

Received _____

Examined _____

CLASS A
WATER UTILITIES

U# 314-W _____



2022
ANNUAL REPORT
OF

LIBERTY UTILITIES (PARK WATER) CORP.

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

9750 Washburn Road, Downey, CA 90241

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2022

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2023

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2023**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov water.division@cpuc.ca.gov

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Declaration on Page 70 must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules **FIRST**. The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2022, through December 31, 2022. Fiscal year reports will not be accepted.
10. Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 13, Item 12, of this report.

I N S T R U C T I O N S

FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
2. For the financial data sheets that are to be adjusted to exclude non-regulated activity, manually adjust the data to exclude non-regulated activity.

UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2022

Name of Utility: Liberty Utilities (Park Water) Corp. Telephone: (562) 923-0711

Person Responsible for this Report: EDWARD JACKSON

	<u>1/1/2022</u>	<u>12/31/2022</u>	<u>Average</u>
UTILITY PLANT DATA			
1 Total Utility Plant	\$ 190,108,566	\$ 203,473,475	\$ 196,791,021
2 Total Utility Plant Reserves	(39,874,824)	(42,421,211)	(41,148,017)
3 Total Utility Plant Less Reserves	150,233,742	161,052,265	155,643,003
4 Advances for Construction	1,293,542	1,227,366	1,260,454
5 Contributions in Aid of Construction	6,081,872	6,595,864	6,338,868
6 Total Accumulated Deferred Taxes	9,255,803	9,793,756	9,524,779
7			
8			
9			
10 CAPITALIZATION			
11 Common Capital Stock	10	10	10
12 Preferred Capital Stock	-	-	-
13 Earned Surplus	79,803,456	48,175,551	63,989,503
14 Total Capital Stock	43,968,424	12,340,519	28,154,471
15 Total Proprietary Capital (Individual or Partnership)	-	-	-
16 Total Long-Term Debt	-	42,800,000	21,400,000

INCOME, EXPENSES, AND OTHER DATA

Calendar Year 2022

Name of Utility: Liberty Utilities (Park Water) Corp.

Telephone: (562) 923-0711

INCOME/EXPENSES DATA		Annual Amount
1	Operating Revenues	\$ 38,772,741
2	Operating Expenses	\$ 22,487,608
3	Depreciation	\$ 3,842,799
4	Taxes	\$ 4,693,739
5	Income from Nonutility Operations (net)	\$ 928,320
6	Interest on Long-Term Debt	\$ 1,587,509
7	Net Income	\$ 7,089,407
8		
OPERATING EXPENSES DATA		
10	Source of Supply Expense	\$ 10,044,722
11	Pumping Expenses	\$ 1,605,737
12	Water Treatment Expenses	\$ 368,238
13	Transmission and Distribution Expenses	\$ 1,078,050
14	Customer Account Expenses	\$ 1,310,603
15	Sales Expenses	\$ 360,038
16	Recycled Water Expenses	\$ 237,707
17	Administrative and General Expenses	\$ 8,308,484
18	Miscellaneous	\$ (825,971)
19	Total Operating Expenses	\$ 22,487,608
20		
OTHER DATA		
23	<u>Active Service Connections</u> (Exc. Fire Protect.) _____	Annual Average
24		
25	Metered Service Connections	28,144 28,122 28,133
26	Flat Rate Service Connections	- - -
27	Total Active Service Connections	28,144 28,122 28,133

UTILITY PLANT AND CAPITALIZATION DATA Adjusted to Exclude Non-Regulated Activity

Calendar Year 2022

Name of Utility: Liberty Utilities (Park Water) Company Telephone: (562) 923-0711

Person Responsible for this Report: EDWARD JACKSON

	<u>1/1/2022</u>	<u>12/31/2022</u>	<u>Average</u>
UTILITY PLANT DATA			
1 Total Utility Plant	\$ 172,459,944	\$ 180,813,219	\$ 176,636,582
2 Total Utility Plant Reserves	(39,804,325)	(42,348,587)	\$ (41,076,456)
3 Total Utility Plant Less Reserves	132,655,619	138,464,632	\$ 135,560,126
4 Advances for Construction	1,293,542	1,227,366	\$ 1,260,454
5 Contributions in Aid of Construction	6,081,872	6,595,864	\$ 6,338,868
6 Total Accumulated Deferred Taxes	8,978,247	7,930,070	\$ 8,454,158
7			
8			
9			
10 CAPITALIZATION			
11 Common Capital Stock	10	10	\$ 10
12 Preferred Capital Stock			\$ -
13 Earned Surplus (A)	79,803,456	48,175,551	\$ 63,989,503
14 Total Capital Stock	43,968,424	12,340,519	\$ 28,154,471
15 Total Proprietary Capital (Individual or Partnership)			\$ -
16 Total Long-Term Debt (B)	-	42,800,000	\$ 21,400,000

Note:

(A) Includes Nonutility Retained Earnings

(B) 2022 balance includes Associated Companies' Note balance of \$42,800,000.

INCOME, EXPENSES, AND OTHER DATA

Adjusted to Exclude Non-Regulated Activity

Calendar Year 2022

Name of Utility: Liberty Utilities (Park Water) Corp.

Telephone: (562)923-0711

		Annual Amount
INCOME/EXPENSES DATA		
1	Operating Revenues	\$ 38,772,741
2	Operating Expenses	\$ 22,487,608
3	Depreciation	\$ 3,842,799
4	Taxes	\$ 4,693,739
5	Income from Nonutility Operations (net)	\$ -
6	Interest on Long-Term Debt	\$ -
7	Net Income	\$ 7,748,596
8		
OPERATING EXPENSES DATA		
10	Source of Supply Expense	\$ 10,044,722
11	Pumping Expenses	\$ 1,605,737
12	Water Treatment Expenses	\$ 368,238
13	Transmission and Distribution Expenses	\$ 1,078,050
14	Customer Account Expenses	\$ 1,310,603
15	Sales Expenses	\$ 360,038
16	Recycled Water Expenses	\$ 237,707
17	Administrative and General Expenses	\$ 8,308,484
18	Miscellaneous	\$ (825,971)
19	Total Operating Expenses	\$ 22,487,608
20		
OTHER DATA		
23	Active Service Connections (Exc. Fire Protect.)	
24		
25	Metered Service Connections	28,144
26	Flat Rate Service Connections	-
27	Total Active Service Connections	28,144

	Jan. 1	Dec. 31	Annual Average
28,144	28,144	28,122	28,133
-	-	-	-
28,144	28,144	28,122	28,133

Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

Line Item	Account	12/31/22	Reason
1 Line 18 (Income)Loss from Nonutility Operations	521	(470,235.09)	Ratemaking disallowances & non-utility employees (payroll, payroll related & misc. operating expenses)
2 Line 23 Miscellaneous Nonoperating Revenues	526	(1,237,057.91)	Unregulated transactions- portion of Excess Capacity activities attributable to shareholders (the portion attributable to customers is included in operating revenues)
3 Line 24 Nonoperating Revenue Deductions	527	692,800.60	Expenses incurred in connection with nonoperating revenues
4 Line 33 Interest on Debt to Affiliated Companies	534	1,587,509.26	Interest expense- nonutility
5 Line 34 Other Interest Charges	535	172.06	Interest expense- nonutility
6 Line 35 Miscellaneous Income Deductions	538	24,815.00	Charitable contributions- nonutility
7 Line 35 Miscellaneous Income Deductions	538	61,184.98	Miscellaneous operating expenses- nonutility
8 TOTAL		659,188.90	
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2021:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/ Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-tariffed Goods/ Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/ Services	Total Income Tax Liability Incurred Because of Non-tariffed Goods/ Services (by account)	Income Tax Liability Account Number	Gross Value of Regulated Assets Used in the Provision of a Non-tariffed Goods/ Services (by account)	Regulated Asset Account Number
1	See Attachment A										
2											
3											
4											
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13											
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17											
18											
19											
20											

GENERAL INFORMATION

1. Name under which utility is doing business: Liberty Utilities Park Water Company

2. Official mailing address:
P.O. Box 7002, Downey, CA 90241-7002

3. Name and title of person to whom correspondence should be addressed:
Crystal Greene, Vice President - Finance, West Region Telephone: (562) 923-0711

4. Address where accounting records are maintained:
9750 Washburn Road, Downey, CA 90241

5. Service Area (Refer to district reports if applicable): Portions of Los Angeles County

6. Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
Name: Frank Heldman Telephone: (562) 923-0711
Address: 9750 Washburn Road, Downey, CA 90241

7. OWNERSHIP. Check and fill in appropriate line:
 Individual (name of owner) _____
 Partnership (name of partner) _____
 Partnership (name of partner) _____
 Partnership (name of partner) _____
 Corporation (corporate name) Liberty Utilities Park Water Corporation
Organized under laws of (state) California Date: 1937

Principal Officers:
Name: Greg Sorensen Title: President
Name: Edward Jackson Title: CFO
Name: Sharon Yang Title: Secretary
Name: _____ Title: _____

8. Names of associated companies: Liberty Utilities (Apple Valley Ranchos Water) Corp., Western Holdings, LLC, Algonquin Power & Utilities Corp., Liberty Utilities (Canada) Corp., Liberty Utilities Company, Liberty Utilities Service Corp.

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:
Name: NONE Date: _____
Name: _____ Date: _____
Name: _____ Date: _____
Name: _____ Date: _____

10. Use the space below for supplementary information or explanations concerning this report:
NONE

11. List Name, Grade, and License Number of all Licensed Operators:
See attached

12. List Name, Address, and Phone Number of your company's external auditor:
Name: Ernst & Young Telephone: (416) 932-4876
Address: 222 Bay, M5K 1J7, Ontario, Canada

13. This annual report was prepared by:
Name of firm or consultant: N/A
Address of firm or consultant: _____
Phone Number of firm or consultant: _____

Operator Certification March 2023

Last Name	First Name	Cert. #	Dist. Grade	Notice Date	Renewal Date	Expiration Date	Cert. #	Trt. Grade	Notice Date	Renewal Date	Expiration Date
Camacho	Jaime	54933	2	7/1/24	8/1/24	12/1/24					
Contreras	Matthew	38759	3	10/1/25	11/1/25	3/1/26	44764	2	7/1/24	8/1/24	12/1/24
Flores	Marc	38763	3	11/1/25	12/1/25	4/1/26	43057	1	2/1/25	3/1/25	7/1/25
Flynn	Tim	53349	2	1/1/24	2/1/24	6/1/24					
Garcia	Jonathan	43124	3	7/1/25	8/1/25	12/1/25	45673	2	5/1/25	6/1/25	10/1/25
Gomez	Gabriel	9809	5	1/1/25	2/1/25	6/1/25	30346	2	8/1/23	9/1/23	1/1/24
Gonzalez	Armando	31993	4	7/1/25	8/1/25	12/1/25	41207	2	8/1/23	9/1/23	1/1/24
Heldman	Frank	6987	5	9/1/24	10/1/24	2/1/25	12799	4	3/1/23	4/1/23	8/1/23
Hernandez	Randy	53609	2	3/1/24	4/1/24	8/1/24					
Kim	Darith Paul	14449	4	9/1/24	10/1/24	2/1/25	27707	2	2/1/23	3/1/23	7/1/23
Lacomba	Jose	18976	2	7/1/25	8/1/25	12/1/25	37559	1	2/1/24	3/1/24	7/1/24
Lumley	Vanessa	51633	2	12/1/24	1/1/25	5/1/25	43205	2	2/1/25	3/1/25	7/1/25
Maldonado	Leo	34181	3	4/1/24	5/1/24	9/1/24	14649	3	1/1/23	2/1/23	6/1/23
Mendoza	Lorenzo	6508	4	2/1/24	3/1/24	7/1/24	19521	2	7/1/25	8/1/25	12/1/25
Navar	Everett	49795	2	12/1/23	1/1/24	5/1/24	42664	2	8/1/24	9/1/24	1/1/25
Neri	Adrian	55761	2	1/1/25	2/1/25	6/1/25					
Ommen	Brett	36745	5	7/1/24	8/1/24	12/1/24	33082	2	2/1/26	3/1/26	7/1/26
Ortiz	Victor	28224	4	10/1/24	11/1/24	3/1/25	27293	3	12/1/24	1/1/25	5/1/25
Renteria	Jonathan	49141	1	6/1/23	7/1/23	11/1/23					
Sanchez	Robert	45863	2	5/1/24	6/1/24	10/1/24	37515	2	9/1/25	10/1/25	2/1/26
Santiago	Jacob	51145	1	7/1/24	8/1/24	12/1/24					
Seja	Aaron	30001	1	7/1/23	8/1/23	12/1/23					
Smith	Saul	33122	4	5/1/25	6/1/25	10/1/25	33305	2	2/1/23	3/1/23	7/1/23
Sparling	Michael	50656	3	5/1/24	6/1/24	10/1/24	42450	2	1/1/24	2/1/24	6/1/24
Thong	Tiffany	47430	2	5/1/25	6/1/25	10/1/25					
Valverde	Frank	14443	3	3/1/23	4/1/23	8/1/23	27291	2	2/1/24	3/1/24	7/1/24
Vasquez	Evan	54818	1	10/1/24	11/1/24	7/1/25	45474	1	2/1/25	3/1/25	7/1/25
Vasquez	Michael	31289	5	7/1/25	8/1/25	12/1/25	29369	2	12/1/24	1/1/25	5/1/25

Cross - Connection

Garcia	Jonathan	23287	AWWA CCC Specialist	5/31/2023	12 CH
Garcia	Jonathan	17975	AWWA Backflow Assembly Tester	10/31/23	Retest
Gomez	Gabriel	10510	AWWA CCC Specialist	2/29/2024	12CH

List of Shared Officers and Directors Between Liberty Utilities (Park Water) Corp. and Its Affiliates

Liberty Utilities (Park Water) Corp. ("Liberty Park Water") is a California corporation. The members of the board of directors are: Arun Banskota, Anthony Johnston, C. Robert Stump, Virginia L. Grebbien and Brian Thomas.

The officers of Liberty Park Water are Gregory Sorensen, President, Sharon Yang, Secretary, and Ed Jackson, CFO.

The following chart identifies each of Liberty Park Water's affiliates in which Mr. Banskota, Mr. Johnston, Mr. Stump, Ms. Grebbien, Mr. Thomas, Mr. Sorensen, Ms. Yang and/or Mr. Jackson is an officer, director, or manager.

Company Name	Officers & Directors
Algonquin Power & Utilities Corp.	Arun Banskota: Director, President & CEO Anthony Johnston: Chief Operating
Liberty Utilities (America) Co.	Arun Banskota: Director Gregory Sorensen: President
Liberty Utilities (America) Holdco Inc.	Arun Banskota: Director Gregory Sorensen: Director, President
Liberty Utilities (America) Holdings, LLC	Arun Banskota: Manager Gregory Sorensen: President

Liberty Utilities (Apple Valley Ranchos Water) Corp.	Arun Banskota: Director Anthony Johnston: Director C. Robert Stump: Director Virginia L. Grebbien: Director Brian Thomas: Director Gregory Sorensen: President Sharon Yang: Secretary Ed Jackson: CFO
Liberty Utilities (Arkansas Water) Corp.	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Bella Vista Water) Corp	Arun Banskota: Director Anthony Johnston: Director C. Robert Stump: Director Virginia L. Grebbien: Director Brian Thomas: Director
Liberty Utilities (Black Mountain Sewer) Corp	Arun Banskota: Director Anthony Johnston: Director C. Robert Stump: Director Virginia L. Grebbien: Director Brian Thomas: Director
Liberty Utilities (CalPeco Electric) LLC	Arun Banskota: Manager Anthony Johnston: Director C. Robert Stump: Manager Virginia L. Grebbien: Manager Brian Thomas: Manager Gregory Sorensen: President Ed Jackson: Secretary & Treasurer
Liberty Utilities (Central) Co.	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Cordes Lakes Water) Corp.	Arun Banskota: Director Anthony Johnston: Director C. Robert Stump: Director Virginia L. Grebbien: Director Brian Thomas: Director
Liberty Utilities (Eastern Water Holdings) Corp.	Gregory Sorensen: Director

Liberty Utilities (EnergyNorth Natural Gas) Corp	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Entrada Del Oro Sewer) Corp	Arun Banskota: Director Anthony Johnston: Director C. Robert Stump: Director Virginia L. Grebbien: Director Brian Thomas: Director
Liberty Utilities (Environmental Services) LLC	Arun Banskota: Manager Gregory Sorensen: Manager
Liberty Utilities (Fox River Water) LLC	Arun Banskota: Manager Anthony Johnston: Manager
Liberty Utilities (Gold Canyon Sewer) Corp	Arun Banskota: Director Anthony Johnston: Director C. Robert Stump: Director Virginia L. Grebbien: Director Brian Thomas: Director
Liberty Utilities (Granite State Electric) Corp	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Litchfield Park Water & Sewer) Corp	Arun Banskota: Director Anthony Johnston: Director C. Robert Stump: Director Virginia L. Grebbien: Director Brian Thomas: Director
Liberty Utilities (Luning Holdings) LLC	Gregory Sorensen: President Todd Wiley: Secretary & Treasurer
Liberty Utilities (Midstates Natural Gas) Corp	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Missouri Water) LLC	Arun Banskota: Manager Anthony Johnston: Manager
Liberty Utilities (New England Natural Gas Company) Corp	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (New York Water) Corp	Arun Banskota: Director Anthony Johnston: Director

Liberty Utilities (Northwest Sewer) Corp	Arun Banskota: Director Anthony Johnston: Director C. Robert Stump: Director Virginia L. Grebbien: Director Brian Thomas: Director
Liberty Utilities (Peach State Natural Gas) Corp. fka LE (Georgia) Corp	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Pine Bluff Water) Inc.	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Pipeline & Transmission) Corp	Arun Banskota: Director Gregory Sorensen: Director, Secretary & Treasurer
Liberty Utilities (Rio Rico Water & Sewer) Corp	Arun Banskota: Director Anthony Johnston: Director C. Robert Stump: Director Virginia L. Grebbien: Director Brian Thomas: Director
Liberty Utilities (St. Lawrence Gas) Corp. f.k.a. St. Lawrence Gas Company, Inc.	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (St. Lawrence Gas Service & Merchandising) Corp.	Arun Banskota: Director Anthony Johnston: Director
Liberty Utilities (Seaside Water) LLC	Arun Banskota: Manager Anthony Johnston: Manager C. Robert Stump: Manager Virginia L. Grebbien: Manager Brian Thomas: Manager
Liberty Utilities (Silverleaf Water) LLC	Arun Banskota: Manager Anthony Johnston: Manager C. Robert Stump: Manager Virginia L. Grebbien: Manager Brian Thomas: Manager

Liberty Utilities (Tall Timbers Sewer) Corp	Arun Banskota: Director Anthony Johnston: Director C. Robert Stump: Director Virginia L. Grebbien: Director Brian Thomas: Director
Liberty Utilities (Turquoise Holdings) LLC	Gregory Sorensen: President
Liberty Utilities (Woodmark Sewer) Corp	Arun Banskota: Director Anthony Johnston: Director C. Robert Stump: Director Virginia L. Grebbien: Director Brian Thomas: Director
Liberty Utilities Energy Solutions (Appliance) Corp	Gregory Sorensen: Director, President
Liberty Utilities Energy Solutions (CNG) Corp	Gregory Sorensen: Director, President
Liberty Utilities Energy Solutions (LNG) Corp	Gregory Sorensen: Director, President
Liberty Utilities Energy Solutions (Solar) Corp	Gregory Sorensen: Director, President
Liberty Utilities Energy Solutions (Solar1) Corp	Gregory Sorensen: Director, President
Liberty Utilities Energy Solutions Corp.	Gregory Sorensen: Director, President
Liberty Utilities Finance (US) LLC	Arun Banskota: Manager, President Gregory Sorensen: Manager, Treasurer
Liberty Utilities Service Corp	Arun Banskota: Director Gregory Sorensen: Director, President
Luning Energy LLC	Gregory Sorensen: President

The Empire District Electric Company	Arun Banskota: Director Anthony Johnston: Director
The Empire District Gas Company	Arun Banskota: Director Anthony Johnston: Director
Turquoise Liberty ProjectCo LLC	Gregory Sorensen: President

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)	
1		I. UTILITY PLANT				
2	100	Utility Plant	A-1, A-1a	203,397,161	190,032,251	
3	101	Recycled Water Utility Plant	A-1b	76,315	76,315	
4	107	Utility Plant Adjustments	A-2	-	-	
5		Total Utility Plant		\$ 203,473,475	\$ 190,108,566	
6	250	Reserve for depreciation of utility plant	A-5	(42,348,587)	(39,804,325)	
7	251	Reserve for amortization of limited term utility investments	A-5	(24,043)	(24,043)	
8	252	Reserve for amortization of utility plant acquisition adjustments	A-5	-	-	
9	259	Reserve for depreciation and amortization of recycled water utility plant	A-5	(48,581)	(46,456)	
10		Total utility plant reserves		\$ (42,421,211)	\$ (39,874,824)	
11		Total utility plant less reserves		\$ 161,052,265	\$ 150,233,742	
12						
13		II. INVESTMENT AND FUND ACCOUNTS				
14	110	Other Physical Property	A-3	63,942	63,942	
15	253	Reserve for depreciation and amortization of other property	A-5	(28,840)	(27,462)	
16		Other physical property less reserve		\$ 35,102	\$ 36,480	
17	111	Investments in Affiliated Companies	A-6	-	100,909,061	
18	112	Other Investments	A-7	-	-	
19	113	Sinking Funds	A-8	-	-	
20	114	Miscellaneous Special Funds	A-9	-	-	
21		Total investments and fund accounts		\$ 35,102	\$ 100,945,541	
22						
23		III. CURRENT AND ACCRUED ASSETS				
24	120	Cash	A-10	(480,519)	(154,212)	
25	121	Special Deposits	A-11	-	-	
26	122	Working Funds	A-12	3,900	3,900	
27	123	Temporary Cash Investments	A-13	-	-	
28	124	Notes Receivable	A-14	718,943	755,122	
29	125	Accounts Receivable	A-15	7,932,080	8,764,417	
30	126	Receivables from Affiliated Companies	A-16	55,540,081	-	
31	131	Materials and Supplies	A-17	159,515	149,626	
32	132	Prepayments	A-18	833,144	1,816,247	
33	133	Other Current and Accrued Assets	A-19	2,859,421	4,144,755	
34		Total Current and Accrued Assets		\$ 67,566,566	\$ 15,479,855	
35						
36		IV. DEFERRED DEBITS				
37	140	Unamortized Debt Discount and Expense	A-20	-	-	
38	141	Extraordinary Property Losses	A-22	-	-	
39	142	Preliminary Survey and Investigation Charges	A-23	-	-	
40	143	Clearing Accounts	A-24	-	-	
41	145	Other Work in Progress	A-25	3,067,895	2,433,164	
42	146	Other Deferred Debits	A-26	10,558,121	12,355,834	
43	147	Accumulated Deferred Income Tax Assets	A-27	-	-	
44		Total Deferred Debits		\$ 13,626,015	\$ 14,788,998	
45		Total Assets and Other Debits		\$ 242,279,948	\$ 281,448,137	

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
46		I. CORPORATE CAPITAL AND SURPLUS			
47	200	Common Capital Stock	A-30	10	10
48	201	Preferred Capital Stock	A-30a	-	-
49	202	Stock Liability for Conversion	A-31	-	-
50	203	Premiums and Assessments on Capital Stock	A-32	-	-
51	206	Subchapter S Corporation Accumulated Adjustments Account	A-33	-	-
52	150	Discount on Capital Stock	A-28	-	-
53	151	Capital Stock Expense	A-29	-	-
54	270	Capital Surplus	A-34	(35,835,042)	(35,835,042)
55	271	Earned Surplus	A-35	48,175,551	79,803,456
56		Total Capital Stock		\$ 12,340,519	\$ 43,968,424
57					
58		II. PROPRIETARY CAPITAL			
59	204	Proprietary Capital	A-36	-	-
60	205	Undistributed Profits of Proprietorship or Partnership	A-37	-	-
61		Total Proprietary Capital		\$ -	\$ -
62					
63		III. LONG-TERM DEBT			
64	210	Bonds	A-38	-	-
65	211	Receivers' Certificates	A-39	-	-
66	212	Advances from Affiliated Companies	A-40	42,800,000	-
67	213	Miscellaneous Long-Term Debt	A-41	-	-
68		Total Long-Term Debt		\$ 42,800,000	\$ -
69					
70		IV. CURRENT AND ACCRUED LIABILITIES			
71	220	Notes Payable	A-43	-	-
72	221	Notes Receivable Discounted	A-44	-	-
73	222	Accounts Payable	A-45	2,978,210	3,245,371
74	223	Payables to Affiliated Companies	A-46	129,378,192	177,144,108
75	224	Dividends Declared	A-47	-	-
76	225	Matured Long-Term Debt	A-48	-	-
77	226	Matured Interest	A-49	-	-
78	227	Customers' Deposits	A-50	41,389	28,518
79	228	Taxes Accrued	A-53	20,232,359	16,413,909
80	229	Interest Accrued	A-51	-	-
81	230	Other Current and Accrued Liabilities	A-52	2,528,491	2,764,108
82		Total Current and Accrued Liabilities		\$ 155,158,641	\$ 199,596,014
83					
84		V. DEFERRED CREDITS			
85	240	Unamortized Premium on Debt	A-21	-	-
86	241	Advances for Construction	A-54	1,227,366	1,293,542
87	242	Other Deferred Credits	A-55	13,953,317	21,059,451
88		Total Deferred Credits		\$ 15,180,683	\$ 22,352,993
		VI. ACCUMULATED DEFERRED TAXES			
	266	Accumulated Deferred Income Taxes - Accelerated Tax Depreciation	A-58	-	-
	267	Accumulated Deferred Income Taxes - Liabilities	A-59	9,793,756	9,255,803
	268	Accumulated Deferred Investment Tax Credits	A-60	-	-
		Total Accumulated Deferred Taxes		\$ 9,793,756	\$ 9,255,803
89					
90		VII. RESERVES			
91	254	Reserve for Uncollectible Accounts	A-56	410,485	193,032
92	255	Insurance Reserve	A-56	-	-
93	256	Injuries and Damages Reserve	A-56	-	-
94	257	Employees' Provident Reserve	A-56	-	-
95	258	Other Reserves	A-56	-	-
96		Total Reserves		\$ 410,485	\$ 193,032
97					
98		VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
99	265	Contributions in Aid of Construction	A-57	6,595,864	6,081,872
100		Total Liabilities and Other Credits		\$ 242,279,948	\$ 281,448,137

SCHEDULE B
Income Statement for the Year

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating Revenues	B-1	38,772,741
3				
4		Operating Revenue Deductions:		
5	502	Operating Expenses	B-2	22,487,608
6	503	Depreciation	A-5	3,842,799
7	504	Amortization of Limited-term Utility Investments	A-5	0
8	505	Amortization of Utility Plant Acquisition Adjustments	A-5	-
9	506	Property Losses Chargeable to Operations	B-3	-
10	507	Taxes	B-4	4,693,739
11		Total Operating Revenue Deductions		\$ 31,024,146
12		Net Operating Revenues		\$ 7,748,595
13	508	Income from Utility Plant Leased to Others	B-6	-
14	510	Rent for Lease of Utility Plant	B-7	-
15		Total Utility Operating Income		\$ 7,748,595
16				
17		II. OTHER INCOME		
18	521	Income from Nonutility Operations (Net)	B-8	470,235
19	522	Revenue from Lease of Other Physical Property	B-9	-
20	523	Dividend Revenues	B-10	-
21	524	Interest Revenues	B-11	-
22	525	Revenues from Sinking and Other Funds	B-12	-
23	526	Miscellaneous Nonoperating Revenues	B-13	1,237,058
24	527	Nonoperating Revenue Deductions	B-14	(692,801)
25		Total Other Income		\$ 1,014,492
26		Net Income before Income Deductions		\$ 8,763,088
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on Long-term Debt	B-15	-
30	531	Amortization of Debt Discount and Expense	B-16	-
31	532	Amortization of Premium on Debt - Cr.	B-17	-
32	533	Taxes Assumed on Interest	B-18	-
33	534	Interest on Debt to Affiliated Companies	B-19	1,587,509
34	535	Other Interest Charges	B-20	172
35	536	Interest Charged to Construction - Cr.	B-21	-
36	537	Miscellaneous Amortization	B-22	-
37	538	Miscellaneous Income Deductions	B-23	86,000
38		Total Income Deductions		\$ 1,673,681
39		Net Income		\$ 7,089,407
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous Reservations of Net Income	B-24	-
43				
44		Balance transferred to Earned Surplus or		\$ 7,089,407
45		Proprietary Accounts scheduled on pages 32-33		

SCHEDULE A-1
Account 100 - Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100.1	Utility Plant in Service (Schedule A-1a)	172,459,944	10,086,916	(1,734,794)	1,153	\$ 180,813,219
2	100.2	Utility Plant Leased to Others					\$ -
3	100.3	Construction Work in Progress	17,567,519	5,013,231			\$ 22,580,750
4	100.4	Utility Plant Held for Future Use					\$ -
5	100.5	Utility Plant Acquisition Adjustments	4,788			(1,596)	\$ 3,192
6	100.6	Utility Plant in Process of Reclassification					\$ -
7		Total utility plant	\$ 190,032,251	\$ 15,100,147	\$ (1,734,794)	\$ (443)	\$ 203,397,161

CB

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	179,258				\$ 179,258
3	302	Franchises and Consents	28,377				\$ 28,377
4	303	Other Intangible Plant	9,294				\$ 9,294
5		Total Intangible Plant	\$ 216,929	\$ -	\$ -	\$ -	\$ 216,929
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	\$ 18,743,700				\$ 18,743,700
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements					\$ -
12	312	Collecting and Impounding Reservoirs					\$ -
13	313	Lake, River and Other Intakes					\$ -
14	314	Springs and Tunnels					\$ -
15	315	Wells	2,685,065				\$ 2,685,065
16	316	Supply Mains					\$ -
17	317	Other Source of Supply Plant	1,954,146				\$ 1,954,146
18		Total Source of Supply Plant	\$ 4,639,211	\$ -	\$ -	\$ -	\$ 4,639,211
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements	5,132,349	57,330			\$ 5,189,679
22	322	Boiler Plant Equipment	-				\$ -
23	323	Other Power Production Equipment	-				\$ -
24	324	Pumping Equipment	5,226,403				\$ 5,226,403
25	325	Other Pumping Plant	2,767,529	47,526			\$ 2,815,054
26		Total Pumping Plant	\$ 13,126,280	\$ 104,856	\$ -	\$ -	\$ 13,231,136
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements					\$ -
30	332	Water Treatment Equipment	4,701,656	44,521	(24,374)		\$ 4,721,804
31		Total Water Treatment Plant	\$ 4,701,656	\$ 44,521	\$ (24,374)	\$ -	\$ 4,721,804

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements	-				\$ -
34	342	Reservoirs and Tanks	6,885,156	39,403	(12,094)		\$ 6,912,465
35	343	Transmission and Distribution Mains	53,836,230	3,765,643	(124,874)		\$ 57,476,999
36	344	Fire Mains	-				\$ -
37	345	Services	19,361,449	1,518,086	(53,227)	1,153	\$ 20,827,462
38	346	Meters	7,606,476	2,498,023	(782,425)		\$ 9,322,074
39	347	Meter Installations	-				\$ -
40	348	Hydrants	9,999,167	1,290,245	(29,635)	49,013	\$ 11,308,790
41	349	Other Transmission and Distribution Plant	-				\$ -
42		Total Transmission and Distribution Plant	\$ 97,688,478	\$ 9,111,401	\$ (1,002,255)	\$ 50,166	\$ 105,847,790
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	12,918,619	104,579	(6,468)		\$ 13,016,730
46	372	Office Furniture and Equipment	11,027,396	25,646	(5,007)		\$ 11,048,034
47	373	Transportation Equipment	1,872,639	382,419	(129,325)		\$ 2,125,733
48	374	Stores Equipment	68,419				\$ 68,419
49	375	Laboratory Equipment	4,439				\$ 4,439
50	376	Communication Equipment	5,419,965	248,416	(45,068)	(49,013)	\$ 5,574,300
51	377	Power Operated Equipment	1,079,561		(98,415)		\$ 981,146
52	378	Tools, Shop and Garage Equipment	536,640	65,077	(7,870)		\$ 593,847
53	379	Other General Plant	-				\$ -
54		Total General Plant	\$ 32,927,679	\$ 826,137	\$ (292,154)	\$ (49,013)	\$ 33,412,649
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	416,011		(416,011)	-	\$ 0
58	391	Utility Plant Purchased					\$ -
59	392	Utility Plant Sold					\$ -
60		Total Undistributed Items	\$ 416,011	\$ -	\$ (416,011)	\$ -	\$ 0
61		Total Utility Plant in Service	\$ 172,459,944	\$ 10,086,916	\$ (1,734,794)	\$ 1,153	\$ 180,813,219

SCHEDULE A-1b
Account 101 - Recycled Water Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant					
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant	76,315	-	-		\$ 76,315
4		Total Recycled Water Utility Plant	\$ 76,315	\$ -	\$ -	\$ -	\$ 76,315

SCHEDULE A-1c
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)
1	L.A. County Franchise Ordinance #12251	11/14/05	20		25,586
2	Santa Fe Springs City Ordinance #1014	08/06/10	10		2,791
3					
4					
5				Total	\$ 28,377

SCHEDULE A-1d
Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9	Total			\$ -

SCHEDULE A-2
Account 107 - Utility Plant Adjustments

Line No.	Description of Utility Plant Adjustments (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-3
Account 110 - Other Physical Property

Line No	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Land	7,582	7,582
2	Structures and Improvements	56,360	56,360
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	Total	\$ 63,942	\$ 63,942

**SCHEDULE A-4
RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2022 (b)	Balance 1/1/2022 (c)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	180,892,726	172,541,047
3		Construction Work in Progress	22,580,750	17,567,519
4		General Office Prorate	(12,091,679)	(10,181,532)
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$ 191,381,796	\$ 179,927,034
6		Less Accumulated Depreciation		
7		Plant in Service	42,348,587	39,804,325
8		General Office Prorate	(4,408,945)	(3,800,031)
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$ 37,939,642	\$ 36,004,294
10		Less Other Reserves		
11		Deferred Income Taxes	9,793,756	9,255,803
12		Deferred Investment Tax Credit	-	-
13		Other Reserves		
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$ 9,793,756	\$ 9,255,803
15		Less Adjustments		
16		Contributions in Aid of Construction	6,595,864	6,081,872
17		Advances for Construction	1,227,366	1,293,542
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$ 7,823,230	\$ 7,375,414
20		Add Materials and Supplies	\$ 159,515	\$ 149,626
21		Add Working Cash (=Line 34)	3,884,191	4,082,812
22		TOTAL RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$ 139,868,875	\$ 131,523,961
		Working Cash		
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	\$ 22,077,854	\$ 23,016,788
26		Purchased Power & Commodity for Resale*	\$ 8,105,702	\$ 8,231,952
27		Meter Revenues: Bimonthly Billing	\$ 36,089,327	\$ 37,252,778
28		Other Revenues: Flat Rate Monthly Billing	\$ 395,493	\$ 257,716
29		Total Revenues (=Line 27 + Line 28)	\$ 36,484,820	\$ 37,510,494
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	0.0108	0.0069
31		5/24 x Line 25 x (100% - Line 30)	4,549,694	4,762,219
32		1/24 x Line 25 x Line 30	9,972	6,589
33		1/12 x Line 26	675,475	685,996
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$ 3,884,191	\$ 4,082,812
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		

SCHEDULE A-5
Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)	Account 259 Recycled Water Utility Plant (f)
1	Balance in reserves at beginning of year	\$ 39,804,325	\$ 24,043	\$ -	\$ 27,462	46,456
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503 ⁽¹⁾	3,840,673			1,378	2,125
	(b) Charged to Account 504 ⁽¹⁾					
	(c) Charged to Account 505 ⁽¹⁾		0			
4	(d) Charged to Account 265	350,441				
5	(e) Charged to clearing accounts	214,591				
6	(f) Salvage recovered	141,452				
7	(g) All other credits ⁽²⁾	581,805		-		
8	Total credits	\$ 5,128,963	\$ 0	\$ -	\$ 1,378	\$ 2,125
9	Deduct: Debits to reserves during year					
10	(a) Book cost of property retired	1,734,794				
11	(b) Cost of removal	614,507				
12	(c) All other debits ⁽³⁾	235,400				
13	Total debits	\$ 2,584,701	\$ -	\$ -	\$ -	\$ -
14	Balance in reserve at end of year	\$ 42,348,587	\$ 24,043	\$ -	\$ 28,840	\$ 48,581
15						
16	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:					3.22%
17						
18	(2) EXPLANATION OF ALL OTHER CREDITS:					
19						
20	Main Office depreciation					567,106
	Central Basin depreciation allocated to CalPeco					14,700
21						
22						
23						581,805
24						
25						
26						
27	(3) EXPLANATION OF ALL OTHER DEBITS:					
28						
29	Main Office depreciation allocated to C. Basin					226,348
30	Depreciation Adjustment					9,052
31						
32						235,400
33						
34						
35	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:					
36	(a) Straight Line	()				
37	(b) Liberalized	()				
38	(1) Double declining balance	()				
39	(2) ACRS	()				
40	(3) MACRS	()				
41	(4) Others	()				
42	(c) Both straight line and liberalized	(X)				

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves (Dr.) During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and Improvements					\$ -
3	312	Collecting and Impounding Reservoirs					\$ -
4	313	Lake, river and Other Intakes					\$ -
5	314	Springs and Tunnels					\$ -
6	315	Wells	361,982	63,636			\$ 425,618
7	316	Supply Mains	-				\$ -
8	317	Other Source of Supply Plant	970,033	38,497			\$ 1,008,529
9		Total Source of Supply Plant	\$ 1,332,015	\$ 102,133	\$ -	\$ -	\$ 1,434,148
10							
11		II. PUMPING PLANT					
12	321	Structures and Improvements	971,002	204,782			\$ 1,175,784
13	322	Boiler Plant Equipment	-				\$ -
14	323	Other Power Production Equipment	-				\$ -
15	324	Pumping Equipment	1,296,740	228,217			\$ 1,524,957
16	325	Other Pumping Plant	179,931	122,150			\$ 302,081
17		Total Pumping Plant	\$ 2,447,672	\$ 555,149	\$ -	\$ -	\$ 3,002,821
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and Improvements					\$ -
21	332	Water Treatment Equipment	1,795,308	255,528	(24,374)		\$ 2,026,462
22		Total Water Treatment Plant	\$ 1,795,308	\$ 255,528	\$ (24,374)	\$ -	\$ 2,026,462
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and Improvements	-				\$ -
26	342	Reservoirs and Tanks	925,968	20,170	(12,094)		\$ 934,045
27	343	Transmission and Distribution Mains	9,858,233	963,007	(124,874)	(15,239)	\$ 10,681,127
28	344	Fire Mains	-				\$ -
29	345	Services	3,430,413	527,947	(53,227)	(584,395)	\$ 3,320,738
30	346	Meters	1,350,042	301,068	(782,425)	14,157	\$ 882,841
31	347	Meter Installations	-				\$ -
32	348	Hydrants	1,950,967	251,262	(29,635)	(14,874)	\$ 2,157,720
33	349	Other Transmission and Distribution Plant	-				\$ -
34		Total Transmission and Distribution Plant	\$ 17,515,624	\$ 2,063,454	\$ (1,002,255)	\$ (600,351)	\$ 17,976,472
35							
36		V. GENERAL PLANT					
37	371	Structures and Improvements	1,425,217	294,977	(6,468)		\$ 1,713,725
38	372	Office Furniture and Equipment	8,154,195	621,136	(5,007)		\$ 8,770,324
39	373	Transportation Equipment	1,014,526	89,926	(129,325)	127,295	\$ 1,102,422
40	374	Stores Equipment	67,642	2,162			\$ 69,804
41	375	Laboratory Equipment	2,990				\$ 2,990
42	376	Communication Equipment	4,634,157	636,709	(45,068)		\$ 5,225,798
43	377	Power Operated Equipment	785,299	96,104	(98,415)		\$ 782,987
44	378	Tools, Shop and Garage Equipment	271,911	26,514	(7,870)		\$ 290,555
45	379	Other General Plant	-				\$ -
46	390	Other Tangible Property	357,769	8,320	(416,011)		\$ (49,921)
47	391	Water Plant Purchased	-				\$ -
48		Total General Plant	\$ 16,713,706	\$ 1,775,847	\$ (708,165)	\$ 127,295	\$ 17,908,684
49		Total	\$ 39,804,325	\$ 4,752,111	\$ (1,734,794)	\$ (473,055)	\$ 42,348,587

SCHEDULE A-6
Account 111 - Investments in Affiliated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	Advance	Mountain Water Company	18,258,670				
2	Advance	Apple Valley Ranchos Water	50,544,200				
3	Advance	Liberty Utilities	32,106,192				
4							
5							
6							
7			\$ 100,909,061	\$ -		\$ -	\$ -

SCHEDULE A-7
Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9	Total	\$ -	\$ -

SCHEDULE A-8
Account 113 - Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					\$ -
2						\$ -
3						\$ -
4						\$ -
5						\$ -
6						\$ -
7						\$ -
8						\$ -
9		\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-9
Account 114 - Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					\$ -
2						\$ -
3						\$ -
4						\$ -
5						\$ -
6						\$ -
7						\$ -
8						\$ -
9	Total	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-10
Account 120 - Cash

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Cash in bank	(154,212)	(480,519)
2			
3			
4			
5	Total	\$ (154,212)	\$ (480,519)

SCHEDULE A-11
Account 121 - Special Deposits

Line No.	Name of Depository (a)	Purpose of Deposit (b)	Balance Beg of Year (c)	Balance End of Year (d)
1	NONE			
2				
3				
4				
5				
6		Total	\$ -	\$ -

SCHEDULE A-12			
Account 122 - Working Funds			
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Petty Cash	3,900	3,900
2			
3			
4			
5	Total	\$ 3,900	\$ 3,900

SCHEDULE A-13			
Account 123 - Temporary Cash Investments			
Line No.	Description of Items (a)	Balance Beg of Year	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-14								
Account 124 - Notes Receivable								
Line No.	Maker (a)	Date of Issue (b)	Date Payable (c)	Balance Beg of Year (d)	Balance End of Year (e)	Interest Rate (f)	Interest Accrued During Year (g)	Interest Received During Year (h)
1	Advance Refund-Jess Ranch			65,266	55,942			
2	Water rights - Santa Paula			689,856	663,001			
3								
4								
5								
6	Total			\$ 755,122	\$ 718,943		\$ -	\$ -

SCHEDULE A-15				
Account 125 - Accounts Receivable				
Line No.	Acct.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	125-1	Accounts Receivable - Customers	8,595,071	7,768,033
2	125-2	Other Accounts Receivable	169,346	164,048
3				
4				
5	Total		\$ 8,764,417	\$ 7,932,080

SCHEDULE A-16
Account 126 - Receivables from Affiliated Companies

Line No.	Due from Whom (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Interest Rate (d)	Interest Accrued During Year (e)	Interest Received During Year (f)
1	Mountain Water Company		18,258,670			
2	Apple Valley Ranchos Water		4,781,824			
3	Liberty Utilities		32,499,587			
4						
5						
6						
7						
8						
9						
10	Total	\$ -	\$ 55,540,081		\$ -	\$ -

SCHEDULE A-17
Account 131 - Materials and Supplies

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	131.1 Materials and Supplies - Utility	149,626	159,515
2	131.2 Materials and Supplies - Other		
3			
4			
5	Total	\$ 149,626	\$ 159,515

SCHEDULE A-18
Account 132 - Prepayments

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Insurance	283,479	300,481
2	Property Taxes	542,876	132,365
3	Leased Water Rights	700,689	174,482
4	Other	289,203	225,816
5			
6			
7			
8			
9			
10	Total	\$ 1,816,247	\$ 833,144

SCHEDULE A-19
Account 133 - Other Current and Accrued Assets

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Accrued Post Retirement Benefits Other Than Pension	4,144,755	2,859,421
2			
3			
4			
5			
6			
7			
8			
9			
10	Total	\$ 4,144,755	\$ 2,859,421

SCHEDULE A-20
Account 140 - Unamortized Debt Discount and Expense

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, relates (b)	Total discount and expense (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	NONE					-			\$ -
2									\$ -
3									\$ -
4									\$ -
5									\$ -
6									\$ -
7									\$ -
8									\$ -
9									\$ -
10									\$ -
11									\$ -
12									\$ -
13									\$ -
14									\$ -
15									\$ -
16									\$ -
17									\$ -
18						\$ -	\$ -	\$ -	\$ -

SCHEDULE A-21
Account 240 - Unamortized Premium on Debt

Line No.	Designation of long-term debt (a)	Principal amount of securities to which premium minus expense, relates (b)	Total Net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	NONE								\$ -
2									\$ -
3									\$ -
4									\$ -
5									\$ -
6									\$ -
7									\$ -
8									\$ -
9									\$ -
10									\$ -
11									\$ -
12									\$ -
13									\$ -
14									\$ -
15									\$ -
16									\$ -
17									\$ -
18						\$ -	\$ -	\$ -	\$ -

SCHEDULE A-22
Account 141 - Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Balance Beg of Year (d)	Written Off During Year		Balance End of year (g)
					Account Charged (e)	Amount (f)	
1	NONE						\$ -
2							\$ -
3							\$ -
4	Total	\$ -	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-23
Account 142 - Preliminary Survey and Investigation Charges

Line No.	Description of Charges (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-24
Account 143 - Clearing Accounts

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-25
Account 145 - Other Work in Progress

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Reimbursable capital projects	2,433,164	3,067,895
2			
3			
4			
5	Total	\$ 2,433,164	\$ 3,067,895

SCHEDULE A-26
Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance Beg of Year (b)	Balance End of year (c)
1	Balancing/Memorandum/Regulatory Accounts	7,899,769	7,340,224
2	Rate Case Costs	-	-
3	Paid Time Off	787,934	520,213
4	Pension Fund Disclosure	(220,953)	(930,722)
5	Split Dollar Life	35,174	35,174
6	Other	3,796,374	3,585,464
7	Tank Coatings	57,535	7,768
8	Total	\$ 12,355,834	\$ 10,558,121

SCHEDULE A-27
Account 147 - Accumulated Deferred Income Tax Assets

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-28
Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	NONE		
2			
3	Total	\$ -	\$ -

SCHEDULE A-29
Account 151- Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	NONE		
2			
3	Total	\$ -	\$ -

SCHEDULE A-30								
Account 200 - Common Capital Stock								
Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Balance Beg of Year (e)	Balance End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	Common Stock	25,000	\$0.01	1,000.00	10	10		
2								
3								
4								
5								
6	Total				\$ 10	\$ 10		\$ -

¹ After deduction for amount of reacquired stock held by or for the respondent.

SCHEDULE A-30a								
Account 201- Preferred Capital Stock								
Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Balance Beg of Year (e)	Balance End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	NONE							
2								
3								
4								
5								
6	Total				\$ -	\$ -		\$ -

¹ After deduction for amount of reacquired stock held by or for the respondent.

SCHEDULE A-30b				
Record of Stockholders at End of Year				
Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
1	Western Water Holdings, LLC	1,000		
2				
3				
4				
5				
6				
7				
8				
9	Total number of shares	1,000	Total number of shares	-

SCHEDULE A-31			
Account 202 - Stock Liability for Conversion			
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-32
Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9	Total	\$ -	\$ -

SCHEDULE A-33
Account 206 - Subchapter S Corporation Accumulated Adjustments Account

Line No.	Description of Items (a)	Amount (b)
1	Balance beginning of year NONE	
2	Credit:	
3	Net Income	
4	Accounting Adjustments	
5		
6	Debit:	
7	Net Loss	
8	Accounting Adjustments	
9	Dividends	
10		
11	Balance end of year	\$ -

SCHEDULE A-34
Account 270 - Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ (35,835,042)
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	\$ -
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	\$ -
11	Balance end of year	\$ (35,835,042)

SCHEDULE A-35
Account 271 - Earned Surplus (For use by Corporations only)

Line No.	Acct	Account (a)	Amount (b)
1		Balance beginning of year	\$ 79,803,456
2		CREDITS	
3	400	Credit balance transferred from income account	7,089,407
4	401	Miscellaneous credits to surplus (specify) - taxes	
5		Adjustments to other comprehensive income for retirement plans	4,082,689
6		Total credits	\$ 11,172,096
7		DEBITS	
8	410	Debit balance transferred from income account	
9	411	Dividend appropriations-preferred stock	
10	412	Dividend appropriations-Common stock	42,800,000
11	413	Miscellaneous reservations of surplus	
12	414	Miscellaneous debits to surplus (specify)	
13		Adjustments to other comprehensive income for retirement plans	-
14			
15		Total debits	\$ 42,800,000
16		Balance end of year	\$ 48,175,551

SCHEDULE A-36		
Account 204 - Proprietary Capital		
(Sole Proprietor or Partnership)		
Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	
4	Additional investments during year	
5	Other credits (specify)	
6		
7	Total credits	\$ -
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (specify)	
12		
13	Total debits	\$ -
14	Balance end of year NONE	

SCHEDULE A-37		
Account 205 - Undistributed Profits		
of Proprietorship or Partnership		
<small>(The use of this account is optional)</small>		
Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	
4	Other credits (specify)	
5		
6	Total credits	\$ -
7	DEBITS	
8	Net loss for year	
9	Withdrawals during year	
10	Other debits (specify)	
11		
12	Total debits	\$ -
13	Balance end of year NONE	

SCHEDULE A-38
Account 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Balance Beg of Year (e)	Balance End of Year (f)	Rate of Interest (g)	Sinking Fund Added in Current Year (h)	Cost of issuance (i)	Interest Accrued During Year (j)	Interest Paid During Year (k)
1	NONE										
2											
3											
4											
5											
6											
7											
8	Total				\$ -	\$ -		\$ -	\$ -	\$ -	\$ -

SCHEDULE A-39
Account 211 - Receivers' Certificates

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-40
Account 212 - Advances from Affiliated Companies

Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)
1	LU Co Note Payable	-	42,800,000	3.584%	1,278,293	-
2			-			
3			-			
4			-			
5			-			
6			-			
7			-			
8	Total	0	\$ 42,800,000		\$ 1,278,293	\$ -

SCHEDULE A-41
Account 213 - Miscellaneous Long-Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	NONE							
2								
3								
4								
5								
6								
7								
8	Total			\$ -	\$ -		\$ -	\$ -

SCHEDULE A-42
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
1	NONE				
2					
3					
4					
5	Total		\$ -	\$ -	\$ -

SCHEDULE A-43
Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	NONE							
2								
3								
4								
5								
6								
7			Total	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-44
Account 221 - Notes Receivable Discounted

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5		Total	\$ -

SCHEDULE A-45
Account 222 - Accounts Payable

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Vouchered Accounts Payable	1,440,248	810,349
2	Unvouchered Accounts Payable	1,563,637	1,834,699
3	Miscellaneous Accounts Payable	241,486	333,161
4			
5		Total	\$ 3,245,371

SCHEDULE A-46
Account 223 - Payables to Affiliated Companies

Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)
1	Mountain Water Company	78,824,436	78,824,436	n/a		
2	Apple Valley Ranchos Water	22,216,531	7,081,119	n/a		
3	Western Water Utilities	60,329	60,329	n/a		
4	Liberty Utilities	76,042,812	43,412,307	n/a		
5						
6						
7		Total	\$ 177,144,108	\$ 129,378,192	\$ -	\$ -

SCHEDULE A-47
Account 224 - Dividends Declared

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE	-	-
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-48
Account 225 - Matured Long-Term Debt

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-49
Account 226 - Matured Interest

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-50
Account 227 - Customers' Deposits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Customer Deposits	28,518	41,389
2			
3			
4			
5	Total	\$ 28,518	\$ 41,389

SCHEDULE A-51
Account 229 - Interest Accrued

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-52
Account 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance Beginning of Year (a)	Balance End of Year (b)
1	Accrued Payroll	1,122,915	1,217,798
2	Paid Time Off	787,934	520,213
3	California PUC Charge	135,403	139,338
4	Replenishment Charges	279,635	277,125
5	City Water Tax	33,999	35,944
6	Accounting Fees	181,690	170,000
7	Franchise Fees	131,830	102,365
8	Other	90,701	65,708
9			
10			
11			
12			
13			
14			
15	Total	\$ 2,764,108	\$ 2,528,491

SCHEDULE A-53
Account 228 - Taxes Accrued

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied and charged.
2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING YEAR," page 48, for a distribution of taxes charged, columns (c) - (f) according to utility departments and accounts.
7. **Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.**

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	-	542,876	1,701,260	1,206,888		83,860	132,365
2	State corporation franchise tax	2,020,202		-	(679,826)		2,700,027	
3	State unemployment insurance tax	218		10,487	9,075		1,630	
4	Other state and local taxes	-		-	-			
5	Federal unemployment insurance tax	32		2,043	2,045		30	
6	Fed. ins. contr. act (old age retire.)	13,234		333,654	331,877		15,011	
7	Other federal taxes	-		-	-			
8	Federal income taxes	14,380,224		2,502,703	(548,874)		17,431,800	
9	Licenses				-			
10	Miscellaneous			143,592	143,592			
11								
12								
13								
14	Total	\$ 16,413,909	\$ 542,876	\$ 4,693,739	\$ 464,777	\$ -	\$ 20,232,359	\$ 132,365

(1) Fed. & State income tax on CIAC & Advances

SCHEDULE A-54
Account 241 - Advances for Construction

Line No.	Description (a)	Amount (b)
1	Balance beginning of year	1,293,542
2	Additions during year	-
3	Subtotal - Beginning balance plus additions during year	\$ 1,293,542
4	Charges during year	
5	Refunds:	
6	Percentage of revenue basis	
7	Proportionate cost basis	66,175
8	Present worth basis	
9	Total refunds	\$ 66,175
10	Transfers to Acct 265 - Contributions in Aid of Construction	
11	Due to expiration of contracts	
12	Due to present worth discount	
13	Total transfers to Acct. 265	\$ -
14	Securities Exchanged for Contracts (enter detail below)	
15	Subtotal - Charges during year	\$ 66,175
16	Balance end of year	\$ 1,227,366

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				

SCHEDULE A-55
Account 242 - Other Deferred Credits

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Advances for discontinued operations	16,285	13,106
2	Regulatory Liabilities	9,585,734	8,534,787
3	Pension Fund Disclosure	9,730,922	3,331,043
4	Other	1,726,510	2,074,381
5			
6	Total	\$ 21,059,451	\$ 13,953,317

SCHEDULE A-56
Accounts 254 to 258, Inclusive - Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
1	254	193,032	Reserve for Uncollectible		775	217,453	\$ 410,485
2	255						\$ -
3	256						\$ -
4	257						\$ -
5	258						\$ -
6							\$ -
7	Total	\$ 193,032		\$ -		\$ 217,453	\$ 410,485

SCHEDULE A-57
Account 265 - Contributions in Aid of Construction

Line No.	Item (a)	Total All Columns (b)	Contamination Proceeds 265-1 to 265-6		Other 265-7	
			Depreciable (e)	Non-Depreciable (f)	Depreciable (c)	Non-Depreciable (d)
1	Balance beginning of year	\$ 6,081,872	-	-	6,081,872	-
2	Add: Credits to account during year					
3	Contributions received during year	\$ 864,433			864,433	
4	Other credits	\$ -				
5	Total credits	\$ 864,433	\$ -	\$ -	\$ 864,433	\$ -
6	Deduct: Debits to account during year					
7	Depreciation charges for year	\$ (350,441)			(350,441)	
8	Nondepreciable donated property retired	\$ -				
9	Other debits	\$ -				
10	Total debits	\$ (350,441)	\$ -	\$ -	\$ (350,441)	\$ -
11	Balance end of year	\$ 6,595,864	\$ -	\$ -	\$ 6,595,864	\$ -

SCHEDULE A-58
Account 266 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-59
Account 267 - Accumulated Deferred Income Taxes - Liabilities

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Deferred Income Taxes	9,255,803	9,793,756
2			
3			
4			
5	Total	\$ 9,255,803	\$ 9,793,756

SCHEDULE A-60
Account 268 - Accumulated Deferred Investment Tax Credits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE B-1
Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	26,018,750	26,342,519	\$ (323,769)
4		601-1.2 Residential Low Income Discount (Debit)	(1,100,595)	(1,034,490)	\$ (66,105)
5		601-2 Commercial Sales	7,289,850	7,855,392	\$ (565,543)
6		601-3 Industrial Sales	191,758	185,431	\$ 6,327
7		601-4 Sales to Public Authorities	1,847,574	2,160,181	\$ (312,608)
8		Sub-total	\$ 34,247,336	35,509,033	\$ (1,261,698)
9	602	Unmetered Sales to General Customers			
10		602-1.1 Residential Sales	-	0	\$ -
11		602-1.2 Residential Low Income Discount (Debit)	-	0	\$ -
12		602-2 Commercial Sales	-	0	\$ -
13		602-3 Industrial Sales	-	0	\$ -
14		602-4 Sales to Public Authorities	-	0	\$ -
15		Sub-total	\$ -	0	\$ -
16	603	Sales to Irrigation Customers			
17		603.1 Metered sales	-	0	\$ -
18		603.2 Flat Rate Sales	-	0	\$ -
19		Sub-total	\$ -	0	\$ -
20	604	Private Fire Protection Service	213,146	214,949	\$ (1,803)
21	605	Public Fire Protection Service	-	0	\$ -
22	606	Sales to Other Water Utilities for Resale	-	0	\$ -
23	607	Sales to Governmental Agencies by Contracts	-	0	\$ -
24	608	Interdepartmental Sales	-	0	\$ -
25	609	Other Sales or Service	-	-	\$ -
26		Sub-total	\$ 213,146	214,949	\$ (1,803)
27		Total Water Service Revenues	\$ 34,460,482	35,723,982	\$ (1,263,500)
28		II. OTHER WATER REVENUES			
29	610	Customer Surcharges	3,049,187	3,277,312	\$ (228,125)
30	611	Miscellaneous Service Revenues	182,347	42,767	\$ 139,580
31	612	Rent from Water Property		0	\$ -
32	613	Interdepartmental Rents		0	\$ -
33	614	Other Water Revenues	339,328	1,809,332	\$ (1,470,003)
34	615	Recycled Water Revenues	741,397	709,254	\$ 32,142
35		Total Other Water Revenues	\$ 4,312,259	\$ 5,838,665	\$ (1,526,406)
36	501	Total operating revenues	\$ 38,772,741	\$ 41,562,648	\$ (2,789,906)

SCHEDULE B-1a
Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
37	Operations not within incorporated cities ¹	
38	Los Angeles County	7,520,229
39	Orange County	-
40		
41	Operations within incorporated territory	
42	City or town of Artesia	153,016
43	City or town of Bellflower	6,135,619
44	City or town of Compton	4,871,169
45	City or town of Los Angeles	11,672
46	City or town of Lynwood	1,655,675
47	City or town of Norwalk	16,504,001
48	City or town of Santa Fe Springs	358,399
49	City or town of La Cañada Flintridge	1,731,911
50	Other Water Revenues	(168,951)
51	Total	\$ 38,772,741

¹ Should be segregated to operating districts.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		-	0 \$ -	
4	701	Operation supervision, labor and expenses			C	-	0 \$ -	
5	702	Operation labor and expenses	A	B		299,737	215,871 \$ 83,866	
6	703	Miscellaneous expenses	A			2,466,738	2,532,850 \$ (66,112)	
7	704	Purchased water	A	B	C	7,194,745	7,424,695 \$ (229,950)	
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B		-	0 \$ -	
10	706	Maintenance of structures and facilities			C		\$ -	
11	707	Maintenance of structures and improvements	A	B		-	0 \$ -	
12	708	Maintenance of collect and impound reservoirs	A			-	0 \$ -	
13	708	Maintenance of source of supply facilities		B			\$ -	
14	709	Maintenance of lake, river and other intakes	A			-	0 \$ -	
15	710	Maintenance of springs and tunnels	A			-	0 \$ -	
16	711	Maintenance of wells	A			-	0 \$ -	
17	712	Maintenance of supply mains	A			-	0 \$ -	
18	713	Maintenance of other source of supply plant	A	B		83,502	34,396 \$ 49,105	
19		Total source of supply expense				\$ 10,044,722	\$ 10,207,813 \$ (163,090)	
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B			- \$ -	
23	721	Operation supervision labor and expense			C		\$ -	
24	722	Power production labor and expenses	A				0 \$ -	
25	722	Power production labor, expenses and fuel		B			\$ -	
26	723	Fuel for power production	A				0 \$ -	
27	724	Pumping labor and expenses	A	B		492,699	494,814 \$ (2,114)	
28	725	Miscellaneous expenses	A			43,627	23,639 \$ 19,987	
29	726	Fuel or power purchased for pumping	A	B	C	910,957	807,257 \$ 103,700	
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B			0 \$ -	
32	729	Maintenance of structures and equipment			C		\$ -	
33	730	Maintenance of structures and improvements	A	B		72,662	70,150 \$ 2,512	
34	731	Maintenance of power production equipment	A	B		-	147 \$ (147)	
35	732	Maintenance of power pumping equipment	A	B		85,792	132,632 \$ (46,840)	
36	733	Maintenance of other pumping plant	A	B		-	0 \$ -	
37		Total pumping expenses				\$ 1,605,737	\$ 1,528,640 \$ 77,097	

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B		-	-	\$ -
41	741	Operation supervision, labor and expenses			C			\$ -
42	742	Operation labor and expenses	A			161,749	162,043	\$ (293)
43	743	Miscellaneous expenses	A	B		25,948	18,467	\$ 7,481
44	744	Chemicals and filtering materials	A	B		154,408	109,174	\$ 45,234
45		Maintenance						
46	746	Maintenance supervision and engineering	A	B				\$ -
47	746	Maintenance of structures and equipment			C			\$ -
48	747	Maintenance of structures and improvements	A	B		853	114	\$ 739
49	748	Maintenance of water treatment equipment	A	B		25,279	21,374	\$ 3,905
50		Total water treatment expenses				\$ 368,238	\$ 311,171	\$ 57,067
51		IV. TRANS. AND DIST. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B		60,811	54,786	\$ 6,025
54	751	Operation supervision, labor and expenses			C			\$ -
55	752	Storage facilities expenses	A					\$ -
56	752	Operation labor and expenses		B				\$ -
57	753	Transmission and distribution lines expenses	A			111,016	196,404	\$ (85,388)
58	754	Meter expenses	A			67,772	76,703	\$ (8,931)
59	755	Customer installations expenses	A			118,520	114,286	\$ 4,234
60	756	Miscellaneous expenses	A			20,291	30,105	\$ (9,814)
61		Maintenance						
62	758	Maintenance supervision and engineering	A	B			-	\$ -
63	758	Maintenance of structures and plant			C			\$ -
64	759	Maintenance of structures and improvements	A	B				\$ -
65	760	Maintenance of reservoirs and tanks	A	B		49,768	80,297	\$ (30,530)
66	761	Maintenance of trans. and distribution mains	A			396,965	249,495	\$ 147,470
67	761	Maintenance of mains		B				\$ -
68	762	Maintenance of fire mains	A					\$ -
69	763	Maintenance of services	A			191,792	151,005	\$ 40,787
70	763	Maintenance of other trans. and distribution plant		B				\$ -
71	764	Maintenance of meters	A			38,339	36,384	\$ 1,955
72	765	Maintenance of hydrants	A			11,413	37,293	\$ (25,880)
73	766	Maintenance of miscellaneous plant	A			11,365	15,826	\$ (4,461)
74		Total transmission and distribution expenses				\$ 1,078,050	\$ 1,042,584	\$ 35,466

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
75		V. CUSTOMER ACCOUNT EXPENSES						
76		Operation						
77	771	Supervision	A	B		-	-	\$ -
78	771	Superv., meter read., other customer acct expenses			C			\$ -
79	772	Meter reading expenses	A	B		323,797	271,976	\$ 51,821
80	773	Customer records and collection expenses	A			562,839	635,403	\$ (72,564)
81	773	Customer records and accounts expenses		B				\$ -
82	774	Miscellaneous customer accounts expenses	A			14,213	6,519	\$ 7,694
83	775	Uncollectible accounts	A	B	C	409,754	(102,842)	\$ 512,596
84		Total customer account expenses				\$ 1,310,603	\$ 811,056	\$ 499,547
85		VI. SALES EXPENSES						
86		Operation						
87	781	Supervision	A	B		-	-	\$ -
88	781	Sales expenses			C			\$ -
89	782	Demonstrating selling expenses	A			360,038	171,395	\$ 188,643
90	783	Advertising expenses	A			-	0	\$ -
91	784	Miscellaneous, jobbing and contract work	A			-	0	\$ -
92	785	Merchandising, jobbing and contract work	A			-	0	\$ -
93		Total sales expenses				\$ 360,038	\$ 171,395	\$ 188,643
94		VII. RECYCLED WATER EXPENSES						
95		Operation and Maintenance						
96	786	Recycled water operation and maint. expenses				237,707	216,670	\$ 21,037
97		Total recycled water expenses				\$ 237,707	\$ 216,670	\$ 21,037
98		VIII. ADMIN. AND GENERAL EXPENSES						
99		Operation						
100	791	Administrative and general salaries	A	B	C	1,355,376	1,490,515	\$ (135,139)
101	792	Office supplies and other expenses	A	B	C	512,005	378,118	\$ 133,887
102	793	Property insurance	A			5,576	0	\$ 5,576
103	793	Property insurance, injuries and damages		B	C			\$ -
104	794	Injuries and damages	A			536,953	388,441	\$ 148,511
105	795	Employees' pensions and benefits	A	B	C	180,438	(135,259)	\$ 315,697
106	796	Franchise requirements	A	B	C	129,160	125,503	\$ 3,656
107	797	Regulatory commission expenses	A	B	C	87,060	(103,626)	\$ 190,686
108	798	Outside services employed	A			351,324	309,782	\$ 41,543
109	798	Miscellaneous other general expenses		B				\$ -
110	798	Miscellaneous other general operation expenses			C			\$ -
111	799	Miscellaneous general expenses	A			44,590	9,722	\$ 34,868
		Main Office allocation				4,710,146	5,258,114	\$ (547,968)
112		Maintenance						
113	805	Maintenance of general plant	A	B	C	395,857	468,104	\$ (72,247)
114		Total administrative and general expenses				\$ 8,308,484	\$ 8,189,414	\$ 119,070
115		XI. MISCELLANEOUS						
116	810	Customer surcredits				701,669	1,983,638	\$ (1,281,968)
117	811	Rents	A	B	C			\$ -
118	812	Administrative expenses transferred - Cr.	A	B	C	(1,527,641)	(1,288,093)	\$ (239,548)
119	813	Duplicate charges - Cr.	A	B	C		-	\$ -
120		Total miscellaneous				\$ (825,971)	\$ 695,545	\$ (1,521,516)
121		Total operating expenses				\$ 22,487,608	\$ 23,174,288	\$ (686,680)

SCHEDULE B-3
Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1	None	
2		
3		
4		
5		
6		
7		
8	Total	\$ -

SCHEDULE B-4
Account 507 - Taxes Charged During Year

- This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 39.
- Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account -----) (e)	Capitalized (Omit Account) (f)
1	Taxes on real and personal property	\$ 1,701,858	1,701,260	599		
2	State corp. franchise tax	\$ -	-			
3	State unemployment insurance tax	\$ 13,872	10,487	-	70	3,315
4	Other state and local taxes	\$ -				
5	Federal unemployment insurance tax	\$ 2,706	2,043	-	14	649
6	Federal insurance contributions act	\$ 462,126	333,654	-	2,065	126,408
7	Other federal taxes	\$ -				
8	Federal income tax	\$ 2,502,703	2,502,703			
9	Miscellaneous	\$ 143,592	143,592			
10		\$ -				
11		\$ -				
12		\$ -				
13		\$ -				
14	Total	\$ 4,826,858	\$ 4,693,739	\$ 599	\$ 2,149	\$ 130,371

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. Show taxable year if other than calendar year from-----to-----.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 15	7,089,407
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		
5	Not available at this time.	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income	\$ 7,089,407
31	Computation of tax:	
32	Calculated Tax	
33		
34		
35	Tax per return	

SCHEDULE B-6
Account 508 - Income from Utility Plant Leased to Others

Line No.	Acct.	Description of Items (a)	Amount (b)
1	NONE		
2			
3			
4			
5		Total	\$ -

SCHEDULE B-7
Account 510 - Rent for Lease of Utility Plant

Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-8
Account 521 - Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1	Interest Income	46,144		\$ 46,144
2	Payroll and Payroll Related		(409,064)	\$ 409,064
3	Office Supplies, Maintenance, Depreciation, Clearings & Misc.		(15,027)	\$ 15,027
4			-	\$ -
5			-	\$ -
6				\$ -
7	Totals	\$ 46,144	\$ (424,091)	\$ 470,235

SCHEDULE B-9		
Account 522 - Revenues from Lease of Other Physical Property		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-10		
Account 523 - Dividend Revenues		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-11		
Account 524 - Interest Revenues		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-12		
Account 525 - Revenues from Sinking and Other Funds		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-13
Account 526 - Miscellaneous Nonoperating Revenues

Line No.	Description (a)	Amount (b)
1	Revenue from Other Activities	1,237,058
2	Miscellaneous	-
3		
4		
5		
6		
7		
8	Total	\$ 1,237,058

SCHEDULE B-14
Account 527 - Nonoperating Revenue Deductions

Line No.	Description (a)	Amount (b)
1	Revenue Deductions	(692,801)
2		
3		
4		
5	Total	\$ (692,801)

SCHEDULE B-15
Account 530 - Interest on Long-Term Debt

Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-16
Account 531 - Amortization of Debt Discount and Expense

Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-17		
Account 532 - Amortization of Premium on Debt - Cr.		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-18		
Account 533 - Taxes Assumed on Interest		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-19		
Account 534 - Interest on Debt to Affiliated Companies		
Line No.	Description of Items (a)	Amount (b)
1	534.1 Interest on advances from affiliated companies	1,587,509
2		
3		
4		
5	Total	\$ 1,587,509

SCHEDULE B-20		
Account 535 - Other Interest Charges		
Line No.	Description (a)	Amount (b)
1	Customer Deposit Interest	172
2		
3		
4		
5	Total	\$ 172

SCHEDULE B-21		
Account 536 - Interest Charged to Construction - Cr.		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-22		
Account 537 - Miscellaneous Amortization		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-23		
Account 538 - Miscellaneous Income Deductions		
Line No.	Description (a)	Amount (b)
1	Charitable Contributions	24,815
2	Employee Discount Program	835
3	Miscellaneous	486
4	Legal Fees - Lobbying	24,000
5	Non Deductible Portion of Dues	35,864
6		
7	Total	\$ 86,000

SCHEDULE B-24		
Account 540 - Miscellaneous Reservations of Net Income		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE C-1
Engineering and Management Fees and Expenses, etc., During Year

Line No. Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership

1 Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year?
Answer: Yes X No _____

2 Name of each organization or person that was a party to such a contract or agreement
 Algonquin Power & Utilities Corporation
 Liberty Utilities Canada Corporation
 Liberty Utilities Company
 Liberty Utilities Service Company

3 Date of original contract or agreement. December 1, 2016

4 Date of each supplement or agreement. None
 Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.

5 Amount of compensation paid during the year for supervision or management: _____

6 To whom paid: _____

7 Nature of payment (salary, traveling expenses, etc.): _____

8 Amounts paid for each class of service:

Direct Expense	\$	851,323
Indirect Expense		2,180,166
Capital Charges		368,866
		3,400,355

9 Base for determination of such amounts 4 factor allocation, others

10 Distribution of payments:

(a) Charged to operating expenses	\$	2,954,483
(b) Charged to capital accounts	\$	368,866
(c) Charged to other accounts	\$	77,006
Total	\$	3,400,355

11 Distribution of charges to operating expenses by primary accounts.

Number and Title of Account	773 Customer records and collection expenses	95
	791 Administrative and general salaries	139,222
	792 Office supplies & other expenses	21,741
	794 Injuries and damages	394,157
	795 Employees' pensions and benefits	37,070
	798 Outside services employed	158,690
	799 Miscellaneous general expenses	2,542,295
	805 Maintenance of general plant	23,342
	812 Admin expenses transferred	(362,129)
Total		2,954,483

12 What relationship, if any, exists between respondent and supervisory and/or managing concerns?
 Entities listed above provide operational functions for all subsidiaries, including Liberty Utilities (Park Water) Corp.

SCHEDULE C-2
Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2	NOT APPLICABLE		
3			
4			
5			
6		Total	\$ -

SCHEDULE C-3
Employees and Their Compensation
(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees - Customer Account	10	733,229
2	Employees - General Office	29	4,609,366
3	Employees - Pumping/Water Quality	13	1,326,130
4	Employees - Source of Supply	4	448,688
5	Employees - Treatment & Distribution	13	923,911
6			
7			
8			
9			
10	Total	69	\$ 8,041,325

SCHEDULE C-4
Record of Accidents During Year - 2022

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public ¹		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
1	Jan-Mar	0	0	0	0	0	0	0	0	0
2	Apr-Jun	0	0	0	0	0	0	0	0	0
3	Jul-Sep	0	0	0	0	0	1	0	0	0
4	Oct-Dec	0	0	0	0	0	1	0	0	0
5	Totals	0	0	0	0	0	2	0	0	0

¹ Accidents to employees not on duty should be included in "Public" accidents

**SCHEDULE C-5
Expenditures for Political Purposes**

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	NONE	
2		
3		
4		
5		
6		Total \$ -

**SCHEDULE C-6
Loans to Directors, or Officers, or Shareholders**

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	NONE	
2		
3		
4		
5		
6		Total \$ -

**SCHEDULE C-7
Bonuses Paid to Executives & Officers**

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

1		
2		
3		
4		
5		
6		
7		Total* \$ 517,370

*Includes cash incentives and stocks awards

**SCHEDULE D-1
Sources of Supply and Water Developed**

STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted(Unit) ²	Remarks	
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions				
				Claim	Capacity	Max.	Min.			
1			NOT APPLICABLE							
2										
3										
4										
5										
WELLS								Annual Quantities Pumped AF (Unit) ²	Remarks	
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity GPM(Unit) ²				
6	4B	12535 Harris, Lynwood		16" X 422'	110	720	406.24			
7	6E	11518 E. Excelsior, Norwalk		16" X 270'	N/A	550	0.00	Offline		
8	9D	2435 E. Greenleaf, Lynwood		18" X 600'	120	1200	1,077.49			
9	19C	1743 118th St., Los Angeles		16" X 780'	175	2000	2,221.85			
10	28B	13415 S. Regentview, Bellflower		16" X 644'	105	1200	0.00	Offline		
11	29H	12214 E. Alondra, Norwalk		16" X 462'	N/A	600	0.00	Offline		
12	40B	9937 E. Lindale, Bellflower		16" X 1052'	N/A	620	0.00	Offline		
13	40D	12915 S. Hanwell, Downey		16" X 606'	115	790	554.99			
14	41A	12312 Curtis & King, Norwalk		16" X 527'	132	100	0.26			
15	46C	13902 Halcourt, Norwalk		16" X 728'	101	1150	0.00	Offline		
16	12C	1517 Grandee Ave. Compton		16" X 650'	123	2500	368.20			
TUNNELS AND SPRINGS				FLOW IN(Unit) ²				Annual Quantities Used(Unit) ²	Remarks	
Line No.	Designation	Location	Number	Maximum	Minimum					
17				NOT APPLICABLE						
18										
19										
20										
21										
Purchased Water for Resale										
22	Purchased from	Central Basin Municipal Water District/Foothill Municipal Water District								
23	Annual quantities purchased	5,443.90 Potable	AF	(Unit chosen) ²						
24		300.79 Reclaimed	AF							
25										

* State ditch, pipe line, reservoir, etc., with name, if any.

¹ Average depth to water surface below ground surface.

² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete	2	2,635,000 Gallons	
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	5	4,250,000 Gallons	
12	Concrete			
13	Totals	7	6,885,000 Gallons	

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
 Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded
 Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume								
8	Lined conduit								
9									
10	Totals								

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron			2,171			341,053		263,778	163,076
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Ductile iron						2,586		22,699	95,786
17	Screw or welded casing									
18	Cement - asbestos						44,486		88,712	83,764
19	Welded steel			782			938		6,023	2,796
20	Plastic			118			3,592		12,082	26,963
21	Other (Cement Lined Steel)									10
22	Totals			3,071			392,655		393,294	372,395

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Concluded

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)		Total All Sizes
								22"		
23	Cast Iron	6,966	20,149	18	823		2,322			800,356
24	Cast Iron (cement lined)									-
25	Concrete									-
26	Copper									-
27	Riveted steel									-
28	Ductile iron	3,758	87,314	5,149	1,988		2,134			221,414
29	Screw or welded casing	115	447	1,406	36	32	421	142		2,599
30	Cement - asbestos	13,644	29,206	15,977						275,789
31	Welded steel	448	4,048	254	248					15,537
32	Plastic	3,028	21,308	2,828	4,030					73,949
33	Other (Cement Lined Steel)		76							86
34	Totals	27,959	162,548	25,632	7,125	32	4,877	142		1,389,730

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	26144	26124		
Commercial	1762	1772		
Industrial	4	4		
Public authorities	208	192		
Irrigation	26	28		
Other (specify) - Resale	0	2		
Agriculture	0	0		
Subtotal	28144	28122		
Private fire connections	204	209		
Public fire hydrants	2061	1790		
Total	30,409	30,121		

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Active Service Connections
5/8 x 3/4 - in	26214	26076
3/4 - in	5	5
1 - in	1371	1353
1 1/2 - in	263	247
2 - in	339	324
3 - in	71	69
4 - in	83	83
6 - in	101	98
Other	81	76
Total	28,528	28,331

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	0
2. Used, before repair	417
3. Used, after repair	85
4. Found fast, requiring billing adjustment	0
B. Number of Meters in Service Since Last Test	
1. Ten years or less	27,117
2. More than 10, but less than 15 years	1,285
3. More than 15 years	126

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in hundreds of cubic feet (Unit Chosen)¹

Classification of Service	During Current Year							
	January	February	March	April	May	June	July	Subtotal
Commercial (incl Residential)	300,430	289,249	285,715	311,722	330,925	338,745	358,833	2,215,619
Industrial	2,377	2,055	2,093	2,397	2,437	2,600	2,638	16,597
Public authorities	15,667	13,019	15,245	22,710	18,480	24,861	20,304	130,286
Irrigation	-	-	-	-	-	-	-	-
Other (specify)								
Fire Service	43	46	41	59	55	50	49	343
Temporary	13	11	57	157	162	1,022	151	1,573
Recycled	5,290	5,633	7,233	9,535	12,257	16,716	15,662	72,326
Total	323,820	310,013	310,384	346,580	364,316	383,994	397,637	2,436,744

Classification of Service	During Current Year							Total	Total Prior Year
	August	September	October	November	December	Subtotal			
Commercial	353,566	370,229	359,631	299,416	288,169	1,671,011	3,886,630	4,121,630	
Industrial	2,773	2,720	2,710	2,533	2,547	13,283	29,880	28,007	
Public authorities	30,175	24,982	24,647	17,761	15,291	112,856	243,142	261,515	
Irrigation	-	-	-	-	-	-	-	-	
Other (specify)									
Fire Service	55	55	58	43	66	277	620	1,982	
Temporary	1,058	3,422	1,410	177	81	6,148	7,721	2,405	
Recycled	15,560	15,429	12,729	9,318	5,703	58,739	131,065	119,131	
Total	403,187	416,837	401,185	329,248	311,857	1,862,314	4,299,058	4,534,670	

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated n/a Total population served 123,559

SCHEDULE D-8
Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?

1a-Compton/Willowbrook	Answer:	Yes _____	No <u>X</u>
1b-Lynwood/Rancho Dominguez	Answer:	Yes _____	No <u>X</u>
1c-Bellflower/Norwalk	Answer:	Yes _____	No <u>X</u>
1d-Mesa Crest	Answer:	Yes _____	No <u>X</u>

2. Are you having routine laboratory tests made of water served to your consumers?

1a-Compton/Willowbrook	Answer:	Yes <u>X</u>	No _____
1b-Lynwood/Rancho Dominguez	Answer:	Yes <u>X</u>	No _____
1c-Bellflower/Norwalk	Answer:	Yes <u>X</u>	No _____
1d-Mesa Crest	Answer:	Yes <u>X</u>	No _____

3. Do you have a permit from the State Board of Public Health for operation of your water system?

1a-Compton/Willowbrook	Answer:	Yes <u>X</u>	No _____
1b-Lynwood/Rancho Dominguez	Answer:	Yes <u>X</u>	No _____
1c-Bellflower/Norwalk	Answer:	Yes <u>X</u>	No _____
1d-Mesa Crest	Answer:	Yes <u>X</u>	No _____

4. Date of permit:

1a-Compton/Willowbrook	<u>8/8/19</u>
1b-Lynwood/Rancho Dominguez	<u>5/4/22</u>
1c-Bellflower/Norwalk	<u>6/30/15</u>
1d-Mesa Crest	<u>8/31/20</u>

5. If permit is "temporary", what is the expiration date?

1a-Compton/Willowbrook	<u>N/A</u>
1b-Lynwood/Rancho Dominguez	<u>N/A</u>
1c-Bellflower/Norwalk	<u>N/A</u>
1d-Mesa Crest	<u>N/A</u>

6. If you do not hold a permit, has an application been made for such permit?

Answer: Yes N/A No N/A

7. If so, on what date?

N/A

SCHEDULE D-9
Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

No material financial interest existed as of year end 2022.

**SCHEDULE E-1
Balancing & Memorandum Accounts**

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	WRAMMCBA	See Footnote C,E	3,669,613	(165,164)	1,230,722	62,684	(2,283,484)	0	2,514,371
2	ICBA - Reclaimed Water	See Footnote A,B	16,722		18,394	601			35,717
3	CARW Revenue Reallocation Balancing Acct	See Footnote K	(2,506,984)			(40,397)	(362,885)	1,100,595	(1,809,671)
4	Conservation Expense One-Way Balancing Acct	See Footnote C,G	(610,869)		(27,722)	(8,060)		228,101	(418,550)
5	2019 Interim Rates Memorandum Account	See Footnote C,G	281,296			364	(289,633)		(7,974)
6	Consolidated Expense Balancing Account	See Footnote J	103,046			(166)	(113,185)		(10,305)
7	Group Pension Expense Balancing Account	See Footnote C,G,L	2,683,448		415,478	68,304		473,568	3,640,798
8									0
	Total		3,636,273						3,944,387

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Footnotes to Schedule E-1

- A: A memorandum to the CPUC entitled "Procedures For Maintaining Balancing Accounts for Water Utilities" dated May 31, 1983, authorized these accounts.
- B: Decision No. 03-06-072 dated June 19, 2003.
- C: Amounts booked are estimated through year-end. Actual Amounts will be reflected in the Annual Report the following year.
- D: Decision No. 06-08-015 dated August 24, 2006.
- E: Decision No. 08-02-036 dated February 28, 2008.
- F: D.13-09-005, dated September 5, 2013.
- G: Decision 20-09-019, dated September 24, 2020.
- H: Resolution W-4976, dated February 27, 2014, Advice Letter 261-W
- I: Resolution W-4932, dated September 27, 2012.
- J: Advice Letter 266-W-A authorized the establishment of the Consolidated Expense Balancing Account.
- K: Decision No. 06-10-036, dated October 19, 2006.
(Over Collection)/Under Collection
- L: Decision 16-01-009, dated January 14, 2016.

(Over Collection)/Under Collection

Schedule E- 2

Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

- 1 Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

The Customer Assistance Program (CAP) consists of a \$7.40 per month service charge discount to customers who meet the income eligibility requirements as established by the Commission (published on the Commission's website at cpuc.ca.gov/static/energy/care.htm). Customers must submit an application and eligibility declaration form to participate in CAP.

- 2 Participation rate for Year 2022 (as a percent of total customers served).

The participation in the program at year end 2022 was 12,599 customers which represents approximately 44.45% of total customers served.

- 3 Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low-income rate assistance program.

A CARW revenue reallocation balancing account was established to track the difference between the low-income discounts provided to qualifying customers and the recorded revenues generated by the surcharges used to fund the CARW program. (See Schedule E-1).

Schedule E- 3
Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

LUPW recognizes water use efficiency as an integral component of its current and future water strategy for the service area. LUPW has pursued conservation in an effort to reduce demand and stretch existing water supplies. The following is a description of the conservation programs offered by LUPW in 2022.

Single Family, HOA, & Large Landscape Survey

The Residential/Outdoor Surveys Program provides comprehensive indoor and outdoor surveys for single family and multi-family customers to assess water use and provide a customized report and program suggestions to cut down usage. The top customers with highest water use were targeted. Consumption information was provided to the contractor and the survey was conducted in person for customers. Water Wise Consulting, Inc performed 68 residential surveys in 2022 at a total cost of \$11,900.

Single-Family & Multi- Family High Efficiency Toilet Direct Delivery

LUPW offered a program designed to retrofit high consumption toilets with newer high efficiency toilets in single-family and multi-family homes built before 1992. The program was promoted through bill inserts, customer service representatives, social media, mailers, and website advertisements. UHETs use only 0.8 gallons per flush, compared to older models which use anywhere from 1.6 - 7 gallons per flush. Free installation in this program was offered to all CAP qualifying LUPW customers from 2013 through 2020, and all LUPW customers in 2021 & 2022. Liberty Utilities contracted with Eco Tech Services, Inc. and in 2022, the Direct Toilet Program included 203 toilets for a total cost of \$91,554. The program was at no cost to the customer.

No Cost Conservation Kits

No Cost Conservation Kits are available to all Liberty Park Water customers and provided when applying on-line, calling office requesting a kit and during water surveys. This program was implemented during the Covid pandemic to continue providing our customers the tools to continue conserving. A third party contractor was hired to assemble and ship kits directly to the customer. In May 2022, Liberty expanded the number of options of conservation kits to be more effective and efficient for customers' conservation needs. The expanded options include an indoor kit, outdoor kit, drip irrigation kit, and leak kit. Customers can request any combination of kits or all to meet their needs. A total of 1,150 kits were purchased in 2022, at a total cost of \$19,894.61.

Public Information & Outreach

Public Information Program recognize the continued need to maintain and increase the community's awareness of water and the need to use it wisely. Liberty Park Water uses a wide array of media outlets in an effort to inform customers on drought status, efficiency programs, and water efficiency tips. This education is free to our customers and offered in the form of bill inserts, online video library, workshops, and community outreach events. Due to the pandemic, we adapted our workshops to be conducted virtually and offered online. Liberty began in person events, including some workshops, again in February 2022. The total costs for these programs were \$132,183.36 in 2022.

SoCal Gas Partnership

Liberty Park Water continues to partner with the Southern California Gas Company and their Energy Saving Assistance Program (EAS). This program is offered to Liberty's qualified CARW customers. The program replaces existing high water wasting clothes washers with the delivery and installation of a new High Efficiency Clothes Washer (HECW). Additionally, this program installs low-flow showerheads, faucet aerators, and thermostatic shower valve (TSV), thermostatic tub spouts in qualifying homes. In 2022, there were 78 participants and the cost of the program was \$36,626.

Low Income Programs

Liberty Park Water CPUC Annual Report Schedule E-3

Name of Measure, as listed in Decision or Settlement*	Description of Measure	Authorized \$	# of units / activities purchased, provided, performed	\$ per unit, activity, etc.	Total \$ Spent (D x E)	Designated Water Savings per Unit per Year** (AF)	Unit Lifespan**	Estimated Annual Measure Savings ** (AFY) (D x G)	Estimated Lifetime Measure Savings** (AF) (I x H)
Water Wise Water Surveys	<i>Professional Water Audits</i>								
	<i>Residential-On Site</i>		68	\$ 175.00	\$ 11,900.00	0.22	0	14.96	0
Single-Family & Multi-Family High Efficiency Toilet Direct Delivery	<i>Delivered and installed UHET Toilets to LU Customers</i>								
	<i>Ultra-High Efficiency Toilet</i>		203	\$ 451.00	\$ 91,554.00	0.02	15	4.06	60.9
No Cost Conservation Kits	<i>Provide conservation tools to customers to improve water efficiency. Includes two 1.0 gpm aerators, one 1.5 gpm kitchen aerator, shut off spray nozzle, leak detection tablets, 5 minute shower timers, moisture meter. This kit was discontinued in May 2022 to allow for more conservation options for our customers.</i>		225	\$ 12.00	\$ 3,386.98				
	<i>Kitchen Aerator 1.5 gpm</i>		225			0.01	5	2.25	11.25
	<i>Bathroom Aerator 1.0 gpm</i>		450			0.01	5	4.5	22.5
	<i>Moisture meters</i>		225			-	1	0	0
	<i>Leak detection tablets</i>		225			-	0	0	0
	<i>Shower timers</i>		225			-	1	0	0
	<i>Shut off nozzles</i>		225			-	1	0	0
	<i>Provide conservation tools to customers to improve water efficiency. Beginning in May 2022. There are 4 kit options available for customers to select from to fit their conservation needs. The indoor kit includes two 1.0 gpm aerators, one 1.5 gpm kitchen aerator, leak detection tablets, 5 minute shower timers, and a toilet flapper. The outdoor kit includes one soil moisture meter, one hose nozzle, 3 sprinkler gauges, a garden hose repair kit, and sealing tape. The drip irrigation kit includes 10 drip emitters, 10 goof plugs, a pipe cutter, 2 360 adjustable drip, and a drip punch tool. The leak kit includes toilet leak detection tablets, sealing tape, 10 goof plugs, and a drip gauge/flow meter bag.</i>				\$ 16,507.63				
	<i>Indoor Kit</i>		250	\$ 15.52		0.01	5	2.5	12.5
	<i>Outdoor Kit</i>		275	\$ 13.97		0.02	1	5.5	5.5
	<i>Drip Irrigation Kit</i>		150	\$ 31.16		0.02	1	3	3
	<i>Leak Kit</i>		250	\$ 2.41		0.0003	0	0.075	0
Hot Water Recirculating Pump	<i>Liberty offers a rebate of \$175 per customer towards the purchase of a hot water recirculating system.</i>								
	<i>Residential Hot Water Recirculating Pump</i>		2	\$ 175.00	\$ 350.00				
Rain Barrels	<i>Rain Barrels Distribution offers a workshop on rainwater harvesting as well as purchase of rain barrel at discounted price of \$20. Liberty pays remaining \$45 from vendor as direct rebate.</i>		175	\$ 45.00	\$ 8,963.90				
	<i>Rain Barrels Distribution offers a workshop on rainwater harvesting as well as provide attendees rainwater harvesting barrels valued at \$65.</i>		299	\$ 65.00	\$ 20,984.76				
SoCal Gas Partnership	<i>Liberty Park Water continues to partner with the Southern California Gas Company and their Energy Saving Assistance Program (EAS). This program is offered to Liberty's qualified CARW customers. The program replaces existing high water wasting clothes washers with the delivery and installation of a new High Efficiency Clothes Washer (HECW)</i>				\$ 36,626.00				
Total Programs					\$ 190,273.27				
Public Information & Outreach	<i>Provide water conservation resources and advertise water conservation programs through communication mediums such as mailers, banners, Newsletters, emails, Radio ads and Facebook. Educational workshops, resources and training on conservation topics such as fixing leaks, efficient irrigation and drought tolerant plants.</i>				\$ 132,183.36	-	0	0	0
TOTAL		\$ 350,179.00			\$ 322,456.63			36.845	

**Schedule E-4
Report on Affiliate Transactions**

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

INSTRUCTIONS:

* For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.

* For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:

1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:

- | | |
|---|------------------------------|
| (a) services provided by regulated water utility to any affiliated company; | See Attachment E-4(a) |
| (b) services provided by any affiliated company to regulated water utility; | See Attachment E-4(b) |
| (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company; | One |
| (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility; | None |
| (e) employees transferred from regulated water utility to any affiliated company; | None |
| (f) employees transferred from any affiliated company to regulated water utility; and | None |
| (g) financing arrangements and transactions between regulated water utility and any affiliated company. | See Schedule A-40 |

E-4(a) SERVICES PROVIDED BY THE UTILITY TO THE AFFILIATED COMPANIES

Affiliates Transaction Rules (ATRs) - Rules VIII.F. (Annual Affiliate Transaction Reports)

	Direct Charges	Indirect Charges (A)	Capital (B)	Total Charges
Liberty Utilities (Apple Valley Ranchos Water Co.)	1,854,243	1,068,419	63,131	2,985,793
Liberty Utilities Service Corp.	931,299	1,053,908	0	1,985,207
	<u>2,785,542</u>	<u>2,122,328</u>	63,131	4,971,001

Liberty Utilities (Apple Valley Ranchos Water) Corp. detail

Depreciation	207,070
Taxes	82,626
Miscellaneous Income Deductions	1,310,627
Customer records and collection expenses	36,572
Administrative and general salaries	97,678
Office supplies & other expenses	2,041
Injuries and damages	3,674
Employee pension & benefits	54,008
Outside services employed	25,260
Maintenance of general plant	34,686
Total	<u>1,854,243</u>

Liberty Utilities Service Corp. detail

Administrative and general salaries	596,142
Office supplies & other expenses	54,519
Misc general expenses	<u>280,638</u>
Total	931,299

(A) Indirect charges are expenses that cannot be directly charged to a particular entity, and thus are charged using an allocation percentage.

Expense categories include salaries, benefits, legal costs, tax services, insurance, travel, training, membership fees, office expense.

(B) Liberty Utilities (Park Water) Corp. charged capital payroll of \$63,131; all other capital represents an allocation of indirect expenses.

E 4b. SERVICES PROVIDED BY THE AFFILIATED COMPANIES TO THE UTILITY

Affiliates Transaction Rules (ATRs) - Rules VIII.F. (Annual Affiliate Transaction Reports)

	<u>Direct Charges</u>	<u>Indirect Charges (A)</u>	<u>Capital (B)</u>	<u>Total Charges</u>
Parent Company	633,546	1,280,294	362,129	2,275,969
Liberty Utilities (Apple Valley)	156,054	0	6,737	162,791
Liberty Utilities Service Company	61,723	899,872	0	961,594
	<hr/>	<hr/>	<hr/>	<hr/>
	851,323	2,180,166	368,866	3,400,355

Parent Company detail

Other Interest charges	70,107
Administrative and general salaries	52,385
Office supplies & other expenses	2,081
Injuries and damages	350,284
Outside services employed	158,690
Total	<hr/> 633,546

Liberty Utilities (Apple Valley Ranchos Water) Corp. detail

Taxes	6,900
Customer records and collection expenses	95.25
Administrative and general salaries	29,950
Office supplies & other expenses	14,825
Injuries and damages	43,873
Employee pension & benefits	37,070
Maintenance of General Plant	23,342
Total	<hr/> 156,054

Liberty Utilities Service Corp. detail

Administrative and general salaries	56,888
Office supplies & other expenses	4,835
Total	<hr/> 61,723

(A) Indirect charges are expenses that cannot be directly allocated to a particular entity, and thus are charged using an allocation percentage. Expense categories include salaries, benefits, legal costs, tax services, insurance, travel, training, membership fees, office expense and depreciation.

(B) Liberty Utilities (Apple Valley) Corp. charged capital payroll of \$6,737; all other capital represents an allocation of indirect expenses.

SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: NONE
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 X 3/4 inch		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
Number of Flat Rate Customers		
Total	-	

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Add: Surcharge collections	_____
Interest earned	_____
Other deposits	_____
Less: Loan payments	_____
Bank charges	_____
Other withdrawals	_____
Balance at end of year	\$ _____ -

4. Reason for other deposits/withdrawals

5. Total Accumulated Reserve: \$ _____

**SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT	NONE				
2	301	Organization					\$ -
3	302	Franchises and Consents					\$ -
4	303	Other Intangible Plant					\$ -
5		Total Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights					\$ -
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements					\$ -
12	312	Collecting and Impounding Reservoirs					\$ -
13	313	Lake, River and Other Intakes					\$ -
14	314	Springs and Tunnels					\$ -
15	315	Wells					\$ -
16	316	Supply Mains					\$ -
17	317	Other Source of Supply Plant					\$ -
18		Total Source of Supply Plant	\$ -	\$ -	\$ -	\$ -	\$ -
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements					\$ -
22	322	Boiler Plant Equipment					\$ -
23	323	Other Power Production Equipment					\$ -
24	324	Pumping Equipment					\$ -
25	325	Other Pumping Plant					\$ -
26		Total Pumping Plant	\$ -	\$ -	\$ -	\$ -	\$ -
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements					\$ -
30	332	Water Treatment Equipment					\$ -
31		Total Water Treatment Plant	\$ -	\$ -	\$ -	\$ -	\$ -
32							
33		VI. TRANSMISSION AND DIST. PLANT					
34	341	Structures and Improvements					\$ -
35	342	Reservoirs and Tanks					\$ -
36	343	Transmission and Distribution Mains					\$ -
37	344	Fire Mains					\$ -
38	345	Services					\$ -
39	346	Meters					\$ -
40	347	Meter Installations					\$ -
41	348	Hydrants					\$ -
42	349	Other Transmission and Distribution Plant					\$ -
43		Total Transmission and Distribution Plant	\$ -	\$ -	\$ -	\$ -	\$ -

**SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
44		VII. GENERAL PLANT	NONE				
45	371	Structures and Improvements					\$ -
46	372	Office Furniture and Equipment					\$ -
47	373	Transportation Equipment					\$ -
48	374	Stores Equipment					\$ -
49	375	Laboratory Equipment					\$ -
50	376	Communication Equipment					\$ -
51	377	Power Operated Equipment					\$ -
52	378	Tools, Shop and Garage Equipment					\$ -
53	379	Other General Plant					\$ -
54		Total General Plant	\$ -	\$ -	\$ -	\$ -	\$ -
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$ -
58	391	Utility Plant Purchased					\$ -
59	392	Utility Plant Sold					\$ -
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
61		Total Utility Plant in Service	\$ -	\$ -	\$ -	\$ -	\$ -

Account 101 - Recycled Water Utility Plant (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE E-6 FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information:

Bank Name: NONE
 Address: _____
 Account Number: _____
 Date Opened: _____

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

B. Residential

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

	AMOUNT
Balance at beginning of year	\$ _____
Deposits during the year	\$ _____
Interest earned for calendar year	\$ _____
Withdrawals from this account	\$ _____
Balance at end of year	\$ <u> -</u>

4. Reason or Purpose of Withdrawal from this bank account:

LIBERTY UTILITIES (PARK WATER) CORP
REPORTING YEAR 2022

1. Annual number of active customers in each revenue code
2. Monthly number of residential customers

Updated

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant (Bi-monthly)	Resale (Monthly)	Temporary (Bi-monthly)	Metered Sales - Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire
2022-01	25,484	1,667	56	1	3	134	75	45	156	11	0	0	9	26	670	35	3
2022-02	25,481	1,666	56	1	3	134	75	46	156	11	0	0	10	26	670	35	3
2022-03	25,491	1,670	56	1	3	134	76	47	155	11	0	0	9	26	670	35	3
2022-04	25,499	1,666	56	1	3	134	76	46	152	11	0	0	11	26	670	35	3
2022-05	25,493	1,664	57	1	3	134	76	46	154	11	0	0	10	26	669	35	3
2022-06	25,497	1,664	57	1	3	134	76	46	154	11	0	0	9	26	669	35	3
2022-07	25,493	1,674	58	1	3	134	76	50	157	11	0	0	17	30	668	35	3
2022-08	25,493	1,674	58	1	3	134	76	50	157	11	0	0	17	30	668	35	3
2022-09	25,486	1,668	58	1	3	134	76	48	155	11	0	0	14	28	669	35	3
2022-10	25,478	1,668	60	1	3	134	76	48	156	11	0	0	15	28	669	35	3
2022-11	25,462	1,666	63	1	3	134	75	48	157	11	0	0	9	28	669	35	3
2022-12	25,455	1,670	63	1	3	134	58	48	158	11	0	0	9	28	670	35	3

3. Monthly number of residential customers over 30 days past due
4. Monthly dollar value of residential accounts over 30 days past due

Report Month	No of Customers	A/R Balance (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2022-01	2,747	\$1,356,813.92	\$235,512.81	\$201,964.21	\$131,458.55	\$787,878.35
2022-02	2,465	\$1,329,768.63	\$247,271.82	\$142,731.50	\$142,410.81	\$797,354.50
2022-03	2,571	\$801,825.23	\$254,547.60	\$147,734.23	\$123,009.77	\$276,533.63
2022-04	2,487	\$839,895.68	\$229,504.67	\$158,545.15	\$110,229.04	\$341,616.82
2022-05	2,784	\$953,736.84	\$291,670.11	\$148,165.95	\$116,903.49	\$396,997.29
2022-06	2,707	\$1,021,732.73	\$270,743.10	\$189,742.80	\$108,689.83	\$452,557.00
2022-07	2,931	\$1,157,818.78	\$335,217.92	\$183,146.19	\$136,967.53	\$502,487.14
2022-08	2,732	\$1,547,182.50	\$441,612.39	\$261,035.20	\$162,020.23	\$682,514.68
2022-09	2,698	\$1,261,838.11	\$347,555.29	\$163,519.32	\$155,264.93	\$595,498.57
2022-10	2,701	\$1,136,604.00	\$323,774.49	\$189,741.63	\$79,814.41	\$543,273.47
2022-11	2,836	\$1,254,983.25	\$366,252.25	\$175,856.04	\$140,305.78	\$572,569.18
2022-12	2,572	\$1,016,286.09	\$287,110.41	\$176,407.41	\$85,084.19	\$467,684.08

5. Monthly number of disconnect notices generated for residential customers.

Report Month	No of Disconnect Notices
2022-01	0
2022-02	0
2022-03	0
2022-04	0
2022-05	0
2022-06	0
2022-07	0
2022-08	0
2022-09	780
2022-10	1
2022-11	622
2022-12	854

6. Monthly number of residential customers that have had service discontinued for non-payment tracked by the reconnect fee being charged to the account but providing the exact number of disconnections for non-payment.

Report Month	No of Disconnects
2022-01	0
2022-02	0
2022-03	0
2022-04	0
2022-05	0
2022-06	0
2022-07	0
2022-08	0
2022-09	1
2022-10	159
2022-11	164
2022-12	86

7. Monthly number of residential customers who have had service restored after discontinuance for non-payment.

Report Month	No of Reconnects
2022-01	0
2022-02	0
2022-03	0
2022-04	0
2022-05	0
2022-06	0
2022-07	0
2022-08	0
2022-09	0
2022-10	158
2022-11	48
2022-12	68

8. Monthly number of LIRA customers.

Month	No of LIRA Customers
2022-01	12,137
2022-02	12,125
2022-03	12,071
2022-04	12,309
2022-05	12,281
2022-06	12,519
2022-07	12,477
2022-08	12,437
2022-09	12,404
2022-10	12,367
2022-11	12,627
2022-12	12,599

9. Monthly number of LIRA customers over 30 days past due.

11. Monthly dollar value of LIRA customer accounts > 30 days past due.

Report Month	No of Customers	A/R Balance (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2022-01	2802	\$1,444,428.32	\$275,482.75	\$173,603.99	\$162,326.31	\$833,015.27
2022-02	2799	\$1,494,902.97	\$247,968.87	\$199,021.86	\$125,328.72	\$922,583.52
2022-03	2572	\$814,134.92	\$241,362.34	\$137,778.42	\$130,359.47	\$304,634.69
2022-04	2670	\$875,387.69	\$202,549.70	\$180,135.86	\$104,763.21	\$387,938.92
2022-05	2759	\$984,102.22	\$288,729.54	\$132,305.37	\$129,718.08	\$433,349.23
2022-06	2786	\$1,085,020.51	\$264,126.33	\$203,452.44	\$97,436.66	\$520,005.08
2022-07	2997	\$1,246,455.08	\$340,043.12	\$188,754.39	\$152,597.87	\$565,059.70
2022-08	2898	\$1,304,991.93	\$297,575.14	\$226,211.56	\$132,782.64	\$648,422.59
2022-09	2860	\$1,374,779.53	\$344,693.93	\$175,910.61	\$168,343.07	\$685,831.92
2022-10	2756	\$1,230,494.22	\$304,687.72	\$206,430.76	\$90,194.86	\$629,180.88
2022-11	2774	\$1,234,395.80	\$356,970.39	\$172,051.09	\$137,990.59	\$567,383.73
2022-12	2724	\$1,149,759.94	\$275,148.30	\$224,219.52	\$97,513.41	\$552,878.71

10. Monthly number of disconnect notices for LIRA customers.

Report Month	No of Disconnect Notices
2022-01	0
2022-02	0
2022-03	0
2022-04	0
2022-05	0
2022-06	0
2022-07	0
2022-08	0
2022-09	970
2022-10	1253
2022-11	817
2022-12	1070

12. Monthly number of LIRA customers that have had service discontinued for non payment.

Report Month	No of Disconnects
2022-01	0
2022-02	0
2022-03	0
2022-04	0
2022-05	0
2022-06	0
2022-07	0
2022-08	0
2022-09	0
2022-10	158
2022-11	89
2022-12	121

13. Monthly number of LIRA customers that have had service restored after discontinuance for nonpayment.

Report Month	No of Reconnects
2022-01	0
2022-02	0
2022-03	0
2022-04	0
2022-05	0
2022-06	0
2022-07	0
2022-08	0
2022-09	0
2022-10	152
2022-11	71
2022-12	101

16. Weather normalized monthly usage data.

We do not calculate and track weather normalized monthly usage data on an ongoing basis between GRCs.

LIBERTY UTILITIES (PARK WATER) CORP.
REPORTING YEAR 2022

Reporting Month: 2022-01 1

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	79,642	9,749	0	0	0	66	17	0	0	0	0	0	0	0	743	34	0	90,251
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	4
1"	1,330	9,900	0	0	0	441	138	0	0	0	0	0	0	45	8,420	113	0	20,387
1-1/2"	0	12,277	323	0	0	70	25	0	0	0	0	0	0	61	59	395	0	13,210
2"	0	28,593	588	0	0	1,161	157	0	0	0	0	0	0	1,029	0	829	0	32,357
3"	0	30	7,217	0	818	39	1,696	0	0	0	0	0	13	2,678	0	0	0	12,491
4"	0	0	5,881	0	1,559	24	4,135	0	13	0	0	0	0	1,477	0	0	0	13,089
6"	0	0	2,050	0	0	0	6,002	0	6	0	0	0	0	0	0	0	0	8,058
8"	0	0	1,339	0	0	0	1,696	0	16	0	0	0	0	0	0	0	0	3,051
10"	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	0	0	2
12"	0	0	0	0	0	0	0	0	6	0	0	0	0	0	0	0	0	6
Total	80,972	60,549	17,398	0	2,377	1,801	13,866	0	43	0	0	0	13	5,290	9,226	1,371	0	192,906

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	28,483	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	28,483
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	669	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	669
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	29,152	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	29,152
2022-01	110,124	60,549	17,398	0	2,377	1,801	13,866	0	43	0	0	0	13	5,290	9,226	1,371	0	222,058

LIBERTY UTILITIES (PARK WATER) CORP.
REPORTING YEAR 2022

Reporting Month: 2022-02

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	80,129	8,478	0	0	0	115	16	0	0	0	0	0	0	0	765	88	0	89,591
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	4
1"	1,223	6,978	0	0	0	428	164	0	0	0	0	0	0	38	12,899	231	0	21,961
1-1/2"	0	7,332	204	101	0	421	102	0	0	0	0	0	0	59	94	857	0	9,170
2"	0	24,725	348	0	0	1,143	167	0	0	0	0	0	0	990	0	927	0	28,300
3"	0	539	6,772	0	874	169	1,769	0	0	0	0	0	11	2,474	0	0	0	12,608
4"	0	0	4,967	0	1,080	70	3,075	0	12	0	0	0	0	2,072	0	0	0	11,276
6"	0	0	2,266	0	0	0	4,764	2	7	0	0	0	0	0	0	0	0	7,039
8"	0	0	1,955	0	0	0	616	0	17	0	0	0	0	0	0	0	0	2,588
10"	0	0	0	0	0	0	0	0	3	0	0	0	0	0	0	0	0	3
12"	0	0	0	0	0	0	0	0	5	0	0	0	0	0	0	0	0	5
Total	81,352	48,052	16,512	101	1,954	2,346	10,673	2	44	0	0	0	11	5,633	13,762	2,103	0	182,545

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	21,968	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	21,968
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	398	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	398
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	22,366	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	22,366
2022-02	103,718	48,052	16,512	101	1,954	2,346	10,673	2	44	0	0	0	11	5,633	13,762	2,103	0	204,911

LIBERTY UTILITIES (PARK WATER) CORP.
REPORTING YEAR 2022

Reporting Month: 2022-03

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	74,274	10,376	0	0	0	60	17	0	0	0	0	0	0	0	831	87	0	85,645
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	4
1"	1,242	8,933	0	0	0	293	295	0	0	0	0	0	0	38	13,383	240	0	24,424
1-1/2"	0	10,757	276	0	0	141	83	0	0	0	0	0	0	59	98	1,052	0	12,466
2"	0	28,748	356	0	0	1,037	244	0	0	0	0	0	0	1,529	0	2,300	0	34,214
3"	0	77	6,628	0	1,013	45	2,878	0	0	0	0	0	57	2,289	0	1,122	0	14,109
4"	0	0	4,959	0	1,080	66	3,384	0	10	0	0	0	0	3,318	0	0	0	12,817
6"	0	0	2,365	0	0	0	5,222	0	4	0	0	0	0	0	0	0	0	7,591
8"	0	0	1,442	0	0	0	1,480	0	20	0	0	0	0	0	0	0	0	2,942
10"	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	0	0	2
12"	0	0	0	0	0	0	0	0	5	0	0	0	0	0	0	0	0	5
Total	75,516	58,891	16,026	0	2,093	1,642	13,603	0	41	0	0	0	57	7,233	14,316	4,801	0	194,219

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	22,528	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	22,528
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	526	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	526
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	23,054	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	23,054
2022-03	98,570	58,891	16,026	0	2,093	1,642	13,603	0	41	0	0	0	57	7,233	14,316	4,801	0	217,273

LIBERTY UTILITIES (PARK WATER) CORP.
REPORTING YEAR 2022

Reporting Month: 2022-04

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	82,320	8,933	0	0	0	130	19	0	0	0	0	0	0	0	692	42	0	92,136
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3	0	0	3
1"	1,245	6,850	0	0	0	611	343	0	0	0	0	0	0	33	12,548	193	0	21,823
1-1/2"	0	8,100	361	138	0	2,332	9	0	0	0	0	0	0	52	94	792	0	11,878
2"	0	24,157	393	0	0	3,015	240	0	0	0	0	0	0	1,057	0	2,501	0	31,363
3"	0	730	7,248	0	1,063	138	3,308	0	0	0	0	0	157	5,214	0	1,054	0	18,912
4"	0	0	5,503	0	1,196	73	4,105	1	21	0	0	0	0	3,179	0	0	0	14,078
6"	0	0	2,723	0	0	0	6,165	7	6	0	0	0	0	0	0	0	0	8,901
8"	0	0	2,196	0	0	0	2,222	0	8	0	0	0	0	0	0	0	0	4,426
10"	0	0	0	0	0	0	0	1	4	0	0	0	0	0	0	0	0	5
12"	0	0	0	0	0	0	0	0	11	0	0	0	0	0	0	0	0	11
Total	83,565	48,770	18,424	138	2,259	6,299	16,411	9	50	0	0	0	157	9,535	13,337	4,582	0	203,536

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	26,866	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	26,866
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	505	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	505
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	27,371	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	27,371
2022-04	110,936	48,770	18,424	138	2,259	6,299	16,411	9	50	0	0	0	157	9,535	13,337	4,582	0	230,907

LIBERTY UTILITIES (PARK WATER) CORP.
REPORTING YEAR 2022

Reporting Month: 2022-05

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	81,090	10,907	0	0	0	68	18	0	0	0	0	0	0	0	691	84	0	92,858
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6	0	0	6
1"	1,294	10,033	0	0	0	358	417	0	0	0	0	0	0	35	13,760	194	0	26,091
1-1/2"	0	14,036	410	0	0	160	29	0	0	0	0	0	0	112	118	949	0	15,814
2"	0	29,144	376	0	0	1,996	214	0	0	0	0	0	0	1,419	0	5,829	0	38,978
3"	0	204	7,293	0	1,064	101	3,371	0	0	0	0	0	162	5,030	0	2,405	0	19,630
4"	0	0	4,816	0	1,373	63	2,691	10	12	0	0	0	0	5,661	0	0	0	14,626
6"	0	0	2,641	0	0	0	6,770	0	5	0	0	0	0	0	0	0	0	9,416
8"	0	0	2,165	0	0	0	2,224	3	15	0	0	0	0	0	0	0	0	4,407
10"	0	0	0	0	0	0	0	0	3	0	0	0	0	0	0	0	0	3
12"	0	0	0	0	0	0	0	0	7	0	0	0	0	0	0	0	0	7
Total	82,384	64,324	17,701	0	2,437	2,746	15,734	13	42	0	0	0	162	12,257	14,575	9,461	0	221,836

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	32,038	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	32,038
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	810	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	810
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	32,848	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	32,848
2022-05	115,232	64,324	17,701	0	2,437	2,746	15,734	13	42	0	0	0	162	12,257	14,575	9,461	0	254,684

LIBERTY UTILITIES (PARK WATER) CORP.
REPORTING YEAR 2022

Reporting Month: 2022-06

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	84,087	9,324	0	0	0	140	19	0	0	0	0	0	0	0	773	94	0	94,437
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4	0	0	4
1"	1,216	7,073	0	0	0	934	450	0	0	0	0	0	0	43	15,930	213	0	25,859
1-1/2"	0	8,486	368	93	0	1,032	11	0	0	0	0	0	0	157	88	1,008	0	11,243
2"	0	24,547	487	0	0	4,064	257	0	0	0	0	0	0	1,923	0	4,605	0	35,883
3"	0	719	7,382	0	1,160	140	3,631	0	0	0	0	0	1,022	7,363	0	3,995	0	25,412
4"	0	0	5,493	0	1,347	59	3,431	1	11	0	0	0	0	7,230	0	0	0	17,572
6"	0	0	2,925	0	0	0	7,197	2	6	0	0	0	0	0	0	0	0	10,130
8"	0	0	2,441	0	0	0	3,496	0	18	0	0	0	0	0	0	0	0	5,955
10"	0	0	0	0	0	0	0	0	4	0	0	0	0	0	0	0	0	4
12"	0	0	0	0	0	0	0	0	8	0	0	0	0	0	0	0	0	8
Total	85,303	50,149	19,096	93	2,507	6,369	18,492	3	47	0	0	0	1,022	16,716	16,795	9,915	0	226,507

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	31,991	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	31,991
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	504	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	504
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	32,495	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	32,495
2022-06	117,798	50,149	19,096	93	2,507	6,369	18,492	3	47	0	0	0	1,022	16,716	16,795	9,915	0	259,002

LIBERTY UTILITIES (PARK WATER) CORP.
REPORTING YEAR 2022

Reporting Month: 2022-07

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	82,559	11,352	0	0	0	114	17	0	0	0	0	0	0	0	833	109	0	94,984
3/4"	0	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	1,366	10,651.00	0	0	0	350	453	0	0	0	0	0	0	35	16,037	191	0	29,083
1-1/2"	0	14,353.00	351	0	0	319	(5)	0	0	0	0	0	0	180	85	909	0	16,192
2"	0	32,437.00	377	0	0	2,038	273	0	0	0	0	0	0	1,381	0	6,629	0	43,135
3"	0	141.00	6,994	0	1,223	86	3,532	0	0	0	0	0	151	6,854	0	4,284	0	23,265
4"	0	0.00	5,061	0	1,415	96	2,398	2	10	0	0	0	0	7,212	0	0	0	16,194
6"	0	0.00	2,985	0	0	0	7,691	0	6	0	0	0	0	0	0	0	0	10,682
8"	0	0.00	2,450	0	0	0	2,942	0	19	0	0	0	0	0	0	0	0	5,411
10"	0	0.00	0	0	0	0	0	0	2	0	0	0	0	0	0	0	0	2
12"	0	0.00	0	0	0	0	0	0	10	0	0	0	0	0	0	0	0	10
Total	83,925	68,934	18,218	0	2,638	3,003	17,301	2	47	0	0	0	151	15,662	16,955	12,122	0	238,958

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	39,172	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	39,172
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	830	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	830
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	40,002	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	40,002
2022-07	123,927	68,934	18,218	0	2,638	3,003	17,301	2	47	0	0	0	151	15,662	16,955	12,122	0	278,960

LIBERTY UTILITIES (PARK WATER) CORP.
REPORTING YEAR 2022

Reporting Month: 2022-08

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	85,332	9,810	0	0	0	136	13	0	0	0	0	0	0	0	757	142	0	96,190
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6	0	0	6
1"	1,251	7,254	0	0	0	846	475	0	0	0	0	0	0	53	16,728	227	0	26,834
1-1/2"	0	9,050	390	55	0	738	9	0	0	0	0	0	0	171	88	1,082	0	11,583
2"	0	25,310	410	0	0	6,829	251	0	0	0	0	0	0	1,876	0	6,424	0	41,100
3"	0	608	8,132	0	1,273	143	4,159	0	0	0	0	0	1,058	6,679	0	3,455	0	25,507
4"	0	0	5,437	0	1,445	42	3,597	0	12	0	0	0	0	6,781	0	0	0	17,314
6"	0	0	3,129	0	0	0	9,191	0	13	0	0	0	0	0	0	0	0	12,333
8"	0	0	2,959	0	0	0	3,746	0	19	0	0	0	0	0	0	0	0	6,724
10"	0	0	0	0	0	0	0	0	5	0	0	0	0	0	0	0	0	5
12"	0	0	0	0	0	0	0	0	6	0	0	0	0	0	0	0	0	6
Total	86,584	52,032	20,457	55	2,718	8,734	21,441	0	55	0	0	0	1,058	15,560	17,579	11,330	0	237,603

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	35,560	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	35,560
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	572	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	572
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	36,131	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	36,131
2022-08	122,715	52,032	20,457	55	2,718	8,734	21,441	0	55	0	0	0	1,058	15,560	17,579	11,330	0	273,734

LIBERTY UTILITIES (PARK WATER) CORP.
REPORTING YEAR 2022

Reporting Month: 2022-09

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	83,719	11,828	0	0	0	111	26	0	0	0	0	0	0.00	0	734	73	0	96,491
3/4"	16	0	0	0	0	0	0	0	0	0	0	0	0.00	0	8	0	0	24
1"	1,381	10,761	0	0	0	293	81	0	0	0	0	0	0.00	81	14,939	180	0	27,716
1-1/2"	0	15,022	247	0	0	327	8	0	0	0	0	0	0.00	181	83	840	0	16,708
2"	0	31,749	400	0	0	1,901	190	0	0	0	0	0	0.00	1,635	0	4,377	0	40,252
3"	0	4,057	8,191	0	1,284	84	3,961	0	0	0	0	0	3,422.00	6,405	0	2,186	0	29,590
4"	0	0	5,492	0	1,436	70	3,512	0	8	0	0	0	0.00	7,127	0	0	0	17,645
6"	0	0	3,243	0	0	0	9,915	1	3	0	0	0	0.00	0	0	0	0	13,162
8"	0	0	3,019	0	0	0	4,503	1	35	0	0	0	0.00	0	0	0	0	7,558
10"	0	0	0	0	0	0	0	0	2	0	0	0	0.00	0	0	0	0	2
12"	0	0	0	0	0	0	0	0	5	0	0	0	0.00	0	0	0	0	5
Total	85,116	73,417	20,592	0	2,720	2,786	22,196	2	53	0	0	0	3,422	15,429	15,764	7,656	0	249,153

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	43,442	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	43,442
3/4"	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1
1"	985	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	985
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	44,428	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	44,428
2022-09	129,544	73,417	20,592	0	2,720	2,786	22,196	2	53	0	0	0	3,422	15,429	15,764	7,656	0	293,581

LIBERTY UTILITIES (PARK WATER) CORP.
REPORTING YEAR 2022

Reporting Month: 2022-10

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	85,593	9,714	0	0	0	88	37	0	0	0	0	0	0	0	759	55	0	96,246
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	8	0	0	8
1"	1,284	7,602	0	0	0	979	158	0	0	0	0	0	0	74	14,256	173	0	24,526
1-1/2"	0	9,325	260	54	0	703	14	0	0	0	0	0	0	194	108	859	0	11,517
2"	0	26,618	476	0	0	2,633	165	0	0	0	0	0	0	1,698	0	4,152	0	35,742
3"	0	423	9,286	0	1,263	152	3,893	0	0	0	0	0	1,410	4,790	0	1,413	0	22,630
4"	0	0	5,881	0	1,393	72	3,826	0	12	0	0	0	0	5,973	0	0	0	17,157
6"	0	0	4,474	0	0	0	11,029	0	5	0	0	0	0	0	0	0	0	15,508
8"	0	0	1,916	0	0	0	898	0	27	0	0	0	0	0	0	0	0	2,841
10"	0	0	0	0	0	0	0	1	4	0	0	0	0	0	0	0	0	5
12"	0	0	0	0	0	0	0	0	9	0	0	0	0	0	0	0	0	9
Total	86,878	53,682	22,293	54	2,656	4,627	20,020	1	57	0	0	0	1,410	12,729	15,131	6,652	0	226,190

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	35,616	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	35,616
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	727	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	727
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	36,342	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	36,342
2022-10	123,220	53,682	22,293	54	2,656	4,627	20,020	1	57	0	0	0	1,410	12,729	15,131	6,652	0	262,532

LIBERTY UTILITIES (PARK WATER) CORP.
REPORTING YEAR 2022

Reporting Month: 2022-11

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	76,430	10,356	0	0	0	200	18	0	0	0	0	0	0	0	814	54	0	87,872
3/4"	16	0	0	0	0	0	0	0	0	0	0	0	0	0	7	0	0	23
1"	1,239	10,049	0	0	0	487	205	0	0	0	0	0	0	80	11,325	123	0	23,508
1-1/2"	0	13,999	234	0	0	271	16	0	0	0	0	0	0	216	78	684	0	15,498
2"	0	28,018	435	0	0	1,517	147	0	0	0	0	0	0	1,233	0	1,833	0	33,183
3"	0	1,604	7,874	0	1,239	101	3,758	0	0	0	0	0	177	4,251	0	295	0	19,299
4"	0	0	5,071	0	1,294	73	2,591	4	10	0	0	0	0	3,538	0	0	0	12,581
6"	0	0	4,096	0	0	0	7,911	1	1	0	0	0	0	0	0	0	0	12,009
8"	0	0	1,023	0	0	0	466	1	17	0	0	0	0	0	0	0	0	1,507
10"	0	0	0	0	0	0	0	0	5	0	0	0	0	0	0	0	0	5
12"	0	0	0	0	0	0	0	0	4	0	0	0	0	0	0	0	0	4
Total	77,685	64,026	18,733	0	2,533	2,649	15,112	6	37	0	0	0	177	9,318	12,224	2,989	0	205,489

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	26,759	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	26,759
3/4"	6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6
1"	677	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	677
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	27,442	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	27,442
2022-11	105,127	64,026	18,733	0	2,533	2,649	15,112	6	37	0	0	0	177	9,318	12,224	2,989	0	232,931

LIBERTY UTILITIES (PARK WATER) CORP.
REPORTING YEAR 2022

Reporting Month: 2022-12

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	76,100	8,688	0	0	0	42	18	0	0	0	0	0	0	0	751	17	0	85,616
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6	0	0	6
1"	1,231	6,917	0	0	0	589	146	0	0	0	0	0	0	57	8,639	43	0	17,622
1-1/2"	0	7,731	217	57	0	1,746	6	0	0	0	0	0	0	193	43	438	0	10,431
2"	0	24,584	395	0	0	1,929	11	0	0	0	0	0	0	1,018	0	1,480	0	29,417
3"	0	676	7,266	0	1,221	175	2,439	0	0	0	0	0	81	2,568	0	2	0	14,428
4"	0	0	5,084	0	1,269	61	2,344	1	14	0	0	0	0	1,867	0	0	0	10,640
6"	0	0	4,309	0	0	0	5,640	0	13	0	0	0	0	0	0	0	0	9,962
8"	0	0	1,439	0	0	0	145	0	24	0	0	0	0	0	0	0	0	1,608
10"	0	0	0	0	0	0	0	1	5	0	0	0	0	0	0	0	0	6
12"	0	0	0	0	0	0	0	0	8	0	0	0	0	0	0	0	0	8
Total	77,331	48,596	18,710	57	2,490	4,542	10,749	2	64	0	0	0	81	5,703	9,439	1,980	0	179,744

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	21,997	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	21,997
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	526	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	526
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	22,523	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	22,523
2022-12	99,854	48,596	18,710	57	2,490	4,542	10,749	2	64	0	0	0	81	5,703	9,439	1,980	0	202,267
Year 2021	1,360,765	691,422	224,160	498	29,382	47,544	195,598	40	580	0	0	0	7,721	131,065	169,103	74,962	0	2,932,840

**PARK WATER COMPANY
CENTRAL BASIN
REPORTING YEAR 2022**

Reporting Month: 2022-01

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	72,555	12	72,567	12,010	1	6.04	12.00
3/4"	0			1		0.00	
1"	875	0	875	127	0	6.89	
Total	73,430	12	73,442	12,138	1	6.05	12.00

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	27,980	0	27,980				
1"	340	0	340				
Total	28,320	0	28,320				

2022-01	101,750	12	101,762				
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Reporting Month: 2022-02

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	80,192	0	80,192	11,985	0	6.69	
3/4"	16	0	16	1			
1"	821	0	821	127	0	6.46	
Total	81,029	0	81,029	12,113	0	6.69	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	23,818	0	23,818				
3/4"	2	0	2				
1"	253	0	253				
Total	24,071	0	24,073				

2022-02	105,100	0	105,102				
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Reporting Month: 2022-03

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	69,822	0	69,822	12,191	0	5.73	
3/4"	0		0	1		0.00	
1"	889	0	889	132	0	6.74	
Total	70,711	0	70,711	12,324	0	5.74	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	22,088	0	22,088				
1"	312	0	312				
Total	22,400	0	22,400				

2022-03	93,111	0	93,111				
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Reporting Month: 2022-04

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	85,041	0	85,041	12,176	0	6.98	
3/4"	16			1			
1"	830	0	830	132	0	6.29	
Total	85,887	0	85,871	12,309	0	6.98	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	29,474	0	29,474				
3/4"	3	0	3				
1"	309	0	309				
Total	29,786	0	29,786				

2022-04	115,673	0	115,657				
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Reporting Month: 2022-05

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	75,076	0	75,076	12,149	0	6.18	
3/4"	0		0	1			
1"	966	0	966	131	0	7.37	
Total	76,042	0	76,042	12,281	0	6.19	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	33,153	0	33,153				
1"	437	0	437				
Total	33,590	0	33,590				
2022-05	109,632	0	109,632				

Reporting Month: 2022-06

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	89,086	0	89,086	12,385	0	7.19	
3/4"	16		16	1		16.00	
1"	836	0	836	133	0	6.29	
Total	89,938	0	89,938	12,519	0	7.18	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	34,755	0	34,755				
3/4"	4		4				
1"	295	0	295				
Total	35,054	0	35,054				
2022-06	124,992	0	124,992				

Reporting Month: 2022-07

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	78,028	0	78,028	12,322	0	6.33	
3/4"	0	0	0	1		0.00	
1"	985	0	985	132	0	7.46	
2"	0	0	0	1		0.00	
Total	79,013	0	79,013	12,456	0	6.34	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	39,228	0	39,228				
1"	436	0	436				
Total	39,664	0	39,664				

2022-07	118,677	0	118,677				
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Reporting Month: 2022-08

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	89,571	0	89,571	12,304	0	7.28	
3/4"	16		16	1			
1"	858	0	858	131	0	6.55	
2"	0		0	1			
Total	90,445	0	90,445	12,437	0	7.27	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	38,635	0	38,635				
3/4"	6		6				
1"	367	0	367				
Total	39,008	0	39,008				

2022-08	129,453	0	129,453				
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Reporting Month: 2022-09

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	78,462	0	78,462	12,272	0	6.39	
3/4"	0			1		0.00	
1"	976	0	976	131	0	7.45	
Total	79,438	0	79,438	12,404	0	6.40	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	43,175	0	43,175				
1"	643	0	643				
Total	43,818	0	43,818				
2022-09	123,256	0	123,256				

Reporting Month: 2022-10

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	88,633	30	88,663	12,235	0	7.24	
3/4"	16		16	1		16.00	
1"	817	0	817	131	0	6.24	
Total	89,466	30	89,496	12,367	0	7.23	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	48,802	0	48,802				
3/4"	8		8				
1"	347	0	347				
Total	49,157	0	49,157				
2022-10	138,623	30	138,653				

Reporting Month: 2022-11

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	75,265	0	75,265	12,489	0	6.03	
3/4"	0		0	1			
1"	1,006	0	1,006	137	0	7.34	
Total	76,271	0	76,271	12,627	0	6.04	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	19,644	0	19,644				
1"	402	0	402				
Total	20,046	0	20,046				
2022-11	96,317	0	96,317				

Reporting Month: 2022-12

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL	Residential (Bi-monthly) Number of customers	Commercial (Bi-monthly) Number of customers	Residential (Bi-monthly) Consumption per customer	Commercial (Bi-monthly) Consumption per customers
5/8"	83,051	0	83,051	12,465	0	6.66	
3/4"	16		16	1			
1"	808	0	808	133	0	6.08	
Total	83,875	0	83,875	12,599	0	6.66	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL				
5/8"	25,470	0	25,470				
3/4"	5		5				
1"	240	0	240				
Total	25,715	0	25,715				
2022-12	109,590	0	109,590				
Total 2022	1,366,174	42	1,366,202				

LIBERTY UTILITIES (PARK WATER) CORP.
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15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

PARK WATER	YEAR - 2022												Dec-22 2022 TOTAL
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22		
Residential (11) - NON-LIRA													
Tier 1	80,972	81,352	75,516	83,565	82,384	85,303	83,925	86,584	85,116	86,878	77,685	77,331	986,611
Tier 2	29,152	22,366	23,054	27,371	32,848	32,495	40,002	36,131	44,428	36,342	27,442	22,523	374,154
TOTAL RESIDENTIAL - NON-LIRA	110,124	103,718	98,570	110,936	115,232	117,798	123,927	122,715	129,544	123,220	105,127	99,854	1,366,765
Residential (11) - LIRA													
Tier 1	73,430	81,029	70,711	85,887	76,042	89,938	79,013	90,445	79,438	89,466	76,271	83,875	975,544
Tier 2	28,320	24,071	22,400	29,786	33,590	35,054	39,664	39,008	43,818	49,157	20,046	25,715	390,630
TOTAL RESIDENTIAL - LIRA	101,750	105,100	93,111	115,673	109,632	124,992	118,677	129,453	123,256	138,623	96,317	109,590	1,366,174
Business NON-LIRA													
Tier 1	77,947	64,564	74,917	67,194	82,025	69,245	87,152	72,489	94,009	75,975	82,759	67,306	915,582
Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL BUSINESS	77,947	64,564	74,917	67,194	82,025	69,245	87,152	72,489	94,009	75,975	82,759	67,306	915,582
Business LIRA													
Tier 1	12	-	-	-	-	-	-	-	-	30	-	-	42
Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL BUSINESS	12	-	-	-	-	-	-	-	-	30	-	-	42
Industrial	2,377	2,055	2,093	2,397	2,437	2,600	2,638	2,773	2,720	2,710	2,533	2,547	29,880
Public Authority	15,667	13,019	15,245	22,710	18,480	24,861	20,304	30,175	24,982	24,647	17,761	15,291	243,142
Fire Protection	43	46	41	59	55	50	49	55	55	58	43	66	620
Private Fire Hydrant	-	-	-	-	-	-	-	-	-	-	-	-	-
Resale (Monthly)	-	-	-	-	-	-	-	-	-	-	-	-	-
Temporary	13	11	57	157	162	1,022	151	1,058	3,422	1,410	177	81	7,721
Reclaimed Water (Monthly)	5,290	5,633	7,233	9,535	12,257	16,716	15,662	15,560	15,429	12,729	9,318	5,703	131,065
Mesa Crest - Residential	9,226	13,762	14,316	13,337	14,575	16,795	16,955	17,579	15,764	15,131	12,224	9,439	169,103
Mesa Crest - Business	1,371	2,103	4,801	4,582	9,461	9,915	12,122	11,330	7,656	6,652	2,989	1,980	74,962
Mesa Crest - Private Fire	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL USAGE	323,820	310,011	310,384	346,580	364,316	383,994	397,637	403,187	416,837	401,185	329,248	311,857	4,299,056

LIBERTY UTILITIES (PARK WATER) CORP.
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15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

PARK WATER	YEAR - 2021												2021 TOTAL
	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	
Residential (11) - NON-LIRA													
Tier 1	89,906	88,855	82,427	88,953	89,156	93,521	92,290	97,116	93,347	91,510	83,529	86,415	1,077,025
Tier 2	42,490	28,504	25,983	29,589	39,984	39,254	53,342	53,314	56,886	41,829	34,540	29,061	474,776
TOTAL RESIDENTIAL - NON-LIRA	132,396	117,359	108,410	118,542	129,140	132,775	145,632	150,430	150,233	133,339	118,069	115,476	1,551,801
Residential (11) - LIRA													
Tier 1	71,283	78,419	66,373	81,651	73,099	84,972	75,509	87,845	75,669	87,747	73,025	82,854	938,446
Tier 2	34,577	26,320	22,106	29,252	35,375	36,793	44,494	49,076	45,842	39,758	31,519	28,815	423,927
TOTAL RESIDENTIAL - LIRA	105,860	104,739	88,479	110,903	108,474	121,765	120,003	136,921	121,511	127,505	104,544	111,669	1,362,373
Business NON-LIRA													
Tier 1	86,502	63,455	72,258	66,962	86,371	68,142	88,851	79,314	95,131	77,686	82,688	69,157	936,517
Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL BUSINESS	86,502	63,455	72,258	66,962	86,371	68,142	88,851	79,314	95,131	77,686	82,688	69,157	936,517
Business LIRA													
Tier 1	16	-	-	-	-	-	-	16	-	-	-	-	32
Tier 2	73	-	-	-	-	-	-	14	-	-	-	-	87
TOTAL BUSINESS	89	-	-	-	-	-	-	30	-	-	-	-	119
Industrial	2,488	2,295	2,339	2,555	2,496	2,192	2,102	2,280	2,164	2,587	2,046	2,463	28,007
Public Authority	19,902	14,045	13,791	21,348	19,313	22,858	24,374	29,951	25,729	27,679	20,927	21,598	261,515
Fire Protection	237	284	53	247	199	167	197	176	111	144	115	52	1,982
Private Fire Hydrant	-	-	-	-	-	-	-	-	-	-	-	-	-
Resale (Monthly)	-	-	-	-	-	-	-	-	-	-	-	-	-
Temporary	272	343	136	153	322	42	72	404	438	184	28	11	2,405
Reclaimed Water (Monthly)	6,418	4,192	6,061	10,450	9,233	13,057	13,586	13,545	13,645	13,069	8,705	7,170	119,131
Mesa Crest - Residential	15,826	13,098	12,240	18,815	16,789	19,590	22,844	21,877	20,152	16,037	13,840	11,242	202,350
Mesa Crest - Business	1,714	806	1,112	3,851	4,302	6,951	8,576	15,964	7,096	11,991	3,380	2,727	68,470
Mesa Crest - Private Fire	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL USAGE	371,704	320,616	304,879	353,826	376,639	387,539	426,237	450,892	436,210	410,221	354,342	341,565	4,534,670

LIBERTY UTILITIES (PARK WATER) CORP.
REPORTING YEAR 2022

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

PARK WATER	VARIANCE												TOTAL
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Residential (11) - NON-LIRA													
Tier 1	(8,934)	(7,503)	(6,911)	(5,388)	(6,772)	(8,218)	(8,365)	(10,532)	(8,231)	(4,632)	(5,844)	(9,084)	(90,414)
Tier 2	(13,338)	(6,138)	(2,929)	(2,218)	(7,136)	(6,759)	(13,340)	(17,183)	(12,458)	(5,487)	(7,098)	(6,538)	(100,622)
TOTAL RESIDENTIAL - NON-LIRA	(22,272)	(13,641)	(9,840)	(7,606)	(13,908)	(14,977)	(21,705)	(27,715)	(20,689)	(10,119)	(12,942)	(15,622)	(191,036)
Residential (11) - LIRA													
Tier 1	2,147	2,610	4,338	4,236	2,943	4,966	3,504	2,600	3,769	1,719	3,246	1,021	37,098
Tier 2	(6,257)	(2,249)	294	534	(1,785)	(1,739)	(4,830)	(10,068)	(2,024)	9,399	(11,473)	(3,100)	(33,297)
TOTAL RESIDENTIAL - LIRA	(4,110)	361	4,632	4,770	1,158	3,227	(1,326)	(7,468)	1,745	11,118	(8,227)	(2,079)	3,801
Business NON-LIRA													
Tier 1	(8,555)	1,109	2,659	232	(4,346)	1,103	(1,699)	(6,825)	(1,122)	(1,711)	71	(1,851)	(20,935)
Tier 2	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL BUSINESS	(8,555)	1,109	2,659	232	(4,346)	1,103	(1,699)	(6,825)	(1,122)	(1,711)	71	(1,851)	(20,935)
Business LIRA													
Tier 1	(4)	-	-	-	-	-	-	(16)	-	30	-	-	10
Tier 2	(73)	-	-	-	-	-	-	(14)	-	-	-	-	(87)
TOTAL BUSINESS	(77)	-	-	-	-	-	-	(30)	-	30	-	-	(77)
Industrial	(111)	(240)	(246)	(158)	(59)	408	536	493	556	123	487	84	1,873
Public Authority	(4,235)	(1,026)	1,454	1,362	(833)	2,003	(4,070)	224	(747)	(3,032)	(3,166)	(6,307)	(18,373)
Fire Protection	(194)	(238)	(12)	(188)	(144)	(117)	(148)	(121)	(56)	(86)	(72)	14	(1,362)
Private Fire Hydrant	-	-	-	-	-	-	-	-	-	-	-	-	-
Resale (Monthly)	-	-	-	-	-	-	-	-	-	-	-	-	-
Temporary	(259)	(332)	(79)	4	(160)	980	79	654	2,984	1,226	149	70	5,316
Reclaimed Water (Monthly)	(1,128)	1,441	1,172	(915)	3,024	3,659	2,076	2,015	1,784	(340)	613	(1,467)	11,934
Mesa Crest - Residential	(6,600)	664	2,076	(5,478)	(2,214)	(2,795)	(5,889)	(4,298)	(4,388)	(906)	(1,616)	(1,803)	(33,247)
Mesa Crest - Business	(343)	1,297	3,689	731	5,159	2,964	3,546	(4,634)	560	(5,339)	(391)	(747)	6,492
Mesa Crest - Private Fire	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL USAGE	(47,884)	(10,605)	5,505	(7,246)	(12,323)	(3,545)	(28,600)	(47,705)	(19,373)	(9,036)	(25,094)	(29,708)	(235,614)

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned _____ Crystal Greene
Officer, Partner, or Owner (Please Print)

of _____ LIBERTY UTILITIES (PARK WATER) CORP.
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2022, through December 31, 2022.

Vice President, Finance West Region
Title (Please Print)

Crystal L Greene

Signature

(623) 298-3744
Telephone Number

6/30/2023
Date

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ATTACHMENT A

**Report on Excess Capacity Activities
(Non-Tariffed Products & Services or NTP&S)**

The Commission's rules governing excess capacity activities (formally called "non-tariffed products and services" or "NTP&S") became effective on June 30, 2011 (see Rule X contained in Appendix A of D.12-01-042). Consistent with Rule X.E of the new rules, Liberty Utilities (Park Water) Corp. ("Liberty Park Water") provides the following information regarding its NTP&S projects in Calendar Year 2022 in this Attachment:

	Page Number
Non-Regulated Operating Income Statement	1
Overview of Revenue Sharing and Cost Allocation	2
Descriptions of NTP&S Projects	3
Regulated Assets used in NTP&S Projects	4

LIBERTY UTILITIES (PARK WATER) CORP.
Non-Regulated Operating Income Statement
2022

<i>Name of Contract/Service</i>	<i>Active/Passive</i>	<i>Revenue</i>	<i>Revenue Sharing</i>	<i>Expense</i>	<i>Operating Income (Loss)</i>
<u>Operating and Maintenance Contract</u>					
City of Bell Gardens - contract includes Billing & Meter Reading	Active	465,071	(136,507)	174,074	154,490
Total O&M		465,071	(136,507)	174,074	154,490
<u>Miscellaneous</u>					
Customer Account Services (HomeServe USA)	Passive	52,538	(15,761)	-	36,777
Water Service (Sativa)	Passive	990,600	(144,509)	508,903	337,188
Water Service (Suburban)	Passive	32,400	(7,684)	6,788	17,928
Total Miscellaneous		1,075,538	(167,954)	515,691	391,893
Total		1,540,609	(304,461)	689,765	546,383

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Liberty Park Water's Excess Capacity Activities
(formally called "Non-Tariffed Products & Services" or "NTP&S")

I. Overview

- ♦ Revenue sharing under new rules: Rule X.C defines how revenues from unregulated activities are to be allocated between shareholders and ratepayers, depending on whether the activities are designated as "active" or "passive".
 - ✓ Active vs. passive activities: The Commission has designated certain activities as active or passive as reflected in the "NTP&S Designation Chart" at the end of the rules. Ten percent (10%) of gross revenues from activities classified as active must be shared with ratepayers, while thirty percent (30%) of gross revenues from passive activities must be shared with ratepayers.
 - ✓ 100% revenue sharing for first \$100,000: The 10%/30% revenue sharing is applied to active and passive NTP&S activities only after the first \$100,000 of the year's NTP&S revenues are fully allocated (100%) to benefit ratepayers.
 - ✓ Liberty Park Water's activities: Liberty Park Water's NTP&S activities are all active (requiring 10% sharing).

- ♦ Cost allocation under new rules: Rule X.D defines how costs associated with NTP&S activities must be allocated between regulated and unregulated accounts, generally requiring that "all incremental investments, costs, and taxes due to [NTP&S] shall be absorbed by shareholders, i.e, not recovered through tariffed rates."
 - ✓ Liberty Park Water's cost allocations: Charges for NTP&S activity consist of clearly identifiable incremental direct costs that are directly charged to unregulated accounts.

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II. Descriptions of Excess Capacity Activities

1 City of Bell Gardens

Service	Operation, maintenance, and billing contract for water system (approximately 1,650 customers).
Description	The City of Bell Gardens owns the water system that serves the City. This contract with the City of Bell Gardens requires that Liberty Park Water provides all qualified, trained, and if required, licensed and certified personnel, direct supervision, fully equipped vehicles, proper tools, equipment, fuels and various supplies to operate and maintain the City's system. Operation of the system includes operating the well, and related treatment equipment, exercising valves, transmission/distribution, repair of leaks, meter maintenance, hydrant inspection and testing, meter reading, customer billing, and 24/7 on-call response.
Allocations	Liberty Park Water applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

2 HomeServe USA Customer Account Services

Service	Marketing services
Description	HomeServe provides services to homeowners and consumers for the repair of domestic infrastructure and related systems. This contract with HomeServe requires that Liberty Park Water will market HomeServe's marketing plans directly to customers through Liberty's website and will forward any requests for enrollment to HomeServe. HomeServe will need to obtain written consent from Liberty Park prior to implementing its marketing plan.
Allocations	Liberty Park Water applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

3 Sativa Water Service

Service	Water
Description	The Sativa Los Angeles County Water district ("Sativa") was the interim administrator for the Sativa water system. Sativa provides water service to approximately 1,600 customers located in the City of Compton. This short-term contract ("Sativa Contract") is for Liberty Park Water to continue providing water service through the interconnection to Sativa's customers. The Sativa Contract was approved by the Commission in Advice Letter 321-W-A. This water service ended December 23, 2022.
Allocations	Liberty Park Water applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the NTP&S Rules and Advice Letter 321-W-A.

4 Suburban Water Service

Service	Water
Description	Suburban Water Systems owns the Sativa water system. The Sativa water system provides water service to approximately 1,600 customers located in the City of Compton. This month-to-month contract ("Suburban Contract") with service effective December 24, 2022 is for Liberty Park Water to continue providing water service through the interconnection to Sativa's customers. The Suburban Contract was approved by the Commission in Advice Letter 330-W.
Allocations	Liberty Park Water applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the NTP&S Rules and Advice Letter 330-W.

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III. Regulated Assets Used in NTP&S Projects

Liberty Park Water's non-tariffed products and services ("NTP&S") projects generally fall within the below categories. For each

category, the regulated assets used for the projects are identified. All of the activities involve the asset of personnel labor.

A. O&M (Operations and Maintenance) Contract

Liberty Park Water fully operates and maintains an unregulated water system through a service contract. Included in the Bell Gardens contract is billing and meter-reading services. Additional regulated assets used for billing and meter-reading services are listed separately under **O&M Contracts with Billing**.

The regulated assets used for O&M contract includes:

- + General office equipment and buildings for operations
- + Mainframe and distributed computing hardware and software – for facilities monitoring and controls, communication, support
- + Machinery
- + Warehousing facilities for inventory storage
- + Field instrumentation tools, sampling equipment, chemicals
- + Miscellaneous mechanical hand and power tools
- + Vehicles, fleet management system
- + Landline and mobile communications equipment

B. O&M (Operations and Maintenance) Contract with Billing

In addition to the regulated assets mentioned in item A. above, this contract also uses additional billing and meter-reading services.

The regulated assets used for the O&M with Billing Contract includes

- + General office equipment and buildings for customer service, bill preparation, and payment processing
- + Customer service computer systems – automated systems that direct customer inquiries
- + Hand-held or truck mounted meter-reading devices
- + CIS Infinity Billing System – system that maintains customer information
- + Cash remittance equipment – sorts and opens payment envelopes, counts payments

C. Miscellaneous

Assets being utilized for the Miscellaneous Sativa & Suburban Water Service contracts are as follows:

- + Vehicle
- + Hand-held or truck mounted meter-reading device
- + Well and reservoir
- + Distribution System - i.e., well, reservoir, water main, interconnection located at 700 W. 137th St. & 1605 N. Paulsen Ave., Compton, CA 90222
- + Financial System - JD Edwards
- + Computer System

LIBERTY UTILITIES (PARK WATER) CORP.

X.E.6. List of employees that provided the non-tariff service

<u>Name</u>	<u>Position</u>	<u>Department</u>	<u>Time Spent (Hours)</u>
<u>Home Serve</u>			
Demchak, George	Manager	Finance	1.00
Ellison, Amy	Director	Customer Experience	2.50
Walton, Brian	Accountant	Finance	3.00
			<hr/> 6.50
<u>Sativa</u>			
Gomez, Gabriel	Operations Manager	Production	24.00
Gonzalez Armando	Supervisor II	Meter Reading	12.00
Mendoza, Lorenzo	Supervisor II	Production	12.00
Ortiz, Victor	Team Lead	Production	24.00
Garcia, Omar	Technician I	Meter Reading	12.00
Duenas, Joy	Manager	Finance	3.00
Montiel, Lizette	Accountant III	Finance	12.00
			<hr/> 99.00
<u>Suburban</u>			
Gomez, Gabriel	Operations Manager	Production	0.50
Gonzalez Armando	Supervisor II	Meter Reading	0.25
Mendoza, Lorenzo	Supervisor II	Production	0.25
Ortiz, Victor	Team Lead	Production	0.50
Garcia, Omar	Technician I	Meter Reading	0.25
Duenas, Joy	Manager	Finance	0.25
Montiel, Lizette	Accountant III	Finance	1.00
			<hr/> 3.00
<u>City of Bell Gardens</u>			
Camacho, Jaime N	Operator II	Operations	12.00
Castaneda, Esperanza	Supervisor II	Customer Care	231.00
Caudell, Jeremy A	Program Specialist, Quality Control - Water	Operations	4.00
Contreras, Mathew D	Operator III	Operations	3.00
Diaz, David	Operator I	Operations	1.00
Duenas, Joy M.	Manager	Finance	17.00
Elliott, James P	Senior Manager	Engineering	46.00
Flores, Marc A	Team Lead	Operations	15.50
Flynn, Timothy J.	Program Manager I	Operations	8.50
Gomez, III, Gabriel	Operations Manager	Operations	14.00
Gonzalez, Sandra	Program Manager I	Water Efficiency	2.00
Hammond, Deanna	Analyst III	Finance	10.00
Hernandez, Randy	Technician I	Operations	15.50
Kim, Darith P	Operator II	Operations	19.50
King, Michael	Operator I	Operations	22.00
Lacomba, Jose A	Operator II	Operations	17.50
Lumley, Vanessa G.	Manager, Water Quality	Operations	31.00
Maldonado, Leopoldo	Operator III	Operations	115.25
Montiel, Lizette B.	Accountant III	Finance	52.75
Munoz, Lourdes C	Specialist I	Customer Care	3.00
Neri, Adrian	Operator I	Operations	2.00
Ortiz, Jacob N	Operator I	Operations	24.00
Ortiz, Victor	Team Lead	Operations	21.50
Quintanilla, David Jr.	Analyst III	IT	20.00
Rellosa, Janelle D	Manager	Engineering	12.00
Sanchez, Robert	Technician I	Operations	75.00
Santiago, Jacob	Operator I	Operations	53.00
Seja, Aaron W	Operator I	Operations	1.00
Smith, Saul	Operator III	Operations	16.25
Valverde, Frank E	Operator II	Operations	113.00
Vasquez, Evan	Operator I	Operations	8.00
Vasquez, Michael M	Team Lead	Operations	13.00
Vencer, Evert J	Engineer I	Engineering	11.50
			<hr/> 1,010.75