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U# RECEIVED MAY 30 2023 PUBLIC UTILITIES COMMISSION PUBLIC UTILITIES COMMISSION PUBLIC UTILITIES COMMISSION ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF
CALIFORNIA WATER SERVICE COMPANY (NAME OF CORPORATION)
Name of District: Dixon Location: Dixon (TOWN OR CITY) (COUNTY)
TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2022
REPORT MUST BE FILED NO LATER THAN MARCH 31, 2023

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#### **GENERAL INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2023**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298 bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2022, through December 31, 2022. Fiscal year reports will not be accepted.

			SCHEDU	ILE A-1a						
	Account 100.1 - Utility Plant in Service									
	Dixon									
			Balance	Additions	(Retirements)	Other Debits	Balance			
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year			
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)			
1		I. INTANGIBLE PLANT								
2	301	Organization	-	-	-	-	\$-			
3	302	Franchises and Consents (Schedule A-1c)	-	-	-	-	\$-			
4	303	Other Intangible Plant	413,832	-	(306,688)	-	\$ 107,144			
5		Total Intangible Plant	\$ 413,832	\$-	\$ (306,688)	\$-	\$ 107,144			
6										
7		II. LANDED CAPITAL								
8	306	Land and Land Rights	\$ 2,019,274	\$-	\$-	\$-	\$ 2,019,274			
9										
10		III. SOURCE OF SUPPLY PLANT								
11	311	Structures and Improvements	-	-	-	-	\$-			
12	312	Collecting and Impounding Reservoirs	-	-	-	-	\$-			
13	313	Lake, River and Other Intakes	-	-	-	-	\$-			
14	314	Springs and Tunnels					\$-			
15	315	Wells	5,026,109	-	-	-	\$ 5,026,109			
16	316	Supply Mains	-	-	-	-	\$-			
17	317	Other Source of Supply Plant					\$-			
18		Total Source of Supply Plant	\$ 5,026,109	\$-	\$-	\$-	\$ 5,026,109			
19										
20		IV. PUMPING PLANT								
21	321	Structures and Improvements	836,967	12,330	-	-	\$ 849,297			
22	322	Boiler Plant Equipment					\$-			
23	323	Other Power Production Equipment					\$-			
24	324	Pumping Equipment	4,357,792	81,413	(41,793)	-	\$ 4,397,412			
25	325	Other Pumping Plant	-	-	-	-	\$-			
26		Total Pumping Plant	\$ 5,194,759	\$ 93,743	\$ (41,793)	\$-	\$ 5,246,709			
27										
28		V. WATER TREATMENT PLANT								
29	331	Structures and Improvements	3,209,892	-	-	-	\$ 3,209,892			
30	332	Water Treatment Equipment	5,298,823	8,993	(6,280)	-	\$ 5,301,536			
31		Total Water Treatment Plant	\$ 8,508,715	\$ 8,993	\$ (6,280)	\$-	\$ 8,511,427			

	SCHEDULE A-1a								
		Account 100.1 - U	tility Plant in	Serv	ice (Cor	tinued)			
	Dixon		Delener		dditions	(Detinemente)	Other Debits		Delener
1.1.1.1			Balance		dditions	(Retirements)	· · · · ·		Balance
Line	A	Title of Account	Beg of Year		ring Year	During Year	or (Credits)		ind of Year
No.	Acct	(a)	(b)		(c)	(d)	(e)		(f)
32		VI. TRANSMISSION AND DIST. PLANT						•	
33	341	Structures and Improvements	21,585		-	-	-	\$	21,585
34	342	Reservoirs and Tanks	2,168,631		-	-	-	\$	2,168,631
35	343	Transmission and Distribution Mains	7,049,010	-	(1,629)	-	-	\$	7,047,381
36	344	Fire Mains	-	·	-	-	-	\$	-
37	345	Services	2,600,096		218,699	-	-	\$	2,818,794
38	346	Meters	750,979	-	25,225	-	-	\$	776,204
39	347	Meter Installations	-	·	-	-	-	\$	-
40	348	Hydrants	701,703	•	13,483	-	-	\$	715,186
41	349	Other Transmission and Distribution Plant			-			\$	-
42		Total Transmission and Distribution Plant	\$ 13,292,005	\$	255,778	\$-	\$-	\$	13,547,782
43				-					
44		VII. GENERAL PLANT		-					
45	371	Structures and Improvements	286,204	-	-	-	-	\$	286,204
46	372	Office Furniture and Equipment	36,973		-	-	-	\$	36,973
47	373	Transportation Equipment	194,417	'	-	(26,339)	-	\$	168,078
48	374	Stores Equipment	29,934	-	-	-	-	\$	29,934
49	375	Laboratory Equipment	-		-	-	-	\$	-
50	376	Communication Equipment	-	·	-	-	-	\$	-
51	377	Power Operated Equipment	12,801		-	-	-	\$	12,801
52	378	Tools, Shop and Garage Equipment	48,891	_	-	(7,020)	-	\$	41,870
53	379	Other General Plant	-		-	-	-	\$	-
**	380	Leased Property	-		-	-	-	\$	-
54		Total General Plant	\$ 609,220	\$	-	\$ (33,360)	\$-	\$	575,860
55									
56		VIII. UNDISTRIBUTED ITEMS							
57	390	Other Tangible Property	238		-	(238)	-	\$	-
58	391	Utility Plant Purchased	-	·	-	-	-	\$	-
59	392	Utility Plant Sold		·	-	-	-	\$	-
59	395	Recycled Water Depr Plant	-		-	-		\$	-
	***	Dist GO Plant Allocation	1,218,458		107,833	(18,303)	0.00		1,307,988
60		Total Undistributed Items	\$ 1,218,696	\$	107,833	\$ (18,541)	\$-	\$	1,307,988
61		Total Utility Plant in Service	\$ 36,282,609	\$	466,346	\$ (406,662)	\$-	\$	36,342,293

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant								
	Balance Additions (Retirements) Other Debits Balance								
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year		
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)		
1	393	Recycled Water Intangible Plant		-			\$-		
2	394	Recycled Water Land and Land Rights		-			\$-		
3	395	Recycled Water Depreciable Plant	-	-	-	-	\$ -		
4		Total Recycled Water Utility Plant	\$-	\$-	\$-	\$-	\$-		

	SCHEDULE A-1c Account 302 - Franchises and Consents									
Line Name of Original Grantor Grant (c) Utility End of Yea										
No.	(a)	(b)		(d)	(e)					
1	Beginning Balance				-					
2										
3										
4										
5										

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

		SCHEDULE A-4 RATE BASE AND WORKING CASH DIXON DISTRICT		
			Balance	Balance
Line		Title of Account	12/31/2022	1/1/2022
No.	Acct.	(a)	(b)	(c)
		RATE BASE		
1		Utility Plant	<b>#05 004 005</b>	<b>#05.004.45</b>
2		Plant in Service	\$35,034,305	\$35,064,151
-		Construction Work in Progress General Office Prorate	\$0	\$(
4			\$1,308,259	\$1,218,730
5 6		Rate Base (Adj. for Dominguez, Antelope Valley and Kern River Valley Net of Depreciation)	\$0 \$0	\$0
0 7		Plant not Funded by Cal Water (Funded by DWR and SRF Loans) Total Gross Plant (=Line 2 + Line 3 + Line 4 + Line 5 + Line 6)	1 -	\$(
1		Total Gross Plant (=Line 2 + Line 3 + Line 4 + Line 5 + Line 6)	\$36,342,564	\$36,282,880
8		Less Accumulated Depreciation and Reserve for Amortization of Intangibles		
9		Plant in Service	\$9,066,509	\$8,328,146
10		General Office Prorate	\$528,597	\$429.456
11		Total Accumulated Depreciation (=Line 9 + Line 10)	\$9,595,106	\$8,757,602
			φ0,000,100	φ0,707,002
12		Less Other Reserves		
13		Deferred Income Taxes	\$2,125,825	\$2,197,873
14		Deferred Investment Tax Credit	\$4,391	\$4,922
15		Other Reserves (General Office Prorate)	\$104,001	\$111.249
16		Total Other Reserves (=Line 13 + Line 14 + Line 15)	\$2,234,217	\$2,314,043
17		Less Adjustments		
18		Contributions in Aid of Construction	\$267,412	\$287,308
19		Advances for Construction	\$1,551,321	\$1,600,867
20		Other		. , ,
21		Total Adjustments (=Line 18 + Line 19 + Line 20)	\$1,818,734	\$1,888,175
22		Add Materials and Supplies	\$72,513	\$65,626
23		Add Working Capital (Tank Painting)	-\$12,962	-\$14,435
			*	<b></b>
24		Add Working Cash (=Line 37)	\$558,542	\$561,586
25				
25		TOTAL RATE BASE	<b>#00.005.504</b>	¢00.050.070
26		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21) Notes:	\$23,325,564	\$23,950,272
		<ol> <li>Cal Water does not include CWIP in rate base.</li> <li>For lines 9-10, balance for 1/1/2022 was corrected to reflect December 2021 data (accident previous report).</li> </ol>	dentally linked to N	lov. 2021 in
		Working Cash		
27		Determination of Operational Cash Requirement		
28		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	\$2,792,376	\$2,783,321
29		Purchased Power & Commodity for Resale*	\$261,908	\$208,116
30		Meter Revenues: Bimonthly Billing	\$1,042,978	\$1,008,985
31		Other Revenues: Flat Rate Monthly Billing	\$3,096	\$2,025
20			¢4 040 074	A 044 040

20		ψ201,000	φ200,110
30	Meter Revenues: Bimonthly Billing	\$1,042,978	\$1,008,985
31	Other Revenues: Flat Rate Monthly Billing	\$3,096	\$2,025
32	Total Revenues (=Line 30 + Line 31)	\$1,046,074	\$ 1,011,010
33	Ratio - Flat Rate to Total Revenues (=Line 31 / Line 32)	0.30%	0.20%
34	5/24 x Line 25 x (100% - Line 33)	\$580,023	\$ 578,697
35	1/24 x Line 28 x Line 33	\$344	\$ 232
36	1/12 x Line 29	\$21,826	\$ 17,343
37	Operational Cash Requirement (=Line 57 + Line 58 - Line 59)	\$558,542	\$ 561,586
	Electric power, gas or other fuel purchased for pumping and/or purchased commodity for		
	<ul> <li>resale billed after receipt (metered).</li> </ul>		

		SCHEDULE	A-5			
	Accounts 250, 251	, 252, 253, 259 -	Depreciation an	d Amortization Re	serves	
		Dixon				
		Account 250	Account 251	Account 252	Account 253	Account 259
			Limited-Term	Utility Plant		Recycled
Line	Item	Utility Plant	Utility Investments	Acquisition Adjustments	Other Property	Water Utility Plant
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	8,325,709.18	413,831.95	-	-	
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503	1,234,638.15				
4	(b) Charged to Account 504					
5	(c) Charged to Account 505					
6	(d) Charged to Account 265					
7	(e) Charged to clearing accounts					
8	(f) Salvage recovered	6,113.34				
9	(g) All other credits <sup>1</sup>					
10	Total credits	\$1,240,751.49	-	\$0.00	\$0.00	\$0.00
11	Deduct: Debits to reserves during year					
12	(a) Book cost of property retired	97,233.19	306,688.38			
13	(b) Cost of removal	-				
14	(c) All other debits <sup>1</sup>	-				
15	Total debits	97,233.19	306,688.38	0.00	0.00	0.00
16	Balance in reserve at end of year	9,469,227.48	107,143.57	0.00	0.00	0.00
17						
18	State method of determining depreciation charges.					
19						
20						
21		I	ŀ			
22						
23	Report the depreciation claimed in your Federal Inco	ome Tax Return for the	vear - \$			
24			, , , , , , , , , , , , , , , , , , ,			
25	<sup>1</sup> Indicate the nature of these items and show the acc	counts affected by the c	contra entries.			
26						
27						

#### SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

			•	÷ .			
	Dixon				Debits to		
				Credits to	Reserves	Salvage and	
			Balance	Reserve	During Year	Cost of	Balance
			Beginning	During Year	Excl. Cost	Removal Net	End
Line		DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	of Year
No.	Acct.	(a)	(b)	(c)	(d)	(e)	(f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and Improvements	-	-	-	-	-
3	312	Collecting and Impounding Reservoirs	-	-	-	-	-
4	313	Lake, river and Other Intakes	-	-	-	-	-
5	314	Springs and Tunnels	-	-	-	-	-
6	315	Wells	996,736.80	168,877.20	-	-	1,165,614.00
7	316	Supply Mains	-	-	-	-	-
8	317	Other Source of Supply Plant	-	-	-	-	-
9		Total Source of Supply Plant	996,736.80	168,877.20	-	-	1,165,614.00
10							
11		II. PUMPING PLANT					
12	321	Structures and Improvements	399,250.98	83,184.72	-	-	482,435.70
13	322	Boiler Plant Equipment	-	-	-	-	-
14	323	Other Power Production Equipment	-	-	-	-	-
15	324	Pumping Equipment	600,633.18	144,243.00	(41,792.82)	-	703,083.36
16	325	Other Pumping Plant	-	-	-	-	-
17		Total Pumping Plant	999,884.16	227,427.72	(41,792.82)	-	1,185,519.06
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and Improvements	379,180.64	79,284.36	-	-	458,465.00
21	332	Water Treatment Equipment	825,904.90	141,649.56	(6,279.88)	-	961,274.58
22		Total Water Treatment Plant	1,205,085.54	220,933.92	(6,279.88)	-	1,419,739.58
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and Improvements	30,391.48	4,541.52	-	-	34,933.00
26	342	Reservoirs and Tanks	520,541.13	77,572.08	-	-	598,113.21
27	343	Transmission and Distribution Mains	2,263,091.65	169,939.32	-	-	2,433,030.97
28	344	Fire Mains	-	-	-	-	-
29	345	Services	962,485.62	109,523.64	-	-	1,072,009.26
30	346	Meters	353,835.00	26,143.92	-	-	379,978.92
31	347	Meter Installations	-	-	-	-	-
32	348	Hydrants	135,613.99	14,946.24	-	-	150,560.23
33	349	Other Transmission and Distribution Plant	-	-	-	-	-
34		Total Transmission and Distribution Plan	4,265,958.87	402,666.72	-	-	4,668,625.59
35							
36		V. GENERAL PLANT					
37	371	Structures and Improvements	137,248.69	52,146.24	-	-	189,394.93
38	372	Office Furniture and Equipment	40,616.43	10,174.44	-	-	50,790.87
39	373	Transportation Equipment	215,018.59	35,694.96	(26,339.42)	5,441.00	229,815.13
40	374	Stores Equipment	21,871.83	652.56	-	-	22,524.39
41	375	Laboratory Equipment	-	-	-	-	-
42	376	Communication Equipment	2,659.70	-	-	-	2,659.70
43	377	Power Operated Equipment	11,472.88	316.20	-	-	11,789.08
44	378	Tools, Shop and Garage Equipment	17,522.75	2,390.76	(7,020.41)	-	12,893.10
45	379	Other General Plant	-	-	-	-	-
46	390	Other Tangible Property	237.85	-	(237.85)	-	-
47	391	Water Plant Purchased	-	-	-	-	-
48		Total General Plant	446,648.72	101,375.16	(33,597.68)	5,441.00	519,867.20
***	380	Leased Property	-	-	-	-	-
***		Pension non-service				-	-
***		GO Allocation	411,395.09	113,357.43	(15,562.81)	672.34	509,862.05
49		Total	8,325,709.18	1,234,638.15	(97,233.19)	6,113.34	9,469,227.48

## SCHEDULE B-1 Account 501 - Operating Revenues

Dixon

Line		ACCOUNT	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	3,087,748	3,254,314	(\$166,566)
4		601-1.2 Residential Low Income Discount (Debit)			\$0
5		601-2 Commericial Sales	677,862	655,804	\$22,058
6		601-3 Industrial Sales	2,422	2,527	(\$105)
7		601-4 Sales to Public Authorities	140,962	129,101	\$11,861
8		Sub-total	\$ 3,908,995	\$ 4,041,746	(\$132,752)
9	602	Unmetered Sales to General Customers			
10		602-1.1 Residential Sales	-	-	\$0
11		602-1.2 Residential Low Income Discount (Debit)			\$0
12		602-2 Commericial Sales	-	-	\$0
13		602-3 Industrial Sales			\$0
14		602-4 Sales to Public Authorities	-	-	\$0
15		Sub-total	\$ -	\$-	\$0
16	603	Sales to Irrigation Customers			
17		603.1 Metered sales	3,141	1,833	\$1,307
18		603.2 Flat Rate Sales			\$0
19		Sub-total	\$ 3,141	\$ 1,833	\$1,307
20	604	Private Fire Protection Service	19,325	19,179	\$146
21	605	Public Fire Protection Service	3,953	3,919	\$34
22	606	Sales to Other Water Utilities for Resale	-	-	\$0
23	607	Sales to Governmental Agencies by Contracts			\$0
24	608	Interdepartmental Sales			\$0
25	609	Other Sales or Service	1,708,846	1,731,913	(\$23,068)
26		Sub-total	\$ 1,732,123	\$ 1,755,012	(\$22,888)
27		Total Water Service Revenues	\$ 5,644,259	\$ 5,798,591	(\$154,333)
28		II. OTHER WATER REVENUES			
29	610	Customer Surcharges	639,834	273,562	\$366,272
30	611	Miscellaneous Service Revenues	1,340	490	\$850
31	612	Rent from Water Property		-	\$0
32	613	Interdepartmental Rents			\$0
33	614	Other Water Revenues	9,581	5,570	\$4,011
34	615	Recycled Water Revenues		-	\$0
35		Total Other Water Revenues	\$ 650,756	\$ 279,623	\$371,133
36	501	Total operating revenues	\$ 6,295,015	\$ 6,078,214	\$216,800

## SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

	Dixon		-						
									Net Change
			Cla		s	Amount	Amount		During Year
			┝			Current	Preceding		Show Decrease
Line		Account				Year	Year		in (Parenthesis)
No.	Acct.	(a)	Α	в	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3	701	Operation supervision and engineering	А	в		-	-	\$	-
4	701	Operation supervision, labor and expenses			С			\$	-
5	702	Operation labor and expenses	Α	в		-	-	\$	-
6	703	Miscellaneous expenses	А			-	-	\$	-
7	704	Purchased water	Α	в	С	-	450	\$	(450)
8		Maintenance							
9	706	Maintenance supervision and engineering	А	в		926	797	\$	129
10	706	Maintenance of structures and facilities			С			\$	-
11	707	Maintenance of structures and improvements	Α	в		-	-	\$	-
12	708	Maintenance of collect and impound reservoirs	Α			-	-	\$	-
13		Maintenance of source of supply facilities		в				\$	-
14		Maintenance of lake, river and other intakes	Α			-	-	\$	-
15		Maintenance of springs and tunnels	A					\$	-
16		Maintenance of wells	A			-	-	\$	_
17		Maintenance of supply mains	A					\$	
18		Maintenance of other source of supply plant	A	R		4,489		\$	4,489
19	710	Total source of supply expense				\$ 5,415	\$ 1,247	\$	4,168
20		II. PUMPING EXPENSES				ψ 5,415	ψ 1,247	Ψ	4,100
20		Operation							
21	721	Operation supervision and engineering		В		72,304	65,183	\$	7,121
22		Operation supervision labor and expense			С	72,304	05,105	\$ \$	7,121
23			Α					\$ \$	-
		Power production labor and expenses		в		-	-		
25		Power production labor, expenses and fuel	А	Б		2.011	2,649	\$ \$	- 262
26		Fuel for power production				2,911	, , , , , , , , , , , , , , , , , , , ,		
27		Pumping labor and expenses	A			1,997	6,028	\$	(4,031)
28	725	Miscellaneous expenses	A		_	6,510	9,233	\$	(2,724)
						107	99		
			$\vdash$	$\vdash$		261,908	208,116		
	700	Ford an annual second for	$\left  \right $		H			_	50.000
29	726	Fuel or power purchased for pumping	A	В	C	262,015	208,215	\$	53,800
30		Maintenance							
31		Maintenance supervision and engineering	Α	В		23,559	12,394	\$	11,165
32		Maintenance of structures and equipment	$\square$		С			\$	-
33		Maintenance of structures and improvements		В		5,109	-	\$	5,109
34		Maintenance of power production equipment						\$	-
35		Maintenance of power pumping equipment		В		22,654	34,215	\$	(11,561)
36	733	Maintenance of other pumping plant	Α	В		-	-	\$	-
37		Total pumping expenses				\$ 397,059	\$ 337,917	\$	59,142

## SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

	Dixon								
									Net Change
			c	Clas	ss	Amount	Amount		During Year
						Current	Preceding	5	Show Decrease
Line		Account				Year	Year		in (Parenthesis)
No.	Acct.	(a)	А	в	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	Α	в		113,067	111,235	\$	1,832
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	Α			44,802	59,327	\$	(14,524)
43	743	Miscellaneous expenses	А	в		215,557	377,756	\$	(162,199)
44	744	Chemicals and filtering materials	Α	в		18,531	15,149	\$	3,382
45		Maintenance							
46	746	Maintenance supervision and engineering	Α	в		-	550	\$	(550)
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	Α	в		-	-	\$	-
49	748	Maintenance of water treatment equipment	Α	в		-	423	\$	(423)
50		Total water treatment expenses				\$ 391,958	\$ 564,440	\$	(172,482)
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	в		58,965	57,045	\$	1,920
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	Α			-	-	\$	-
56	752	Operation labor and expenses		в				\$	-
57	753	Transmission and distribution lines expenses	Α			1,813	7,395	\$	(5,582)
58	754	Meter expenses	Α			53	(115)	\$	169
59	755	Customer installations expenses	Α			-	-	\$	-
60	756	Miscellaneous expenses	Α			89,390	119,434	\$	(30,044)
61		Maintenance							
62	758	Maintenance supervision and engineering	А	в		82,661	100,441	\$	(17,781)
63	758	Maintenance of structures and plant			С			\$	-
64	759	Maintenance of structures and improvements	Α	в		-	-	\$	-
65	760	Maintenance of reservoirs and tanks	Α	в		10,945	-	\$	10,945
66	761	Maintenance of trans. and distribution mains	Α			78,534	42,575	\$	35,958
67	761	Maintenance of mains		в				\$	-
68	762	Maintenance of fire mains	Α					\$	-
69	763	Maintenance of services	Α			39,803	21,975	\$	17,828
70	763	Maintenance of other trans. and distribution plant		в				\$	-
71	764	Maintenance of meters	Α			-	2,750	\$	(2,750)
72		Maintenance of hydrants	Α			(2,893)	3,377	\$	(6,271)
73		Maintenance of miscellaneous plant	Α			-	-	\$	-
74		Total transmission and distribution expenses				\$ 359,270	\$ 354,878	\$	4,392

		SCHEDU	JL	E	B	-2			
		Account 502 - Operating Expenses -	Fc	or	CI	ass A, B, and	C Water Utili	tie	s
									Net Change
			c	Clas	s	Amount	Amount		During Year
						Current	Preceding	s	how Decrease
Line		Account				Year	Year	i	in (Parenthesis)
No.	Acct.	(a)	A	в	с	(b)	(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES							.,
76		Operation							
77	771	Supervision	A	в		33,420	19,689	\$	13,731
78	771	Superv., meter read., other customer acct expenses			С			\$	-
79	772	Meter reading expenses	A	в		79	102	\$	(23)
80	773	Customer records and collection expenses	A			31,105	26,024	\$	5,081
81	773	Customer records and accounts expenses		в				\$	-
82	774	Miscellaneous customer accounts expenses	A			141,040	94,197	\$	46,842
83	775	Uncollectible accounts	A	в	С	31,057	(2,347)	\$	33,404
84		Total customer account expenses				\$ 236,700	\$ 137,665	\$	99,035
85		VI. SALES EXPENSES							
86		Operation						\$	-
87	781	Supervision	A	в				\$	-
88	781	Sales expenses			С			\$	-
89	782	Demonstrating selling expenses	А					\$	-
90	783	Advertising expenses	A					\$	-
91	784	Miscellaneous, jobbing and contract work	A					\$	-
92	785	Merchandising, jobbing and contract work	A					\$	-
93		Total sales expenses				\$-	\$-	\$	-
94		VII. RECYCLED WATER EXPENSES							
95		Operation and Maintenance							
96	786	Recycled water operation and maint. expenses						\$	-
97		Total recycled water expenses				\$-	\$-	\$	-
98		VIII. ADMIN. AND GENERAL EXPENSES							
99		Operation							
100	791	Administrative and general salaries	A	в	С	19,183	16,550	\$	2,633
101	792	Office supplies and other expenses	A	в	С	14,034	6,321	\$	7,712
102	793	Property insurance	A			-	-	\$	-
103	793	Property insurance, injuries and damages		в	С			\$	-
104	794	Injuries and damages	Α			14,343	21,264	\$	(6,920)
105	795	Employees' pensions and benefits	A	В	С	332,998	321,144	\$	11,854
106	796	Franchise requirements	A			-	-	\$	-
107	797	Regulatory commission expenses	A	В	С	-	185	\$	(185)
108	798	Outside services employed	A			-	-	\$	-
109		Miscellaneous other general expenses		В				\$	-
110	798	Miscellaneous other general operation expenses			С			\$	-
111	799	Miscellaneous general expenses	A			755,109	727,176	\$	27,933
112		Maintenance							
113	805	Maintenance of general plant	A	В	С	24,328	21,650	\$	2,678
114		Total administrative and general expenses				\$ 1,159,995	\$ 1,114,290	\$	45,705
115		XI. MISCELLANEOUS							
116		Customer surcredits	_		_			\$	-
117		Rents		В		-	-	\$	-
118		Administrative expenses transferred - Cr.		В		(17,975)	(17,849)	\$	(126)
119	813	Duplicate charges - Cr.	A	В	С			\$	-
120		Total miscellaneous				\$ (17,975)	i i	\$	(126)
121		Total operating expenses				\$ 2,532,422.51	\$ 2,492,588.71	\$	39,833.80

			SCHE	DI	JLE B-4			
	Acco	unt	507 - Taxe	es	Charged [	During Year	,	
	Dixon					DISTRIBUTION	OF TAXES CHARGED	
			Total Taxes		(Show u	utility department whe	re applicable and accou	int charged)
			Charged		Water	Nonutility	Other	Capitalized
Line	Kind of Tax		During Year		(Account 507)	(Account 521)	(Account)	(Omit Account)
No.	(a)		(b)		(c)	(d)	(e)	(f)
1	Federal corporate income taxes	\$	33,191.00	\$	33,191.00			
2	California corporate franchise taxes	\$	3,677.00	\$	3,677.00			
3	Property taxes	\$	259,123.89	\$	259,123.89			
4	Other taxes	\$	57,866.80	\$	57,866.80			
5								
6								
7								
8								
9								
10								
11								
12								
13								
14	Total	\$	353,858.69	\$	353,858.69	\$-	\$-	\$ -

				SCHEDULE D	-						
			Sources of S	upply and Wa	ater Dev	elop	ped				
			STREAMS				FLOW IN	(un	it) <sup>2</sup>	Annual	
		From Stream								Quantities	
Line		or Creek	Location of				Priority Right		rsions	Diverted	
No.	Diverted into*	(Name)	Diversion Po	int		Cla	aim Capacity	Max.	Min.	(Unit) <sup>2</sup>	Remarks
1	n/a										
2											
3											
4 5											
5			I WELLS	<u>,</u>						Annual	
			WELLS	,	1		1	Pum	nping	Quantities	
Line	At Plant						<sup>1</sup> Depth to	1	acity	Pumped	
No.	(Name or Number)		Location	Number	Dimensi	one	Water		PM)	(AF)	Remarks
6	(Name of Number) 001-3	Faet	Side Of Porter St. @ Marvin Way	4810002-002	16"/20		114		00	(AF) 370	T CITAIN
7	001-3		East "A" St. +/- 200' E/O 5Th St.	4810002-002	16 /20	,	63	-	00		
8	002-1		dams St. +/- 350' S/O West "H" St.	4810002-003	16"	54		750			<u> </u>
9	004-1	North side of Porter St. +/- 100' n/o Almond St		4810002-020	16"/20	)"	106	n/a		0	
10	005-1		St. +/- 125' E/O Avon Ct.	4810002-006	16"		86	4	00	-	
11	006-1	S/W Corner Of	f Woodvale Dr. & Lincoln St.	4810002-007	16"		57	5	50	-	
12	007-1		llview Dr. +/- 200' E/O Pitt Sch. Rd	4810002-008	14"		117	7	25	468	
13	008-1		Nd St. +/- 200' W/O W. Creekside Cir	4810002-009	10"/12"/	'14"	96	-	00	-	
14	009-1	795 North Ada	ms Street	4810002-017	18		104		400	399	
	FLOW IN     TUNNELS AND SPRINGS     Quantities										
			TUNNELS AND SPRINGS					(Unit) <sup>-</sup> T		Quantities	
Line	Desimution		1 4				Marian			Used (Unit) <sup>2</sup>	Remarks
No. 15	Designation		Location	Numbe	r		Maximum	Mini	imum	(Unit)	Remarks
15	n/a										
10											
			Purc	chased Water for I	Resale						
17	Purchased from		n/a								
18	Annual quantitie	s purchased						(Unit cho	isen) <sup>2</sup>		
19											
20											
	* State ditch, pipe line,										
	1 Average depth to wat	-			the first to do not						
			ressing water stored and used in large amounts is the acre for ubic feet. The rate of flow or discharge in larger amounts is								
	-		s inch. Please be careful to state the unit used.	expressed in cubic reciper of	ccond, in galon	3 per					
	·········										
			:	SCHEDULE D	-2						
			Descript	ion of Storage	e Facilit	ies					
Line					Con	nbined	d Capacity				
No.	Ту		Number		(Gallo	ons or	Acre Feet)			Remarks	
1	A. Collecting res	servoirs									

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
	C. Tanks			
10	Wood			
11	Metal	2	575,000	
12	Concrete			
13	Total	2	575,000	

				SC	HEDULE	D-3							
	Description of Transmission and Distribution Facilities												
			•		Dixo			-		-			
		A. LENGT	H OF DITCHES	, FLUMES AND			MILES FOR	R VAI	RIOUS CAPA	CITIES			
				eet Per Secor									
Line		Caption						/					
No.		0 to :	5	6 to 10	11 to 20	21 to	o 30	3	1 to 40	41 to 50	51	to 75	76 to 100
1	Ditch												
2	Flume												
3	Lined conduit												
4													
5	Total		-	-	-		-		-	-		-	-
		A. LENGTH OF	DITCHES, FLU	JMES AND LINE	ED CONDUITS	IN MILES	5 FOR VAF	RIOU	S CAPACITIE	S - Continued			
		Capaciti	es in Cubic F	eet Per Secor	d or Miner's I	nches (S	State Whie	ch)					
Line													Total
No.		101 to :	200	201 to 300	301 to 400	401 to	o 500	50	1 to 750	751 to 1000	Ove	er 1000	All Lengths
	Ditch												-
	Flume												-
8	Lined conduit												-
9													
10	Total		-	-	-		-		-	-		-	-
		B. FOOTA	GES OF PIPE	BY INSIDE DIA	METERS IN IN	CHES - N	NOT INCLU	UDIN	G SERVICE F	PIPING			
Line													
No.		1	1 1/2	2	2 1/2		3		4	5		6	8
	Cast Iron		-	1,45	52			-	2,691			7,734	999
	Cast Iron (cement lined)												
	Concrete		-							-		-	-
	Copper	52	-		-								
	Riveted steel			_									
	Standard screw			_									
	Screw or welded casing								- o7			74.405	17.000
	Cement - asbestos	-			-	-		-	5,871			74,195	47,606
	Welded steel Wood			_									
	Other	-	-	69	2	218		-	2.687	,		4.940	17,566
21	Total	52			-	218		-	11,249			86,869	,
	Total	J2	-	2,14	-J	210		-	11,243	)	-	00,009	00,171
-						I					ther Si	785	
Line											ecify S		Total
No.		10	12	14	16		18		20	misc		>20	All Sizes
	Cast Iron		- 12	14	- 10	-	10	+	20	_		- 20	12,876
	Cast Iron (cement lined)	-		1						1			
	Concrete	-	-		-	-		-		-		-	-
	Copper			1							-		52
	Riveted steel							-+					-
	Standard screw												-
	Screw or welded casing							-					-
	Cement - asbestos	-	-		-	-		-		-	-	-	127,672
	Welded steel												-
32	Wood							-1					-
33	Other	-	12,888		- 2,	515		-		-	-	-	41,507
34	Total	-	12,888		- 2,	515		-		-	-	-	182,107

SCHEDULE D-4 Number of Active Service Connections									
		d - Dec 31	Flat Rate						
Classification	Prior Year	Current Year	Prior Year	Current Year					
Residential	2,845	2,848	0	0					
Commercial	152	155	0	0					
Industrial	3	3							
Public authorities	30	30							
Irrigation	1	2							
Other (Multi Residential)	268	268							
Agriculture	0	0							
Subtotal	3,299	3,306	0	0					
Private fire connections			34	34					
Public fire hydrants			264	264					
Total	3,299	3,306	298	298					

## SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

		Active Service
Size	Meters	Connections
5/8 x 3/4 - in	2,408	2,378
3/4 - in		
1 - in	627	622
1 1/4 - in		
1 1/2 - in	22	22
2 - in	37	34
2 1/2 - in		
3 - in	17	7
4 - in	2	2
6 - in		-
8 - in		-
10 - in		-
12 - in		-
Other		-
Total	3,113	3,065

## SCHEDULE D-6 Meter Testing Data

A	<ul> <li>Number of Meters Tested During Yea</li> <li>in Section VI of General Order No. 10</li> <li>New, after being received</li> </ul>	
	2. Used, before repair	
	3. Used, after repair	-
	<ol> <li>Found fast, requiring billing adjustment</li></ol>	
В.	Number of Meters in Service Sinc	e Last Test
	1. Ten years or less	987
	2. More than 10, but less	
	than 15 years	1,163
	3. More than 15 years	960

			Du	ring Current Ye	ear			
of Service	January	February	March	April	May	June	July	Subtot
Residential	21	22	25	30	29	42	40	
Commercial	2	2	2	3	2	3	3	
Industrial	0	0	0	0	0	0	0	
Public authorities	1	1	1	1	1	1	1	
Irrigation	0	0	0	0	0	0	0	
Other (specify)								
Total	24	24	28	34	32	46	43	
Classification	During Current Year							Tota
of Service	August	September	October	November	December	Subtotal	Total	Prior Ye
Residential	42	43	31	26	24	165	375	
	4	3	3	2	2	15	31	
Commercial	4			0	0	0	0	
Commercial Industrial	4	0	0	0	01		0	
		0	0	0	1	6	12	
Industrial	0	÷	-	-	-	-	-	
Industrial Public authorities	0	1	1	1	1	6	12	

## End of Year Balances in Selected Accounts

#### Dixon

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 67,950.09
100-3	Construction Work in Progress	\$ 908,337.81
241	Advances for Construction	\$ 1,555,040.53
265	Contributions in Aid of Construction	\$ 267,412.46

	DECLARATION								
	(PLEASE VERIFY THAT ALL SCHEDULES ARE A	CCURATE AND COMPLETE BEFORE SIGNING)							
	Torn C	eenlen fer Deniemin V/sield							
I, the unde		canlon for Benjamin Voight strict Manager or Equivalent (Please Print)							
	Name of Dis	shict Manager of Equivalent (Flease Fillit)							
of	Dixo	onDistrict							
	Name of	District							
of	California Wa	ater Service Company							
		me of Utility							
at 201 South First Street, Dixon, CA 95620									
	Address	of District Office							
and record statement	ds of the respondent; that I have carefully examined th	pared by me, or under my direction, from the books, papers e same, and declare the same to be a complete and correct ndent and the operations of its property for the period of							
	Corporate Controller & Principal Accounting Officer Title (Please Print)	Signature							
	408-367-8521 Telephone Number	March 24, 2023 Date							

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