Received	
Examined	
U#	

2023 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company										
	(NAME	OF CORPORAT	ION)							
Name of District:	Claremont	Location:	Claremont,	Los Angeles						
•	_		(TOWN OR CITY)	(COLINITY)						

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2023

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2024

TABLE OF CONTENTS

	Page
Instructions	3
Schedule A-1a - Account 100.1 - Utility Plant in Service	4-5
Schedule A-1b - Account 101 - Recycled Water Utility Plant	5
Schedule A-1c - Account 302 - Franchises and Consents	5
Schedule A-4 - District Rate Base and Working Cash	6
Schedule A-5 - Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves	7
Schedule A-5a - Account 250 - Analysis of Entries in Depreciation Reserve	8
Schedule B-1 - Account 501 - Operating Revenues	9
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	10-12
Schedule B-4 - Account 507 - Taxes Charged During Year	13
Schedule D-1 - Sources of Supply and Water Developed	14
Schedule D-2 - Description of Storage Facilities	14
Schedule D-3 - Description of Transmission and Distribution Facilities	15
Schedule D-4 - Number of Active Service Connections	16
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	16
Schedule D-6 - Meter Testing Data	16
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	17
End of Year Balances in Selected Accounts	18
Declaration	19
Index	20

GENERAL INSTRUCTIONS

 Two completed and signed hard copies of this report and one electronic copy must be filed NO LATER THAN APRIL 30, 2024, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3200
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2023 through December 31, 2023. Fiscal year reports will not be accepted.

SCHEDULE A-1a Account 100.1 - Utility Plant in Service Balance Additions (Retirements) Other Debits Balance Title of Account or (Credits) End of Year Line Beg of Year **During Year During Year** (b) (d) (f) No. Acct (a) (c) (e) I. INTANGIBLE PLANT 1 301 2 Organization - \$ 3 302 Franchises and Consents (Schedule A-1c) 3,016 - \$ 3,016 4 9,060,746 9,060,746 303 Other Intangible Plant - \$ 5 Total Intangible Plant 9,063,762 \$ - \$ 9,063,762 6 II. LANDED CAPITAL 8 306 Land and Land Rights 1,191,235 \$ (62,794) \$ 1,128,441 - \$ 9 III. SOURCE OF SUPPLY PLANT 10 311 Structures and Improvements 11 - \$ 312 Collecting and Impounding Reservoirs - \$ 12 13 313 Lake, River and Other Intakes - \$ Springs and Tunnels 14 314 - \$ 7,472,273 1,378,303 8,849,014 15 315 Wells (1,561)\$ Supply Mains 16 316 898,817 (1,275) 897,543 - \$ Other Source of Supply Plant 17 317 - \$ Total Source of Supply Plant 9,746,557 18 8,371,090 \$ 1,378,303 \$ (2,836)19 20 IV. PUMPING PLANT Structures and Improvements 199,153 21 321 1,617,652 (25,076)1,791,729 - \$ 322 **Boiler Plant Equipment** 23 323 Other Power Production Equipment - \$ 24 324 Pumping Equipment 9,608,821 (2,833)83,471 \$ 9,689,459 (31,517) Other Pumping Plant 3,071,329 127,502 91,965 \$ 3,259,279 25 325 175,437 \$ 14,740,467 26 Total Pumping Plant 14,297,802 \$ 326,654 \$ (59,427) \$ 27 V. WATER TREATMENT PLANT 28 29 Structures and Improvements 382,838 12,250 395,088 331 - \$ 30 332 Water Treatment Equipment 1,835,302 8,345 (11,503)- \$ 1,832,144 31 **Total Water Treatment Plant** 2,218,140 \$ 20,595 \$ (11,503)- \$ 2,227,232

			SCHE	DUI	LE A-1a				
		Account 100	.1 - Utility F	Plar	nt in Service (Continued)			
			Balance		Additions	(Retirements)	Other Debits	l	Balance
Line		Title of Account	Beg of Yea	r	During Year	During Year	or (Credits)		End of Year
No.	Acct	(a)	(b)		(c)	(d)	(e)		(f)
32		VI. TRANSMISSION AND DIST. PLANT	, ,		, ,	. ,	. ,		
33	341	Structures and Improvements	413,8	312	(69,083)	-	-	\$	344,729
34	342	Reservoirs and Tanks	5,804,2	231	(27,988)	-	-	\$	5,776,243
35	343	Transmission and Distribution Mains	42,420,0)19	4,068,480	(800)	-	\$	46,487,700
36	344	Fire Mains	697,3	398	83,734	-	-	\$	781,133
37	345	Services	13,407,9	973	815,770	(13,354)	-	\$	14,210,389
38	346	Meters	3,155,9	959	80,744	(49,099)	-	\$	3,187,605
39	347	Meter Installations			-	-	-	\$	-
40	348	Hydrants	4,697,3	301	328,464	(1,021)	-	\$	5,024,744
41	349	Other Transmission and Distribution Plant	71,6	601	-	-	-	\$	71,601
42		Total Transmission and Distribution Plant	\$ 70,668,2	295	\$ 5,280,122	\$ (64,273)	\$ -	\$	75,884,143
43									
44		VII. GENERAL PLANT							
45	371	Structures and Improvements	244,3	889	1,289	(85,390)	-	\$	160,288
46	372	Office Furniture and Equipment	99,1	38	-	(48,386)	-	\$	50,752
47	373	Transportation Equipment	367,3	395	181,554	(36,681)	-	\$	512,268
48	374	Stores Equipment		-	-	-	-	\$	-
49	375	Laboratory Equipment		-	-	-	-	\$	-
50	376	Communication Equipment	8,4	168	-	(8,468)	-	\$	(0)
51	377	Power Operated Equipment	316,0	81	-	(142,669)	(139,023)	\$	34,389
52	378	Tools, Shop and Garage Equipment	96,9	080	-	(30,881)	-	\$	66,099
53	379	Other General Plant			-	-	-	\$	-
54		Total General Plant	\$ 1,132,4	151	\$ 182,843	\$ (352,475)	\$ (139,023)	\$	823,796
55									
56		VIII. UNDISTRIBUTED ITEMS							
57	390	Other Tangible Property	1,3	335	-	-	-	\$	1,335
58	391	Utility Plant Purchased		-	-	-	-	\$	-
59	392	Utility Plant Sold		-	-	-	-	- \$	
60		Total Undistributed Items	\$ 1,3	335	\$ -	\$ -	\$ -	\$	1,335
61		Total Utility Plant in Service	\$ 106,944,1	10	\$ 7,188,517	\$ (490,514)	\$ (26,380)	\$	113,615,733

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant										
Line No.		Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)				
1	393	Recycled Water Intangible Plant					\$ -				
2	394	Recycled Water Land and Land Rights					\$ -				
3	395	Recycled Water Depreciable Plant					\$ -				
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -				

	SCHEDULE A-1c Account 302 - Franchises and Consents											
Line No.												
1	Refer to Company Schedule A-1b											
2												
3												
4												
5		•	•	Total	\$ -							

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

		SCHEDULE A-4 DISTRICT RATE BASE AND WORKING	CAS	SH		
				Balance		Balance
Line		Title of Account		12/31/2023		1/1/2023
No.	Acct.	(a)		(b)		(c)
		RATE BASE				
1		Utility Plant				
2		Plant in Service		113,803,819		107,132,197
3		Construction Work in Progress		11,005,866		8,535,639
4		General Office Prorate		-		_
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	124,809,686	\$	115,667,835
6		Less Accumulated Depreciation				
7		Plant in Service		34,633,210		33,745,635
8		General Office Prorate		-		-
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	34,633,210	\$	33,745,635
			T	- 1, - 00, - 10	7	
10		Less Other Reserves				
11		Deferred Income Taxes		11,690,091		11,665,015
12		Deferred Investment Tax Credit		39,030		42,954
13		Other Reserves		251,264		257,570
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	11,980,385	\$	11,965,539
15		Less Adjustments				
16		Contributions in Aid of Construction		5,524,022		5,504,132
17		Advances for Construction		3,549,446		3,634,411
18		Other		-		-
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	9,073,469	\$	9,138,543
20		Add Materials and Supplies		193,990		204,713
21		Add Working Cash (=Line 34)		257,730		257,730
22		Add General Office, Regions, District Office and CSA allocation		2,018,673		2,108,415
23		TOTAL DISTRICT RATE BASE				
24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)	\$	71,593,015	\$	63,388,977
		Working Cash				
24		Determination of Operational Cash Requirement				
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible				
26		Purchased Power & Commodity for Resale*				
27		Meter Revenues: Bimonthly Billing				
28		Other Revenues: Flat Rate Monthly Billing				
29		Total Revenues (=Line 27 + Line 28)				
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)				
31		5/24 x Line 25 x (100% - Line 30)				
32		1/24 x Line 25 x Line 30				
33		1/12 x Line 26				
34		Operational Cash Requirement ("See attached schedule")	\$	257 730	Φ.	257 730

Operational Cash Requirement ("See attached schedule")

Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).

34

\$

257,730 \$

257,730

SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		Ad	ccount 250	Account 251	Account 252	Account 253	Account 259
				Limited-Term	Utility Plant		Recycled
			Utility	Utility	Acquisition	Other	Water Utility
Line	Item		Plant	Investments	Adjustments	Property	Plant
No.	(a)		(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year		24,173,501	9,559,062	-	-	-
2	Add: Credits to reserves during year						
3	(a) Charged to Account 503		1,941,027	26,938			
4	(b) Charged to Account 504		-	-			
5	(c) Charged to Account 505		-	-			
6	(d) Charged to Account 265		139,360	-			
7	(e) Charged to clearing accounts		10,299	-			
8	(f) Salvage recovered		7,800	-			
9	(g) All other credits ¹		139,023	-			
10	Total credits	\$	2,237,508	\$ 26,938	\$ -	\$ -	\$ -
11	Deduct: Debits to reserves during year	7	_,,,	Ψ = 0,000	T	- 	,
12	(a) Book cost of property retired		(501,034)	_			
13	(b) Cost of removal		(432,874)	_			
14	(c) All other debits ¹		(102,011)	-			
15	Total debits	\$	(933,909)		\$ -	\$ -	\$ -
16	Balance in reserve at end of year		25,477,100	\$ 9,586,000	\$ -	\$ -	\$ -
17	Balance in receive at one or year	Ψ	20, 177, 100	ψ 0,000,000	Ι Ψ	Ψ	Ι Ψ
18	State method of determining depreciation cha	arges			Composite Rate		
19	otato monto di actomining acpresianement	<u>g</u> =			Composite Hate		
20							
21							
22							
23	Report the depreciation claimed in your Fede	eral Inc	come Tax Re	turn for the year -	- \$	NOT AVAILABL	F BY DISTRICT
24				,	*		
25	1/ General reclassifications and rate base ad	liustme	ents				
26	iii Conordi Toolacomediiche and Tale baco ad	jaotine	7110				
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
—∸							

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a) I. SOURCE OF SUPPLY PLANT	Balance Reserve D Beginning During Year Excl. Salvage (b)		Debits to Reserves During Year Excl. Cost Removal (d) Salvage and Cost of Removal Net (Dr.) or Cr. (e)		Balance End of Year (f)				
2	311	Structures and Improvements		-		-		-		-	\$ -
3	312	Collecting and Impounding Reservoirs		-		-		-		-	\$ -
4	313	Lake, river and Other Intakes		-		-		-		-	\$ -
5	314	Springs and Tunnels		-		-		-		-	\$ -
6	315	Wells		(936,314)		(211,603)		1,561		-	\$ (1,146,355)
7	316	Supply Mains		(136,889)		(15,356)		1,275		-	\$ (150,970)
8	317	Other Source of Supply Plant		-		-		-		-	\$ -
9		Total Source of Supply Plant	\$	(1,073,203)	\$	(226,958)	\$	2,836	\$	-	\$ (1,297,325)
10											
11		II. PUMPING PLANT									
12	321	Structures and Improvements		(407,496)		(47,865)		25,076		23,535	\$ (406,749)
13	322	Boiler Plant Equipment		-		-		-		-	\$ -
14	323	Other Power Production Equipment		-		-		-		-	\$ -
15	324	Pumping Equipment		(1,980,141)		(503,800)		(19,607)		-	\$ (2,503,548)
16	325	Other Pumping Plant		(434,492)		(135,176)		64,478		1,499	\$ (503,691)
17		Total Pumping Plant	\$	(2,822,129)	\$	(686,841)	\$	69,947	\$	25,035	\$ (3,413,988)
18											
19		III. WATER TREATMENT PLANT									
20	331	Structures and Improvements		(63,884)		(15,599)		-		-	\$ (79,483)
21	332	Water Treatment Equipment		(676,739)		(68,218)		11,503		99	\$ (733,355)
22		Total Water Treatment Plant	\$	(740,623)	\$	(83,817)	\$	11,503	\$	99	\$ (812,838)
23						· ·					
24		IV. TRANS. AND DIST. PLANT									
25	341	Structures and Improvements		(64,206)		(16,737)		-		24,378	\$ (56,565)
26	342	Reservoirs and Tanks		(1,199,908)		(96,423)		-		304,662	\$ (991,668)
27	343	Transmission and Distribution Mains		(10,721,752)		(519,464)		800		5,443	\$ (11,234,974)
28	344	Fire Mains		(52,512)		(15,086)		-		-	\$ (67,598)
29	345	Services		(3,941,664)		(184,469)		13,354		46,893	\$ (4,065,886)
30	346	Meters		(1,295,256)		(151,826)		49,099		11,368	\$ (1,386,616)
31	347	Meter Installations		-		-		-		-	\$ -
32	348	Hydrants		(1,360,329)		(72,405)		1,021		487	\$ (1,431,225)
33	349	Other Transmission and Distribution Plant		(51,479)		(1,453)		-		-	\$ (52,932)
34		Total Transmission and Distribution Plant	\$	(18,687,106)	\$	(1,057,864)	\$	64,273	\$	393,231	\$ (19,287,465)
35											
36		V. GENERAL PLANT									
37	371	Structures and Improvements		(105,645)		(3,692)		85,390		14,509	\$ (9,438)
38	372	Office Furniture and Equipment		(73,031)		(16,201)		48,386		-	\$ (40,846)
39	373	Transportation Equipment		(301,184)		(10,299)		36,681		-	\$ (274,802)
40	374	Stores Equipment		-		-		-		-	\$ -
41	375	Laboratory Equipment		-		-		-		-	\$ -
42	376	Communication Equipment	1	(8,469)		-		8,468		-	\$ (1)
43	377	Power Operated Equipment		(286,183)		(3,662)		3,646		(7,800)	(293,999)
44	378	Tools, Shop and Garage Equipment	1	(90,676)		(1,351)		30,881		-	\$ (61,145)
45	379	Other General Plant	1	-		-		-		-	\$ -
46	390	Other Tangible Property	1	(1,335)		-		-		-	\$ (1,335)
47	391	Water Plant Purchased		16,083	L	-	Ļ		Ļ		\$ 16,083
48		Total General Plant	\$	(850,440)		(35,205)		213,453	\$	6,709	\$ (665,483)
49		Total	\$	(24,173,501)	\$	(2,090,685)	\$	362,012	\$	425,074	\$ (25,477,100)

SCHEDULE B-1 Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	(Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES				
2	601	Metered Sales to General Customers				
3		601-1.1 Residential Sales (2)		14,008,824	12,202,136	\$ 1,806,688
4		601-1.2 Metered Sales Low Income Discount (Debit)		(167,424)	(153,203)	\$ (14,221)
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)		169,226	154,906	
6		601-2 Commercial Sales (2)		6,239,058	5,704,433	\$ 534,625
7		601-3 Industrial Sales		171,008	125,483	\$ 45,525
8		601-4 Sales to Public Authorities		462,297	463,429	\$ (1,132)
9		Sub-total Sub-total	\$	20,882,989	\$ 18,497,184	\$ 2,385,805
10	602	Unmetered Sales to General Customers				
11		602-1.1 Residential Sales		-	-	\$ -
12		602-1.2 Residential Low Income Discount (Debit)		-	-	\$ -
13		602-1.2 Residential Low Income Balancing Account(Credit)		-	-	\$ -
14		602-2 Commericial Sales		-	-	\$ -
15		602-3 Industrial Sales		-	-	\$ -
16		602-4 Sales to Public Authorities		-	-	\$ -
17		Sub-total Sub-total	\$	-	\$ -	\$ -
18	603	Sales to Irrigation Customers				
19		603.1 Metered sales		1,213,983	1,088,436	\$ 125,547
20		603.2 Flat Rate Sales		-	-	\$ -
21		Sub-total	\$	1,213,983	\$ 1,088,436	\$ 125,547
22	604	Private Fire Protection Service		108,981	67,161	\$ 41,820
23	605	Public Fire Protection Service		-	-	\$ -
24	606	Sales to Other Water Utilities for Resale		-	-	\$ -
25	607	Sales to Governmental Agencies by Contracts		225,329	210,026	\$ 15,303
26	608	Interdepartmental Sales		-	-	\$ -
27	609	Other Sales or Service		(5,682)	(5,724)	\$ 42
28		Sub-total	\$	328,628	\$ 271,463	\$ 57,165
29		Total Water Service Revenues	\$	22,425,600	\$ 19,857,083	
30		II. OTHER WATER REVENUES				
31	610	Customer Surcharges (1)		77,901	(2)	\$ 77,903
32	611	Miscellaneous Service Revenues		301.833	22.770	\$ 279,063
33	612	Rent from Water Property		-		\$ -
34	613	Interdepartmental Rents			-	\$ -
35	614	Other Water Revenues		44,397	(548,045)	·
36	615	Recycled Water Revenues		,507	(0.0,010)	\$ -
37	0.0	Total Other Water Revenues	\$	424,131	\$ (525,277)	
38	501	Total operating revenues	\$	22,849,731	\$ 19,331,806	·
00	001	Total operating foreities	Ψ	22,040,701	Ψ 10,001,000	Ψ 0,017,320

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

⁽²⁾ Region III WRAM, in it's entirety, is included in Orange County operating revenues. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			Class		ss	Amount Current	Amount Preceding	S	Net Change During Year how Decrease
Line		Account				Year	Year	i	n (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3	701	Operation supervision and engineering	Α	В		9,308	13,045	\$	(3,737)
4	701	Operation supervision, labor and expenses			С		-	\$	-
5	702	Operation labor and expenses	Α	В		-	-	\$	-
6	703	Miscellaneous expenses	Α			949	379	\$	570
7	704	Purchased water including MCBA/supply cost balancing accounts (1)	Α	В	С	4,528,892	4,026,404	\$	502,488
8		Maintenance					0		
9	706	Maintenance supervision and engineering	Α	В		8,197	11,152	\$	(2,955)
10	706	Maintenance of structures and facilities			С		-	\$	-
11	707	Maintenance of structures and improvements	Α	В		24,289	34,271	\$	(9,982)
12	708	Maintenance of collect and impound reservoirs	Α			5,228	1,511	\$	3,717
13	708	Maintenance of source of supply facilities		В		,	-	\$	-
14		Maintenance of lake, river and other intakes	Α			-	-	\$	-
15	710	Maintenance of springs and tunnels	Α			-	-	\$	-
16		Maintenance of wells	Α			22.880	26,275	\$	(3,395)
17	712	Maintenance of supply mains	Α			-	-	\$	-
18		Maintenance of other source of supply plant	Α	В		3,837	247	\$	3,590
19		Total source of supply expense				\$ 4,603,580	\$ 4,113,284	\$	490,296
20		II. PUMPING EXPENSES							·
21		Operation							
22	721	Operation supervision and engineering	Α	В		1,111	-	\$	1,111
23	721	Operation supervision labor and expense			С	,	-	\$	-
24	722	Power production labor and expenses	Α			-	-	\$	-
25		Power production labor, expenses and fuel		В			-	\$	-
26		Fuel for power production	Α			-	-	\$	-
27		Pumping labor and expenses	Α	В		65,641	60,931	\$	4,710
28		Miscellaneous expenses	Α			134,111	170.343	\$	(36,232)
29	726	Fuel or power purchased for pumping	Α	В	С	1,145,423	1,196,897	\$	(51,474)
30		Maintenance				, , ,	,,	•	(- , ,
31	729	Maintenance supervision and engineering	Α	В		-	-	\$	
32		Maintenance of structures and equipment	Ħ		С		-	\$	-
33		Maintenance of structures and improvements	Α	В	Ī	-	64	\$	(64)
34		Maintenance of power production equipment	Α	В		-	-	\$	-
35		Maintenance of power pumping equipment	Α	В		109,659	143,746	\$	(34,087)
36		Maintenance of other pumping plant	Α	В		-	-	\$	-
37		Total pumping expenses	1			\$ 1,455,945	\$ 1,571,981	\$	(116,036)

⁽¹⁾ Region III MCBA, in it's entirety, is included in Orange County operating expenses. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			(Class		Class		Class		Amount Current	Amount Preceding		let Change Ouring Year ow Decrease
Line		Account				Year	Year	in	(Parenthesis)				
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)				
38		III. WATER TREATMENT EXPENSES											
39		Operation											
40	741	Operation supervision and engineering	Α	В		1,111	1	\$	1,111				
41	741	Operation supervision, labor and expenses			С		-	\$	-				
42	742	Operation labor and expenses	Α			155,630	126,399	\$	29,231				
43	743	Miscellaneous expenses	Α	В		(14,090)	-	\$	(14,090)				
44	744	Chemicals and filtering materials	Α	В		136,816	54,595	\$	82,221				
45		Maintenance					0						
46	746	Maintenance supervision and engineering	Α	В		-	-	\$	-				
47	746	Maintenance of structures and equipment			С		-	\$	-				
48	747	Maintenance of structures and improvements	Α	В		57,148	45,908	\$	11,240				
49	748	Maintenance of water treatment equipment	Α	В		28,664	15,919	\$	12,745				
50		Total water treatment expenses				\$ 365,279	\$ 242,821	\$	122,458				
51		IV. TRANS. AND DIST. EXPENSES											
52		Operation											
53	751	Operation supervision and engineering	Α	В		25,820	23,685	\$	2,135				
54	751	Operation supervision, labor and expenses			С		-	\$	-				
55	752	Storage facilities expenses	Α			-	-	\$	-				
56	752	Operation labor and expenses		В			-	\$	-				
57	753	Transmission and distribution lines expenses	Α			636	4,569	\$	(3,933)				
58	754	Meter expenses	Α			47,069	53,131	\$	(6,062)				
59	755	Customer installations expenses	Α			42,270	36,430	\$	5,840				
60	756	Miscellaneous expenses	Α			172,460	215,920	\$	(43,460)				
61		Maintenance							· · · · · · · · · · · · · · · · · · ·				
62	758	Maintenance supervision and engineering	Α	В		25,450	23,445	\$	2,005				
63	758	Maintenance of structures and plant			С		-	\$	-				
64	759	Maintenance of structures and improvements	Α	В		-	-	\$	-				
65	760	Maintenance of reservoirs and tanks	Α	В		4,379	8,642	\$	(4,263)				
66	761	Maintenance of trans. and distribution mains	Α			243,875	266,543	\$	(22,668)				
67	761	Maintenance of mains		В			-	\$	-				
68	762	Maintenance of fire mains	Α			-	-	\$	-				
69	763	Maintenance of services	Α			134,802	128,529	\$	6,273				
70	763	Maintenance of other trans. and distribution plant		В		·	-	\$	-				
71	764	Maintenance of meters	Α			27,262	29,710	\$	(2,448)				
72	765	Maintenance of hydrants	Α			329	8,424	\$	(8,095)				
73	766	Maintenance of miscellaneous plant	Α			-	-	\$	-				
74		Total transmission and distribution expenses				\$ 724,352	\$ 799,028	\$	(74,676)				

Claremont 2023 11 of 20

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

		,				•	•			
										Net Change
			(Clas	S		Amount	Amount		During Year
				1			Current	Preceding		Show Decrease
Line		Account					Year	Year		in (Parenthesis)
No.	Acct.	(a)	Α	В	С		(b)	(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES								
76		Operation							L	
77	790	Transferred Customer Expenses	<u> </u>	_			303,238	237,491	\$,
78	771	Supervision	Α	В			25,450	23,485	\$	
79	771	Superv., meter read., other customer acct expenses	<u> </u>	_	С				\$	
80	772	Meter reading expenses	Α	В			112,427	87,098	\$	
81	773	Customer records and collection expenses	Α	_			(69)	33,124	\$	
82	773	Customer records and accounts expenses	<u> </u>	В				-	\$	
83		Miscellaneous customer accounts expenses	Α	_			-	-	\$	
84	775	Uncollectible accounts	Α	В	С		26,062	46,982	\$	/
85		Total customer account expenses				\$	467,108	\$ 428,180	\$	38,928
86		VI. SALES EXPENSES								
87		Operation								
88	781	Supervision	Α	В			-		\$	
89	781	Sales expenses			С			-	\$	-
90	782	Demonstrating selling expenses	Α				-	-	\$	-
91	783	Advertising expenses	Α				2,727	629	\$	
92	784	Miscellaneous, jobbing and contract work	Α				-	-	\$	-
93	785	Merchandising, jobbing and contract work	Α				-	-	\$	
94		Total sales expenses				\$	2,727	\$ 629	\$	2,098
95		VII. RECYCLED WATER EXPENSES								
96		Operation and Maintenance								
97	786	Recycled water operation and maint. expenses					-		\$	
98		Total recycled water expenses				\$	-	\$ -	\$	-
99		VIII. ADMIN. AND GENERAL EXPENSES								
100		Operation							L	
101		Allocation of A&G Expenses					2,885,626	2,814,387	\$	
102	791	Administrative and general salaries	Α	В	С		33,476	26,884	\$	
103	792	Office supplies and other expenses	Α	В	С		80,203	81,756	\$	
104	793	Property insurance	Α				-	-	\$	
105	793	Property insurance, injuries and damages		В	С			-	\$	
106	794	Injuries and damages	Α				39,056	69,111	\$	
107		Employees' pensions and benefits	Α	В	С		184,923	233,593	\$	\ ' '
108	796	Franchise requirements	Α	В	С		347	875	\$	· · · · · · · · · · · · · · · · · · ·
109	797	Regulatory commission expenses	Α	В	С		-		\$	
110	798	Outside services employed	Α	_			13,156	53,554	\$	
111	798	Miscellaneous other general expenses	<u> </u>	В				-	\$	
112	798	Miscellaneous other general operation expenses	<u> </u>		С			-	\$	
113	799	Miscellaneous general expenses	Α				-	-	\$	-
114		Maintenance	<u> </u>	Ļ			,		L	
115	805	Maintenance of general plant	Α	В	С		12,650	25,885		
116		Total administrative and general expenses	<u> </u>			\$	3,249,437	\$ 3,306,045	\$	(56,608)
117		XI. MISCELLANEOUS							L	
118	810	Customer Surcharges (1)					77,901	(2)		
119	811	Rents	Α	В	С		20	27,733	\$	
120	812	Administrative expenses transferred - Cr.	Α	В	С		-	-	\$	
121	813	Duplicate charges - Cr.	Α	В	С		-		\$	
122		Total miscellaneous				\$	77,921	\$ 27,731	\$	
123	<u> </u>	Total operating expenses	L			\$	10,946,349	\$ 10,489,699	\$	456,650

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

	SCHEDULE B-4										
Account 507 - Taxes Charged During Year											
						DISTRIBUTION OF	TAXES CHARGED				
			Total Taxes		(Show t	utility department where	applicable and account of	charged)			
			Charged		Water	Nonutility	Other	Capitalized			
Line	Kind of Tax		During Year	(A	(ccount 507)	(Account 521)	(Account)	(Omit Account)			
No.	(a)		(b)		(c)	(d)	(e)	(f)			
1	Federal corporate income taxes ("FIT")	\$	1,124,626		1,124,626						
2	CA corp franchise taxes ("CCFT")(current)	\$	505,456		505,456						
3	Property taxes	\$	667,925		667,925						
4	Other taxes (details below):	\$	-		-						
5	FIT(deferred)	\$	120,096		120,096						
6	Amortization of ITC (Option 1)	\$	-		-						
7	CCFT(deferred)	\$	(9,710)		(9,710)						
8	Payroll taxes	\$	43,359		43,359						
9	Franchise taxes including licenses & filing fees	\$	14,265		14,265						
10	Groundwater production assessments (pump taxes)	\$	989,429		989,429						
11		\$	-								
12		\$	-								
13	13										
14	Total	\$	3,455,447	\$	3,455,447	\$ -	\$ -	\$ -			

SCHEDULE D-1 **Sources of Supply and Water Developed** STREAMS FLOW IN Annual From Stream Quantities Line or Creek Location of Priority Right Diversions Diverted(Unit)² No. Diverted into* (Name) **Diversion Point** Claim Capacity Max. Remarks 1 "None" 2 3 4 5 WELLS Annual Pumping Quantities ¹Depth to Line At Plant Capacity Pumped(Unit)² Location Number Dimensions Water(Unit)² Remarks No. (Name or Number) "REFER TO ATTACHED SCHEDULE' 6 7 8 9 10 FLOW IN Annual **TUNNELS AND SPRINGS**(Unit)² Quantities Line Used(Unit)² No. Designation Location Minimum Remarks Number Maximum "None" 11 12 13 14 15 Purchased Water for Resale 16 Purchased from 1,489,759 Three Valleys MWD City of Upland 122 West End Water Consolidated (leased well) 28,619 Pomona College (leased wells) 278,469 17 Annual quantities purchased 1,796,969 (Unit chosen)² CCF 18 19 * State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per

SCHEDULE D-2 Description of Storage Facilities

minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total	-	•	

Golden State Water Company Claremont Schedule D-1 - Wells Attachment

				2020	Well		Design	
			Depth to	Prod	Depth		Flow	
RMA	System	Well	Water	(AF)	(ft)	Well Diam (in)	(gpm)	Remarks
Claremont	317 - Claremont	Alamosa Well 2	278.5	0	470	14	375	Out of Service
Claremont	317 - Claremont	Berkeley Well 2	67.8	0	154	14	500	Out of Service
Claremont	317 - Claremont	College 1 Well 1	342.9	422	539	24	300	
Claremont	317 - Claremont	Alamosa Well 2	278.5	0	470	14	375	Out of Service
Claremont	317 - Claremont	Berkeley Well 2	67.7853	0	154	14	500	Out of Service
Claremont	317 - Claremont	College 1 Well 1	342.9	422	539	24	300	
Claremont	317 - Claremont	College 2 Well 2	414.6	1148	830	16	1200	
Claremont	317 - Claremont	Del Monte Well 1		0	450	18	300	Out of Service
Claremont	317 - Claremont	Del Monte Well 2		206	644	16	375	
Claremont	317 - Claremont	Del Monte Well 4	319.9	0	775	16	700	Out of Service
Claremont	317 - Claremont	Dreher Well 1	172.0	246	364	16	200	
Claremont	317 - Claremont	Fairoaks Well 1	441.6	0	800	18	450	Out of Service
Claremont	317 - Claremont	Harrison Well 2	166.741	89	495	16	200	
Claremont	317 - Claremont	Indian Hill North Well 3	209.4	589	645	16	850	
Claremont	317 - Claremont	Indian Hill North Well 4	225.6	641	565	20	750	
Claremont	317 - Claremont	Margarita Well 1		0	742	20		Out of Service
Claremont	317 - Claremont	Margarita Well 2	531.0	1070	745	20	1000	
Claremont	317 - Claremont	Marlboro Well 2	247.2	261	776	16	330	
Claremont	317 - Claremont	Mills Well 1	160.986	0	309	18	540	Out of Service
Claremont	317 - Claremont	Miramar 3 Well 3	358.7	282	734	18	300	
Claremont	317 - Claremont	Miramar 5 Well 5	246.2	0	666	16	250	
Claremont	317 - Claremont	Mountain View Well 1		0	380		400	Out of Service, To be destroyed
Claremont	317 - Claremont	Mountain View Well 5	217.3	83	560	18	850	
Claremont	317 - Claremont	Pomello Well 5	217.6	5	430	18	250	

Golden State Water Company Claremont

Schedule D-2 - Reservoirs Attachment

			Volume			
RMA	System	Reservoir	(MG)	Type	Material	Remarks
Claremont	317 - Claremont	Camp Baldy Reservoir	0.500	Elev Resv	Steel	
Claremont	317 - Claremont	Claraboya Reservoir	0.250	Elev Resv	Steel	
Claremont	317 - Claremont	Del Monte East Reservoir	1.500	Ground	Steel	
Claremont	317 - Claremont	Fairoaks Forebay	0.021	Forebay	Steel	Out of Service
Claremont	317 - Claremont	Indian Hill North Reservoir	1.000	Ground	Steel	
Claremont	317 - Claremont	Margarita Reservoir	0.500	Ground	Steel	
Claremont	317 - Claremont	Mountain Reservoir	1.500	Ground	Steel	
Claremont	317 - Claremont	Padua Resv Reservoir	0.350	Elev Resv	Steel	
Claremont	317 - Claremont	Pomello Reservoir	1.500	Elev Resv	Steel	
Claremont	317 - Claremont	Upper O'Neil Reservoir	0.750	Elev Resv	Steel	

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch	0.00	0.10.10		2.1000	0.10.10		0.10.0	7 0 10 100
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	1	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9								•	
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	2	2 1/2	3	4	5	6	8	10
11	Cast Iron	-	6	1	1	26,702	1	46,589	25,561	4,780
12	Cement Lined Steel	1	-	ı	ı	-	ı	-	-	-
13	Concrete	-		-	-	-	-	-	-	-
14	Copper	62	-	-	-	-	-	-	-	-
15	Steel	-	1,964	1	ı	5,855	ı	12,701	23,003	7,980
16	Asbestos Cement	-	362	-	53	35,868	-	134,750	151,168	20,349
17	Ductile Iron	-	22	-	-	1,459	-	8,484	113,394	1,776
18	HDPE	-	-	1	ı	-	ı	-	-	-
19	PVC	20	143	ı	ı	1,822	ı	10,860	74,947	1,870
20										
21		·	·							
22	Total	82	2,498	-	53	71,706	-	213,385	388,073	36,754

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued Other Sizes

								Othe	er Sizes	
Line								(Speci	fy Sizes)	Total
No.		12	14	16	18	20	24	22/30	1 1/2	All Sizes
23	Cast Iron	2,780	-	-	-	-	-	-	-	106,418
24	Cement Lined Steel	-	-	-	-	-	-	-	-	-
25	Concrete	-	-	-	-	-	-	-	-	-
26	Copper	-	-	-	-	-	-	-	-	62
27	Steel	11,094	21	461	-	-	-	-	604	63,682
28	Asbestos Cement	36,825	4,337	-	1	-	-	-	-	383,712
29	Ductile Iron	38,506	621	2,112	-	-	-	-	-	166,375
30	HDPE	-	-	-	ı	-	-	-	-	-
31	PVC	14,851	-	-	ı	-	-	-	-	104,513
32										-
33	·								<u>"</u>	-
34	Total	104,056	4,979	2,572		-	-	-	604	824,763

SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	10,090	10,128	-	-
Commercial	825	820	-	-
Industrial	9	9	•	•
Public authorities	21	21	-	-
Irrigation	283	281	-	-
Other	-	-	-	-
Contract	65	65	-	-
Subtotal	11,293	11,324	-	-
Private fire connections	-	-	189	195
Public fire hydrants	-	-	-	-
Total *	11,293	11,324	189	195

* Data run as of 1/24/2022 and 1/3/2023, respectively.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	3,733	
3/4 - in	1,018	1,605
1 - in	6,110	8,916
1 1/2 - in	151	23
2 - in	464	648
3 - in	65	42
4 - in	28	126
6 - in	14	89
8 - in	5	67
Other	•	3
Total *	11,588	11,519

* Data run as of 1/13/2024 for meters and 1/2/2024 for active service connections, respectively.

SCHEDULE D-6 Meter Testing Data

27
2
9,557
3,417 3,514

January 93,280			During Current Year					
	February	March	April	May	June	July	Subtotal	
93,200	85,480	75,431	90,890	116,160	152,747	190,664	804,6	
51,855	50,981	48,546	53,632	59,102	81,102	90,639	435,8	
1,758	1,551	1,858	1,675	1,518	2,600	3,164	14,1	
2,576	2,350	2,575	2,435	4,925	8,337	7,870	31,0	
3,965	4,066	3,043	5,383	12,214	27,772	33,411	89,8	
1,245	988	944	1,135	1,310	1,164	1,202	7,9	
2,366	4,123	3,907	5,174	6,485	6,590	9,779	38,4	
157,045	149,539	136,304	160,324	201,714	280,312	336,729	1,421,9	
					Total			
August	September	October	November	December	Subtotal	Total	Prior Yea	
199,724	200,158	162,381	169,066	140,290	871,619	1,676,271	1,891,	
	200,158 109,140	162,381 86,896	169,066 95,710	140,290 79,777	871,619 475,641	1,676,271 911,498		
199,724	,	- ,	,	-,	- /	, ,	1,891, 1,022, 23,2	
199,724 104,118	109,140	86,896	95,710	79,777	475,641	911,498	1,022,	
199,724 104,118 2,985	109,140 3,380	86,896 2,432	95,710 1,757	79,777 3,229	475,641 13,783	911,498 27,907	1,022, 23, 93,	
199,724 104,118 2,985 10,347	109,140 3,380 9,629	86,896 2,432 8,414	95,710 1,757 9,065	79,777 3,229 5,225	475,641 13,783 42,680	911,498 27,907 73,748	1,022, 23, 93, 253,	
199,724 104,118 2,985 10,347 37,395	109,140 3,380 9,629 26,040	86,896 2,432 8,414 28,472	95,710 1,757 9,065 28,134	79,777 3,229 5,225 11,026	475,641 13,783 42,680 131,067	911,498 27,907 73,748 220,921	1,022,	
_	2,576 3,965 1,245 2,366 157,045	2,576 2,350 3,965 4,066 1,245 988 2,366 4,123 157,045 149,539	2,576 2,350 2,575 3,965 4,066 3,043 1,245 988 944 2,366 4,123 3,907 157,045 149,539 136,304 Du	2,576 2,350 2,575 2,435 3,965 4,066 3,043 5,383 1,245 988 944 1,135 2,366 4,123 3,907 5,174 157,045 149,539 136,304 160,324 During Current Yea	2,576 2,350 2,575 2,435 4,925 3,965 4,066 3,043 5,383 12,214 1,245 988 944 1,135 1,310 2,366 4,123 3,907 5,174 6,485 157,045 149,539 136,304 160,324 201,714 During Current Year	2,576 2,350 2,575 2,435 4,925 8,337 3,965 4,066 3,043 5,383 12,214 27,772 1,245 988 944 1,135 1,310 1,164 2,366 4,123 3,907 5,174 6,485 6,590 157,045 149,539 136,304 160,324 201,714 280,312 During Current Year	2,576 2,350 2,575 2,435 4,925 8,337 7,870 3,965 4,066 3,043 5,383 12,214 27,772 33,411 1,245 988 944 1,135 1,310 1,164 1,202 2,366 4,123 3,907 5,174 6,485 6,590 9,779 157,045 149,539 136,304 160,324 201,714 280,312 336,729 During Current Year	

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 193,990
100-3	Construction Work in Progress	\$ 11,005,866
241	Advances for Construction	\$ 3,549,446
265	Contributions in Aid of Construction	\$ 5,524,022

	DECLARA [*]	TION	
(PLEASE VERIFY THAT ALL SCHE	DULES ARE ACC	URATE AND COMPLETE BEFORE SI	GNING)
I, the undersigned	Gladys F	arrow	
		ager or Equivalent (Please Print)	
of	Claremont		District
	Name of Distric	t	
of	Golden State Wa	ter Company	
	Name of I		
at 2185 N	۷. Indian Hill Blvd. (Claremont CA 91711	
	Address of Dis	trict Office	
under penalty of perjury do declare that th	is report has been	prepared by me, or under my direction,	from the
Vice President - Finance, Treasure	er and	Gladys Farrow	
Assistant Secretary		<u> </u>	
Title (Please Print)		Signature	
909 394-3600		May 30, 2024	
Telephone Number		Date	
·			

INDEX

	PAGE
Acres Irrigated	17
Advances for construction	18
Construction work in progress	18
Contributions in aid of construction	18
Depreciation and amortization reserves	7
Materials and supplies	18
Meters and services on pipe system	16
Operating expenses	10-12
Operating revenues	9
Population served	17
Rate base	6
Service connections, active	16
Signature	19
Sources of supply and water developed	14
Storage facilities	14
Taxes	13
Transmission and distribution facilities	15
Utility plant in service	4-5