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2023 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

	(NAME OF	CORPORATION)
Name of District:	VENTURA	Location:	NEWBURY PARK VENTURA
			(TOWNLOD CITY) (COUNTY)

CALIFORNIA-AMERICAN WATER COMPANY

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2023

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2024

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2024**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298

bmd@cpuc.ca.gov water.division@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2023 through December 31, 2023. Fiscal year reports will not be accepted.

SCHEDULE A-1a Account 100.1 - Utility Plant in Service

				Balance	Additions	(Re	tirements)	Ot	her Debits	Balance
Line		Title of Account	E	Beg of Year	uring Year	Du	ring Year	10	r (Credits)	End of Year
No.	Acct	(a)		(b)	(c)		(d)		(e)	(f)
1		I. INTANGIBLE PLANT								
2	301	Organization		39,347						\$ 39,347
3	302	Franchises and Consents (Schedule A-1c)		63,634						\$ 63,634
4	303	Other Intangible Plant		2,487						\$ 2,487
5		Total Intangible Plant	\$	105,467	\$ -	\$	-	\$	-	\$ 105,467
6										
7		II. LANDED CAPITAL								
8	306	Land and Land Rights	\$	1,382,752				\$	(86,830)	\$ 1,295,922
9										
10		III. SOURCE OF SUPPLY PLANT								
11	311	Structures and Improvements		312,804	15,728		(6,356)			\$ 322,176
12	312	Collecting and Impounding Reservoirs		-						\$ -
13	313	Lake, River and Other Intakes		910,276						\$ 910,276
14	314	Springs and Tunnels		-						\$ -
15	315	Wells		489,121						\$ 489,121
16	316	Supply Mains		424,086					(1)	\$ 424,085
17	317	Other Source of Supply Plant		-						\$ -
18		Total Source of Supply Plant	\$	2,136,287	\$ 15,728	\$	(6,356)	\$	(1)	\$ 2,145,658
19										
20		IV. PUMPING PLANT								
21	321	Structures and Improvements		5,572,804	4,067,447		(8,551)			\$ 9,631,700
22	322	Boiler Plant Equipment		-						\$ -
23	323	Other Power Production Equipment		30,200	164,076					\$ 194,276
24	324	Pumping Equipment		5,892,657	792,739		(65,626)			\$ 6,619,771
25	325	Other Pumping Plant		-						\$ -
26		Total Pumping Plant	\$	11,495,661	\$ 5,024,263	\$	(74,177)	\$	-	\$ 16,445,747
27										
28		V. WATER TREATMENT PLANT								
29	331	Structures and Improvements								\$ -
30	332	Water Treatment Equipment		113,213			•			\$ 113,213
31		Total Water Treatment Plant	\$	113,213	\$ -	\$	-	\$	-	\$ 113,213

SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued) Balance Additions (Retirements) Other Debits Balance Line Beg of Year **During Year** End of Year Title of Account **During Year** or (Credits)* (b) (d) No. Acct (a) (c) (e) (f) 32 VI. TRANSMISSION AND DIST. PLANT 341 Structures and Improvements 454,846 4,444 459,290 33 34 342 Reservoirs and Tanks 28,547,401 67,914 (1,021)(5,000)28,609,294 39,925,366 35 343 940,134 (21,145) Transmission and Distribution Mains 40,844,355 36 344 Fire Mains 112,988 112,988 37 345 Services 26,620,732 1,496,667 (5,275)28,112,124 38 346 Meters 7,443,699 1,834,436 (44,024)9,234,111 Meter Installations 730,223 39 347 730,223 40 348 5,222,966 602,988 (44,987)5,780,967 Hydrants Other Transmission and Distribution Plant 349 41 42 Total Transmission and Distribution Plant 109,058,220 4,946,584 (116,452) \$ (5,000)113,883,352 43 44 VII. GENERAL PLANT 45 371 Structures and Improvements 1,047,742 297,206 (27,699)1,317,249 Office Furniture and Equipment 48,257 (2,519) 46 372 144,258 189,996 \$ 47 373 Transportation Equipment 162,011 123,960 (35,328)250,643 48 374 Stores Equipment (0) \$ 5,602 5,601 49 375 Laboratory Equipment 50 376 Communication Equipment 1,546,601 586,042 2.132.643 \$ 51 377 Power Operated Equipment 445,278 (1) 445,277 415,272 378 Tools, Shop and Garage Equipment 336,257 81,868 (2,853)52 \$ 53 379 Other General Plant 207,444 14 \$ 207,458 54 Total General Plant 3,895,192 \$ 1,137,347 \$ (68,399) \$ (1) \$ 4,964,139 \$ 55 VIII. UNDISTRIBUTED ITEMS 56 57 390 Other Tangible Property 24,536 24,536 58 391 **Utility Plant Purchased** \$ Utility Plant Sold 392 59 S 60 Total Undistributed Items 24,536 24,536 (265,383) \$ Total Utility Plant in Service \$ 128,211,327 \$ 11.123.921 \$ (91,831) \$ 138.978.034

61

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant												
	Balance Additions (Retirements) Other Debits Balance												
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year						
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)						
1	393	Recycled Water Intangible Plant					\$ -						
2	394	Recycled Water Land and Land Rights					\$ -						
3	395	Recycled Water Depreciable Plant					\$ -						
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	-						

	SCHEDULE A-1c Account 302 - Franchises and Consents										
Line No.											
1	See Addendum Reference Schedule A-1c			, ,	(e) 63,634						
2											
3											
5				Total	\$ 63,634						

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

^{*}Other Credits in the amount of -\$91,831 is primarily transfer to nonutility property

SCHEDULE A-4 DISTRICT RATE BASE AND WORKING CASH

Line		Title of Account		Balance 12/31/2023		Balance 1/1/2023
No.	Acct.	(a)		(b)		(c)
		RATE BASE				
4		Haller Diggs				
1		Utility Plant Plant in Service		120 070 024		100 011 007
				138,978,034		128,211,327
3		Construction Work in Progress		4,177,987		7,977,253
4 5		General Office Prorate Total Gross Plant (=Line 2 + Line 3 + Line 4)	¢	142 456 022	ሰ	126 100 500
5		Total Gross Flant (=Line 2 + Line 3 + Line 4)	\$	143,156,022	\$	136,188,580
6		Less Accumulated Depreciation				
7		Plant in Service	-	50,458,625		48,192,704
8		General Office Prorate		30,430,023		40,132,704
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	50,458,625	\$	48,192,704
-			Ψ	30,430,023	Ψ	40,132,704
10		Less Other Reserves				
11		Deferred Income Taxes		7,763,466		9,153,611
12		Deferred Investment Tax Credit		2,788		9,280
13		Other Reserves		1,640,473		2,166,492
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	9,406,727	\$	11,329,383
			Ť	-,,	Ť	,,
15		Less Adjustments				
16		Contributions in Aid of Construction		10,650,910		10,957,551
17		Advances for Construction		4,469,243		4,692,095
18		Other				
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	15,120,153	\$	15,649,646
20		Add Materials and Supplies		-		
21		Add Working Cash (=Line 34)		6,014,645		6,043,112
22		TOTAL DISTRICT RATE BASE				
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$	74,185,160	\$	67,059,959
ı		Working Cash			1	
		Working oddin				
24		Determination of Operational Cash Requirement				
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		29,313,283		29,399,997
26		Purchased Power & Commodity for Resale*		515,774		361,415
27		Meter Revenues: Bimonthly Billing		32,218,773		29,692,642
28		Other Revenues: Flat Rate Monthly Billing		328,489		317,060
29		Total Revenues (=Line 27 + Line 28)	\$	32,547,262	\$	30,009,702
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	*	0.0101	т.	0.0106
31		5/24 x Line 25 x (100% - Line 30)		6,045,299		6,060,287
32		1/24 x Line 25 x Line 30		12,327		12,942
33		1/12 x Line 26		42,981		30,118
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$	6,014,645	\$	6,043,112
					Ĺ	
		Electric power, gas or other fuel purchased for pumping and/or				
		* purchased commodity for resale billed after receipt (metered).			l	

SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

Line			Account 250	Account 251	Account 252	Account 253	Account 259
Line							Recycled
No. (a) (b) (c) (d) (e) (f)			Utility			Other	Water Utility
1	Line	Item	Plant	Investments	Adjustments	Property	Plant
2 Add: Credits to reserves during year 3 (a) Charged to Account 503 2,688,236	No.	(a)		(c)	(d)	(e)	(f)
3	1	Balance in reserves at beginning of year	48,192,704	-	79,497	-	-
4	2	Add: Credits to reserves during year					
5	3		2,688,236				
6 (d) Charged to Account 265	4						
The content of the	5	(c) Charged to Account 505					
8	6	(d) Charged to Account 265	437,176				
9 (g) All other credits	7	(e) Charged to clearing accounts	(8,618)				
Total credits \$ 3,143,997 \$ - \$ - \$ - \$	8		13,162				
11 Deduct: Debits to reserves during year 12 (a) Book cost of property retired 13 (b) Cost of removal 14 (c) All other debits 15 Total debits 16 Balance in reserve at end of year 17 18 State method of determining depreciation charges. 19 NARUC rate depreciation method - straight line 20 21 22 23 Report the depreciation claimed in your Federal Income Tax Return for the year - See Form 7004 with consolidated report 24 25 Indicate the nature of these items and show the accounts affected by the contra entries. 26 Other credits in the amount of \$14,041 is a reserve adjustment 27 28 29 30 31 32 33 34 35 36 37 38 39 40	9	(g) All other credits ¹					
12 (a) Book cost of property retired (265,383)	10	Total credits	\$ 3,143,997	\$ -	\$ -	\$ -	\$ -
13 (b) Cost of removal (612,693) 14 (c) All other debits' 15 Total debits \$ (878,076) \$ - \$ - \$ - \$ 16 Balance in reserve at end of year \$ 50,458,625 \$ - \$ 79,497 \$ - \$ 17 18 State method of determining depreciation charges. 19 NARUC rate depreciation method - straight line 20 21 22 23 Report the depreciation claimed in your Federal Income Tax Return for the year - See Form 7004 with consolidated report 24 25 Indicate the nature of these items and show the accounts affected by the contra entries. 26 Other credits in the amount of \$14,041 is a reserve adjustment 27 28 29 30 31 32 33 34 35 36 37 38 39 40 40 41	11	Deduct: Debits to reserves during year					
14 (c) All other debits¹ 15 Total debits \$ (878,076) \$ - \$ - \$ - \$ 16 Balance in reserve at end of year \$ 50,458,625 \$ - \$ 79,497 \$ - \$ 17 18 State method of determining depreciation charges. 19 NARUC rate depreciation method - straight line 20 21 22 23 Report the depreciation claimed in your Federal Income Tax Return for the year - See Form 7004 with consolidated report 24 25 ¹Indicate the nature of these items and show the accounts affected by the contra entries. 26 Other credits in the amount of \$14,041 is a reserve adjustment 27 28 29 30 31 32 33 34 35 36 37 38 39 40 40	12	(a) Book cost of property retired	(265,383)				
15 Total debits \$ (878,076) \$ - \$ - \$ - \$ - \$ 16 Balance in reserve at end of year \$ 50,458,625 \$ - \$ 79,497 \$ - \$ 17 18 State method of determining depreciation charges. 19 NARUC rate depreciation method - straight line 20 Report the depreciation claimed in your Federal Income Tax Return for the year - See Form 7004 with consolidated report 24 Indicate the nature of these items and show the accounts affected by the contra entries. 26 Other credits in the amount of \$14,041 is a reserve adjustment 27 28 29 30 31 31 32 33 33 34 35 36 37 38 39 39 40 40 41	13	(b) Cost of removal	(612,693)				
15 Total debits \$ (878,076) \$ - \$ - \$ - \$ - \$ 16 Balance in reserve at end of year \$ 50,458,625 \$ - \$ 79,497 \$ - \$ 17 18 State method of determining depreciation charges. 19 NARUC rate depreciation method - straight line 20 Report the depreciation claimed in your Federal Income Tax Return for the year - See Form 7004 with consolidated report 24 Indicate the nature of these items and show the accounts affected by the contra entries. 26 Other credits in the amount of \$14,041 is a reserve adjustment 27 28 29 30 31 31 32 33 33 34 35 36 37 38 39 39 40 40 41	14	(c) All other debits ¹	<u> </u>				
16 Balance in reserve at end of year \$ 50,458,625 \$ - \$ 79,497 \$ - \$ 17			\$ (878,076)	\$ -	\$ -	\$ -	\$ -
17 18 State method of determining depreciation charges. 19 NARUC rate depreciation method - straight line 20 21 22 23 Report the depreciation claimed in your Federal Income Tax Return for the year - See Form 7004 with consolidated report 24 25 ¹Indicate the nature of these items and show the accounts affected by the contra entries. 26 Other credits in the amount of \$14,041 is a reserve adjustment 27 28 29 30 31 31 32 33 34 35 36 37 38 39 40 40							
18 State method of determining depreciation charges. 19 NARUC rate depreciation method - straight line 20 21 22 23 Report the depreciation claimed in your Federal Income Tax Return for the year - See Form 7004 with consolidated report 24 25 Indicate the nature of these items and show the accounts affected by the contra entries. 26 Other credits in the amount of \$14,041 is a reserve adjustment 27 28 29 30 31 32 33 34 35 36 37 38 39 40 40			v 00, 100,0=0	T	ψ,	*	<u>, </u>
NARUC rate depreciation method - straight line Report the depreciation claimed in your Federal Income Tax Return for the year - See Form 7004 with consolidated report Indicate the nature of these items and show the accounts affected by the contra entries. Other credits in the amount of \$14,041 is a reserve adjustment NARUC rate depreciation method - straight line 22 NARUC rate depreciation method - straight line NARUC rate depreciation method - straight line 23 NARUC rate depreciation method - straight line NARUC rate depreciation method - straight line 24 25 NARUC rate depreciation method - straight line 26 NARUC rate depreciation method - straight line 27 NARUC rate depreciation method - straight line 28 NARUC rate depreciation method - straight line 29 NARUC rate depreciation method - straight line 19 NARUC rate depreciation method - straight line 19 NARUC rate depreciation method - straight line 29 NARUC rate depreciation method - steel for the year - See Form 7004 with consolidated report 24 NARUC rate depreciation method - steel for the year - See Form 7004 with consolidated report 24 NARUC rate depreciation method - steel for the year - See Form 7004 with consolidated report 24 NARUC rate depreciation method - steel for the year - See Form 7004 with consolidated report 25 NARUC rate depreciation method - steel for the year - See Form 7004 with consolidated report 26 NARUC rate depreciation method - steel for the year - See Form 7004 with		State method of determining depreciation char-	ges.				
20 21 22 23 Report the depreciation claimed in your Federal Income Tax Return for the year - See Form 7004 with consolidated report 24 25 ¹Indicate the nature of these items and show the accounts affected by the contra entries. 26 Other credits in the amount of \$14,041 is a reserve adjustment 27 28 29 30 31 32 33 34 35 36 37 38 39 40 40				e			
21 22 23 Report the depreciation claimed in your Federal Income Tax Return for the year - See Form 7004 with consolidated report 24 25 Indicate the nature of these items and show the accounts affected by the contra entries. 26 Other credits in the amount of \$14,041 is a reserve adjustment 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41		THE RECORD TO SERVICE STATE OF THE SERVICE STATE OF	and diagnitin				
Report the depreciation claimed in your Federal Income Tax Return for the year - See Form 7004 with consolidated report 24 25							
Report the depreciation claimed in your Federal Income Tax Return for the year - See Form 7004 with consolidated report 1							
24 25		Report the depreciation claimed in your Federa	al Income Tax Re	turn for the year -	See Form 7004	with consolidated	l report
25		your court		iaiii ioi iiio yeai			
26 Other credits in the amount of \$14,041 is a reserve adjustment 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	25	¹ Indicate the nature of these items and show th	ne accounts affec	ted by the contra	entries.		
27 28 29 30 31 32 33 34 35 36 37 38 39 40							
28 29 30 31 32 33 34 35 36 37 38 39 40 41							
29 30 31 32 33 34 35 36 37 38 39 40							
30 31 32 33 34 35 36 37 38 39 40							
32 33 34 35 36 37 38 39 40							
32 33 34 35 36 37 38 39 40	31						
33 34 35 36 37 38 39 40 41							
34 35 36 37 38 39 40							
36 37 38 39 40	34						
37 38 39 40 41	35						
38 39 40 41	36						
38 39 40 41	37						
39 40 41							
40 41							
41							
42	42						
43							
44							

SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

					Credits to	Debits to Reserves	Salvage and		
				Balance					Delesses
					Reserve	During Year	Cost of		Balance
		DEDDECIADI E DI ANT		Beginning	During Year	Excl. Cost	Removal Net		End
Line		DEPRECIABLE PLANT		of Year	Excl. Salvage	Removal	(Dr.) or Cr.		of Year
No.	Acct.	(a)		(b)	(c)	(d)	(e)		(f)
1		I. SOURCE OF SUPPLY PLANT				4	(,)	Ļ	
2	311	Structures and Improvements		22,859	8,468	(6,356)	(1,609)	_	23,363
3	312	Collecting and Impounding Reservoirs		-				\$	-
4	313	Lake, river and Other Intakes		574,169	29,038			\$	603,207
5	314	Springs and Tunnels		-	10.000			\$	-
6	315	Wells		183,875	16,288			\$	200,163
7	316	Supply Mains		165,330	6,955			\$	172,285
8	317	Other Source of Supply Plant	•	-	A	A (0.050)	A (4.000)	\$	-
9		Total Source of Supply Plant	\$	946,233	\$ 60,749	\$ (6,356)	\$ (1,609)	\$	999,017
10									
11		II. PUMPING PLANT							
12	321	Structures and Improvements		(52,616)	111,413	(8,551)	(5,629)		44,617
13	322	Boiler Plant Equipment		-				\$	-
14	323	Other Power Production Equipment		9,966	3,784			\$	13,750
15	324	Pumping Equipment		4,135,269	221,026	(65,626)	(9,386)	\$	4,281,284
16	325	Other Pumping Plant						\$	
17		Total Pumping Plant	\$	4,092,619	\$ 336,223	\$ (74,177)	\$ (15,015)	\$	4,339,650
18									
19		III. WATER TREATMENT PLANT							
20	331	Structures and Improvements		-				\$	-
21	332	Water Treatment Equipment		46,196	2,622			\$	48,818
22		Total Water Treatment Plant	\$	46,196	\$ 2,622	-	\$ -	\$	48,818
23									
24		IV. TRANS. AND DIST. PLANT							
25	341	Structures and Improvements		36,829	11,554			\$	48,383
26	342	Reservoirs and Tanks		11,783,217	437,611	(1,021)			12,219,713
27	343	Transmission and Distribution Mains		16,022,428	651,539	(21,145)	(151,216)	\$	16,501,606
28	344	Fire Mains		(18,428)	2,000			\$	(16,428)
29	345	Services		9,781,832	895,715	(5,275)	(281,657)	\$	10,390,614
30	346	Meters		2,111,626	380,857	(44,024)	(39,178)	\$	2,409,280
31	347	Meter Installations		92,494	35,708			\$	128,202
32	348	Hydrants		1,979,787	168,398	(44,987)	(102,141)	\$	2,001,056
33	349	Other Transmission and Distribution Plant		-				\$	-
34		Total Transmission and Distribution Plant	\$	41,789,784	\$ 2,583,383	\$ (116,452)	\$ (574,287)	\$	43,682,427
35									
36		V. GENERAL PLANT							
37	371	Structures and Improvements		223,145	35,212	(27,699)	(10,707)	\$	219,950
38	372	Office Furniture and Equipment		(13,828)	4,064	(2,519)		\$	(12,283)
39	373	Transportation Equipment		43,633	(11,278)	(35,328)		\$	(2,973)
40	374	Stores Equipment		1,107	163			\$	1,270
41	375	Laboratory Equipment		-				\$	-
42	376	Communication Equipment		687,121	84,385		(132)	\$	771,375
43	377	Power Operated Equipment		310,684				\$	310,684
44	378	Tools, Shop and Garage Equipment		91,452	10,986	(2,853)	2,220	\$	101,804
45	379	Other General Plant		(45,811)	23,145		·	\$	(22,666
46	390	Other Tangible Property		20,369	1,183			\$	21,552
47	391	Water Plant Purchased		-	,			\$	-
48		Total General Plant	\$	1,317,872	\$ 147,859	\$ (68,399)	\$ (8,619)	\$	1,388,712
49		Total	\$	48,192,704	\$ 3,130,836				50,458,625

SCHEDULE B-1 Account 501 - Operating Revenues

					Amount Amount			Net Change During Year
l						Amount		Show Decrease
Line	_	ACCOUNT		Current Year		Preceding Year		in (Parenthesis)
No.	Acct.	(a)	-	(b)		(c)		(d)
1		I. WATER SERVICE REVENUES						
2	601	Metered Sales to General Customers						
3		601-1.1 Residential Sales	-	22,316,371		20,088,844	\$	2,227,527
4		601-1.2 Residential Low Income Discount (Debit)					\$	-
5		601-2 Commericial Sales		8,048,091		7,146,665	\$	901,426
6		601-3 Industrial Sales		3,699,190		3,411,821	\$	287,369
7		601-4 Sales to Public Authorities		2,110,279		2,315,591	\$	(205,312)
8		Sub-total	\$	36,173,931	\$	32,962,921	\$	3,211,010
9	602	Unmetered Sales to General Customers						
10		602-1.1 Residential Sales					\$	-
11		602-1.2 Residential Low Income Discount (Debit)					\$	-
12		602-2 Commericial Sales					\$	=
13		602-3 Industrial Sales					\$	-
14		602-4 Sales to Public Authorities					\$	-
15		Sub-total	\$	-	\$	-	\$	-
16	603	Sales to Irrigation Customers						
17		603.1 Metered sales					\$	-
18		603.2 Flat Rate Sales					\$	-
19		Sub-total	\$	-	\$	-	\$	-
20	604	Private Fire Protection Service		326,385		316,807	\$	9,578
21	605	Public Fire Protection Service					\$	-
22	606	Sales to Other Water Utilities for Resale					\$	-
23	607	Sales to Governmental Agencies by Contracts					\$	-
24	608	Interdepartmental Sales					\$	-
25	609	Other Sales or Service		40,979		16,198	\$	24,781
26		Sub-total	\$	367,364	\$	333,005	\$	34,359
27		Total Water Service Revenues	\$	36,541,295	\$	33,295,926	\$	3,245,369
28		II. OTHER WATER REVENUES						
29	610	Customer Surcharges	1				\$	-
30	611	Miscellaneous Service Revenues	1	42,850		23,729	\$	19,121
31	_	Rent from Water Property	1	49,056		54,601	\$	(5,545)
32	613	Interdepartmental Rents	1	,		,	\$	-
33	614	Other Water Revenues	1	1,653,051		4,337,090	\$	(2,684,039)
34	615	Recycled Water Revenues	1	, ,		, ,	\$	-
35	-	Total Other Water Revenues	\$	1,744,957	\$	4,415,420	\$	(2,670,463)
36	501	Total operating revenues	\$	38,286,252	\$	37,711,346	\$	574,906

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			Class		ss	Amount Current	Amount Preceding	Net Change During Year Show Decrease	
Line		Account				Year	Year	in (Parenthesis)	
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3	701	Operation supervision and engineering	Α	В				\$	-
4	701	Operation supervision, labor and expenses			С			\$	-
5	702	Operation labor and expenses	Α	В		45,751	8,826	\$	36,925
6	703	Miscellaneous expenses	Α			7,398	2,767	\$	4,631
7	704	Purchased water	Α	В	С	21,075,082	21,903,261	\$	(828,179)
8		Maintenance							
9	706	Maintenance supervision and engineering	Α	В				\$	-
10	706	Maintenance of structures and facilities			С			\$	-
11	707	Maintenance of structures and improvements	Α	В				\$	-
12	708	Maintenance of collect and impound reservoirs	Α					\$	-
13	708	Maintenance of source of supply facilities		В				\$	-
14	709	Maintenance of lake, river and other intakes	Α					\$	-
15	710	Maintenance of springs and tunnels	Α					\$	-
16	711	Maintenance of wells	Α					\$	-
17	712	Maintenance of supply mains	Α					\$	-
18	713	Maintenance of other source of supply plant	Α	В				\$	-
19		Total source of supply expense				\$ 21,128,231	\$ 21,914,854	\$	(786,623)
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	В				\$	-
23		Operation supervision labor and expense			С			\$	-
24		Power production labor and expenses	Α					\$	-
25	722	Power production labor, expenses and fuel		В				\$	-
26	723	Fuel for power production	Α					\$	-
27	724	Pumping labor and expenses	Α	В		404	6,924	\$	(6,520)
28	725	Miscellaneous expenses	Α			3,263	3,566	\$	(303)
29	726	Fuel or power purchased for pumping	Α	В	С	515,774	361,415	\$	154,359
30		Maintenance							
31	729	Maintenance supervision and engineering	Α	В		3,901		\$	3,901
32		Maintenance of structures and equipment			С			\$	-
33	730	Maintenance of structures and improvements	Α	В				\$	-
34	731	Maintenance of power production equipment	Α	В				\$	=
35	732	Maintenance of power pumping equipment	Α	В				\$	-
36	733	Maintenance of other pumping plant	Α	В		-	60	\$	(60)
37		Total pumping expenses				\$ 523,342	\$ 371,965	\$	151,377

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

								N	et Change
				Clas	SS	Amount	Amount	D	uring Year
						Current	Preceding	Show Decrease	
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	Α	В				\$	-
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	Α			307,447	185,958	\$	121,489
43	743	Miscellaneous expenses	Α	В		164,012	86,304	\$	77,708
44	744	Chemicals and filtering materials	Α	В		22,110	5,831	\$	16,279
45		Maintenance							
46	746	Maintenance supervision and engineering	Α	В				\$	-
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	Α	В				\$	-
49	748	Maintenance of water treatment equipment	Α	В				\$	_
50		Total water treatment expenses				\$ 493,568	\$ 278,093	\$	215,475
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		221,845	219,739	\$	2,106
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	Α			141	581	\$	(440)
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	Α					\$	-
58	754	Meter expenses	Α			3,249	1,712	\$	1,537
59	755	Customer installations expenses	Α			68	-	\$	68
60	756	Miscellaneous expenses	Α			166,789	191,226	\$	(24,437)
61		Maintenance							
62	758	Maintenance supervision and engineering	Α	В		-	-	\$	-
63	758	Maintenance of structures and plant			С			\$	-
64	759	Maintenance of structures and improvements	Α	В				\$	-
65	760	Maintenance of reservoirs and tanks	Α	В		176	-	\$	176
66	761	Maintenance of trans. and distribution mains	Α			26,478	33,884	\$	(7,406)
67	761	Maintenance of mains		В				\$	-
68	762	Maintenance of fire mains	Α					\$	-
69	763	Maintenance of services	Α			106,755	88,255	\$	18,500
70	763	Maintenance of other trans. and distribution plant		В				\$	_
71	764	Maintenance of meters	Α			2,547	22,805	\$	(20,258)
72	765	Maintenance of hydrants	Α			32,172	30,657	\$	1,515
73	766	Maintenance of miscellaneous plant	Α			501,539	309,119	\$	192,420
74		Total transmission and distribution expenses				\$ 1,061,758	\$ 897,978	\$	163,780

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

Line		Account	C	Clas	s	Amount Current Year	Amount Preceding Year	;	Net Change During Year Show Decrease
No.	Acct.	(a)	Α	В	С	rear (b)	(c)		in (Parenthesis) (d)
75	Acct.	V. CUSTOMER ACCOUNT EXPENSES	А	ь	C	(a)	(C)		(u)
76		Operation							
77	771	Supervision	Α	В				\$	
78	771	Superv., meter read., other customer acct expenses	А	ь	С			\$	-
79	772	Meter reading expenses	Α	В	C	112.572	67,873	\$	44,699
80	773	Customer records and collection expenses	A	Ь		33,194	37,580	\$	(4,386)
81	773	Customer records and collection expenses Customer records and accounts expenses	А	В		33,194	37,300	\$	(4,300)
82	774	Miscellaneous customer accounts expenses	Α	ь		11,518	67,666	\$	(56,148)
83	775	Uncollectible accounts ¹	Α	В	С	88.744	268.761	\$	(180.017)
84	115		А	В	C	/	, -	\$	() -
		Total customer account expenses				\$ 246,027	\$ 441,880	ф	(195,853)
85		VI. SALES EXPENSES							
86	704	Operation)				•	
87	781	Supervision	Α	В	_			\$	-
88	781	Sales expenses			С			\$	-
89	782	Demonstrating selling expenses	Α					\$	-
90	783	Advertising expenses	Α					\$	-
91	784	Miscellaneous, jobbing and contract work	Α					\$	-
92	785	3,1 9	Α			•	•	\$	-
93		Total sales expenses				\$ -	\$ -	\$	-
94		VII. RECYCLED WATER EXPENSES							
95	700	Operation and Maintenance						Φ.	
96	786	Recycled water operation and maint. expenses				c	(\$	-
97		Total recycled water expenses VIII. ADMIN. AND GENERAL EXPENSES				\$ -	\$ -	\$	-
98 99									
	704	Operation	^	В	_	418,824	400 405	Φ.	(44.004)
100	791 792	Administrative and general salaries Office supplies and other expenses	A	В	C	25.818	463,485 18,767	\$	(44,661) 7,051
101	793		A	Ь	C	20,010	4,400	\$	(4,400)
102	793	Property insurance, injuries and damages	А	В	С	-	4,400	\$	(4,400)
103		Injuries and damages	Α	ь	C	28,223	22,893	\$	5,330
105	795	Employees' pensions and benefits	A	В	С	519.946	435,683	\$	84,263
106		Franchise requirements	Α	В	С	313,340	433,003	\$	04,203
107	797	Regulatory commission expenses	Α	В	С			\$	_
108	798	Outside services employed	A			38.202	109,233	\$	(71,032)
109	798	Miscellaneous other general expenses	٠,	В		55,202	100,200	\$	(11,002)
110	798	Miscellaneous other general operation expenses			С			\$	_
111	799	Miscellaneous general expenses	Α		H	588,535	649,351	\$	(60,816)
112	700	Maintenance				000,000	0.10,001	Ψ	(00,010)
113	805	Maintenance of general plant	Α	В	С	68,385	42,217	\$	26,168
114	000	Total administrative and general expenses		_	Ŭ	\$ 1,687,933	,	_	(58,096)
115		XI. MISCELLANEOUS			H	+ .,001,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ψ	(00,000)
116	810	Customer surcredits			H			\$	_
117	811	Rents	Α	В	С	372,396	364,516	\$	7,880
118	812	Administrative expenses transferred - Cr. ¹	Α	В	С	3,604,597	3,374,563	\$	230,034
			A	В				_	, ,
119	813	Duplicate charges - Credit CA-AM Allocated Return on Rate Base ¹	А	В	С	283,772	278,880	\$	4,892
120		Total miscellaneous			Н	\$ 4,260,764	\$ 4,017,959	\$	242,805
121		Total operating expenses				\$ 29,401,623	\$ 29,668,758	\$	(267,135)

¹ Amounts reflect allocated expenses consistent with methodology employed in the authorized GRC revenue requirement.

	SCHEDULE B-4											
	Account 507 - Taxes Charged During Year											
		DISTRIBUTION OF TAXES CHARGED										
			Total Taxes	(Show	utility department where	applicable and account c	harged)					
			Charged	Water	Nonutility	Other	Capitalized					
Line	Kind of Tax		During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)					
No.	(a)		(b)	(c)	(d)	(e)	(f)					
1	Federal corporate income taxes	\$	1,338,838	1,338,838								
2	California corporate franchise taxes	\$										
3	Property taxes	\$	668,439	668,439								
4	Other taxes - state income tax	\$	635,786	635,786								
5	Other taxes - state unemployment insurance tax	\$	10,137	6,942			3,195					
6	Other taxes - other state and local taxes	\$	58,569			58,569						
7	Other taxes - federal unemployment insurance tax	\$	2,466	1,693			773					
8	Other taxes - Fed. Ins. Contr. Act (old age retire.)	\$	231,973	152,195			79,778					
9	Other taxes - licenses	\$	15,398	15,398								
10	Other taxes - federal deferred and ITC	\$	(106,315)	(106,315)								
11	Other taxes - state deferred	\$	87,308	87,308								
12		\$	-									
13		\$	-									
14	Total	\$	2,942,599	\$ 2,800,284	\$ -	\$ 58,569	\$ 83,746					

SCHEDULE D-1 Sources of Supply and Water Developed STREAMS FLOW IN(unit)² Annual From Stream Quantities or Creek Location of Priority Right Diversions Diverted Line Diverted into* (Name) **Diversion Point** Claim Capacity Min.(Unit)² Remarks No. Max. 1 NA 2 3 4 5 WELLS Annual Pumping Quantities Line At Plant ¹Depth to Capacity Pumped(Unit)²(Unit)² No. Location Number **Dimensions** Water Remarks (Name or Number) 6 NΑ 7 8 9 10 FLOW IN Annual **TUNNELS AND SPRINGS**(Unit)² Quantities Line Used(Unit)² No. Designation Location Number Maximum Minimum Remarks 11 NA 12 13 14 15 Purchased Water for Resale Purchased from - See Addendum Reference Schedule D-1 Ventura Annual quantities purchased 3,653,903 (Unit chosen)2 1,000 gallons 17 18 19 * State ditch, pipe line, reservoir, etc., with name, if any 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities Line Combined Capacity No. Type Number (Gallons or Acre Feet) Remarks A. Collecting reservoirs Concrete 3 Earth 4 Wood 5 Distribution reservoirs 6 Concrete 8 19,130,000 Gallons 7 Earth 8 Wood 9 Tanks 10 Wood 11 Metal 14 16,960,000 Gallons 12 Concrete 22 13 Total 36,090,000 Gallons

Note: Schedule D-2 includes Ventura and Piru Systems

California - American Water Company Schedule Attached to and Made as Part of

Schedule Attached to and Made as Part of Annual Report to the Public Utilities Commission State of California

Schedule D-1 Ventura District includes Piru System

Addendum - Wells / Treated/ Purchased Water

		Well Casing Dimension	Depth to Water 12/31/2023	Pumping Capacity	Production 2023				
System	Name	(Inches)	(Feet)	(GPM)	(1,000 Gals)				
Ventura	Academy Turnout (Calleguas MWD)	NA	NA	NA	0				
Ventura	American Oaks Turnout (Calleguas MWD)	NA	NA	NA	196,968				
Ventura	Borchard Road Turnout #1 (Calleguas MWD)	NA	NA	NA	0				
Ventura	Borchard Road Turnout #2 (Calleguas MWD)	NA	NA	NA	528,757				
Ventura	Calle Yucca Turnout (Calleguas MWD)	NA	NA	NA	0				
Ventura	Gainsborough Turnout (Calleguas MWD)	NA	NA	NA	87,154				
Ventura	Kelly Road Turnout (Calleguas MWD)	NA	NA	NA	87,828				
Ventura	La Jolla Turnout (Calleguas MWD)	NA	NA	NA	0				
Ventura	Las Flores Turnout (Calleguas MWD)	NA	NA	NA	237,798				
Ventura	Lawrence Drive Turnout (Calleguas MWD)	NA	NA	NA	825,527				
Ventura	Los Robles Turnout (Calleguas MWD)	NA	NA	NA	1,063,840				
Ventura	Olsen Road Turnout (Calleguas MWD)	NA	NA	NA	37,096				
Ventura	Wildwood Turnout (Calleguas MWD)	NA	NA	NA	480,639				
	tion System)	3,545,607							
		TOTAL SY	STEM DELIVERY	VENTURA	3,545,607				
Las Posas	Price Road Turnout (Calleguas MWD)	NA	NA	NA	108,296				
	TOTAL VENTUR		WATER (to Distribut		108,296				
		TOTAL SYS	TEM DELIVERY L	AS POSAS	108,296				
Piru	Piru Well 2	14	95	650	0				
Piru	Piru Well 4	15	95	1,500	20,440				
Piru	Piru Well 5	16	N/A	2,000	184,198				
			L WATER PRODUCE		204,638 204,638				
	TOTAL SYSTEM DELIVERY PIRU								
TOTAL PRODUCED BY WELLS VENTURA									
			PURCHASED WATE		204,638 3,653,903				
			N IRRIGATION WATE		ა,ნეპ,90პ				
	3,858,541								
		TOTAL ST	STEM DELIVERY	LITTOTA	0,000,041				

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which) **Not Applicable**

Line									
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch	NA	NA	NA	NA	NA	NA	NA	NA
2	Flume	NA	NA	NA	NA	NA	NA	NA	NA
3	Lined conduit	NA	NA	NA	NA	NA	NA	NA	NA
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) **Not Applicable**

Line									Total
No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch	NA	NA	NA	NA	NA	NA	NA	-
7	Flume	NA	NA	NA	NA	NA	NA	NA	-
8	Lined conduit	NA	NA	NA	NA	NA	NA	NA	-
9								•	
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

	B. I GO I TO E BY INGIDE BY MILETERO IN INGINED THAT INGED IN OUT OF THE BY INGIDE										
Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8	
11	Cast Iron									47	
12	Cast Iron (cement lined)										
13	Concrete						1,691		843		
14	Copper	598		346			67				
15	Riveted steel						501		206	3,311	
16	Standard screw										
17	Screw or welded casing										
18	Cement - asbestos	77		43			34,129		383,808	290,724	
19	Welded steel										
20	Wood										
21	Other - Galvanized										
22	Other - PVC	177		78			4,141		13,714	234,393	
23	Other - Ductile Iron						406		592	8,278	
24	Other - Unknown			41		5,479	6,369		3,265	7,633	
25	Total	853	-	507	-	5,479	47,304	-	402,427	544,385	

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

-	B. 1001/1020 01 THE BIT MODE BIT MICHEN IN THOSE BIT MICH MICH MICH BIT MICH MICH MICHEN BIT MICH BI											
								Othe	r Sizes			
Line								(Speci	fy Sizes)	Total		
No.		10	12	14	16	17-18	20-22	24	Unknown	All Sizes		
26	Cast Iron	32								79		
27	Cast Iron (cement lined)									ı		
28	Concrete									2,534		
29	Copper									1,011		
30	Riveted steel	3,733	83		4,055	2,642	627			15,157		
31	Standard screw									-		
32	Screw or welded casing									-		
33	Cement - asbestos	122,766	82,171	18,465	14,191	2,857	3,634	3,340		956,204		
34	Welded steel									-		
35	Wood									-		
36	Other - Galvanized									-		
37	Other - PVC	12,003	87,664	132	3,916		3,411			359,629		
38	Other - Ductile Iron	2,471	23,301	597	13,241		14,459	2,669		66,013		
39	Other - Unknown	10,014	480	·	·	6	·		1,612	34,898		
40	Total	151,018	193,699	19,193	35,402	5,505	22,131	6,009	1,612	1,435,525		

Note: Schedule D-2 includes Ventura and Piru Systems

SCHEDULE D-4 Number of Active Service Connections Flat Rate - Dec 31 Metered - Dec 31 Prior Current Prior Current Classification Year Year Year Year Residential 19,867 19,880 Commercial 1,230 1,227 Industrial 178 181 192 192 Public authorities Irrigation Other (Misc., Co. Accts) Agriculture

21,484

21,484

393

2,239

2,632

369 2,241

2,610

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

21,471

21,471

Subtotal

Total

Private fire connections

Public fire hydrants

Size	Meters	Active Service Connections
5/8 x 3/4 - in	17,633	17,576
3/4 - in	33	33
1 - in	2,700	2,683
1 1/2 - in	303	296
2 - in	744	729
3 - in	88	75
4 - in	71	71
6 - in	18	18
8 - in	2	2
10 - in		
12 - in		
Other (unknown)		
Total	21,592	21,483

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103: 1. New, after being received	61
2. Used, before repair	95
3. Used, after repair	5
4. Found fast, requiring billing adjustment	-
B. Number of Meters in Service Since Last Test	
Ten years or less	15,602
than 15 years	4,226
3. More than 15 years	2,032

Note: Schedule D-4, D-5, and D-6 includes Ventura and Piru Systems

SCHEDULE D-7 Water Delivered to Metered Customers by Months and Years in 1,000 Gallons (Unit Chosen)¹

Classification		During Current Year										
of Service	January	February	March	April	May	June	July	Subtotal				
Residential	113,381	128,880	102,688	104,214	158,191	192,850	199,886	1,000,090				
Commercial	36,376	41,081	43,989	34,604	53,984	(17,126)	155,324	348,232				
Industrial	28,060	8,400	43,310	13,563	1,684	(433,871)	523,322	184,469				
Public authorities	4,362	7,267	12,821	7,642	9,290	19,005	21,452	81,839				
Irrigation	-	-	-	-	-	-	-	-				
Other (Fire, Misc., Co. Acct)	613	241	144	113	259	2,814	517	4,702				
								-				
Total	182,792	185,869	202,953	160,136	223,409	(236,328)	900,501	1,619,332				
Classification			Dι	ring Current Ye	ar			Total				
of Service	August	September	October	November	December	Subtotal	Total	Prior Year				
Residential	246,128	199,353	190,460	203,719	187,733	1,027,394	2,027,483	2,253,218				
Commercial	88,945	69,726	70,508	74,191	64,728	368,098	716,330	804,155				
Industrial	47,941	25,768	34,913	56,256	28,655	193,533	378,001	405,748				
Public authorities	25,036	26,425	24,305	20,211	18,591	114,568	196,407	271,379				
Irrigation	-	-	-	-	-	-	-	•				
Other (Fire, Misc., Co. Acct)	156	523	2,246	336	315	3,576	8,278	1,453				
						-	-	-				
Total	408,206	321,795	322,432	354,714	300,021	1,707,168	3,326,500	3,735,953				

72,115

Note: Schedule D-7, includes Ventura and Piru Systems

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

² Population served is the total number of service connections (See D-4, not including hydrants) x 3.3 (Title 22, Division 4, Article 2, Section 64412.A.2)

Total acres irrigated

NA

Total population served²

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ -
100-3	Construction Work in Progress	\$ 4,177,987
241	Advances for Construction	\$ 4,469,243
265	Contributions in Aid of Construction	\$ 10,650,910

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) I, the undersigned Garry Hofer Name of District Manager or Equivalent (Please Print) District Ventura of Name of District of California-American Water Company Name of Utility 2439 W Hillcrest Dr., Newbury Park CA 91320 at Address of District Office under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2023, through December 31, 2023. Vice President, Operations /s/ Garry Hofer Title (Please Print) Signature 626-614-2510 06/28/2024 Telephone Number Date

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