Received Examined							
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20	023						
ANNUAL	REPORT						
C)F						
DISTRICT WATER S	YSTEM OPERATIC	NS					
C)F						
CALIFORNIA WATER SI	ERVICE COMPANY						
(NAME OF CORF		Fremont					
Name of District: Los Angeles Region Location:	Palos Verdes, Lancaster	Los Angeles Kern County					
		Kenrobunty					
ТО	THE						
PUBLIC UTILITIE	ES COMMISSION						
STATE OF CALIFORNIA							
FOR THE YEAR ENDED DECEMBER 31, 2023							
REPORT MUST BE FILED NO	LATER THAN MARCH 31, 2024						

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN MARCH 31, 2024** with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298 bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2023 through December 31, 2023. Fiscal year reports will not be accepted.

			SCH	EDULE A-1	a						
		Account 1	00.1 -	Utility Pla	nt in	Service					
	Los Ange	les Region					1				
			1	Balance	Ac	ditions	(Retir	ements)	Other D	ebits	Balance
Line		Title of Account	Be	eg of Year	Dur	ing Year	Durir	ng Year	or (Cre	dits)	End of Year
No.	Acct	(a)		(b)		(c)		(d)	(e)		(f)
1		I. INTANGIBLE PLANT	-								
2	301	Organization		8,605		-		-		-	\$ 8,605
3	302	Franchises and Consents (Schedule A-1c)		250		-		-		-	\$ 250
4	303	Other Intangible Plant		517,423		21,120		-		-	\$ 538,543
5		Total Intangible Plant	\$	526,278	\$	21,120	\$	-	\$	-	\$ 547,399
6											
7		II. LANDED CAPITAL									
8	306	Land and Land Rights	\$	2,964,779	\$	44,792	\$	-	\$	-	\$ 3,009,571
9											
10		III. SOURCE OF SUPPLY PLANT									
11	311	Structures and Improvements		-		-		-		-	\$ -
12	312	Collecting and Impounding Reservoirs		-		-		-		-	\$ -
13	313	Lake, River and Other Intakes		-		-		-		-	\$ -
14	314	Springs and Tunnels				-					\$ -
15	315	Wells		1,302,577		-		-		-	\$ 1,302,577
16	316	Supply Mains		28,959		-		-		-	\$ 28,959
17	317	Other Source of Supply Plant				-					\$ -
18		Total Source of Supply Plant	\$	1,331,536	\$	-	\$	-	\$	-	\$ 1,331,536
19											
20		IV. PUMPING PLANT									
21	321	Structures and Improvements		6,581,157		131,850		(7,322)		-	\$ 6,705,686
22	322	Boiler Plant Equipment				-					\$ -
23	323	Other Power Production Equipment				-					\$ -
24	324	Pumping Equipment		25,021,521		989,857	(108,472)		-	\$ 25,902,906
25	325	Other Pumping Plant		51,414		-		-		-	\$ 51,414
26		Total Pumping Plant	\$	31,654,092	\$ 1	,121,707	\$ (115,794)	\$	-	\$ 32,660,006
27											
28		V. WATER TREATMENT PLANT									
29	331	Structures and Improvements		39,471		-		-		-	\$ 39,471
30	332	Water Treatment Equipment		349,337		-		-		-	\$ 349,337
31		Total Water Treatment Plant	\$	388,808	\$	-	\$	-	\$	-	\$ 388,808

		\$	SCHEDULE A	-1a			SCHEDULE A-1a										
		Account 100.1 - U	Jtility Plant in S	Service (Co	ntinued)												
	Los Ang	eles Region															
			Balance	Additions	(Retirements)	Other Debits	Balance										
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year										
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)										
32		VI. TRANSMISSION AND DIST. PLANT															
33	341	Structures and Improvements	498,778	777,249	(32,671)	-	\$ 1,243,356										
34	342	Reservoirs and Tanks	7,977,359	812,963	(74,291)	-	\$ 8,716,031										
35	343	Transmission and Distribution Mains	187,784,983	5,969,111	(12,746)	-	\$ 193,741,349										
36	344	Fire Mains	-	-	-	-	\$ -										
37	345	Services	18,613,864	286,453	(12,135)	-	\$ 18,888,183										
38	346	Meters	5,949,925	87,143	-	-	\$ 6,037,068										
39	347	Meter Installations	-	-	-	-	\$ -										
40	348	Hydrants	7,708,256	236,550	(189)	-	\$ 7,944,617										
41	349	Other Transmission and Distribution Plant		-			\$ -										
42		Total Transmission and Distribution Plant	\$ 228,533,165	\$ 8,169,470	\$ (132,032)	\$-	\$ 236,570,603										
43																	
44		VII. GENERAL PLANT															
45	371	Structures and Improvements	2,665,542	-	-	-	\$ 2,665,542										
46	372	Office Furniture and Equipment	156,031	-	-	-	\$ 156,031										
47	373	Transportation Equipment	363,762	-	(83,137)	-	\$ 280,625										
48	374	Stores Equipment	981	-	-	-	\$ 981										
49	375	Laboratory Equipment	1,683	-	-	-	\$ 1,683										
50	376	Communication Equipment	-	-	-	-	\$ -										
51	377	Power Operated Equipment	11,970	-	-	-	\$ 11,970										
52	378	Tools, Shop and Garage Equipment	320,369	33,773	(94,800)	-	\$ 259,342										
53	379	Other General Plant	3,580	-	-	-	\$ 3,580										
**	380	Leased Property	-	-	-	-	\$ -										
54		Total General Plant	\$ 3,523,918	\$ 33,773	\$ (177,937)	\$-	\$ 3,379,754										
55																	
56		VIII. UNDISTRIBUTED ITEMS															
57	390	Other Tangible Property	-	-	-	-	\$ -										
58	391	Utility Plant Purchased	-	-	-	-	\$ -										
59	392	Utility Plant Sold	-	-	-	-	\$ -										
59	395	Recycled Water Depr Plant	-	-	-	-	\$ -										
	***	Dist GO Plant Allocation	11,071,606	957,599	(78,540)	(505)	11,950,161										
	****	Rancho Dominguez Allocation	2,462,259	362,940	(47,790)	-	2,777,409										
60		Total Undistributed Items	\$ 13,533,865	\$ 1,320,539	\$ (126,329)	\$ (505)	\$ 14,727,570										
61		Total Utility Plant in Service	\$ 282,456,441	\$ 10,711,402	\$ (552,092)	\$ (505)	\$ 292,615,246										

ľ

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant										
	Balance Additions (Retirements) Other Debits Balance										
Line	Line Title of Account Beg of Year During Year Or (Credits) End of Y						End of Year				
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)				
1	393	Recycled Water Intangible Plant		-			\$-				
2	394	Recycled Water Land and Land Rights		-			\$-				
3	395	Recycled Water Depreciable Plant	-	-	-	-	\$-				
4		Total Recycled Water Utility Plant	\$-	\$-	\$-	\$-	\$-				

	SCHEDULE A-1c Account 302 - Franchises and Consents								
				Date of					
				Acquisition					
		Date of	Term in Years	by	Balance				
Line	Name of Original Grantor	Grant	(c)	Utility	End of Year ¹				
No.	(a)	(b)		(d)	(e)				
1	City of Rolling Hills Estates Ord 58	11/1/58	perpetual		250				
2									
3									
4									
5				Total	\$ 250				

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

SCHEDULE A-4 RATE BASE AND WORKING CASH LOS ANGELES COUNTY REGION

		Balance	Balance
ine	Title of Account	12/31/2023	1/1/2023
No. Acc		(b)	(c)
	RATE BASE		
1	Utility Plant		
2	Plant in Service	\$280,646,691	\$271,368,5
3	Construction Work in Progress	\$0	
4	General Office Prorate	\$11,952,458	\$11,124,6
5	Rate Base Write-up (Adj. for Dominguez, Antelope Valley and Kern River Valley Net of Depreciation)	\$177,493	\$201 ,1
6	Plant not Funded by Cal Water (Funded by DWR and SRF Loans)	\$0	
7	Total Gross Plant (=Line 2 + Line 3 + Line 4 + Line 5 + Line 6)	\$292,776,641	\$282,694,3
8	Less Accumulated Depreciation and Reserve for Amortization of Intangibles		
9	Plant in Service	\$71,037,871	\$65,119,1
10	General Office Prorate	\$5,422,365	\$4,494,8
11	Total Accumulated Depreciation (=Line 9 + Line 10)	\$76,460,236	\$69,614,0
12	Less Other Reserves		
13	Deferred Income Taxes	\$22,628,630	\$22,585,3
14	Deferred Investment Tax Credit	\$49,040	\$58,2
15	Other Reserves (General Office Prorate)	\$791,098	\$884,3
16	Total Other Reserves (=Line 13 + Line 14 + Line 15)	\$23,468,768	\$23,527,9
17	Less Adjustments		
18	Contributions in Aid of Construction	\$3,644,124	\$3,685,5
19	Advances for Construction	\$2,604,192	\$2,458,6
20	Other		. , ,
21	Total Adjustments (=Line 18 + Line 19 + Line 20)	\$6,248,316	\$6,144,
22	Add Materials and Supplies	\$1,168,027	\$1,052,
23	Add Working Capital (Tank Painting)	\$1,298,942	\$755,
24	Add Working Cash (=Line 37)	\$7,126,660	\$7,462,
25	TOTAL RATE BASE		
26	(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$194.894.007	\$191,923,
	Notes: 1 Cal Water does not include CWIP in rate base. 2 Includes rate base write-up as adopted in D.00-05-047 for merger-synergy adjustments.		

	Working Cash		
27	Determination of Operational Cash Requirement		
28	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	\$45,541,496	\$47,773,383
29	Purchased Power & Commodity for Resale*	\$27,955,838	\$29,632,905
30	Meter Revenues: Bimonthly Billing	\$9,521,230	\$10,690,505
31	Other Revenues: Flat Rate Monthly Billing	\$39,677	\$28,219
32	Total Revenues (=Line 30 + Line 31)	\$9,560,907	\$10,718,724
33	Ratio - Flat Rate to Total Revenues (=Line 31 / Line 32)	0.41%	0.26%
34	5/24 x Line 25 x (100% - Line 33)	\$9,448,438	\$9,926,585
35	1/24 x Line 28 x Line 33	\$7,875	\$5,241
36	1/12 x Line 29	\$2,329,653	\$2,469,409
37	Operational Cash Requirement (=Line 57 + Line 58 - Line 59)	\$7,126,660	\$7,462,417
	Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed * after receipt (metered).		

				SCHEDULE	A-5			
			Accounts 250, 251	, 252, 253, 259 -	 Depreciation an 	d Amortization Re	serves	
	-			Los Angeles Region				
				Account 250	Account 251	Account 252	Account 253	Account 259
					Limited-Term	Utility Plant		Recycled
Line			ltem	Utility Plant	Utility Investments	Acquisition Adjustments	Other Property	Water Utility Plant
No.			(a)	(b)	(c)	(d)	(e)	(f)
1	Balance	n rese	rves at beginning of year	69,192,810.54	234,509.94	-	-	
2	Add:	Credit	ts to reserves during year					
3	(a) Ch	arged	to Account 503	7,361,985.52				
4	(b) Ch	arged	to Account 504		51,303.37			
5	(c) Ch	arged	to Account 505					
6	(d) Ch	arged	to Account 265					
7	(e) Ch	arged	to clearing accounts					
8	(f) Sal	vage r	ecovered	13,105.53				
9	(g) All	other	credits ¹	1,316.49				
10			Total credits	\$7,376,407.54	\$51,303.37	\$0.00	\$0.00	\$0.00
11	Deduct:	Debits	s to reserves during year					
12		(a) B	ook cost of property retired	550,483.47				
13		(b) C	ost of removal	41,836.14				
14		(c) A	II other debits ¹	-	437.40			
15			Total debits	592,319.61	437.40	0.00	0.00	0.00
16	Balance	n rese	rve at end of year	75,976,898.47	285,375.91	0.00	0.00	0.00
17								
18	State me	thod of	f determining depreciation charges.					
19								
20								
21								
22								
23	Report th	e depr	eciation claimed in your Federal Inc	ome Tax Return for the	e year - \$			
24								
25	¹ Indicate	the na	ture of these items and show the ac	counts affected by the	contra entries.			
26								
27								

SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

	Los An	geles Region			Debits to		
			Balance	Credits to Reserve	Reserves During Year	Salvage and Cost of	Balance
			Beginning	During Year	Excl. Cost	Removal Net	End
Line		DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	of Year
No.	Acct.	(a)	(b)	(c)	(d)	(e)	(f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and Improvements	12,304.96	-	-	-	12,304.96
3	312	Collecting and Impounding Reservoirs	-	-	-	-	-
4	313	Lake, river and Other Intakes	-	-	-	-	-
5	314	Springs and Tunnels	-	-	-	-	-
6	315	Wells	868,790.05	58,876.32	-	-	927,666.37
7	316	Supply Mains	46,891.26	(254.76)	-	-	46,636.50
8	317	Other Source of Supply Plant	-	-	-	-	-
9		Total Source of Supply Plant	927,986.27	58,621.56	-	-	986,607.83
10							
11		II. PUMPING PLANT					
12	321	Structures and Improvements	2,264,810.25	504,509.16	(7,321.70)	-	2,761,997.71
13	322	Boiler Plant Equipment	-	-	-	-	-
14	323	Other Power Production Equipment	-	-	-	-	-
15	324	Pumping Equipment	5,260,600.67	680,585.64	(108,471.99)	(91,836.14)	5,740,878.18
16	325	Other Pumping Plant	21,961.84	3,413.88	-	-	25,375.72
17		Total Pumping Plant	7,547,372.76	1,188,508.68	(115,793.69)	(91,836.14)	8,528,251.61
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and Improvements	35,067.34	627.60	-	-	35,694.94
21	332	Water Treatment Equipment	351,946.90	2,061.12	-	-	354,008.02
22		Total Water Treatment Plant	387,014.24	2,688.72	_	-	389,702.96
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and Improvements	52,602.14	18,375.12	(32,671.02)	-	38,306.24
26	342	Reservoirs and Tanks	6,420,655.23	262,466.52	(74,290.77)	-	6,608,830.98
27	343	Transmission and Distribution Mains	33,170,142.08	3,599,368.44	(12,745.82)	-	36,756,764.70
28	344	Fire Mains	-	-	-	-	-
29	345	Services	8,584,399.22	750,138.00	(12,134.52)	50,000.00	9,372,402.70
30	346	Meters	3,186,163.73	117,609.12	-	-	3,303,772.85
31	347	Meter Installations	-	-	-	-	_
32	348	Hydrants	2,181,817.77	94,811.52	(189.47)	-	2,276,439.82
33	349	Other Transmission and Distribution Plant	-	-	-	-	
34		Total Transmission and Distribution Pla	53,595,780.17	4,842,768.72	(132,031.60)	50,000.00	58,356,517.29
35							

36		V. GENERAL PLANT					
37	371	Structures and Improvements	1,036,109.48	92,278.68	-	-	1,128,388.16
38	372	Office Furniture and Equipment	152,362.36	(3,565.08)	-	-	148,797.28
39	373	Transportation Equipment	(255,952.15)	83,556.24	(83,137.46)	5,760.00	(249,773.37)
40	374	Stores Equipment	1,456.56	-	-	-	1,456.56
41	375	Laboratory Equipment	(3,001.85)	293.52	-	-	(2,708.33)
42	376	Communication Equipment	(23,922.23)	-	-	-	(23,922.23)
43	377	Power Operated Equipment	10,541.09	77.76	-	-	10,618.85
44	378	Tools, Shop and Garage Equipment	201,874.53	17,139.72	(94,799.66)	-	124,214.59
45	379	Other General Plant	2,627.93	43.68	-	-	2,671.61
46	390	Other Tangible Property	-	-	-	-	-
47	391	Water Plant Purchased	-	-	-	-	-
48		Total General Plant	1,122,095.72	189,824.52	(177,937.12)	5,760.00	1,139,743.12
***	380	Leased Property	-	-	-	-	-
***		Pension non-service				-	-
***		GO Allocation	4,315,782.43	989,140.22	(76,931.34)	4,289.49	5,232,280.80
		Rancho Dominguez Allocation	1,296,778.95	90,433.10	(47,789.72)	4,372.53	1,343,794.86
49		Total	69,192,810.54	7,361,985.52	(550,483.47)	(27,414.12)	75,976,898.47

SCHEDULE B-1 Account 501 - Operating Revenues

	Los Angele	s Region				
						Net Change
						During Year
Line		ACCOUNT	Amount Current Year	Pre	Amount eceding Year	Show Decrease in (Parenthesis)
No.	Acct.	(a)	(b)		(c)	(d)
1		I. WATER SERVICE REVENUES				
2	601	Metered Sales to General Customers				
3		601-1.1 Residential Sales	44,598,667		46,796,926	(\$2,198,259)
4		601-1.2 Residential Low Income Discount (Debit)				\$0
5		601-2 Commericial Sales	9,523,515		10,012,029	(\$488,515)
6		601-3 Industrial Sales	-		-	\$0
7		601-4 Sales to Public Authorities	2,238,606		2,474,669	(\$236,062)
8		Sub-total	\$ 56,360,788	\$	59,283,624	(\$2,922,836)
9	602	Unmetered Sales to General Customers				
10		602-1.1 Residential Sales	-		-	\$0
11		602-1.2 Residential Low Income Discount (Debit)				\$0
12		602-2 Commericial Sales	-		-	\$0
13		602-3 Industrial Sales				\$0
14		602-4 Sales to Public Authorities	-		-	\$0
15		Sub-total	\$ -	\$	-	\$0
16	603	Sales to Irrigation Customers				
17		603.1 Metered sales	-		1,093	(\$1,093)
18		603.2 Flat Rate Sales				\$0
19		Sub-total	\$ -	\$	1,093	(\$1,093)
20	604	Private Fire Protection Service	130,949		129,100	\$1,850
21	605	Public Fire Protection Service	4,831		4,831	\$0
22	606	Sales to Other Water Utilities for Resale	-		-	\$0
23	607	Sales to Governmental Agencies by Contracts				\$0
24	608	Interdepartmental Sales				\$0
25	609	Other Sales or Service	 86,946		77,501	\$9,445
26		Sub-total	\$ 222,727	\$	211,432	\$11,295
27		Total Water Service Revenues	\$ 56,583,515	\$	59,496,149	(\$2,912,634)
28		II. OTHER WATER REVENUES				
29	610	Customer Surcharges	571,757		5,220,684	(\$4,648,926)
30	611	Miscellaneous Service Revenues	70,070		96,185	(\$26,115)
31	612	Rent from Water Property			-	\$0
32	613	Interdepartmental Rents				\$0
33	614	Other Water Revenues	378,160		(331,360)	\$709,519
34	615	Recycled Water Revenues	-		-	\$0
35		Total Other Water Revenues	\$ 1,019,987	\$	4,985,509	(\$3,965,522)
36	501	Total operating revenues	\$ 57,603,502	\$	64,481,658	(\$6,878,156)

SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Los Angeles Region

	Los A	ngeles Region	—						
									Net Change
			C	Clas	s	Amount	Amount		During Year
			L,	П		Current	Preceding	S	how Decrease
Line		Account				Year	Year	i i	n (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	<u> </u>	(d)
1		I. SOURCE OF SUPPLY EXPENSE		Ц				<u> </u>	
2		Operation		Ш					
3	701	Operation supervision and engineering	А	В		46,089	60,353	\$	(14,264)
4	701	Operation supervision, labor and expenses		Ц	С			\$	-
5	702	Operation labor and expenses	Α	В		-	-	\$	-
6	703	Miscellaneous expenses	Α	Ц		3,045	6,593	\$	(3,548)
7	704	Purchased water	А	В	С	23,501,245	25,494,078	\$	(1,992,833)
8		Maintenance		Ц					
9	706	Maintenance supervision and engineering	А	в		380	5,631	\$	(5,251)
10	706	Maintenance of structures and facilities		Ш	С			\$	-
11	707	Maintenance of structures and improvements	А	в		-	-	\$	-
12	708	Maintenance of collect and impound reservoirs	А			-	-	\$	-
13	708	Maintenance of source of supply facilities		в				\$	-
14	709	Maintenance of lake, river and other intakes	А			-	-	\$	-
15	710	Maintenance of springs and tunnels	А					\$	-
16	711	Maintenance of wells	А			1,447	-	\$	1,447
17	712	Maintenance of supply mains	А			-	-	\$	-
18	713	Maintenance of other source of supply plant	А	в		103	308	\$	(205)
19		Total source of supply expense				\$ 23,552,309	\$ 25,566,962	\$	(2,014,653)
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	А	в		499,080	473,286	\$	25,793
23	721	Operation supervision labor and expense			С			\$	-
24	722	Power production labor and expenses	Α			-	-	\$	-
25	722	Power production labor, expenses and fuel	Π	в				\$	-
26	723	Fuel for power production	Α			(7,246)	22,708	\$	(29,954)
27	724	Pumping labor and expenses	Α	в		2,859	2,976	\$	(117)
28	725	Miscellaneous expenses	A	Π		277,361	151,298	\$	126,063
29	726	Fuel or power purchased for pumping	Α	в	С	4,456,024	4,139,911	\$	316,113
30		Maintenance	Π	Π					
31	729	Maintenance supervision and engineering	A	в		89,843	91,419	\$	(1,576)
32	729	Maintenance of structures and equipment	\square		С			\$	-
33		Maintenance of structures and improvements	A			36,258	66,850	\$	(30,592)
34		Maintenance of power production equipment				- ,		\$	-
35		Maintenance of power pumping equipment	A			77,300	131,389	\$	(54,089)
36		Maintenance of other pumping plant		в		1,052	67,360	\$	(66,308)
			H-H	⊢	\rightarrow	.,		<u> </u>	(10,000)

SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Los Angeles Region

	Los A	ngeles Region							
									Net Change
			c	Clas	s	Amount	Amount		During Year
						Current	Preceding	5	Show Decrease
Line		Account				Year	Year		in (Parenthesis)
No.	Acct.	(a)	А	в	с	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	А	в		31,169	26,494	\$	4,674
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	А			134,481	204,294	\$	(69,813)
43	743	Miscellaneous expenses	А	в		58,643	79,219	\$	(20,576)
44	744	Chemicals and filtering materials	А	в		1,051	-	\$	1,051
45		Maintenance							
46	746	Maintenance supervision and engineering	Α	в		10,884	5,477	\$	5,407
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	А	в		93	-	\$	93
49	748	Maintenance of water treatment equipment	А	в		3,982	6,259	\$	(2,277)
50		Total water treatment expenses				\$ 240,302	\$ 321,742	\$	(81,440)
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	А	в		434,338	405,105	\$	29,234
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	А			-	-	\$	-
56	752	Operation labor and expenses		в				\$	-
57	753	Transmission and distribution lines expenses	А			115,065	86,821	\$	28,244
58	754	Meter expenses	А			53,266	26,104	\$	27,163
59	755	Customer installations expenses	А			-	-	\$	-
60	756	Miscellaneous expenses	А			506,963	510,874	\$	(3,911)
61		Maintenance							
62	758	Maintenance supervision and engineering	А	в		988,720	538,422	\$	450,298
63	758	Maintenance of structures and plant			С			\$	-
64	759	Maintenance of structures and improvements	Α	в		-	-	\$	-
65	760	Maintenance of reservoirs and tanks	А	в		234,123	178,964	\$	55,159
66	761	Maintenance of trans. and distribution mains	А			118,735	478,391	\$	(359,656)
67	761	Maintenance of mains		в				\$	-
68	762	Maintenance of fire mains	А					\$	-
69	763	Maintenance of services	А			153,222	377,858	\$	(224,636)
70	763	Maintenance of other trans. and distribution plant		в				\$	-
71	764	Maintenance of meters	Α			28,185	18,868	\$	9,317
72	765	Maintenance of hydrants	Α			327	9,027	\$	(8,700)
73	766	Maintenance of miscellaneous plant	Α			-	-	\$	-
74		Total transmission and distribution expenses				\$ 2,632,946	\$ 2,630,433	\$	2,513

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

	Los A	ngeles Region	1				I	1	
									Net Change
			С	las	s	Amount	Amount		During Year
						Current	Preceding		Show Decrease
Line		Account				Year	Year		in (Parenthesis)
No.	Acct.	(a)	А	в	с	(b)	(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES							
76		Operation							
77	771	Supervision	А	в		361,690	340,664	\$	21,026
78	771	Superv., meter read., other customer acct expenses			с			\$	-
79	772	Meter reading expenses	А	в		2,358	1,358	\$	999
80	773	Customer records and collection expenses	A			199,730	206,711	\$	(6,981)
81	773	Customer records and accounts expenses		в				\$	-
82	774	Miscellaneous customer accounts expenses	A			1,545,604	1,950,085	\$	(404,481)
83	775	Uncollectible accounts	A	в	с	41,723	85,019	\$	(43,296)
84		Total customer account expenses				\$ 2,151,105	\$ 2,583,837	\$	(432,733)
85		VI. SALES EXPENSES							
86		Operation						\$	-
87	781	Supervision	А	в				\$	-
88	781	Sales expenses			с			\$	-
89	782	Demonstrating selling expenses	А					\$	-
90	783	Advertising expenses	A					\$	-
91	784	Miscellaneous, jobbing and contract work	A					\$	-
92	785	Merchandising, jobbing and contract work	A					\$	-
93		Total sales expenses				\$-	\$-	\$	-
94		VII. RECYCLED WATER EXPENSES							
95		Operation and Maintenance							
96	786	Recycled water operation and maint. expenses						\$	-
97		Total recycled water expenses				\$-	\$-	\$	-

98		VIII. ADMIN. AND GENERAL EXPENSES]	
99		Operation							
100	791	Administrative and general salaries	А	в	с	16.053	10.019	\$	6.034
101		Office supplies and other expenses	A			21,375	27,281	\$	(5,906)
102		Property insurance	А			-		\$	-
103	793	Property insurance, injuries and damages		в	с			\$	_
104	794	Injuries and damages	А			46,893	30,467	\$	16,426
105	795	Employees' pensions and benefits	А	в	с	1,572,005	1,601,273	\$	(29,268)
106	796	Franchise requirements	А	в	С	-	-	\$	-
107	797	Regulatory commission expenses	А	в	С	-	-	\$	-
108	798	Outside services employed	А			500	-	\$	500
109	798	Miscellaneous other general expenses		в				\$	-
110	798	Miscellaneous other general operation expenses			с			\$	-
111	799	Miscellaneous general expenses	А			7,404,476	6,725,337	\$	679,139
112		Maintenance							
113	805	Maintenance of general plant	А	в	С	259,296	258,855	\$	441
114		Total administrative and general expenses				\$ 9,320,597	\$ 8,653,232	\$	667,365
115		XI. MISCELLANEOUS							
116	810	Customer surcredits						\$	-
117	811	Rents	А	в	с	280,585	914,594	\$	(634,008)
118	812	Administrative expenses transferred - Cr.	А	в	С	(277,036)	(303,565)	\$	26,529
119	813	Duplicate charges - Cr.	А	в	с			\$	-
120		Total miscellaneous				\$ 3,550	\$ 611,029	\$	(607,479)
121		Total operating expenses				\$ 43,333,339	\$ 45,514,434	\$	(2,181,094)

			SCHEDUL	E	B-4			
	Account	507	7 - Taxes Cl	na	rged Durin	ig Year		
	Los Angeles Region					DISTRIBUTION	OF TAXES CHARGED	
			Total Taxes		(Show ι	utility department whe	re applicable and accou	unt charged)
			Charged		Water	Nonutility	Other	Capitalized
Line	Kind of Tax		During Year		(Account 507)	(Account 521)	(Account)	(Omit Account)
No.	(a)		(b)		(c)	(d)	(e)	(f)
1	Federal corporate income taxes	\$	(19,133.27)	\$	(19,133.27)			
2	California corporate franchise taxes	\$	(514,762.15)	\$	(514,762.15)			
3	Property taxes	\$	1,222,847.21	\$	1,222,847.21			
4	Other taxes	\$	1,214,126.13	\$	1,214,126.13			
5								
6								
7								
8								
9								
10								
11								
12								
13								
14	Total	\$	1,903,077.91	\$	1,903,077.91	\$-	\$-	\$-

			SCH	EDULE D-1							
			Sources of Supp			velope	əd				
			STREAMS			FLOV	/ IN	(u	nit) ²	Annual	
		From Stream				-				Quantities	
Line		or Creek	Location of	F		Priorit	y Right	Diver	sions	Diverted	
No.	Diverted into*	(Name)	Diversion Poi	int		Claim	Capacity	Max.	Min.	(Unit) ²	Remarks
1	n/a	a									
2											
3											
4											
5											
			WELLS							Annual	
								Pum		Quantities	
Line	At Plant						Depth to		acity	Pumped	
No.	(Name or Number)		Location	Number	Dimens	sions	Water	(GF	PM)	(AF)	Remarks
	Antelope Valley										
	Fremont Valley			4500000 000			<u></u>				
	001-1		@ Tuolumne Street	1500333-001	n/a		284	n/		7	
7	001-2	6332 Sonoma		1500333-003	n/a	۱ I	284	n/	a	7	
8	Lancaster 001-1	2102 W. Aven		1910010-001	8"		356	42	20	119	<u> </u>
	001-1 001-2	2102 W. Aven 2102 W. Aven		1910010-001	n/a		356 n/a	42		- 119	
	001-2		Venue L & 21St Street West	1910010-002	11/a 8	<u> </u>	355	42		- 232	
-	Leona Valley	21027		1010010-000			000	00		2.52	
	001-1	40200 90Th S	treet West	1910243-006	n/a		5	n	/a	-	
	001-7	40200 90Th S		1910243-001	n/a		5	n/		-	
	002-1		ay @ 10060 Leona Ave.	1910243-004	n/a		n/a	n/		-	
	Lake Hughes										
14	001-1	S/S Of Elizabe	th Lake Rd. @ Mountain View Rd.	1910242-001	n/a	1	19	n/	'a	26	
15	001-2	S/S Of Elizabe	th Lake Rd. @ Mountain View Rd.	1910242-008	n/a	I	22	n/	'a	-	
	002-1		. 100' S/O New Vale Drive	1910242-002	n/a	1	17	n/	a	-	
	002-2	E/S Of Muir Dr	. 100' S/O New Vale Drive	1910242-005	n/a	ı	14	n/	a	29	
18											
		ті	JNNELS AND SPRINGS				FLOW		2	Annual Quantities	
Line									/	Used	
No.	Designation		Location	Number		Max	imum	Minir	num	(Unit) ²	Remarks
	n/a		Ecodion	Tumbor		max	innann	IVIII III	nam		rtomanto
20	1//4										
21											
22											
23											
			Purchase	d Water for Re	sale						
-				Antelope Valley							
	Lancaster										
24	Purchased from		AVEK								
	Annual quantities	s purchased					10	(AF)			
-	Leona Valley	·									
	Purchased from		AVEK								
27	Annual quantities	s purchased					210	(AF)			
				Palos Verdes							
28	Purchased from	<u> </u>		West Bas	in Munici	pal Wat					
29	Annual quantities	s purchased					13454	(AF)			
	* State ditch, pipe line, r	eservoir, etc., with na	me, if any.								
	1 Average depth to wate										
	2 The quantity unit in es	tablished use for expr	essing water stored and used in large amounts is the	e acre foot, which equa	ls 42,560 cul	bic feet: in o	lomestic				
			bic feet. The rate of flow or discharge in larger amo	ounts is expressed in cul	pic feet per s	econd, in g	allons per				
	minute, in gallons pe	r day, or in the miner	s inch. Please be careful to state the unit used.								
			SCH	EDULE D-2	2						
			Description d			ies					
1											
Line					Comb	pined Ca	anacity				

Line No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	15	12,137,000	
12	Concrete	15	20,150,000	
13	Total	30	32,287,000	

Description of Transmission and Distribution Facilities La Ruese Region Capacities in Cubic Feet Per Second or Miner's Inches (State Which) Une 0 0						HEDULE								
A LENGTH OF DITCHES, FLUMES AND LINED OXNDUITS IN MILES FOR VARIOUS CAPACITIES Line 0 to 5 6 to 10 11 to 20 21 to 30 31 to 40 41 to 50 51 to 75 76 to 100 1 Ditch 0 to 5 6 to 10 11 to 20 21 to 30 31 to 40 41 to 50 51 to 75 76 to 100 2 Flume - <t< th=""><th></th><th></th><th>Des</th><th>cription</th><th>of Transm</th><th>nission ar</th><th>nd D</th><th>istribu</th><th>itior</th><th>n Facilitie</th><th>S</th><th></th><th></th><th></th></t<>			Des	cription	of Transm	nission ar	nd D	istribu	itior	n Facilitie	S			
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) No. 0 to 5 6 to 10 11 to 20 21 to 30 31 to 40 41 to 50 51 to 75 76 to 100 2 Flume														
Line 0 to 5 6 to 10 11 to 20 21 to 30 31 to 40 41 to 50 51 to 75 76 to 100 1 Ditch - <td></td> <td>ACITIES</td> <td></td> <td></td> <td></td>											ACITIES			
No. 0 to 5 6 to 10 11 to 20 21 to 30 31 to 40 41 to 50 51 to 75 76 to 100 2 Flume -		1	Capaciti	es in Cubic F	eet Per Secon	d or Miner's I	nches	(State W	/hich)					
Ditch Ditch <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>														
Imme Imme <th< td=""><td></td><td></td><td>0 to :</td><td>5</td><td>6 to 10</td><td>11 to 20</td><td>21</td><td>to 30</td><td></td><td>31 to 40</td><td>41 to 50</td><td>5</td><td>51 to 75</td><td>76 to 100</td></th<>			0 to :	5	6 to 10	11 to 20	21	to 30		31 to 40	41 to 50	5	51 to 75	76 to 100
3 Lined conduit Image: Construct of the construct o														
4 -														
5 Total A A A A A A A A LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) Total Total Line 101 to 200 201 to 300 301 to 400 401 to 500 501 to 750 51 to 100 Over 1000 All Lengths 8 Lined conduit 101 to 200 201 to 300 301 to 400 401 to 500 501 to 750 51 to 100 Over 1000 All Lengths 9 Lined conduit 101 to 200 201 to 300 301 to 400 401 to 500 501 to 750 51 to 100 Over 1000 All Lengths 9 Lined conduit 101 to 200 201 to 300 301 to 400 401 to 500 501 to 750 51 to 100 Over 1000 All Lengths 10 Total 111/2 2 21/2 3 4 5 6 8 11 Cast ron (cement lined) 1 11/2 2 21/2 3 4 5 6 8		Lined conduit												
A. LENGTH OF DITCHES, FLUMES AND LIRED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) Total Line 101 to 200 201 to 300 301 to 400 401 to 500 501 to 750 751 to 1000 Ver 1000 All Lengths 6 Ditch 101 to 200 201 to 300 301 to 400 401 to 500 501 to 750 751 to 1000 Ver 1000 All Lengths 7 Flume 1 11 to 20 201 to 300 301 to 400 401 to 500 501 to 750 751 to 1000 Ver 1000 All Lengths 8 Lined conduit 1 11 to 20 201 to 300 301 to 400 401 to 500 501 to 750 751 to 1000 Ver 1000 All Lengths 10 Total 1 11/2 2 21/2 3 4 5 6 8 11 11/2 2 2 1/2 3 4 5 6 8 8 1 1 1 1 2 2.675 871 1 1 1 1		Tatal												
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) No. 101 to 200 201 to 300 301 to 400 401 to 500 501 to 750 751 to 1000 Over 1000 All Lengths 6 Ditch - <td>5</td> <td>lotai</td> <td></td> <td>-</td> <td>-</td> <td>-</td> <td></td> <td>-</td> <td></td> <td>-</td> <td>-</td> <td></td> <td>-</td> <td>-</td>	5	lotai		-	-	-		-		-	-		-	-
Line 101 to 200 201 to 300 301 to 400 401 to 500 501 to 750 751 to 1000 Over 1000 All Lengths 6 Ditch All Lengths				- , -						US CAPACITIE	ES - Continued	ł		
No. 101 to 200 201 to 300 301 to 400 401 to 500 501 to 750 751 to 1000 Over 1000 All Lengths 6 Ditch -	Lino		Capaciti		eet Per Secon	la or miners i	ncnes I	(State W	(nich)			1		Total
6 Ditch Ime Ime <td></td> <td></td> <td>101 to 1</td> <td>200</td> <td>201 to 300</td> <td>301 to 400</td> <td>101</td> <td>to 500</td> <td>5</td> <td>01 to 750</td> <td>751 to 1000</td> <td></td> <td>ver 1000</td> <td></td>			101 to 1	200	201 to 300	301 to 400	101	to 500	5	01 to 750	751 to 1000		ver 1000	
7 Flume 1 <td></td> <td>Ditch</td> <td>101 to 2</td> <td>200</td> <td>201 10 300</td> <td>301 10 400</td> <td>401</td> <td>10 300</td> <td>- ^{- 2}</td> <td>0110750</td> <td>1000 rosi i 1000</td> <td>1</td> <td></td> <td>All Lenguis</td>		Ditch	101 to 2	200	201 10 300	301 10 400	401	10 300	- ^{- 2}	0110750	1000 rosi i 1000	1		All Lenguis
8 Lined conduit 9 1 2 2 1 2 3 4 5 6 8 11 Cast Iron 1 1 1 1 2 2 1 3 4 5 6 8 12 Cast Iron 1 1 1 2 2 1 3 2 3 4 5 6 8 13 Concrete - 1 1 4 2 3 3 1 3 3 1 1 1 1	-													-
9 Total B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING -<												-		-
10 Total . <td></td> <td>-</td>														-
B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING Line 1 1 11/2 2 2 1/2 3 4 5 6 8 11 Cast Iron 1 1 1/2 2 2 1/2 3 4 5 6 8 12 Cast Iron (cement lined) - - - 9,534 2,675 871 13 Concrete - - 9,534 2,675 871 13 Concrete - - 9,534 2,675 871 14 Copper 1,476 428 238 -		Total		_	_			_		_	_		-	-
Line 1 1 1/2 2 2 1/2 3 4 5 6 8 11 Cast Iron - 229 - 9,534 2,675 871 12 Cast Iron (cement lined) - - 9,534 2,675 871 12 Cast Iron (cement lined) - - - - - 13 Concrete - - - - - - 14 Copper 1,476 428 238 - - - - - 15 Riveted steel - - - 820 57,181 748,464 496,954 10 Welded steel - - - 820 57,181 748,464 496,954 20 Wood - - - 820 57,181 748,464 496,954 21 Other 9,605 3,156 32,021 499 9,767 18,332 1,033	10	Total	B FOOTA										-	
No. 1 1 11/2 2 2 1/2 3 4 5 6 8 11 Cast Iron (cement lined) - 229 - 9,534 2,675 871 12 Cast Iron (cement lined) - - 9,534 - - - 13 Concrete -<	Line		B. 1001A	GLO OF FIFL				- NOT INC	SLUDI					
11 Cast Iron (cement lined)			1	1 1/2	2	2 1/2		3		4	5		6	
12 Cast Iron (cement lined)		Cast Iron	1	1 1/2				3						-
13 Concrete -					22	- 9			-	9,00	+		2,073	0/1
14 Copper 1,476 428 238											_			
15 Riveted steel Image: Constraint of the steel Image: Constee steel <thi< td=""><td></td><td></td><td>1 476</td><td>428</td><td>23</td><td>18</td><td></td><td></td><td></td><td></td><td>-</td><td></td><td>-</td><td>-</td></thi<>			1 476	428	23	18					-		-	-
16 Standard screw Image: Constraint of the standard screw of welded casing Image: Constraint of the standard screw of the			1,470	420	20	,0								
17 Screw or welded casing											_			
18 Cement - asbestos - - - 820 57,181 748,464 496,954 19 Welded steel - - - 820 57,181 - 10 12 14 16 18 20 - - 13.32 - 13.32 - 13.32 - - - - 13.32 - - - - - 13.24 - - - - - 13.24 - - - - - - 13.24 - - - - - - - - - </td <td>-</td> <td></td>	-													
19 Welded steel Image: constraint of the steel Image: constee steel I						-			820	57.18	1		748 464	496 954
20 Wood						-	-		020	07,10			740,404	400,004
21 Other 9,605 3,156 32,021 499 9,767 18,332 1,033 126,566 94,151 22 Total 11,081 3,584 32,488 499 10,587 85,047 1,033 877,705 591,976 Line 0 10 12 14 16 18 20 misc >20 All Sizes 23 Cast Iron - 10 12 14 16 18 20 misc >20 All Sizes 23 Cast Iron (cement lined) - - - - - 13,324 24 Cast Iron (cement lined) - - - - 13,324 26 Copper - - - - 2,438 73,831 76,269 27 Riveted steel - - - - 2,142 - - 2,143 - 2,143 - 2,143 - - 2,143 - <td></td> <td>-</td> <td></td> <td></td> <td></td>											-			
22 Total 11,081 3,584 32,488 499 10,587 85,047 1,033 877,705 591,976 Line 10 12 14 16 18 20 misc >20 All Sizes 23 Cast Iron - 15 - - - 13,324 24 Cast Iron (cement lined) - - - - 13,324 25 Concrete - - - - 2,438 73,831 76,269 26 Copper - - - - 2,438 73,831 76,269 26 Copper - - - - 2,438 73,831 76,269 26 Copper - - - 2,438 73,831 76,269 27 Riveted steel - - - 2,438 - - 2,432 29 Screw or welded casing - - - <td< td=""><td></td><td></td><td>9.605</td><td>3,156</td><td>32.02</td><td>21</td><td>499</td><td>9</td><td>.767</td><td>18.33</td><td>2 10</td><td>033</td><td>126,566</td><td>94,151</td></td<>			9.605	3,156	32.02	21	499	9	.767	18.33	2 10	033	126,566	94,151
Line No. 10 12 14 16 18 20 Other Sizes (Specify Sizes) Total Misc 23 Cast Iron - 10 12 14 16 18 20 All Sizes 23 Cast Iron (cement lined) - - - - 13,324 24 Cast Iron (cement lined) - - - - 13,324 25 Concrete - - - - 2,438 73,831 76,269 26 Copper - - - - 2,142 - 2,142 27 Riveted steel - - - - 2,142 - - - 2,142 27 Riveted steel - - - - 2,142 - - - 2,142 28 Standard screw - - - - - - - - - - - - <														
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $,	0,001				10	,	00,01			0,.00	
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $			[[1	I				0)ther	Sizes	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Line										-			Total
23 Cast Iron - 15 - - - - 13,324 24 Cast Iron (cement lined) - 15 - - - - 13,324 25 Concrete - - - - 2,438 73,831 76,269 26 Copper - - - - 2,438 73,831 76,269 26 Copper - - - - 2,142 2,142 27 Riveted steel - - - - 2,142 2,142 28 Standard screw - - - - - 2,142 29 Screw or welded casing - - - - - - - 30 Cement - asbestos 23,369 132,913 - 3,419 10,641 - 4,310 7 1,478,078 31 Welded steel - - - - - - - - - - - - - -			10	12	14	16		18		20				
24 Cast Iron (cement lined) Image: constraint of the system Image: constrated of the system I	23	Cast Iron	-			-	-	.0			-		-	13.324
25 Concrete - - - - 2,438 73,831 76,269 26 Copper - - 2,142 2,142 27 Riveted steel - - 0 - 2,142 28 Standard screw - - 0 - - 2,142 29 Screw or welded casing - - 0 - - - - - - - - 2,142 29 Screw or welded casing - - - 0 - <td< td=""><td></td><td></td><td></td><td>10</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>-+</td><td></td><td></td></td<>				10								-+		
26 Copper			_	-		-	-		-		- 2.4	438	73.831	76,269
27 Riveted steel Image: constraint of the steel Imag	-					-						-	,	
28 Standard screw	-													-
29 Screw or welded casing -														-
31 Welded steel														-
32 Wood - <td>30</td> <td>Cement - asbestos</td> <td>23,369</td> <td>132,913</td> <td>1</td> <td>- 3,</td> <td>419</td> <td>10</td> <td>,641</td> <td></td> <td>- 4,3</td> <td>310</td> <td>7</td> <td>1,478,078</td>	30	Cement - asbestos	23,369	132,913	1	- 3,	419	10	,641		- 4,3	310	7	1,478,078
33 Other 6,985 49,030 138 28,565 24,345 3,380 18,264 23,304 449,141			,	, -	1						,			-
	32	Wood												-
	33	Other	6,985	49,030	13	38 28.	565	24	,345	3,38	0 18,2	264	23,304	449,141

Numt	_	IEDULE D-4 ve Service Co	onnections	
	Metere	ed - Dec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	24,506	24,610	0	0
Commercial	711	708	0	0
Industrial	0	0	0	0
Public authorities	268	268	0	0
Irrigation	24	20	0	0
Other (specify)	3,060	3,046	0	0
Agriculture	0	0	0	0
Subtotal	28,569	28,652	0	0
Private fire connections	0	0	192	194
Public fire hydrants	0	0	2,456	2,456
Total	28,569	28,652	2,648	2,650

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	19,535	19,291
3/4 - in	15	11
1 - in	4,583	4,529
1 1/4 - in	-	-
1 1/2 - in	1,258	1,248
2 - in	688	654
2 1/2 - in	-	-
3 - in	72	65
4 - in	22	22
6 - in	17	15
8 - in	4	4
10 - in	-	-
12 - in	-	-
Other	1	1
Total	26,195	25,840

SCHEDULE D-6 Meter Testing Data

A.	Number of Meters Tested During Year a in Section VI of General Order No. 103: 1. New, after being received	
	2. Used, before repair	27
	3. Used, after repair	23
	4. Found fast, requiring billing adjustment	
В.	Number of Meters in Service Since	
	 Ten years or less More than 10. but less 	6,763
	than 15 years	<u>3,770</u> 15.662
		10,002

Classification				nty Region	ar			
of Service	January	February	March	April	May	June	July	Subtota
Residential	312	270	271	286	374	455	512	2,
Commercial	33	32	37	31	70	74	92	
Industrial	-	-	-	-	-	-	-	
Public authorities	14	12	12	10	14	20	17	
Irrigation	-	-	-	-	-	-	-	
Other (specify) Other Sales & Svc	0	0	1	0	(1)	0	0	
Total	359	313	321	327	457	549	622	2,
Classification			Du	ring Current Ye	ear			Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Ye
Residential	515	504	477	442	434	2,372	4,852	5,
					73	470	840	1.
Commercial	129	98	93	77	73	110	040	
Commercial Industrial	-	-	-	-	-	-	-	
Commercial	129 - 35	98 - 25	93 - 29	- 23	- 18	- 130	- 229	
Commercial Industrial Public authorities Irrigation	- 35	-	- 29 -	- 23	-	-	- 229 -	
Commercial Industrial Public authorities	-	-	-	-	-	-	-	
Commercial Industrial Public authorities Irrigation	- 35	- 25 -	- 29 -	- 23	- 18 -	-	- 229 -	6.

End of Year Balances in Selected Accounts

Los Angeles Region

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$	1,100,476
100-3	Construction Work in Progress	\$	14,375,396
	5	-	,,
241	Advances for Construction	\$	2,604,192
265	Contributions in Aid of Construction	\$	3,651,608

DECLARATION					
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)					
I, the undersigned Tom Scanlon for Jon Yasin Name of District Manager or Equivalent (Please Print)		Tom Scanlon for Jon Yasin			
		strict Manager or Equivalent (Please Print)			
of	Los Angel				
	Name of	District			
of	California Water Service Company				
	Na	me of Utility			
at	5015 West Avenue L-14, Unit 2 Quartz Hill, CA 93536				
	Address of District Office				
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2023 through December 31, 2023.					
	Corporate Controller & Principal Accounting Officer	Ge te			
-	Title (Please Print)	Signature			
		1			
	408-367-8521	March 25, 2024			
-	Telephone Number	Date			

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