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2022  
ANNUAL REPORT  
OF  
DISTRICT WATER SYSTEM OPERATIONS  
OF

Golden State Water Company  
\_\_\_\_\_  
(NAME OF CORPORATION)

Name of District: Santa Maria Location: Santa Maria, San Luis Obispo  
(TOWN OR CITY) (COUNTY)

TO THE  
PUBLIC UTILITIES COMMISSION  
STATE OF CALIFORNIA  
FOR THE YEAR ENDED DECEMBER 31, 2022

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2023

## TABLE OF CONTENTS

	<u>Page</u>
Instructions	3
Schedule A-1a - Account 100.1 - Utility Plant in Service	4-5
Schedule A-1b - Account 101 - Recycled Water Utility Plant	5
Schedule A-1c - Account 302 - Franchises and Consents	5
Schedule A-4 - District Rate Base and Working Cash	6
Schedule A-5 - Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves	7
Schedule A-5a - Account 250 - Analysis of Entries in Depreciation Reserve	8
Schedule B-1 - Account 501 - Operating Revenues	9
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	10-12
Schedule B-4 - Account 507 - Taxes Charged During Year	13
Schedule D-1 - Sources of Supply and Water Developed	14
Schedule D-2 - Description of Storage Facilities	14
Schedule D-3 - Description of Transmission and Distribution Facilities	15
Schedule D-4 - Number of Active Service Connections	16
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	16
Schedule D-6 - Meter Testing Data	16
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	17
End of Year Balances in Selected Accounts	18
Declaration	19
Index	20

## GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2023**, with:

**CALIFORNIA PUBLIC UTILITIES COMMISSION**  
**WATER DIVISION**  
**ATTN: BRUCE DEBERRY**  
**505 VAN NESS AVENUE, ROOM 3200**  
**SAN FRANCISCO, CALIFORNIA 94102-3298**  
[bmd@cpuc.ca.gov](mailto:bmd@cpuc.ca.gov)

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2022 through December 31, 2022. Fiscal year reports will not be accepted.

**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant in Service**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		<b>I. INTANGIBLE PLANT</b>					
2	301	Organization	5,105	-	-	-	\$ 5,105
3	302	Franchises and Consents (Schedule A-1c)	-	-	-	-	\$ -
4	303	Other Intangible Plant	591,550	229,939	-	-	\$ 821,489
5		Total Intangible Plant	\$ 596,655	\$ 229,939	\$ -	\$ -	\$ 826,594
6							
7		<b>II. LANDED CAPITAL</b>					
8	306	Land and Land Rights	\$ 4,230,579	\$ -	\$ -	\$ -	\$ 4,230,579
9							
10		<b>III. SOURCE OF SUPPLY PLANT</b>					
11	311	Structures and Improvements	25,804	-	-	-	\$ 25,804
12	312	Collecting and Impounding Reservoirs	4,105	-	-	-	\$ 4,105
13	313	Lake, River and Other Intakes	-	-	-	-	\$ -
14	314	Springs and Tunnels	-	-	-	-	\$ -
15	315	Wells	9,188,842	2,450,901	(1,173)	-	\$ 11,638,570
16	316	Supply Mains	468,760	-	-	66,821	\$ 535,581
17	317	Other Source of Supply Plant	5,513	-	-	-	\$ 5,513
18		Total Source of Supply Plant	\$ 9,693,024	\$ 2,450,901	\$ (1,173)	\$ 66,821	\$ 12,209,573
19							
20		<b>IV. PUMPING PLANT</b>					
21	321	Structures and Improvements	2,102,551	24,202	-	-	\$ 2,126,753
22	322	Boiler Plant Equipment	-	-	-	-	\$ -
23	323	Other Power Production Equipment	-	-	-	-	\$ -
24	324	Pumping Equipment	11,401,528	1,359,556	(153,882)	1,564	\$ 12,608,767
25	325	Other Pumping Plant	5,219,566	2,141,893	(8,464)	5,706	\$ 7,358,701
26		Total Pumping Plant	\$ 18,723,645	\$ 3,525,651	\$ (162,346)	\$ 7,270	\$ 22,094,221
27							
28		<b>V. WATER TREATMENT PLANT</b>					
29	331	Structures and Improvements	870,754	74,165	-	-	\$ 944,919
30	332	Water Treatment Equipment	2,930,307	(58,789)	(2,082)	-	\$ 2,869,437
31		Total Water Treatment Plant	\$ 3,801,061	\$ 15,377	\$ (2,082)	\$ -	\$ 3,814,356

**SCHEDULE A-1a**  
**Account 100.1 - Utility Plant in Service (Continued)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
32		<b>VI. TRANSMISSION AND DIST. PLANT</b>					
33	341	Structures and Improvements	226,583	699,597	-	-	\$ 926,180
34	342	Reservoirs and Tanks	6,509,129	2,374,293	-	-	\$ 8,883,422
35	343	Transmission and Distribution Mains	24,777,880	4,616,157	(21,870)	(74,092)	\$ 29,298,076
36	344	Fire Mains	269,955	-	-	-	\$ 269,955
37	345	Services	11,148,953	579,082	(27,024)	-	\$ 11,701,011
38	346	Meters	1,968,416	174,791	(72,693)	-	\$ 2,070,514
39	347	Meter Installations	-	-	-	-	\$ -
40	348	Hydrants	3,821,821	253,988	(1,664)	-	\$ 4,074,145
41	349	Other Transmission and Distribution Plant	235,955	-	-	-	\$ 235,955
42		Total Transmission and Distribution Plant	\$ 48,958,692	\$ 8,697,908	\$ (123,250)	\$ (74,092)	\$ 57,459,259
43							
44		<b>VII. GENERAL PLANT</b>					
45	371	Structures and Improvements	633,039	-	-	-	\$ 633,039
46	372	Office Furniture and Equipment	216,891	2,188	-	-	\$ 219,079
47	373	Transportation Equipment	837,250	60,836	(45,294)	-	\$ 852,791
48	374	Stores Equipment	-	-	-	-	\$ -
49	375	Laboratory Equipment	-	-	-	-	\$ -
50	376	Communication Equipment	67,910	-	-	-	\$ 67,910
51	377	Power Operated Equipment	370,496	2,278	-	-	\$ 372,774
52	378	Tools, Shop and Garage Equipment	135,344	6,516	-	-	\$ 141,860
53	379	Other General Plant	43,270	-	-	-	\$ 43,270
54		Total General Plant	\$ 2,304,200	\$ 71,818	\$ (45,294)	\$ -	\$ 2,330,724
55							
56		<b>VIII. UNDISTRIBUTED ITEMS</b>					
57	390	Other Tangible Property	228	-	-	-	\$ 228
58	391	Utility Plant Purchased	-	-	-	-	\$ -
59	392	Utility Plant Sold	-	-	-	-	\$ -
60		Total Undistributed Items	\$ 228	\$ -	\$ -	\$ -	\$ 228
61		Total Utility Plant in Service	\$ 88,308,084	\$ 14,991,595	\$ (334,145)	\$ 0	\$ 102,965,533

**SCHEDULE A-1b**  
**Account 101 - Recycled Water Utility Plant**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

**SCHEDULE A-1c**  
**Account 302 - Franchises and Consents**

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year <sup>1</sup> (e)
1	Refer to Company Schedule A-1b				
2					
3					
4					
5				Total	\$ -

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

**SCHEDULE A-4  
DISTRICT RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2022 (b)	Balance 1/1/2022 (c)
		<b>RATE BASE</b>		
1		Utility Plant		
2		Plant in Service	102,965,529	88,308,080
3		Construction Work in Progress	6,376,159	10,889,615
4		General Office Prorate	971,181	971,181
5		<b>Total Gross Plant (=Line 2 + Line 3 + Line 4)</b>	<b>\$ 110,312,869</b>	<b>\$ 100,168,876</b>
6		Less Accumulated Depreciation		
7		Plant in Service	21,893,243	20,850,330
8		General Office Prorate	-	-
9		<b>Total Accumulated Depreciation (=Line 7 + Line 8)</b>	<b>\$ 21,893,243</b>	<b>\$ 20,850,330</b>
10		Less Other Reserves		
11		Deferred Income Taxes	6,963,338	6,695,868
12		Deferred Investment Tax Credit	69,318	79,602
13		Other Reserves	111,794	93,678
14		<b>Total Other Reserves (=Line 11 + Line 12 + Line 13)</b>	<b>\$ 7,144,451</b>	<b>\$ 6,869,148</b>
15		Less Adjustments		
16		Contributions in Aid of Construction	5,964,514	6,408,975
17		Advances for Construction	10,028,914	9,937,281
18		Other		
19		<b>Total Adjustments (=Line 16 + Line 17 + Line 18)</b>	<b>\$ 15,993,428</b>	<b>\$ 16,346,256</b>
20		<b>Add Materials and Supplies</b>	<b>216,581</b>	<b>222,836</b>
21		<b>Add Working Cash (=Line 34)</b>	<b>760,256</b>	<b>650,339</b>
22		Add General Office, Regions, District Office and CSA allocation	1,372,731	1,333,814
23		<b>TOTAL DISTRICT RATE BASE</b>		
24		<b>(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)</b>	<b>\$ 67,631,315</b>	<b>\$ 58,310,131</b>
		<b>Working Cash</b>		
24		<b>Determination of Operational Cash Requirement</b>		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26		Purchased Power & Commodity for Resale*		
27		Meter Revenues: Bimonthly Billing		
28		Other Revenues: Flat Rate Monthly Billing		
29		Total Revenues (=Line 27 + Line 28)		
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31		5/24 x Line 25 x (100% - Line 30)		
32		1/24 x Line 25 x Line 30		
33		1/12 x Line 26		
34		Operational Cash Requirement ("See attached schedule")	\$ 760,256	\$ 650,339
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		

**SCHEDULE A-5**  
**Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves**

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)	Account 259 Recycled Water Utility Plant (f)
1	Balance in reserves at beginning of year	20,406,959	443,357	-	-	-
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503	1,648,863	28,158			
4	(b) Charged to Account 504	-	-			
5	(c) Charged to Account 505	-	-			
6	(d) Charged to Account 265	101,205	-			
7	(e) Charged to clearing accounts	18,421	-			
8	(f) Salvage recovered	14,424	-			
9	(g) All other credits <sup>1</sup>	-	-			
10	Total credits	\$ 1,782,913	\$ 28,158	\$ -	\$ -	\$ -
11	Deduct: Debits to reserves during year					
12	(a) Book cost of property retired	(334,146)	-			
13	(b) Cost of removal	(434,013)	-			
14	(c) All other debits <sup>1</sup>	(1)	-			
15	Total debits	\$ (768,160)	\$ -	\$ -	\$ -	\$ -
16	Balance in reserve at end of year	\$ 21,421,712	\$ 471,515	\$ -	\$ -	\$ -
17						
18	State method of determining depreciation charges.			Composite Rate		
19						
20						
21						
22						
23	Report the depreciation claimed in your Federal Income Tax Return for the year - \$					NOT AVAILABLE BY DISTRICT
24						
25	1/ General reclassifications and rate base adjustments					
26						
27						
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**SCHEDULE A-5a**

**Account 250 - Analysis of Entries in Depreciation Reserve**

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		<b>I. SOURCE OF SUPPLY PLANT</b>					
2	311	Structures and Improvements	11,346	(13)	-	-	\$ 11,333
3	312	Collecting and Impounding Reservoirs	(2,746)	(43)	-	-	\$ (2,789)
4	313	Lake, river and Other Intakes	-	-	-	-	\$ -
5	314	Springs and Tunnels	-	-	-	-	\$ -
6	315	Wells	(2,516,112)	(204,109)	1,173	-	\$ (2,719,048)
7	316	Supply Mains	(183,021)	(7,784)	9,088	-	\$ (181,717)
8	317	Other Source of Supply Plant	(5,512)	-	-	-	\$ (5,512)
9		Total Source of Supply Plant	\$ (2,696,045)	\$ (211,949)	\$ 10,261	\$ -	\$ (2,897,733)
10							
11		<b>II. PUMPING PLANT</b>					
12	321	Structures and Improvements	(404,662)	(48,214)	-	-	\$ (452,876)
13	322	Boiler Plant Equipment	-	-	-	-	\$ -
14	323	Other Power Production Equipment	-	-	-	-	\$ -
15	324	Pumping Equipment	(2,243,561)	(357,753)	154,667	155,391	\$ (2,291,256)
16	325	Other Pumping Plant	(430,748)	(259,112)	8,905	5,040	\$ (675,915)
17		Total Pumping Plant	\$ (3,078,971)	\$ (665,079)	\$ 163,572	\$ 160,431	\$ (3,420,047)
18							
19		<b>III. WATER TREATMENT PLANT</b>					
20	331	Structures and Improvements	(91,059)	(30,412)	-	95,738	\$ (25,733)
21	332	Water Treatment Equipment	(222,893)	(79,167)	2,082	4,725	\$ (295,253)
22		Total Water Treatment Plant	\$ (313,952)	\$ (109,579)	\$ 2,082	\$ 100,463	\$ (320,986)
23							
24		<b>IV. TRANS. AND DIST. PLANT</b>					
25	341	Structures and Improvements	(27,721)	(26,398)	-	-	\$ (54,119)
26	342	Reservoirs and Tanks	(294,855)	(126,219)	-	-	\$ (421,074)
27	343	Transmission and Distribution Mains	(6,523,483)	(305,529)	11,557	26,722	\$ (6,790,733)
28	344	Fire Mains	(33,803)	(5,237)	-	-	\$ (39,040)
29	345	Services	(3,511,563)	(130,245)	27,024	110,547	\$ (3,504,237)
30	346	Meters	(1,393,041)	(61,392)	72,693	27,200	\$ (1,354,540)
31	347	Meter Installations	-	-	-	-	\$ -
32	348	Hydrants	(1,143,913)	(56,851)	1,664	2,970	\$ (1,196,130)
33	349	Other Transmission and Distribution Plant	(76,151)	(4,908)	-	-	\$ (81,059)
34		Total Transmission and Distribution Plant	\$ (13,004,530)	\$ (716,779)	\$ 112,938	\$ 167,439	\$ (13,440,932)
35							
36		<b>V. GENERAL PLANT</b>					
37	371	Structures and Improvements	(187,923)	(9,052)	-	-	\$ (196,975)
38	372	Office Furniture and Equipment	(144,592)	(13,214)	-	-	\$ (157,806)
39	373	Transportation Equipment	(451,383)	(18,421)	45,294	(8,744)	\$ (433,254)
40	374	Stores Equipment	-	-	-	-	\$ -
41	375	Laboratory Equipment	1	-	-	-	\$ 1
42	376	Communication Equipment	(18,631)	(1,976)	-	-	\$ (20,607)
43	377	Power Operated Equipment	(258,388)	(335)	-	-	\$ (258,723)
44	378	Tools, Shop and Garage Equipment	(120,573)	(554)	-	-	\$ (121,127)
45	379	Other General Plant	(9,377)	(3,293)	-	-	\$ (12,670)
46	390	Other Tangible Property	(228)	-	-	-	\$ (228)
47	391	Water Plant Purchased	(122,367)	(18,258)	-	-	\$ (140,625)
48		Total General Plant	\$ (1,313,461)	\$ (65,103)	\$ 45,294	\$ (8,744)	\$ (1,342,014)
49		Total	\$ (20,406,959)	\$ (1,768,489)	\$ 334,147	\$ 419,589	\$ (21,421,712)



**SCHEDULE B-1**  
**Account 501 - Operating Revenues**

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		<b>I. WATER SERVICE REVENUES</b>			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	12,394,455	12,589,105	\$ (194,650)
4		601-1.2 Metered Sales Low Income Discount (Debit)	(297,623)	(258,878)	\$ (38,745)
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)	300,990	262,172	\$ 38,818
6		601-2 Commercial Sales	2,044,854	2,023,554	\$ 21,300
7		601-3 Industrial Sales	3,070	3,136	\$ (66)
8		601-4 Sales to Public Authorities	224,544	189,255	\$ 35,289
9		Sub-total	\$ 14,670,290	\$ 14,808,344	\$ (138,054)
10	602	Unmetered Sales to General Customers			
11		602-1.1 Residential Sales	-	-	\$ -
12		602-1.2 Residential Low Income Discount (Debit)	-	-	\$ -
13		602-1.2 Residential Low Income Balancing Account(Credit)	-	-	\$ -
14		602-2 Commercial Sales	-	-	\$ -
15		602-3 Industrial Sales	-	-	\$ -
16		602-4 Sales to Public Authorities	-	-	\$ -
17		Sub-total	\$ -	\$ -	\$ -
18	603	Sales to Irrigation Customers			
19		603.1 Metered sales	492,723	505,924	\$ (13,201)
20		603.2 Flat Rate Sales	-	-	\$ -
21		Sub-total	\$ 492,723	\$ 505,924	\$ (13,201)
22	604	Private Fire Protection Service	30,211	29,568	\$ 643
23	605	Public Fire Protection Service	-	-	\$ -
24	606	Sales to Other Water Utilities for Resale	-	-	\$ -
25	607	Sales to Governmental Agencies by Contracts	-	-	\$ -
26	608	Interdepartmental Sales	-	-	\$ -
27	609	Other Sales or Service	(6,000)	42,729	\$ (48,729)
28		Sub-total	\$ 24,211	\$ 72,297	\$ (48,086)
29		Total Water Service Revenues	\$ 15,187,224	\$ 15,386,565	\$ (199,341)
30		<b>II. OTHER WATER REVENUES</b>			
31	610	Customer Surcharges (1)	365,564	380,176	\$ (14,612)
32	611	Miscellaneous Service Revenues	34,200	8,030	\$ 26,170
33	612	Rent from Water Property	-	-	\$ -
34	613	Interdepartmental Rents	-	-	\$ -
35	614	Other Water Revenues	-	-	\$ -
36	615	Recycled Water Revenues	-	-	\$ -
37		Total Other Water Revenues	\$ 399,764	\$ 388,206	\$ 11,558
38	501	Total operating revenues	\$ 15,586,988	\$ 15,774,771	\$ (187,783)

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

**SCHEDULE B-2**  
**Account 502 - Operating Expenses - For Class A, B, and C Water Utilities**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
1		<b>I. SOURCE OF SUPPLY EXPENSE</b>						
2		<b>Operation</b>						
3	701	Operation supervision and engineering	A	B		14,424	30,497	\$ (16,073)
4	701	Operation supervision, labor and expenses			C		-	\$ -
5	702	Operation labor and expenses	A	B		177,786	189,307	\$ (11,521)
6	703	Miscellaneous expenses	A			-	-	\$ -
7	704	Purchased water including MCBA/supply cost balancing accounts	A	B	C	432,080	410,062	\$ 22,018
8		<b>Maintenance</b>						
9	706	Maintenance supervision and engineering	A	B		6,299	-	\$ 6,299
10	706	Maintenance of structures and facilities			C		-	\$ -
11	707	Maintenance of structures and improvements	A	B		718	-	\$ 718
12	708	Maintenance of collect and impound reservoirs	A			142	27,851	\$ (27,709)
13	708	Maintenance of source of supply facilities		B			-	\$ -
14	709	Maintenance of lake, river and other intakes	A			-	-	\$ -
15	710	Maintenance of springs and tunnels	A			-	-	\$ -
16	711	Maintenance of wells	A			-	-	\$ -
17	712	Maintenance of supply mains	A			(1)	290	\$ (291)
18	713	Maintenance of other source of supply plant	A	B		-	-	\$ -
19		<b>Total source of supply expense</b>				\$ 631,448	\$ 658,007	\$ (26,559)
20		<b>II. PUMPING EXPENSES</b>						
21		<b>Operation</b>						
22	721	Operation supervision and engineering	A	B		22,447	43,514	\$ (21,067)
23	721	Operation supervision labor and expense			C		-	\$ -
24	722	Power production labor and expenses	A			-	-	\$ -
25	722	Power production labor, expenses and fuel		B			-	\$ -
26	723	Fuel for power production	A			-	-	\$ -
27	724	Pumping labor and expenses	A	B		275,270	289,931	\$ (14,661)
28	725	Miscellaneous expenses	A			89,634	46,855	\$ 42,779
29	726	Fuel or power purchased for pumping	A	B	C	2,137,276	1,999,408	\$ 137,868
30		<b>Maintenance</b>						
31	729	Maintenance supervision and engineering	A	B		3,548	10,166	\$ (6,618)
32	729	Maintenance of structures and equipment			C		-	\$ -
33	730	Maintenance of structures and improvements	A	B		21,953	4,246	\$ 17,707
34	731	Maintenance of power production equipment	A	B		-	-	\$ -
35	732	Maintenance of power pumping equipment	A	B		104,794	158,122	\$ (53,328)
36	733	Maintenance of other pumping plant	A	B		-	-	\$ -
37		<b>Total pumping expenses</b>				\$ 2,654,922	\$ 2,552,242	\$ 102,680

**SCHEDULE B-2**

**Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
38		<b>III. WATER TREATMENT EXPENSES</b>						
39		<b>Operation</b>						
40	741	Operation supervision and engineering	A	B		11,170	21,205	\$ (10,035)
41	741	Operation supervision, labor and expenses			C		-	\$ -
42	742	Operation labor and expenses	A			295,971	314,550	\$ (18,579)
43	743	Miscellaneous expenses	A	B		7,519	3,005	\$ 4,514
44	744	Chemicals and filtering materials	A	B		82,489	58,793	\$ 23,696
45		<b>Maintenance</b>						
46	746	Maintenance supervision and engineering	A	B		753	10,202	\$ (9,449)
47	746	Maintenance of structures and equipment			C		-	\$ -
48	747	Maintenance of structures and improvements	A	B		446	795	\$ (349)
49	748	Maintenance of water treatment equipment	A	B		16,343	48,323	\$ (31,980)
50		<b>Total water treatment expenses</b>				\$ 414,691	\$ 456,873	\$ (42,182)
51		<b>IV. TRANS. AND DIST. EXPENSES</b>						
52		<b>Operation</b>						
53	751	Operation supervision and engineering	A	B		10,908	11,176	\$ (268)
54	751	Operation supervision, labor and expenses			C		-	\$ -
55	752	Storage facilities expenses	A			1,000	980	\$ 20
56	752	Operation labor and expenses		B			-	\$ -
57	753	Transmission and distribution lines expenses	A			(1)	381	\$ (382)
58	754	Meter expenses	A			271	94	\$ 177
59	755	Customer installations expenses	A			4,375	3,516	\$ 859
60	756	Miscellaneous expenses	A			236,323	212,331	\$ 23,992
61		<b>Maintenance</b>						
62	758	Maintenance supervision and engineering	A	B		10,909	11,039	\$ (130)
63	758	Maintenance of structures and plant			C		-	\$ -
64	759	Maintenance of structures and improvements	A	B		-	-	\$ -
65	760	Maintenance of reservoirs and tanks	A	B		944	770	\$ 174
66	761	Maintenance of trans. and distribution mains	A			56,313	80,950	\$ (24,637)
67	761	Maintenance of mains		B			-	\$ -
68	762	Maintenance of fire mains	A			-	-	\$ -
69	763	Maintenance of services	A			46,250	52,201	\$ (5,951)
70	763	Maintenance of other trans. and distribution plant		B			-	\$ -
71	764	Maintenance of meters	A			12,607	11,826	\$ 781
72	765	Maintenance of hydrants	A			18,022	12,084	\$ 5,938
73	766	Maintenance of miscellaneous plant	A			-	-	\$ -
74		<b>Total transmission and distribution expenses</b>				\$ 397,921	\$ 397,348	\$ 573

**SCHEDULE B-2**

**Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)**

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
75		<b>V. CUSTOMER ACCOUNT EXPENSES</b>						
76		<b>Operation</b>						
77	790	Transferred Customer Expenses				168,586	140,490	\$ 28,096
78	771	Supervision	A	B		29,454	29,815	\$ (361)
79	771	Superv., meter read., other customer acct expenses			C		-	\$ -
80	772	Meter reading expenses	A	B		95,045	103,759	\$ (8,714)
81	773	Customer records and collection expenses	A			40,720	94,479	\$ (53,759)
82	773	Customer records and accounts expenses		B			-	\$ -
83	774	Miscellaneous customer accounts expenses	A			-	79	\$ (79)
84	775	Uncollectible accounts	A	B	C	25,258	25,184	\$ 74
85		<b>Total customer account expenses</b>				\$ 359,063	\$ 393,806	\$ (34,743)
86		<b>VI. SALES EXPENSES</b>						
87		<b>Operation</b>						
88	781	Supervision	A	B		-	-	\$ -
89	781	Sales expenses			C		-	\$ -
90	782	Demonstrating selling expenses	A			36,556	103,510	\$ (66,954)
91	783	Advertising expenses	A			-	-	\$ -
92	784	Miscellaneous, jobbing and contract work	A			-	-	\$ -
93	785	Merchandising, jobbing and contract work	A			-	-	\$ -
94		<b>Total sales expenses</b>				\$ 36,556	\$ 103,510	\$ (66,954)
95		<b>VII. RECYCLED WATER EXPENSES</b>						
96		<b>Operation and Maintenance</b>						
97	786	Recycled water operation and maint. expenses				-	-	\$ -
98		<b>Total recycled water expenses</b>				\$ -	\$ -	\$ -
99		<b>VIII. ADMIN. AND GENERAL EXPENSES</b>						
100		<b>Operation</b>						
101	790.1	Allocation of A&G Expenses				2,048,140	2,043,716	\$ 4,424
102	791	Administrative and general salaries	A	B	C	39,434	64,211	\$ (24,777)
103	792	Office supplies and other expenses	A	B	C	103,191	80,580	\$ 22,611
104	793	Property insurance	A			-	-	\$ -
105	793	Property insurance, injuries and damages		B	C		-	\$ -
106	794	Injuries and damages	A			84,381	120,067	\$ (35,686)
107	795	Employees' pensions and benefits	A	B	C	275,762	389,307	\$ (113,545)
108	796	Franchise requirements	A	B	C	1,194	1,270	\$ (76)
109	797	Regulatory commission expenses	A	B	C	-	-	\$ -
110	798	Outside services employed	A			47,751	41,475	\$ 6,276
111	798	Miscellaneous other general expenses		B			-	\$ -
112	798	Miscellaneous other general operation expenses			C		-	\$ -
113	799	Miscellaneous general expenses	A			140	80	\$ 60
114		<b>Maintenance</b>						
115	805	Maintenance of general plant	A	B	C	20,874	21,169	\$ (295)
116		<b>Total administrative and general expenses</b>				\$ 2,620,867	\$ 2,761,875	\$ (141,008)
117		<b>XI. MISCELLANEOUS</b>						
118	810	Customer Surcharges (1)				365,564	380,176	\$ (14,612)
119	811	Rents	A	B	C	110,921	103,229	\$ 7,692
120	812	Administrative expenses transferred - Cr.	A	B	C	-	-	\$ -
121	813	Duplicate charges - Cr.	A	B	C	-	-	\$ -
122		<b>Total miscellaneous</b>				\$ 476,485	\$ 483,405	\$ (6,920)
123		<b>Total operating expenses</b>				\$ 7,591,953	\$ 7,807,066	\$ (215,113)

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

**SCHEDULE B-4**  
**Account 507 - Taxes Charged During Year**

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account -----) (e)	Capitalized (Omit Account) (f)
1	Federal corporate income taxes ("FIT")	\$ 593,358	593,358			
2	CA corp franchise taxes ("CCFT")(current)	\$ 272,918	272,918			
3	Property taxes	\$ 603,665	603,665			
4	Other taxes (details below):	\$ -	-			
5	FIT(deferred)	\$ 175,810	175,810			
6	Amortization of ITC (Option 1)	\$ -	-			
7	CCFT(deferred)	\$ 2,049	2,049			
8	Payroll taxes	\$ 66,449	66,449			
9	Franchise taxes including licenses & filing fees	\$ 200	200			
10	Groundwater production assessments (pump taxes)	\$ -	-			
11		\$ -	-			
12		\$ -	-			
13		\$ -	-			
14	<b>Total</b>	\$ 1,714,449	\$ 1,714,449	\$ -	\$ -	\$ -

**SCHEDULE D-1  
Sources of Supply and Water Developed**

STREAMS				FLOW IN .....(unit) <sup>2</sup>				Annual Quantities Diverted .....(Unit) <sup>2</sup>	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1								"None"	
2									
3									
4									
5									

  

WELLS							Annual Quantities Pumped .....(Unit) <sup>2</sup>	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	<sup>1</sup> Depth to Water	Pumping Capacity .....(Unit) <sup>2</sup>		
6	"REFER TO ATTACHED SCHEDULE"							
7								
8								
9								
10								

  

TUNNELS AND SPRINGS				FLOW IN .....(Unit) <sup>2</sup>		Annual Quantities Used .....(Unit) <sup>2</sup>	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11						"None"	
12							
13							
14							
15							

  

Purchased Water for Resale			
16	Purchased from		
	SWI	3,956	
	City of Santa Maria (Miller St Conn)	32,025	
17	Annual quantities purchased	35,981 (Unit chosen) <sup>2</sup>	CCF
18			
19			

\* State ditch, pipe line, reservoir, etc., with name, if any.  
<sup>1</sup> Average depth to water surface below ground surface.  
 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2  
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total	-	-	

Golden State Water Company  
Santa Maria  
Schedule D-1 - Wells Attachment

RMA	System	Well	Depth to Water	2020 Prod (AF)	Well Depth (ft)	Well Diam (in)	Design Flow (gpm)	Remarks
Santa Maria	158 - Lake Marie	Lake Marie Well 4	746.3	194	1185		500	
Santa Maria	158 - Lake Marie	Vineyard Well 5		0	1010	16" w/ 12" liner	400	Out of Service
Santa Maria	158 - Lake Marie	Vineyard Well 6	664.1	29	1280	16	560	
Santa Maria	159 - Orcutt	Crescent Well 1	424.9	638	795	16	875	
Santa Maria	159 - Orcutt	Kenneth Well 1	469.6	1265	875	16	950	
Santa Maria	159 - Orcutt	Mira Flores 1 Well 1	287.4	167	495	14	380	
Santa Maria	159 - Orcutt	Mira Flores 2 Well 2	487.5	456	780	16	815	
Santa Maria	159 - Orcutt	Mira Flores 3 Well 3		0	788	14	500	Out of Service
Santa Maria	159 - Orcutt	Mira Flores 4 & 7 Well 4	533.9	5	830	16	700	
Santa Maria	159 - Orcutt	Mira Flores 4 & 7 Well 7	521.7	928	1000	18	900	
Santa Maria	159 - Orcutt	Mira Flores 5 & 6 Well 5	490.2	179	802	14	1000	
Santa Maria	159 - Orcutt	Mira Flores 5 & 6 Well 6	491.6	248	768	16	800	
Santa Maria	159 - Orcutt	Oak Well 1	365.3	623	1000	16	1000	
Santa Maria	159 - Orcutt	Olive Hill Well 1	452.391	296	905	18	850	
Santa Maria	159 - Orcutt	Orcutt Well Well 1	395.5	281	790	10	600	
Santa Maria	159 - Orcutt	Sunrise Well 1		0	463	16	600	Out of Service
Santa Maria	159 - Orcutt	Woodmere Well 1	395.7	821	880	16	1100	
Santa Maria	159 - Orcutt	Woodmere Well 2	396.0	4	830	16	980	
Santa Maria	160 - Sisquoc	Foxen Canyon Well 4	182.9	7	580	8	100	
Santa Maria	160 - Sisquoc	Foxen Canyon Well 5	177.1	14	750		100	
Santa Maria	161 - Tanglewood	Willowood Well 1		0	308	14	450	Out of service
Santa Maria	161 - Tanglewood	Pinewood Well 3	190.4	177	875	12	380	
Santa Maria	162 - Nipomo	Alta Mesa Well 2	315.2	253	580	14	350	
Santa Maria	162 - Nipomo	Casa Real Well 1	310.1	4	530	14.5	250	
Santa Maria	162 - Nipomo	Eucalyptus Well 2	281.0	207	540	12	640	
Santa Maria	162 - Nipomo	La Serena Well 1	298.4	90	615	14	350	
Santa Maria	162 - Nipomo	Osage Well 1	295.4	117	520	14	230	
Santa Maria	164 - Cypress Ridge	Auklet Well CR 5	252.0	52	378	8	60	
Santa Maria	164 - Cypress Ridge	Avocet Well CR 8	200.1	0	345	8		Out of Service
Santa Maria	164 - Cypress Ridge	Brant Well CR 7	260.1	19	372	8	70	
Santa Maria	164 - Cypress Ridge	Cameo Well 1		7	540	8	170	Under Construction
Santa Maria	164 - Cypress Ridge	Club House Well CR 4	295.1	0	400	10	125	Out of Service
Santa Maria	164 - Cypress Ridge	El Campo Well 1	284.7	0				Out of Service
Santa Maria	164 - Cypress Ridge	El Campo Well 2	290.6	117	390	8	105	
Santa Maria	164 - Cypress Ridge	El Campo Well 5	218.6	0	340	6		Out of Service
Santa Maria	164 - Cypress Ridge	El Campo Well 6	270.9	55	390	8	70	
Santa Maria	164 - Cypress Ridge	Fowler Well 3	138.5	19	280	8	270	
Santa Maria	164 - Cypress Ridge	Lopez High Well 8	105.2	0	320	12	300	Out of Service
Santa Maria	164 - Cypress Ridge	Lopez High Well 9	108.9	0	380	10	175	Out of Service
Santa Maria	164 - Cypress Ridge	Ridgemont Well 4	250.7	114	370	12	160	
Santa Maria	164 - Cypress Ridge	Ridgemont Well 7	252.3	69	360	7	110	
Santa Maria	164 - Cypress Ridge	Wigeon Well CR 6	283.944	87	430	8	125	

Golden State Water Company  
Santa Maria  
Schedule D-2 - Reservoirs Attachment

RMA	System	Reservoir	Volume (MG)	Type	Material	Remarks
Santa Maria	158 - Lake Marie	Lake Marie Reservoir	0.500	Ground	Concrete	
Santa Maria	159 - Orcutt	Evergreen 1 Reservoir	0.140	Ground	Steel	
Santa Maria	159 - Orcutt	Mira Flores 1 Reservoir	0.300	Forebay	Concrete	
Santa Maria	159 - Orcutt	Orcutt Hill Resv Resv 1 (North)	1.500	Elev. Resv.	Steel	
Santa Maria	159 - Orcutt	Orcutt Hill Resv Resv 2 (South)	1.500	Elev. Resv.	Steel	
Santa Maria	159 - Orcutt	Orcutt Well Reservoir	0.097	Forebay	Steel	
Santa Maria	160 - Sisquoc	Foxen Canyon Reservoir	0.200	Elev. Resv.	Steel	
Santa Maria	161 - Tanglewood	Pinewood Reservoir	0.238	Ground	Steel	
Santa Maria	162 - Nipomo	La Serena Resv 1 (North)	0.500	Ground	Steel	
Santa Maria	162 - Nipomo	La Serena Resv 2 (South)	0.500	Ground	Steel	
Santa Maria	164 - Cypress Ridge	Cypress Ridge North Resv (CR 1)	0.275	Ground	Steel	
Santa Maria	164 - Cypress Ridge	Cypress Ridge South Resv (CR 2)	0.275	Ground	Steel	
Santa Maria	164 - Cypress Ridge	El Campo NE Resv (RWC 1)	0.200	Ground	Steel	
Santa Maria	164 - Cypress Ridge	El Campo SW Resv (RWC 2)	0.220	Ground	Steel	
Santa Maria	164 - Cypress Ridge	Falcon Crest Reservoir (RWC 3)	0.212	Ground	Steel	



**SCHEDULE D-3**

**Description of Transmission and Distribution Facilities**

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES  
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued  
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	2	2 1/2	3	4	5	6	8	10
11	Cast Iron	-	-	-	-	-	-	43	-	-
12	Cement Lined Steel	-	-	-	-	-	-	-	-	-
13	Concrete	-	-	-	-	-	-	-	-	-
14	Copper	-	-	-	-	-	-	-	-	-
15	Steel	-	15	-	58	96	-	7,598	1,301	1,151
16	Asbestos Cement	-	-	-	-	51,938	-	311,989	230,016	74,403
17	Ductile Iron	-	32	-	40	416	-	10,117	97,553	276
18	HDPE	-	-	-	-	-	-	-	-	-
19	PVC	20	1,168	-	8,161	12,902	-	50,323	229,527	7,335
20										
21										
22	Total	20	1,215	-	8,258	65,352	-	380,070	558,396	83,165

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

Line No.		12	14	16	18	20	24	Other Sizes (Specify Sizes)		Total All Sizes
								22/30		
23	Cast Iron	-	-	-	-	-	-	-	-	43
24	Cement Lined Steel	-	-	-	-	-	-	-	-	-
25	Concrete	-	-	-	-	-	-	-	-	-
26	Copper	-	-	-	-	-	-	-	-	-
27	Steel	117	1,699	7	-	-	-	-	-	12,042
28	Asbestos Cement	6,609	245	2,925	-	-	-	-	-	678,125
29	Ductile Iron	14,605	-	10,064	-	4,614	43	-	-	137,759
30	HDPE	-	-	-	-	-	-	-	-	-
31	PVC	6,375	-	-	-	-	-	-	-	315,810
32										-
33										-
34	Total	27,706	1,944	12,996	-	4,614	43	-	-	1,143,779

<b>SCHEDULE D-4</b>				
<b>Number of Active Service Connections</b>				
<b>Classification</b>	<b>Metered - Dec 31</b>		<b>Flat Rate - Dec 31</b>	
	<b>Prior Year</b>	<b>Current Year</b>	<b>Prior Year</b>	<b>Current Year</b>
Residential	14,314	14,301	-	-
Commercial	640	640	-	-
Industrial	5	4	-	-
Public authorities	13	13	-	-
Irrigation	94	94	-	-
Other	-	-	-	-
Contract	-	-	-	-
Subtotal	15,066	15,052	-	-
Private fire connections	-	-	99	102
Public fire hydrants	-	-	-	-
Total *	15,066	15,052	99	102

\* Data run as of 1/24/2022 and 1/3/2023, respectively.

<b>SCHEDULE D-5</b>		
<b>Number of Meters and Services on Pipe Systems at End of Year</b>		
<b>Size</b>	<b>Meters</b>	<b>Active Service Connections</b>
5/8 x 3/4 - in	11,687	
3/4 - in	1,502	6,133
1 - in	1,743	8,599
1 1/2 - in	66	16
2 - in	197	274
3 - in	15	27
4 - in	10	52
6 - in	4	37
8 - in	3	16
Other	-	-
Total *	15,227	15,154

\* Data run as of 3/15/2023 for meters and 1/3/2023 for active service connections, respectively.

<b>SCHEDULE D-6</b>	
<b>Meter Testing Data</b>	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	983
2. Used, before repair . . . . .	-
3. Used, after repair . . . . .	-
4. Found fast, requiring billing adjustment . . . . .	-
B. Number of Meters in Service Since Last Test	
1. Ten years or less . . . . .	7,204
2. More than 10, but less than 15 years . . . . .	2,520
3. More than 15 years . . . . .	5,512

\* Data run as of 1/4/23

**SCHEDULE D-7**

**Water Delivered to Metered Customers by Months and Years in \_\_\_\_\_ CCF \_\_\_\_\_ (Unit Chosen)<sup>1</sup>**

Classification of Service	During Current Year							
	January	February	March	April	May	June	July	Subtotal
Residential	135,750	152,769	168,389	201,369	199,924	236,584	247,037	1,341,822
Commercial	23,538	25,352	36,561	38,170	37,421	43,544	45,010	249,596
Industrial	9	13	42	43	38	37	41	223
Public authorities	1,793	3,041	3,941	4,027	4,771	5,624	6,881	30,078
Irrigation	2,250	5,526	8,304	10,193	9,992	12,202	13,071	61,538
Other	389	303	500	855	833	941	1,207	5,028
Contract	-	-	-	-	-	-	-	-
<b>Total</b>	<b>163,729</b>	<b>187,004</b>	<b>217,737</b>	<b>254,657</b>	<b>252,979</b>	<b>298,932</b>	<b>313,247</b>	<b>1,688,285</b>
Classification of Service	During Current Year							Total Prior Year
	August	September	October	November	December	Subtotal	Total	
Residential	211,615	231,608	192,928	168,494	138,820	943,465	2,285,287	2,500,471
Commercial	36,764	50,345	47,057	28,443	20,728	183,337	432,933	431,946
Industrial	34	34	29	32	29	158	381	399
Public authorities	5,685	7,933	5,134	2,867	1,406	23,025	53,103	43,416
Irrigation	10,326	11,416	9,683	7,560	3,842	42,827	104,365	109,510
Other	800	1,597	1,370	931	1,805	6,503	11,531	7,789
Contract	-	-	-	-	-	-	-	-
<b>Total</b>	<b>265,224</b>	<b>302,933</b>	<b>256,201</b>	<b>208,327</b>	<b>166,630</b>	<b>1,199,315</b>	<b>2,887,600</b>	<b>3,093,531</b>

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated \_\_\_\_\_

Total population served \_\_\_\_\_ 62,408 \*

\* Assume 4.11826 per household times 15,154 active service connections (see schedule D5)

## End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$	<u><u>216,581</u></u>
100-3	Construction Work in Progress	\$	<u><u>6,376,159</u></u>
241	Advances for Construction	\$	<u><u>10,028,914</u></u>
265	Contributions in Aid of Construction	\$	<u><u>5,964,514</u></u>

**DECLARATION**

**(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)**

I, the undersigned Gladys Farrow  
Name of District Manager or Equivalent (Please Print)

of Santa Maria District  
Name of District

of Golden State Water Company  
Name of Utility

at 2330 A Street, #A, Santa Maria, CA 93455  
Address of District Office

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the

Vice President - Finance, Treasurer and  
Assistant Secretary  
Title (Please Print)

909 394-3600  
Telephone Number

Gladys M. Farrow Digitally signed by Gladys M. Farrow  
Date: 2023.05.26 07:54:58 -07'00'  
Signature

May 31, 2023  
Date

## INDEX

	<u>PAGE</u>
Acres Irrigated	17
Advances for construction	18
Construction work in progress	18
Contributions in aid of construction	18
Depreciation and amortization reserves	7
Materials and supplies	18
Meters and services on pipe system	16
Operating expenses	10-12
Operating revenues	9
Population served	17
Rate base	6
Service connections, active	16
Signature	19
Sources of supply and water developed	14
Storage facilities	14
Taxes	13
Transmission and distribution facilities	15
Utility plant in service	4-5