Received					
Examined	CLASS B and C				
	WATER UTILITIES				
U#					
RECEIVED					
APR 25 2023	2022				
PUBLIC UTILITIES COMMISSION	-				
WATER DIVISION	NNUAL REPORT				
	OF				
SOUTHER	N CALIFORNIA EDISON				
	dison International Company				
(NAME UNDER WHICH CORPOR/	ATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)				
2244 Wa	Inut Grove Avenue (PO Box 800)				
	· · · · · · · · · · · · · · · · · · ·				
Deer	amond California 04770				
	emead, California 91770 _ MAILING ADDRESS) ZIP				
	TO THE				
PUBLIC	UTILITIES COMMISSION				
	TE OF CALIFORNIA				
FOR THE YEAR ENDED DECEMBER 31, 2022					
	,				
REPORT MUST	BE FILED NO LATER THAN APRIL 30, 2023				

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#### **GENERAL INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2023, with:** 

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298 bmd@cpuc.ca.gov water.division@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 39 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules **FIRST.** The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2022 through December 31, 2022. Fiscal year reports will not be accepted.

		GENERAL	INFORMATION		
1.	Name under which utility is doing busine	ess:	Southern California Edis	on Company	
2.	Official mailing address, Phone Number P.O. Box 800 Rosemead, CA 91770	r, and Email:			
3.	Name and title of person to whom corre Kate Sturgess, VP and Controller (SCE	· · · · ·	ddressed to:	Email: <u>Kat</u> Telephone:	te.Sturgess@edisonintl.com 626-302-0551
4.	Address where accounting records are 2244 Walnut Grove Avenue, Rosemean				
5.	Service Areas and County (Refer to dis	trict reports if applicable	): Santa Catalina Island		
6.	Service Manager (If located in or near S			Email: Ro	salie.Barcinas@sce.com
	Name:Rosalie Barcinas, Director ofAddress:P.O. Box 527 /1 Pebbly Beau	Catalina Operations an ch Road, Avalon, CA 90	d Strategy 1704	l elephone:	626-302-9652
7.	OWNERSHIP. Check and fill in approp Individual (name of ov Partnership (name of Partnership (name of Partnership (name of Corporation (corporation Subchapter S Corp (state) Organized under laws of (state)	vner) partner) partner) partner) e name) tockholders' names)	Southern California Ediso	on Company	Date: <u>July 6, 1909</u>
	Name:	104 Officers	Title	e: e:	
8.	Names of associated companies:	Refer to FERC Form 1	Page 103 Corporations Co	ontrolled by Respo	ndent
9.	Names of corporations, firms or individu acquired during the year, together with o Name:			en Date: Date: Date: Date:	
10.	Use the space below for supplementary None		ions concerning this report		
11.	List Name, Grade, and License Number See Attached List on Page 41	of all Licensed Operato	ors:		
12.	This annual report was prepared by:				
	Name of firm or consultant:	Southern California Ed	ison Company		
	Address of firm or consultant: Email address of firm or consultant:	2244 Walnut Grove Av	enue, Rosemead, CA 917	770	
	Phone Number of firm or consultant:	( 626 ) 302-0551			

### <u>INSTRUCTIONS</u>

#### FOR PREPARATION OF

#### SELECTED FINANCIAL DATA SHEET

#### FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
- 2. If needed, the Excel data worksheets can be made unprotected (no password is needed) if the utility wants to make modifications and/or add additional data.

#### UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2022

Name of Utility:	Southern California Edison Company	Telephone:	626-302-0551
Person Responsib	le for this Report:	Kate Sturgess	

		1/1/2022	12/31/2022	Average
	UTILITY PLANT DATA (Catalina Water operation only)			
1	Utility Plant	\$ 48,053,699	\$ 50,040,605	\$ 49,047,152
2	Accumulated Depreciation/Amortization	(25,458,244)	(26,256,747)	 (25,857,496)
3	Net Utility Plant	22,595,455	23,783,858	23,189,656
4	Advances for Construction	-	-	-
5	Contributions in Aid of Construction	-	-	 -
6	Accumulated Deferred Taxes	(662,755)	(819,948)	 (741,352)
-				

9,169,361,196

1,945,050,000

8,711,767,105

19,826,178,301

21,402,906,112

10,600,694,901

1,945,050,000

8,225,013,373

20,770,758,274

25,574,470,428

9,885,028,049

1,945,050,000

8,468,390,239

20,298,468,288

23,488,688,270

- 7
- 8 9

#### 10 CAPITALIZATION (Total Company - SCE Consolidated)

- 12 Preferred Stock
- 13 Retained Earnings
- 14 Total Corporate Capital and Retained Earnings
- 15 Proprietary Capital (Individual or Partnership)
- 16 Long-Term Debt

# INCOME, EXPENSES, AND OTHER DATA Calendar Year 2022

Nam	ne of Utility:	Telephone:			
1 2 3 4 5 6 7 8 9	INCOME/EXPENSES DATA Operating Revenues Operating Expenses Depreciation SDWBA Loan Amortization Expense Taxes Utility Operating Income Non-Utility Income Interest Expense Net Income	se			Annual Amount \$ 4,766,519 6,446,526 918,579 - (641,688) (1,956,898) - - (1,956,898)
10 11	OPERATING EXPENSES DATA				
12	Purchased Water				-
13	Power				447,769
14	Other Volume Related Expenses				131,126
15	Non-Volume Related Expenses				3,497,222
16	Administrative and General Expension	ses			2,370,409
17 18	OTHER DATA				
10	OTHER DATA				Annual
20	Active Service Connections	(Exc. Fire Protect.)	Jan. 1	Dec. 31	Average
21	<u> </u>	(		200.01	, nerage
22	Metered Service Connections		2,000	2,017	2,009
23	Flat Rate Service Connections		-	-	-
24	Total Active Service Connection	าร	2,000	2,017	2,009

#### **Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2022:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
							-	Total Income		Gross Value of	
							Advice	Tax		Regulated	
			Total Revenue		Total Expenses		Letter and/or	Liability Incurred		Assets Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
Dour		Active		Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset
Row Number	Description of Non-Tariffed Goods/Services	or Passive	Services (by account)	Account Number	Services (by account)	Account Number	Goods/ Services	Services (by account)	Account Number	Services (by account)	Account Number
1		1 000110	(by doodant)	Number	(by doodant)	Number	00111000	(by doodant)	Turnbor	(by docount)	Humbol
2											
3	Not Applicable										
4											
5											
6											
8											
9											
10											
11											
12											
13											
14											
15 16											
16											├
18											
19											
20											

	SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits							
			O sha dada	Balance	Balance			
1.3.4.4	A t		Schedule	End of	Beginning of			
Line	Acct.	Title of Account	Number	Year	Year			
No. 1.1	No.	(a) UTILITY PLANT	(b)	(c)	(d)			
	404			44.004.404	44.074.507			
2.1	101	Water Plant in Service (Excluding SDWBA/SRF, Grant Funds) <sup>(1)</sup>	A-1, A-1a	41,804,484	41,674,567			
3.1 4.1	101.1 101.2	Water Plant in Service - SDWBA/SRF Water Plant in Service - Grant Funds	A-1, A-1b	-	-			
			A-1, A-1c	-	-			
5.1	101.3	Water Plant in Service - Other	A-1	-	-			
6.1	103	Water Plant Held for Future Use	A-1, A-1d	-	-			
7.1 8.1	104 105	Water Plant Purchased or Sold Construction Work in Progress - Water Plant	A-1 A-1	- 8,236,121	6 270 122			
8.1 9.1	105	Construction Work in Progress - Water Plant Construction Work in Progress - SDWBA/SRF	A-1 A-1	0,230,121	6,379,132			
9.1	105.1	Construction Work in Progress - SDWBA/SRF Construction Work in Progress - Grant Funds	A-1 A-1	-	-			
11.1	105.2	Construction Work in Progress - Other	A-1 A-1	-	-			
12.1	103.3	Water Plant Acquisition Adjustments	A-1 A-1	-	-			
13.1	117	Total Utility Plant	7-1	\$ 50,040,605	\$ 48,053,699			
	100	Accumulated Depreciation of Water Plant <sup>(2)</sup>	A 2		· · · ·			
14.1	108 108.1	Accumulated Depreciation of Water Plant	A-3 A-3	(26,256,747)	(25,458,244)			
15.1	108.1	Accumulated Amonization of SDWBA/SRF Ioan Accumulated Depreciation of Water Plant - Grant Funds	A-3 A-3	-	-			
16.1 17.1	108.2	Accumulated Depreciation of Water Plant - Grant Funds Accumulated Depreciation of Water Plant - Other	A-3 A-3	-	-			
17.1	100.5	Total Accumulated Depreciation of Water Plant - Other	A-3	\$ (26,256,747)	\$ (25,458,244)			
19.1		Net Utility Plant		\$ 23,783,858				
20.1		Net Ounty Flant		φ 23,703,030	φ 22,090,400			
21.1		INVESTMENTS See Appendix FN #1 and #3						
22.1	121	Non-utility Property and Other Assets	A-2	_	_			
23.1	122	Accumulated Depreciation of Non-Water Utility Property	A-3					
24.1		Net non-utility property	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$-	\$-			
25.1	123	Investments in Affiliated Companies	A-4	-	-			
26.1	124	Other Investments	A-5	-	-			
27.1		Total Investments	-	\$-	\$-			
28.1								
29.1		CURRENT AND ACCRUED ASSETS See Appendix FN #1, #2, #3,	and #5					
30.1	131	Cash	A-6	-	-			
31.1	132	Cash - Special Deposits	A-7	-	-			
32.1	141	Accounts Receivable - Customers	A-8	-	-			
33.1	142	Receivables from Affiliated Companies	A-9	-	-			
34.1	143	Accumulated Provision for Uncollectible Accounts	A-10	-	-			
35.1	151	Materials and Supplies	A-11	-	-			
36.1	174	Other Current Assets	A-12	-	-			
37.1		Total current and accrued assets		\$-	\$-			
38.1								
39.1	180	Deferred Charges	A-13	-	-			
40.1	181	Accumulated Deferred Income Tax Assets	A-14	(180,653)	(201,644)			
41.1								
42.1		Total Assets and Other Debits		\$ 23,603,205	\$ 22,393,811			

(1) Balances exclude common utility allocation for utility plant of \$250,125 at December 31, 2022 and 2021.
(2) Balances exclude common utility allocation for accumulated depreciation of \$159,363 and \$154,810 at December 31, 2022 and 2021, respectively.

		SCHEDULE A			
		COMPARATIVE BALANCE SHE	ст		
		Liabilities and Other Credits			
				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
1.2			ndix FN #1 a	and #4	
2.2	201	Common Stock	A-15	-	-
3.2	204	Preferred Stock	A-16	-	-
4.2	206	Subchapter S Corporation Accumulated Adjustments Account	A-18	-	-
5.2	211	Other Paid-in Capital	A-19	-	-
6.2	215	Retained Earnings	A-20	-	-
7.2		Total corporate capital and retained earnings		\$-	\$-
8.2					
9.2		PROPRIETARY CAPITAL See Appendix FN #1 and #4			
10.2	218	Proprietary Capital	A-21	-	-
11.2					
12.2		LONG TERM DEBT See Appendix FN #1 and #4			
13.2	224	Long-term Debt	A-22	-	-
14.2					
15.2		CURRENT AND ACCRUED LIABILITIES See Appendix FN #1, #	2, #4, and #	5	
16.2	230	Payables to Affiliated Companies	A-23	-	-
17.2	231	Accounts Payable	A-24	-	-
18.2	232	Short-term Notes Payable	A-25	-	-
19.2	233	Customer Deposits	A-26	-	-
20.2	236	Taxes Accrued	A-27	1,081,041	1,391,599
21.2	237	Interest Accrued	A-28	-	-
22.2	241	Other Current Liabilities	A-29	-	-
23.2		Total current and accrued liabilities		\$ 1,081,041	\$ 1,391,599
24.2					
25.2		DEFERRED CREDITS See Appendix FN #1			
26.2	252	Advances for Construction	A-30	-	-
27.2	253	Other Credits	A-31	-	-
28.2	255	Accumulated Deferred Investment Tax - Credits	A-32	(12,124)	(16,918)
29.2	282	Accumulated Deferred Income Taxes - Accel. Tax Depreciation	A-33	237,426	394,650
30.2	283	Accumulated Deferred Income Tax Liabilities	A-34	(1,045,251)	(1,040,487)
31.2		Total deferred credits	-	\$ (819,948)	
32.2			1		
33.2		CONTRIBUTIONS IN AID OF CONSTRUCTION See Appendix F	N #1		
34.2	265	Contributions in Aid of Construction	A-35	-	-
35.2	272	Accumulated Amortization of Contributions	A-36	-	-
36.2		Net Contributions in Aid of Construction		\$-	\$-
37.2		Total Liabilities and Other Credits	1	\$ 261,093	\$     728,844

	SCHEDULE A-1 UTILITY PLANT								
			Balance	Plant Additions	Plant (Retirements)	Other Debits*	Balance		
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year		
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)		
1	101	Water Plant in Service (Excl. SDWBA/SRF, Grant Funds) (Sch A-1a)	41,674,567	129,917	-	-	\$ 41,804,484		
2	101.1	Water Plant In Service - SDWBA/SRF (Sch A-1b)	-	-	-	-	\$-		
3	101.2	Water Plant In Service - Grant Funds (Sch A-1c)	-	-	-	-	\$-		
4	101.3	Water Plant In Service - Other					\$-		
5	103	Water Plant Held for Future Use (Sch A-1d)					\$-		
6	104	Water Plant Purchased or Sold					\$-		
7	105	Construction Work in Progress - Water Plant	6,379,132	1,856,989			\$ 8,236,121		
8	105.1	Construction Work in Progress - SDWBA/SRF					\$-		
9	105.2	Construction Work in Progress - Grant Funds					\$-		
10	105.3	Construction Work in Progress - Other					\$-		
11	114	Water Plant Acquisition Adjustments					\$-		
12		Total utility plant	\$ 48,053,699	\$ 1,986,906	\$-	\$-	\$ 50,040,605		

\* Debit or credit entries should be explained by footnotes or supplementary schedules

	SCHEDULE A-1a Account 101 - Water Plant in Service (Excluding SDWBA/SRF, Grant Funds)							
			Balance	Plant Additions	Plant (Retirements)	Other Debits*		Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)		End of year
No.	No.	(a)	(b)	(c)	(d)	(e)		(f)
1		NON-DEPRECIABLE PLANT						
2	301	Intangible Plant	4,001				\$	4,001
3	303	Land	1,825				\$	1,825
4		Total non-depreciable plant	\$ 5,826	\$-	\$-	\$-	\$	5,826
5								
6		DEPRECIABLE PLANT						
7	304	Structures	5,742,953	9,252			\$	5,752,205
8	307	Wells	4,433,594				\$	4,433,594
9	311	Pumping Equipment	2,482,597				\$	2,482,597
10	317	Other Water Source Plant	21,307				\$	21,307
11	320	Water Treatment Plant	5,771,707	37,017			\$	5,808,724
12	330	Reservoirs, Tanks and Standpipes	8,489,184				\$	8,489,184
13	331	Water Mains	10,001,481	26,686			\$	10,028,167
14	333	Services and Meter Installations	4,330,534				\$	4,330,534
15	334	Meters	234,581				\$	234,581
16	335	Hydrants	688				\$	688
17	339	Other Equipment	153,685	49,098			\$	202,783
18	340	Office Furniture and Equipment	6,430	7,863			\$	14,293
19	341	Transportation Equipment	-				\$	-
20		Total depreciable plant	\$ 41,668,741	\$ 129,917	\$-	\$-	\$	41,798,658
21		Total water plant in service	\$ 41,674,567	\$ 129,917	\$-	\$-	\$	41,804,484

\* Debit or credit entries should be explained by footnotes or supplementary schedules

			SCHEDULE A-1	b			
		Account 101.1 - V	Vater Plant in Se	rvice - SDWE	BA/SRF		
	-		Balance	Plant Additions	Plant (Retirements)	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT None	(8)	(*)	(4)	(0)	(•)
2	301	Intangible Plant					\$-
3	303	Land					\$ -
4		Total non-depreciable plant	\$ -	\$-	\$-	\$-	\$ -
5							
6		DEPRECIABLE PLANT					
7	304	Structures					\$-
8	307	Wells					\$-
9	311	Pumping Equipment					\$-
10	317	Other Water Source Plant					\$-
11	320	Water Treatment Plant					\$
12	330	Reservoirs, Tanks and Sandpipes					\$-
13	331	Water Mains					\$-
14	333	Services and Meter Installations					\$
15	334	Meters					\$-
16	335	Hydrants					\$-
17	339	Other Equipment					\$-
18	340	Office Furniture and Equipment					\$-
19	341	Transportation Equipment					\$-
20		Total depreciable plant	\$-	\$-	\$-	\$-	\$-
21		Total water plant in service	\$ -	\$-	\$-	\$-	\$-

## SCHEDULE A-1b

1

\* Debit or credit entries should be explained by footnotes or supplementary schedules

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		Account 101.2 - \	SCHEDULE A-1 Water Plant in Se	•	Funds		
			Balance	Plant Additions	Plant (Retirements)	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT None					
2	301	Intangible Plant					\$-
3	303	Land					\$-
4		Total non-depreciable plant	\$ -	\$-	\$-	\$-	\$-
5							
6		DEPRECIABLE PLANT					
7	304	Structures					\$
8	307	Wells					\$-
9	311	Pumping Equipment					\$ -
10	317	Other Water Source Plant					\$
11	320	Water Treatment Plant					\$
12	330	Reservoirs, Tanks and Sandpipes					\$
13	331	Water Mains					\$-
14	333	Services and Meter Installations					\$-
15	334	Meters					\$-
16	335	Hydrants					\$-
17	339	Other Equipment					\$-
18	340	Office Furniture and Equipment					\$-
19	341	Transportation Equipment					\$-
20		Total depreciable plant	\$ -	\$-	\$-	\$-	\$-
21		Total water plant in service	\$ -	\$-	\$-	\$-	\$-

Debit or credit entries should be explained by footnotes or supplementary schedules

	SCHEDULE A-1d Account 103 - Water Plant Held for Future Use							
Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)				
1	None							
2								
3								
4								
5								
6								
7								
8								
9								
10	Total			\$-				

	SCHEDULE A-2 Account 121 - Non-Utility Property and Other Assets				
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	See Appendix FN #1				
2					
3					
4					
5	Total	\$ -	\$-		

		SCHEDULE		A un o utimotio un l	<b>-</b>	
	Accounts 108, 108.1, 108.2, 10	08.3, 122 - Depr	eclation and A	Amortization I	Reserves	
		Account 108	Account 108.1	Account 108.2	Account 108.3	Account 122
				Accumulated	Accumulated	Accumulated
		Accumulated	Accumulated	Depreciation of	Depreciation of	
		Depreciation of		Water Plant -	Water Plant -	Non-Water Utility
Line	Item	Water Plant	SDWBA/SRF	Grant Funds	Other	Property
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year <sup>(1)</sup>	25,458,244				
2	Add: Credits to reserves during year					
3	(a) Charged to Account 272		-			
4	(b) Charged to Account 403 <sup>(2)</sup>	918,579				
5	(c) Charged to Account 407					
6 7	(d) Charged to Account 426 (e) Charged to clearing accounts.					
8	(f) Salvage recovered	-				
9	(q) All other credits	-				
10	Total Credits	\$ 918,579	\$-	\$-	\$-	\$-
11	Less: Debits to reserves during year	+	*	*	Ŧ	Ŧ
12	(a) Book cost of property retired					
13	(b) Cost of removal	(120,076)				
14	(c) All other debits					
15	Total debits	\$ (120,076)		\$-	\$-	\$-
16	Balance in reserve at end of year <sup>(1)</sup>	\$ 26,256,747	\$-	\$-	\$-	\$ -
17						
18	(1) COMPOSITE DEPRECIATION RATE USED FO					2.20%
19 20	(2) CPUC Authorization for Composite Depreciation	Rate (CPUC Decisi	on, Resolution, o	r Advice Letter):		
20	(3) EXPLANATION OF ALL OTHER CREDITS:					
22	(b) EXTERNATION OF ALL OTHER OREDITO:					
23						
24						
25						
26	(4) EXPLANATION OF ALL OTHER DEBITS:					
27						
28						
29 30						
30						
32	(5) METHOD USED TO COMPUTE INCOME TAX D	PRECIATION				
33	(a) Straight line					
34	(b) Liberalized					
35	(1) Sum of the years digits					
36	(2) Double declining balance					
37	(3) Other					
38	(c) Both straight line and liberalized <sup>(3)</sup> X	Water Utility Pla	nt - \$1,490,047			

(1) Balances exclude common utility allocation for accumulated depreciation of \$159,363 and \$154,810 at December 31, 2022 and 2021, respectively.

(2) Portion of common utility plant accrual excluded in Water Utility Expense is \$4,553 at December 31, 2022.
(3) Balances exclude common plant allocation for utility plant of \$250,125 at December 31, 2022 and 2021.

	SCHEDULE A-3a						
		Account 108 - A	nalysis of Ent	ries in Depre	ciation Reserve		
				Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	Cost of	Balance
			Beginning of	During Year	Year Excluding	Removal Net	End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage	Costs of Removal	(Dr.) or Cr.	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		Structures	(3,008,233)		-	-	\$ (3,121,830)
2		Wells	(2,976,623)	(136,998)	-	-	\$ (3,113,621)
3	311	Pumping Equipment <sup>(2)</sup>	(2,099,878)	(149,732)	-	-	\$ (2,249,610)
4	317	Other Water Source Plant <sup>(2)</sup>	(21,307)	-	-	-	\$ (21,307)
5	320	Water Treatment Plant	(1,254,029)	(152,145)	-	33,115	\$ (1,373,059)
6	330	Reservoirs, Tanks and Standpipes	(5,688,715)	,	-	-	\$ (5,854,389)
7		Water Mains	(5,779,374)	(184,288)	-	86,961	\$ (5,876,701)
8	333	Services and Meter Installations	(4,336,511)	(433)	-	-	\$ (4,336,944)
9	334	Meters	(189,385)	(4,551)	-	-	\$ (193,936)
10	335	Hydrants	(606)	-	-	-	\$ (606)
11	339	Other Equipment	(97,153)	(10,954)	-	-	\$ (108,107)
12	340	Office Furniture and Equipment	(6,430)	(207)	-	-	\$ (6,637)
13	341	Transportation Equipment	-		-	-	\$ -
14		Total <sup>(1)</sup>	\$ (25,458,244)	\$ (918,579)	\$ _	\$ 120,076	\$ (26,256,747)
	ances	exclude common utility allocation for accumula					
		beginning balance between accounts 311 and					r, respectively
(2)/(0)		beginning balance between accounts of Fana	SCHEDU				
		Account 400	••••==•		Composion		
		Account 123	- Investments	in Aminated	Companies		
						Balance	Balance
Line		•	ion of Items			Beginning of Year	End of Year
No.			(a)			(b)	(c)
1	See A	ppendix - FN #1					
2							
3							
4							
5					Total	\$-	\$-

	SCHEDULE A-5 Account 124 - Other Investments						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1	See Appendix FN #3						
2							
3							
4							
5	Total	\$-	\$-				

	SCHEDULE A-6 Account 131 - Cash		
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	131.1 Cash on Hand		
2	131.2 Cash in Bank		
3	See Appendix FN #3		
4			
5	Total	\$-	\$-

	SCHEDULE A-7 Account 132 - Cash - Special Deposits						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1	SDWBA/SRF	-	-				
2	Facilities Fees	-	-				
3	See Appendix FN #3						
4							
5	Total	\$-	\$ -				

	SCHEDULE A-8 Account 141 - Acounts Receivable - Customers						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1	See Appendix FN #2						
2							
3							
4							
5	Total	\$-	\$-				

	SCHEDULE A-9 Account 142 - Receivables from Affliliated Companies						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1	See Appendix FN #1						
2							
3							
4							
5	Total	\$-	\$-				

	SCHEDULE A-10 Account 143 - Accumulated Provision for Uncollectible	Accounts
Line	Description of Items	Amount
No.	(a)	(b)
1	Balance beginning of year See Appendix FN #2	
2	Add: Charges to Account 676 - Uncollectible Accounts Expense	
3	Collections on accounts previously written off as uncollectible	
	Other credits	
	Total Credits	\$ -
4	Less: Write-offs of accounts determined to be uncollectible	
5	Other debits	
	Total Debits	\$ -
6	Balance end of year	\$ -

	SCHEDULE A-11 Account 151 - Materials and Supplies				
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	See Appendix - FN #5				
2					
3					
4					
5	Total	\$-	\$-		

	SCHEDULE A-12 Account 174 - Other Current Assets				
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	See Appendix - FN #5				
2					
3					
4					
5	Total	\$-	\$-		

	SCHEDULE A-13 Account 180 - Deferred Charges				
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	See Appendix - FN #5				
2					
3					
4					
5	Total	\$-	\$-		

	SCHEDULE A-14 Account 181 - Accumulated Deferred Inc	come Tax Assets	5
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Non-Plant <sup>(1)</sup>	(201,644)	(180,653)
2			
3			
4			
5	Total	\$ (201,644)	\$ (180,653)

(1) Excluded common utility allocation of (\$14,163)

		-	CHEDULE It 201 - Col	E A-15 mmon Stoc	k			
		Number of Shares Authorized by	Par Value of Stock Authorized by	Number				ds Declared ng Year
		Articles of	Articles of	of Shares	Balance	Balance		
Line	Class of Stock	Incorporation	Incorporation	Outstanding <sup>1</sup>	Beg of Year	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	See Appendix - FN #4					\$-		\$
2						\$-		\$
3						\$-		\$
4						\$-		\$
5						\$-		\$
6				Total	\$-	\$-		\$

			CHEDULE t 204 - Pre	E A-16 ferred Stoo	ck			
		Number of Shares Authorized by	Par Value of Stock Authorized by	Number				ds Declared ing Year
		Articles of	Articles of	of Shares	Balance	Balance		
Line	Class of Stock	Incorporation	Incorporation	Outstanding <sup>1</sup>	Beg of Year	End of Year	Rate	Amount
No.	(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)
1	See Appendix - FN #4					\$ -		\$
2						\$-		\$
3						\$-		\$
4						\$-		\$
5						\$-		\$
6		•		Total	\$ -	\$-		\$

	SCHEDULE A-17 Record of Stockholders at End of Year					
	COMMON STOCK	Number	PREFERRED STOCK	Number		
Line	Name	Shares	Name	Shares		
No.	(a)	(b)	(c)	(d)		
1	See Appendix - FN #4					
2						
3						
4						
5						
6						
7						
8						
9	Total number of shares	-	Total number of shares	-		

Ac	SCHEDULE A-18 Account 206 - Subchapter S Corporation Accumulated Adjustments Account				
	ion of Items	Amount			
No.	(a)	(b)			
1	Balance beginning of year See Appendix - FN	#4			
2	Credit:				
3	Net Income				
4	Accounting Adjustments				
5	Total Credits	\$-			
6	Debit:				
7	Net Loss				
8	Accounting Adjustments				
9	Dividends				
10	Total Debits	\$-			
11	Balance end of year	\$ -			

	SCHEDULE A-19 Account 211 - Other Paid in Capital (Corporations only)				
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	See Appendix - FN #4				
2					
3					
4					
5	Total	\$-	\$-		

	SCHEDULE A-20 Account 215 - Retained Earnings (Corporations Only)			
Line	ltem	Amount		
No	(a)	(b)		
1	Balance beginning of year See Appendix - FN	l #4		
2	Add: Credits			
3	Net income	(1,956,898)		
4	Prior period adjustments			
5	Other credits (detail)			
6	Total Credits	\$ (1,956,898)		
7				
8	Less: Debits			
9	Net losses			
10	Prior period adjustments			
11	Dividend appropriations - preferred stock			
12	Dividend appropriations - common stock			
13	Other debits (detail)			
14	Total Debits	-		
15	Balance end of year	\$ (1,956,898)		

	SCHEDULE A-21 Account 218 - Proprietary Capital (Sole Proprietor or Partnership)	
Line No.	Item	Amount
1	(a) Balance beginning of year See Appendix - FN #4	(b)
2	Add: Credits	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	\$ -
7	Less: Debits	
8	Net losses	
9	218.1 Proprietary Drawings	
10	Other debits (detail):	
11		
12		
13	Total Debits	\$ -
14	Balance end of year	\$ -

	SCHEDULE A-22 Account 224 - Long-Term Debt							
		Date of	Date of	Balance	Balance	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation	Issue	Maturity	Beg of Year	End of Year	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	See Appendix - FN #4							
2								
3								
4								
5								
6								
7								
8			Total	\$-	\$-		\$-	\$-

	SCHEDULE A-23 Account 230 - Payables to Affiliated Companies					
		Balance	Balance	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation	Beg of Year	End of Year	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	See Appendix - FN #1					
2						
3						
4						
5						
6						
7	Total	\$-	\$-		\$-	\$-

	SCHEDULE A-24 Account 231 - Accounts Payable				
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	See Appendix - FN #5				
2					
3					
4					
5	Total	\$-	\$-		

	SCHEDULE A-25 Account 232 - Short-Term Notes Payable							
Line	Nature of Obligation	Date of	Date of	Balance	Balance End of Year	Rate of Interest	Interest Accrued During Year	Interest Paid
No.	Nature of Obligation (a)	lssue (b)	Maturity (c)	Beg of Year (d)	e)	(f)	(g)	During Year (h)
1	See Appendix - FN #1	(-)	(-/	(-)	(-7	(-)	(3)	()
2								
3								
4								
5								
6								
7								
8			Total	\$-	\$-		\$-	\$

SCHEDULE A-26 Account 233 - Customer Deposits					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	See Appendix - FN #2				
2					
3					
4					
5	Total	\$-	\$-		

	SCHEDULE A-27 Account 236 - Taxes Accrued		
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Federal <sup>(1)</sup>	967,855	771,798
2	State <sup>(1)</sup>	423,744	309,243
3			
4			
5	Total	\$ 1,391,599	\$ 1,081,041

(1) Included common utility.

	SCHEDULE A-28 Account 237 - Interest Accrued		
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	237.1 Interest accrued on long-term debt See Appendix - FN #	4	
2	237.2 Interest accrued on SDWBA loan		
3	237.3 Interest accrued on other liabilities		
4			
5	Total	\$-	\$-

SCHEDULE A-29 Account 241 - Other Current Liabilities					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	See Appendix - FN #1				
2					
3					
4					
5	Total	\$-	\$-		

	SCHEDULE A-30 Account 252 - Advances for Construction				
Line No.	(a)	Amount (b)			
1	Balance beginning of year See Appendix - FN #1				
2	Additions during year				
3	Subtotal - Beginning balance plus additions during year	\$ -			
4	Charges during year:				
5	Refunds				
6	Percentage of revenue basis				
7	Proportionate cost basis				
8	Present worth basis				
9	Total refunds	\$ -			
10	Transfers to Acct. 265, Contributions in aid of Construction				
11	Due to expiration of contracts				
12	Due to present worth discount				
13	Total transfers to Acct. 265	\$ -			
14	Securities Exchanged for Contracts				
15	Subtotal - charges during year	\$ -			
16	Balance end of year	\$ -			

	SCHEDULE A-31 Account 253 - Other Credits					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	See Appendix - FN #1					
2						
3						
4						
5	Total	\$-	\$-			

SCHEDULE A-32 Account 255 - Accumulated Deferred Investment Tax - Credits					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	Plant	(16,918)	(12,124)		
2					
3					
4					
5	Total	\$ (16,918)	\$ (12,124)		

SCHEDULE A-33 Account 282 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	Plant	394,650	237,426			
2						
3						
4						
5	Total	\$ 394,650	\$ 237,426			

	SCHEDULE A-34 Account 283 - Accumulated Deferred Income Tax Liabilities						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1	Non-Plant	(1,040,487)	(1,045,251)				
2							
3							
4							
5	Total	\$ (1,040,487)	\$ (1,045,251)				

#### SCHEDULE A-35 Account 265 - Contributions in Aid of Construction

			Grants, Contamination Proceeds 265-1 to 265-6		Other 265-7	
Line No.	ltem (a)	Total All Columns (b)	Depreciable (c)	Non-Depreciable (d)	Depreciable (e)	Non-Depreciable (f)
1	Balance beginning of year See Appendix - FN #1	\$ -				
2	Add:					
3	Contributions received during year	\$-				
4	Other credits	\$ -				
5	Total credits	\$-	\$-	\$-	\$-	\$-
6	Deduct:					
8	Non-depreciable property retired	\$ -				
9	Other debits	\$-				
10	Total debits	\$ -	\$-	\$-	\$-	\$-
11	Balance end of year	\$ -	\$-	\$-	\$-	\$-

#### SCHEDULE A-36

Account 272 - Accum. Amort. of Contributions - Debit (Note: Show beginning debit balance as positive)

Line	Item	Amount
No.	(a)	(b)
1	Balance beginning of year See Appendix - FI	N #1
2	Add: Charges from the following:	
3	Acct. 108 Accum. Depre. Water Plant	
4	Acct. 108.2 Accum. Depre. Water Plant - Grant Funds	
5	Acct. 108.3 Accum. Depre. Water Plant - Other	
6	Other debits	
7	Total debits	\$-
8	Deduct:	
10	Other credits	
12	Balance end of year	\$-

	SCHEDULE B INCOME STATEMENT						
Line	Acct.	Account	Schedule Number	Amount			
No.	No.	(a)	(b)	(c)			
1		UTILITY OPERATING INCOME					
2	400	Operating Revenues	B-1	4,766,519			
3							
4		OPERATING REVENUE DEDUCTIONS					
5	401	Operating Expenses <sup>(1)</sup>	B-2	6,446,526			
6	403	Depreciation Expense <sup>(2)</sup>	A-3	918,579			
7	407	SDWBA Loan Amortization Expense	A-3	-			
8	408	Taxes Other Than Income Taxes	B-3	227,274			
9	409	State Corporate Income Tax Expense	B-3	(310,394)			
10	410	Federal Corporate Income Tax Expense	B-3	(558,568)			
11		Total operating revenue deductions		\$ 6,723,417			
12		Total utility operating income		\$ (1,956,898)			
13							
14	40.4	OTHER INCOME AND DEDUCTIONS					
15	421	Non-Utility Income	B-5	-			
16	426	Miscellaneous Non-Utility Expense	B-5	-			
17	427	Interest Expense (excluding SDWBA)	B-6	-			
18 19	427	Interest Expense (SDWBA) Total other income and deductions	B-6	- ¢			
20		Net income / <loss></loss>	+	\$- \$(1,956,898)			

(1) Includes Regulatory Dedit of \$458,313(2) Depreciation Expense excludes allocation of common utility expense of \$4,553

		SCHEDULE B-1				
		Account 400 - Operating	Revenues			
					During Year	
			Amount	Amount	Show Decrease	
Line	Acct.	Account	Current Year	Preceding Year	in (Parenthesis)	
No.	No.	(a)	(b)	(c)	(d)	
1		WATER SERVICE REVENUES				
2	460	Unmetered water revenue				
3		460.1 Residential, Single-family, Multiple Dwelling Units			\$-	
4		460.2 Commercial and Miscellaneous			\$ -	
5		460.3 Large Water Users			\$-	
6		460.4 Safe Drinking Water Bond Surcharge			\$ -	
7		460.5 Other Unmetered Revenue			\$ -	
8		Subtotal	\$-	\$-	\$-	
9						
10	462	Fire protection and hydrant revenue				
11		462.1 Public Fire Protection			\$ -	
12		462.2 Private Fire Protection	64,293	61,392	\$ 2,901	
13		Subtotal	\$ 64,293	\$ 61,392	\$ 2,901	
14						
15	465	Irrigation revenue	249,962	247,104	\$ 2,858	
16	170					
17	470	Metered water revenue	4 000 0 10	1 007 100	<b>A</b> (50.040	
18		470.1 Residential, Single-family, Multiple Dwelling Units	1,660,343	1,207,133	\$ 453,210	
19		470.2 Commercial and Multi-residential Master Metered	2,698,355	2,174,739	\$ 523,616	
20		470.3 Large Water Users			\$-	
21		470.4 Safe Drinking Water Bond Surcharge			\$ -	
22		470.5 Other Metered Revenues	¢ 4.050.000	¢ 0.004.070	\$ -	
23					\$ 976,826	
24		Total water service revenues	\$ 4,672,953	\$ 3,690,368	\$ 982,585	
25	400		00.500	405.040	¢ (40.050)	
26 27	480	Other water revenue	93,566	135,818	\$ (42,252)	
21		Total Operating Revenues	\$ 4,766,519	\$ 3,826,186	\$ 940,333	

	SCHEDULE B-2 Account 401 - Operating Expenses								
Line No.	Acct. No.					Amount Preceding Year (c)		Net Change During Year Show Decrease in (Parenthesis) (d)	
1				(~)		(•)		()	
2		VOLUME RELATED EXPENSES	1						
3	610	Purchased Water	1				\$	-	
4	615	Power		447,769		165,600	\$	282,169	
5	618	Other Volume Related Expenses		131,126		129,877	\$	1,249	
6		Total volume related expenses	\$		\$	295,477	\$	283,418	
7			1	· · · ·					
8		NON-VOLUME RELATED EXPENSES	1						
9	630	Employee Labor		2,604,012		2,874,102	\$	(270,090)	
10	640	Materials		189,230		107,148	\$	82,082	
11	650	Contract Work		549,137		328,947	\$	220,190	
12	660	Transportation Expense		154,843		140,322	\$	14,521	
13	664	Other Plant Maintenance Expenses		-			\$	-	
14		Total non-volume related expenses	\$	3,497,222	\$	3,450,519	\$	46,703	
15		Total plant operation and maintenance exp.	\$	4,076,117	\$	3,745,996	\$	330,121	
16									
17		ADMINISTRATIVE AND GENERAL EXPENSES							
18	670	Office Salaries		199,046		275,825	\$	(76,779)	
19	671	Management Salaries		330,815		506,556	\$	(175,741)	
20	674	Employee Pensions and Benefits		-		-	\$	-	
21	676	Uncollectible Accounts Expense		-		-	\$	-	
22	678	Office Services and Rentals		9,253		35,929	\$	(26,676)	
23	681	Office Supplies and Expenses		6,059		3,214	\$	2,845	
24	682	Professional Services		1,023,102		1,075,875	\$	(52,773)	
25	684	Insurance		-		-	\$	-	
26	688	Regulatory Compliance Expense		(849)		31,314	\$	(32,163)	
27	689	General Expenses <sup>(1)</sup>		802,983		264,029	\$	538,954	
28		Total administrative and general expenses	\$	2,370,409	\$	2,192,742	\$	177,667	
29	800	Expenses Capitalized - Credit (Optional)					\$	-	
30	900	Clearing Accounts (Optional)					\$	-	
31		Net administrative and general expense	\$	2,370,409	\$	2,192,742	\$	177,667	
32		Total Operating Expenses <sup>(1)</sup>	\$	6,446,526	\$	5,938,738	\$	507,788	

(1) Includes Regulatory Debit of \$458,313 and Regulatory Credit of (\$284,977) for Dec. 31, 2022 and Dec. 31, 2021, respectively.

	SCHEDULE B-3 Accounts 408, 409, 410 - Taxes Charged During the Year							
		Distribution of	Faxes Charged					
Line	Type of Tax	Water	Noputility	Total Taxes Charged				
	Type of Tax		Nonutility	During Year				
No.	(a)	(b)	(c)	(d)				
1	408 Taxes other than income taxes:							
2	408.1 Property taxes	227,274		\$ 227,274				
3	408.2 Payroll taxes			\$-				
4	408.3 Other taxes and licenses			\$-				
5	Total taxes other than income taxes	\$ 227,274	\$-	\$ 227,274				
6								
7	409 State corporate income tax	(310,394)		\$ (310,394)				
8	410 Federal corporate income tax <sup>(1)</sup>	(558,568)		\$ (558,568)				
9	Total income taxes	\$ (868,962)	\$-	\$ (868,962)				
10								
11	Total	\$ (641,688)	\$-	\$ (641,688)				

(1) Comprised of Federal current tax benefit (\$771,796) and Federal deferred tax expense \$213,228

#### SCHEDULE B-4

#### **Reconciliation of Reported Net Income for Federal Income Taxes**

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 27	(1,956,898)
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	Unallowable Deductions - Federal and State Income Tax	(868,963)
5	Additional Deductions:- Additional Depreciation	(704,346)
6	<ul> <li>Allocated Interest Expense</li> </ul>	(457,054)
7	- Ad Valorem	2,334
8	- Balancing Accounts	(106,491)
9	- State Tax	424,143
10	Federal tax net income	(3,667,275)
11	Computation of tax:	(770,127)
12	Net operatin loss reclass	
13	True up of prior year tax return	(1,669)
14		(771,796)
15		· · · ·
16		
17		

3 Show taxable year if other than calendar year from \_\_\_\_\_ to \_\_\_\_\_

 Excludes allocation of common utility depreciation expense of \$4,553 which is also excluded in Schedule B page 27

	SCHEDULE B-5 Accounts 421 and 426 - Income and Expense from Non-Utility Operations						
Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)				
1	See Appendix - FN #1						
2							
3							
4							
5	Total	\$-	\$-				

	SCHEDULE B-6 Account 427 - Interest Expense	
Line No.	Description (a)	Amount (b)
1	Interest on SDWBA loan See Appendix - FN #4	
2	Interest on other (give details below):	
3		
4		
5		
6		
7		
8		
9		
10	Total	\$-

SCHEDULE C-1 Compensation of Individual Proprietor, Partners and Employees Included in Expenses								
				Salaries	Salaries	Total Salaries		
			Number at	Charged to	Charged to	and		
Line	Acct.	Account	End of Year	Expense	Plant Accounts	Wages Paid		
No.	No.	(a)	(b)	(C)	(d)	(e)		
1	630	Employee Labor	33	2,604,012	235,337	\$ 2,839,349		
2	670	Office salaries	13	199,046		\$ 199,046		
3	671	Management salaries	6	330,815		\$ 330,815		
4						\$-		
5						\$-		
6		Total <sup>(1)</sup>	52	\$ 3,133,873	\$ 235,337	\$ 3,369,210		

(1) Total employee headcount of 52 is for Gas, Water and Electric operations.

	SCHEDULE C-2 Loans to Directors, Officers, or Shareholders								
Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)	
1.	See Appendix -	FN #1							
2.									
3.									
4.									
5.									
6.									
7.	Total		\$-						

	SCHEDULE C-3	
	Engineering and Management Fees and Expenses, etc., During Year	
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and corporation, association, partnership, or person covering supervision and/or management of any department of the respondent such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and als payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock or <b>NOT APPLICABLE</b>	's affairs, o the
1.	Did the respondent have a contract or other agreement with any organization or person covering supervision	on and/or o:
2.	Name of each organization or person that was a party to such a contract or agreement.	
3.	Date of original contract or agreement:	
4.	Date of each supplement or agreement:	
5.	Amount of compensation paid during the year for supervision or management:	\$
6.	To whom paid:	
7.	Nature of payment (salary, traveling expenses, etc.):	
8.	Amounts paid for each class of service:	
9.	Basis for determination of such amounts:	
10.	Distribution of payments: (a) Charged to operating expenses (b) Charged to capital amounts (c) Charged to other account Total	Amount \$
11.	Distribution of charges to operating expenses by primary accounts: Number and Title of Account: Total	Amount \$ \$ \$ \$ \$
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?	·
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned above of the instrument in due form has been furnished, in which case a definite reference to the report of the relative to which it was furnished will suffice.	

		Sol	Irces o	SCHI f Suppl			D-1 Vater De	evelon	ed			
		000		i Suppi	yan		valer De	evelop	cu			
		STREAMS				FLC	N W	(uni	t) <sup>2</sup>	Annual		
		From Stream								Quantities		
Line		or Creek	Locatio	on of	Pr	riority	/ Right	Diver	sions	Diverted		
No.	Diverted into*	(Name)	Diversio	n Point	Clai	im	Capacity	Max.	Min.	(Unit) <sup>2</sup>	Remarks	
1												
2												
	NOT APPLICAE	BLE										
4												
5						Appuol						
			VVE					Pum	nina	Annual Quantities		
Line	At Plant					1 <sub>L</sub>	epth to		acity	Pumped		
No.		Location	Number	Dimensi			Water		(Unit) <sup>2</sup>	(Unit) <sup>2</sup>	Remarks	
NO. 6	(Name or Number) No. 5A Well	Middle Ranch	Number 1	Dimension 12"	ons		27.50'		350		Remarks	
7	No. 1A Well	Middle Ranch	1	12			27.50 25.72'		375	104		
8	No. 6A Well	Middle Ranch	1	10			27.70'		300	104		
9	Howland's Lndg		1	16"			-	0	FF	-	OFF	
-	Howland's Lndg		1	4"			11.33'		43	30		
10b	Blackjack	Blackjack	1	6"			45.0'		2	1		
10c	White's Lndg	White's Lndg #4	1	6"		ł	52.31'	40		11		
	Toyon	Toyon Canyon	1	4"			20.25'	14		10		
		Cottonwood Cyn	1	10"		;	37.95'	35		4		
		Cottonwood Cyn	1	10"			-	OFF		1	OFF	
0	Sweetwater	Sweetwater Cyn Pebbly Beach	1	6" 10"		6	89.59'	24 300		15 229	Combined	
	Desal Desal	Pebbly Beach	1	10				300		229	Complitied	
101	Desa	r ebbly beach	FLOW IN				Annual					
TUNNELS AND SPRINGS(Unit) <sup>2</sup>					Quantities							
Line								(01111)		Used		
No.	Designation	Location	Nur	mber	Ν	Maximum Minimum		mum	(Unit) <sup>2</sup>	Remarks		
11	Designation	Location	INUI	IDEI	1	viani	num	IVIIIII	mum	(01111)	I CIIIdi KS	
12												
	NOT APPLICAE	BLE										
14												
15												
			F	Purchased	d Wate	er fo	r Resale					
	Purchased from								6			
-	Annual quantitie	es purchased						(Unit cho	sen) <sup>∠</sup>			
18												
19			a if any									
		reservoir, etc., with nam ter surface below ground										
		stablished use for expres		pred and used in	n larde ar	mount	s is the acre for	ot, which equi	als 42,560 cut	pic feet: in domestic		
		allon or the hundred cubi										
	-	er day, or in the miner's i			-	-			·			
				SCH								
			Descr	iption o	of Sto	ora	ge Faci	lities				
Line No.	Тур	be	Number		bined					Remarks		
	' ' yr			nber (Gallons or Acre Feet)								

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth	1	343,446,954	1054 AF
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth	1	9,449,650	29 AF
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	13	2,225,000	6.8 AF
12	Concrete			
13	Total	15	355,121,604	

	SCHEDULE D-3													
	Description of Transmission and Distribution Facilities													
	A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)Not Applicable													
	Capacitie	S IN CUDIC FO	eet Per Sec	cona or I	liners	incnes (	State	vvnici	n)	/N	οτ Αρριι	icabi	e	
Line												_		
No. 1	Ditch <b>Not Applicable</b>	0 to 5	6 to 10	11	to 20	21 to	5 30	31	to 40	41	to 50	5	1 to 75	76 to 100
2	Flume													
3	Lined conduit													
4														
5	Total	-		-	-		-		-		-		-	-
	A. LENGTH O	F DITCHES. F	LUMES AN	D LINED	CONDL	JITS IN N	AILES	FOR V	ARIOU	S CAF	PACITIES	5 - Coi	ntinued	
		in Cubic Fee									Not App			
Line			1			1								Total
No.		101 to 200	201 to 30	00 301	to 400	401 to	500	501	to 750	751	to 1000	Ov	ver 1000	All Lengths
6	Ditch Not Applicable	10110 200	20110-01										0. 1000	-
7	Flume													-
8	Lined conduit													-
9														
10	Total	-		-	-		-		-		-		-	-
	B. F001	AGES OF PI	PE BY INSI	DE DIAM	ETERS	IN INCH	ES - N	OT IN	CLUDIN	G SEF	RVICE PI	IPING	;	
Line														
No.		1	1 1/2	2	2	2 1/2	÷	3	4		5		6	8
11 12	Cast Iron Cast Iron (cement lined)				_								1,075	
12	Cast from (cernent lined)													
14	Copper			5	60									
	Riveted steel			-										
16	Standard screw		2,000	28,92	22		16	6,650	18,	753			840	)
17	Screw or welded casing													
18	Cement - asbestos						2	2,102	22,	058			8,738	
19	Welded steel												10,591	1,050
20 21	Wood Other		200	2,34	19		1	.720	2	290			11,012	945
21	Total	_	2,200	31,8		-		),472	43,			-	32,256	
	i otai		2,200	01,0				,,,,	10,	101			02,200	1,000
		o of pine -:		=====	<b></b>									
	B. FOOTAGE		INSIDE DI	AMETER	S IN IN	JHES - N	NOFIN	ICLUD	ING SE	RVICE			ntinued Sizes	
Line													Sizes Sizes)	Total
No.		10	12	14		16	1	8	20	, 1	4" to 12		12" to 14"	All Sizes
23	Cast Iron	25,295	12			10		Ŭ						26,370
24	Cast Iron (cement lined)													-
25	Concrete													-
26	Copper											-+		560
27	Riveted steel													-
28	Standard screw											-+		67,165
29 30	Screw or welded casing Cement - asbestos	28,879										-+		- 61,777
30	Welded steel	60,660										-+		72,301
32	Wood	00,000												-
33	Other													18,515
34	Total	114,834	-		-	-		-		-		-		- 246,688

SCHEDULE D-4 Number of Active Service Connections							
	Metereo	d - Dec 31	Flat Rate	e - Dec 31			
	Prior	Current	Prior	Current			
Size	Year	Year	Year	Year			
5/8 x 3/4 - in	947	1,051					
3/4 - in	619	527					
1 - in	218	224					
1 1/2	72	71					
2 - in	108	109					
3 - in	4	4					
4 - in	29	28					
6 - in	2	2					
8 - in	1	1					
Total	2,000	2,017	-	-			

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year				
Active Servic Size Meters Connections				
5/8 x 3/4 - in	1,051	1,051		
3/4 - in	527	527		
1 - in	224	224		
1 1/2 - in	71	71		
2- in	109	109		
3 - in	4	4		
4 - in	28	28		
6 - in	2	2		
8 - in	1	1		
Total	2,017	2,017		

	SCHEDULE D-6			
Meter Testing	Data			
Number of Meters Tested During Year as Pres	cribed			
in Section VI of General Order No. 103:				
<ol> <li>New, after being received</li> </ol>	0			
2. Used, before repair	0			
3. Used, after repair	0			
<ol><li>Found fast, requiring billing</li></ol>				
adjustment	0			
Number of Meters in Service Since Last T	est			
1. Ten years or less	809			
<ol><li>More than 10, but less</li></ol>				
than 15 years	176			
3. More than 15 years	1032			

		SC	HEDULE	D-7				
Water o	lelivered to Mete	ered Customers	by Months a	nd Years in	Acre Feet (U	nit Chosen)1		
			During	g Current Year				
-	January	February	March	April	Мау	June	July	Subtotal
Single-family residential	7.03	7.05	8.41	8.38	9.11	9.42	9.64	59.04
Commercial and Multi-residential	22.29	12.66	15.67	20.74	15.32	15.93	17.69	120.30
Large water users								-
Public authorities								-
Irrigation	1.98	0.45	1.26	0.56	0.65	4.54	1.31	10.75
Other - Dedicated Fire Protection	0.32	-	-	-	-	0.01	0.01	0.34
Total	32	20	25	30	25	30	29	190.43
			During	Q Current Year				Total
-	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential	12.04	9.50	9.11	8.87	6.48	46.00	105.04	102.86
Commercial and Multi-residential	32.34	29.89	19.20	17.68	16.08	115.19	235.49	197.01
Large water users						-	-	-
Public authorities						-	-	-
Irrigation	0.78	3.24	0.89	2.34	2.08	9.33	20.08	17.61
Other - Dedicated Fire Protection	0.02	-	-	0.01	-	0.03	0.37	0.72
Total	45	43	29	29	25	170.55	360.98	318.19

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated: N/A (Landscaping)

Total population served: 4,201

#### SCHEDULE D-8 Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?

NA

2. Are you having routine laboratory tests made of water served to your consumers?

3. Do you have a permit from the State Board of Public Health for operation of your water system?

4. Date of permit:7/2/1975 See Subsidiary District Reports

5. If permit is "temporary", what is the expiration date?

6. If you do not hold a permit, has an application been made for such permit?

7. If so, on what date?

Yes

Yes

Yes Permit # 75-029

#### SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

2023 Proxy statement for the meeting to be held on April 27, 2023 submitted herewith.

#### SCHEDULE E-1

#### FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name:	Not Applicable
Address:	
Phone Number:	
Account Number:	
Date Hired:	

2. Total surcharge collected from customers during the 12 month reporting period:

\$ Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 X 3/4 inch		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
Number of		
Flat Rate		
Customers		
Total	-	

Т

Т

3. Summary of the bank account activities showing:

Balance at beginning of year	\$
Add: Surcharge collections	
Interest earned	
Other deposits	
Less: Loan payments	
Bank charges	
Other withdrawals	
Balance at end of year	\$ -

4. Reason for other deposits/withdrawals

5. Total Accumulated Reserve

\$\_\_\_\_

\_\_\_\_\_

### SCHEDULE E-2 FACILITIES FEES DATA

**Class B**: Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).

**Class C**: Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.

1. Trust Account Information:

Bank Name:	Not Applicable
Address:	
Account Number:	
Date Opened:	

2. Facilities Fees collected for new connections during the calendar year:

#### A. Commercial

NAME		AMOUNT
	\$	
	\$	
	\$	
	\$	
	Ť	
B. Residential		
NAME		AMOUNT
	\$	
	\$	
	\$	
	\$	
Summary of the bank account activities showing:		
Balance at beginning of year	\$	
Deposits during the year	¥	
Interest earned for calendar year	—	
Withdrawals from this account		
	¢	
Balance at end of year	\$	
Reason or Purpose of Withdrawal from this bank account:		
Reason of Fulpose of Williurawal from this bank account.		

DECLARATION					
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)					
I, the undersigned		Kate Sturgess			
	Officer, P	artner, or Owner (Please Print)			
of	SOUTHERN CALIFORNIA EDISON COMPANY				
Name of Utility					
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2022 through December 31, 2022.					
	NT & CONTROLLER (SCE/EIX) ïtle (Please Print)	bocuSigned by: Late sturgess 5B7FBC076F8746E Signature			
	626-302-0551	4/24/2023			
Т	elephone Number	Date			

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	• •

	ate Certified Wa	
	ent Plant Opera	
Grade T3	License #	Expiration Date
Frank Beach	19842	5/1/2025
Daniel Arnold	35131	7/1/2023
Nancy Joos	32015	10/1/2023
Jessie McDonald	36390	8/1/2023
Grade T2	License #	Expiration Date
Kenneth Foster	26379	2/1/2026
Joseph Hernandez	31828	4/1/2025
James Laflin	37543	7/1/2024
Weston Leonhardi	37750	11/1/2024
Eduardo Morones	35399	7/1/2025
Tyson Farley	36265	6/1/2023
Tyler Engel	43817	1/1/2026
Jim D. Felix 3	36578	8/1/2023
Lorenzo Gonzalez	27763	7/1/2024
Torrey Morand	27720	7/1/2024
Carlos Arevalo	40388	5/1/2023
Shawn Hall	27856	8/1/2024
Robert Konigsmark	28697	7/1/2025
Cynthia Mahan	43272	7/1/2025
James Hinkley	24237	7/1/2025
Brandon Hinkley	41902	6/1/2024
2022 St	ate Certified Wa	ater
Grade D4	License #	Expiration Date
Frank Beach	8321	3/1/2024
Grade D3	License #	Expiration Date
Kenneth Foster	26099	2/1/2024
Joseph Hernandez	38169	5/1/2024
Nancy Joos	39599	3/1/2026
James Laflin	44793	10/1/2024
Jessie McDonald	44561	1/1/2025
Daniel Arnold	42120	6/1/2023
Grade D2	License #	Expiration Date
Shane Moeller	51251	5/1/2025
James Hinkley	31852	12/1/2024
Tyler Engel	53035	4/1/2024
Brandon Hinkley	49301	11/1/2023
Weston Leonhardi	48835	8/1/2023

#### Appendix For CPUC Annual Reports

#### Footnote #1

Catalina Water Operations is not a separate legal entity. The information requested is not available on a Catalina Water Operations Standalone basis.

In SCE's November 17, 2022 letter to the Utility Audits, Risk and Compliance Division of the CPUC responding to an audit finding, SCE indicated that it reserves the right to seek a ruling clarifying that Catalina Water Operations is exempt from G.O. 104-A annual reporting requirements or may continue to report certain balance sheet items with nil values and explanatory footnotes. As of this filing, SCE continues to coordinate with the CPUC's Water Division to seek such a ruling.

#### Footnote #2

Catalina customer bills are combined for water, electric and gas services provided to them on the island. In addition, some Catalina customers also are provided electric services on the mainland for other property that they occupy. These services for these multiple accounts are consolidated into a single bill and therefore, we are not able to provide Catalina Water Operations Standalone basis.

#### Footnote #3

Catalina Water Operations is not a separate legal entity. SCE does not maintain separate cash accounts for Catalina. Expenses incurred are paid out of an SCE general cash account.

#### Footnote #4

Catalina Water Operations is not a separate legal entity. SCE does not maintain separate retained earnings accounts for Catalina. Catalina retained earnings are comingled with SCE. SCE does not raise external funds for Catalina Water Operations, but rather raises funds to meet its total SCE capital requirement. Catalina Water Operations does not have a separate cost of capital proceeding, but instead the CPUC has traditionally used SCE's company-wide rate of return for Catalina Water Operations.

#### Footnote #5

Catalina Water Operations uses the same procedures for purchasing materials and supplies and accounts payable as is used for other SCE operations. Our accounts payable department receives and processes bills from the vendor which is not identified separately for Catalina Water Operations. The SCE treasury department submits payments to vendors based on the direction of the accounts payable department out of the SCE general cash account.