Received	_		
xamined	_		
	—		
U#			
RECEIVED	1		
KECEIVED			
MAY 31 2023			
	2022		
PUBLIC UTILITIES COMMISSION WATER DIVISION	ANNUAL RE	EPORT	
3	OF		
DICTRICT	•		TIONIO
DISTRICT	WATER SYS	IEM OPERA	HONS
	OF		
	Golden State Water Co	ompany	
	(NAME OF CORPORATION		
Name of District: C	laremont Location:	Claremont,	Los Angeles
		(TOWN OR CITY)	(COUNTY)

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2022

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2023

TABLE OF CONTENTS

	Page
Instructions	3
Schedule A-1a - Account 100.1 - Utility Plant in Service	4-5
Schedule A-1b - Account 101 - Recycled Water Utility Plant	5
Schedule A-1c - Account 302 - Franchises and Consents	5
Schedule A-4 - District Rate Base and Working Cash	6
Schedule A-5 - Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves	7
Schedule A-5a - Account 250 - Analysis of Entries in Depreciation Reserve	8
Schedule B-1 - Account 501 - Operating Revenues	9
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	10-12
Schedule B-4 - Account 507 - Taxes Charged During Year	13
Schedule D-1 - Sources of Supply and Water Developed	14
Schedule D-2 - Description of Storage Facilities	14
Schedule D-3 - Description of Transmission and Distribution Facilities	15
Schedule D-4 - Number of Active Service Connections	16
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	16
Schedule D-6 - Meter Testing Data	16
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	17
End of Year Balances in Selected Accounts	18
Declaration	19
Index	20

GENERAL INSTRUCTIONS

 Two completed and signed hard copies of this report and one electronic copy must be filed NO LATER THAN APRIL 30, 2023, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3200
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2022 through December 31, 2022. Fiscal year reports will not be accepted.

SCHEDULE A-1a Account 100.1 - Utility Plant in Service Balance Additions (Retirements) Other Debits Balance Title of Account or (Credits) End of Year Line Beg of Year **During Year During Year** (b) (d) (f) No. Acct (a) (c) (e) I. INTANGIBLE PLANT 1 301 2 Organization - \$ 3 302 Franchises and Consents (Schedule A-1c) 3,016 - \$ 3,016 4 8,999,671 9,060,746 61,075 303 Other Intangible Plant - \$ 61,075 \$ 5 Total Intangible Plant 9,002,687 \$ 9,063,762 6 II. LANDED CAPITAL 8 306 Land and Land Rights 1,191,235 \$ \$ 1,191,235 - \$ 9 III. SOURCE OF SUPPLY PLANT 10 311 Structures and Improvements 11 - \$ 312 Collecting and Impounding Reservoirs 12 - \$ 13 313 Lake, River and Other Intakes - \$ Springs and Tunnels 14 314 - \$ 1,940,662 5,533,545 (1,934)7,472,273 15 315 Wells Supply Mains 11,841 \$ 16 316 886,976 898,817 Other Source of Supply Plant 17 317 Total Source of Supply Plant 8,371,090 18 6,420,521 1,940,662 \$ (1,934)11,841 \$ 19 20 IV. PUMPING PLANT Structures and Improvements 21 321 1,501,071 120,848 (4,267)1,617,652 - \$ 322 **Boiler Plant Equipment** 23 323 Other Power Production Equipment - \$ 24 324 Pumping Equipment 10,834,155 (353,156)(845,657) (26,522) \$ 9,608,821 Other Pumping Plant 2,152,720 923,435 (31,348) 26,522 \$ 3,071,329 25 325 14,487,946 \$ (881,271) \$ 14,297,802 26 Total Pumping Plant 691,127 \$ \$ - \$ 27 V. WATER TREATMENT PLANT 28 29 Structures and Improvements 193,302 189,536 331 382,838 - \$ 30 332 Water Treatment Equipment 1,729,450 107,681 (1,829)- \$ 1,835,302 31 **Total Water Treatment Plant** 1,922,752 \$ 297,217 \$ (1,829)- \$ 2,218,140

	SCHEDULE A-1a												
		Account 100	.1 - Utility Pla	ant i	n Service (Continued)							
			Balance		Additions	(Retirements)	Other Debits	I	Balance				
Line		Title of Account	Beg of Year	1	During Year	During Year	or (Credits)		End of Year				
No.	Acct	(a)	(b)		(c)	(d)	(e)		(f)				
32	71001	VI. TRANSMISSION AND DIST. PLANT	(5)		(0)	(u)	(0)		(')				
33	341	Structures and Improvements	166,558	2	247.254	_	_	\$	413.812				
34	342	Reservoirs and Tanks	5,227,798	_	576,433	_	_	\$	5.804.231				
35	343	Transmission and Distribution Mains	40,030,564	_	2,478,941	(77,644)	(11.841)		42,420,019				
36	344	Fire Mains	883.875	_	(186,477)	(11,044)	(11,041)	\$	697,398				
37	345	Services	12,934,760		494.645	(21,433)	_	\$	13,407,973				
38	346	Meters	3,479,123		1,900	(325,064)	_	\$	3,155,959				
39	347	Meter Installations	0,110,120	-	- 1,000	(020,001)	_	\$	-				
40	348	Hydrants	4,534,460)	183,120	(20,279)	-	\$	4,697,301				
41	349	Other Transmission and Distribution Plant	71.601		-	(==,=:=)	_	\$	71,601				
42		Total Transmission and Distribution Plant	\$ 67,328,739		3,795,817	\$ (444,420)	\$ (11.841)		70.668,295				
43			, , , , , , , , , , , , , , , , , , , ,		-,,-	, , , ,	. , , , ,		.,,				
44		VII. GENERAL PLANT											
45	371	Structures and Improvements	186,022	2	-	(773)	59,141	\$	244,389				
46	372	Office Furniture and Equipment	99,138	3	-	-	-	\$	99,138				
47	373	Transportation Equipment	367,395	5	-	-	-	\$	367,395				
48	374	Stores Equipment		-	-	-	-	\$	-				
49	375	Laboratory Equipment		-	-	-	-	\$	-				
50	376	Communication Equipment	8,468	3	-	-	-	\$	8,468				
51	377	Power Operated Equipment	316,081	1	-	-	-	\$	316,081				
52	378	Tools, Shop and Garage Equipment	96,980)	-	-	-	\$	96,980				
53	379	Other General Plant		-	-	-	-	\$	-				
54		Total General Plant	\$ 1,074,084	4 \$	-	\$ (773)	\$ 59,141	\$	1,132,451				
55													
56		VIII. UNDISTRIBUTED ITEMS											
57	390	Other Tangible Property	1,335	5	-	-	-	\$	1,335				
58	391	Utility Plant Purchased	,	-	-	-	-	\$	-				
59	392	Utility Plant Sold		-	-	-	-	\$	-				
60		Total Undistributed Items	\$ 1,335	5 \$	-	\$ -	\$ -	\$	1,335				
61		Total Utility Plant in Service	\$ 101,429,299	9 \$	6,785,898	\$ (1,330,227)	\$ 59,141	\$	106,944,110				

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant										
Line		Title of Account	Balance Beg of Year	Additions During Year	(Retirements) During Year	Other Debits or (Credits)	Balance End of Year				
No.	Acct	(a)	(b)	(c)	(d)	(e)	(1)				
1	393	Recycled Water Intangible Plant					\$ -				
2	394	Recycled Water Land and Land Rights					\$ -				
3	395	Recycled Water Depreciable Plant					\$ -				
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -				

	SCHEDULE A-1c Account 302 - Franchises and Consents									
Line Name of Original Grantor (a) (b) Date of Acquisition by Balance (c) Utility End of Year (d) (e)										
1	Refer to Company Schedule A-1b									
2										
3										
4										
5		• •		Total	\$ -					

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

		SCHEDULE A-4 DISTRICT RATE BASE AND WORKING	CAS	SH		
Line No.	Acct.	Title of Account (a)		Balance 12/31/2022 (b)		Balance 1/1/2022 (c)
		RATE BASE		()		()
1		Utility Plant				
2		Plant in Service		107,132,197		101,617,386
3		Construction Work in Progress		8,535,639		6,138,647
4		General Office Prorate		-		
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	115,667,835	\$	107,756,033
6		Less Accumulated Depreciation	+		 	
7		Plant in Service		33,745,635		34,203,503
8		General Office Prorate		-		-
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	33,745,635	\$	34,203,503
10		Less Other Reserves				
11		Deferred Income Taxes		11,665,015		10,769,169
12		Deferred Investment Tax Credit		42,954		46,878
13		Other Reserves		257,570		254,582
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	11,965,539	\$	11,070,630
15		Less Adjustments				
16		Contributions in Aid of Construction		5,504,132		5,535,903
17		Advances for Construction		3,634,411		3,815,361
18		Other				-
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	9,138,543	\$	9,351,264
20		Add Materials and Supplies		204,713		166,169
21		Add Working Cash (=Line 34)		257,730		(14,200)
22		Add General Office, Regions, District Office and CSA allocation		2,108,415		2,101,489
23		TOTAL DISTRICT RATE BASE		•		
24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)	\$	63,388,977	\$	55,384,093
24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22) Working Cash	\$	63,388,977	\$	55,384,09
24		Determination of Operational Cash Requirement				
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	_			
26		Purchased Power & Commodity for Resale*	1		1	

	Working Cash		
24	Determination of Operational Cash Requirement		
25	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26	Purchased Power & Commodity for Resale*		
27	Meter Revenues: Bimonthly Billing		
28	Other Revenues: Flat Rate Monthly Billing		
29	Total Revenues (=Line 27 + Line 28)		
30	Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31	5/24 x Line 25 x (100% - Line 30)		
32	1/24 x Line 25 x Line 30		
33	1/12 x Line 26		
34	Operational Cash Requirement ("See attached schedule")	\$ 257,730	\$ (14,200)
	Electric power, gas or other fuel purchased for pumping and/or		
	* purchased commodity for resale billed after receipt (metered).		

SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		•				
		Account 250	Account 251	Account 252	Account 253	Account 259
			Limited-Term	Utility Plant		Recycled
		Utility	Utility	Acquisition	Other	Water Utility
Line	Item	Plant	Investments	Adjustments	Property	Plant
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	24,833,984	9,193,028	-	-	-
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503	1,457,853	25,746			
4	(b) Charged to Account 504	-	-			
5	(c) Charged to Account 505	-				
6	(d) Charged to Account 265	126,673	-			
7	(e) Charged to clearing accounts	3,343	-			
8	(f) Salvage recovered	-	-			
9	(g) All other credits ¹		340,288			
10	Total credits	\$ 1,587,869	\$ 366,034	\$ -	\$ -	\$ -
11	Deduct: Debits to reserves during year					
12	(a) Book cost of property retired	(1,330,228)				
13	(b) Cost of removal	(659,547)	-			
14	(c) All other debits ¹	(258,577)	-			
15	Total debits	\$ (2,248,352)	\$ -	\$ -	\$ -	\$ -
16	Balance in reserve at end of year	\$ 24,173,501	\$ 9,559,062	\$ -	\$ -	
17	,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, · ·		
18	State method of determining depreciation char	rges.		Composite Rate		
19	<u> </u>	0		•		
20						
21						
22						
23	Report the depreciation claimed in your Feder	al Income Tax Re	turn for the year -	· \$	NOT AVAILABL	E BY DISTRICT
24						
25	1/ General reclassifications and rate base adju	ıstments				
26	,					
27						
28						
29						
30						
31						
32						
33						
34						
35					-	
36						
37						
38						·
39						
40						·
41						
42						

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a) I. SOURCE OF SUPPLY PLANT		Balance Beginning of Year (b)	g During Year Excl. Salvage (c)		Debits to Reserves During Year Excl. Cost Removal (d) Salvage and Cost of Removal Net (Dr.) or Cr. (e)		•	Balance End of Year (f)	
2	311	Structures and Improvements		-		-	-			•	-
3	312	Collecting and Impounding Reservoirs		-		-	-		-	\$	-
4	313	Lake, river and Other Intakes		-		-	-		-	\$	-
5	314	Springs and Tunnels		-		-	-		-	\$	-
6	315	Wells		(925,656)		(123,949)	9,050		104,241	\$	(936,314)
7	316	Supply Mains		(124,439)		(14,197)	1,747		-	\$	(136,889)
8	317	Other Source of Supply Plant		-	_	-	-		-	\$	-
9		Total Source of Supply Plant	\$	(1,050,095)	\$	(138,146)	\$ 10,797	\$	104,241	\$	(1,073,203)
10											
11		II. PUMPING PLANT									
12	321	Structures and Improvements		(376,326)		(36,021)	4,267		584	\$	(407,496)
13	322	Boiler Plant Equipment		-		-	-		-	\$	-
14	323	Other Power Production Equipment		-			-		-	\$	
15	324	Pumping Equipment		(2,607,656)		(279,677)	829,500		77,692	\$	(1,980,141)
16	325	Other Pumping Plant		(415,619)		(95,339)	47,505		28,961	\$	(434,492)
17		Total Pumping Plant	\$	(3,399,601)	\$	(411,037)	\$ 881,272	\$	107,237	\$	(2,822,129)
18											
19		III. WATER TREATMENT PLANT									
20	331	Structures and Improvements		(54,839)		(9,045)	-		-	\$	(63,884)
21	332	Water Treatment Equipment		(624,562)		(54,006)	1,829		-	\$	(676,739)
22		Total Water Treatment Plant	\$	(679,401)	\$	(63,051)	\$ 1,829	\$	-	\$	(740,623)
23						, , ,					•
24		IV. TRANS. AND DIST. PLANT									
25	341	Structures and Improvements		(53,563)		(12,652)	_		2,009	\$	(64,206)
26	342	Reservoirs and Tanks		(1,120,076)		(81,085)	1,253		2,000	\$	(1,199,908)
27	343	Transmission and Distribution Mains		(10,734,409)		(465,846)	344,396		134,107	\$	(10,721,752)
28	344	Fire Mains		(53,081)		(15,971)	-		16,540	\$	(52,512)
29	345	Services		(3,962,914)		(152,788)	56,532		117,506	\$	(3,941,664)
30	346	Meters		(1,608,294)		(163,555)	325,064		151,529	\$	(1,295,256)
31	347	Meter Installations		-		-	-		-	\$	-
32	348	Hydrants		(1,373,563)		(67,853)	54,709		26.378	\$	(1,360,329)
33	349	Other Transmission and Distribution Plant		(50.355)		(1.124)	-			\$	(51,479)
34		Total Transmission and Distribution Plant	\$	(18,956,255)	\$	(960,874)	\$ 781,954	\$	448.069	\$	(18,687,106)
35				(-,,		(,- /	,	Ė			(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
36		V. GENERAL PLANT	+								
37	371	Structures and Improvements		(15,671)		(2,927)	(87,047)		-	\$	(105,645)
38	372	Office Furniture and Equipment		(70,295)		(2,736)	(0.,0)		_	\$	(73,031)
39	373	Transportation Equipment		(297,841)		(3,343)	_		-	\$	(301,184)
40	374	Stores Equipment		(201,011)		(0,0.0)	_		-	\$	(001,101)
41	375	Laboratory Equipment		_		-	_		-	\$	-
42	376	Communication Equipment	1	(8,469)		-	-		_	\$	(8.469)
43	377	Power Operated Equipment	1	(284,097)		(2,086)	-		_	\$	(286,183)
44	378	Tools, Shop and Garage Equipment		(87,010)		(3,666)	_		-	\$	(90,676)
45	379	Other General Plant	1	(3.,0.0)		(0,000)	-		_	\$	(30,0.0)
46	390	Other Tangible Property	1	(1,332)		(3)	-		_	\$	(1,335)
47	391	Water Plant Purchased	+	16.083		-	-		-	\$	16.083
48		Total General Plant	\$	(748.632)	\$	(14,761)	\$ (87.047)	\$	_	\$	(850,440)
49		Total	\$	(24,833,984)		(1,587,869)	1,588,805	\$	659,547	\$	(24,173,501)

SCHEDULE B-1 Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	,	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis (d)	
1		I. WATER SERVICE REVENUES					
2	601	Metered Sales to General Customers					
3		601-1.1 Residential Sales (2)		12,202,136	14,757,635	\$ (2,555,	,499)
4		601-1.2 Metered Sales Low Income Discount (Debit)		(153,203)	(136,092)	\$ (17,	',111)
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)		154,906	137,401		,505
6		601-2 Commercial Sales (2)		5,704,433	5,940,244	\$ (235,	,811)
7		601-3 Industrial Sales		125,483	151,677	. , ,	,194)
8		601-4 Sales to Public Authorities		463,429	533,352		,923)
9		Sub-total	\$	18,497,184	\$ 21,384,217	\$ (2,887,	,033)
10	602	Unmetered Sales to General Customers					
11		602-1.1 Residential Sales		-	-	\$	-
12		602-1.2 Residential Low Income Discount (Debit)		-	-	\$	-
13		602-1.2 Residential Low Income Balancing Account(Credit)		-	-	\$	-
14		602-2 Commericial Sales		-	-	\$	-
15		602-3 Industrial Sales		-	-	\$	-
16		602-4 Sales to Public Authorities		-	-	\$	-
17		Sub-total Sub-total	\$	-	\$ -	\$	-
18	603	Sales to Irrigation Customers					
19		603.1 Metered sales		1,088,436	1,220,086	\$ (131,	,650)
20		603.2 Flat Rate Sales		-	-	\$	-
21		Sub-total	\$	1,088,436	\$ 1,220,086	\$ (131,	,650)
22	604	Private Fire Protection Service		67,161	65,472	\$ 1,	,689
23	605	Public Fire Protection Service		-	-	\$	-
24	606	Sales to Other Water Utilities for Resale		-	-	\$	-
25	607	Sales to Governmental Agencies by Contracts		210,026	202,689	\$ 7,	,337
26	608	Interdepartmental Sales		-	-	\$	-
27	609	Other Sales or Service		(5,724)	(14,648)	\$ 8,	,924
28		Sub-total Sub-total	\$	271,463	\$ 253,513	\$ 17,	,950
29		Total Water Service Revenues	\$	19,857,083	\$ 22,857,816	\$ (3,000,	,733)
30		II. OTHER WATER REVENUES					\neg
31	610	Customer Surcharges (1)		(2)		\$	(2)
32	611	Miscellaneous Service Revenues		22,770	7,050		.720
33	612	Rent from Water Property		-	-	\$	_
34	613	Interdepartmental Rents		_	-	\$	_
35	614	Other Water Revenues		(548,045)	57,572	\$ (605,	,617)
36	615	Recycled Water Revenues		-	-	\$	
37		Total Other Water Revenues	\$	(525,277)	\$ 64,622	\$ (589,	,899)
38	501	Total operating revenues	\$	19,331,806		,	, ,

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

⁽²⁾ Region III WRAM, in it's entirety, is included in Orange County operating revenues. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			(Clas	ss	Amount Current	Amount Preceding		Net Change During Year how Decrease
Line		Account				Year	Year	i	n (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3	701	Operation supervision and engineering	Α	В		13,045	11,933	\$	1,112
4	701	Operation supervision, labor and expenses			С		-	\$	-
5	702	Operation labor and expenses	Α	В		-	-	\$	-
6		Miscellaneous expenses	Α			379	28	\$	351
7	704	Purchased water including MCBA/supply cost balancing accounts (1)	Α	В	С	4,026,404	5,281,279	\$	(1,254,875)
8		Maintenance					0		
9	706	Maintenance supervision and engineering	Α	В		11,152	10,408	\$	744
10	706	Maintenance of structures and facilities			С		-	\$	-
11	707	Maintenance of structures and improvements	Α	В		34,271	481	\$	33,790
12	708	Maintenance of collect and impound reservoirs	Α			1,511	648	\$	863
13	708	Maintenance of source of supply facilities		В		,	-	\$	-
14		Maintenance of lake, river and other intakes	Α			-	-	\$	-
15	710	Maintenance of springs and tunnels	Α			-	-	\$	-
16		Maintenance of wells	Α			26,275	7.721	\$	18,554
17	712	Maintenance of supply mains	Α			-	-	\$	-
18		Maintenance of other source of supply plant	Α	В		247	_	\$	247
19		Total source of supply expense				\$ 4,113,284	\$ 5,312,498	\$	(1,199,214)
20		II. PUMPING EXPENSES							, , , , , ,
21		Operation							
22	721	Operation supervision and engineering	Α	В		_	_	\$	-
23	721	Operation supervision labor and expense			С		_	\$	_
24		Power production labor and expenses	Α		Ť	_	_	\$	_
25		Power production labor, expenses and fuel	Ė	В			_	\$	_
26		Fuel for power production	Α	Ĕ		_	_	\$	_
27		Pumping labor and expenses	Α	В		60,931	34.581	\$	26,350
28		Miscellaneous expenses	Α	F		170.343	183.624	\$	(13,281)
29	726	Fuel or power purchased for pumping	Α	В	С	1,196,897	1,132,151	\$	64,746
30	120	Maintenance	<u> </u>	٦	Ť	1,100,001	1,102,101	Ψ	01,110
31	729	Maintenance supervision and engineering	Α	В		_	_	\$	_
32		Maintenance of structures and equipment	, , ,	۲	С	_		\$	
33		Maintenance of structures and improvements	Α	В	Ŭ	64		\$	64
34		Maintenance of structures and improvements Maintenance of power production equipment	A	В				\$	- 04
35		Maintenance of power production equipment	A	В		143,746	188,730	\$	(44,984)
36		Maintenance of other pumping plant	A	В		140,740	100,700	\$	(44,504)
37	700	Total pumping expenses	۲,	۳		\$ 1,571,981	\$ 1,539,086	\$	32,895

⁽¹⁾ Region III MCBA, in it's entirety, is included in Orange County operating expenses. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			(Clas	ss	Amount Current	Amount Preceding		let Change Ouring Year ow Decrease	
Line		Account				Year	Year	in	in (Parenthesis)	
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)	
38		III. WATER TREATMENT EXPENSES								
39		Operation								
40	741	Operation supervision and engineering	Α	В		-	-	\$	-	
41	741	Operation supervision, labor and expenses			С		-	\$	-	
42	742	Operation labor and expenses	Α			126,399	105,026	\$	21,373	
43	743	Miscellaneous expenses	Α	В		-	51	\$	(51)	
44	744	Chemicals and filtering materials	Α	В		54,595	154,355	\$	(99,760)	
45		Maintenance								
46	746	Maintenance supervision and engineering	Α	В		-	-	\$	-	
47	746	Maintenance of structures and equipment			С		-	\$	-	
48	747	Maintenance of structures and improvements	Α	В		45,908	-	\$	45,908	
49	748	Maintenance of water treatment equipment	Α	В		15,919	33,833	\$	(17,914)	
50		Total water treatment expenses				\$ 242,821	\$ 293,265	\$	(50,444)	
51		IV. TRANS. AND DIST. EXPENSES								
52		Operation								
53	751	Operation supervision and engineering	Α	В		23,685	18,001	\$	5,684	
54	751	Operation supervision, labor and expenses			С		-	\$	-	
55	752	Storage facilities expenses	Α			-	-	\$	-	
56	752	Operation labor and expenses		В			-	\$	-	
57	753	Transmission and distribution lines expenses	Α			4,569	8,968	\$	(4,399)	
58	754	Meter expenses	Α			53,131	49,688	\$	3,443	
59	755	Customer installations expenses	Α			36,430	53,885	\$	(17,455)	
60	756	Miscellaneous expenses	Α			215,920	253,713	\$	(37,793)	
61		Maintenance								
62	758	Maintenance supervision and engineering	Α	В		23,445	22,998	\$	447	
63	758	Maintenance of structures and plant			С		-	\$	-	
64	759	Maintenance of structures and improvements	Α	В		-	-	\$	-	
65	760	Maintenance of reservoirs and tanks	Α	В		8,642	12,962	\$	(4,320)	
66	761	Maintenance of trans. and distribution mains	Α			266,543	278,899	\$	(12,356)	
67	761	Maintenance of mains		В			1	\$	-	
68	762	Maintenance of fire mains	Α			-	-	\$	-	
69	763	Maintenance of services	Α			128,529	107,455	\$	21,074	
70	763	Maintenance of other trans. and distribution plant		В			-	\$	-	
71	764	Maintenance of meters	Α			29,710	27,013	\$	2,697	
72	765	Maintenance of hydrants	Α			8,424	4,392	\$	4,032	
73	766	Maintenance of miscellaneous plant	Α			-	-	\$		
74		Total transmission and distribution expenses				\$ 799,028	\$ 837,974	\$	(38,946)	

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			C	Clas	s	Amount Current		Amount Precedina	;	Net Change During Year Show Decrease
Line		Account				Year		Year		in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)		(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES				()				
76		Operation								
77	790	Transferred Customer Expenses				237,491		195,195	\$	42,296
78		Supervision	Α	В		23,485		18,001	\$	5,484
79		Superv., meter read., other customer acct expenses			С	20,.00			\$	-
80		Meter reading expenses	Α	В	_	87,098		77,480	\$	9,618
81		Customer records and collection expenses	Α			33,124		71,556	\$	(38,432)
82		Customer records and accounts expenses		В		33,121		- 1,000	\$	(00,102)
83		Miscellaneous customer accounts expenses	Α			_		(1)	\$	1
84	775	Uncollectible accounts	Α	В	С	46,982		53,610	\$	(6,628)
85	110	Total customer account expenses	,,		Ť	\$ 428,180	\$	415,841	\$	12,339
86		VI. SALES EXPENSES				Ψ 420,100	Ψ	710,071	Ψ	12,000
87		Operation VI. SALES EXPENSES								
88	701	Supervision	^	В					φ	
89			Α	D	С			-	\$	-
		Sales expenses	_		U			-	\$	-
90		Demonstrating selling expenses	Α						\$	(050)
91		Advertising expenses	Α			629		882	\$	(253)
92		Miscellaneous, jobbing and contract work	Α			-		-	\$	-
93	785	Merchandising, jobbing and contract work	Α			-		-	\$	(0.50)
94		Total sales expenses				\$ 629	\$	882	\$	(253)
95		VII. RECYCLED WATER EXPENSES								
96		Operation and Maintenance								
97	786	Recycled water operation and maint. expenses				-		-	\$	-
98		Total recycled water expenses				\$ -	\$	-	\$	-
99		VIII. ADMIN. AND GENERAL EXPENSES								
100	=00.4	Operation				2 2 4 4 2 2 7		0.044.700	•	(40.4)
101		Allocation of A&G Expenses	_		_	2,814,387		2,814,788	\$	(401)
102	791	Administrative and general salaries	Α	В	С	26,884		20,617	\$	6,267
103	792	Office supplies and other expenses	Α	В	С	81,756		84,619	\$	(2,863)
104		Property insurance	Α			-		-	\$	-
105		Property insurance, injuries and damages		В	С			<u> </u>	\$	-
106		Injuries and damages	Α			69,111		62,525	\$	6,586
107		Employees' pensions and benefits	Α	В	С	233,593		324,224	\$	(90,631)
108		Franchise requirements	Α	В	С	875		371	\$	504
109		Regulatory commission expenses	Α	В	С	-		-	\$	-
110		Outside services employed	Α			53,554		19,775	\$	33,779
111		Miscellaneous other general expenses		В				-	\$	-
112		Miscellaneous other general operation expenses			С			-	\$	-
113	799	Miscellaneous general expenses	Α			-		173	\$	(173)
114		Maintenance								
115	805	Maintenance of general plant	Α	В	С	25,885		28,637	\$	(2,752)
116		Total administrative and general expenses				\$ 3,306,045	\$	3,355,729	\$	(49,684)
117		XI. MISCELLANEOUS								
118	810	Customer Surcharges (1)				(2)		-	\$	(2)
119	811	Rents	Α	В	С	27,733		24,653	\$	3,080
120	812	Administrative expenses transferred - Cr.	Α	В	С	-		-	\$	-
121	813	Duplicate charges - Cr.	Α	В	С	-		-	\$	-
122		Total miscellaneous				\$ 27,731	\$	24,653	\$	3,078
123		Total operating expenses				\$ 10,489,699	\$	11,779,928	\$	(1,290,229)

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

			SCHED	JLE B-4			
	Account !	507	- Taxes	Charged Dur	ing Year		
					DISTRIBUTION OF	TAXES CHARGED	
			Total Taxes	(Show i	utility department where	applicable and account of	charged)
			Charged	Water	Nonutility	Other	Capitalized
Line	Kind of Tax		During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)
No.	(a)		(b)	(c)	(d)	(e)	(f)
1	Federal corporate income taxes ("FIT")	\$	675,864	675,864			
2	CA corp franchise taxes ("CCFT")(current)	\$	310,866	310,866			
3	Property taxes	\$	575,831	575,831			
4	Other taxes (details below):	\$	-	-			
5	FIT(deferred)	\$	200,256	200,256			
6	Amortization of ITC (Option 1)	\$	-	-			
7	CCFT(deferred)	\$	2,334	2,334			
8	Payroll taxes	\$	51,470	51,470			
9	Franchise taxes including licenses & filing fees	\$	11,404	11,404			·
10	Groundwater production assessments (pump taxes)	\$	501,272	501,272			
11		\$	-				
12		\$	-				
13		\$	-				
14	Total	\$	2,329,298	\$ 2,329,298	\$ -	\$ -	\$ -

SCHEDULE D-1 **Sources of Supply and Water Developed** STREAMS FLOW IN .(unit)² Annual From Stream Quantities Diversions Line or Creek Location of Priority Right Diverted(Unit)² Diverted into* (Name) **Diversion Point** Claim Capacity Max. No. Remarks 1 "None" 2 3 4 5 WELLS Annual Pumping Quantities At Plant ¹Depth to Pumped Line Capacity(Unit)² Water(Unit)² No. (Name or Number) Location Number **Dimensions** Remarks 6 "REFER TO ATTACHED SCHEDULE" 7 8 9 10 FLOW IN Annual(Unit)² **TUNNELS AND SPRINGS** Quantities Line Used(Unit)² No. Designation Location Number Maximum Minimum Remarks 11 "None" 12 13 14 15 Purchased Water for Resale 16 Purchased from Three Valleys MWD 1,366,290 City of Upland 58 West End Water Consolidated (leased well) 36,333 Pomona College (leased wells) 683,888 2,086,569 (Unit chosen)2 17 Annual quantities purchased CCF 18 19 State ditch, pipe line, reservoir, etc., with name, if any 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per

SCHEDULE D-2 Description of Storage Facilities Line Combined Capacity (Gallons or Acre Feet) No. Type Number Remarks "REFER TO ATTACHED SCHEDULE" Collecting reservoirs 2 Concrete 3 Earth 4 Wood Distribution reservoirs 6 Concrete 7 Earth 8 Wood 9 Tanks 10 Wood 11 Metal 12 Concrete Total 13

minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

Golden State Water Company Claremont Schedule D-1 - Wells Attachment

				2020	Well		Design	
			Depth to	Prod	Depth		Flow	
RMA	System	Well	Water	(AF)	(ft)	Well Diam (in)	(gpm)	Remarks
Claremont	317 - Claremont	Alamosa Well 2	278.5	0	470	14	375	Out of Service
Claremont	317 - Claremont	Berkeley Well 2	67.8	0	154	14	500	Out of Service
Claremont	317 - Claremont	College 1 Well 1	342.9	422	539	24	300	
Claremont	317 - Claremont	College 2 Well 2	414.6	1148	830	16	1200	
Claremont	317 - Claremont	Del Monte Well 1		0	450	18	300	Out of Service
Claremont	317 - Claremont	Del Monte Well 2		206	644	16	375	
Claremont	317 - Claremont	Del Monte Well 4	319.9	0	775	16	700	Out of Service
Claremont	317 - Claremont	Dreher Well 1	172.0	246	364	16	200	
Claremont	317 - Claremont	Fairoaks Well 1	441.6	0	800	18	450	Out of Service
Claremont	317 - Claremont	Harrison Well 2	166.7	89	495	16	200	
Claremont	317 - Claremont	Indian Hill North Well 3	209.4	589	645	16	850	
Claremont	317 - Claremont	Indian Hill North Well 4	225.6	641	565	20	750	
Claremont	317 - Claremont	Margarita Well 1		0	742	20		Out of Service
Claremont	317 - Claremont	Margarita Well 2	531.0	1070	745	20	1000	
Claremont	317 - Claremont	Marlboro Well 2	247.2	261	776	16	330	
Claremont	317 - Claremont	Mills Well 1	161.0	0	309	18	540	Out of Service
Claremont	317 - Claremont	Miramar 3 Well 3	358.7	282	734	18	300	
Claremont	317 - Claremont	Miramar 5 Well 5	246.2	0	666	16	250	
Claremont	317 - Claremont	Mountain View Well 1		0	380		400	Out of Service, To be destroyed
Claremont	317 - Claremont	Mountain View Well 5	217.3	83	560	18	850	
Claremont	317 - Claremont	Pomello Well 5	217.6	5	430	18	250	

Golden State Water Company Claremont

Schedule D-2 - Reservoirs Attachment

			Volume			
RMA	System	Reservoir	(MG)	Туре	Material	Remarks
Claremont	317 - Claremont	Camp Baldy Reservoir	0.500	Elev Resv	Steel	
Claremont	317 - Claremont	Claraboya Reservoir	0.250	Elev Resv	Steel	
Claremont	317 - Claremont	Del Monte East Reservoir	1.500	Ground	Steel	
Claremont	317 - Claremont	Fairoaks Forebay	0.021	Forebay	Steel	Out of Service
Claremont	317 - Claremont	Indian Hill North Reservoir	1.000	Ground	Steel	
Claremont	317 - Claremont	Margarita Reservoir	0.500	Ground	Steel	
Claremont	317 - Claremont	Mountain Reservoir	1.500	Ground	Steel	
Claremont	317 - Claremont	Padua Resv Reservoir	0.350	Elev Resv	Steel	
Claremont	317 - Claremont	Pomello Reservoir	1.500	Elev Resv	Steel	
Claremont	317 - Claremont	Upper O'Neil Reservoir	0.750	Elev Resv	Steel	

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	ı	-	-	-	-	-	1	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9								•	
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	2	2 1/2	3	4	5	6	8	10
11	Cast Iron	-	6	1	-	26,656	1	46,406	26,122	4,308
12	Cement Lined Steel	1	-	ı	-	-	ı	-	-	-
13	Concrete	-		-	-	-	-	-	-	-
14	Copper	62	-	-	-	-	-	-	-	-
15	Steel	-	2,612	ı	-	5,855	ı	12,676	22,899	6,324
16	Asbestos Cement	-	362	-	53	35,868	-	135,428	154,228	20,286
17	Ductile Iron	-	22	-	-	1,459	-	8,484	111,977	1,711
18	HDPE	-	=	ı	-	-	ľ	-	-	-
19	PVC	20	143	ı	-	1,822	ı	10,844	69,461	3,409
20										
21		·								·
22	Total	82	3,145	-	53	71,660	-	213,838	384,688	36,038

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

								Othe	er Sizes	
Line								(Spec	ify Sizes)	Total
No.		12	14	16	18	20	24	22/30		All Sizes
23	Cast Iron	2,785	-	-	-	-	-	-		106,283
24	Cement Lined Steel	-		-	ı	-	-	-		-
25	Concrete	-	-	-	ı	-	-	-		-
26	Copper	-	-	-	-	-	-	-		62
27	Steel	10,821		371	ı	-	-	-		61,558
28	Asbestos Cement	37,254	4,262	-	ı	-	-	-		387,740
29	Ductile Iron	38,404	621	1,947	ı	-	-	-		164,626
30	HDPE	-	-	-	ı	-	-	-		-
31	PVC	14,738	-	-	ı	-	-	-		100,437
32										-
33										-
34	Total	104,002	4,883	2,318		-	-	-	-	820,708

SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	10,067	10,090	-	-
Commercial	818	825	-	-
Industrial	9	9	•	-
Public authorities	21	21	-	-
Irrigation	282	283	-	-
Other	-	-	-	-
Contract	65	65	-	-
Subtotal	11,262	11,293	-	-
Private fire connections	-	-	186	189
Public fire hydrants	-	-	-	-
Total *	11,262	11,293	186	189

* Data run as of 1/24/2022 and 1/3/2023, respectively.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	3,729	
3/4 - in	1,017	1,627
1 - in	6,066	8,863
1 1/2 - in	150	23
2 - in	462	647
3 - in	65	43
4 - in	28	121
6 - in	14	88
8 - in	5	67
Other	-	3
Total *	11,536	11,482

* Data run as of 3/15/2023 for meters and 1/3/2023 for active service connections, respectively.

SCHEDULE D-6 Meter Testing Data

weter resting Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	435
2. Used, before repair	-
3. Used, after repair	-
Found fast, requiring billing adjustment	-
B. Number of Meters in Service Since Last Test	
1. Ten years or less	7,162
2. More than 10, but less	
than 15 years	2,801
3. More than 15 years	1,595

January		Du	ring Current Yea	ar			
	February	March	April	May	June	July	Subtotal
118,057	138,567	144,962	177,873	173,391	174,292	184,903	1,112,0
59,086	72,506	77,867	140,576	46,263	90,546	91,485	578,3
1,440	1,181	1,941	2,048	2,249	2,811	174	11,8
1,763	6,144	6,079	7,401	7,966	10,830	9,998	50,
4,997	9,008	19,539	20,686	28,270	30,536	33,274	146,
1,035	836	835	929	1,019	1,065	1,011	6,
14,148	(3,340)	7,650	8,061	10,463	9,370	10,601	56,
200,526	224,902	258,873	357,574	269,621	319,450	331,446	1,962,
		Du	ring Current Yea	ar			Total
August	September	October	November	December	Subtotal	Total	Prior Ye
August 175,643	September 197,686	October 166,575	November 129,812	109,943	779,659	Total 1,891,704	
	•						2,365,
175,643	197,686	166,575	129,812	109,943	779,659	1,891,704	2,365, 1,102,
175,643 96,195	197,686 108,531	166,575 98,336	129,812 79,025	109,943 61,725	779,659 443,812	1,891,704 1,022,141	2,365, 1,102, 30,
175,643 96,195 1,838	197,686 108,531 3,375	166,575 98,336 2,281	129,812 79,025 2,012	109,943 61,725 1,893	779,659 443,812 11,399	1,891,704 1,022,141 23,243	2,365, 1,102, 30, 111,
175,643 96,195 1,838 10,800	197,686 108,531 3,375 12,864	166,575 98,336 2,281 11,175	129,812 79,025 2,012 4,667	109,943 61,725 1,893 3,362	779,659 443,812 11,399 42,868	1,891,704 1,022,141 23,243 93,049	2,365, 1,102, 30,
175,643 96,195 1,838 10,800 30,345	197,686 108,531 3,375 12,864 31,275	166,575 98,336 2,281 11,175 25,456	129,812 79,025 2,012 4,667 14,708	109,943 61,725 1,893 3,362 5,759	779,659 443,812 11,399 42,868 107,543	1,891,704 1,022,141 23,243 93,049 253,853	2,365, 1,102, 30, 111, 312,
	1,440 1,763 4,997 1,035 14,148	1,440 1,181 1,763 6,144 4,997 9,008 1,035 836 14,148 (3,340)	1,440 1,181 1,941 1,763 6,144 6,079 4,997 9,008 19,539 1,035 836 835 14,148 (3,340) 7,650 200,526 224,902 258,873	1,440 1,181 1,941 2,048 1,763 6,144 6,079 7,401 4,997 9,008 19,539 20,686 1,035 836 835 929 14,148 (3,340) 7,650 8,061 200,526 224,902 258,873 357,574	1,440 1,181 1,941 2,048 2,249 1,763 6,144 6,079 7,401 7,966 4,997 9,008 19,539 20,686 28,270 1,035 836 835 929 1,019 14,148 (3,340) 7,650 8,061 10,463	1,440 1,181 1,941 2,048 2,249 2,811 1,763 6,144 6,079 7,401 7,966 10,830 4,997 9,008 19,539 20,686 28,270 30,536 1,035 836 835 929 1,019 1,065 14,148 (3,340) 7,650 8,061 10,463 9,370 200,526 224,902 258,873 357,574 269,621 319,450	1,440 1,181 1,941 2,048 2,249 2,811 174 1,763 6,144 6,079 7,401 7,966 10,830 9,998 4,997 9,008 19,539 20,686 28,270 30,536 33,274 1,035 836 835 929 1,019 1,065 1,011 14,148 (3,340) 7,650 8,061 10,463 9,370 10,601 200,526 224,902 258,873 357,574 269,621 319,450 331,446

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 204,713
100-3	Construction Work in Progress	\$ 8,535,639
241	Advances for Construction	\$ 3,634,411
265	Contributions in Aid of Construction	\$ 5,504,132

DECLARATION				
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)				
I, the undersigned Glady	vs Farrow			
Name of District N	lanager or Equivalent (Please Print)			
of Claremor	nt District			
Name of Dis	trict			
of Golden State	Golden State Water Company			
Name of Utility				
at 2185 N. Indian Hill Bl	rd. Claremont CA 91711			
Address of	District Office			
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the				
Vice President - Finance, Treasurer and	Gladys M. Farrow Farrow Date: 2023.05.26 08:02:48 -07'00'			
Assistant Secretary				
Title (Please Print)	Signature			
909 394-3600	May 31, 2023			
Telephone Number	Date			

INDEX

	PAGE
Acres Irrigated	17
Advances for construction	18
Construction work in progress	18
Contributions in aid of construction	18
Depreciation and amortization reserves	7
Materials and supplies	18
Meters and services on pipe system	16
Operating expenses	10-12
Operating revenues	9
Population served	17
Rate base	6
Service connections, active	16
Signature	19
Sources of supply and water developed	14
Storage facilities	14
Taxes	13
Transmission and distribution facilities	15
Utility plant in service	4-5