Received
Examined
U#
2023
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF
CALIFORNIA-AMERICAN WATER COMPANY (NAME OF CORPORATION)
Name of District: LOS ANGELES Location: LOS ANGELES COUNTY (TOWN OR CITY) (COUNTY)
TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2023
REPORT MUST BE FILED NO LATER THAN APRIL 30, 2024

## TABLE OF CONTENTS

	Page
Instructions	3
Schedule A-1a - Account 100.1 - Utility Plant in Service	4-5
Schedule A-1b - Account 101 - Recycled Water Utility Plant	5
Schedule A-1c - Account 302 - Franchises and Consents	5
Schedule A-4 - District Rate Base and Working Cash	6
Schedule A-5 - Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves	7
Schedule A-5a - Account 250 - Analysis of Entries in Depreciation Reserve	8
Schedule B-1 - Account 501 - Operating Revenues	9
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	10-12
Schedule B-4 - Account 507 - Taxes Charged During Year	13
Schedule D-1 - Sources of Supply and Water Developed	14
Schedule D-2 - Description of Storage Facilities	14
Schedule D-3 - Description of Transmission and Distribution Facilities	15
Schedule D-4 - Number of Active Service Connections	16
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	16
Schedule D-6 - Meter Testing Data	16
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	17
End of Year Balances in Selected Accounts	18
Declaration	19
Index	20

GENERAL INSTRUCTIONS								
<ol> <li>Two completed and signed hard copies of this report and one electronic copy must be filed NO LATER THAN APRIL 30, 2024, with:</li> </ol>								
CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298 bmd@cpuc.ca.gov water.division@cpuc.ca.gov								
<ol><li>Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.</li></ol>								
3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.								
4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.								
<ol><li>The report must be filled in, and every question answered. LEAVE NO SCHEDULE BLANK. Insert the words "none" or "not applicable" or "n/a" when appropriate.</li></ol>								
6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.								
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.								
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.								
<ol> <li>This report must cover the calendar year from January 1, 2023, through December 31, 2023. Fiscal year reports will not be accepted.</li> </ol>								

				SCHEDULE	A-1	а					
		Αςςοι	int 10	00.1 - Utility	Plar	nt in Servic	е				
			T	Balance		Additions	(Reti	rements)	С	ther Debits	Balance
Line		Title of Account	Beg of Year		D	ouring Year	Dur	ing Year	or (Credits)		End of Year
No.	Acct	(a)		(b)		(c)		(d)		(e)	(f)
1		I. INTANGIBLE PLANT									
2	301	Organization		3,669							\$ 3,669
3	302	Franchises and Consents (Schedule A-1c)		33,717							\$ 33,717
4	303	Other Intangible Plant									\$ -
5		Total Intangible Plant	\$	37,386	\$	-	\$	-	\$	-	\$ 37,386
6											
7		II. LANDED CAPITAL									
8	306	Land and Land Rights	\$	38,272,002	\$	3,754			\$	10,773,409	\$ 49,049,165
9		~									
10		III. SOURCE OF SUPPLY PLANT									
11	311	Structures and Improvements		1,349,289		28.845					\$ 1,378,134
12	312	Collecting and Impounding Reservoirs		55.920		- /					\$ 55,920
13	313	Lake, River and Other Intakes		350,313							\$ 350,313
14	314	Springs and Tunnels		-							\$ -
15	315	Wells		17,223,100		(1,457,398)		(33,633)		3,361,488	\$ 19,093,557
16	316	Supply Mains		288,748				(4,191)			\$ 284,557
17	317	Other Source of Supply Plant		-							\$ -
18		Total Source of Supply Plant	\$	19,267,370	\$	(1,428,554)	\$	(37,824)	\$	3,361,488	\$ 21,162,480
19											
20		IV. PUMPING PLANT									
21	321	Structures and Improvements		2,505,975		3,759		(38,280)		174,123	\$ 2,645,576
22	322	Boiler Plant Equipment		-							\$ -
23	323	Other Power Production Equipment		32,583							\$ 32,583
24	324	Pumping Equipment		21,251,702		521,872		(749,489)		547,455	\$ 21,571,539
25	325	Other Pumping Plant		-							\$ -
26		Total Pumping Plant	\$	23,790,259	\$	525,630	\$	(787,769)	\$	721,578	\$ 24,249,698
27											
28		V. WATER TREATMENT PLANT									
29	331	Structures and Improvements		419,376				(33,685)			\$ 385,691
30	332	Water Treatment Equipment		3,266,563		50,412		(24,075)		30,063	\$ 3,322,963
31		Total Water Treatment Plant	\$	3,685,939	\$	50,412	\$	(57,760)	\$	30,063	\$ 3,708,654

Line No. Ac 32 33 34 34 34 35 34 36 34 37 34	Title of Account (a)       VI. TRANSMISSION AND DIST. PLANT       41     Structures and Improvements       42     Reservoirs and Tanks       43     Transmission and Distribution Mains       44     Fire Mains       45     Services	<b>1 - Utility Plar</b> Balance Beg of Year (b) <u>198,959</u> <u>11,955,546</u> 79,824,101	Additions During Year (c) 13,156 2,288,953	Continued) (Retirements) During Year (d) (556,394) (2,413)	Other Debits* or (Credits) (e) 65,143	<mark>\$</mark>	Balance End of Year (f) 198,959
No.         Ac           32	VI. TRANSMISSION AND DIST. PLANT       41     Structures and Improvements       42     Reservoirs and Tanks       43     Transmission and Distribution Mains       44     Fire Mains       45     Services	Beg of Year (b) 198,959 11,955,546 79,824,101	During Year (c) 13,156	During Year (d) (556,394)	or (Credits) (e) 65,143	\$	End of Year (f)
No.         Ac           32	VI. TRANSMISSION AND DIST. PLANT       41     Structures and Improvements       42     Reservoirs and Tanks       43     Transmission and Distribution Mains       44     Fire Mains       45     Services	(b) <u>198,959</u> <u>11,955,546</u> 79,824,101	(č) 13,156	During Year (d) (556,394)	(e) 65,143	\$	(f)
32           33         34           34         34           35         34           36         34	VI. TRANSMISSION AND DIST. PLANT           41         Structures and Improvements           42         Reservoirs and Tanks           43         Transmission and Distribution Mains           44         Fire Mains           45         Services	(b) <u>198,959</u> <u>11,955,546</u> 79,824,101	(č) 13,156	(d) (556,394)	(e) 65,143	Ŧ	
33         34           34         34           35         34           36         34	41       Structures and Improvements         42       Reservoirs and Tanks         43       Transmission and Distribution Mains         44       Fire Mains         45       Services	11,955,546 79,824,101				Ŧ	198 959
34 34 35 34 36 34	42       Reservoirs and Tanks         43       Transmission and Distribution Mains         44       Fire Mains         45       Services	11,955,546 79,824,101				Ŧ	198 959
35 34 36 34	<ul> <li>43 Transmission and Distribution Mains</li> <li>44 Fire Mains</li> <li>45 Services</li> </ul>	79,824,101				\$	
36 34	44     Fire Mains       45     Services	•	2,288,953	(2,413)		Ψ	11,477,451
	45 Services	-			8,198,110	\$	90,308,751
37 34						\$	-
	16 Motors	40,214,559	2,353,257	(181,102)	4,476,444	\$	46,863,158
38 34	TO MELEIS	11,582,457	1,330,360	(39,182)	423,493	\$	13,297,129
39 34	47 Meter Installations	456,575				\$	456,575
40 34	48 Hydrants	6,873,452	241,960	(28,169)	284,557	\$	7,371,800
41 34	49 Other Transmission and Distribution Plant	169,826				\$	169,826
42	Total Transmission and Distribution Plant	\$ 151,275,476	\$ 6,227,687	\$ (807,261)	\$ 13,447,746	\$	170,143,649
43							
44	VII. GENERAL PLANT						
45 37	71 Structures and Improvements	1,111,273	91,913	(118,246)	53,091	\$	1,138,030
46 37	72 Office Furniture and Equipment	461,341	28,315		,	\$	489,656
47 37	73 Transportation Equipment	273,977	156,148			\$	430,125
48 37	74 Stores Equipment	2,503			(1)	\$	2,502
49 37	75 Laboratory Equipment	4,802				\$	4,802
50 37	76 Communication Equipment	3,623,548	239,073	(2,500)		\$	3,860,121
51 37	77 Power Operated Equipment	33,345	8,030			\$	41,375
52 37	78 Tools, Shop and Garage Equipment	194,333	219,373			\$	413,706
53 37	79 Other General Plant	207,952	(596)			\$	207,356
54	Total General Plant	\$ 5,913,074	\$ 742,255	\$ (120,746)	\$ 53,090	\$	6,587,673
55							
56	VIII. UNDISTRIBUTED ITEMS						
57 39	90 Other Tangible Property					\$	-
58 39		33,898,874			(33,898,874)	\$	-
59 39		-				\$	-
60	Total Undistributed Items	\$ 33,898,874	\$-	\$-	\$ (33,898,874)	\$	-
61	Total Utility Plant in Service	\$ 276,140,380	\$ 6,121,185	\$ (1,811,360)	\$ (5,511,499)	\$	274,938,705

\*Other debits of (\$5,511,499) is primarily adjustment related to acquisition of Bellflower

### SCHEDULE A-1b Account 101 - Recycled Water Utility Plant

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	393	Recycled Water Intangible Plant					\$-
2	394	Recycled Water Land and Land Rights					\$-
3	395	Recycled Water Depreciable Plant					\$-
4		Total Recycled Water Utility Plant	\$-	\$-	\$-	\$-	\$-

		IEDULE A-1c ranchises and Co	onsents		
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year <sup>1</sup> (e)
1	See Addendum Reference Schedule A-1c				33,717
2					
3					
4					
5				Total	\$ 33,717

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

		SCHEDULE A-4				
		DISTRICT RATE BASE AND WORKING	CAS	Н		
				Balance		Balance
Line		Title of Account		12/31/2023		1/1/2023
No.	Acct.	(a)		(b)		(C)
110.	71001.	RATE BASE		(6)		(0)
1		Utility Plant				
2		Plant in Service		274,938,705		276,140,480
3		Construction Work in Progress		19,841,201		10,751,050
4		General Office Prorate - CA-AM CWIP Adjustments*		(854,116)		(718,880)
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	293,925,790	\$	286,172,650
Ŭ			Ψ	200,020,700	Ψ	200,172,000
6		Less Accumulated Depreciation				
7		Plant in Service		76,671,391		78,061,116
8		General Office Prorate		10,011,001		70,001,110
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	76,671,391	\$	78,061,116
- U			Ψ	10,011,001	Ψ	70,001,110
10		Less Other Reserves				
11		Deferred Income Taxes		19,823,986		16,918,231
12		Deferred Investment Tax Credit		4,272		13,944
13		Other Reserves		4,188,942		4,004,234
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	24,017,200	\$	20,936,409
			Ψ	21,011,200	Ψ	20,000,100
15		Less Adjustments				
16		Contributions in Aid of Construction		15,217,552		12,278,643
17		Advances for Construction		1,019,332		1,043,339
18		Other		1,010,002		1,010,000
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	16,236,884	\$	13,321,982
10			Ψ	10,200,001	Ψ	10,021,002
20		Add Materials and Supplies		382,115		281,529
20				002,110		201,020
21		Add Working Cash (=Line 34)		4,422,884		4,628,618
				1, 122,001		1,020,010
22		TOTAL DISTRICT RATE BASE				
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$	181,805,314	\$	178,763,290
		Working Cash				
		Working outsi				
24		Determination of Operational Cash Requirement			-	
24		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		22,439,705	-	23,517,624
26		Purchased Power & Commodity for Resale*		2,637,307		2,821,999
27		Meter Revenues: Bimonthly Billing		45,059,261		41,790,248
28		Other Revenues: Flat Rate Monthly Billing		392,288	-	384,350
29		Total Revenues (=Line 27 + Line 28)	\$	45,451,549	\$	42,174,598
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	Ψ	0.0086	ψ	0.0091
31		5/24 x Line 25 x (100% - Line 30)		4,634,590		4,854,854
32		1/24 x Line 25 x Line 30		4,034,590		4,004,004
32		1/24 x Line 25 x Line 30		219,776		235,167
33 34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$	4,422,884	\$	4,628,618
34			φ	4,422,004	φ	4,020,010
		Electric power, gas or other fuel purchased for pumping and/or * purchased commodity for resale billed after receipt (metered).				

\*Los Angeles CWIP adjustments as authorized in decision D.21-11-2018

	S Accounts 250, 251, 252, 2	CHEDULE A- 53, 259 - Dep	-	nd Amortiza	tion Reserv	ves.
	A000unt3 200, 201, 202, 2	Account 250	Account 251	Account 252	Account 253	Account 259
		Utility	Limited-Term Utility	Utility Plant Acquisition	Other	Recycled Water Utility
Line	Item	Plant	Investments	Adjustments	Property	Plant
No.	(a)	(b)	(C)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	78,061,116	(0)	90,077	(0)	(1)
2	Add: Credits to reserves during year	10,001,110		00,011		
3	(a) Charged to Account 503	5,569,533				
4	(b) Charged to Account 504	0,000,000				
5	(c) Charged to Account 505			45,039		
6	(d) Charged to Account 265	458,933		+0,000		
7	(e) Charged to clearing accounts	(20,124)				
8	(f) Salvage recovered	129,869				-
-		129,009				
9	(g) All other credits <sup>1</sup>	<b>(</b>	<b></b>	ф <u>45.000</u>	<b></b>	<b></b>
10	Total credits	\$ 6,138,212	\$-	\$ 45,039	\$-	\$-
11	Deduct: Debits to reserves during year					
12	(a) Book cost of property retired	(1,811,360)				
13	(b) Cost of removal	(749,007)				
14	(c) All other debits <sup>1</sup>	(4,967,570)				
15	Total debits	\$ (7,527,937)	\$-	\$-	\$-	\$-
16	Balance in reserve at end of year	\$ 76,671,391	\$-	\$ 135,116	\$-	\$-
17	ł.	•		•	•	
18	State method of determining depreciation cha	arges.				
19	NARUC rate depreciation n	nethod - straight lin	е			
	NARUC rate depreciation n	nethod - straight lin	e			
19	NARUC rate depreciation n	nethod - straight lin	9			
19 20 21	NARUC rate depreciation n	nethod - straight lin	6			
19 20 21 22	· · · · · · · · · · · · · · · · · · ·			See Form 7004	on the consolidat	ed report
19 20 21 22 23	NARUC rate depreciation n Report the depreciation claimed in your Fede			See Form 7004	on the consolidat	ed report
19 20 21 22 23 24	Report the depreciation claimed in your Fede	eral Income Tax Rei	turn for the year -		on the consolidat	ed report
19 20 21 22 23 24 25	Report the depreciation claimed in your Fede	eral Income Tax Rei the accounts affec	turn for the year - ted by the contra	entries.		ed report
1920212223242526	Report the depreciation claimed in your Fede	eral Income Tax Rei the accounts affec	turn for the year - ted by the contra	entries.		ed report
19         20         21         22         23         24         25         26         27	Report the depreciation claimed in your Fede	eral Income Tax Rei the accounts affec	turn for the year - ted by the contra	entries.		ed report
19         20         21         22         23         24         25         26         27         28	Report the depreciation claimed in your Fede	eral Income Tax Rei the accounts affec	turn for the year - ted by the contra	entries.		ed report
19         20         21         22         23         24         25         26         27         28         29	Report the depreciation claimed in your Fede	eral Income Tax Rei the accounts affec	turn for the year - ted by the contra	entries.		ed report
19           20           21           22           23           24           25           26           27           28           29           30	Report the depreciation claimed in your Fede	eral Income Tax Rei the accounts affec	turn for the year - ted by the contra	entries.		ed report
19           20           21           22           23           24           25           26           27           28           29           30           31	Report the depreciation claimed in your Fede	eral Income Tax Rei the accounts affec	turn for the year - ted by the contra	entries.		ed report
19           20           21           22           23           24           25           26           27           28           29           30           31           32	Report the depreciation claimed in your Fede	eral Income Tax Rei the accounts affec	turn for the year - ted by the contra	entries.		ed report
19           20           21           22           23           24           25           26           27           28           29           30           31           32           33	Report the depreciation claimed in your Fede	eral Income Tax Rei the accounts affec	turn for the year - ted by the contra	entries.		ed report
19         20         21         22         23         24         25         26         27         28         29         30         31         32         33         34	Report the depreciation claimed in your Fede	eral Income Tax Rei the accounts affec	turn for the year - ted by the contra	entries.		ed report
19           20           21           22           23           24           25           26           27           28           29           30           31           32           33           34           35	Report the depreciation claimed in your Fede	eral Income Tax Rei the accounts affec	turn for the year - ted by the contra	entries.		ed report
19           20           21           22           23           24           25           26           27           28           29           30           31           32           33           34           35           36	Report the depreciation claimed in your Fede	eral Income Tax Rei the accounts affec	turn for the year - ted by the contra	entries.		ed report
19           20           21           22           23           24           25           26           27           28           29           30           31           32           33           34           35           36           37	Report the depreciation claimed in your Fede	eral Income Tax Rei the accounts affec	turn for the year - ted by the contra	entries.		ed report
19           20           21           22           23           24           25           26           27           28           29           30           31           32           33           34           35           36           37           38	Report the depreciation claimed in your Fede	eral Income Tax Rei the accounts affec	turn for the year - ted by the contra	entries.		ed report
19           20           21           22           23           24           25           26           27           28           29           30           31           32           33           34           35           36           37	Report the depreciation claimed in your Fede	eral Income Tax Rei the accounts affec	turn for the year - ted by the contra	entries.		ed report
19           20           21           22           23           24           25           26           27           28           29           30           31           32           33           34           35           36           37           38	Report the depreciation claimed in your Fede	eral Income Tax Rei the accounts affec	turn for the year - ted by the contra	entries.		ed report
19           20           21           22           23           24           25           26           27           28           29           30           31           32           33           34           35           36           37           38           39	Report the depreciation claimed in your Fede	eral Income Tax Rei the accounts affec	turn for the year - ted by the contra	entries.		ed report
19           20           21           22           23           24           25           26           27           28           29           30           31           32           33           34           35           36           37           38           39           40	Report the depreciation claimed in your Fede	eral Income Tax Rei the accounts affec	turn for the year - ted by the contra	entries.		ed report
19           20           21           22           23           24           25           26           27           28           29           30           31           32           33           34           35           36           37           38           39           40           41	Report the depreciation claimed in your Fede	eral Income Tax Rei the accounts affec	turn for the year - ted by the contra	entries.		ed report

			S	CHEDULE	ΕA	-5a					
		Account 250 - Ana (This schedule is to be complete	-			-					
Line		DEPRECIABLE PLANT		Balance Beginning of Year	[	Credits to Reserve During Year xcl. Salvage	Debits to Reserves During Year Excl. Cost Removal		Salvage and Cost of Removal Net (Dr.) or Cr.		Balance End of Year
No.	Acct.	(a)		(b)		(c)	(d)		(e)		(f)
1		I. SOURCE OF SUPPLY PLANT									
2	311	Structures and Improvements		89,536		57,744			(765)	\$	146,515
3	312	Collecting and Impounding Reservoirs		22,110		761				\$	22,871
4	313	Lake, river and Other Intakes		15,274		8,828				\$	24,102
5	314	Springs and Tunnels		-						\$	-
6	315	Wells		6,024,350		1,729,031	(33,633)			\$	7,719,748
7	316	Supply Mains		122,371		4,735	(4,191)			\$	122,915
8	317	Other Source of Supply Plant		-						\$	-
9		Total Source of Supply Plant	\$	6,273,641	\$	1,801,098	\$ (37,824)	\$	(765)	\$	8,036,150
10					İ				,)		
11		II. PUMPING PLANT									
12	321	Structures and Improvements		640,245		141,547	(38,280)		0	\$	743,512
13	322	Boiler Plant Equipment	-	040,240		141,047	(00,200)		0	\$	740,012
14	323	Other Power Production Equipment		17,633		1,241				\$	18,874
14	323	Pumping Equipment	-	6,237,548		855,876	(749,489)		(56,584)	φ \$	6,287,351
16	324	Other Pumping Plant	_	0,237,340		655,676	(749,409)		(50,564)	ֆ \$	0,207,331
	325		\$	C 005 400	¢	000 664	¢ (707.70)	¢	(EC EQ 4)	Դ Տ	7 0 40 707
17		Total Pumping Plant	Э	6,895,426	\$	998,664	\$ (787,769)	¢	(56,584)	Э	7,049,737
18											
19		III. WATER TREATMENT PLANT									
20	331	Structures and Improvements		100,569		4,666	(33,685)			\$	71,551
21	332	Water Treatment Equipment		889,617		60,211	(24,075)		(43,697)	\$	882,055
22		Total Water Treatment Plant	\$	990,186	\$	64,877	\$ (57,760)	\$	(43,697)	\$	953,606
23											
24		IV. TRANS. AND DIST. PLANT									
25	341	Structures and Improvements		19,093		9,729				\$	28,822
26	342	Reservoirs and Tanks		3,213,893		164,545	(556,394)		(76,603)	\$	2,745,440
27	343	Transmission and Distribution Mains		29,604,708		7,267,220	(2,413)		(158,744)	\$	36,710,770
28	344	Fire Mains		-		1 - 1 -			( / /	\$	
29	345	Services		8,083,327		4,478,657	(181,102)		(273,221)	\$	12,107,660
30	346	Meters		3,252,698		837,118	(39,182)		(38,634)	\$	4,012,001
31	347	Meter Installations	-	316,475		20,044	(00,102)		(00,004)	\$	336,519
32	348	Hydrants		1,977,700		400,961	(28,169)		(38,160)		2,312,332
33	349	Other Transmission and Distribution Plant	-	160,672		400,901	(20,109)		(30,100)	φ \$	160,672
33	349	Total Transmission and Distribution Plant	\$	46,628,566	\$	13,178,273	\$ (807,261)	¢	(585,362)	э \$	58,414,216
			Φ	40,020,300	φ	13,170,273	φ (007,201)	φ	(363,362)	φ	30,414,210
35			_								
36	0	V. GENERAL PLANT	_					L	· ·	<b>^</b>	
37	371	Structures and Improvements		434,207		50,937	(118,246)		(382)	\$	366,517
38	372	Office Furniture and Equipment		106,223		29,928			(19)	\$	136,132
39	373	Transportation Equipment		91,030		59,018			56,570	\$	206,618
40	374	Stores Equipment		2,332		20				\$	2,352
41	375	Laboratory Equipment		94						\$	94
42	376	Communication Equipment		1,170,686		180,689	(2,500)		(239)	\$	1,348,636
43	377	Power Operated Equipment		23,385					(819)	\$	22,567
44	378	Tools, Shop and Garage Equipment		77,158		6,540			(141)		83,557
45	379	Other General Plant		39,319	1	-,-			12,300	\$	51,619
46	390	Other Tangible Property		(409)	1				,	\$	(409
47	391	Water Plant Purchased		15,329,272		(15,329,272)				\$	
		Total General Plant	¢	17,273,298	¢	(15,002,140)	\$ (120,746)	¢	67,271		0.047.000
48		Total General Plani	\$	17.27.3.298	\$	(15,002,140)	\$ (1/0/4h)	ъ.	D/ //1	\$	2,217,683

	SCHEDULE B-1 Account 501 - Operating Revenues										
Line			Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)						
No.	Acct.	(a)	(b)	(c)	(d)						
1		I. WATER SERVICE REVENUES									
2	601	Metered Sales to General Customers									
3		601-1.1 Residential Sales	32,363,765	29,816,826	\$ 2,546,939						
4		601-1.2 Residential Low Income Discount (Debit)			\$-						
5		601-2 Commericial Sales	11,421,624	9,840,343	\$ 1,581,281						
6		601-3 Industrial Sales	406,034	390,116	\$ 15,918						
7		601-4 Sales to Public Authorities	1,798,404	1,846,161	\$ (47,757)						
8		Sub-total	\$ 45,989,827	\$ 41,893,446	\$ 4,096,381						
9	602	Unmetered Sales to General Customers									
10		602-1.1 Residential Sales			\$-						
11		602-1.2 Residential Low Income Discount (Debit)			\$ -						
12		602-2 Commericial Sales			\$-						
13		602-3 Industrial Sales			\$-						
14		602-4 Sales to Public Authorities			\$ -						
15		Sub-total	\$-	\$ -	\$-						
16	603	Sales to Irrigation Customers									
17		603.1 Metered sales			\$ -						
18		603.2 Flat Rate Sales			\$ -						
19		Sub-total	\$ -	\$-	\$ -						
20	604	Private Fire Protection Service	392,275	378,758	\$ 13,517						
21	605	Public Fire Protection Service			\$ -						
22	606	Sales to Other Water Utilities for Resale			\$ -						
23	607	Sales to Governmental Agencies by Contracts			\$ -						
24	608	Interdepartmental Sales			\$ -						
25	609	Other Sales or Service	51,132	46,800	\$ 4,332						
26		Sub-total	\$ 443,407	\$ 425,558	\$ 17,849						
27		Total Water Service Revenues	\$ 46,433,234	\$ 42,319,004	\$ 4,114,230						
28		II. OTHER WATER REVENUES									
29	610	Customer Surcharges			\$ -						
30	611	Miscellaneous Service Revenues	85,370	54,104	\$ 31,266						
31	612	Rent from Water Property		, -	\$ -						
32	613	Interdepartmental Rents			\$ -						
33	614	Other Water Revenues	512,971	8,176,047	\$ (7,663,076)						
34	615	Recycled Water Revenues			\$ -						
35		Total Other Water Revenues	\$ 598,341	\$ 8,230,151	\$ (7,631,810)						
36	501	Total operating revenues	\$ 47,031,575	\$ 50,549,155	\$ (3,517,580)						

	SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class											
								Net Change				
			C	Clas	s	Amount	Amount		During Year			
					-	Current	Preceding	_	how Decrease			
Line		Account				Year	Year	i	n (Parenthesis)			
No.	Acct.	(a)	А	В	С	(b)	(c)		(d)			
1		I. SOURCE OF SUPPLY EXPENSE										
2		Operation										
3	701	Operation supervision and engineering	А	В				\$	-			
4		Operation supervision, labor and expenses			С			\$	-			
5		Operation labor and expenses	Α	В		(62)	894	\$	(956)			
6		Miscellaneous expenses	Α			8,242	16	\$	8,226			
7	704	Purchased water	А	В	С	6,375,681	8,340,154	\$	(1,964,473)			
8		Maintenance										
9		Maintenance supervision and engineering	А	В	_			\$	-			
10		Maintenance of structures and facilities	_		С			\$	-			
11		Maintenance of structures and improvements	Α	В				\$	-			
12		Maintenance of collect and impound reservoirs	А	_				\$	-			
13		Maintenance of source of supply facilities		В				\$	-			
14		Maintenance of lake, river and other intakes	Α					\$	-			
15		Maintenance of springs and tunnels	Α			(		\$	-			
16		Maintenance of wells	Α			(103)	7,224	\$	(7,327)			
17		Maintenance of supply mains	Α	_				\$	-			
18	713	Maintenance of other source of supply plant	А	В		22,731	32,349	\$	(9,618)			
19		Total source of supply expense				\$ 6,406,489	\$ 8,380,637	\$	(1,974,148)			
20		II. PUMPING EXPENSES										
21		Operation	_									
22	721	Operation supervision and engineering	А	В	_			\$	-			
23	721	Operation supervision labor and expense			С			\$	-			
24		Power production labor and expenses	А	_				\$	-			
25		Power production labor, expenses and fuel		В				\$	-			
26		Fuel for power production	A					\$	-			
27		Pumping labor and expenses	A	В		-	-	\$	-			
28		Miscellaneous expenses	A			(178)	149	\$	(327)			
29	726	Fuel or power purchased for pumping	A	В	С	2,528,448	2,722,520	\$	(194,072)			
30	700	Maintenance	^			00.075	00.700	¢	7.0.47			
31		Maintenance supervision and engineering	А	В		98,675	90,728	\$	7,947			
32	729	Maintenance of structures and equipment	^		С			\$	-			
33		Maintenance of structures and improvements	A	В		700	4 077	\$	-			
34		Maintenance of power production equipment	A	В		709	1,377	\$	(668)			
35		Maintenance of power pumping equipment	A	В		400.000	457 400	\$	-			
36	733	Maintenance of other pumping plant	А	В		186,902	157,103	\$	29,799			
37		Total pumping expenses				\$ 2,814,556	\$ 2,971,877	\$	(157,321)			

## SCHEDULE B-2

# Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

						_			let Change
				Clas	S	Amount	Amount		uring Year
				1	1	Current	Preceding		ow Decrease
Line		Account	_	_	_	Year	Year	in	(Parenthesis)
No.	Acct.	(a)	А	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation		_					
40	741	Operation supervision and engineering	А	В				\$	-
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	А			345,323	272,608	\$	72,715
43	743	Miscellaneous expenses	А	В		550,504	229,011	\$	321,493
44	744	Chemicals and filtering materials	А	В		226,292	195,436	\$	30,856
45		Maintenance							
46	746	Maintenance supervision and engineering	А	В				\$	-
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	А	В		-	-	\$	-
49	748	Maintenance of water treatment equipment	А	В		67,599	81,516	\$	(13,917)
50		Total water treatment expenses				\$ 1,189,718	\$ 778,571	\$	411,147
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	А	В		278,225	334,478	\$	(56,254)
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	А					\$	-
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	А					\$	-
58	754	Meter expenses	А			1,250	417	\$	833
59	755	Customer installations expenses	А					\$	-
60	756	Miscellaneous expenses	А			157,286	248,881	\$	(91,595)
61		Maintenance							
62	758	Maintenance supervision and engineering	А	В		108,383	72,210	\$	36,173
63	758	Maintenance of structures and plant			С			\$	-
64	759	Maintenance of structures and improvements	А	В				\$	-
65	760	Maintenance of reservoirs and tanks	А	В		4,222	3,605	\$	617
66	761	Maintenance of trans. and distribution mains	А			104,902	31,541	\$	73,361
67	761	Maintenance of mains		В			· · · · ·	\$	-
68	762	Maintenance of fire mains	А					\$	-
69	763	Maintenance of services	A			719	517	\$	202
70		Maintenance of other trans. and distribution plant		В				\$	-
71	764	Maintenance of meters	А	-		2,244	4,944	\$	(2,700)
72	765	Maintenance of hydrants	A			47,669	25,818	\$	21,851
73	766	Maintenance of miscellaneous plant	A			1,115,216	1,302,101	\$	(186,885)
74		Total transmission and distribution expenses	L.	-	-	\$ 1,820,115	\$ 2,024,512	\$	(204,397)

		SCHEDULE E Account 502 - Operating Expenses - For Class A Respondent should use the group of acco	, В	s, a			ies	(Continued	I)	
				Clas		Amount Current		Amount Preceding		Net Change During Year how Decrease
Line		Account				Year		Year	i	n (Parenthesis)
No.	Acct.	(a)	А	В	С	(b)		(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES								
76		Operation								
77		Supervision	А	В		-		2,019	\$	(2,019)
78		Superv., meter read., other customer acct expenses			С				\$	-
79	772	Meter reading expenses	А	В		268,154		261,326	\$	6,828
80	773	Customer records and collection expenses	А			508,073		421,067	\$	87,006
81	773	Customer records and accounts expenses		В					\$	-
82	774	Miscellaneous customer accounts expenses	А			43,103		(98,504)	\$	141,607
83	775	Uncollectible accounts <sup>1</sup>	Α	В	С	182,042		379,045	\$	(197,003)
84		Total customer account expenses		_	-	\$ 1,001,372	\$	964,953	\$	36,419
85		VI. SALES EXPENSES				+ .,	+		+	
86		Operation								
87	781	Supervision	А	В					\$	_
88	781	Sales expenses	A	Б	С				۰ \$	-
89			۸		C				\$ \$	-
<u> </u>		Demonstrating selling expenses Advertising expenses	A						ֆ \$	-
										-
91		Miscellaneous, jobbing and contract work	A						\$	-
92	785	Merchandising, jobbing and contract work	A			•	•		\$	-
93		Total sales expenses				\$-	\$	-	\$	-
94		VII. RECYCLED WATER EXPENSES								
95		Operation and Maintenance							<b>^</b>	
96	786	Recycled water operation and maint. expenses				•	•		\$	-
97		Total recycled water expenses				\$-	\$	-	\$	-
98		VIII. ADMIN. AND GENERAL EXPENSES								
99		Operation		_	_				<b>^</b>	04 754
100		Administrative and general salaries	A	В		1,163,580		1,141,829	\$	21,751
101		Office supplies and other expenses	A	В	С	7,796		(785)		8,581
102		Property insurance	А		_				\$	-
103		Property insurance, injuries and damages		В	С				\$	-
104		Injuries and damages	А			51,506		51,700	\$	(194)
105		Employees' pensions and benefits	А	В		963,457	ļ	818,006	\$	145,451
106		Franchise requirements	А	В			L		\$	-
107		Regulatory commission expenses	А	В	С				\$	-
108		Outside services employed	А			53,740		45,851	\$	7,889
109	798	Miscellaneous other general expenses		В					\$	-
110		Miscellaneous other general operation expenses			С				\$	-
111	799	Miscellaneous general expenses	А			1,277,711		1,299,161	\$	(21,450)
112		Maintenance								
113	805	Maintenance of general plant	Α	В	С	168,988		114,690	\$	54,298
114		Total administrative and general expenses				\$ 3,686,777	\$	3,470,452	\$	216,325
115		XI. MISCELLANEOUS								
116	810	Customer surcredits					1		\$	-
117		Rents	А	В	С	31,669	1	37,568	\$	(5,899)
118		Administrative expenses transferred - Cr. <sup>1</sup>	A	В	C	5,206,715	1	4,874,439	\$	332,276
		Duplicate charges - Credit CA_AM - Allocated Return on Rate Base <sup>1</sup>	_	B			<u> </u>		-	
119	813	· ·	A	в	U	409,898	¢	402,833	\$	7,065
120		Total miscellaneous		<u> </u>		\$ 5,648,283		5,314,840	\$	333,443
121		Total operating expenses		I		\$ 22,567,310	\$	23,905,842	\$	(1,338,532)

<sup>1</sup> Amounts reflect allocated expenses consistent with methodology employed in the authorized GRC revenue requirement.

	Account	50		OULE B-4 Charged Du	rin	q Year			
			Total Taxes			DISTRIBUTION OF	TAXES CHARGED	haro	ed)
			Charged	Water	dunty	Nonutility	Other	, iaig	Capitalized
Line	Kind of Tax		During Year	(Account 507)		(Account 521)	(Account)		(Omit Account)
No.	(a)		(b)	(c)		(d)	(e)		(f)
1	Federal corporate income taxes	\$	1,933,906	1,933,906					
2	California corporate franchise taxes	\$	-						
3	Property taxes	\$	2,076,761	2,076,761					
4	Other taxes - state income tax	\$	918,371	918,371					
5	Other taxes - state unemployment insurance tax	\$	18,527	13,912					4,615
6	Other taxes - other state and local taxes	\$	84,601				84,601		
7	Other taxes - federal unemployment insurance tax	\$	4,513	3,397					1,116
8	Other taxes - Fed. Ins. Contr. Act (old age retire.)	\$	426,460	311,223					115,237
9	Other taxes - licenses	\$	66,260	66,260					
10	Other taxes - federal deferred and ITC	\$	(153,864)	(153,864)					
11	Other taxes - state deferred	\$	126,114	126,114					
12		\$	-						
13		\$	-						
14	Total	\$	5,501,649	\$ 5,296,080	\$	-	\$ 84,601	\$	120,968

### SCHEDULE D-1 Sources of Supply and Water Developed

		0001000	0. 0. 6				2010.01				
	STRE	AMS				FL	OW IN	(un	it) <sup>2</sup>	Annual	
Line		From Stream or Creek	Locatio	on of		riorit	y Right	Divo	rsions	Quantities Diverted	
No.	Diverted into*		Diversio			aim		Max.	Min.	(Unit) <sup>2</sup>	Remarks
		(Name)	Diversio	n Point	Cla	aim	Capacity	Max.	win.		Remarks
1	NA	NA								NA	
2											
3 4		+ +									
5											
		<u> </u>	WELLS							Annual	
			WLLLO					Pum	ping	Quantities	
Line	At Plant					1	Depth to		acity	Pumped	
No.	(Name or Number)	Location	Number	Dimens	ione		Water		.(Unit) <sup>2</sup>	(Unit) <sup>2</sup>	Remarks
6	See Addendum Reference Sched			Dimens	10113		NA		IA	NA	NA
7			Jeles								INA
8											
9											
10											
							FLOW	/ IN		Annual	
	TUNNELS AN	ID SPRINGS						(Unit) <sup>2</sup>		Quantities	
Line								(- )		Used	
No.	Designation	Location	Nur	mber		Maxi	mum	Mini	mum	(Unit) <sup>2</sup>	Remarks
	NA	NA		NA A			A		A	NA	NA
12											
13											
14											
15											
			Purchas	ed Water	for R	esal	е				
16	Purchased from - See Addendum	n Reference Sch	edule D-1 L	os Angele	S						
17	Annual quantities purchased	812,353						(Unit cho	sen) <sup>2</sup>	1,000 gal	lons
18											
19											
	* State ditch, pipe line, reservoir, etc., with name	e, if any.									
	1 Average depth to water surface below ground										
	2 The quantity unit in established use for expres-	ssing water stored and u	used in large amo	ounts is the ac	re foot w	which er	nuals 42 560 cut	hic feet: in do	mestic		

2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic

use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per

minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

## SCHEDULE D-2 Description of Storage Facilities

Line No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs	Humbol		Komano
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete	11	16,345,000	Gallons
7	Earth	2	2,550,000	Gallons
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	12	4,910,800	Gallons
12	Concrete			
13	Total	25	23,805,800	Gallons

Note - Schedule D-2 includes Los Angeles, Rio Plaza, East Pasadena and Bellflower Systems

#### California - American Water Company Schedule Attached to and Made as Part of Annual Report to the Public Utilities Commission State of California Schedule D-1 Los Angeles District includes Rio Plaza, East Pasadena and Bellflower Addendum - Wells / Treated/ Purchased Water

	Addendum - Wells / Treated/ Purchased Water				
		Well Casing	Depth to Water	Pumping	Production
Custom.	Manag	Dimension	12/31/2023	Capacity	2023
System	Name	(Inches x Feet)	(Feet)	(GPM)	(1,000 Gal
Baldwin Hills	48th Street Well	16 x 964	144	700	143,4
Baldwin Hills	Arlington Well	16 x 1000	147	Out of Serv	
Baldwin Hills	Crenshaw Well	16 x 800	130	350	
Baldwin Hills	Vernon #2 Well	16 x 1250	N/A	Out of Serv	
Baldwin Hills	Vernon #3 Well	20 x 1275	114	750	321,2
				Distribution System)	464,
Baldwin Hills	West Basin #22	NA	NA	NA	8,
Baldwin Hills	West Basin #27	NA	NA	NA	305,
				Distribution System)	313,
		TOTALS	STEM DELIVER	Y BALDWIN HILLS	778,6
Bellflower	BELLFLOWER HC WELL #1	20 x 1200	N/A	3,600	
		TOTAL PROD	UCED BY WELLS (to	Distribution System)	-
Bellflower	CARFAX/NAVA INTERCONNECTION	NA	NA	NA	25,4
Bellflower	LAKEWOOD/WALNUT INTERCONNECTION	NA	NA	NA	2,
Bellflower	MAPLEDALE/VAN RUITER INTERCONNECTION	NA	NA	NA	24,
Bellflower	SYSTEM 1 INTERCONNECTION	NA	NA	NA	
Bellflower	DUNBAR INTERCONNECTION	NA	NA	NA	33,
Bellflower	SOMERSET/LEAHY INTERCONNECTION	NA	NA	NA	30,3
Bellflower	BELLFLOWER/SOMERSET INTERCONNECTION	NA	NA	NA	5,:
Bellflower	BLAINE AVENUE INTERCONNECTION	NA	NA	NA	9,3
Bellflower	BELLFLOWER/FOSTER ROAD INTERCONNECTION	NA	NA	NA	21,5
Bellflower	PALO VERDE/ARTESIA	NA	NA	NA	25,
Bellflower	FELSON STREET #1	NA	NA	NA	6,
Bellflower	FELSON STREET #2	NA	NA	NA	
Bellflower	15123 BELLFLOWER BLVD	NA	NA	NA	
Bellflower	10302 FELSON STREET	NA	NA	NA	
Bellflower	10303 FELSON STREET	NA	NA	NA	
Bellflower	15127 BELLFLOWER BLVD	NA	NA	NA	
Bellflower	15133 BELLFLOWER BLVD	NA	NA	NA	
Bellflower	15137 BELLFLOWER BLVD	NA	NA	NA	
Bellflower	15143 BELLFLOWER BLVD	NA	NA	NA	
Bellflower	15147 BELLFLOWER BLVD	NA	NA	NA	
Bellflower	15151 BELLFLOWER BLVD	NA	NA	NA	
Bellflower	15159 BELLFLOWER BLVD	NA	NA	NA	
Bellflower	15303 BELLFLOWER BLVD	NA	NA	NA	
Bellflower	15307 BELLFLOWER BLVD	NA	NA	NA	
Bellflower	15313 BELLFLOWER BLVD	NA	NA	NA	
Bellflower	15319 BELLFLOWER BLVD	NA	NA	NA	
		TOTAL PUR	CHASED WATER (to	Distribution System)	184,
				ERY BELLFLOWER	184,1

#### California - American Water Company Schedule Attached to and Made as Part of Annual Report to the Public Utilities Commission State of California Schedule D-1 Los Angeles District includes Rio Plaza, East Pasadena and Bellflower Addendum - Wells / Treated/ Purchased Water

Quarterra		• Wells / Treated/ Purchased Water			
Quatara		Well Casing	Depth to Water	Pumping	Productio
O. under and		Dimension	12/31/2023	Capacity	2023
System	Name	(Inches x Feet)	(Feet)	(GPM)	(1,000 Gal
Duarte	Bacon Well	16 x 218	39	300	4
Duarte	Buena Vista Well #1	20 × 600	218	1,400	453,
Duarte	Buena Vista Well #2	18 x 700	220	1,600	
Duarte	Crownhaven Well	20 x 600	N/A	1,200	91,
Duarte	Encanto Well	16 x 511	170	1,600	3,
Duarte	Fish Canyon Well	26 x 192	81	Out of Serv	
Duarte	Las Lomas #2 Well	16 x 590	164	1,150	199
Duarte	Lemon Well	20 × 900	356	170	50
Duarte	Santa Fe Well	26 x 600	187	990	71
Duarte	Wiley Well	24 x 208	69	815	668
Duarte	Witey Wett			Distribution System)	1,538
Duarte	Irrigation V-Notch	NA	NA	NA	1,000
Duarte	Ingation v-Noten	TOTAL RAW IRRIGATION \			
				ELIVERY DUARTE	1,538,
			IUTAL STSTEPTL	ELIVERT DUARIE	1,536,
Foot Decedence	Duarte Del Well #0	6 x 670 /14 x 94	220	1450	20
East Pasadena	Duarte Rd- Well #9				26
East Pasadena	Duarte Rd- Well #11 and Reser	20 x 930	324	1600	434
				RODUCED BY WELLS	460
		IUIAL	STOTEM DELIVE	RY East Pasadena	460,
San Marino	Del Mar Well	20 × 800	425	815	235
San Marino	Grand Well	20 × 670	210	1,200	
San Marino	Hall Well	18 × 900	176	1,300	263
San Marino	Howland Well	28 x 1020	134	580	13
San Marino	Lombardy Well	16 × 900	255	850	446
San Marino	Mariposa #3 Well	18 × 953	190	1,100	502
San Marino	Mission View #2 Well	16 × 970	213	900	398
San Marino	Patton Well	12 x 513	143	250	
San Marino	Richardson #3 Well	20 x 840	221	1,600	174
San Marino	Winston Well	20 x 378	269	830	264
				Distribution System)	2,299
San Marino	City of San Marino (MWD)	NA	NA	3,000	313
San Marino	City of So. Pasadena	NA	NA	NA	
				Distribution System)	314
		TOTAL	L SYSTEM DELIV	ERY SAN MARINO	2,613,
		TOTAL	L SYSTEM DELIV	ERY SAN MARINO	
El Rio	Well #2	16 x 424	64	740	29
El Rio El Rio	Well #2 Well #3		64 71	740 460	<b>2,613</b> , 29 31
		16 x 424 10 x 309	64 71 TOTAL WATER P	740 460 RODUCED BY WELLS	29 31 60
		16 x 424 10 x 309	64 71 TOTAL WATER P	740 460	29 31 60
		16 x 424 10 x 309	64 71 TOTAL WATER P	740 460 RODUCED BY WELLS	29 31 60
		16 x 424 10 x 309 <b>TO</b> T	64 71 TOTAL WATER P TAL SYSTEM DEI	740 460 RODUCED BY WELLS <b>IVERY RIO PLAZA</b> WELLS LOS ANGELES	29 31 60 <b>60,</b> 4,823
		16 x 424 10 x 309 TO TO	64 71 TOTAL WATER P TAL SYSTEM DEI TAL PRODUCED BY DTAL PURCHASED V	740 460 RODUCED BY WELLS IVERY RIO PLAZA	29 31 60 <b>60,</b>

							•						
		Deceri					-		<b>-</b>				
		Descri	otion of	Iransm	ission	and	Distr	Ibuti	on F	acilit	es		
	A.	LENGTH OF	DITCHES, FI	LUMES AND	LINED CO			ES FOF		OUS CAR	PACITIES		
		Capacities i											
Line							, T		,				
No.		0 to 5	6 to 10	11 to	20 2	1 to 30	31	to 40	41 t	o 50	51 to 75	76	to 100
1	Ditch	NA			NA	NA		NA		NA	NA		NA
2	Flume	NA		IA	NA	NA		NA		NA	NA		NA
3	Lined conduit	NA	N N	IA	NA	NA		NA		NA	NA		NA
4 5	Total		-	-	-	-		_		_	-		_
0	Total												
			,								IES - Continue	d	
		Capacities i		et Per Secor		ers inch	es (Sia	ale whi	cn) <u>nc</u>				
Line							<b>_</b>						Total
No.	Ditch	101 to 200				1 to 500	501	to 750	751 to		Over 1000	All L	engths
6 7	Ditch Flume	NA NA			NA NA	NA NA		NA NA		NA NA	NA NA		-
8	Lined conduit	N/ N/		IA	NA	NA	1	NA		NA	NA		-
9													
10	Total		-	-	-	-		-		-	-		-
	B.	FOOTAGES	OF PIPE BY	INSIDE DIA	METERS	N INCHE	S - NO	T INCLU	DING :	SERVICE	E PIPING		
Line													
No.	-	1	1 1/2	2	2 1/2		3	4		5		6	8
	Cast Iron			5,034			6	118,	542			305,687	90,113
12 13	Cast Iron (cement lined) Concrete					-						276	260
14	Copper	36	293	1,115								96	200
	Riveted steel	654		14,143			7,017	163,	280	1,16	1	124,868	70,488
	Standard screw												
	Screw or welded casing	10		000				50	-05			040.000	404 704
18 19	Cement - asbestos Welded steel	43		833			2	56,	535			218,936	121,781
	Wood												
	Other - Galvanized			5,285					221				46
	Other - PVC	49		580					326			24,507	215,894
23 24	Other - Ductile Iron	112 192		547			204		458	1.00	1	327	45,276 10,221
24	Other - Unknown Total	1,085	293	1,646 29,183		-	201	347,	136	1,32		4,198 678.894	554,078
20	rotar	1,000	200	20,100			,221	047,	100	2,40	<b>_</b>	010,004	004,070
	5 500						o <b>-</b>						
	B. FOO	TAGES OF P	IPE BY INSIE	JE DIAME LE	KS IN INC	HES - N		LUDING	SERV	ICE PIPI	NG - Continued Other Sizes		
Line											(Specify Size		Total
No.		10	12	14	16	17	<b>'-</b> 18	20-2	22	2		Unknown	All Sizes
26	Cast Iron	31,305	29,306		8,05	68							588,052
27	Cast Iron (cement lined)												-
28 29	Concrete Copper												<u>535</u> 1,540
30	Riveted steel	56,604	87,142	13,452	18,22	28	7,721	-	335	3,16	6		568,258
31	Standard screw	50,001	,. iz		. 3,22	-	,. <b>_</b> .	<u> </u>		0,10	-		-
32	Screw or welded casing												-
	Cement - asbestos	7,983	29,176		1,33	6			-				436,625
	Welded steel												-
35 36	Wood Other - Galvanized		587										- 6,139
37	Other - PVC	2,984	88,218								1		336,558
38	Other - Ductile Iron	964	43,925	4,236	22,87	'9		17,4	402				136,125
39	Other - Unknown	1,068	292	138					29		3,641	5,386	32,108
40	Total	100,909	278,645	17,825	50,50	)2	7,721	17,	767	3,16	6 3,641	5,386	2,105,941

Note - Schedule D-3 includes Los Angeles, Rio Plaza, East Pasadena and Bellflower Systems

Number	SCHEDU of Active Se		ections		
	Metered -	Dec 31	Flat Rate	e - Dec 31	
Classification	Prior Year	Current Year	Prior Year	Current Year	
Residential	29,824	29,875			
Commercial	2,908	2,901			
Industrial	62	62			
Public authorities	265	265			
Irrigation					
Other (Misc.,Co. Acct., Resale)	35	42			
Agriculture					
Subtotal	33,094	33,145	-	-	
Private fire connections			474	447	
Public fire hydrants			2,547	2,546	
Total	33,094	33,145	3,021	2,993	

### SCHEDULE D-5 Number of Meters and Services on

Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	20,857	20,629
3/4 - in	1,275	1,270
1 - in	8,726	8,605
1 1/2 - in	1,396	1,375
2 - in	1,234	1,192
3 - in	98	74
4 - in	38	37
6 - in	12	12
8 - in	6	6
10 - in	2	2
Other		
Total	33,644	33,202

## SCHEDULE D-6 Meter Testing Data

<ul> <li>A. Number of Meters Tested During Year as Print Section VI of General Order No. 103:</li> <li>1. New, after being received</li> </ul>	rescribed
2. Used, before repair	8
3. Used, after repair	3
<ol> <li>Found fast, requiring billing adjustment</li> </ol>	
B. Number of Meters in Service Since Las	t Test
1. Ten years or less	393
2. More than 10, but less	
than 15 years	149
3. More than 15 years	24

Note - Schedules D-4, D-5 and D-6 includes Los Angeles, Rio Paza East Pasadena and Bellflower Systems

Classification			Dui	ring Current Yea	r					
of Service	January	February	March	April	Мау	June	July	Subtotal		
Residential	183,053	179,386	167,904	156,584	237,382	260,967	280,514	1,465,7		
Commercial	84,403	80,277	78,087	79,914	94,410	101,405	102,764	621,2		
Industrial	3,642	3,703	3,398	3,458	3,956	4,177	3,530	25,8		
Public authorities	7,829	8,326	7,542	5,811	14,576	19,059	19,704	82,8		
Irrigation	-	-	-	-	-	-	-			
Other (Fire, Co. Accts., Resale, Misc.)	266	202	210	155	335	267	125	1,		
Total	279,192	271,895	257,141	245,921	350,658	385,875	406,637	2,197,3		
Classification	During Current Year									
of Service	August	September	October	November	December	Subtotal	Total	Prior Yea		
Residential	347,182	300,977	286,937	279,298	246,967	1,461,361	2,927,149	3,680,2		
Commercial	115,994	113,401	107,426	99,770	102,295	538,887	1,160,147	1,372,		
	5,361	3,723	3,491	3,478	2,725	18,778	44,641	52,		
Industrial	-,		20,726	16,918	17,432	108,726	191,572	253,		
Industrial Public authorities	26,600	27,050	20,720	10,310	,					
	,	27,050	-	-	-	-	-			
Public authorities	,	27,050 - 404	- 380	- 2,748	- 201	- 4,060	- 5,619	4,		

# End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 382,115
100-3	Construction Work in Progress	\$ 19,841,201
241	Advances for Construction	\$ 1,019,332
265	Contributions in Aid of Construction	\$ 15,217,552

DECLARATION					
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)					
I, the undersignedName of District		Garry Hofer			
		anager or Equivalent (Please Print)			
of	Los Angele				
	Name of Dist	rict			
of	f California-American Water Company				
	Name of Utility				
- 1					
at					
	Address of District Office				
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the					
bo	oks, papers and records of the respondent; that I have				
	be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2023, through December 31, 2023.				
	operations of its property for the period of Jan	uary 1, 2023, through December 31, 2023.			
	Vice President, Operations	/s/ Garry Hofer			
	Title (Please Print)	Signature			
	626-614-2510	06/28/2024			
Telephone Number		Date			
	·				

# INDEX

	PAGE
Acres Irrigated	17
Advances for construction	18
Construction work in progress	18
Contributions in aid of construction	18
Depreciation and amortization reserves	7
Materials and supplies	18
Meters and services on pipe system	16
Operating expenses	10-12
Operating revenues	9
Population served	17
Rate base	6
Service connections, active	16
Signature	19
Sources of supply and water developed	14
Storage facilities	14
Taxes	13
Transmission and distribution facilities	15
Utility plant in service	4-5