737	
6	Federal insurance contributions act	\$	982,499		890,477			92,022	
7	Other federal taxes	\$	-						
8	Federal corporate income taxes	\$	2,151,700		2,213,360		(61,659)		
9									
10									
11									
12									
13									
14	Total	\$	6,846,913	\$	6,814,650	\$ 2,563	\$ (65,315)	\$ 95,016	

				SCHEDU	LE I	D-1				
		Sou	rces of	Supply an	d W	ater De	velope	ed		
		STREAMS			FL	OW IN	(un	$(t)^2$	Annual	
		From Stream							Quantities	
Line		or Creek	Locati	on of 🛛 🖡	Priorit	y Right	Dive	sions	Diverted	
No.	Diverted into*	(Name)	Diversio		aim	Capacity	Max.	Min.	(Unit) ²	Remarks
1	None	, ,								
2										
3										
4										
5										
			WEL	LS					Annual	
							Pum	ping	Quantities	
Line	At Plant				1	Depth to		acity	Pumped	
No.	(Name or Number)	Location	Number	Dimensions		Water		(Unit) ²	(Unit) ²	Remarks
6	See Attachment									
7										
8										
9										
10										
	TUNNE	ELS AND SPRIN	GS			FLOW			Annual Quantities	
Line									Used	
No.	Designation	Location	Nu	mber	Maxi	mum	Mini	mum	(Unit) ²	Remarks
11										
12										
13										
14										
15										
			Ρι	urchased Wat	er for	Resale				
16	Purchased from		Ρι	urchased Wat	er for	Resale				
16 17	Purchased from		Ρι	urchased Wat	er for	Resale				
	Central Basin Mun		rict - Recyc	led	er for	Resale			131,917	CCF
17 18 19	Central Basin Mun Los Angeles Count	y Sanitation Dist	rict - Recyc rict - Recyc	led sled	er for	Resale			5,523	CCF
17 18 19 20	Central Basin Mun	y Sanitation Dist	rict - Recyc rict - Recyc	led sled	er for	Resale				
17 18 19	Central Basin Mun Los Angeles Count Upper San Gabriel	y Sanitation Dist Valley Municipa	rict - Recyc rict - Recyc	led sled	er for	Resale			5,523	CCF CCF
17 18 19 20 21 22	Central Basin Mun Los Angeles Count	y Sanitation Dist Valley Municipa	rict - Recyc rict - Recyc	led sled	er for	Resale	(Unit cho	sen) ²	5,523	CCF
17 18 19 20 21	Central Basin Mun Los Angeles Count Upper San Gabriel	y Sanitation Dist Valley Municipa	rict - Recyc rict - Recyc	led sled	er for	Resale	(Unit cho	sen) ²	5,523 743,944	CCF CCF
17 18 19 20 21 22	Central Basin Mun Los Angeles Count Upper San Gabriel	y Sanitation Dist Valley Municipa burchased	rict - Recyc rict - Recyc I Water Dis	led sled	er for	Resale	(Unit cho	sen) ²	5,523 743,944	CCF CCF

2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

	SCHEDULE D-2 Description of Storage Facilities							
Line			Combined Capacity					
No.	Туре	Number	(Gallons or Acre Feet)	Remarks				
1	A. Collecting reservoirs							
2	Concrete							
3	Earth							
4	Wood							
5	B. Distribution reservoirs							
6	Concrete	1	1,193,000	Gallons				
7	Earth							
8	Wood							
9	C. Tanks							
10	Wood							
11	Metal	39	29,995,000	Gallons				
12	Concrete							
13	Total	40	31,188,000	Gallons				

#### SAN GABRIEL VALLEY WATER COMPANY

Wells - Los Angeles County Division

2021

				ember	Pumping	Ann. Quantity	
Well	Location	Casing Dimensions	Depth Static	of Water Pumping	Capacity * GPM	Pumped CCF	
w ch	Location	Dimensions	Static	Tumping	GIM	cer	
1B	11828 E. Ranchito Street	16" x 198'	147	154	1,037	498,083	
1D	11828 E. Ranchito Street	18" x 834'	152	168	2,666	1,620,298	
1E	11828 E. Ranchito Street	18" x 830'	148		2,900	93,456	
2D	4921 N. Tyler Avenue	20" x 600'	128		2,520	134	
2E	4921 N. Tyler Avenue	18" x 620'	129		2,500	2,641	
2F	4921 N. Tyler Avenue	20" x 620'	135		2,344	150	
8B	2701 N. Loma Street	12" x 312'	81	105	945	3,375	
8C	2701 N. Loma Street	18" x 534'	86		899	465,247	
8D	2701 N. Loma Street	18" x 580'	79	104	1,922	1,087,151	
8E	2701 N. Loma Street	18" x 970'	112	140	2,436	436,374	
8F	2701 N. Loma Street	18" x 1220'	91	138	2,730	546,286	
11A	12630 E. Fineview Street	20" x 445'	97	120	2,032	1,321,960	
11B	12630 E. Fineview Street	20" x 664'	98	-	1,752	1,807	
11C	12630 E. Fineview Street	20" x 419'	94	150	871	1,251	
11D	12630 E. Fineview Street	20" x 460'	87	155	1,589	678,598	
B1A ¹	12414 Kathleen Street	20" x 401'					
$B2A^1$	122489 Pellisier Road	22" x 406'					
$B4B^1$	940 Baldwin Park Boulevard	16" x 1178'					
$B4C^1$	940 Baldwin Park Boulevard	16" x 1058'	145				
B5A ¹	209 Perez Place	16" x 510'	115				
B5B	209 Perez Place	20" x 516'	114		2,606	394,306	
$B5C^1$	209 Perez Place	18" x 1290'	111				
B5D	209 Perez Place	18" x 1335'		149	2,588	1,413,751	
B5E	209 Perez Place	20" X 820'	169		2,940	830,832	
$B6C^1$	14104 E Corak Street	18" x 526'					
$B6D^1$	14104 E Corak Street	18" x 1078'	155				
B7E	14614 E. Nelson Avenue	18" x 1203'	154	194	569	252,688	
B9B	436 N. Orange Avenue	18" x 1128'	137	210	829	361,184	
B11B	14453 E. Temple Avenue	18" x 860'	134		828	319,858	
B24A	14650 Nelson Avenue	20" x 1170'	144	253	2,477	133,117	
B24B	14650 Nelson Avenue	20" x 1170'	139			195	
B25A	13032 Bess Avenue	20" x 800'		156	2,238	1,740,206	
B25B	13032 Bess Avenue	20" x 1030'		170	2,429	1,398,220	
B26A	1517 Virginia Avenue	20" x 800'	146		739	287,329	
B26B	1517 Virginia Avenue	20" x 1030'	154		1,041	263,887	
G4A	3350 N. Walnut Grove	14" x 402'	139	152	997	345,670	
W1C	6135 S. Pioneer Boulevard	20" x 530'	95	140	1,131	2,413	
$W1E^1$	6135 S. Pioneer Boulevard	20" x 552'	82				
$W6B^1$	10509 E. Dunlap Crossing	16" x 300'					
W6C	10509 E. Dunlap Crossing	18" x 542'		115	1,795	583,095	
W6D	10509 E. Dunlap Crossing	18" x 800"	97	100	1,600	9,675	
Well #5	City of Industry					379,987	
						15,473,224	
		]	Less: Cal Dome	stic Interconnecti	ons	(1,674,553)	
				Total All Wells		13,798,671	

¹ Inactive Wells

											LA	COUNTY
				SCHE	DULE D	-3						
	De	scrintic	on of Tra	nemiee	ion and	Dist	ribu	tion F	acilities			
		scriptic				וסוס	iibu		acintics	•		
									IOUS CAPAC			
									IOUS CAPAC	JIIES		
	Capac	silles in Cub	oic Feet Per	Second of	winers incr	ies (St		nicn)				
Line												
No.		0 to 5	6 to 10	11 to	20 21 to	o 30	31 t	o 40	41 to 50	51 to	o 75	76 to 100
1	Ditch											
2	Flume											
3	Lined conduit											
4												
5	Total		-	-	-	-		-	-		-	
	A. LENGTH OF								CAPACITIES	S - Contin	ued	
	Capac	cities in Cub	oic Feet Per	Second or	Miner's Inch	ies (St	ate W	hich)				
Line												Total
No.		101 to 200	201 to 3	00 301 to	400 401 to	o 500	501 t	o 750 7	751 to 1000	Over	1000	All Lengths
	Ditch											U
7	Flume		1					†				
8	Lined conduit											
9												
10	Total		-	-	-	-		-	-		-	
	•											
	B. FOOT	AGES OF P	IPE BY INSI	DE DIAMETE	RS IN INCH	ES - NO		LUDING	SERVICE P	IPING		1
Line												
No.		1	1 1/2	2	2 1/2	3	3	4	5		6	8
	Cast Iron							34	-			
	Cast Iron (cement lined)							3,90	06		17,950	2,926
13	Concrete		100	001								
	Copper		166	384								
	Riveted steel	4 007	4.074	5 005	4 400		050	0.01		05	101	40
	Standard screw	1,397	1,674	5,925	4,492		8,058	8,25	,		134	13
	Screw or welded casing			8,973	2,224	3	8,918	32,92			9,281	1,010
	Cement - asbestos						446	263,30			641,405	427,36
	Welded steel						830	26,5′	18	77	167,159	298,479
20 21	Wood		200	2 100				2.60	20		12 027	41 449
21	Other (specify) Plastic	1 207	390 2,230	3,122 18,404	6,716	0	,252	2,66 337,90		50	13,937 849,866	41,448
22	Total	1,397	2,230	10,404	0,710	0	,Z3Z	337,90	J7 11,43	50	049,000	111,300
	B. FOOTAGES	S OF PIPE B	Y INSIDE DI	AMETERS IN	N INCHES - 1	NOT IN	CLUDI	NG SER	VICE PIPING	G - Continu	led	
	-									ther Siz		
Line										becify Siz		Total
No.		10	12	14	16	1	8	20			30-36-42	All Sizes
23	Cast Iron	-			-	İ						340
	Cast Iron (cement lined)	3,597	286		1							28,665
24	Cast from (cernent lineu)				1	i						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
24 25	, , ,	- ,								-		
25	Concrete											550
25 26	Concrete Copper		194									
25 26 27	Concrete Copper Riveted steel		194									194
25 26 27 28	Concrete Copper Riveted steel Standard screw		194									194 26,168
25 26 27 28 29	Concrete Copper Riveted steel Standard screw Screw or welded casing			12 692	39.048	1	.313					194 26,168 68,616
25 26 27 28 29 30	Concrete Copper Riveted steel Standard screw Screw or welded casing Cement - asbestos	173,695	76,165	12,692 14 925	39,048 239 761		,313	5.83	36 68.00	93	48 096	194 26,168 68,616 1,635,425
25 26 27 28 29 30 31	Concrete Copper Riveted steel Standard screw Screw or welded casing Cement - asbestos Welded steel			12,692 14,925	39,048 239,761		,313 ,360	5,83	36 68,09	93	48,096	550 194 26,168 68,616 1,635,425 1,180,167
25 26 27 28 29 30	Concrete Copper Riveted steel Standard screw Screw or welded casing Cement - asbestos	173,695	76,165					5,83	36 68,09	93	48,096	194 26,168 68,616 1,635,425

## SCHEDULE D-4 Number of Active Service Connections

	Metered -	Dec 31	Flat Rate	e - Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	42,576	42,612		
Commercial	4,660	4,671		
Industrial	47	46		
Public authorities	326	328		
Irrigation	425	419		
Other (specify) Construction	32	29		
Other (specify) Recycled	56	56		
Subtotal	48,122	48,161	-	-
Private fire connections			1,247	1,264
Public fire hydrants			4,123	4,137
Total	48,122	48,161	5,370	5,401

#### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	35,990	
3/4 - in	3,248	14,391
1 - in	7,044	30,575
1.5 - in	1,017	924
2 - in	1,653	1,901
3 - in	63	85
4 - in	42	214
6 - in	37	37
8 - in	13	27
Other	18	7
Total	49,125	48,161

## SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Pl in Section VI of General Order No. 103:	rescribed
1. New, after being received	See General
2. Used, before repair	
3. Used, after repair	
<ol><li>Found fast, requiring billing</li></ol>	
adjustment	
B. Number of Meters in Service Since Las	t Test
1. Ten years or less	29,599
2. More than 10, but less	
than 15 years	12,435
3. More than 15 years	7,091

Classification			Duri	ng Current Ye	ar			
of Service	January	February	March	April	May	June	July	Subtot
Residential	643,818	591,256	634,033	691,619	684,955	757,399	811,290	4,814,3
Commercial	218,975	205,613	223,424	253,098	240,832	260,604	280,749	1,683,2
Industrial	62,545	70,018	69,098	80,696	75,528	77,267	83,466	518,6
Public authorities	74,275	62,938	63,219	92,397	94,470	103,274	130,159	620,7
Irrigation	16,102	10,859	12,538	17,747	19,996	22,358	25,317	124,9
Other (specify) - Recycled	47,553	36,895	56,504	74,620	74,358	92,237	120,041	502,2
Other (specify) - Construction	1,149	456	317	1,096	2,406	343	3,666	9,4
Total	1,064,417	978,035	1,059,133	1,211,273	1,192,545	1,313,482	1,454,688	8,273,
	During Current Year					<b>T</b> . ( . )		
Classification			Dur	ng Current Ye	ar			l otal
Classification of Service	August	September	October	November	ar December	Subtotal	Total	
	August 781,911	<b>September</b> 773,175				Subtotal 3,476,308	Total 8,290,678	Prior Ye
of Service	,		October	November	December			Prior Ye 8,401,9
of Service Residential	781,911	773,175	October 699,322	November 621,527	December 600,373	3,476,308	8,290,678	Prior Ye 8,401,9 2,806,9
of Service Residential Commercial	781,911 261,275	773,175 272,203	October 699,322 249,801	November 621,527 227,482	December 600,373 213,137	3,476,308 1,223,898	8,290,678 2,907,193	Prior Ye 8,401,9 2,806,9 776,6
of Service Residential Commercial Industrial Public authorities	781,911 261,275 76,883	773,175 272,203 79,981	October 699,322 249,801 71,728	November 621,527 227,482 68,064	December 600,373 213,137 62,512	3,476,308 1,223,898 359,168	8,290,678 2,907,193 877,786	Prior Ye 8,401,9 2,806,9 776,6 973,0
of Service Residential Commercial Industrial Public authorities Irrigation	781,911 261,275 76,883 105,266	773,175 272,203 79,981 111,909	October 699,322 249,801 71,728 106,446	November 621,527 227,482 68,064 78,212	December 600,373 213,137 62,512 60,995	3,476,308 1,223,898 359,168 462,828	8,290,678 2,907,193 877,786 1,083,560	Prior Ye 8,401,9 2,806,9 776,6 973,0 219,3
of Service Residential Commercial Industrial	781,911 261,275 76,883 105,266 25,988	773,175 272,203 79,981 111,909 25,358	October 699,322 249,801 71,728 106,446 23,221	November 621,527 227,482 68,064 78,212 19,215	December 600,373 213,137 62,512 60,995 15,828	3,476,308 1,223,898 359,168 462,828 109,610	8,290,678 2,907,193 877,786 1,083,560 234,527	Total Prior Ye 8,401,9 2,806,9 776,6 973,0 219,3 654,7 12,8
of Service Residential Commercial Industrial Public authorities Irrigation Other (specify) - Recycled	781,911 261,275 76,883 105,266 25,988 120,616	773,175 272,203 79,981 111,909 25,358 101,815	October 699,322 249,801 71,728 106,446 23,221 72,955	November 621,527 227,482 68,064 78,212 19,215 56,175	December 600,373 213,137 62,512 60,995 15,828 27,620	3,476,308 1,223,898 359,168 462,828 109,610 379,181	8,290,678 2,907,193 877,786 1,083,560 234,527 881,389	Prior Ye 8,401,9 2,806,9 776,6 973,0 219,3 654,7

	DECLARATION					
(PLEASE VER	FY THAT ALL SCHEDULES ARE	ACCURATE AND COMPLETE BEFORE SIG	NING)			
I, the undersigned		R.W. Nicholson				
, <u> </u>	Name of Distric	Manager or Equivalent (Please Print)				
of	Los Angeles Cou	Inty Division	District			
	Name of D	District	_			
of	San Gabriel Va	Iley Water Company				
		e of Utility				
at	11142 Garvey Ave	nue, El Monte, CA 91733				
		of District Office				
the books, papers ar same to be a comple	nd records of the respondent; that leter and correct statement of the bus	een prepared by me, or under my direction, fro have carefully examined the same, and declare iness and affairs of the above-named responde iny 1, 2021, through December 31, 2021.	e the			
	President	/s/ R.W. Nicholson				
т	itle (Please Print)	Signature				
	(626) 448-6183	April 28, 2022	_			
Te	elephone Number	Date				

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Received Examined U# <u>337W</u>		CLASS A ATER UTILITIES
RECEIVED APR 29 2022 PUBLIC UTILITIES COMMISSION WATER DIVISION	2021 ANNUAL REPORT OF	Γ
	ABRIEL VALLEY WATER COMPA	
(NAME UNDER WHICH COR	PORATION, PARTNERSHIP, OR INDIVIDU	IAL IS DOING BUSINESS)
	<b>OX 6010, EL MONTE, CA 91734-2</b> FICIAL MAILING ADDRESS)	<b>010</b> ZIP
Name of District: <b>FONTANA V</b>		ion: Fontana, San Bernardino /N OR CITY) (COUNTY)
	TO THE	
PUBLI	C UTILITIES COM	<b>AISSION</b>
_	TATE OF CALIFOR	-
5		
	FOR THE	
YEAR E	NDED DECEMBER	R 31, 2021
REPORT M	UST BE FILED NO LATER THAN A	APRIL 30, 2022

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FONTANA

	SCHEDULE A-1 Account 100 - Utility Plant												
	Balance     Additions     (Retirements)     Other Debits     Balance												
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year						
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)						
1	100.1	Utility Plant in Service (Schedule A-1a)	449,461,529	31,589,728	(27,661)	(10)	\$ 481,023,586						
2	100.2	Utility Plant Leased to Others	-				\$-						
3	100.3	Construction Work in Progress	19,899,793	34,317,765		(31,589,728)	\$ 22,627,830						
4	100.4	Utility Plant Held for Future Use	-			-	\$-						
5	100.5	Utility Plant Acquisition Adjustments	-				\$-						
6	100.6	Utility Plant in Process of Reclassification	-				\$-						
7		Total utility plant	\$ 469,361,322	\$ 65,907,494	\$ (27,661)	\$ (31,589,738)	\$ 503,651,416						

			SC	HEDULE	<b>4-</b> 1	la				
		Account 10	0.1	- Utility F	Pla	nt in Serv	vice			
			1	Balance		Additions	(Retirements)	Other Debits	1	Balance
Line		Title of Account	F	Beg of Year	ſ	During Year	During Year	or (Credits)		End of Year
No.	Acct	(a)		(b)		(C)	(d)	(e)		(f)
1	Acci			(6)		(0)	(u)	(0)		(י)
2	301	Organization		2,288					\$	2,288
3	302	Franchises and Consents		2,052					\$	2,052
4	303	Other Intangible Plant		,002					\$	_,002
5		Total Intangible Plant	\$	4,340	\$	-	\$-	\$-	\$	4,340
6		5		,						
7		II. LANDED CAPITAL								
8	306	Land and Land Rights	\$	11,084,301				\$ (10)	\$	11,084,291
9									1	
10		III. SOURCE OF SUPPLY PLANT								
11	311	Structures and Improvements		-					\$	-
12	312	Collecting and Impounding Reservoirs		-					\$	-
13	313	Lake, River and Other Intakes		-					\$	-
14	314	Springs and Tunnels		-					\$	-
15	315	Wells		10,147,217		426,236			\$	10,573,453
16	316	Supply Mains		-					\$	-
17	317	Other Source of Supply Plant		-					\$	-
18		Total Source of Supply Plant	\$	10,147,217	\$	426,236	\$-	\$-	\$	10,573,453
19										
20		IV. PUMPING PLANT								
21	321	Structures and Improvements		17,970,947		4,139,195			\$	22,110,142
22	322	Boiler Plant Equipment		-					\$	-
23	323	Other Power Production Equipment		-					\$	-
24	324	Pumping Equipment		45,712,212		2,983,746			\$	48,695,958
25	325	Other Pumping Plant		-					\$	-
26		Total Pumping Plant	\$	63,683,159	\$	7,122,941	\$-	\$-	\$	70,806,100
27										
28		V. WATER TREATMENT PLANT								
29	331	Structures and Improvements		6,732,604		282,363			\$	7,014,967
30	332	Water Treatment Equipment		50,392,811		17,419			\$	50,410,230
31		Total Water Treatment Plant	\$	57,125,415	\$	299,783	\$-	\$-	\$	57,425,198

#### SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)

			-				(,		
				Balance		Additions	(Retirements)	Other Debits	Balance
Line		Title of Account		Beg of Year	[	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)		(b)		(c)	(d)	(e)	(f)
32		VI. TRANSMISSION AND DIST. PLANT							
33	341	Structures and Improvements		-					\$ -
34	342	Reservoirs and Tanks		24,273,278		2,308,224			\$ 26,581,502
35	343	Transmission and Distribution Mains		171,248,641		13,973,827	(51,100)		\$ 185,171,367
36	344	Fire Mains		806					\$ 806
37	345	Services		68,386,001		4,004,664			\$ 72,390,665
38	346	Meters		2,769,095		1,230,075	(3,943)		\$ 3,995,227
39	347	Meter Installations		-					\$ -
40	348	Hydrants		13,103,505		764,492			\$ 13,867,996
41	349	Other Transmission and Distribution Plant		-					\$ -
42		Total Transmission and Distribution Plant	\$	279,781,326	\$	22,281,281	\$ (55,043)	\$-	\$ 302,007,564
43									
44		VII. GENERAL PLANT							
45	371	Structures and Improvements		5,570,595		83,716			\$ 5,654,311
46	372	Office Furniture and Equipment		3,153,860		771,691			\$ 3,925,550
47	373	Transportation Equipment		3,589,108		553,867	\$27,381.69		\$ 4,170,356
48	374	Stores Equipment		-					\$ -
49	375	Laboratory Equipment		-					\$ -
50	376	Communication Equipment		320,568		9,489			\$ 330,057
51	377	Power Operated Equipment		-					\$ -
52	378	Tools, Shop and Garage Equipment		1,861,496		36,217			\$ 1,897,713
53	379	Other General Plant		-					\$ -
54		Total General Plant	\$	14,495,626	\$	1,454,980	\$ 27,382	\$-	\$ 15,977,988
55									
56		VIII. UNDISTRIBUTED ITEMS							
57	390	Other Tangible Property		-					\$ -
58	391	Utility Plant Purchased	Ì	-					\$ -
59	392	Utility Plant Sold	Ì	-					\$ -
60		Total Undistributed Items	\$	-	\$	-	\$-	\$-	\$ -
61		Total Utility Plant in Service	\$	436,321,384	\$	31,585,221	\$ (27,661)	\$ (10)	\$ 467,878,934
62		Common Plant (General Office Prorate)	\$	19,396,385	\$	140,414	\$ (612,489)	\$-	\$ 18,924,311

#### SCHEDULE A-1b Account 101 - Recycled Water Utility Plant

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	393	Recycled Water Intangible Plant	-				\$-
2	394	Recycled Water Land and Land Rights	89,902				\$ 89,902
3	395	Recycled Water Depreciable Plant	13,050,244	4,508			\$ 13,054,751
4		Total Recycled Water Utility Plant	\$ 13,140,145	\$ 4,508	\$-	\$-	\$ 13,144,653

#### SCHEDULE A-1c Account 302 - Franchises and Consents Date of Acquisition Term in Years Date of Balance by End of Year¹ Name of Original Grantor Grant Utility Line (c) No. (d) (b) (e) (a) 1 County of San Bernardino - Ordinance No. 3702 3/13/01 25 3/13/01 2,052 2 3 4 5 Total \$ 2,052

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

## SCHEDULE A-1d Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9			Total	\$-

	SCHEDULE A-2 Account 107 - Utility Plant Adjustments										
Line No.	Description of Utility Plant Adjustments (a)	Balance Beginning of Year (b)	Balance End of Year (c)								
1	None										
2											
3											
4											
5	Total	\$-	\$-								

	SCHEDULE A-3 Account 110 - Other Physical Property Balance Balance Balance										
	Balance										
Line	Name and Description of Property	Beginning of Year	End of Year								
No	(a)	(b)	(c)								
1	Property not necessary or useful	21,906	21,866								
2	Property not necessary or useful	5,323,581	5,323,581								
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15	Total	\$ 5,345,487	\$ 5,345,447								

## SCHEDULE A-4 RATE BASE AND WORKING CASH

				Balance		Balance
Line		Title of Account		12/31/2021		1/1/2021
No.	Acct.			(b)		(c)
		RATE BASE				
1		Utility Plant				
2		Plant in Service		481,023,586		449,461,529
3		Construction Work in Progress		24,118,290		20,157,504
4		General Office Prorate		18,924,311		19,396,385
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	524,066,187	\$	489,015,418
6		Less Accumulated Depreciation				
7		Plant in Service		153,837,246.47	\$	142,560,253
8		General Office Prorate		2,992,967	Ψ	2,851,391
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	156,830,213	\$	145,411,644
-				,, -		-, ,-
10		Less Other Reserves				
11		Deferred Income Taxes		37,990,801		38,815,292
12		Deferred Investment Tax Credit		96,193		115,388
13		Other Reserves				
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	38,086,994	\$	38,930,680
15		Less Adjustments				
16		Contributions in Aid of Construction		89,102,973		83,332,073
17		Advances for Construction		36,587,616		36,885,708
18		Other (1)		(10,262,997)		(8,507,108
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	115,427,592	\$	111,710,673
20		Add Materials and Supplies	\$	3,132,469	\$	2,691,717
21		Add Working Cash (=Line 34)		10,671,149		9,447,663
22		TOTAL RATE BASE				
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$	227,525,006	\$	205,101,802
		(1) Other Adjustment				
		Water Entitlements		(5,203,921)		(5,196,921
		Deferred Debit Income Tax		(6,197,380)		(4,515,780
		Other	T	1,138,303		1,205,593
		Net Other Adjustment		(10,262,997)		(8,507,108
		Working Cash				
24		Determination of Operational Cash Requirement				
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	\$	51,879,163	\$	45,858,853
26		Purchased Power & Commodity for Resale*	<b>^</b>	07 400 500	¢	00 400 070
27		Meter Revenues: Bimonthly Billing	\$	87,160,509	\$	83,499,378
28 29		Other Revenues: Flat Rate Monthly Billing Total Revenues (=Line 27 + Line 28)	\$ \$	1,403,354		1,177,282
29 30		Ratio - Flat Rate to Total Revenues (=Line 28)	φ	88,563,864 0.0158	\$	84,676,661 0.0139
30 31		5/24 x Line 25 x (100% - Line 30)		10,636,896		9,421,097
32		1/24 x Line 25 x Line 30		34,253		26,566
33		1/12 x Line 26				
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$	10,671,149	\$	9,447,663
Ī		Electric power, gas or other fuel purchased for pumping and/or				
		* purchased commodity for resale billed after receipt (metered).				

#### **SCHEDULE A-5** Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves Account 252 Account 250 Account 251 Account 250 Account 259 Limited-Term Utility Plant Utility Plant Recycled Acquisition Water Utility Utilitv Utilitv Common Plant Investments Adjustments Property Plant Line Item No. (a) (b) (c) (d) (e) (f) 1.621 1.077.678 Balance in reserves at beginning of year \$ 141.482.575 \$ \$ 2.851.391 1 \$ 2 Credits to reserves during year Add: (a) Charged to Account 503⁽¹⁾ 3 614.964 8,365,321 (b) Charged to Account 504⁽¹⁾ 82 (c) Charged to Account 505⁽¹⁾ (d) Charged to Account 265 4 2.239.995 283.480 5 (e) Charged to clearing accounts 495.774 102.575 6 (f) Salvage recovered 2,134 36,525 (g) All other credits ⁽²⁾ 7 8 Total credits \$ 11,103,223 \$ 82 283,480 \$ \$ 754,065 \$ 9 Deduct: Debits to reserves during year (27.661)10 (a) Book cost of property retired (612.489)11 (b) Cost of removal (82.049)12 (c) All other debits (3) Total debits 13 (612,489) \$ \$ (109,710) \$ \$ \$ _ _ 14 Balance in reserve at end of year \$ 152,476,088 \$ 1.703 \$ 2.992.967 _ \$ \$ 1.361.158 15 16 (1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE: 17 18 (2) EXPLANATION OF ALL OTHER CREDITS: 19 20 21 22 23 24 25 26 27 (3) EXPLANATION OF ALL OTHER DEBITS: 28 29 30 31 32 33 34 METHOD USED TO COMPUTE INCOME TAX DEPRECIATION: 35 (a) Straight Line 36 37 (b) Liberalized 38 (1) Double declining balance (2) ACRS 39 40 (3) MACRS 41 (4) Others (c) Both straight line and liberalized 42 (X)

# SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

		(This schedule is to be completed if record	us are maintained s	nowi	ing depreciation res	erve	by plant accounts	5)			
Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)		Credits to Reserve During Year Excl. Salvage (c)	C E	Debits to eserves (Dr.) During Year Excl. Cost Removal (d)	Re	alvage and Cost of emoval Net Dr.) or Cr. (e)		Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT								<u> </u>	
2	311	Structures and Improvements	-							\$	_
3	312	Collecting and Impounding Reservoirs								\$	
4	313	Lake, river and Other Intakes	+	+		├──		├──		\$	
5	313	Springs and Tunnels	-	—		├		├		\$ \$	-
6	314	Wells	E 7E1 10	1	346,035	—		┣──			6 007 156
7	315	Supply Mains	5,751,121	<u>-</u>	540,055	—		┣──		\$	6,097,156
8	310	Other Source of Supply Plant	-	+		—		──		\$	-
	317		¢ 5 754 404	-	¢ 040.005	¢		¢		\$	-
9		Total Source of Supply Plant	\$ 5,751,121	<u> </u>	\$ 346,035	\$	-	\$	-	\$	6,097,156
10				$\rightarrow$		<u> </u>				$\vdash$	
11		II. PUMPING PLANT	<u> </u>	<u> </u>		┞		└──		L_	
12	321	Structures and Improvements	4,166,715	<u>с</u>	573,172	<u> </u>		└──		\$	4,739,887
13	322	Boiler Plant Equipment		-						\$	-
14	323	Other Power Production Equipment		-						\$	-
15	324	Pumping Equipment	24,742,607	7	1,711,133						26,453,740
16	325	Other Pumping Plant								\$	-
17		Total Pumping Plant	\$ 28,909,322	2	\$ 2,284,306	\$	-	\$	-	\$	31,193,627
18											
19		III. WATER TREATMENT PLANT									
20	331	Structures and Improvements	1,403,917	7	152,598					\$	1,556,515
21	332	Water Treatment Equipment	17,734,720		1,310,440					\$	19,045,160
22		Total Water Treatment Plant	\$ 19,138,637		\$ 1,463,038	\$	-	\$	-		20,601,675
23			+ .0,.00,00	-	¢ 1,100,000	÷		÷		÷	20,001,010
24		IV. TRANS. AND DIST. PLANT	-								
25	341	Structures and Improvements		_						\$	_
26	342	Reservoirs and Tanks	5,566,985	5	608,594					\$	6,175,578
20	343	Transmission and Distribution Mains	53,457,428		3,675,403	├──	(51,100)	├──	(58,541)		57,023,190
28	344	Fire Mains	83		3,073,403	├──	(31,100)	├──	(30,341)	φ \$	831
20	345	Services	19,168,404		1,850,394	├		├	(11,500)		21,007,297
30	345	Meters	19,108,402		62,612	—	(3,943)	┣──	, ,		
30	346	Meters Meters	101,477		02,012	—	(3,943)	──	2,134	\$ \$	162,280
	-			-	220.044	—		—	(40.007)		-
32	348 349	Hydrants	5,615,756	2	336,214			<u> </u>	(12,007)		5,939,963
33	349	Other Transmission and Distribution Plant	¢ 02.040.000	-	¢ c c c c c c c c c c c c c c c c c c c	¢	(55.042)	¢	(70.045)	\$	-
34		Total Transmission and Distribution Plant	\$ 83,910,881	<u> </u>	\$ 6,533,216	\$	(55,043)	\$	(79,915)	\$	90,309,139
35						<u> </u>		<u> </u>		⊢	
36		V. GENERAL PLANT		$\perp$		_		┝──		<u> </u>	
37	371	Structures and Improvements	1,097,162		104,708			<b> </b>		\$	1,201,870
38	372	Office Furniture and Equipment	(79,348		157,494			<b> </b>		\$	78,145
39	373	Transportation Equipment	2,933,039	Э	359,651		27,382	<b> </b>		\$	3,320,072
40	374	Stores Equipment	·	-						\$	-
41	375	Laboratory Equipment		-						\$	-
42	376	Communication Equipment	173,894	4	25,602					\$	199,496
43	377	Power Operated Equipment		-						\$	-
44	378	Tools, Shop and Garage Equipment	725,546	3	110,521					\$	836,067
45	379	Other General Plant		<u>-</u> [						\$	-
46	390	Other Tangible Property		-						\$	-
47	391	Water Plant Purchased		-						\$	-
40		Total General Plant	\$ 4,850,293	3	\$ 757,975	\$	27,382	\$	-	\$	5,635,649
48 49			\$142,560,253		\$ 11,384,569		(27,661)				153,837,246

## SCHEDULE B-1 Account 501 - Operating Revenues

		, coordinates a spe				•		
Line	Acat	ACCOUNT	(	Amount Current Year	Pre	Amount eceding Year	Sł	Net Change During Year now Decrease (Parenthesis)
No.	Acct.			(b)		(c)		(d)
1	004	I. WATER SERVICE REVENUES Metered Sales to General Customers	_					
2 3	601		_	50.052.000		57 405 050	¢	4 5 40 000
-		601-1.1 Residential Sales	_	58,653,996		57,105,958	\$	1,548,038
4		601-1.2 Residential Low Income Discount (Debit)	_	(2,868,961)		(2,641,332)		(227,628)
5		601-2 Commericial Sales 601-3 Industrial Sales	_	10,521,866		9,904,872	\$ \$	616,994
6 7		601-3 Industrial Sales 601-4 Sales to Public Authorities	_	7,552,758		6,200,582		1,352,177
-		Sub-total	\$	3,341,852 77,201,511	\$	3,447,010 74,017,089	\$ \$	(105,159)
8			¢	77,201,511	Э	74,017,069	Ð	3,184,422
9	602	Unmetered Sales to General Customers	_				•	
10		602-1.1 Residential Sales					\$	-
11		602-1.2 Residential Low Income Discount (Debit)					\$	-
12		602-2 Commericial Sales					\$	-
13		602-3 Industrial Sales					\$	-
14		602-4 Sales to Public Authorities	-				\$	-
15		Sub-total	\$	-	\$	-	\$	-
16	603	Sales to Irrigation Customers						
17		603.1 Metered sales		9,958,998		9,482,290	\$	476,709
18		603.2 Flat Rate Sales					\$	-
19		Sub-total	\$	9,958,998	\$	9,482,290	\$	476,709
20	604	Private Fire Protection Service		1,403,354		1,177,282	\$	226,072
21	605	Public Fire Protection Service					\$	-
22	606	Sales to Other Water Utilities for Resale					\$	-
23	607	Sales to Governmental Agencies by Contracts					\$	-
24	608	Interdepartmental Sales					\$	-
25	609	Other Sales or Service		549,387		738,658	\$	(189,271)
26		Sub-total	\$	1,952,741	\$	1,915,940	\$	36,801
27		Total Water Service Revenues	\$	89,113,251	\$	85,415,319	\$	3,697,932
28		II. OTHER WATER REVENUES						
29	610	Customer Surcharges					\$	-
30	611	Miscellaneous Service Revenues		256,057		214,595	\$	41,462
31	612	Rent from Water Property		690		906	\$	(216)
32	613	Interdepartmental Rents					\$	-
33	614	Other Water Revenues		587,891		174,993	\$	412,899
34	615	Recycled Water Revenues		337,920		341,320	\$	(3,400)
35		Total Other Water Revenues	\$	1,182,558	\$	731,814	\$	450,744
36	501	Total operating revenues	\$	90,295,809	\$	86,147,133	\$	4,148,676

## SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Location	Opera	ting Revenue
No.	(a)		(b)
31	Operations not within incorporated cities		
32	Los Angeles County		-
33	Orange County		-
34	San Bernardino County		90,295,809
35			
36	Operations within incorporated territory		
37	City or town of		
38	City or town of		
39	City or town of		
40	City or town of		
41	City or town of		
42			
43			
44			
	Total	\$	90,295,809

## SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

			C	Clas	s	Amount	Amount		Net Change During Year
						Current	Preceding	Sh	ow Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	А	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3		Operation supervision and engineering	А	В				\$	-
4		Operation supervision, labor and expenses			С			\$	-
5		Operation labor and expenses	А	В				\$	-
6	703	Miscellaneous expenses	А					\$	-
7	704	Purchased water	А	В	С	24,023,897	19,683,351	\$	4,340,546
8		Maintenance							
9	706	Maintenance supervision and engineering	А	В				\$	-
10	706	Maintenance of structures and facilities			С			\$	-
11	707	Maintenance of structures and improvements	А	В				\$	-
12	708	Maintenance of collect and impound reservoirs	А					\$	-
13	708	Maintenance of source of supply facilities		В				\$	-
14	709	Maintenance of lake, river and other intakes	А					\$	-
15	710	Maintenance of springs and tunnels	А					\$	-
16		Maintenance of wells	А			24,795	15,091	\$	9,704
17	712	Maintenance of supply mains	А					\$	-
18		Maintenance of other source of supply plant	А	В				\$	-
19		Total source of supply expense				\$ 24,048,691	\$ 19,698,442	\$	4,350,250
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	А	В		75,080	67,618	\$	7,462
23		Operation supervision labor and expense			С		,	\$	-
24		Power production labor and expenses	А					\$	-
25	722	Power production labor, expenses and fuel		В				\$	-
26		Fuel for power production	А					\$	-
27		Pumping labor and expenses	А	В		704,262	602,164	\$	102,098
28		Miscellaneous expenses	А			201,360	157,252	\$	44,108
29		Fuel or power purchased for pumping	А	В	С	5,745,225	4,855,126	\$	890,099
30		Maintenance							
31	729	Maintenance supervision and engineering	А	В		23,916	21,605	\$	2,311
32		Maintenance of structures and equipment			С		,	\$	-
33		Maintenance of structures and improvements	А	В		152,944	132,988	\$	19,956
34		Maintenance of power production equipment	А	В			,	\$	_
35		Maintenance of power pumping equipment	А	В		136,285	132,379	\$	3,906
36		Maintenance of other pumping plant	A	В		,	- ,	\$	-
37		Total pumping expenses				\$ 7,039,072	\$ 5,969,132	\$	1,069,941

#### SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			Class		s	Amount Current	Amount Preceding	D	et Change uring Year ow Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	А	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	А	В		160,707	120,870	\$	39,837
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	А			1,068,304	937,879	\$	130,425
43	743	Miscellaneous expenses	А	В		16,032	4,577	\$	11,455
44	744	Chemicals and filtering materials	А	В		670,481	504,911	\$	165,570
45		Maintenance							
46	746	Maintenance supervision and engineering	А	В				\$	-
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	А	В		1,855	2,957	\$	(1,102)
49	748	Maintenance of water treatment equipment	А	В		2,124,419	2,111,206	\$	13,213
50		Total water treatment expenses				\$ 4,041,798	\$ 3,682,400	\$	359,398
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	А	В		379,914	310,381	\$	69,533
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	А			115,354	84,496	\$	30,858
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	А			298,822	272,066	\$	26,757
58	754	Meter expenses	А			103,091	126,966	\$	(23,875)
59	755	Customer installations expenses	А			145,370	106,742	\$	38,627
60	756	Miscellaneous expenses	А			39,495	41,492	\$	(1,997)
61		Maintenance							
62	758	Maintenance supervision and engineering	А	В		(1,096)	16,256	\$	(17,353)
63		Maintenance of structures and plant			С			\$	-
64		Maintenance of structures and improvements	А	В				\$	-
65		Maintenance of reservoirs and tanks	А	В		25,818	5,006	\$	20,812
66	761	Maintenance of trans. and distribution mains	А			824,883	694,513	\$	130,370
67		Maintenance of mains		В				\$	-
68		Maintenance of fire mains	А					\$	-
69		Maintenance of services	А			616,158	572,674	\$	43,484
70		Maintenance of other trans. and distribution plant		В				\$	-
71	764	Maintenance of meters	А			7,018	23,035	\$	(16,017)
72	765	Maintenance of hydrants	А			140,727	121,129	\$	19,597
73	766	Maintenance of miscellaneous plant	А			78,274	81,655	\$	(3,382)
74		Total transmission and distribution expenses				\$ 2,773,827	\$ 2,456,412	\$	317,415

# **SCHEDULE B-2** Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			С		S	Amount Current		Amount Preceding	s	Net Change During Year how Decrease
Line		Account				Year		Year	i	n (Parenthesis)
No.	Acct.	(a)	А	В	С	(b)		(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES								
76		Operation								
77	771	Supervision	А	В		196,559		328,179	\$	(131,620)
78	771	Superv., meter read., other customer acct expenses			С				\$	-
79		Meter reading expenses	А	В		598,684		588,503	\$	10,182
80	773	Customer records and collection expenses	Α			1,720,059		1,617,597	\$	102,462
81		Customer records and accounts expenses		В					\$	-
82	774	Miscellaneous customer accounts expenses	Α			395,869		374,140	\$	21,730
83	775	Uncollectible accounts	Α	В	С	195,003		569,787	\$	(374,784)
84		Total customer account expenses				\$ 3,106,175	\$	3,478,204	\$	(372,030)
85		VI. SALES EXPENSES					1			
86		Operation								
87	781	Supervision	Α	В					\$	-
88		Sales expenses		_	С				\$	-
89		Demonstrating selling expenses	А		•				\$	-
90		Advertising expenses	A						\$	-
91		Miscellaneous, jobbing and contract work	A						\$	-
92		Merchandising, jobbing and contract work	A						\$	_
93	100	Total sales expenses				\$-	\$	-	\$	-
94		VII. RECYCLED WATER EXPENSES				Ŷ	Ψ		Ŷ	
95		Operation and Maintenance								
96	786	Recycled water operation and maint. expenses				218,864		489,018	\$	(270,154)
97	100	Total recycled water expenses				\$ 218,864	\$	489,018	\$	(270,154)
98		VIII. ADMIN. AND GENERAL EXPENSES				•,	Ŧ		Ŧ	(=: 0,:0:)
99		Operation								
100	791	Administrative and general salaries	Α	В	С	4,211,136		3,985,513	\$	225,623
101		Office supplies and other expenses		В		872,855		716,777	\$	156,078
102		Property insurance	A	_	•	136,464		118,304	\$	18,160
103		Property insurance, injuries and damages		В	С				\$	-
104		Injuries and damages	А	_	-	1,389,412		1,276,031	\$	113,380
105		Employees' pensions and benefits		В	С	5,301,549		4,920,926	\$	380,623
106		Franchise requirements	A		C	604,188		545,197	\$	58,990
107		Regulatory commission expenses		В	-	214,916		297,691	\$	(82,775)
108		Outside services employed	A		-	374,727	1	293,125	\$	81,602
100		Miscellaneous other general expenses	<u> </u>	В		013,121	1	200,120	\$	
110		Miscellaneous other general operation expenses			С		1		\$	_
111		Miscellaneous general expenses	А		-	186,349	1	176,815		9,534
112	100	Maintenance				100,010		110,010	Ŷ	0,001
113	805	Maintenance of general plant	Α	В	С	641,282	1	591,225	\$	50,056
114	000	Total administrative and general expenses	<u> </u>		-	\$ 13,932,878	\$	12,921,605	\$	1,011,274
115		XI. MISCELLANEOUS				,		,0_1,000	Ŧ	.,
116	810	Customer surcredits		$\vdash$	$\vdash$				\$	
110		Rents	^	В	<u> </u>				Դ \$	-
		Administrative expenses transferred - Cr.		B		(2 007 400)		(2 266 572)	Դ \$	(920 567)
118 119		Duplicate charges - Cr.		B		(3,087,139)		(2,266,573)	Դ Տ	(820,567)
120	013	Total miscellaneous	А	р	U	\$ (3,087,139)	¢	(2,266,573)		(820,567)
121		Total operating expenses				\$ 52,074,166	Þ	46,428,639	\$	5,645,527

#### SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations

Line		
No.	(a)	Amount
1	None	
2		
3		
4		
5		
6		
7		
8	Total	\$-

#### SCHEDULE B-4 Account 507 - Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

- 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 45, Schedule A-53.
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

			DISTRIBUTION OF TAXES CHARGED							
		Total Taxes		(Show utility department where applicable and account charged)						
		Charged		Water	Nonutility	Other	Capitalized			
Line	Kind of Tax	During Year	(	(Account 507)	(Account 521)	(Account 902, 903, 528)	(Omit Account)			
No.	(a)	(b)		(c)	(d)	(e)	(f)			
1	Property taxes	\$ 2,038,598		1,935,340	86,747	16,511				
2	California corporate franchise taxes	\$ 1,095,905		1,102,372		(6,467)				
3	State unemployment insurance tax	\$ 36,041		33,200			2,842			
4	Other state and local taxes	\$ -								
5	Federal unemployment insurance tax	\$ 9,341		8,439			901			
6	Federal insurance contributions act	\$ 1,005,019		889,717			115,303			
7	Other federal taxes	\$ -								
8	Federal corporate income taxes	\$ 1,577,834		1,612,391		(34,557)				
9										
10										
11										
12										
13										
14	Total	\$ 5,762,739	\$	5,581,458	\$ 86,747	\$ (24,513)	\$ 119,046			

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1 0111	

		Source	S es of Su	CHEI pply	_			elope	d		
STREAMS FLOW IN(unit) ²									$(t)^2$	Annual	
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point		Priority Right			•	sions Min.	Quantities Diverted (Unit) ²	Remarks
1	Sandhill Treatment Plant		Edison Afte			41111	oupdoity	Max.	IVIIII.	1,157,894	CCF
2			Edicolity ato	ibay						1,101,001	001
3											
4											
5											
			WELLS							Annual	
Line No.	At Plant (Name or Number)	Location	Number Dimens		sions	¹ Depth to sions Water		Pumping Capacity (Unit) ²		Quantities Pumped (Unit) ²	Remarks
6	See Attachment	Loodion	Number				Water		()		Romanto
7											
8											
9											
10											
	TUNNELS A	AND SPRINGS					FLOW			Annual Quantities	
Line No.	Designation	Location	Num	ber		Maximum		Minimum		Used (Unit) ²	Remarks
11											
12											
13											
14 15											
15											
			Purch	ased V	Vater	for F	Resale				
-	Purchased from								.2		
17								(Unit cho	sen)⁺		
	18     Inland Empire Utilities Agency - Recycled     155,919     CCF										
19	Inland Empire Utilities Ag	ency - Potable								5,237,092	CCF
20											
21	A	!						(Unit cho	2	F 000 011	005
22 23	Annual quantities purchas	sea						(Unit cho	sen)	5,393,011	CCF
23	* State ditch, pipe line, reservoir, etc	with name if any									
		•									
	1 Average depth to water surface below ground surface.										

2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

### SCHEDULE D-2 Description of Storage Facilities

Line	_		Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete	5	7,431,000	Gallons
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	22	25,762,000	Includes 431,000 Gallons of Recycled Water
12	Concrete			
13	Total	27	33,193,000	Gallons

#### SAN GABRIEL VALLEY WATER COMPANY

Wells - Fontana Water Company Division

2021

		2021					
		~ ·		ember	Pumping	Annual	
Well	Location	Casing Dimensions	Depth o Static	f Water * Pumping	Capacity * GPM	Quantities CCF	
F2A	15273 Foothill Blvd.	18" x 910'	555		2,321		
F4A	8005 Alder Ave.	18" x 940'	560		1,900		
F7A	8326 Cherry Ave.	18" x 1020'	514		2,373	944,063	
F7B	8326 Cherry Ave.	20" x 1010'	499		2,501	975,83	
F10B	17651 Baseline Ave.	18" x 1040'	543		1,107	203,27	
F10C	17651 Baseline Ave.	18" x 1010'	562	589	644	485,15	
F10D	1265 N. Tamarind Ave.	20" x 1300'	546		1,362	257,112	
F13A	1900 North Alder Ave.	16" x 1000'	541		1,487	236,293	
F13B	1900 North Alder Ave.	16" x 1140'	552		1,829	284,11	
F15A	5888 Citrus Ave.	18" x 1240'	652		1,377	212,44	
F17B	14555 San Bernardino Ave.	16" x 870'	388		2,132	173,273	
F17C	14555 San Bernardino Ave.	18" x 930'	359		2,955	128,33	
F18A ¹	7706 Sierra Ave.	20" x 884'			2,400		
F21B	10576 Live Oak Ave.	20" x 1020'	320		2,308	273,284	
F22A	14777 Ceres Ave.	18" x 870'	460		1,843		
F23A	16025 Boyle Ave.	18" x 770'	348		1,215	376,98	
F24A	7211 Juniper Ave.	18" x 1100'	682		1,829	68,98	
F26A	16991 Micallef St.	18" x 1140'	697		1,854	881,27	
F27A	Upper Lytle Creek Wash	18" x 105'	77		262	81,63	
F28A	Lower Lytle Creek Wash	20" x 580'	334	345	880	485,34	
F29A	Lower Lytle Creek Wash	20" x 656'	344	416	726	448,48	
$F30A^1$	8222 Hemlock Ave.	20" x 918'			1,017		
F31A	16135 Baseline Ave.	16" x 1040'	653	692	1,268	525,92	
F32A	Lower Lytle Creek Wash	20" x 600'	307		678	236,202	
F33A	Upper Lytle Creek Wash	20" x 169'	92		340	184,67	
F34A	Lower Lytle Creek Wash	20" x 524'	400		116		
F36A	Lower Lytle Creek Wash	20" x 635'	351		1,000	356,78	
F40A	Lower Lytle Creek Wash	20" x 407'	202	230	355	260,74	
F42A	Upper Lytle Creek Wash	20" x 157'	106	111	427	301,59	
F44A	7980 Sultana Avenue	18" x 960'	585		2,238	991,59	
F44B	7980 Sultana Avenue	18" x 1000'	582		2,300	3,22	
F44C	7980 Sultana Avenue	18" x 1000'	585		2,438	681,41	
F49A	2116 W. Baseline Road	18" x 960'	459		1,490	662,65	
F54A	3221 Riverside Avenue #H	20"x670	258	240	1,022	299,33	

¹ Inactive Wells

Total All Wells

11,020,044

	SCHEDULE D-3 Description of Transmission and Distribution Facilities													
	A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)													
Line No.		0 to 5	6 to 10	11 to	20	21 to	30	31	to 40	11	to 50		51 to 75	76 to 100
1	Ditch	0105	0.010		20	2110	0.00	51	10 40	41	10 30		511075	70 10 100
2	Flume													
3	Lined conduit													
4														
5	Total	_		_	-		_		_		_		-	_
	i otal				_		_		_		_			
	A. LENGTH OF Capac	DITCHES, I								S CA	PACITIES	6 - C	continued	<b>T</b> ( )
Line No.		101 to 200	201 to 3	00 301 to	100	401 tc	500	501	to 750	751	to 1000	0	wer 1000	Total All Lengths
6	Ditch	101 10 200	20110-0	50 50110	400	40110	000	501	10 7 30	751	10 1000	0		
7	Flume													
8	Lined conduit													
9														
10	Total	-		-	-		-		-		_		-	_
10	i otal													
Line	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING													
No.		1	1 1/2	2	2	1/2		3	4		5		6	8
11	Cast Iron												9,737	
12	Cast Iron (cement lined)								2,	761			136,782	2,367
13	Concrete													
14	Copper													
15	Riveted steel								16,	789			7,280	,
16	Standard screw	5,579		56,766						3			381	
17	Screw or welded casing						2	2,262		15				
18	Cement - asbestos								14,				418,914	
19	Welded steel								14,	549	1,40	)5	344,208	574,966
20	Wood													
21	Other (specify) Plastic									339			159,231	
22	Total	5,579	-	56,766		-	2	2,262	58,2	236	1,40	)5	1,076,533	968,228
	B. FOOTAGES	S OF PIPE B	Y INSIDE DI	AMETERS II	N INCI	HES - N	IOT IN	ICLUD	ING SEI	RVIC			ontinued Sizes	
Line No.		10	12	14		16	1	8	20		-	ecif	y Sizes) 28-30-36-4	Total 2 All Sizes
23	Cast Iron													9,737
24	Cast Iron (cement lined)	1,368	13		Ī									143,291
25	Concrete	12,929	4,588	4,988	33	3,008	12	2,881	1.2	200	2,65	50	14	
26	Copper		,	,	1				,		,			,
27	Riveted steel		44		1				2.0	070		T		30,541
28	Standard screw	İ			1				,					62,729
29	Screw or welded casing				1									2,277
30	Cement - asbestos	144,765	67,538		39	9,767								914,123
31	Welded steel	29,911	522,254	19,532		8,772	5	5,232	44,0	027	169,66	62	45,466	
32	Wood	-,	,	_ ,		, =		,	,		,	$\neg$	,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
33	Other (specify) Plastic		6,913		1									333,661
34	Total	188,973	601,350	24,520	49	1,547	18	3,113	47,2	297	172,31	12	45,480	

## SCHEDULE D-4 Number of Active Service Connections

	Metered -	Dec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	43,544	43,705		
Commercial	2,305	2,354		
Industrial	73	71		
Public authorities	215	221		
Irrigation	833	837		
Other (specify) Construction	75	85		
Other (specify) Recycled	29	29		
Subtotal	47,074	47,302	-	-
Private fire connections			1,113	1,151
Public fire hydrants			5,409	5,434
Total	47,074	47,302	6,522	6,585

#### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	24,992	
3/4 - in	191	5,005
1 - in	20,656	39,727
1.5 - in	844	448
2 - in	1,777	1,766
3 - in	84	91
4 - in	14	193
6 - in	52	34
8 - in	19	23
Other	86	15
Total	48,715	47,302

# SCHEDULE D-6 Meter Testing Data

<ul> <li>A. Number of Meters Tested During Year as Pr in Section VI of General Order No. 103:</li> <li>1. New, after being received</li> <li>2. Used, before repair</li> <li>3. Used, after repair</li> <li>4. Found fast, requiring billing adjustment</li></ul>	escribed See General
<ul> <li>B. Number of Meters in Service Since Last</li> <li>1. Ten years or less</li> <li>2. More than 10, but less than 15 years</li> <li>3. More than 15 years</li> </ul>	Test 32,030 8,796 7,889

Classification of Service Residential	-	During Current Year									
Residential				May	June	July	Subtota				
	702,093	640,229	628,557	749,048	839,072	875,733	1,067,004	5,501,7			
Commercial	134,365	117,822	116,905	151,712	154,991	162,497	197,104	1,035,3			
Industrial	102,303	116,385	108,142	133,686	137,176	139,078	157,135	893,9			
Public authorities	37,686	34,490	33,992	58,562	64,340	69,822	90,406	389,2			
Irrigation	129,564	97,373	112,832	150,622	184,491	196,370	241,681	1,112,9			
Other (specify) -Recycled	7,577	5,224	6,201	13,487	15,555	19,751	23,474	91,26			
Other (specify) - Construction	13,275	2,784	(4,216)	10,306	14,884	7,534	6,322	50,8			
Total	1,126,863	1,014,307	1,002,413	1,267,423	1,410,509	1,470,785	1,783,126	9,075,4			
Classification			Duri	ing Current Y	ear			Total			
of Service	August	September	October	November	December	Subtotal	Total	Prior Yea			
Residential	985,956	1,024,172	884,597	702,867	728,559	4,326,151	9,827,887	9,761,3			
Commercial	182,909	200,517	170,985	150,946	145,284	850,641	1,886,037	1,785,31			
Commercial		59,810 202,118 184,444 186,683 12	123,753 856,808		1,750,713	1,418,4					
Industrial	159,810	202,118	104,444					, ,			
• • • • • • • • • • • • • • • • • • • •	159,810 77,825	83,579	61,168	51,945	28,019	302,536	691,834	636,2			
Industrial	/	,	,	,	28,019 128,348	302,536 921,622	691,834 2,034,555	636,2 2,012,8			
Industrial Public authorities	77,825	83,579	61,168	51,945	,	,	,	,			
Industrial Public authorities Irrigation	77,825 226,299	83,579 231,720	61,168 187,528	51,945 147,727	128,348	921,622	2,034,555	2,012,8			

	DECLA	RATION	
(PLEASE VER	IFY THAT ALL SCHEDULES ARE A	ACCURATE AND COMPLETE BEFORE SIG	NING)
I, the undersigned		R.W. Nicholson	
, <u> </u>	Name of District	Manager or Equivalent (Please Print)	
of	Fontana Water Com	pany Division	District
	Name of D		_
of	San Gabriel Val	ley Water Company	
		e of Utility	
at	15966 Arrow Rout	e, Fontana,  CA 92335	
	Address o	f District Office	
the books, papers ai same to be a comple	nd records of the respondent; that I h ete and correct statement of the busi	een prepared by me, or under my direction, fro ave carefully examined the same, and declar ness and affairs of the above-named respond ry 1, 2021, through December 31, 2021.	e the
	President	/s/ R.W. Nicholson	
Т	itle (Please Print)	Signature	
	(626) 448-6183	April 28, 2022	_
T.	elephone Number	Date	

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U#		LASS A R UTILITIES
	RECEIVEDAPR 29 20222021PUBLIC UTILITIES COMMISSION WATER DIVISION2021ANNUAL REPORT OF	
	SAN GABRIEL VALLEY WATER COMPANY (NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS D	OING BUSINESS)
	P.O. BOX 6010, EL MONTE, CA 91734-2010 (OFFICIAL MAILING ADDRESS)	ZIP
	Name of District: General Office Location:	El Monte, Los Angeles Fontana, San Bernardino (TOWN OR CITY) (COUNTY)
	TO THE	
	PUBLIC UTILITIES COMMIS	SION
	STATE OF CALIFORNIA	
	FOR THE	
	YEAR ENDED DECEMBER 31	, 2021
	REPORT MUST BE FILED NO LATER THAN APRIL	30, 2022

GENERAL

	SCHEDULE A-1 Account 100 - Utility Plant										
			Balance	Additions	(Retirements)	Other Debits	Balance				
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year				
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)				
1	100.1	Utility Plant in Service (Schedule A-1a)	38,898,302	278,048	(1,212,849)	-	\$ 37,963,500				
2	100.2	Utility Plant Leased to Others	-				\$-				
3	100.3	Construction Work in Progress	509,008	2,720,447		(278,048)	\$ 2,951,407				
4	100.4	Utility Plant Held for Future Use	-				\$-				
5	100.5	Utility Plant Acquisition Adjustments	-				\$-				
6	100.6	Utility Plant in Process of Reclassification	-				\$-				
7		Total utility plant	\$ 39,407,309	\$ 2,998,495	\$ (1,212,849)	\$ (278,048)	\$ 40,914,907				

			SCHEDULE	A-1a			
		Account ²	100.1 - Utility	Plant in Se	rvice		
			·····,				
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT					
2	301	Organization					\$-
3	302	Franchises and Consents					\$ -
4	303	Other Intangible Plant					\$ -
5		Total Intangible Plant	\$-	\$-	\$-	\$-	\$-
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	\$ 1,041,966				\$ 1,041,966
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements					\$-
12	312	Collecting and Impounding Reservoirs					\$-
13	313	Lake, River and Other Intakes					\$-
14	314	Springs and Tunnels					\$-
15	315	Wells					\$-
16	316	Supply Mains					\$-
17	317	Other Source of Supply Plant					\$-
18		Total Source of Supply Plant	\$ -	\$-	\$-	\$-	\$-
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements					\$-
22	322	Boiler Plant Equipment					\$ -
23	323	Other Power Production Equipment	1	Ì			\$ -
24	324	Pumping Equipment	1	1			\$ -
25	325	Other Pumping Plant					\$ -
26		Total Pumping Plant	\$ -	\$-	\$-	\$-	\$-
27		· •					
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements					\$-
30	332	Water Treatment Equipment					\$-
31		Total Water Treatment Plant	\$ -	\$-	\$-	\$-	\$-

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service (Continued)

			ounty r land				
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements	-				\$-
34	342	Reservoirs and Tanks	-				\$-
35	343	Transmission and Distribution Mains	-				\$-
36	344	Fire Mains	-				\$-
37	345	Services	-				\$-
38	346	Meters	7,753,340		(435,725)		\$ 7,317,615
39	347	Meter Installations	-				\$-
40	348	Hydrants	-				\$-
41	349	Other Transmission and Distribution Plant	-				\$-
42		Total Transmission and Distribution Plant	\$ 7,753,340	\$-	\$ (435,725)	\$-	\$ 7,317,615
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	15,863,710	29,002			\$ 15,892,712
46	372	Office Furniture and Equipment	12,423,631	87,964	(742,210)		\$ 11,769,386
47	373	Transportation Equipment	1,306,901	161,082	(34,914)		\$ 1,433,068
48	374	Stores Equipment	-				\$-
49	375	Laboratory Equipment	-				\$-
50	376	Communication Equipment	452,045				\$ 452,045
51	377	Power Operated Equipment	-				\$-
52	378	Tools, Shop and Garage Equipment	56,708				\$ 56,708
53	379	Other General Plant	-				\$-
54		Total General Plant	\$ 30,102,996	\$ 278,048	\$ (777,124)	\$-	\$ 29,603,920
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	-				\$-
58	391	Utility Plant Purchased	-				\$-
59	392	Utility Plant Sold	-				\$-
60		Total Undistributed Items	\$-	\$-	\$-	\$-	\$-
61		Total Utility Plant in Service	\$ 38,898,302	\$ 278,048	\$ (1,212,849)	\$-	\$ 37,963,500

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant									
			Balance	Additions	(Retirements)	Other Debits	Balance			
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year			
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)			
1	393	Recycled Water Intangible Plant					\$-			
2	394	Recycled Water Land and Land Rights	- 1				\$-			
3	395	Recycled Water Depreciable Plant	-				\$-			
4		Total Recycled Water Utility Plant	\$-	\$-	\$-	\$-	\$-			

	SCHEDULE A-1c Account 302 - Franchises and Consents										
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)						
1	None										
2											
3											
4											
5				Total	\$-						

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

#### **SCHEDULE A-5** Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves Account 250 Account 251 Account 252 Account 253 Account 259 Utility Plant Limited-Term Recycled Water Utility Utilitv Utility Acquisition Other Plant Investments Adjustments Property Plant Line Item No. (b) (c) (d) (e) (f) (a) 1 Balance in reserves at beginning of year 6,211,716 \$ 2 Add: Credits to reserves during year 3 (a) Charged to Account 503⁽¹⁾ 1,217,750 (b) Charged to Account 504⁽¹⁾ (c) Charged to Account 505⁽¹⁾ (d) Charged to Account 265 4 5 (e) Charged to clearing accounts 203.120 6 (f) Salvage recovered 72,328 (g) All other credits (2) 7 8 Total credits \$ 1,493,198 \$ \$ \$ \$ Deduct: Debits to reserves during year 9 10 (a) Book cost of property retired (1,212,849)11 (b) Cost of removal (c) All other debits (3) 12 Total debits 13 (1,212,849) \$ \$ \$ \$ \$ 14 6,492,065 \$ Balance in reserve at end of year \$ \$ \$ \$ 15 16 (1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE: 17 18 (2) EXPLANATION OF ALL OTHER CREDITS: 19 20 21 22 23 24 25 26 27 (3) EXPLANATION OF ALL OTHER DEBITS: 28 29 30 31 32 33 34 METHOD USED TO COMPUTE INCOME TAX DEPRECIATION: 35 36 (a) Straight Line 37 (b) Liberalized ( ) (1) Double declining balance 38 ()39 (2) ACRS () (3) MACRS 40 () 41 (4) Others ()

(X)

(c) Both straight line and liberalized

42

# SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

		( I his schedule is to be completed if reco	Jius a	re maintaineu sho	JWII	ig depreciation reser	veb	y plant accounts	)			
Line No.	Acct.	DEPRECIABLE PLANT (a)		Balance Beginning of Year (b)		Credits to Reserve During Year Excl. Salvage (c)	Re: D E	Debits to serves (Dr.) uring Year Excl. Cost Removal (d)	Re	lvage and Cost of moval Net Dr.) or Cr. (e)		Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT		( /		(-/		()		(-)		1.7
2	311	Structures and Improvements	-								\$	
3	312	Collecting and Impounding Reservoirs			-						φ \$	
4	312	Lake, river and Other Intakes			-						· ·	-
4 5	313	,			-						\$	-
6	314	Springs and Tunnels Wells			-						\$ \$	-
7	315	Supply Mains			-						ֆ \$	-
8	317	Other Source of Supply Plant			-						ֆ \$	-
0 9	317	Total Source of Supply Plant	¢		¢		¢		¢			-
-		Total Source of Supply Plant	\$	-	\$	-	\$	-	\$	-	\$	-
10												
11	<b></b>	II. PUMPING PLANT									•	
12	321	Structures and Improvements									\$	-
13	322	Boiler Plant Equipment									\$	-
14	323	Other Power Production Equipment									\$	-
15	324	Pumping Equipment									\$	-
16	325	Other Pumping Plant									\$	-
17		Total Pumping Plant	\$	-	\$	-	\$	-	\$	-	\$	-
18												
19		III. WATER TREATMENT PLANT										
20	331	Structures and Improvements									\$	-
21	332	Water Treatment Equipment									\$	-
22		Total Water Treatment Plant	\$	-	\$	-	\$	-	\$	-	\$	-
23												
24		IV. TRANS. AND DIST. PLANT										
25	341	Structures and Improvements									\$	-
26	342	Reservoirs and Tanks									\$	-
27	343	Transmission and Distribution Mains									\$	-
28	344	Fire Mains									\$	-
29	345	Services									\$	-
30	346	Meters		(1,899,580)		139,406		(435,725)		71,328	\$	(2,124,571)
31	347	Meter Installations		()===;===;				(		,	\$	-
32	348	Hydrants									\$	-
33	349	Other Transmission and Distribution Plant									\$	-
34		Total Transmission and Distribution Plant	\$	(1,899,580)	\$	139,406	\$	(435,725)	\$	71,328	\$	(2,124,571)
35			<u> </u>		Ē	,						
36		V. GENERAL PLANT										
37	371	Structures and Improvements	1	3,812,216		308,037					\$	4,120,253
38	372	Office Furniture and Equipment	1	3,358,310		770,307		(742,210)			\$	3,386,407
39	373	Transportation Equipment	1	499,924	t	155,493		(34,914)		1 000		621,504
40	374	Stores Equipment	1			,		(2.,0.1)		.,	\$	-
41	375	Laboratory Equipment	1	-							\$	-
42	376	Communication Equipment	1	380,076		45,114					\$	425,190
43	377	Power Operated Equipment		-	t	,					\$	-
44	378	Tools, Shop and Garage Equipment	1	60,770	t	2,512					\$	63,282
45	379	Other General Plant			$\vdash$	2,012					\$	
46	390	Other Tangible Property		-	$\vdash$						\$	-
47	391	Water Plant Purchased	1	-							\$	-
48		Total General Plant	\$	8,111,296	\$	1,281,464	\$	(777,124)	\$	1,000	\$	8,616,636
49		Total	\$	6,211,716				(1,212,849)			\$	6,492,065
-0		10101	Ψ	0,211,710	ψ	1,420,010	Ψ	(1,212,043)	Ψ	12,020	Ψ	3,402,000