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2023 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

	(NAME OF	CORPORATION)	
Name of District:	MONTEREY	Location:	MONTEREY	MONTEREY
	•		(TOWN OP CIT	V) (COLINTY)

CALIFORNIA-AMERICAN WATER COMPANY

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2023

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2024

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2024**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298

bmd@cpuc.ca.gov water.division@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2023, through December 31, 2023. Fiscal year reports will not be accepted.

SCHEDULE A-1a Account 100.1 - Utility Plant in Service

1			1	Balance		Additions	(Retireme	nte)	Ot	her Debits		Balance
Line		Title of Account		Beg of Year		ouring Year	During Y	,		(Credits)		End of Year
No.	Acct	(a)	"	(b)	-	(c)	(d)	Jai	OI.	(e)		(f)
1	Acci	I. INTANGIBLE PLANT		(b)		(0)	(u)			(6)		(1)
2	301	Organization		102,407							\$	102,407
3	302	Franchises and Consents (Schedule A-1c)		27,696							\$	27,696
4	303	Other Intangible Plant		55,226							\$	55,226
5		Total Intangible Plant	\$	185,329	\$	-	\$	-	\$	-	\$	185,329
6		-										
7		II. LANDED CAPITAL										
8	306	Land and Land Rights	\$	2,261,950					\$	(320,123)	\$	1,941,827
9												
10		III. SOURCE OF SUPPLY PLANT										
11	311	Structures and Improvements		8,744,582		1,212,435	(10,	565)			\$	9,946,453
12	312	Collecting and Impounding Reservoirs		1,815,477							\$	1,815,477
13	313	Lake, River and Other Intakes		64,403		176,453					\$	240,856
14	314	Springs and Tunnels		-							\$	-
15	315	Wells		15,102,769		2,898,035	(223,	371)			\$	17,777,433
16	316	Supply Mains		5,106,413		456,513	(16,	285)			\$	5,546,641
17	317	Other Source of Supply Plant		124,290							\$	124,290
18		Total Source of Supply Plant	\$	30,957,934	\$	4,743,437	\$ (250,	220)	\$	-	\$	35,451,150
19												
20		IV. PUMPING PLANT										
21	321	Structures and Improvements		6,529,127		984,078	(360,	271)		(48,537)	\$	7,104,397
22	322	Boiler Plant Equipment		-							\$	-
23	323	Other Power Production Equipment		2,716,673		1,166,377					\$	3,883,050
24	324	Pumping Equipment		23,601,315		6,309,191	(870,	601)		(65,709)	\$	28,974,197
25	325	Other Pumping Plant		-				-		-	\$	-
26		Total Pumping Plant	\$	32,847,115	\$	8,459,646	\$ (1,230,	871)	\$	(114,246)	\$	39,961,644
27												
28		V. WATER TREATMENT PLANT		<u> </u>								
29	331	Structures and Improvements		7,057,554		50,465	, ,	611)		(157,432)	_	6,886,976
30	332	Water Treatment Equipment		21,280,326		3,965,000	(178,				\$	25,066,750
31		Total Water Treatment Plant	\$	28,337,881	\$	4,015,465	\$ (242,	187)	\$	(157,432)	\$	31,953,726

		Account 100	SCHEDU	LE A-1a nt in Service (Continued)		
		Account 100	. i - Othicy i lai	iii iii Sei vice (Continueu)		
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements	1,139,495	(5,138)			\$ 1,134,356
34	342	Reservoirs and Tanks	27,593,672	834,850	(293,148)	5,000	\$ 28,140,373
35	343	Transmission and Distribution Mains	189,977,003	17,262,991	(28,931)		\$ 207,211,063
36	344	Fire Mains	-		,		\$ -
37	345	Services	35,334,600	1,570,332	(239,735)		\$ 36,665,197
38	346	Meters	15,485,041	585,546	(40,422)		\$ 16,030,165
39	347	Meter Installations	-		,		\$ -
40	348	Hydrants	12,266,188	514,169	(114,268)		\$ 12,666,089
41	349	Other Transmission and Distribution Plant	1,964,332				\$ 1,964,332
42		Total Transmission and Distribution Plant	\$ 283,760,330	\$ 20,762,750	\$ (716,504)	\$ 5,000	\$ 303,811,576
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	3,454,061	103,211	(50,623)		\$ 3,506,649
46	372	Office Furniture and Equipment	1,269,504	65,331	(5,000)		\$ 1,329,835
47	373	Transportation Equipment	456,101	440,527	(82,239)		\$ 814,389
48	374	Stores Equipment	-				\$ -
49	375	Laboratory Equipment	177,137				\$ 177,137
50	376	Communication Equipment	3,695,467	1,928,792	(52,120)		\$ 5,572,139
51	377	Power Operated Equipment	243,193	7,533			\$ 250,726
52	378	Tools, Shop and Garage Equipment	558,843	109,746	(7,100)		\$ 661,490
53	379	Other General Plant	140,427	19,792			\$ 160,219
54		Total General Plant	\$ 9,994,733	\$ 2,674,933	\$ (197,082)	\$ -	\$ 12,472,585
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$ -
58	391	Utility Plant Purchased					\$ -
59	392	Utility Plant Sold					\$ -
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
61		Total Utility Plant in Service	\$ 388,345,272	\$ 40,656,231	\$ (2,636,865)	\$ (586,800)	\$ 425,777,838

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant										
			Balance	Additions	(Retirements)	Other Debits	Balance				
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year				
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)				
1	393	Recycled Water Intangible Plant					\$ -				
2	394	Recycled Water Land and Land Rights					\$ -				
3	395	Recycled Water Depreciable Plant					\$				
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -				

	SCHEDULE A-1c Account 302 - Franchises and Consents									
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)					
1	See Addendum Reference Schedule A-1c				27,696					
2										
3										
4										
5				Total	\$ 27,696					

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

SCHEDULE A-4 DISTRICT RATE BASE AND WORKING CASH*

	•		-	Balance	_	Balance
Line		Title of Account		12/31/2023		1/1/2023
No.	Acct.	(a)		(b)		(c)
		RATE BASE				
1		Utility Plant				
2		Plant in Service		425,777,838		388,345,272
3		Construction Work in Progress		224,384,683		210,619,119
4		General Office Prorate - CA-AM MPWSP Projects		(214,925,656)		(186,781,277)
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	435,236,864	\$	412,183,114
6		Less Accumulated Depreciation				
7		Plant in Service		124,563,096		121,405,131
8		General Office Prorate		12 1,000,000		121,100,101
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	124,563,096	\$	121,405,131
10		Laca Othan Dagamica				
10 11		Less Other Reserves		04 440 500		04 440 000
11		Deferred Income Taxes Deferred Investment Tax Credit		31,416,583		31,418,602
13		Other Reserves				21,723
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	6,731,533 38,148,116	\$	7,436,206
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	Φ	30,140,110	Ф	38,876,531
15		Less Adjustments				
16		Contributions in Aid of Construction		18,785,035		18,915,765
17		Advances for Construction		761,367		800,821
18		Other				
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	19,546,402	\$	19,716,586
20		Add Materials and Supplies		701,382		471,315
21		Add Working Cash (=Line 34)		9,210,672		8,476,930
22		TOTAL DISTRICT RATE BASE				
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$	262,891,304	\$	241,133,111

	Working Cash		
24	Determination of Operational Cash Requirement		
25	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	45,641,897	41,879,310
26	Purchased Power & Commodity for Resale*	2,771,072	2,231,709
27	Meter Revenues: Bimonthly Billing	86,437,262	84,520,316
28	Other Revenues: Flat Rate Monthly Billing	769,631	756,890
29	Total Revenues (=Line 27 + Line 28)	\$ 87,206,893	\$ 85,277,206
30	Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	0.0088	0.0089
31	5/24 x Line 25 x (100% - Line 30)	9,424,811	8,647,418
32	1/24 x Line 25 x Line 30	16,784	15,488
33	1/12 x Line 26	230,923	185,976
34	Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$ 9,210,672	\$ 8,476,930
	Electric power, gas or other fuel purchased for pumping and/or purchased * commodity for resale billed after receipt (metered).		

The rate base presented for California American Water Monterey District has been prepared based on the required commission format. It excludes construction work in progress associated with Phase 1 of the Monterey Peninsula Water Supply Project ("MPWSP") and other related capital.

Additionally, certain regulatory assets related to the Monterey District, like the capital investment associated with the Carmel River Reroute and San Clemente Dam Removal Project, are included on Schedule E-1 on the California American Water's Consolidated Report and not reported on the Monterey District Schedule A-4.

SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		Account 250	Account 251	Account 252	Account 253	Account 259
		1.10224	Limited-Term	Utility Plant	011	Recycled
l l	L.	Utility	Utility	Acquisition	Other	Water Utility
Line	Item	Plant	Investments	Adjustments	Property	Plant
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	121,405,131	19,333	91,614	2	
2	Add: Credits to reserves during year	0.007.005				
3	(a) Charged to Account 503	9,367,235	4.000			
4	(b) Charged to Account 504		1,000			
5	(c) Charged to Account 505	225 227				
6	(d) Charged to Account 265	805,987				
7	(e) Charged to clearing accounts	59,537				
8	(f) Salvage recovered					
9	(g) All other credits ¹	16,279			11	
10	Total credits	\$ 10,249,038	\$ 1,000	\$ -	\$ 11	\$ -
11	Deduct: Debits to reserves during year					
12	(a) Book cost of property retired	(2,636,865)				
13	(b) Cost of removal	(4,454,208)				
14	(c) All other debits ¹					
15	Total debits	\$ (7,091,073)	\$ -	\$ -	\$ -	\$ -
16	Balance in reserve at end of year	\$ 124,563,096	\$ 20,333	\$ 91,614	\$ 13	\$ -
17						
18	State method of determining depreciation char-	ges.				
19	NARUC rate depreciation method - straight li	ne				
20						
21						
22						
23	Report the depreciation claimed in your Federa	al Income Tax Ref	turn for the year -	See Form 7004	on consolidated re	eport
24	•		•			•
25	¹ Indicate the nature of these items and show th	ne accounts affect	ted by the contra	entries.		
26	Other Credits in the amount of \$16,279 repr					
27	Amount charged to clearing account repres			ffsets in account	146	
28	, and any or angular to croaming account reprice		god to occ mare			
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						

SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

					Credits to	Debits to Reserves	Salvage and		
				Balance	Reserve	During Year	Cost of		Balance
				Beginning	During Year	Excl. Cost	Removal Net		End
Line		DEPRECIABLE PLANT		of Year	Excl. Salvage	Removal	(Dr.) or Cr.		of Year
No.	Acct.	(a)		(b)	(c)	(d)	(e)		(f)
1	71001.	I. SOURCE OF SUPPLY PLANT	+	(b)	(0)	(u)	(0)		(1)
2	311	Structures and Improvements		894,009	245,278	(10,565)	(3,005,244)	\$	(1,876,522)
3	312	Collecting and Impounding Reservoirs		1,225,288	15,988	(10,500)	(0,000,244)	\$	1,241,276
4	313	Lake, river and Other Intakes		12,476	2,296			\$	14,772
5	314	Springs and Tunnels		12,170	2,200			\$	- 11,772
6	315	Wells		8,722,586	771,385	(223,371)	(190,209)	\$	9,080,391
7	316	Supply Mains		2,703,114	135,933	(16,285)		\$	2,815,925
8	317	Other Source of Supply Plant		102,133		(10,200)	(0,001)	\$	102,133
9		Total Source of Supply Plant	\$	13,659,606	\$ 1,170,879	\$ (250,220)	\$ (3,202,290)		11,377,975
10				,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(======================================	(0,=0=,=00)	Ť	,,
11		II. PUMPING PLANT							
12	321	Structures and Improvements		1,636,570	103,258	(360,271)	(17,265)	\$	1,362,292
13	322	Boiler Plant Equipment			.00,200	(000,21.1)	(11,200)	\$	-,002,202
14	323	Other Power Production Equipment		1,256,495	106,961			\$	1,363,456
15	324	Pumping Equipment		6,142,026	899,646	(870,601)	(41,698)	\$	6,129,373
16	325	Other Pumping Plant		-	000,010	(0.0,00.)	(11,000)	\$	
17		Total Pumping Plant	\$	9,035,091	\$ 1,109,865	\$ (1,230,871)	\$ (58,963)	\$	8,855,121
18			Ť	-,,	, ,	, , , , , , ,	(,,	_	-,,
19		III. WATER TREATMENT PLANT							
20	331	Structures and Improvements		2.480.716	169.003	(63,611)	(1,449)	\$	2,584,658
21	332	Water Treatment Equipment		12,075,481	509,849	(178,576)	(75,548)	\$	12,331,205
22	002	Total Water Treatment Plant	\$	14,556,197	\$ 678,852			\$	14,915,864
23			_	, ,	,	, , , , , ,		Ť	, ,
24		IV. TRANS. AND DIST. PLANT							
25	341	Structures and Improvements		118,469	44,484			\$	162,953
26	342	Reservoirs and Tanks		6,379,304	553,017	(293,148)	(92,000)	\$	6,547,173
27	343	Transmission and Distribution Mains		54,107,469	4,493,278	(28,931)	\ ' /	\$	58,218,763
28	344	Fire Mains		- , - ,	,,	(-, ,	(===,==,	\$	-
29	345	Services		13,291,012	801,569	(239,735)	(504,395)	\$	13,348,451
30	346	Meters		4,720,182	656,866	(40,422)	(33,398)	\$	5,303,228
31	347	Meter Installations		-	,	` ' '		\$	-
32	348	Hydrants		3,250,609	288,780	(114,268)	(141,329)	\$	3,283,791
33	349	Other Transmission and Distribution Plant		565,537	70,791			\$	636,328
34		Total Transmission and Distribution Plant	\$	82,432,582	\$ 6,908,785	\$ (716,504)	\$ (1,124,176)	\$	87,500,688
35									
36		V. GENERAL PLANT							
37	371	Structures and Improvements		826,907	76,514	(50,623)	(1,370)	\$	851,428
38	372	Office Furniture and Equipment		299,657	96,762	(5,000)	(184)	\$	391,235
39	373	Transportation Equipment		64,464	27,316	(82,239)	13,881	\$	23,422
40	374	Stores Equipment		-				\$	-
41	375	Laboratory Equipment		110,103	4,092			\$	114,195
42	376	Communication Equipment		(62,057)	192,192	(52,120)	(2,097)	\$	75,918
43	377	Power Operated Equipment		28,543	2,179			\$	30,722
44	378	Tools, Shop and Garage Equipment		107,748	14,948	(7,100)	(201)	\$	115,395
45	379	Other General Plant		55,211	9,785		(1,811)	\$	63,185
46	390	Other Tangible Property		291,079	(43,130)			\$	247,949
47	391	Water Plant Purchased		-				\$	-
48		Total General Plant	\$	1,721,655	\$ 380,657	\$ (197,082)		\$	1,913,449
49		Total	\$	121,405,131	\$ 10,249,038	\$ (2,636,865)	\$ (4,454,208)	\$	124,563,096

SCHEDULE B-1 Account 501 - Operating Revenues

					Net Change During Year
			Amount	Amount	Show Decrease
Line		ACCOUNT	Current Year	Preceding Year	in (Parenthesis)
No.	Acct.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	56,218,461	55,716,172	\$ 502,289
4		601-1.2 Residential Low Income Discount (Debit)			\$ -
5		601-2 Commericial Sales	24,740,100	23,763,103	\$ 976,997
6		601-3 Industrial Sales	109,037	141,052	\$ (32,015)
7		601-4 Sales to Public Authorities	5,143,157	5,356,567	\$ (213,410)
8		Sub-total	\$ 86,210,756	\$ 84,976,894	\$ 1,233,862
9	602	Unmetered Sales to General Customers			
10		602-1.1 Residential Sales			\$ -
11		602-1.2 Residential Low Income Discount (Debit)			\$ -
12		602-2 Commericial Sales			\$ -
13		602-3 Industrial Sales			\$ -
14		602-4 Sales to Public Authorities			\$ -
15		Sub-total	\$ -	\$ -	\$ -
16	603	Sales to Irrigation Customers			
17		603.1 Metered sales			\$ -
18		603.2 Flat Rate Sales			\$ -
19		Sub-total	\$ -	\$ -	\$ -
20	604	Private Fire Protection Service	777,047	754,209	\$ 22,838
21	605	Public Fire Protection Service			\$ -
22	606	Sales to Other Water Utilities for Resale	-	-	\$ -
23	607	Sales to Governmental Agencies by Contracts			\$ -
24	608	Interdepartmental Sales			\$ -
25	609	Other Sales or Service	369,025	514,764	\$ (145,739)
26		Sub-total	\$ 1,146,071	\$ 1,268,973	\$ (122,902)
27		Total Water Service Revenues	\$ 87,356,827	\$ 86,245,867	\$ 1,110,960
28		II. OTHER WATER REVENUES			
29	610	Customer Surcharges			\$ -
30	611	Miscellaneous Service Revenues	5,245	(510,571)	\$ 515,816
31	612	Rent from Water Property	101,512	108,722	\$ (7,210)
32	613	Interdepartmental Rents			\$ · ,
33	614	Other Water Revenues	1,690,113	5,928,453	\$ (4,238,340)
34	615	Recycled Water Revenues			\$ -
35		Total Other Water Revenues	\$ 1,796,870	\$ 5,526,604	\$ (3,729,734)
36	501	Total operating revenues	\$ 89,153,697	\$ 91,772,471	\$ (2,618,774)

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			C	Clas	ss	Amount Current	Amount Preceding		Net Change During Year now Decrease
Line		Account				Year	Year	i	n (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE				` '	, ,		` '
2		Operation							
3	701	Operation supervision and engineering	Α	В		-	-	\$	-
4	701	Operation supervision, labor and expenses			С			\$	-
5	702	Operation labor and expenses	Α	В		61,352	82,009	\$	(20,657)
6	703	Miscellaneous expenses	Α			636,026	612,503	\$	23,523
7	704	Purchased water	Α	В	С	13,163,475	13,392,940	\$	(229,465)
8		Maintenance							
9	706	Maintenance supervision and engineering	Α	В		18,877	9,531	\$	9,346
10	706	Maintenance of structures and facilities			С			\$	-
11	707	Maintenance of structures and improvements	Α	В				\$	-
12	708	Maintenance of collect and impound reservoirs	Α					\$	-
13	708	Maintenance of source of supply facilities		В				\$	-
14	709	Maintenance of lake, river and other intakes	Α			2,452	2,893	\$	(441)
15	710	Maintenance of springs and tunnels	Α			·		\$	-
16	711	Maintenance of wells	Α					\$	-
17	712	Maintenance of supply mains	Α					\$	-
18	713	Maintenance of other source of supply plant	Α	В		155,665	160,075	\$	(4,410)
19		Total source of supply expense				\$ 14,037,846	\$ 14,259,951	\$	(222,105)
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	В				\$	-
23	721	Operation supervision labor and expense			С			\$	-
24	722	Power production labor and expenses	Α					\$	-
25	722	Power production labor, expenses and fuel		В				\$	-
26	723	Fuel for power production	Α					\$	-
27	724	Pumping labor and expenses	Α	В		786,407	689,471	\$	96,936
28	725	Miscellaneous expenses	Α			302,534	383,736	\$	(81,202)
29	726	Fuel or power purchased for pumping	Α	В	С	2,771,072	2,231,709	\$	539,363
30		Maintenance							
31	729	Maintenance supervision and engineering	Α	В		238,467	182,529	\$	55,938
32	729	Maintenance of structures and equipment			С			\$	-
33	730	Maintenance of structures and improvements	Α					\$	-
34	731	Maintenance of power production equipment	Α			ı	1,803	\$	(1,803)
35	732	Maintenance of power pumping equipment	Α	В				\$	-
36	733	Maintenance of other pumping plant	Α	В		232,975	271,825	\$	(38,850)
37		Total pumping expenses				\$ 4,331,455	\$ 3,761,073	\$	570,382

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			C	Clas	ss	Amount Current	Amount Preceding	Sh	let Change Ouring Year ow Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	Α	В		-	-	\$	-
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	Α			1,047,745	1,111,783	\$	(64,038)
43	743	Miscellaneous expenses	Α	В		527,199	748,834	\$	(221,635)
44	744	Chemicals and filtering materials	Α	В		734,490	369,777	\$	364,713
45		Maintenance							
46	746	Maintenance supervision and engineering	Α	В		166,067	153,217	\$	12,850
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	Α	В				\$	-
49	748	Maintenance of water treatment equipment	Α	В		356,303	192,905	\$	163,398
50		Total water treatment expenses				\$ 2,831,804	\$ 2,576,516	\$	255,288
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		595,686	540,361	\$	55,325
54	751	Operation supervision, labor and expenses			С	·		\$	-
55	752	Storage facilities expenses	Α					\$	-
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	Α					\$	-
58	754	Meter expenses	Α			-	-	\$	-
59	755	Customer installations expenses	Α					\$	-
60	756	Miscellaneous expenses	Α			1,381,824	1,138,784	\$	243,040
61		Maintenance							
62	758	Maintenance supervision and engineering	Α	В		69,017	35,488	\$	33,529
63	758	Maintenance of structures and plant			С			\$	-
64	759	Maintenance of structures and improvements	Α	В				\$	-
65	760	Maintenance of reservoirs and tanks	Α	В				\$	-
66	761	Maintenance of trans. and distribution mains	Α			617,048	565,773	\$	51,275
67	761	Maintenance of mains		В				\$	-
68	762	Maintenance of fire mains	Α					\$	-
69	763	Maintenance of services	Α			569,878	527,967	\$	41,911
70	763	Maintenance of other trans. and distribution plant		В				\$	-
71	764	Maintenance of meters	Α					\$	-
72	765	Maintenance of hydrants	Α			74,542	66,859	\$	7,683
73	766	Maintenance of miscellaneous plant	Α			4,657,061	3,476,084	\$	1,180,977
74		Total transmission and distribution expenses				\$ 7,965,057	\$ 6,351,316	\$	1,613,741

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			C	Clas	ss	Amount Current	Amount Preceding		Net Change During Year Show Decrease
Line		Account				Year	Year		in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES							
76		Operation							
77	771	Supervision	Α	В				\$	-
78	771	Superv., meter read., other customer acct expenses			С			\$	-
79	772	Meter reading expenses	Α	В		199,319	179,391	\$	19,928
80	773	Customer records and collection expenses	Α			327,778	278,631	\$	49,147
81	773	Customer records and accounts expenses		В		· · · ·	20.000	\$	-
82	774	Miscellaneous customer accounts expenses	Α			77,143	63,368	\$	13,775
83	775	Uncollectible accounts ¹	Α	В	С	168,615	517,691	\$	(349,076)
84		Total customer account expenses				\$ 772,855	\$ 1,039,081	\$	(266,226)
85		VI. SALES EXPENSES							
86		Operation							
87	781	Supervision	Α	В				\$	-
88	781	Sales expenses			С			\$	-
89	782	Demonstrating selling expenses	Α					\$	-
90	783	Advertising expenses	Α					\$	-
91	784	Miscellaneous, jobbing and contract work	Α					\$	-
92	785	Merchandising, jobbing and contract work	Α					\$	-
93		Total sales expenses				\$ -	\$ -	\$	-
94		VII. RECYCLED WATER EXPENSES							
95		Operation and Maintenance							
96	786	Recycled water operation and maint. expenses						\$	-
97		Total recycled water expenses				\$ -	\$ -	\$	-
98		VIII. ADMIN. AND GENERAL EXPENSES							
99	704	Operation		1	_	0.004.000	0.000.450	•	(470 500)
100	791	Administrative and general salaries	Α	В		2,094,626	2,268,159	\$	(173,533)
101	792	Office supplies and other expenses	Α	В	C	28,286	28,764		(478)
102	793	Property insurance	Α	7	_	15,442		\$	15,442
103 104	793 794	Property insurance, injuries and damages	^	В	С	111 011	120,341	\$	(F 700)
104	794	Injuries and damages Employees' pensions and benefits	A	В	С	114,641 2,109,637	1,850,191	\$	(5,700) 259,446
				В	С	2,109,037	1,000,191	\$	259,440
106 107	796 797	Franchise requirements Regulatory commission expenses	A	В	C		12,636	\$	(12,636)
107	798	Outside services employed	A	Ь	U	206,508	221,571	\$	(15,063)
100	798	Miscellaneous other general expenses	^	В		200,000	221,371	\$	(10,003)
110	798	Miscellaneous other general expenses Miscellaneous other general operation expenses	-	ט	С		 	\$	
111	799	Miscellaneous general expenses	Α			3,157,378	2,211,514	\$	945,864
112	100	Maintenance	$\overline{}$			5,157,576	2,211,314	Ψ	373,004
113	805	Maintenance of general plant	Α	В	C	3,554	9,096	\$	(5,543)
114	500	Total administrative and general expenses			۳	\$ 7,730,072			1,007,800
115		XI. MISCELLANEOUS				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, J, LL, L / L	Ψ	.,501,500
116	810	Customer surcredits	-				 	\$	
117	811	Rents	Α	В	С	633,656	632,123	\$	1,533
118	812	Administrative expenses transferred - Cr. 1	Α	В	C	6,961,709	6,517,434	_	444,275
			_				1	_	· · · · · · · · · · · · · · · · · · ·
119	813	Duplicate charges - Credit CA_AM - Allocated Return on Rate Base ¹	Α	В	С	548,060	538,613	\$	9,447
120		Total miscellaneous				\$ 8,143,424	\$ 7,688,170	_	455,254
121	1	Total operating expenses				\$ 45,812,512	\$ 42,398,379	\$	3,414,133

¹Amounts reflect allocated expenses consistent with methodology employed in the authorized GRC revenue requirement

The income statement presented for California-American Water's Monterey District has been prepared based on the required Commission format, which excludes several costs that are reflected in the Company's consolidated level report and are not allocated down to the district level

			SCHED	ULE B-4			
	Account :	507	7 - Taxes	Charged Dur	ing Year		
					DISTRIBUTION OF	TAXES CHARGED	
			Total Taxes	(Show	utility department where	applicable and account c	harged)
			Charged	Water	Nonutility	Other	Capitalized
Line	Kind of Tax		During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)
No.	(a)		(b)	(c)	(d)	(e)	(f)
1	Federal corporate income taxes	\$	2,585,754	2,585,754			
2	California corporate franchise taxes	\$	-				
3	Property taxes	\$	2,708,715	2,708,715			
4	Other taxes - state income taxes	\$	1,227,920	1,227,920			
5	Other taxes - state unemployment insurance tax	\$	32,309	26,139			6,170
6	Other taxes - other state and local taxes	\$	122,488	9,372		113,116	
7	Other taxes - federal unemployment insurance tax	\$	8,034	6,542			1,492
8	Other taxes - Fed. Ins. Contr. Act (old age retire.)	\$	770,573	616,494			154,079
9	Other taxes - licenses	\$	80,441	80,441			
10	Other taxes - federal deferred and ITC	\$	(214,516)	(214,516)			
11	Other taxes - state deferred	\$	168,622	168,622			
12		\$	-				
13		\$	-				
14	Total	\$	7,490,340	\$ 7,215,483	\$ -	\$ 113,116	\$ 161,741

SCHEDULE D-1 Sources of Supply and Water Developed STREAMS FLOW IN(unit)² Annual From Stream Quantities Line or Creek Location of Priority Right Diversions Diverted Diverted into* (Name) **Diversion Point** Claim Capacity Max. Min.(Unit)² Remarks No. N/A 2 3 4 5 WELLS Annual Pumping Quantities At Plant Line ¹Depth to Capacity Pumped(Unit)²(Unit)² Number No. Location Dimensions Water Remarks (Name or Number) See Addendum Reference Schedule D-1 Monterey 6 7 8 9 10 FLOW IN Annual TUNNELS AND SPRINGS(Unit)² Quantities Line Used(Unit)² No. Designation Location Number Maximum Minimum Remarks 11 N/A 12 13 14 15 Purchased Water for Resale 16 Purchased from - See Addendum Reference Schedule D-1 Monterey 17 Annual quantities purchased 50,021 (Unit chosen)2 1,000 Gallons 18 19 * State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per

	SCHEDULE D-2 Description of Storage Facilities										
Line			Combined Capacity								
No.	No. Type Number (Gallons or Acre Feet) Remarks										
1	A. Collecting reservoirs										
2	Concrete										
3	Earth	1	543,780,149	Gallons							
4	Wood										
5	B. Distribution reservoirs										
6	Concrete										
7	Earth										
8	Wood										
9	C. Tanks										
10	Wood (Monterey Ploy Plastic)	2	20,000	Gallons							
11	Metal	93	33,867,107								
12	Concrete	11	2,160,350								
13	Total	107	579,827,606	Gallons							

minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

California - American Water Company

Schedule Attached to and Made as Part of

Annual Report to the Public Utilities Commission State of California

Schedule D-1 Monterey

Addendum - Wells / Treated/ Purchased Water

		Well Casing Dimension	Depth to Water 12/31/2023	Pumping Capacity	Production 2023
System	Name	(Inches x Feet)	(Feet)	(GPM)	(1,000 Gals)
Monterey/Ambler	Ambler #4 Well	12 x 460	94	163	29,684
Monterey/Ambler	Ambler #6 Well	12 x 600	89	107	18,036
Monterey/Ambler	Ambler Oaks Well	NA	124	37	665
	TOTALW	ATER PRODUCED	BY WELLS (to Distrib	oution System)	48,384
	Т	OTAL SYSTEM D	ELIVERY - AMBL	ER SYSTEM	48,384
Monterey/Chualar	Chualar #3 Well	12 x 915	100.4	367	15,459
Monterey/Chualar	Chualar #4 Well	12-3/4 x 920	100.2	301	14,734
	TOTALW	ATER PRODUCED	BY WELLS (to Distrib	oution System)	30,193
	TO	TAL SYSTEM DE	LIVERY - CHUAL	AR SYSTEM	30,193
Monterey/Garrapata	Garrapata Well #1	10	13.9	29	49
Monterey/Garrapata	Garrapata Well #2	6	13.0	36	5,568
	TOTALW	ATER PRODUCED	BY WELLS (to Distrib	oution System)	5,617
	TOTA	L SYSTEM DELI	VERY - GARRAPA	TA SYSTEM	5,617
Monterey/Hidden Hills	Bay Ridge Well	12 x 800	386.2	282	43,045
	TOTALW	ATER PRODUCED	BY WELLS (to Distrib	oution System)	43,045
Monterey/Hidden Hills	Transfer (FROM Toro System)	NA	NA	NA	0
Monterey/Hidden Hills	Transfer (TO Toro System)	NA	NA	NA	(385)
	TOTAL WATER TR	ANSFER BETWEEN	SYSTEMS (to Distrib	oution System)	(385)
	TOTAL S	SYSTEM DELIVE	RY - HIDDEN HII	LS SYSTEM	42,660

California - American Water Company

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Schedule D-1 Monterey

Addendum - Wells / Treated/ Purchased Water

		Well Casing	Depth to Water	Pumping	Production
		Dimension	12/31/2023	Capacity	2023
System	Name	(Inches x Feet)	(Feet)	(GPM)	(1,000 Gals)
Monterey/Main System	Garzas #3 Well (Upper Carmel Valley)	16 x 58	14	236	52,868
Monterey/Main System	Garzas #4 Well (Upper Carmel Valley)	20 x 64	14	289	73,349
Monterey/Main System	Los Laureles #5 Well (Upper Carmel Valley)	10 x 65	19	117	30,80
Monterey/Main System	Los Laureles #6 Well (Upper Carmel Valley)	16 x 69	16	451	150,17
Monterey/Main System	Luzern #2 Well (Seaside)	16 x 302	181	406	135,62
Monterey/Main System	Luzern Filter Backwash (Seaside)	NA	NA	NA	-26
Monterey/Main System	Ord Grove #2 Well (Seaside)	16 x 481	310	933	446,09
Monterey/Main System	Panetta #1 Well (Upper Carmel Valley)	12 x 80	16	254	63,320
Monterey/Main System	Panetta #2 Well (Upper Carmel Valley)	12 x 64	18	232	71,218
Monterey/Main System	Paralta Well (Seaside)	16 x 820	337	967	597,43
Monterey/Main System	Playa #3 Well (Seaside)	12 x 228	55	298	97,48
Monterey/Main System	Plumas #4 Well (Seaside)	12	120	210	72,38
Monterey/Main System	Seaside Middle School #3 Well (Seaside)	22 x 990	346.0	795	598,91
Monterey/Main System	Seaside Middle School #4 Well (Seaside)	22 x 990	361.0	NA	
		TOTAL WATER PRODUCED	BY WELLS (to Distrib	oution System)	2,389,390
Monterey/Main System	Begonia #2 Well (Lower Carmel Valley)	16 x 120	20.2	330	174,42
Monterey/Main System	Berwick #8 Well (Lower Carmel Valley)	16 x 140	19.9	225	161,70
Monterey/Main System	Berwick #9 Well (Lower Carmel Valley)	20 x 100	28.4	162	100,41
Monterey/Main System	Cypress #2 Well (Lower Carmel Valley)	20 x 112	22.5	285	110,80
Monterey/Main System	Eastwood-Canada Well	8 X 160	31.0	43	27,86
Monterey/Main System	Pearce Well (Lower Carmel Valley)	12 x 160	25.0	755	302,81
Monterey/Main System	Rancho Canada #2 Well (Lower Carmel Valley)	20 x 138	22.1	258	167,90
Monterey/Main System	Schulte #2 Well (Lower Carmel Valley)	16 x 140	14.0	0	1,59
	To	OTAL WATER PRODUCED B	Y WELLS (to BIRP Tre	eatment Plant)	1,047,526
Monterey/Main System	Less: Water used by Begonia Iron Removal Plant	NA	NA	NA	(63,822
		TOTAL TREATED WATER F	ROM BIRP (to Distrib	oution System)	983,704
Monterey/Main System	Sand City Desal (City of Sand City)	NA	NA	NA	50,02
		TOTAL PURCHASE	ED WATER (to Distrib	oution System)	50,021
Monterey/Main System	Santa Margarita #1 Well (Seaside)	18 x 720	352	NA	(221,521
Monterey/Main System	Santa Margarita #2 Well (Seaside)	18 x 720	375	NA	(306,009
Monterey/Main System	Seaside Middle School #4 Well (Seaside)	22 x 990	NA	NA	O
		TOTAL WATER INJECT	ED BY WELLS (to Se	aside Basin)**	(527,530
Monterey/Main System	ASR Recovery (Seaside Wells)*	NA	NA	NA	262,512
		TOTAL WATER RECOVERED	D BY WELLS (from S	easide Basin)*	262,51
	тот	TAL WATER ASR Injection/F	Recovery (to Distrib	ution System)	(265,018
	TO	TAL SYSTEM DELIVERY	- MONTEREY MA	AIN SYSTEM	2,895,585

^{*} The ASR amounts shown above are for tracking purposes only. It is not included as a part of the total because the ASR is an indistinguishable part of the Lower Carmel Well and Seaside well production, where it has already been included.

^{**} ASR injection has been included as a reduction to system delivery and represents well production included as system delivery that is then injected into the Seaside basin and tracked on an injection meter. Not deducting ASR injection would result in an overstatement of system delivery.

Monterey/Ralph Lane	Ralph Lane Well	8 x 575	49	58	2,497			
	TOTAL WATER PRODUCED BY WELLS (to Distribution System)							
Monterey/Ralph Lane	California Water Service Co.	NA	NA	NA	0			
	TOTAL PURCHASED WATER (to Distribution System)							
	TOTAL SYSTEM DELIVERY - RALPH LANE SYSTEM							

California - American Water Company

Schedule Attached to and Made as Part of

Annual Report to the Public Utilities Commission State of California

Schedule D-1 Monterey

Addendum - Wells / Treated/ Purchased Water

		Well Casing Dimension	Depth to Water 12/31/2023	Pumping Capacity	Production 2023			
System	Name	(Inches x Feet)	(Feet)	(GPM)	(1,000 Gals)			
Monterey/Toro	Toro #1 Well	14	234	169	30,285			
Monterey/Toro	Toro #1 Well	8	230	0	200			
Monterey/Toro	Toro #4 Well	14	225	167	18,020			
		TOTAL WATER PRODUCED BY WELLS (to Distribution System)						
Monterey/Toro	Transfer (FROM Hidden Hills System)	NA	NA	NA	385			
Monterey/Toro	Transfer (TO Hidden Hills System)	NA	NA	NA	0			
	TOTAL	WATER TRANSFER BETWEEN	SYSTEMS (to Distrib	oution System)	385			
	TOTAL SYSTEM DELIVERY - TORO SYSTEM							
		TOTAL SYSTEM DELIV	ERY - MONTERE	Y DISTRICT	3.073.827			

Pure Water Monterey

		Well Casing	Depth to Water	Pumping	Production
		Dimension	12/31/2023	Capacity	2023
System	Name	(Inches)	(Feet)	(GPM)	(1,000 Gals)
Monterey/Main System	PWM Injection (Monterey 1 Water)***	NA	NA	NA	1,316,671
Monterey/Main System	PWM Purchased Water**	NA	NA	NA	1,100,704
Monterey/Main System	PWM Recovery (Seaside Wells)*	NA	NA	NA	1,108,453

^{*} The amounts shown above are for tracking purposes only. It is not included as a part of the total because PWM Recovery is an indistinguishable part of the Seaside well production, where it has already been included. Differences between PWM Recovery and PWM Purchased Water volumes are covered by the Drought Reserve.

 $[\]ensuremath{^{\star\star}}$ Water is purchased by California American Water at the time of injection.

^{***} PWM injection is the total injected volume in 2023 and includes 215,967 (1,000 gal) of Drought Reserve in addition to the 1,316,671 (1,000 gal) purchased from Monterey 1 Water (M1W).

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which) <u>Not Applicable</u>

Line									
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Flume	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Lined conduit	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) Not Applicable

Line									Total
No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch	N/A	N/A	N/A	N/A	N/A	N/A	N/A	-
7	Flume	N/A	N/A	N/A	N/A	N/A	N/A	N/A	-
8	Lined conduit	N/A	N/A	N/A	N/A	N/A	N/A	N/A	-
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron	187		12,540	176	6,118	129,490		100,169	55,056
12	Cast Iron (cement lined)	178		24,918		103	151,171		235,934	84,770
13	Concrete									
14	Copper	284		230						
15	Riveted steel	267	102	1,158		143	32,938		45,222	63,277
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos	173		1,695		619	121,976	2,137	379,448	131,890
19	Welded steel									
20	Wood									
21	Other - Galvanized	517	2,144	25,341	811					3
22	Other - PVC	2,716	3,577	23,892	5,195	3,276	35,227		206,936	558,576
23	Other - Ductile Iron	124		2,078	29		1,825	-	10,568	16,247
24	Other - Brass	1		203	9				15	
25	Other - PE			1,141						
26	Other - Unknown	2,034	1,403	17,389	·	1,374	38,126	·	57,804	31,310
27	Total	6,481	7,226	110,585	6,220	11,633	510,753	2,137	1,036,096	941,129

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

									Other Sizes	S	
Line								(:	Specify Size	es)	Total
No.		10	12	14	16	17-18	20-22	24	30-36	Unknown	All Sizes
28	Cast Iron		42,360		9,657		993				356,746
29	Cast Iron (cement lined)		38,282		2,068	139		1,205			538,767
30	Concrete										-
31	Copper										514
32	Riveted steel	20,505	58,953	2,936	11,467	16,527	15,844	8,535	53,975		331,850
33	Standard screw										-
34	Screw or welded casing										-
35	Cement - asbestos	4,109	70,173	5,483	5,686			505			723,894
36	Welded steel										-
37	Wood										-
38	Other - Galvanized										28,816
39	Other - PVC	8,002	94,450	8	12,488		3,427	3,853			961,624
40	Other - Ductile Iron	160	9,602	281	46,563	2,932	33,429	45,780	95,112		264,730
41	Other - Brass										228
42	Other - PE	·			·						1,141
43	Other - Unknown	338	6,801	57	3,528	119	359	2,714	42	22,698	186,095
44	Total	33,114	320,621	8,765	91,457	19,717	54,052	62,592	149,129	22,698	3,394,405

SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	34,170	34,212		
Commercial (including domestic)	5,051	5,049		
Industrial	4	4		
Public authorities	495	493		
Irrigation				
Other (Golf Courses, Co. Acct.)	47	52		
Agriculture				
Subtotal	39,767	39,810	-	-
Private fire connections			902	877
Public fire hydrants		·	3,354	3,349
Total	39,767	39,810	4,256	4,226

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	31,939	31,491
3/4 - in	146	145
1 - in	6,606	6,527
1 1/2 - in	1,057	1,042
2 - in	745	731
3 - in	91	63
4 - in	35	30
6 - in	19	19
8 - in	18	18
12 - in	-	
Other (unknown)		
Total	40,656	40,066

SCHEDULE D-6 Meter Testing Data

Α.	Number of Meters Tested During Year as P	rescribed	
	in Section VI of General Order No. 103:		
	1. New, after being received		-
	2. Used, before repair		7
	3. Used, after repair		-
	4. Found fast, requiring billing		
	adjustment		-
_	N		
В.	Number of Meters in Service Since Las	t lest	

- - 2. More than 10, but less
 7,901

 3. More than 15 years
 8,722

24,770

of Service		During Current Year							
D 11 (1)	January	February	March	April	May	June	July	Subtota	
Residential	124,353	103,027	116,255	113,307	128,911	161,814	163,654	911,	
Commercial									
Industrial									
Public authorities									
Irrigation									
Other (Fire, Co Acct., Misc)	1,080	1,024	376	497	551	756	1,081	5,	
Other (lines 2-7 below)	71,310	52,069	71,655	59,630	94,762	120,757	107,852	578,	
Total	196,743	156,120	188,286	173,434	224,224	283,327	272,586	1,494,	
Classification			Dui	ring Current Ye	ar			Total	
of Service	August	September	October	November	December	Subtotal	Total	Prior Ye	
Desidential	152,235	146.651	166,086	144,553	134,968	744,492	1,655,812	1,795,	
Residential	.02,200								
	.02,200		,			-	-		
Commercial Industrial	.02,200		,			-	-		
Commercial	102,200		,			-			
Commercial Industrial	.02,200		,			- - -	- - -		
Commercial Industrial Public authorities	1,279	693	956	909	823	- - - 4,660	- - - 10,024	16,	
Commercial Industrial Public authorities Irrigation		-,	956 103,649	909 88,268	823 78,196	- - - - 4,660 502,990	- - - - 10,024 1,081,028	16, 1,112,	

SCHEDULE D-7 - Additional Details Water delivered to Metered Customers by Months and Years in <u>1,000 Gallons</u> (Unit Chosen)¹

Classification			Du	ring Current Ye	ar			
of Service	January	February	March	April	May	June	July	Subtotal
Residential	124,353	103,027	116,255	113,307	128,911	161,814	163,654	911,319
2 Non-Residential	66,558	45,919	65,380	53,829	87,115	107,555	96,865	523,221
3 Toro	2,273	2,255	1,847	1,807	2,480	4,162	4,161	18,985
4 Ralph Lane	124	150	156	397	145	148	197	1,317
5 Ambler	234	1,897	2,108	1,434	2,340	5,767	3,085	16,864
6 Chualar	1,858	1,626	1,920	1,991	2,271	2,642	2,960	15,267
7 Garappata	266	223	244	171	411	484	584	2,383
Other Usage (Fire, Co Acct, Misc)	1,080	1,024	376	497	551	756	1,081	5,364
Total	196,743	156,120	188,286	173,434	224,224	283,327	272,586	1,494,720
Classification			Du	ring Current Ye	ar			Total
of Service	August	0	0-4-1			0 1 4 4 1		
-: -:	August	September	October	November	December	Subtotal	Total	Prior Year
Residential	152,235	146,651	166,086	144,553	134,968	744,492	1,655,812	Prior Year 1,795,691
Residential	152,235	146,651	166,086	144,553	134,968	744,492	1,655,812	1,795,691
Residential 2 Non-Residential	152,235 111,600	146,651 93,092	166,086 90,670	144,553 76,743	134,968 70,924	744,492 443,029	1,655,812 966,250	1,795,691 982,142
Residential 2 Non-Residential 3 Toro	152,235 111,600 4,990	146,651 93,092 4,777	166,086 90,670 4,573	144,553 76,743 4,303	134,968 70,924 3,523	744,492 443,029 22,165	1,655,812 966,250 41,150	1,795,691 982,142 47,615
Residential 2 Non-Residential 3 Toro 4 Ralph Lane	152,235 111,600 4,990 161	146,651 93,092 4,777 193	166,086 90,670 4,573 170	144,553 76,743 4,303 146	134,968 70,924 3,523 180	744,492 443,029 22,165 848	1,655,812 966,250 41,150 2,165	1,795,691 982,142 47,615 2,003
Residential 2 Non-Residential 3 Toro 4 Ralph Lane 5 Ambler	152,235 111,600 4,990 161 9,582	146,651 93,092 4,777 193 1,781	166,086 90,670 4,573 170 4,839	144,553 76,743 4,303 146 4,171	134,968 70,924 3,523 180 2,943	744,492 443,029 22,165 848 23,315	1,655,812 966,250 41,150 2,165 40,179	1,795,691 982,142 47,615 2,003 44,695
Residential 2 Non-Residential 3 Toro 4 Ralph Lane 5 Ambler 6 Chualar	152,235 1111,600 4,990 161 9,582 2,804 508	146,651 93,092 4,777 193 1,781 2,727	166,086 90,670 4,573 170 4,839 2,800	144,553 76,743 4,303 146 4,171 2,342	134,968 70,924 3,523 180 2,943 152	744,492 443,029 22,165 848 23,315 10,825	1,655,812 966,250 41,150 2,165 40,179 26,092	1,795,691 982,142 47,615 2,003 44,695 29,884

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 701,382
100-3	Construction Work in Progress	\$ 224,384,683
241	Advances for Construction	\$ 761,367
265	Contributions in Aid of Construction	\$ 18,785,035

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) I, the undersigned Garry Hofer Name of District Manager or Equivalent (Please Print) District of Monterey Name of District of California-American Water Company Name of Utility 511 Forest Lodge Road, #100, Pacific Grove, CA 93950 at Address of District Office under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2023, through December 31, 2023. Vice President, Operations /s/ Garry Hofer Title (Please Print) Signature 626-614-2510 06/28/2024 Telephone Number Date

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