Received
Examined
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2023
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF
Golden State Water Company (NAME OF CORPORATION)
Name of District: Clearlake Location: Clearlake, Lake
(TOWN OR CITY) (COUNTY)
TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2023
REPORT MUST BE FILED NO LATER THAN APRIL 30, 2024

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#### **GENERAL INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2024**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298 bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2023 through December 31, 2023. Fiscal year reports will not be accepted.

				SCHEDULE	A-′	1a					
		Αςςοι	unt 10	00.1 - Utility	Pla	nt in Servic	e				
Line	A t	Title of Account		Balance Beg of Year		Additions During Year	(Retirements) During Year	Other Debits or (Credits)			Balance End of Year
No.	Acct	(a) I. INTANGIBLE PLANT	(b)			(c)	(d)		(e)		(f)
1	301	I. INTANGIBLE PLANT Organization	-							\$	
2	301	Franchises and Consents (Schedule A-1c)	_	-		-	-		-	э \$	-
4	302	Other Intangible Plant	_	72.805		-	-		-	э \$	72,805
5	303	Total Intangible Plant	\$	72,805	¢	-	\$ -	\$	-	э \$	72,805
6			ψ	72,005	φ	-	φ -	φ	-	φ	72,003
7		II. LANDED CAPITAL									
8	306	Land and Land Rights	\$	175,312	¢	7,504	\$-	\$	(1,459)	¢	181,357
9	500		Ψ	175,512	Ψ	7,004	Ψ -	Ψ	(1,403)	Ψ	101,007
10		III. SOURCE OF SUPPLY PLANT									
11	311	Structures and Improvements		10,000		-	-		-	\$	10,000
12	312	Collecting and Impounding Reservoirs		-		-	-		-	\$	
13	313	Lake, River and Other Intakes		-		-	-		_	\$	-
14	314	Springs and Tunnels		-		-	-		-	\$	-
15	315	Wells		-		-	-		-	\$	-
16	316	Supply Mains		50,718		10	-		-	\$	50,728
17	317	Other Source of Supply Plant		-		-	-		-	\$	-
18		Total Source of Supply Plant	\$	60,718	\$	10	\$-	\$	-	\$	60,728
19											
20		IV. PUMPING PLANT									
21	321	Structures and Improvements		584,141		-	-		-	\$	584,141
22	322	Boiler Plant Equipment		-		-	-		-	\$	-
23	323	Other Power Production Equipment		-		-	-		-	\$	-
24	324	Pumping Equipment		1,296,160		3,705	(2,037)		-	\$	1,297,829
25	325	Other Pumping Plant		1,482,139		1,488	-		-	\$	1,483,627
26		Total Pumping Plant	\$	3,362,440	\$	5,193	\$ (2,037)	\$	-	\$	3,365,596
27											
28		V. WATER TREATMENT PLANT									
29	331	Structures and Improvements		378,350		-	-		-	\$	378,350
30	332	Water Treatment Equipment		1,572,886		123,275	(369,569)		-	\$	1,326,592
31		Total Water Treatment Plant	\$	1,951,236	\$	123,275	\$ (369,569)	\$	-	\$	1,704,942

		Account 100	SCHEDU 0.1 - Utility Pla		Continued)		
Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
32		VI. TRANSMISSION AND DIST. PLANT	(-)	(-/	(-)	(-)	(1)
33	341	Structures and Improvements	50.771	-	-	-	\$ 50.771
34	342	Reservoirs and Tanks	900,401	-	-	-	\$ 900,401
35	343	Transmission and Distribution Mains	6,793,666	61,367	(22,648)	-	\$ 6,832,386
36	344	Fire Mains	10,145	-	-	-	\$ 10,145
37	345	Services	2,511,457	85,380	(7,876)	-	\$ 2,588,961
38	346	Meters	204,173	42,161	(13,565)	-	\$ 232,769
39	347	Meter Installations	-	-	-	-	\$ -
40	348	Hydrants	630,317	11,276	(1,864)	-	\$ 639,729
41	349	Other Transmission and Distribution Plant	934	-	-	-	\$ 934
42		Total Transmission and Distribution Plant	\$ 11,101,864	\$ 200,185	\$ (45,953)	\$-	\$ 11,256,096
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	27,277	-	-	-	\$ 27,277
46	372	Office Furniture and Equipment	99,351	-	(6,493)	-	\$ 92,858
47	373	Transportation Equipment	253,798	-	-	-	\$ 253,798
48	374	Stores Equipment	-	-	-	-	\$ -
49	375	Laboratory Equipment	4,546	-	-	-	\$ 4,546
50	376	Communication Equipment	6,457	-	-	-	\$ 6,457
51	377	Power Operated Equipment	127,222	-	-	-	\$ 127,222
52	378	Tools, Shop and Garage Equipment	111,221	1,413	(11,051)	-	\$ 101,583
53	379	Other General Plant	-	-	-	-	\$ -
54		Total General Plant	\$ 629,871	\$ 1,413	\$ (17,544)	\$-	\$ 613,741
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	-	-	-	-	\$ -
58	391	Utility Plant Purchased	-	-	-	-	\$ -
59	392	Utility Plant Sold	-	-	-	-	\$ -
60		Total Undistributed Items	\$-	\$-	\$-	\$-	\$ -
61		Total Utility Plant in Service	\$ 17,354,246	\$ 337,581	\$ (435,102)	\$ (1,459)	\$ 17,255,265

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant									
Line		Title of Account	Balance	Additions	(Retirements)	Other Debits	Balance End of Year			
			Beg of Year	During Year	During Year	or (Credits)	End of Year			
No.	Acct	(a)	(b)	(c)	(d)	(e)	(†)			
1	393	Recycled Water Intangible Plant					\$-			
2	394	Recycled Water Land and Land Rights					\$-			
3	395	Recycled Water Depreciable Plant					\$-			
4		Total Recycled Water Utility Plant	\$ -	\$-	\$-	\$-	\$ -			

	SCHEDULE A-1c Account 302 - Franchises and Consents									
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year <sup>1</sup> (e)					
1	Refer to Company Schedule A-1b									
2										
3										
4										
5		-		Total	\$-					

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

		SCHEDULE A-4 DISTRICT RATE BASE AND WORKING	CAS	ίΗ		
Line		Title of Account		Balance 12/31/2023		Balance 1/1/2023
No.	Acct.	(a)		(b)		(c)
		RATE BASE		· ·		
1		Utility Plant				
2		Plant in Service		17,255,268		17,354,249
3		Construction Work in Progress		1,451,815		737,066
4		General Office Prorate		-		-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	18,707,083	\$	18,091,314
6		Less Accumulated Depreciation				
7		Plant in Service		4,588,623		4,770,433
8		General Office Prorate		-		-
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	4,588,623	\$	4,770,433
10		Less Other Reserves				
11		Deferred Income Taxes		2,021,338		2,013,420
12		Deferred Investment Tax Credit		14,099		16,079
13		Other Reserves		8,879		7,489
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	2,044,316	\$	2,036,988
				,- ,		, ,
15		Less Adjustments				
16		Contributions in Aid of Construction		512,848		512,890
17		Advances for Construction		18,113		20,483
18		Other		-		20,100
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	530,960	\$	533,373
10			Ŷ	000,000	Ψ	000,010
20		Add Materials and Supplies		43,995		57,457
20				10,000		01,101
21		Add Working Cash (=Line 34)		71,310		71,310
22		Add General Office, Regions, District Office and CSA allocation		154,846		146,242
23		TOTAL DISTRICT RATE BASE		,		,
24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)	\$	11,813,335	\$	11,025,530
		Working Cash				
24		Determination of Operational Cash Requirement				
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible				
26		Purchased Power & Commodity for Resale*				
27		Meter Revenues: Bimonthly Billing				
28		Other Revenues: Flat Rate Monthly Billing				
29		Total Revenues (=Line 27 + Line 28)				
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)				
31		5/24 x Line 25 x (100% - Line 30)				
32		1/24 x Line 25 x Line 30				
33		1/12 x Line 26				
34		Operational Cash Requirement ("See attached schedule")	\$	71,310	\$	71,310
		Electric power, gas or other fuel purchased for pumping and/or				

		CHEDULE A-	-	d Amortiza	tion Bocon	00
	Accounts 250, 251, 252, 2	•				es
		Account 250	Account 251	Account 252	Account 253	Account 259
			Limited-Term	Utility Plant		Recycled
		Utility	Utility	Acquisition	Other	Water Utility
Line	Item	Plant	Investments	Adjustments	Property	Plant
No.	(a)	(b)	(C)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	4,698,155	70,432	-	-	-
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503	397,694	-			
4	(b) Charged to Account 504	-	-			
5	(c) Charged to Account 505	-	-			
6	(d) Charged to Account 265	7,543	-			
7	(e) Charged to clearing accounts	21,954	-			
8	(f) Salvage recovered	-	-			
9	(g) All other credits <sup>1</sup>	-	-			
10	Total credits	\$ 427,190	\$ -	\$-	\$-	\$-
11	Deduct: Debits to reserves during year	φ 421,100	Ψ -	Ψ -	Ψ -	Ψ -
12	(a) Book cost of property retired	(435,102)	-			
13	(b) Cost of removal	(173,898)				
	(c) All other debits <sup>1</sup>	(175,030)				
14		-	-	¢	¢	¢
15	Total debits	\$ (609,000)	\$ -	\$ -	\$-	\$-
16	Balance in reserve at end of year	\$ 4,516,345	\$ 70,432	\$-	\$-	\$-
17	Otate weather dief date weinig en de wee sigtion als					
18	State method of determining depreciation cha	arges.		Composite Rate		
19						
20						
20 21						
20 21 22				•		
20 21 22 23	Report the depreciation claimed in your Fede	eral Income Tax Re	turn for the year -	\$	NOT AVAILABL	E BY DISTRICT
20 21 22 23 24			turn for the year -	\$	NOT AVAILABL	E BY DISTRICT
20 21 22 23 24 25	Report the depreciation claimed in your Fede 1/ General reclassifications and rate base ad		turn for the year -	\$	NOT AVAILABL	E BY DISTRICT
20 21 22 23 24 25 26			turn for the year -	\$	NOT AVAILABL	E BY DISTRICT
20 21 22 23 24 25 26 27			turn for the year -	\$	NOT AVAILABL	E BY DISTRICT
20 21 22 23 24 25 26 27 28			turn for the year -	\$	NOT AVAILABL	E BY DISTRICT
20 21 22 23 24 25 26 27 28 29			turn for the year -	\$	NOT AVAILABL	E BY DISTRICT
20 21 22 23 24 25 26 27 28 29 30			turn for the year -	\$	NOT AVAILABL	E BY DISTRICT
20 21 22 23 24 25 26 27 28 29 30 31			turn for the year -	\$	NOT AVAILABL	E BY DISTRICT
20 21 22 23 24 25 26 27 28 29 30 31 32			turn for the year -	\$	NOT AVAILABL	E BY DISTRICT
20 21 22 23 24 25 26 27 28 29 30 31 32 33			turn for the year -	\$	NOT AVAILABL	E BY DISTRICT
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34			turn for the year -	\$	NOT AVAILABL	E BY DISTRICT
20 21 22 23 24 25 26 27 28 29 30 31 32 33			turn for the year -	\$	NOT AVAILABL	E BY DISTRICT
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36			turn for the year -	\$	NOT AVAILABL	E BY DISTRICT
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35			turn for the year -	\$	NOT AVAILABL	E BY DISTRICT
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36			turn for the year -	· \$	NOT AVAILABL	E BY DISTRICT
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37			turn for the year -	· \$	NOT AVAILABL	E BY DISTRICT
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38			turn for the year -	· \$	NOT AVAILABL	E BY DISTRICT
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40			turn for the year -	\$	NOT AVAILABL	E BY DISTRICT
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39			turn for the year -	\$	NOT AVAILABL	E BY DISTRICT
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41			turn for the year -	· \$	NOT AVAILABL	E BY DISTRICT

			-	CHEDULE						
		Account 250 - An (This schedule is to be completed	-			-				
Line		DEPRECIABLE PLANT		Balance Beginning of Year		Credits to Reserve During Year xcl. Salvage	Debits to Reserves During Year Excl. Cost Removal	Salvage and Cost of Removal Net (Dr.) or Cr.		Balance End of Year
No.	Acct.	(a)		(b)		(c)	(d)	(e)		(f)
1		I. SOURCE OF SUPPLY PLANT	_		L					
2	311	Structures and Improvements		(9,885)		(5)	-	-	\$	(9,890)
3	312	Collecting and Impounding Reservoirs		1,628		-	-	-	\$	1,628
4	313	Lake, river and Other Intakes		-		-	-	-	\$	-
5	314	Springs and Tunnels		-		-	-	-	\$	-
6	315	Wells		-		-	-	-	\$	-
7	316	Supply Mains		(7,535)		(832)	-	-	\$	(8,367)
8	317	Other Source of Supply Plant		-		-	-	-	\$	-
9		Total Source of Supply Plant	\$	(15,792)	\$	(837)	\$-	\$-	\$	(16,629)
10					Î					
11		II. PUMPING PLANT								
12	321	Structures and Improvements		(28,888)		(19,510)	-	-	\$	(48,398)
13	322	Boiler Plant Equipment		(20,000)		(10,010)	-	-	\$	(40,000)
14	323	Other Power Production Equipment		-			-		φ \$	
14	323	Pumping Equipment	-	(608,099)		(27,234)	2,037	513	φ \$	(632,784)
	-	Other Pumping Plant	-	( , ,		( , ,	2,037			( , ,
16	325	°	¢	(764,568)		(48,291)	-	25	\$	(812,834)
17		Total Pumping Plant	\$	(1,401,555)	\$	(95,036)	\$ 2,037	\$ 538	\$	(1,494,016)
18										
19		III. WATER TREATMENT PLANT								
20	331	Structures and Improvements		(45,690)		(18,236)	-	-	\$	(63,926)
21	332	Water Treatment Equipment		(463,399)		(68,709)	369,569	38,439	\$	(124,100)
22		Total Water Treatment Plant	\$	(509,089)	\$	(86,945)	\$ 369,569	\$ 38,439	\$	(188,027)
23										
24		IV. TRANS. AND DIST. PLANT								
25	341	Structures and Improvements		-		-	-	-	\$	-
26	342	Reservoirs and Tanks		(257,095)		(14,046)	-	-	\$	(271,141)
27	343	Transmission and Distribution Mains		(1,527,326)		(82,425)	22,648	72,715	\$	(1,514,389)
28	344	Fire Mains		(2,087)		(198)	,•.•	-	\$	(2,285)
29	345	Services		(500,440)		(33,328)	7,876	22,602	\$	(503,290)
30	346	Meters		(118,938)		(11,307)	13,565	38,338	\$	(78,342)
31	347	Meter Installations		(110,000)		(11,007)	10,000	00,000	\$	(10,042)
32	348	Hydrants	-	(76,559)		(10,234)	1,864	1,267	φ \$	(83,662)
33	349	Other Transmission and Distribution Plant	-	(636)		(10,234)	1,004	1,207	φ \$	(651)
33	549	Total Transmission and Distribution Plant	\$	(2,483,081)		(15)	\$ 45,953	\$ 134,921	ֆ \$	(2,453,760)
			φ	(2,403,001)	φ	(151,555)	φ 40,900	φ 134,921	φ	(2,455,700)
35			_							
36		V. GENERAL PLANT	_	(10.1	<b> </b>	(0.1-1)				(10.0.1)
37	371	Structures and Improvements	_	(12,492)		(349)	-	-	\$	(12,841)
38	372	Office Furniture and Equipment	_	(36,015)		(5,508)	6,493	-	\$	(35,030)
39	373	Transportation Equipment	_	(188,644)		(21,954)	-	-	\$	(210,598)
40	374	Stores Equipment		-	<u> </u>	-	-	-	\$	-
41	375	Laboratory Equipment		1		(404)	-	-	\$	(403)
42	376	Communication Equipment		(2,546)		(296)	-	-	\$	(2,842)
43	377	Power Operated Equipment		1,778		(57,109)	-	-	\$	(55,331)
44	378	Tools, Shop and Garage Equipment		(51,348)		(7,201)	11,051	-	\$	(47,498)
45	379	Other General Plant		628		-	-	-	\$	628
46	390	Other Tangible Property		-		-	-	-	\$	-
47	391	Water Plant Purchased	1	-	1	-	-	-	\$	-
48		Total General Plant	\$	(288,638)	\$	(92,820)	\$ 17,544	\$-	\$	(363,914)
49		Total	\$	(4,698,155)		(427,190)		\$ 173,898	\$	(4,516,345)
	L	10101	Ψ	(1,000,100)	Ψ	(121,130)	Ψ <del>1</del> 00,102	÷ 110,030	Ψ	(1,010,0+0)

		SCHEDUL Account 501 - Opera		evenues		
Line No.	Acct.	ACCOUNT (a)	(	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES				
2	601	Metered Sales to General Customers				
3		601-1.1 Residential Sales		2,852,601	2,210,184	\$ 642,417
4		601-1.2 Metered Sales Low Income Discount (Debit)		(177,795)	(185,482)	\$ 7,687
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)		180,193	187,581	\$ (7,388)
6		601-2 Commercial Sales		292,929	246,078	\$ 46,851
7		601-3 Industrial Sales		-	-	\$-
8		601-4 Sales to Public Authorities		-	-	\$-
9		Sub-total	\$	3,147,928	\$ 2,458,361	\$ 689,567
10	602	Unmetered Sales to General Customers				
11		602-1.1 Residential Sales		11,083	-	\$ 11,083
12		602-1.2 Residential Low Income Discount (Debit)		-	-	\$-
13		602-1.2 Residential Low Income Balancing Account(Credit)		-	-	\$-
14		602-2 Commericial Sales		-	-	\$-
15		602-3 Industrial Sales		-	-	\$-
16		602-4 Sales to Public Authorities		-	-	\$-
17		Sub-total	\$	11,083	\$-	\$ 11,083
18	603	Sales to Irrigation Customers				
19		603.1 Metered sales		-	-	\$-
20		603.2 Flat Rate Sales		-	-	\$-
21		Sub-total	\$	-	\$-	\$-
22	604	Private Fire Protection Service		1,928	1,226	\$ 702
23	605	Public Fire Protection Service		-	-	\$-
24	606	Sales to Other Water Utilities for Resale		-	-	\$-
25	607	Sales to Governmental Agencies by Contracts		-	-	\$-
26	608	Interdepartmental Sales		-	-	\$-
27	609	Other Sales or Service		(2,582)	(4,767)	\$ 2,185
28		Sub-total	\$	(654)	\$ (3,541)	\$ 2,887
29		Total Water Service Revenues	\$	3,158,357	\$ 2,454,820	\$ 703,537
30		II. OTHER WATER REVENUES				
31	610	Customer Surcharges (1)		104	-	\$ 104
32	611	Miscellaneous Service Revenues		13,127	11,590	\$ 1,537
33	612	Rent from Water Property		-	-	\$ -
34	613	Interdepartmental Rents		-	-	\$ -
35	614	Other Water Revenues		(1,417)	(1,237)	\$ (180)
36	615	Recycled Water Revenues		-	-	\$-
37		Total Other Water Revenues	\$	11,814	\$ 10,353	\$ 1,461
38	501	Total operating revenues	\$	3,170,171	\$ 2,465,173	\$ 704,998

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

		SCHEDULE B Account 502 - Operating Expenses - For C Respondent should use the group of accourt	las				ter Utilities			
Line		Account	Cu		Class		Amount Current Year	Amount Preceding Year		Net Change During Year how Decrease
No.	Acct.	(a)	^	в	c	(b)	(c)	1	n (Parenthesis) (d)	
1	ACCI.		~	D	C	(0)	(0)		(u)	
2		Operation								
3	701	Operation supervision and engineering	А	в		_	-	\$	-	
4		Operation supervision, labor and expenses	~	0	С		-	\$	-	
5		Operation labor and expenses	А	В	Ŭ	761	-	\$	761	
6		Miscellaneous expenses	A	-		-	-	\$	-	
7		Purchased water including MCBA/supply cost balancing accounts	A	В	С	(14,219)	(888)	\$	(13,331)	
8		Maintenance		_		(1.)=)	0	Ŧ	(,)	
9	706	Maintenance supervision and engineering	Α	В		3.416	199	\$	3,217	
10	706	Maintenance of structures and facilities			С	- / -	-	\$	-	
11	707	Maintenance of structures and improvements	Α	В	-	217	206	\$	11	
12	708	Maintenance of collect and impound reservoirs	Α			-	41	\$	(41)	
13	708	Maintenance of source of supply facilities		В			-	\$	-	
14	709	Maintenance of lake, river and other intakes	А			-	-	\$	-	
15	710	Maintenance of springs and tunnels	Α			-	-	\$	-	
16	711	Maintenance of wells	Α			-	-	\$	-	
17	712	Maintenance of supply mains	Α			-	-	\$	-	
18	713	Maintenance of other source of supply plant	Α	В		-	-	\$	-	
19		Total source of supply expense				\$ (9,825)	\$ (442)	\$	(9,383)	
20		II. PUMPING EXPENSES								
21		Operation								
22	721	Operation supervision and engineering	Α	В		11,430	11,036	\$	394	
23	721	Operation supervision labor and expense			С		-	\$	-	
24	722	Power production labor and expenses	А			-	-	\$	-	
25	722	Power production labor, expenses and fuel		В			-	\$	-	
26	723	Fuel for power production	А			-	-	\$	-	
27	724	Pumping labor and expenses	А	В		23,580	18,309	\$	5,271	
28	725	Miscellaneous expenses	А			(5,253)	1,446	\$	(6,699)	
29	726	Fuel or power purchased for pumping	А	В	С	164,562	132,819	\$	31,743	
30		Maintenance								
31	729	Maintenance supervision and engineering	Α	В		11,465	10,632	\$	833	
32	729	Maintenance of structures and equipment			С		-	\$	-	
33	730	Maintenance of structures and improvements	А	В		2,285	2,368	\$	(83)	
34	731	Maintenance of power production equipment	А	В		-	-	\$	-	
35		Maintenance of power pumping equipment	Α	В		20,944	18,416	\$	2,528	
36	733	Maintenance of other pumping plant	А	В		-	-	\$	-	
37		Total pumping expenses				\$ 229,013	\$ 195,026	\$	33,987	

# **SCHEDULE B-2**

## **SCHEDULE B-2** Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			(	Clas	s	Amount Current	Amount Preceding	[	Net Change During Year low Decrease
Line		Account		r	1	Year	Year		(Parenthesis)
No.	Acct.	(a)	А	в	с	(b)	(C)		(d)
38	Acci.		Λ		Ŭ	(6)	(0)		(u)
39		Operation							
40	741	Operation supervision and engineering	А	В		28,677	26,123	\$	2,554
41	741	Operation supervision, labor and expenses			С			\$	_,
42	742	Operation labor and expenses	А		-	149,058	101,331	\$	47,727
43	743	Miscellaneous expenses	А	В		22,817	41,038	\$	(18,221
44	744	Chemicals and filtering materials	А	В		92,750	86,334	\$	6,416
45		Maintenance					0		
46	746	Maintenance supervision and engineering	А	В		-	-	\$	-
47	746	Maintenance of structures and equipment			С		-	\$	-
48	747	Maintenance of structures and improvements	А	В		27,897	22,816	\$	5,081
49	748	Maintenance of water treatment equipment	А	В		29,404	10,377	\$	19,027
50		Total water treatment expenses				\$ 350,603	\$ 288,019	\$	62,584
51		IV. TRANS. AND DIST. EXPENSES						ſ	
52		Operation							
53	751	Operation supervision and engineering	А	В		11,438	10,835	\$	603
54	751	Operation supervision, labor and expenses			С		-	\$	-
55	752	Storage facilities expenses	А			11,584	9,520	\$	2,064
56	752	Operation labor and expenses		В			-	\$	-
57	753	Transmission and distribution lines expenses	А			7,990	7,585	\$	405
58	754	Meter expenses	А			16,308	15,355	\$	953
59	755	Customer installations expenses	А			12,040	12,940	\$	(900
60	756	Miscellaneous expenses	А			55,948	53,988	\$	1,960
61		Maintenance							
62	758	Maintenance supervision and engineering	А	В		11,442	10,731	\$	711
63	758	Maintenance of structures and plant			С		-	\$	-
64	759	Maintenance of structures and improvements	А	В		-	-	\$	-
65	760	Maintenance of reservoirs and tanks	А	В		3,204	3,250	\$	(46
66	761	Maintenance of trans. and distribution mains	А			(14,206)	29,289	\$	(43,495
67	761	Maintenance of mains		В			-	\$	-
68	762	Maintenance of fire mains	А			-	-	\$	-
69	763	Maintenance of services	А			31,414	24,107	\$	7,307
70	763	Maintenance of other trans. and distribution plant		В			-	\$	-
71	764	Maintenance of meters	А			1,259	1,992	\$	(733
72	765	Maintenance of hydrants	А			7,376	1,378	\$	5,998
73	766	Maintenance of miscellaneous plant	А			-	-	\$	-
74		Total transmission and distribution expenses			L	\$ 155,797	\$ 180,970	\$	(25,173

	Ac	SCHED count 502 - Operating Expenses - For C	la	SS	Ā,	B, and C Wate			nti	nued)
		Respondent should use the group	o of	acc	cour	nts applicable to its	clas	S		
										Net Change
			C	Clas	s	Amount		Amount		During Year
						Current		Preceding		Show Decrease
Line		Account				Year		Year		in (Parenthesis)
No.	Acct.	(a)	А	В	С	(b)		(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES								
76		Operation								
77	790	Transferred Customer Expenses				23,659		21,456	\$	2,203
78	771	Supervision	А	В		27,974		26,050	\$	1,924
79		Superv., meter read., other customer acct expenses			С			-	\$	-
80	772	Meter reading expenses	А	В		46,552		40,764	\$	5,788
81		Customer records and collection expenses	А			13,150		33,786	\$	(20,636)
82		Customer records and accounts expenses		В				-	\$	-
83		Miscellaneous customer accounts expenses	А			-		112	\$	(112)
84	775	Uncollectible accounts	А	В	С	26,048		20,854	\$	5,194
85		Total customer account expenses				\$ 137,383	\$	143,022	\$	(5,639)
86		VI. SALES EXPENSES								
87		Operation								
88	781	Supervision	А	В		-		-	\$	-
89	781	Sales expenses			С			-	\$	-
90	782	Demonstrating selling expenses	А			3,091		2,183	\$	908
91	783	Advertising expenses	А			458		418	\$	40
92		Miscellaneous, jobbing and contract work	А			-		-	\$	-
93		Merchandising, jobbing and contract work	А			-		-	\$	-
94		Total sales expenses				\$ 3,549	\$	2,601	\$	948
95		VII. RECYCLED WATER EXPENSES								
96		Operation and Maintenance								
97	786	Recycled water operation and maint. expenses				-		-	\$	-
98		Total recycled water expenses				\$-	\$	-	\$	-
99		VIII. ADMIN. AND GENERAL EXPENSES								
100		Operation								
101	790.1	Allocation of A&G Expenses				223,159		266,734	\$	(43,575)
102	791	Administrative and general salaries	А	В	С	4,181		2,459	\$	1,722
103	792	Office supplies and other expenses	А	В	С	125,451		66,011	\$	59,440
104	793	Property insurance	А			-		-	\$	-
105	793	Property insurance, injuries and damages		В	С			-	\$	-
106	794	Injuries and damages	А			25,811		34,492	\$	(8,681)
107		Employees' pensions and benefits	А	В	С	172,732		200,136	\$	(27,404)
108		Franchise requirements	А	В	С	933	1	1,023	\$	(90)
109		Regulatory commission expenses	А	В	С	-		-	\$	-
110	798	Outside services employed	А			1,012	1	1,000	\$	12
111		Miscellaneous other general expenses		В			1	-	\$	-
112		Miscellaneous other general operation expenses			С		1	-	\$	-
113		Miscellaneous general expenses	А			-	1	605	\$	(605)
114		Maintenance						-		
115	805	Maintenance of general plant	А	В	С	-	1	876	\$	(876)
116		Total administrative and general expenses				\$ 553,279	\$	573,336		(20,057)
117		XI. MISCELLANEOUS							Ì	
118	810	Customer Surcharges (1)				104	1	-	\$	104
119		Rents	А	В	С	15,652	1	15,743	\$	(91)
120		Administrative expenses transferred - Cr.	A	B				-	\$	(01)
120		Duplicate charges - Cr.	A	-			+		φ \$	
121	010	Total miscellaneous			Ľ	\$ 15,756	2	15,743		13
122		Total operating expenses		$\vdash$		\$ 1,435,555		1,398,275		37,280
123		rotal operating expenses	<u> </u>		<u> </u>	φ 1,430,000	φ	1,390,275	Ą	37,200

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

			SCHED	ULE B-4			
	Account	507	- Taxes	Charged Duri	ing Year		
					DISTRIBUTION OF	TAXES CHARGED	
		٦	Total Taxes	(Show u	utility department where	applicable and account	charged)
			Charged	Water	Nonutility	Other	Capitalized
Line	Kind of Tax	0	During Year	(Account 507)	(Account 521)	(Account)	(Omit Account
No.	(a)		(b)	(c)	(d)	(e)	(f)
1	Federal corporate income taxes ("FIT")	\$	150,167	150,167			
2	CA corp franchise taxes ("CCFT")(current)	\$	67,492	67,492			
3	Property taxes	\$	114,968	114,968			
4	Other taxes (details below):	\$	-	-			
5	FIT(deferred)	\$	16,036	16,036			
6	Amortization of ITC (Option 1)	\$	-	-			
7	CCFT(deferred)	\$	(1,297)	(1,297)			
8	Payroll taxes	\$	28,008	28,008			
9	Franchise taxes including licenses & filing fees	\$	31,797	31,797			
10	Groundwater production assessments (pump taxes)	\$	-	-			
11		\$	-				
12		\$	-				
13		\$	-				
14	Total	\$	407,171	\$ 407,171	\$-	\$-	\$

	SCHEDULE D-1									
		5	Sources	of Sup	oply an	d Water Dev	eloped			
		STREAMS				FLOW IN	(unit) <sup>2</sup>		Annual	
		From Stream							Quantities	
Line		or Creek	Locati			riority Right		sions	Diverted	
No.	Diverted into*	(Name)	Diversio	n Point	Claim	Capacity	Max.	Min.	(Unit) <sup>2</sup>	Remarks
1	Treatment Plant	Lakeshore							324,093	
2										
4										
5										
			N	/ELLS			-		Annual	
						1	Pum		Quantities	
Line	At Plant					<sup>1</sup> Depth to	Сар	acity	Pumped	
No.	(Name or Number)	Location	Number	Dimensi	sions Water			.(Unit) <sup>2</sup>	(Unit) <sup>2</sup>	Remarks
6 7	"REFER TO ATTAC	HED SCHEDUL	E"							
8										
9										
10										
	FLOW IN							Annual		
	TUNNE	LS AND SPRIN	GS				(Unit) <sup>2</sup>		Quantities	
Line									Used	
No.	Designation	Location	Nur	mber	Maximum		Mini	mum	(Unit) <sup>2</sup>	Remarks
11							"None"			
12 13										
13										
15										
10				Purcha	sed Wate	er for Resale				
16	Purchased from									
		Yolo County Flo	ood Control	(Surface)	Water)	240,046	;			
		Highlands Wate				10				
	Annual quantities pu	rchased				240,056	Unit cho	sen) <sup>2</sup>	CCF	
18										
19	* State ditch, pipe line, reserv	voir etc. with name if	anv							
	1 Average depth to water su									
	2 The quantity unit in establis	-		nd used in larg	e amounts is t	ne acre foot, which equals	s 42,560 cubic	feet: in domes	stic	
	use the thousand gallon c	r the hundred cubic fee	et. The rate of flo	ow or discharg	e in larger am	ounts is expressed in cubi	ic feet per seco	nd, in gallons	per	
	minute, in gallons per day	, or in the miner's inch.	Please be care	ful to state the	unit used.					
			_		HEDU		_			
			Des	cription	n of Sto	orage Facilit	ies			
Line				1	Combined	Capacity				
No.	Туре		Number	(0	Gallons or	Acre Feet)			Remarks	
	A. Collecting reserve	pirs					"REFER	ΤΟ ΑΤΤΑ	CHED SCHEDUL	.E"
2	Concrete Earth									
4	Wood									
-	B. Distribution reser	voirs								
6	Concrete									
7	Earth									

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total	-	-	
13	Total	-	-	

#### Golden State Water Company Clearlake Schedule D-2 - Reservoirs Attachment

			Volume			
RMA	System	Reservoir	(MG)	Туре	Material	Remarks
Clearlake	131 - Clearlake	Oak Crest Reservoir	0.256	Elev Resv	Steel	
Clearlake	131 - Clearlake	Sampson Reservoir	0.750	Elev Resv	Steel	
Clearlake	131 - Clearlake	Sonoma WTP Clearwell	0.212	Clearwell	Steel	

	SCHEDULE D-3 Description of Transmission and Distribution Facilities												
	U	escriptio		insmiss	ion a	na Dis	tridu	tion	гас	liities			
		Cities in Cub							RIOUS	S CAPAC	ITIES		
Line No.		0 to 5	6 to 10	11 to	20 2	21 to 30	31	to 40	41	to 50	51	to 75	76 to 100
1	Ditch												
2	Flume												
3	Lined conduit												
4													
5	Total		-	-	-	-		-		-		-	
A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which)													
Line No.		101 to 200	201 to 30	00 301 to	400 40	)1 to 500	501	to 750	751	to 1000	Ove	er 1000	Total All Lengths
6	Ditch												
7	Flume												
8	Lined conduit												
9													
10	Total		-	-	-	-		-		-		-	-
Line No.	B. FOO	TAGES OF P	IPE BY INSI	DE DIAMETE 2 1/2	ERS IN IN	ICHES - N	<u>IOT INC</u> 4	CLUDINO	G SEF	RVICE PI	PING	8	10
11	Cast Iron	-	-	-		-	-	-	-		-	-	-
12	Cement Lined Steel	-	-	-		-	-		-		-	-	
13	Concrete	-	-	-		-	-		-		-	-	
14	Copper	-	-	-		-	-		-		-	-	
15	Steel	1,125	25,409	-	8	57	9,074		-	24	47	-	
16	Asbestos Cement	-	-	-		- 1	7,826		-	41,00		43,055	
17	Ductile Iron	-	-	-		-	76		-	78	31	3,366	
18	HDPE	-	-	-		-	-		-		-	-	
19	PVC	-	6,014	-		- 1	8,256		-	20,69	95	27,942	
20													
21	<b>T</b> . 4 . 1	4.405	04 400			<b>F7 4</b>	5 000			00.70	20	74.000	
22	Total	1,125	31,423	-	8	57 4	5,232		-	62,72	23	74,363	
	B. FOOTAGE	S OF PIPE E	Y INSIDE DI	AMETERS II	N INCHE	S - NOT II	NCLUD	ING SEI	RVICE	E PIPING	- Conti	nued	
											ther S		
Line									ļ	· ·	ecify S	,	Total
No.		12	14	16	18		20	24		22/30		1 1/2	All Sizes
	Cast Iron	-	-	-		-	-		-		-		· ·
24	Cement Lined Steel	-											
25	Concrete	-											
26	Copper	-										0.007	00.000
27	Steel	-									_	2,287	38,999
28	Asbestos Cement	-						ļ			_		101,882
29	Ductile Iron HDPE	388						ļ			-		4,610
30	HDPE PVC	-						ļ			_		72 070
31 32		171											73,079
32													
33	Total	559	-	-		_					-	2,287	218,570
J4	iulai	009	-	-		-	-		-		-	2,207	210,370

SCHEDULE D-4 Number of Active Service Connections							
	Metered -	Dec 31	Flat Rate	e - Dec 31			
Classification	Prior Year	Current Year	Prior Year	Current Year			
Residential	2,035	2,044	-	22			
Commercial	86	87	-	-			
Industrial	-	-	-	-			
Public authorities	-	-	-	-			
Irrigation	-	-	-	-			
Other	-	-	-	-			
Contract	-	-	-	-			
Subtotal	2,121	2,131	-	22			
Private fire connections	-	-	4	4			
Public fire hydrants	-	-	-	-			
Total *	2,121	2,131	4	26			

\* Data run as of 1/2/2024 and 1/3/2023, respectively.

### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	2,371	
3/4 - in	3	1,646
1 - in	34	500
1 1/2 - in	1	2
2 - in	3	4
3 - in	-	1
4 - in	-	2
6 - in	-	2
8 - in	-	-
Other	-	-
Total *	2,412	2,157

\* Data run as of 1/13/2024 for meters and 1/2/2024 for active service connections, respectively.

## SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103	
1. New, after being received	12
2. Used, before repair	1
3. Used, after repair	-
4. Found fast, requiring billing	
adjustment	-
B. Number of Meters in Service Since Last Test	
1. Ten years or less	883
<ol> <li>More than 10, but less than 15 years</li> <li>More than 15 years</li> </ol>	358
	.,

	Classification During Current Year							
of Service	January	February	March	April	Мау	June	July	Subtotal
Residential	7,998	7,367	6,894	8,178	8,540	11,262	13,018	63,2
Commercial	1,301	1,410	1,368	1,498	1,363	1,482	1,502	9,9
Industrial	-	-	-	-	-	-	-	
Public authorities	-	-	-	-	-	-	-	
Irrigation	-	-	-	-	-	-	-	
Other	-	-	-	-	-	-	-	
Contract	-	-	-	-	-	-	-	
Total	9,299	8,777	8,262	9,676	9,903	12,744	14,520	73,
Classification		•	Du	ring Current Yea	r			Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Ye
D M	12.816	12,251	10,207	8,773	7,471	51,518	114,775	117,
Residential				4 740	1,486	8,053	17,977	18,
Residential Commercial	1,574	1,484	1,791	1,718	1,400	0,055	17,977	10,
	1,574	1,484 -	1,791 -	-	- 1,400	- 0,055	-	10,
Commercial	1,574	1,484 - -	1,791 - -	-	-		-	10,
Commercial Industrial	1,574	1,484 - - -	1,791 - - -					
Commercial Industrial Public authorities	1,574 - - - -	1,484 - - - -	1,791 - - - -					
Commercial Industrial Public authorities Irrigation	1,574 - - - - - -	1,484 - - - - - -	1,791 - - - - - -					

## End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 43,995
100-3	Construction Work in Progress	\$ 1,451,815
241	Advances for Construction	\$ 18,113
265	Contributions in Aid of Construction	\$ 512,848

	DECLARATION								
(PLEAS	E VERIFY THAT ALL SCHEDULES ARE AC	CURATE AND COMPLETE BEFORE SIGNING)							
I, the undersi	igned Gladys	Farrow							
	Name of District Ma	anager or Equivalent (Please Print)							
of	Clearlake	District							
	Name of Dist	ict							
of	Golden State Water Company								
<u> </u>	Name of Utility								
at	14595 Olympic Drive, Suit Address of D								
under penalt	y of perjury do declare that this report has bee	n prepared by me, or under my direction, from the							
Vice F	President - Finance, Treasurer and Assistant Secretary	Gladys Farrow							
	Title (Please Print)	Signature							
	909 394-3600	May 30, 2024							
	Telephone Number	Date							
(L									

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