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JUN 30 2023 PUBLIC UTILITIES COMMISSION 2022
WATER DIVISION ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF
CALIFORNIA-AMERICAN WATER COMPANY (NAME OF CORPORATION)
(INAINE OF CORFORATION)
Name of District: MONTEREY Location: MONTEREY MONTEREY (TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2022

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2023

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2023**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298

bmd@cpuc.ca.gov water.division@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2022, through December 31, 2022. Fiscal year reports will not be accepted.

SCHEDULE A-1a Account 100.1 - Utility Plant in Service

				Balance		Additions	(F	Retirements)	Other Debits		Balance
Line		Title of Account	l F	Beg of Year		uring Year	,	Ouring Year	or (Credits)	۱ ۱	End of Year
No.	Acct	(a)	-	(b)	-	(c)	_	(d)	(e)		(f)
1		I. INTANGIBLE PLANT	1	(4)		(-)		(4-)	(0)		(-)
2	301	Organization		102,407						\$	102,407
3	302	Franchises and Consents (Schedule A-1c)		27,696						\$	27,696
4	303	Other Intangible Plant		55,226						\$	55,226
5		Total Intangible Plant	\$	185,329	\$	-	\$	-	\$ -	\$	185,329
6											
7		II. LANDED CAPITAL									
8	306	Land and Land Rights	\$	2,261,950						\$	2,261,950
9											
10		III. SOURCE OF SUPPLY PLANT									
11	311	Structures and Improvements		6,784,855		1,965,817		(6,090)		\$	8,744,582
12	312	Collecting and Impounding Reservoirs		1,815,477				,		\$	1,815,477
13	313	Lake, River and Other Intakes		64,403						\$	64,403
14	314	Springs and Tunnels		-						\$	-
15	315	Wells		15,012,547		94,210		(3,988)		\$	15,102,769
16	316	Supply Mains		5,098,511		7,902				\$	5,106,413
17	317	Other Source of Supply Plant		124,290						\$	124,290
18		Total Source of Supply Plant	\$	28,900,083	\$	2,067,929	\$	(10,078)	\$ -	\$	30,957,934
19											
20		IV. PUMPING PLANT									
21	321	Structures and Improvements		6,521,522		7,605				\$	6,529,127
22	322	Boiler Plant Equipment		-						\$	-
23	323	Other Power Production Equipment		2,687,233		29,440				\$	2,716,673
24	324	Pumping Equipment		23,360,514		492,950		(252,149)		\$	23,601,315
25	325	Other Pumping Plant		-						\$	-
26		Total Pumping Plant	\$	32,569,269	\$	529,995	\$	(252,149)	\$ -	\$	32,847,115
27											
28		V. WATER TREATMENT PLANT									
29	331	Structures and Improvements		10,089,806				(3,032,252)		\$	7,057,554
30	332	Water Treatment Equipment		21,577,141		138,168		(434,983)		\$	21,280,326
31		Total Water Treatment Plant	\$	31,666,948	\$	138,168	\$	(3,467,235)	\$ -	\$	28,337,881

		Account 100	SCHEDU .1 - Utility Pla	LE A-1a nt in Service (Continued)		
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	`(e)	(f)
32		VI. TRANSMISSION AND DIST. PLANT	. ,	` ,	` '	, ,	,,
33	341	Structures and Improvements	944,360	195,135			\$ 1,139,495
34	342	Reservoirs and Tanks	27,601,515	368,219	(376,062)		\$ 27,593,672
35	343	Transmission and Distribution Mains	184,953,717	5,149,525	(126,239)		\$ 189,977,003
36	344	Fire Mains	-		,		\$ -
37	345	Services	33,671,929	1,885,974	(223,303)		\$ 35,334,600
38	346	Meters	14,261,664	1,316,696	(93,319)		\$ 15,485,041
39	347	Meter Installations	-		,		\$ -
40	348	Hydrants	11,123,737	1,190,050	(47,599)		\$ 12,266,188
41	349	Other Transmission and Distribution Plant	1,964,332				\$ 1,964,332
42		Total Transmission and Distribution Plant	\$ 274,521,253	\$ 10,105,599	\$ (866,522)	\$ -	\$ 283,760,330
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	2,703,117	763,500	(12,556)		\$ 3,454,061
46	372	Office Furniture and Equipment	1,121,891	171,020	(23,407)		\$ 1,269,504
47	373	Transportation Equipment	399,784	57,389	(1,072)		\$ 456,101
48	374	Stores Equipment	-		,		\$ -
49	375	Laboratory Equipment	177,137				\$ 177,137
50	376	Communication Equipment	3,196,958	855,265	(356,756)		\$ 3,695,467
51	377	Power Operated Equipment	243,193				\$ 243,193
52	378	Tools, Shop and Garage Equipment	548,474	41,723	(31,354)		\$ 558,843
53	379	Other General Plant	140,427				\$ 140,427
54		Total General Plant	\$ 8,530,981	\$ 1,888,897	\$ (425,145)	\$ -	\$ 9,994,733
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$ -
58	391	Utility Plant Purchased					\$ -
59	392	Utility Plant Sold					\$ -
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
61		Total Utility Plant in Service	\$ 378,635,813	\$ 14,730,588	\$ (5,021,129)	\$ -	\$ 388,345,272

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant											
			Balance	Additions	(Retirements)	Other Debits	Balance					
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year					
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)					
1	393	Recycled Water Intangible Plant					\$ -					
2	394	Recycled Water Land and Land Rights					\$ -					
3	395	Recycled Water Depreciable Plant					\$					
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -					

	SCHEDULE A-1c Account 302 - Franchises and Consents									
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)					
1	See Addendum Reference Schedule A-1c				27,696					
2										
3										
4										
5				Total	\$ 27,696					

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

SCHEDULE A-4 DISTRICT RATE BASE AND WORKING CASH*

			Balance	Balance
Line		Title of Account	12/31/2022	1/1/2022
No.	Acct.	(a)	(b)	(c)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	388,345,272	378,635,813
3		Construction Work in Progress	210,619,119	184,242,644
4		General Office Prorate - CA-AM MPWSP Projects	(186,781,277)	(171,510,902
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$ 412,183,114	\$ 391,367,555
6		Less Accumulated Depreciation		
7		Plant in Service	121,405,131	117,609,059
8		General Office Prorate	,,	,,
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$ 121,405,131	\$ 117,609,059
10		Less Other Reserves		
11		Deferred Income Taxes	31,418,602	24,742,152
12		Deferred Investment Tax Credit	21,723	53,775
13		Other Reserves	7,436,206	7,962,591
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$ 38,876,531	\$ 32,758,518
15		Less Adjustments		
16		Contributions in Aid of Construction	18,915,765	19,286,468
17		Advances for Construction	800,821	840,276
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$ 19,716,586	\$ 20,126,744
20		Add Materials and Supplies	471,315	327,471
21		Add Working Cash (=Line 34)	8,476,930	7,575,240
22		TOTAL DISTRICT RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$ 241,133,111	\$ 228,775,945

	Working Cash		
24	Determination of Operational Cash Requirement		
25	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	41,879,310	37,473,058
26	Purchased Power & Commodity for Resale*	2,231,709	2,092,816
27	Meter Revenues: Bimonthly Billing	84,520,316	76,363,042
28	Other Revenues: Flat Rate Monthly Billing	756,890	706,406
29	Total Revenues (=Line 27 + Line 28)	\$ 85,277,206	\$ 77,069,448
30	Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	0.0089	0.0092
31	5/24 x Line 25 x (100% - Line 30)	8,647,418	7,735,330
32	1/24 x Line 25 x Line 30	15,488	14,311
33	1/12 x Line 26	185,976	174,401
34	Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$ 8,476,930	\$ 7,575,240
	Electric power, gas or other fuel purchased for pumping and/or purchased * commodity for resale billed after receipt (metered).		

The rate base presented for California American Water Monterey District has been prepared based on the required commission format. It excludes construction work in progress associated with Phase 1 of the Monterey Peninsula Water Supply Project ("MPWSP") and other related capital.

Additionally, certain regulatory assets related to the Monterey District, like the capital investment associated with the Carmel River Reroute and San Clemente Dam Removal Project, are included on Schedule E-1 on the California American Water's Consolidated Report and not reported on the Monterey District Schedule A-4.

SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253	Account 259
			Limited-Term	Utility Plant	0.1	Recycled
		Utility	Utility	Acquisition	Other	Water Utility
Line	Item	Plant	Investments	Adjustments	Property	Plant
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	117,609,058	18,333	91,614	2	
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503	8,728,575				
4	(b) Charged to Account 504		1,000			
5	(c) Charged to Account 505					
6	(d) Charged to Account 265	794,756				
7	(e) Charged to clearing accounts	(39,919)				
8	(f) Salvage recovered					
9	(g) All other credits ¹					
10	Total credits	\$ 9,483,412	\$ 1,000	\$ -	\$ -	\$ -
11	Deduct: Debits to reserves during year					
12	(a) Book cost of property retired	(5,021,129)				
13	(b) Cost of removal	(666,210)				
14	(c) All other debits ¹	, , ,				
15	Total debits	\$ (5,687,339)	\$ -	\$ -	\$ -	\$ -
16	Balance in reserve at end of year	\$ 121,405,131	\$ 19,333	\$ 91,614	\$ 2	\$ -
17	Balanco in reserve at one or year	ψ 121,400,101	Ψ 10,000	Ψ 01,014		Ψ
18	State method of determining depreciation char-	nes				
19	NARUC rate depreciation method - straight li					
20	TWITTOO Tate depreciation method straight h	iii C				
21						
22						
23	Report the depreciation claimed in your Federa	al Income Tay Ret	turn for the year -	See Form 7004	on consolidated r	enort
24	Report the depreciation claimed in your redera	al illoome Tax ive	turrior the year -	3ee i 0iiii 7004 (on consolidated i	ероп
	1			(
25	¹ Indicate the nature of these items and show th	ne accounts affect	ted by the contra	entries.		
26	A				4.40	
27	Amount charged to clearing account repres	ents amount char	ged to 503 that of	ffsets in account	146	
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						

SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)		Balance Beginning of Year (b)		Credits to Reserve During Year Excl. Salvage (c)	Re Du Ex	ebits to eserves ring Year ccl. Cost emoval (d)		Salvage and Cost of Removal Net (Dr.) or Cr. (e)		Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT		` '		, ,				, ,		
2	311	Structures and Improvements		762,116		205,660		(6,090)		(67,677)	\$	894,009
3	312	Collecting and Impounding Reservoirs	1	1,271,303		(46,015)		(0,000)		(0.,0)	\$	1,225,288
4	313	Lake, river and Other Intakes	1	12,562		(86)					\$	12,476
5	314	Springs and Tunnels	1	12,002		(00)					\$	12,170
6	315	Wells		8.066.635		661.074		(3,988)		(1,135)	\$	8,722,586
7	316	Supply Mains		2,298,043		405,071		(0,000)		(1,100)	\$	2,703,114
8	317	Other Source of Supply Plant		105,596		(3,463)					\$	102,133
9	017	Total Source of Supply Plant	\$	12,516,255	\$	1,222,241	\$	(10,078)	\$	(68,812)	\$	13,659,606
10		Total Course of Supply Flam	Ψ	12,010,200	Ψ	1,222,271	Ψ	(10,070)	Ψ	(00,012)	Ψ	10,000,000
11		II. PUMPING PLANT	-									
12	321	Structures and Improvements		1,563,343		81,560				(8,333)	\$	1,636,570
13	322	Boiler Plant Equipment		1,303,343		61,500				(0,333)	\$	1,030,370
14	323	Other Power Production Equipment	+	1,160,273		96.222					\$	1,256,495
15	323	Pumping Equipment	-	5,722,305		656,973		(252,149)		14,897	\$	6,142,026
16	325	Other Pumping Plant	-	5,722,305		050,975		(232, 149)		14,097	\$	0,142,020
17	323	Total Pumping Plant	\$	8,445,921	\$	834,755	\$	(252,149)	Ф	6,564	\$	9,035,091
		Total Fulliping Flant	φ	0,445,921	Φ	034,733	Φ	(232, 149)	Ф	0,304	φ	9,033,091
18		III WATER TREATMENT REALT										
19	204	III. WATER TREATMENT PLANT		5 004 050		440.040		(0.000.050)			Φ.	0.400.740
20	331	Structures and Improvements	-	5,364,050		148,918		(3,032,252)		(40.070)	\$	2,480,716
21	332	Water Treatment Equipment	Φ.	12,006,833	Φ.	523,303	•	(434,983)	•	(19,672)	\$	12,075,481
22		Total Water Treatment Plant	\$	17,370,883	\$	672,221	\$	(3,467,235)	\$	(19,672)	\$	14,556,197
23												
24	0.11	IV. TRANS. AND DIST. PLANT	-	04.000							•	110 100
25	341	Structures and Improvements	-	81,686		36,783		(070.000)			\$	118,469
26	342	Reservoirs and Tanks	_	6,249,343		504,600		(376,062)		1,423	\$	6,379,304
27	343	Transmission and Distribution Mains		50,135,698		4,313,779		(126,239)		(215,769)	\$	54,107,469
28	344	Fire Mains								/-··	\$	
29	345	Services		12,985,523		743,318		(223,303)		(214,526)	\$	13,291,012
30	346	Meters	-	4,281,218		585,721		(93,319)		(53,438)	\$	4,720,182
31	347	Meter Installations	_							(\$	
32	348	Hydrants		3,139,274		255,527		(47,599)		(96,593)	\$	3,250,609
33	349	Other Transmission and Distribution Plant	Φ.	494,746	Φ.	70,791	•	(000 500)	•	(570,000)	\$	565,537
34		Total Transmission and Distribution Plant	\$	77,367,488	\$	6,510,519	\$	(866,522)	Ф	(578,903)	\$	82,432,582
35		V OFNER V DI VVI	-									
36	0=1	V. GENERAL PLANT	-	7		60.07-		(46 ===:)		/=a-:	Φ.	000 000
37	371	Structures and Improvements	1	771,612		68,353		(12,556)		(502)	\$	826,907
38	372	Office Furniture and Equipment		256,277		68,811	 	(23,407)		(2,024)	\$	299,657
39	373	Transportation Equipment		22,247		43,289		(1,072)			\$	64,464
40	374	Stores Equipment	1								\$	-
41	375	Laboratory Equipment	-	107,587		2,516		(056 555)		/o =o ::	\$	110,103
42	376	Communication Equipment	-	201,173		96,060		(356,756)		(2,534)	\$	(62,057)
43	377	Power Operated Equipment	1	32,048		(3,505)		(0.1.05		(0)	\$	28,543
44	378	Tools, Shop and Garage Equipment	1	131,454		7,975		(31,354)		(327)	\$	107,748
45	379	Other General Plant	-	46,594		8,617	ļ				\$	55,211
46	390	Other Tangible Property	1	339,519		(48,440)					\$	291,079
47	391	Water Plant Purchased	_	4 000 74	Φ.	0.00.07	•	(405 : 15)	•	/= aa=\	\$	4 701 05=
48		Total General Plant	\$	1,908,511	\$	243,676		(425,145)		(5,387)	\$	1,721,655
49		Total	\$	117,609,058	\$	9,483,412	\$	(5,021,129)	\$	(666,210)	\$	121,405,131

SCHEDULE B-1 Account 501 - Operating Revenues

						·		Net Change During Year
l		10001117		Amount		mount		Show Decrease
Line		ACCOUNT		Current Year	Prece	ding Year		in (Parenthesis)
No.	Acct.	(a)	-	(b)		(c)		(d)
1		I. WATER SERVICE REVENUES	-					
2	601	Metered Sales to General Customers	_				_	
3		601-1.1 Residential Sales	-	55,716,172		48,363,860	\$	7,352,312
4		601-1.2 Residential Low Income Discount (Debit)	-				\$	-
5		601-2 Commericial Sales		23,763,103		22,583,570	\$	1,179,533
6		601-3 Industrial Sales		141,052		124,867	\$	16,185
7		601-4 Sales to Public Authorities	_	5,356,567		4,699,748	\$	656,819
8		Sub-total	\$	84,976,894	\$	75,772,045	\$	9,204,849
9	602	Unmetered Sales to General Customers						
10		602-1.1 Residential Sales					\$	-
11		602-1.2 Residential Low Income Discount (Debit)					\$	-
12		602-2 Commericial Sales					\$	=
13		602-3 Industrial Sales					\$	-
14		602-4 Sales to Public Authorities					\$	-
15		Sub-total	\$	-	\$	-	\$	=
16	603	Sales to Irrigation Customers						
17		603.1 Metered sales					\$	-
18		603.2 Flat Rate Sales					\$	-
19		Sub-total	\$	-	\$	-	\$	-
20	604	Private Fire Protection Service		754,209		684,165	\$	70,044
21	605	Public Fire Protection Service					\$	-
22	606	Sales to Other Water Utilities for Resale		-		-	\$	-
23	607	Sales to Governmental Agencies by Contracts					\$	-
24	608	Interdepartmental Sales					\$	-
25	609	Other Sales or Service		514,764		252,987	\$	261,777
26		Sub-total	\$	1,268,973	\$	937,152	\$	331,821
27		Total Water Service Revenues	\$	86,245,867	\$	76,709,197	\$	9,536,670
28		II. OTHER WATER REVENUES						
29	610	Customer Surcharges					\$	-
30	611	Miscellaneous Service Revenues		(510,571)		1,881,291	\$	(2,391,862)
31	612	Rent from Water Property		108,722		79,320	\$	29,402
32	613	Interdepartmental Rents		,		- 7	\$	-
33	614	Other Water Revenues		5,928,453		(1,008,147)	\$	6,936,600
34	615	Recycled Water Revenues		,, -		, -, -,	\$	-
35		Total Other Water Revenues	\$	5,526,604	\$	952,464	\$	4,574,140
36	501	Total operating revenues	\$	91,772,471	\$	77,661,661	\$	14,110,810

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

								1	Net Change
			(Clas	2	Amount	Amount		During Year
				, iuo	,0	Current	Preceding	Show Decrease	
Line		Account				Year	Year	_	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
1	Acct.	I. SOURCE OF SUPPLY EXPENSE	^		Ü	(6)	(0)		(u)
2		Operation							
3	701	Operation supervision and engineering	Α	В		-	-	\$	-
4	701	Operation supervision, labor and expenses			С			\$	_
5	702	Operation labor and expenses	Α	В	Ť	82,009	82,419	\$	(410)
6	703	Miscellaneous expenses	A			612,503	827,804	\$	(215,301)
7	704	Purchased water	Α	В	С	13,392,940	9,003,832	\$	4,389,108
8		Maintenance			Ť	:0,00=,0:0	0,000,002	Ψ	.,000,.00
9	706	Maintenance supervision and engineering	Α	В		9,531	575	\$	8,956
10	706	Maintenance of structures and facilities			С	0,00.	0.0	\$	
11	707	Maintenance of structures and improvements	Α	В	Ť			\$	_
12		Maintenance of collect and impound reservoirs	A					\$	_
13		Maintenance of source of supply facilities		В				\$	_
14		Maintenance of lake, river and other intakes	Α			2,893	(12,356)	\$	15,249
15		Maintenance of springs and tunnels	A			2,000	(12,000)	\$	- 10,210
16		Maintenance of wells	A					\$	_
17		Maintenance of supply mains	Α					\$	_
18	713	Maintenance of other source of supply plant	Α	В		160,075	160,432	\$	(357)
19	7.10	Total source of supply expense				\$ 14,259,951	\$ 10,062,706	\$	4,197,245
20		II. PUMPING EXPENSES				Ψ,=σσ,σσ.	Ψ . σ,σσΞ,. σσ	Ψ	., ,
21		Operation Committee Extractor							
22	721	Operation supervision and engineering	Δ	В				\$	_
23	721	Operation supervision labor and expense	<u></u>	۳	С			\$	
24	722	Power production labor and expenses	Α		۲			\$	
25	722	Power production labor, expenses and fuel	Ė	В				\$	
26	723	Fuel for power production	Α	Ė				\$	_
27	724	Pumping labor and expenses	A	В		689,471	700,544	\$	(11,073)
28	725	Miscellaneous expenses	A			383,736	489,878	\$	(106,142)
29	726	Fuel or power purchased for pumping	A	В	С	2,231,709	2,092,816	\$	138,893
30	0	Maintenance			Ť	=,==:,:==	_,00_,0:0	Ψ	. 00,000
31	729	Maintenance supervision and engineering	Α	В		182,529	215,515	\$	(32,986)
32		Maintenance of structures and equipment	<u> </u>		С	102,020	210,010	\$	(02,000)
33		Maintenance of structures and improvements	Α	В	Ť			\$	_
34		Maintenance of power production equipment	Α	В		1,803	2,695	\$	(892)
35	732	Maintenance of power pumping equipment	A	В		1,000	2,000	\$	-
36	733	Maintenance of other pumping plant	Α			271,825	205,094	\$	66,731
37	. 50	Total pumping expenses	Ė	Ħ		\$ 3,761,073		\$	54,531

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			C	Clas	ss	Amount Current	Amount Preceding	Sho	let Change Juring Year ow Decrease
Line		Account		_		Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation		_				•	
40	741	Operation supervision and engineering	Α	В	_	-	-	\$	-
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	Α			1,111,783	1,145,892	\$	(34,109)
43	743	Miscellaneous expenses	Α	В		748,834	692,527	\$	56,307
44	744	Chemicals and filtering materials	Α	В		369,777	361,797	\$	7,980
45		Maintenance							
46	746	Maintenance supervision and engineering	Α	В		153,217	93,471	\$	59,746
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	Α	В				\$	-
49	748	Maintenance of water treatment equipment	Α	В		192,905	296,677	\$	(103,772)
50		Total water treatment expenses				\$ 2,576,516	\$ 2,590,364	\$	(13,848)
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		540,361	560,987	\$	(20,626)
54	751	Operation supervision, labor and expenses			С	·		\$	-
55	752	Storage facilities expenses	Α					\$	-
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	Α					\$	-
58	754	Meter expenses	Α			-	-	\$	-
59	755	Customer installations expenses	Α					\$	-
60	756	Miscellaneous expenses	Α			1,138,784	831,459	\$	307,325
61		Maintenance				, ,	,		,
62	758	Maintenance supervision and engineering	Α	В		35,488	51,290	\$	(15,802)
63	758	Maintenance of structures and plant			С	,	,	\$	-
64	759	Maintenance of structures and improvements	Α	В				\$	-
65	760	Maintenance of reservoirs and tanks	Α	В				\$	-
66	761	Maintenance of trans. and distribution mains	Α			565,773	452,997	\$	112,776
67	761	Maintenance of mains		В		,	,	\$	-
68	762	Maintenance of fire mains	Α					\$	-
69	763	Maintenance of services	Α			527,967	582,465	\$	(54,498)
70	763	Maintenance of other trans. and distribution plant		В		,	- ,	\$	-
71	764	Maintenance of meters	Α					\$	_
72	765	Maintenance of hydrants	Α			66,859	63,674	\$	3,185
73	766	Maintenance of miscellaneous plant	Α			3,476,084	2,997,128	\$	478,956
74		Total transmission and distribution expenses				\$ 6,351,316		\$	811,316

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			C	las	s	Amount Current		Amount Preceding	S	Net Change During Year Show Decrease
Line		Account				Year		Year		in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)		(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES								
76		Operation								
77	771	Supervision	Α	В					\$	-
78	771	Superv., meter read., other customer acct expenses			С				\$	-
79	772	Meter reading expenses	Α	В		179,391		195,347	\$	(15,956)
80	773	Customer records and collection expenses	Α			278,631		304,222	\$	(25,591)
81	773	Customer records and accounts expenses		В					\$	-
82	774	Miscellaneous customer accounts expenses	Α			63,368		59,233	\$	4,135
83	775	Uncollectible accounts ¹	Α	В	С	517,691		305,104	\$	212,587
84		Total customer account expenses				\$ 1,039,081	\$	863,906	\$	175,175
85		VI. SALES EXPENSES								
86		Operation								
87	781	Supervision	Α	В					\$	-
88	781	Sales expenses			С				\$	-
89	782	Demonstrating selling expenses	Α						\$	-
90	783	Advertising expenses	Α						\$	-
91	784	Miscellaneous, jobbing and contract work	Α						\$	-
92	785	Merchandising, jobbing and contract work	Α						\$	-
93		Total sales expenses				\$ -	\$	-	\$	-
94		VII. RECYCLED WATER EXPENSES				*	Ť		,	
95		Operation and Maintenance								
96	786	Recycled water operation and maint. expenses							\$	-
97		Total recycled water expenses				\$ -	\$	-	\$	-
98		VIII. ADMIN. AND GENERAL EXPENSES								
99		Operation								
100	791	Administrative and general salaries	Α	В	С	2,268,159		2,150,405	\$	117,754
101	792	Office supplies and other expenses	Α	В	С	28,764		19,582	\$	9,182
102	793	Property insurance	Α					1,125	\$	(1,125)
103	793	Property insurance, injuries and damages		В	С				\$	-
104	794	Injuries and damages	Α			120,341		139,141	\$	(18,800)
105	795	Employees' pensions and benefits	Α	В	С	1,850,191		1,869,048	\$	(18,857)
106	796	Franchise requirements	Α	В	С				\$	-
107	797	Regulatory commission expenses	Α	В	С	12,636			\$	12,636
108	798	Outside services employed	Α			221,571		(94,418)	\$	315,989
109	798	Miscellaneous other general expenses		В					\$	-
110	798	Miscellaneous other general operation expenses			С				\$	-
111	799	Miscellaneous general expenses	Α			2,211,514		3,251,979	\$	(1,040,465)
112		Maintenance								
113	805	Maintenance of general plant	Α	В	С	9,096		12,223	\$	(3,127)
114		Total administrative and general expenses				\$ 6,722,272	\$	7,349,085	\$	(626,813)
115		XI. MISCELLANEOUS								
116	810	Customer surcredits							\$	-
117	811	Rents	Α	В	С	632,123		726,339	\$	(94,216)
118	812	Administrative expenses transferred - Cr. 1,2	Α	В	С	6,517,434		6,258,748	\$	258,686
	813	Duplicate charges - Credit CA_AM - Allocated Return on Rate Base ¹	Α	В	С	538,613		680,473	\$	(141,860)
119	013									
119 120	013	Total miscellaneous				\$ 7,688,170	\$	7,665,560	\$	22,610

¹Amounts reflect allocated expenses consistent with methodology employed in the authorized GRC revenue requirement

The income statement presented for California-American Water's Monterey District has been prepared based on the required Commission format, which excludes several costs that are reflected in the Company's consolidated level report and are not allocated down to the district level

			SCHED	ULE B-4			
	Account !	507	7 - Taxes	Charged Dur	ing Year		
					DISTRIBUTION OF	TAXES CHARGED	
			Total Taxes	(Show	utility department where	applicable and account c	harged)
			Charged	Water	Nonutility	Other	Capitalized
Line	Kind of Tax		During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)
No.	(a)		(b)	(c)	(d)	(e)	(f)
1	Federal corporate income taxes	\$	2,274,175	2,274,175			
2	California corporate franchise taxes	\$	-				
3	Property taxes	\$	2,624,711	2,624,711			
4	Other taxes - state income taxes	\$	380,254	380,254			
5	Other taxes - state unemployment insurance tax	\$	26,787	21,942			4,845
6	Other taxes - other state and local taxes	\$	114,471	18,311		96,160	
7	Other taxes - federal unemployment insurance tax	\$	4,392	3,641			751
8	Other taxes - Fed. Ins. Contr. Act (old age retire.)	\$	753,992	601,971			152,021
9	Other taxes - licenses	\$	48,606	48,606			
10	Other taxes - federal deferred and ITC	\$	(467,567)	(467,567)			
11	Other taxes - state deferred	\$	739,532	739,532			
12		\$	-				
13		\$	-				
14	Total	\$	6,499,353	\$ 6,245,576	\$ -	\$ 96,160	\$ 157,617

SCHEDULE D-1 Sources of Supply and Water Developed STREAMS FLOW IN(unit)² Annual From Stream Quantities Line or Creek Location of Priority Right Diversions Diverted Diverted into* (Name) **Diversion Point** Claim Capacity Max. Min.(Unit)² Remarks No. N/A 2 3 4 5 WELLS Annual Pumping Quantities At Plant Line ¹Depth to Capacity Pumped(Unit)²(Unit)² Location No. Number Dimensions Water Remarks (Name or Number) 6 See Addendum Reference Schedule D-1 Monterey 7 8 9 10 FLOW IN Annual **TUNNELS AND SPRINGS**(Unit)² Quantities Line Used(Unit)² No. Designation Location Number Maximum Minimum Remarks 11 N/A 12 13 14 15 Purchased Water for Resale 16 Purchased from - See Addendum Reference Schedule D-1 Monterey 17 Annual quantities purchased 46,488 (Unit chosen)2 1,000 Gallons 18 19 * State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per

	D		EDULE D-2 of Storage Facilities	
Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth	1	543,780,149	Gallons
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood (Monterey Ploy Plastic)	2	20,000	Gallons
11	Metal	93	33,867,107	Gallons
12	Concrete	11	2,160,350	Gallons
13	Total	107	579,827,606	Gallons

minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

California - American Water Company Schedule Attached to and Made as Part of

Annual Report to the Public Utilities Commission State of California Schedule D-1 Monterey

Addendum - Wells / Treated/ Purchased Water

		Well Casing	Depth to Water	Pumping	Production
		Dimension	12/31/2022	Capacity	2022
System	Name	(Inches x Feet)	(Feet)	(GPM)	(1,000 Gals)
Monterey/Ambler	Ambler #4 Well	12 x 460	103	180	32,398
Monterey/Ambler	Ambler #5 Well	12 x 800	111	0	0
Monterey/Ambler	Ambler #6 Well	12 x 600	98	108	18,163
Monterey/Ambler	Ambler Oaks Well	NA	123	39	1,032
	TOTAL W	ATER PRODUCED E	Y WELLS (to Distrib	oution System)	51,593
	TO	TAL SYSTEM D	ELIVERY - AMBI	ER SYSTEM	51,593
Monterey/Chualar	Chualar #3 Well	12 x 915	115.0	284	17,184
Monterey/Chualar	Chualar #4 Well	12-3/4 x 920	111.0	447	15,625
	TOTAL W	ATER PRODUCED E	BY WELLS (to Distrib	oution System)	32,809
	TO1	AL SYSTEM DE	LIVERY - CHUAL	AR SYSTEM	32,809
Monterey/Garrapata	Garrapata Well #1	10	13.5	29	11
Monterey/Garrapata	Garrapata Well #2	6	12.4	46	6,353
	TOTAL W	ATER PRODUCED E	BY WELLS (to Distrib	oution System)	6,363
	TOTAL	SYSTEM DELIV	ERY - GARRAPA	TA SYSTEM	6,363
Monterey/Hidden Hills	Bay Ridge Well	12 x 800	381.1	297	45,478
·	TOTAL W	ATER PRODUCED E	BY WELLS (to Distrib	ution System)	45,478
Monterey/Hidden Hills	Transfer (FROM Toro System)	NA	NA	NA	0
Monterey/Hidden Hills	Transfer (TO Toro System)	NA	NA	NA	0
	TOTAL WATER TRA	NSFER BETWEEN	SYSTEMS (to Distrib	oution System)	0
	TOTAL S	YSTEM DELIVE	RY - HIDDEN HI	LLS SYSTEM	45,478

California - American Water Company Schedule Attached to and Made as Part of Annual Report to the Public Utilities Commission State of California Schedule D-1 Monterey

Addendum - Wells / Treated/ Purchased Water

v) v) Valley) Valley) vi) ey) side) TOTA ey) ey)	Well Casing Dimension (Inches x Feet) 16 x 58 20 x 64 10 x 65 16 x 69 16 x 302 NA 16 x 481 12 x 80 12 x 64 16 x 820 12 x 228 12 22 x 990 22 x 990 L WATER PRODUCED E 16 x 120 16 x 140 20 x 100	12/31/2022 (Feet) 17 16 21 17 182 NA 317 20 20 337 50 113 346.0 370.0 Y WELLS (to Distrib		Production 2022 (1,000 Gals) 1,20 3,17 62 3,56 145,45 -27 395,48 3,23 2,40 458,85 79,42 95,70 662,53
V) Valley) Valley) Valley) Ey) Side) TOTA Ey) Ey)	16 x 58 20 x 64 10 x 65 16 x 69 16 x 302 NA 16 x 481 12 x 80 12 x 64 16 x 820 12 x 228 12 22 x 990 22 x 990 L WATER PRODUCED B 16 x 120 16 x 140 16 x 140	(Feet) 17 16 21 17 182 NA 317 20 20 337 50 113 346.0 370.0 Y WELLS (to Distrib	189 205 117 445 405 NA 783 229 213 707 244 202 1,018 NA ution System)	(1,000 Gals) 1,20 3,17 62 3,56 145,49 -22 395,48 3,23 2,40 458,89 79,42 95,70 662,57
V) Valley) Valley) Valley) Ey) Side) TOTA Ey) Ey)	16 x 58 20 x 64 10 x 65 16 x 69 16 x 302 NA 16 x 481 12 x 80 12 x 64 16 x 820 12 x 228 12 22 x 990 22 x 990 L WATER PRODUCED B 16 x 120 16 x 140	17 16 21 17 182 NA 317 20 20 337 50 113 346.0 370.0 Y WELLS (to Distrib	189 205 117 445 405 NA 783 229 213 707 244 202 1,018 NA ution System)	1,20 3,17 62 3,56 145,45 -22 395,44 3,23 2,40 458,89 79,42 95,70 662,57
V) Valley) Valley) Valley) Ey) Side) TOTA Ey) Ey)	20 x 64 10 x 65 16 x 69 16 x 302 NA 16 x 481 12 x 80 12 x 64 16 x 820 12 x 228 12 22 x 990 22 x 990 L WATER PRODUCED B 16 x 120 16 x 140	16 21 17 182 NA 317 20 20 337 50 113 346.0 370.0 Y WELLS (to Distrib	205 117 445 405 NA 783 229 213 707 244 202 1,018 NA ution System)	3,17 62 3,56 145,49 -27 395,48 3,23 2,40 458,89 79,42 95,70 662,57
V) Valley) Valley) Valley) Ey) Side) TOTA Ey) Ey)	20 x 64 10 x 65 16 x 69 16 x 302 NA 16 x 481 12 x 80 12 x 64 16 x 820 12 x 228 12 22 x 990 22 x 990 L WATER PRODUCED B 16 x 120 16 x 140	16 21 17 182 NA 317 20 20 337 50 113 346.0 370.0 Y WELLS (to Distrib	205 117 445 405 NA 783 229 213 707 244 202 1,018 NA ution System)	3,1: 6: 3,5: 145,4: -2: 395,4: 3,2: 2,4: 458,8: 79,4: 95,7: 662,5:
Valley) Valley) Pey) side) tide) tota tota tota	10 x 65 16 x 69 16 x 302 NA 16 x 481 12 x 80 12 x 64 16 x 820 12 x 228 12 22 x 990 22 x 990 L WATER PRODUCED B 16 x 120 16 x 140	21 17 182 NA 317 20 20 337 50 113 346.0 370.0 Y WELLS (to Distrib	117 445 405 NA 783 229 213 707 244 202 1,018 NA ution System)	66. 3,51 145,44 -2: 395,44 3,2: 2,44 458,89 79,4: 95,70 662,5:
Valley) Pey) side) tota TOTA ey)	16 x 69 16 x 302 NA 16 x 481 12 x 80 12 x 64 16 x 820 12 x 228 12 22 x 990 22 x 990 L WATER PRODUCED B 16 x 120 16 x 140	17 182 NA 317 20 20 337 50 113 346.0 370.0 Y WELLS (to Distrib	445 405 NA 783 229 213 707 244 202 1,018 NA ution System)	3,51 145,44 -2: 395,44 3,2: 2,44 458,89 79,4: 95,70 662,5:
ey) side) tide) TOTA ey)	16 x 302 NA 16 x 481 12 x 80 12 x 64 16 x 820 12 x 228 12 22 x 990 22 x 990 L WATER PRODUCED B 16 x 120 16 x 140	182 NA 317 20 20 337 50 113 346.0 370.0 Y WELLS (to Distrib	405 NA 783 229 213 707 244 202 1,018 NA ution System)	145,4t -2: 395,4t 3,2: 2,4t 458,8t 79,4: 95,7t 662,5:
ey) side) tide) TOTA ey)	NA 16 x 481 12 x 80 12 x 64 16 x 820 12 x 228 12 22 x 990 22 x 990 L WATER PRODUCED B 16 x 120 16 x 140	NA 317 20 20 337 50 113 346.0 370.0 Y WELLS (to Distrib	NA 783 229 213 707 244 202 1,018 NA ution System)	-2 395,44 3,2 2,44 458,8 79,4 95,71 662,5
ey) side) tide) TOTA ey) ey)	16 x 481 12 x 80 12 x 64 16 x 820 12 x 228 12 22 x 990 22 x 990 L WATER PRODUCED B 16 x 120 16 x 140	317 20 20 337 50 113 346.0 370.0 Y WELLS (to Distrib	783 229 213 707 244 202 1,018 NA ution System)	395,44 3,2: 2,44 458,8: 79,4: 95,7! 662,5
ey) side) tide) TOTA ey) ey)	12 x 80 12 x 64 16 x 820 12 x 228 12 22 x 990 22 x 990 L WATER PRODUCED B 16 x 120 16 x 140	20 20 337 50 113 346.0 370.0 Y WELLS (to Distrib	229 213 707 244 202 1,018 NA ution System)	3,2 2,4 458,8 79,4 95,7 662,5
ey) side) tide) TOTA ey) ey)	12 x 64 16 x 820 12 x 228 12 22 x 990 22 x 990 L WATER PRODUCED B 16 x 120 16 x 140	20 337 50 113 346.0 370.0 Y WELLS (to Distrib	213 707 244 202 1,018 NA ution System)	2,4 458,8 79,4 95,7 662,5
iide) iide) TOTA ey) ey)	16 x 820 12 x 228 12 22 x 990 22 x 990 L WATER PRODUCED B 16 x 120 16 x 140	337 50 113 346.0 370.0 Y WELLS (to Distrib	707 244 202 1,018 NA ution System)	458,8 79,4 95,7 662,5
TOTA ey) ey)	12 x 228 12 22 x 990 22 x 990 L WATER PRODUCED B 16 x 120 16 x 140	50 113 346.0 370.0 Y WELLS (to Distrib	244 202 1,018 NA ution System)	79,4 95,7 662,5
TOTA ey) ey)	12 22 x 990 22 x 990 L WATER PRODUCED B 16 x 120 16 x 140	113 346.0 370.0 Y WELLS (to Distrib	202 1,018 NA ution System)	95,7 662,5
TOTA ey) ey)	22 x 990 22 x 990 L WATER PRODUCED B 16 x 120 16 x 140	346.0 370.0 Y WELLS (to Distrib	1,018 NA ution System)	662,5
TOTA ey) ey)	22 x 990 L WATER PRODUCED B 16 x 120 16 x 140	346.0 370.0 Y WELLS (to Distrib	1,018 NA ution System)	662,5
TOTA ey) ey)	22 x 990 L WATER PRODUCED B 16 x 120 16 x 140	370.0 Y WELLS (to Distrib	NA ution System)	1
TOTA ey) ey)	16 x 140	Y WELLS (to Distrib	ution System)	
ey) ey)	16 x 120 16 x 140			1,851,51
ey)	16 x 140		391	144,3
ey)		26.7	599	74,1
		27.3	274	65,6
	20 x 112	21.0	329	237,7
	8 X 160	31.0	65	8,1
	12 x 160	24.8	558	348,2
nel Valley)	20 x 138	22.1	307	187,0
y)	16 x 140	18.3	69	72,1
	WATER PRODUCED BY			1,137,61
				(84,77
				1,052,84
				46,4
				46,48
		•		(4,40
				(7,8:
ide)			-	(2,88
				(15,10
				(-)
TC				
				(15,10
	•			2,935,74
	te) TO TOTAL W TOTAL S	TOTAL TREATED WATER FROM NA TOTAL PURCHASED 18 x 720 18 x 720 18 x 720 de) 22 x 990 TOTAL WATER INJECTE NA TOTAL WATER RECOVERE TOTAL WATER ASR Injection/R TOTAL SYSTEM DELIVERY	TOTAL TREATED WATER FROM BIRP (to Distrib NA NA TOTAL PURCHASED WATER (to Distrib 18 x 720 363 18 x 720 382 de) 22 x 990 370 TOTAL WATER INJECTED BY WELLS (to Second NA NA TOTAL WATER RECOVERED BY WELLS (from Stock NA NA) TOTAL WATER ASR Injection/Recovery (to Distribution)	NA

California - American Water Company Schedule Attached to and Made as Part of Annual Report to the Public Utilities Commission State of California Schedule D-1 Monterey

Addendum - Wells / Treated/ Purchased Water

		Well Casing	Depth to Water	Pumping	Production
		Dimension	12/31/2022	Capacity	2022
System	Name	(Inches x Feet)	(Feet)	(GPM)	(1,000 Gals)
Monterey/Toro	Toro #1 Well	14	228	172	34,734
Monterey/Toro	Toro #2 Well	8	225	100	26,517
	TOTAL WA	ATER PRODUCED B	Y WELLS (to Distrib	ution System)	61,251
Monterey/Toro	Transfer (FROM Hidden Hills System)	NA	NA	NA	0
Monterey/Toro	Transfer (TO Hidden Hills System)	NA	NA	NA	0
	TOTAL WATER TRA	NSFER BETWEEN	SYSTEMS (to Distrib	ution System)	0
		TOTAL SYSTEM	DELIVERY - TO	RO SYSTEM	61,251
		•			
	TOTAL	SYSTEM DELIV	ERY - MONTER	Y DISTRICT	3,135,450

Pure Water Monterey

		Well Casing	Depth to Water	Pumping	Production
		Dimension	12/31/2022	Capacity	2022
System	Name	(Inches)	(Feet)	(GPM)	(1,000 Gals)
Monterey/Main System	PWM Injection (Monterey 1 Water)***	NA	NA	NA	1,247,380
Monterey/Main System	PWM Purchased Water**	NA	NA	NA	1,245,145
Monterey/Main System	PWM Recovery (Seaside Wells)*	NA	NA	NA	1,317,153

^{*} The amounts shown above are for tracking purposes only. It is not included as a part of the total because PWM Recovery is an indistinguishable part of the Seaside well production, where it has already been included. Differences between PWM Recovery and PWM Purchased Water volumes are covered by the Drought Reserve.

^{**} Water is purchased by California American Water at the time of injection.

^{***} PWM injection is the total injected volume in 2022 and includes a Drought Reserve of 2,235 (1,000 gal) in addition to the 1,245,145 (1,000 gal) purchased from Monterey 1 Water (M1W).

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which) <u>Not Applicable</u>

Line									
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Flume	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Lined conduit	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) Not Applicable

Line									Total
No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch	N/A	N/A	N/A	N/A	N/A	N/A	N/A	-
7	Flume	N/A	N/A	N/A	N/A	N/A	N/A	N/A	-
8	Lined conduit	N/A	N/A	N/A	N/A	N/A	N/A	N/A	-
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron	187		12,540	176	6,118	130,287		100,821	55,056
12	Cast Iron (cement lined)	178		25,522		103	153,759		239,990	84,767
13	Concrete									
14	Copper	284		216						
15	Riveted steel	267	102	1,217		143	33,114		45,799	63,255
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos	173		1,988		619	122,901	2,139	380,640	131,888
19	Welded steel									
20	Wood									
21	Other - Galvanized	517	2,144	25,182	1,666					3
22	Other - PVC	2,716	3,577	23,868	5,195	3,276	34,147		205,545	548,200
23	Other - Ductile Iron	124		2,026	29		1,846		10,083	16,246
24	Other - Brass	1		203	9				15	
25	Other - PE			1,144						
26	Other - Unknown	2,034	1,454	17,861		1,374	38,137		57,888	31,306
27	Total	6,481	7,277	111,767	7,075	11,633	514,191	2,139	1,040,781	930,721

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

									Other Sizes	S	
Line								(9	Specify Size	es)	Total
No.		10	12	14	16	17-18	20-22	24	30-36	Unknown	All Sizes
28	Cast Iron		42,360		9,657		993				358,195
29	Cast Iron (cement lined)		38,282		2,068	139		1,205			546,012
30	Concrete										-
31	Copper										500
32	Riveted steel	20,505	58,953	2,936	11,467	16,527	15,844	8,535	53,975		332,640
33	Standard screw										-
34	Screw or welded casing										-
35	Cement - asbestos	4,109	70,137	5,483	5,686			505			726,268
36	Welded steel										-
37	Wood										-
38	Other - Galvanized										29,512
39	Other - PVC	8,002	93,947	8	12,488		3,427	3,853			948,250
40	Other - Ductile Iron	160	9,609	281	46,563	2,932	33,429	45,780	88,225		257,333
41	Other - Brass										228
42	Other - PE										1,144
43	Other - Unknown	338	6,801	57	3,528	119	359	2,714	29	23,516	187,514
44	Total	33,114	320,089	8,765	91,457	19,717	54,052	62,592	142,229	23,516	3,387,596

SCHEDULE D-4 Number of Active Service Connections

	Metered - Dec 31		Flat Rate	e - Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	34,190	34,170		
Commercial (including domestic)	5,029	5,051		
Industrial	4	4		
Public authorities	511	495		
Irrigation				
Other (Golf Courses, Co. Acct.)	58	47		
Agriculture				
Subtotal	39,792	39,767	-	-
Private fire connections			1,049	902
Public fire hydrants			3,344	3,354
Total	39,792	39,767	4,393	4,256

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	32,837	
3/4 - in	156	1,046
1 - in	6,569	34,625
1 1/2 - in	1,059	364
2 - in	743	3,481
3 - in	91	56
4 - in	36	446
6 - in	20	96
8 - in	18	44
12 - in	•	3
Other (unknown)		
Total	41,529	40,161

SCHEDULE D-6 Meter Testing Data

	_	
in S	mber of Meters Tested During Year as Pre Section VI of General Order No. 103: New, after being received	escribed -
2.	Used, before repair	15
3.	Used, after repair	-
	Found fast, requiring billing adjustment	-
B. Nu	mber of Meters in Service Since Last	Test
1.	Ten years or less	26,793
2.	More than 10, but less	
	than 15 years	6,138
3.	More than 15 years	8,439

SCHEDULE D-7 Water Delivered to Metered Customers by Months and Years in 1.000 Gallons (Unit Chosen) Classification **During Current Year** of Service March Subtotal January February April May June July Residential 129,473 125,208 138.033 155,906 146,192 163,037 176,910 1,034,759 Commercial Industrial Public authorities Irrigation 590 817 Other (Fire, Co Acct., Misc) 604 448 591 847 1,048 4,946 Other (lines 2-7 below) 67,907 65,167 81,068 96,477 97,405 107,175 120,359 635,558 197,984 190,823 219,691 252,974 244,445 271,029 298,317 Total 1,675,263 **During Current Year** Classification Total of Service August September October November December Subtotal Total **Prior Year** Residential 156,733 177,875 120,490 175,320 130,514 760,932 1,795,691 1,867,031 Commercial Industrial Public authorities Irrigation Other (Fire, Co Acct., Misc) 1,664 6,794 2,485 16,717 10,355 620 208 11,771 Other (lines 2-7 below) 105,959 111,363 95,396 98,628 65,159 476,504 1,112,063 1,154,160 263,311 290,902 222.680 276,433 1,249,208 3,031,546 Total 195,882 2,924,471 ¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days. ² Population served is the total number of service connections (See D-4, not including hydrants) x 3.3 (Title 22, Division 4, Article 2, Section 64412.A.2) Total acres irrigated Total population served 134,208

SCHEDULE D-7 - Additional Details Water delivered to Metered Customers by Months and Years in 1,000 Gallons (Unit Chosen)¹

Classification	During Current Year							
of Service	January	February	March	April	May	June	July	Subtotal
Residential	129,473	125,208	138,033	155,906	146,192	163,037	176,910	1,034,759
2 Non-Residential	61,142	59,610	71,277	87,321	85,520	96,715	106,507	568,092
3 Toro	2,460	2,671	3,185	3,449	3,453	5,046	4,970	25,234
4 Ralph Lane	146	151	165	167	156	239	179	1,204
5 Ambler	2,115	448	2,622	3,135	5,493	1,795	5,596	21,204
6 Chualar	1,667	1,791	3,373	2,203	2,370	2,901	2,489	16,793
7 Garappata	376	495	447	202	412	480	618	3,031
Other Usage (Fire, Co Acct, Misc)	604	448	590	591	847	817	1,048	4,946
Total	197,984	190,823	219,691	252,974	244,445	271,029	298,317	1,675,263
Classification		During Current Year				Total		
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Residential	156,733	177,875	120,490	175,320	130,514	760,932	1,795,691	1,867,031
2 Non-Residential	92,967	94,676	82,831	88,620	54,955	414,049	982,142	1,022,078
3 Toro	4,788	5,269	4,771	4,386	3,166	22,380	47,615	47,860
4 Ralph Lane	169	218	144	138	130	799	2,003	2,176
5 Ambler	4,631	8,047	4,626	1,674	4,514	23,491	44,695	49,838
6 Chualar	2,866	2,597	2,321	3,290	2,016	13,090	29,884	26,057
7 Garappata	538	555	702	521	378	2,694	5,724	6,151
Other Usage (Fire, Co Acct, Misc)	620	1,664	6,794	2,485	208	11,771	16,717	10,355
Total	263,311	290,902	222,680	276,433	195,882	1,249,208	2,924,471	3,031,546

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 471,315
100-3	Construction Work in Progress	\$ 210,619,119
241	Advances for Construction	\$ 800,821
265	Contributions in Aid of Construction	\$ 18,915,765

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) I, the undersigned Garry Hofer Name of District Manager or Equivalent (Please Print) District of Monterey Name of District of California-American Water Company Name of Utility 511 Forest Lodge Road, #100, Pacific Grove, CA 93950 at Address of District Office under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2022, through December 31, 2022. Vice President, Operations /s/ Garry Hofer Title (Please Print) Signature 626-614-2510 06/30/2023 Telephone Number Date

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