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2023 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company										
	(NAME	OF CORPORAT	ION)							
Name of District:	Desert	Location:	Victorville,	San Bernardino						
			(TOWN OR CITY)	(COLINITY)						

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2023

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2024

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GENERAL INSTRUCTIONS

 Two completed and signed hard copies of this report and one electronic copy must be filed NO LATER THAN APRIL 30, 2024, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3200
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2023 through December 31, 2023. Fiscal year reports will not be accepted.

SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Retirements) Balance Additions Other Debits Balance Title of Account During Year During Year or (Credits) End of Year Line Beg of Year (b) (d) (f) No. Acct (a) (c) (e) I. INTANGIBLE PLANT 1 301 711 2 Organization - \$ 711 3 302 Franchises and Consents (Schedule A-1c) 101 - \$ 101 4 1,169,301 1,169,301 303 Other Intangible Plant - \$ 5 Total Intangible Plant 1,170,113 \$ - \$ 1,170,113 6 II. LANDED CAPITAL 8 306 Land and Land Rights 911,371 \$ \$ 911,371 - \$ - \$ 9 III. SOURCE OF SUPPLY PLANT 10 311 Structures and Improvements 84,048 84,048 11 - \$ 312 Collecting and Impounding Reservoirs 12 - \$ 13 313 Lake, River and Other Intakes - \$ Springs and Tunnels 14 314 - \$ 8,486,747 52,875 8,539,622 15 315 Wells - \$ Supply Mains 254,722 16 316 254,722 - \$ Other Source of Supply Plant 17 317 - \$ Total Source of Supply Plant 8,878,392 18 8,825,517 52,875 \$ \$ 19 20 IV. PUMPING PLANT Structures and Improvements 21 321 1,828,027 473,249 (17,390)2,283,887 - \$ 322 **Boiler Plant Equipment** 23 323 Other Power Production Equipment - \$ (46,118) 24 324 Pumping Equipment 5,643,749 6,872 - \$ 5,604,503 Other Pumping Plant 4,954,700 4,977,779 25 325 23,079 - \$ 26 Total Pumping Plant 12,426,477 \$ 503,200 \$ (63,508)- \$ 12,866,169 \$ 27 V. WATER TREATMENT PLANT 28 29 331 Structures and Improvements 215,907 35,693 251,585 (15) - \$ 30 332 Water Treatment Equipment 1,230,780 303,423 (65, 195)- \$ 1,469,008 31 **Total Water Treatment Plant** 1,446,687 \$ 339,116 \$ (65,210) - \$ 1,720,593

	SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)										
			Balance	Additions	(Retirements)	Other Debits	Ba	alance			
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End	of Year			
No.	Acct	(a)	(b)	(c)	(d)	`(e)		(f)			
32		VI. TRANSMISSION AND DIST. PLANT									
33	341	Structures and Improvements	6,899	-	-	-	\$	6,899			
34	342	Reservoirs and Tanks	8,989,105	28,509	-	-	\$	9,017,614			
35	343	Transmission and Distribution Mains	24,243,669	53,603	(252)	-	\$ 2	24,297,020			
36	344	Fire Mains	36,389	-	-	-	\$	36,389			
37	345	Services	5,352,523	367,111	(409)	-	\$	5,719,226			
38	346	Meters	474,369	1,755	(4,552)	-	\$	471,571			
39	347	Meter Installations	-	-	-	-	\$	-			
40	348	Hydrants	3,219,168	2,349	-	-	\$	3,221,518			
41	349	Other Transmission and Distribution Plant	-	-	-	-	\$				
42		Total Transmission and Distribution Plant	\$ 42,322,123	\$ 453,328	\$ (5,213)	\$ -	\$ 4	2,770,237			
43											
44		VII. GENERAL PLANT									
45	371	Structures and Improvements	439,837	-	-	-	\$	439,837			
46	372	Office Furniture and Equipment	108,578	-	-	-	\$	108,578			
47	373	Transportation Equipment	485,817	222,446	(127,728)	-	\$	580,535			
48	374	Stores Equipment	-	-	-	-	\$	-			
49	375	Laboratory Equipment	-	-	-	-	\$	-			
50	376	Communication Equipment	48,249	-	(2,823)	-	\$	45,426			
51	377	Power Operated Equipment	299,084	-	-	-	\$	299,084			
52	378	Tools, Shop and Garage Equipment	58,124	-	-	-	\$	58,124			
53	379	Other General Plant	-	-	-	-	\$				
54		Total General Plant	\$ 1,439,690	\$ 222,446	\$ (130,551)	\$ -	\$	1,531,584			
55											
56		VIII. UNDISTRIBUTED ITEMS									
57	390	Other Tangible Property	1,164	-	-	-	\$	1,164			
58	391	Utility Plant Purchased	-	-	-	-	\$	-			
59	392	Utility Plant Sold	-	-	-	-	\$	-			
60		Total Undistributed Items	\$ 1,164	\$ -	\$ -	\$ -	\$	1,164			
61		Total Utility Plant in Service	\$ 68,543,140	\$ 1,570,964	\$ (264,482)	\$ -	\$ 6	9,849,622			

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant									
			Balance	Additions	(Retirements)	Other Debits	Balance			
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year			
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)			
1	393	Recycled Water Intangible Plant					\$ -			
2	394	Recycled Water Land and Land Rights					\$ -			
3	395	Recycled Water Depreciable Plant					\$ -			
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -			

	SCHEDULE A-1c Account 302 - Franchises and Consents								
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)				
1	Refer to Company Schedule A-1b								
2									
3	_								
4									
5	_		-	Total	\$ -				

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

	SCHEDULE A-4 DISTRICT RATE BASE AND WORKING O		SH .	
	Title of Account (a)		Balance 12/31/2023 (b)	Balance 1/1/2023 (c)
_	RATE BASE			
_	Utility Plant	-		
	Plant in Service	+-	69,849,624	68,543,14
	Construction Work in Progress	1	10.600.140	8,550,97
	General Office Prorate		-	0,000,0
	Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	80,449,764	\$ 77,094,11
	Less Accumulated Depreciation	\vdash		
	Plant in Service	1	12,962,333	12,271,64
	General Office Prorate		-	
	Total Accumulated Depreciation (=Line 7 + Line 8)	\$	12,962,333	\$ 12,271,64
	Less Other Reserves	+		
	Deferred Income Taxes	1	6,885,382	6,806,80
	Deferred Investment Tax Credit	1	268	2,50
	Other Reserves		86,539	71,42
	Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	6,972,189	\$ 6,880,72

Line No.

> 1 2

> 3

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7 8

9

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14

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16

17 18 19

20

21 22

23 24

Acct.

Less Adjustments

Contributions in Aid of Construction

Total Adjustments (=Line 16 + Line 17 + Line 18)

Add Working Cash (=Line 34)
Add General Office, Regions, District Office and CSA allocation

(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)

Advances for Construction

Add Materials and Supplies

TOTAL DISTRICT RATE BASE

	Working Cash		
24	Determination of Operational Cash Requirement		
25	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26	Purchased Power & Commodity for Resale*		
27	Meter Revenues: Bimonthly Billing		
28	Other Revenues: Flat Rate Monthly Billing		
29	Total Revenues (=Line 27 + Line 28)		
30	Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31	5/24 x Line 25 x (100% - Line 30)		
32	1/24 x Line 25 x Line 30		
33	1/12 x Line 26		
34	Operational Cash Requirement ("See attached schedule")	\$ 46,143	\$ 46,143
	Electric power, gas or other fuel purchased for pumping and/or * purchased commodity for resale billed after receipt (metered).		

6 of 20 Desert 2023

1,810,148

\$

\$

164,855

1,975,002 \$

177,346

46,143

335,725

59,099,454 \$

1,774,205

1,949,083

147,277

46,143

314,247

56,500,332

174,878

SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		Account 250 Account 251 Account 252 Acc				Account 259		
			Limited-Term	Utility Plant		Recycled		
		Utility	Utility	Acquisition	Other	Water Utility		
Line	Item	Plant	Investments	Adjustments	Property	Plant		
No.	(a)	(b)	(c)	(d)	(e)	(f)		
1	Balance in reserves at beginning of year	11,334,703	1,170,086	-	-	-		
2	Add: Credits to reserves during year							
3	(a) Charged to Account 503	1,328,123	(101)					
4	(b) Charged to Account 504	-	-					
5	(c) Charged to Account 505	-	-					
6	(d) Charged to Account 265	31,590	-					
7	(e) Charged to clearing accounts	12,797	-					
8	(f) Salvage recovered	-	-					
9	(g) All other credits ¹	-	-					
10	Total credits	\$ 1,372,510	\$ (101)	\$ -	\$ -	\$ -		
11	Deduct: Debits to reserves during year	Ψ 1,012,010	ψ (.σ.)	4	Ψ	+		
12	(a) Book cost of property retired	(264,482)	_					
13	(b) Cost of removal	(417,236)	_					
14	(c) All other debits ¹	(111,200)	_					
15	Total debits	\$ (681,718)		\$ -	\$ -	\$ -		
16	Balance in reserve at end of year	\$ 12,025,495	\$ 1,169,985	\$ -	\$ -	\$ -		
17	Balance in reserve at end of year	Ψ 12,023,493	Ψ 1,109,900	Ψ -	- Ψ			
18	State method of determining depreciation char			Composite Rate				
19	State method of determining depreciation char	gcs.		Composite reate				
20								
21								
22								
23	Report the depreciation claimed in your Federa	al Income Tax Re	turn for the year -	\$	NOT AVAILABL	F BY DISTRICT		
24	report the depresident damied in your reder	ar moome rax re	tarrior tric year	Ψ	TOT TOTAL	L BT BIOTHIOT		
25	1/ General reclassifications and rate base adju	etmonte						
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SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a) I. SOURCE OF SUPPLY PLANT		Balance Beginning of Year (b)	Credits to Reserves Reserve During Year During Year Excl. Cost Excl. Salvage (c) (d)		F	Salvage and Cost of Removal Net (Dr.) or Cr. (e)		Balance End of Year (f)		
2	311	Structures and Improvements		20,766		(1,122)		_		_	\$	19.644
3	312	Collecting and Impounding Reservoirs		-		(:,:==)				-	\$.0,0
4	313	Lake, river and Other Intakes		_		_		_		_	\$	-
5	314	Springs and Tunnels		-		-		-		_	\$	-
6	315	Wells		(2,335,390)		(221,004)		-		-	\$	(2,556,394)
7	316	Supply Mains		(19,820)		(4,366)		-		-	\$	(24,186)
8	317	Other Source of Supply Plant		-		-		-		-	\$	-
9		Total Source of Supply Plant	\$	(2,334,444)	\$	(226,492)	\$	-	\$	-	\$	(2,560,936)
10		11.7	Ė	(, , , , ,		(-, - /						(, = = , = = ,
11		II. PUMPING PLANT										
12	321	Structures and Improvements		(232,309)		(56,623)		17,390		14,460	\$	(257,083)
13	322	Boiler Plant Equipment		(202,000)	1	(00,020)					\$	(201,000)
14	323	Other Power Production Equipment				_				-	\$	-
15	324	Pumping Equipment		(1,299,195)		(185.860)		46,118		27,435	\$	(1,411,503)
16	325	Other Pumping Plant		(500,287)		(212,469)		-		32,739	\$	(680,018)
17	020	Total Pumping Plant	\$	(2,031,791)		(454,953)	\$	63,508	\$	74,633	\$	(2,348,603)
18			Ť	(=,000),000)		(101,000)		,		,	Ť	(=,=:=,===)
19		III. WATER TREATMENT PLANT										
20	331	Structures and Improvements		(76,510)		(9,588)		15		4,117	\$	(81,966)
21	332	Water Treatment Equipment		(488,123)		(49,934)		65.195		3,008	\$	(469.854)
22	002	Total Water Treatment Plant	\$	(564,633)	\$	(59,522)	\$	65,210	\$	7,125	\$	(551,820)
23		Total Water Fredition Flam	Ψ	(001,000)	Ψ	(00,022)	Ψ	00,210	Ψ	7,120	Ψ	(001,020)
24		IV. TRANS. AND DIST. PLANT										
25	341	Structures and Improvements		(6,378)		(305)					\$	(6,683)
26	342	Reservoirs and Tanks		(797,676)		(148,577)		<u>-</u>		287,411	\$	(658,842)
27	343	Transmission and Distribution Mains		(4,120,951)	1	(283,903)		252		22,469	\$	(4,382,133)
28	344	Fire Mains		(4,010)		(742)				22,100	\$	(4,752)
29	345	Services		127,687		(74,017)		409		22,408	\$	76,486
30	346	Meters		(385,638)		(22,657)		4,552		3,191	\$	(400,552)
31	347	Meter Installations		(000,000)		(22,001)		- 1,002			\$	(100,002
32	348	Hydrants		(475,915)		(47,985)		_		-	\$	(523,900)
33	349	Other Transmission and Distribution Plant		(,0)	1	(,000)		_		-	\$	(020,000)
34		Total Transmission and Distribution Plant	\$	(5,662,881)	\$	(578,186)	\$	5.213	\$	335.478	\$	(5,900,375)
35			_	(=,==,==,		(,,		-,		,		(=,===,===,===,===,===,===,===,===,===,
36		V. GENERAL PLANT										
37	371	Structures and Improvements		(176,887)		(7,834)		_		_	\$	(184,721)
38	372	Office Furniture and Equipment		(74,892)		(26,507)		_		-	\$	(101,399)
39	373	Transportation Equipment		(309,121)		(12,797)		127,728		-	\$	(194,190)
40	374	Stores Equipment		(000,121)		(.2,)		-		_	\$	(.0.,.00)
41	375	Laboratory Equipment		_		-		-		_	\$	-
42	376	Communication Equipment		(8,123)		(114)		2,823		-	\$	(5,414)
43	377	Power Operated Equipment		(124,900)		(5,025)		-		-	\$	(129,925)
44	378	Tools, Shop and Garage Equipment		(46,392)		(1,070)		-		-	\$	(47,462)
45	379	Other General Plant		-		-		-		-	\$,
46	390	Other Tangible Property		(639)		(11)		-		-	\$	(650)
47	391	Water Plant Purchased	1	-	1	-		_		-	\$	(230)
48		Total General Plant	\$	(740,954)	\$	(53,358)	\$	130,551	\$		\$	(663,761)
49		Total	\$	(11,334,703)		(1,372,510)		264,482	\$	417,236	\$	(12,025,495)

SCHEDULE B-1 **Account 501 - Operating Revenues**

Line No.	Acct.	ACCOUNT (a)		Amount Current Year (b)	Amount Preceding Year (c)		Net Change During Year Show Decrease n (Parenthesis) (d)
1		I. WATER SERVICE REVENUES					
2	601	Metered Sales to General Customers					
3		601-1.1 Residential Sales (2)		3,364,592	2,584,111	\$	780,481
4		601-1.2 Metered Sales Low Income Discount (Debit)		(206,958)	(201,678)	\$	(5,280)
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)		209,166	203,921	\$	5,245
6		601-2 Commercial Sales (2)		566,602	497,482	\$	69,120
7		601-3 Industrial Sales		-	1	\$	-
8		601-4 Sales to Public Authorities		40,801	35,462	\$	5,339
9		Sub-total	\$	3,974,203	\$ 3,119,298	\$	854,905
10	602	Unmetered Sales to General Customers					
11		602-1.1 Residential Sales		3,471	2,911	\$	560
12		602-1.2 Residential Low Income Discount (Debit)		-	-	\$	-
13		602-1.2 Residential Low Income Balancing Account(Credit)		-	-	\$	-
14		602-2 Commericial Sales		-	-	\$	-
15		602-3 Industrial Sales		-	-	\$	-
16		602-4 Sales to Public Authorities		-	-	\$	-
17		Sub-total	\$	3,471	\$ 2,911	\$	560
18	603	Sales to Irrigation Customers					
19		603.1 Metered sales		963	827	\$	136
20		603.2 Flat Rate Sales		-	-	\$	-
21		Sub-total Sub-total	\$	963	\$ 827	\$	136
22	604	Private Fire Protection Service		6,560	4,209	\$	2,351
23	605	Public Fire Protection Service		-	· -	\$	· -
24	606	Sales to Other Water Utilities for Resale		44,440	61,179	\$	(16,739)
25	607	Sales to Governmental Agencies by Contracts		-	-	\$	-
26	608	Interdepartmental Sales		-	-	\$	-
27	609	Other Sales or Service		(5,501)	(1,555)	\$	(3,946)
28		Sub-total	\$	45,499	\$ 63,833	\$	(18,334)
29		Total Water Service Revenues	\$	4,024,136	\$ 3,186,869	\$	837,267
30		II. OTHER WATER REVENUES					
31	610	Customer Surcharges (1)		11,374	_	\$	11,374
32	611	Miscellaneous Service Revenues	_	24,353	13,750	\$	10.603
33	612	Rent from Water Property		2-7,000	10,730	\$	10,000
34	613	Interdepartmental Rents	-			\$	_
35	614	Other Water Revenues		2,841	(22,943)	\$	25,784
36	615	Recycled Water Revenues	-+	2,041	(22,040)	\$	20,704
37	0.0	Total Other Water Revenues	\$	38,568	\$ (9,193)	\$	47,761
38	501	Total operating revenues	\$	4,062,704	\$ 3,177,676		885,028
30	301	Total operating revenues	φ	4,002,704	Ψ 3,177,070	φ	005,020

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact. (2) Region III WRAM, in it's entirety, is included in Orange County operating revenues. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			Class		ss	Amount Current	Amount Preceding		Net Change During Year how Decrease
Line		Account				Year	Year	i	n (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3		Operation supervision and engineering	Α	В		-	458	\$	(458)
4		Operation supervision, labor and expenses			С		-	\$	-
5	702	Operation labor and expenses	Α	В		-	-	\$	-
6		Miscellaneous expenses	Α			-	-	\$	-
7	704	Purchased water including MCBA/supply cost balancing accounts (1)	Α	В	С	23,792	17,001	\$	6,791
8		Maintenance							
9	706	Maintenance supervision and engineering	Α	В		-	458	\$	(458)
10	706	Maintenance of structures and facilities			С		-	\$	-
11	707	Maintenance of structures and improvements	Α	В		-	-	\$	-
12	708	Maintenance of collect and impound reservoirs	Α			-	-	\$	-
13	708	Maintenance of source of supply facilities		В			-	\$	_
14	709	Maintenance of lake, river and other intakes	Α			-	-	\$	-
15	710	Maintenance of springs and tunnels	Α			-	-	\$	-
16		Maintenance of wells	Α			256	3.435	\$	(3,179)
17	712	Maintenance of supply mains	Α			-	-	\$	-
18		Maintenance of other source of supply plant	Α	В		297	-	\$	297
19		Total source of supply expense				\$ 24,345	\$ 21,352	\$	2,993
20		II. PUMPING EXPENSES				,	,		
21		Operation	<u> </u>						
22	721	Operation supervision and engineering	Α	В		29,072	18.536	\$	10,536
23		Operation supervision labor and expense	i i	-	С	20,012		\$	
24		Power production labor and expenses	Α		Ť	_	_	\$	_
25		Power production labor, expenses and fuel	, ·	В			_	\$	_
26		Fuel for power production	Α	_		_	_	\$	_
27		Pumping labor and expenses	A	В		196.945	183.115	\$	13,830
28		Miscellaneous expenses	A			15,818	18,927	\$	(3,109)
29		Fuel or power purchased for pumping	A	В	С	336.795	297.182	\$	39.613
30	120	Maintenance	, ,	_	Ĕ	000,790	257,102	Ψ	00,010
31	729	Maintenance supervision and engineering	Α	В		_	_	\$	
32		Maintenance of structures and equipment	1	<u> </u>	С	_		\$	_
33		Maintenance of structures and equipment Maintenance of structures and improvements	Α	В	_	_	_	\$	-
34		Maintenance of power production equipment	A	В		-	-	\$	-
35		Maintenance of power production equipment Maintenance of power pumping equipment	A	В		118,116	101,326	\$	16,790
36		Maintenance of other pumping equipment Maintenance of other pumping plant	A	В		110,110	101,320	\$	10,790
37	133	1 1 01		Ь		\$ 696,746	\$ 619,086	\$	77,660
31		Total pumping expenses	1			φ 090,740	\$ 619,086	Ф	11,000

⁽¹⁾ Region III MCBA, in it's entirety, is included in Orange County operating expenses. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

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SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			C	Clas	ss	Amount Current	Amount Preceding	I Sh	Net Change During Year now Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	Α	В		-	-	\$	-
41	741	Operation supervision, labor and expenses			С		-	\$	-
42	742	Operation labor and expenses	Α			106,490	98,229	\$	8,261
43	743	Miscellaneous expenses	Α	В		(7,326)	3,509	\$	(10,835)
44	744	Chemicals and filtering materials	Α	В		18,767	18,868	\$	(101)
45		Maintenance					0		
46	746	Maintenance supervision and engineering	Α	В		-	1	\$	-
47	746	Maintenance of structures and equipment			С		1	\$	-
48	747	Maintenance of structures and improvements	Α	В		185,556	175,011	\$	10,545
49	748	Maintenance of water treatment equipment	Α	В		11,063	13,729	\$	(2,666)
50		Total water treatment expenses				\$ 314,550	\$ 309,346	\$	5,204
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		29,098	18,536	\$	10,562
54	751	Operation supervision, labor and expenses			С		-	\$	-
55	752	Storage facilities expenses	Α			-	161	\$	(161)
56	752	Operation labor and expenses		В			-	\$	-
57	753	Transmission and distribution lines expenses	Α			341	-	\$	341
58	754	Meter expenses	Α			15,709	13,096	\$	2,613
59	755	Customer installations expenses	Α			1,438	1,788	\$	(350)
60	756	Miscellaneous expenses	Α			222,184	143,746	\$	78,438
61		Maintenance							
62	758	Maintenance supervision and engineering	Α	В		-	(56)	\$	56
63	758	Maintenance of structures and plant			С		-	\$	-
64	759	Maintenance of structures and improvements	Α	В		-	-	\$	-
65	760	Maintenance of reservoirs and tanks	Α	В		278	1,203	\$	(925)
66	761	Maintenance of trans. and distribution mains	Α			148,156	158,968	\$	(10,812)
67	761	Maintenance of mains		В			-	\$	-
68	762	Maintenance of fire mains	Α			-	-	\$	-
69	763	Maintenance of services	Α			48,643	92,018	\$	(43,375)
70	763	Maintenance of other trans. and distribution plant		В			-	\$	-
71	764	Maintenance of meters	Α			11,392	1,147	\$	10,245
72	765	Maintenance of hydrants	Α			3,819	2,234	\$	1,585
73		Maintenance of miscellaneous plant	Α			-	-	\$	-
74		Total transmission and distribution expenses				\$ 481,058	\$ 432,841	\$	48,217

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			C	Clas	s	Amount Current	Amount Preceding		Net Change During Year Show Decrease
Line		Account				Year	Year		in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES							
76		Operation							
77	790	Transferred Customer Expenses				54,519	42,220	\$	\$ 12,299
78	771	Supervision	Α	В		-		. \$	-
79	771	Superv., meter read., other customer acct expenses			С			. \$	-
80	772	Meter reading expenses	Α	В		46,189	35,393		
81	773	Customer records and collection expenses	Α			(413)	72,316	\$	\$ (72,729)
82	773	Customer records and accounts expenses		В				. \$	-
83	774	Miscellaneous customer accounts expenses	Α			106,221	69,043	\$	\$ 37,178
84	775	Uncollectible accounts	Α	В	С	1,548	7,564	. \$	(6,016)
85		Total customer account expenses				\$ 208,064	\$ 226,536	\$	\$ (18,472)
86		VI. SALES EXPENSES							-
87		Operation							
88	781	Supervision	Α	В		-		. \$	- 8
89	781	Sales expenses			С			_	
90	782	Demonstrating selling expenses	Α			-		_	
91		Advertising expenses	Α			-		-	
92	784	Miscellaneous, jobbing and contract work	Α			-		_	
93	785	Merchandising, jobbing and contract work	Α			_		_	
94	700	Total sales expenses	<u>, , , , , , , , , , , , , , , , , , , </u>			\$ -	\$. \$	
95		VII. RECYCLED WATER EXPENSES				Ψ	Ψ	-	,
96		Operation and Maintenance						+	
97	786	Recycled water operation and maint. expenses				-		. \$	-
98		Total recycled water expenses				\$ -	\$	_	
99		VIII. ADMIN. AND GENERAL EXPENSES				Ψ	Ψ	-	,
100		Operation						\top	
101	790.1	Allocation of A&G Expenses				618,596	607,228	\$	\$ 11,368
102	791	Administrative and general salaries	Α	В	С	29,732	17,427		
103	792	Office supplies and other expenses	Α	В	C	120,711	92,212		
104	793	Property insurance	Α			-	,		. ,
105		Property insurance, injuries and damages		В	С			. \$	•
106		Injuries and damages	Α			40,958	61,592		•
107		Employees' pensions and benefits	Α	В	С	250,484	277,812	_	
108		Franchise requirements	Α	В	Ċ	357	586	_	
109		Regulatory commission expenses	Α	В	C	_		. \$	
110	798	Outside services employed	Α			800	10		•
111		Miscellaneous other general expenses		В					
112		Miscellaneous other general operation expenses			С			. \$	
113	799	Miscellaneous general expenses	Α			1,945	595	_	
114		Maintenance				,			, , , , , , , , , , , , , , , , , , , ,
115	805	Maintenance of general plant	Α	В	С	45,175	30,546	\$	\$ 14,629
116		Total administrative and general expenses				\$ 1,108,758			
117		XI. MISCELLANEOUS			H	, , , , , ,	, , , , , , ,	Ť	
118	810	Customer Surcharges (1)				11,374		. \$	\$ 11,374
119		Rents	Α	В	С	44.122	69,407		
120	812	Administrative expenses transferred - Cr.	Α	В	С	- 1,122	33,407	. \$	
121	813	Duplicate charges - Cr.	Α	В	С			. \$	
122	010	Total miscellaneous	/٦			\$ 55,496	\$ 69,407		•
123		Total operating expenses				\$ 2,889,017			
120		i otal operating expenses				Ψ 2,009,017	Ψ 2,700,370	Ψ	122,441

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

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	SCHEDULE B-4										
	Account 507 - Taxes Charged During Year										
	DISTRIBUTION OF TAXES CHARGED										
		-	Total Taxes	(Show t	utility department where	applicable and account of	charged)				
			Charged	Water	Nonutility	Other	Capitalized				
Line	Kind of Tax	[Ouring Year	(Account 507)	(Account 521)	(Account)	(Omit Account)				
No.	(a)		(b)	(c)	(d)	(e)	(f)				
1	Federal corporate income taxes ("FIT")	\$	(402,527)	(402,527)							
2	CA corp franchise taxes ("CCFT")(current)	\$	(180,913)	(180,913)							
3	Property taxes	\$	588,015	588,015							
4	Other taxes (details below):	\$	-	-							
5	FIT(deferred)	\$	(42,985)	(42,985)							
6	Amortization of ITC (Option 1)	\$	-	-							
7	CCFT(deferred)	\$	3,475	3,475							
8	Payroll taxes	\$	44,500	44,500							
9	Franchise taxes including licenses & filing fees	\$	35,728	35,728							
10	Groundwater production assessments (pump taxes)	\$	214,858	214,858							
11		\$	-	_							
12		\$	-	·							
13		\$	-								
14	Total	\$	260,152	\$ 260,152	\$ -	\$ -	\$ -				

SCHEDULE D-1 **Sources of Supply and Water Developed** STREAMS FLOW IN(unit)² Annual From Stream Quantities or Creek Priority Right Diversions Diverted Line Location of(Unit)² Diverted into* (Name) **Diversion Point** Capacity Мах. No. Claim Min. Remarks "None" 1 2 3 4 5 WELLS Annual Pumping Quantities ¹Depth to At Plant Capacity Pumped Line(Unit)²(Unit)² No. (Name or Number) Location Number **Dimensions** Water Remarks "REFER TO ATTACHED SCHEDULE" 6 7 8 9 10 FLOW IN Annual **TUNNELS AND SPRINGS**(Unit)² Quantities Line Used .__.(Unit)² Designation Minimum No. Location Number Maximum Remarks "None" 11 12 13 14 15 Purchased Water for Resale 16 Purchased from Apple Valley Ranchos Water Co. 17 Annual quantities purchased 269 (Unit chosen)² CCF 18 19 State ditch, pipe line, reservoir, etc., with name, if any 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used

SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
1	Collecting reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total	-	-	

Golden State Water Company Desert Schedule D-1 - Wells Attachment

				2020	Well		Design	
			Depth to	Prod	Depth		Flow	
RMA	System	Well	Water	(AF)	(ft)	Well Diam (in)	(gpm)	Remarks
Desert	358 - Morongo del Norte	Bella Vista Well 1	172.8	1	350	12	100	
Desert	358 - Morongo del Norte	Elm Well 24	171.3	51	272	14	90	
Desert	358 - Morongo del Norte	Highway Well 3	142.2	24	200	10	100	
Desert	359 - Morongo del Sur	Vale Well 2	32.4	233	590	12	300	
Desert	359 - Morongo del Sur	Yeager Well 2	15.4	0	400	12	300	
Desert	359 - Morongo del Sur	Yeager Well 3	15.7	0	405	12	310	
Desert	364 - Apple Valley South	Bear Valley Well 2	207.5	14	280	12	300	
Desert	364 - Apple Valley South	Kiowa Well 1	255.982	429	590	18	1000	
Desert	364 - Apple Valley South	Mohawk Well 2	241.8	205	585	16	900	
Desert	364 - Apple Valley South	Mohawk Well 3A		0	494	16	600	Out of Service
Desert	365 - Desert View	Desert View Well 1	320.1	6	427	10	85	
Desert	365 - Desert View	Desert View Well 2	315.6	12	440	8	95	
Desert	366 - Apple Valley North	Central Wells Well 2	199.7	156	292	12	259	
Desert	366 - Apple Valley North	Papago Well 1	234.7	133	310	14	200	
Desert	367 - Lucerne Valley	Emerald Well 1	564.1	104	858	12	250	
Desert	367 - Lucerne Valley	Meb Well 1		0	480	10		Out of Service, To be destroyed
Desert	367 - Lucerne Valley	Pawnee Well						Out of Service, To be destroyed
Desert	367 - Lucerne Valley	Sutter Well 7	190.0	0.3	403	12	70	
Desert	367 - Lucerne Valley	Topaz Well 1	341.0	15	515	16	150	

Golden State Water Company Desert Schedule D-2 - Reservoirs Attachment

			Volume			
RMA	System	Reservoir	(MG)	Type	Material	Remarks
Desert	358 - Morongo del Norte	Navajo Reservoir	0.310	Elev. Resv	Steel	
Desert	359 - Morongo del Sur	Hilltop Reservoir	0.083	Elev. Resv	Steel	
Desert	359 - Morongo del Sur	Maccele Reservoir	0.250	Elev. Resv	Steel	
Desert	359 - Morongo del Sur	Mojave Reservoir	0.100	Elev. Resv	Steel	
Desert	359 - Morongo del Sur	Pinon Forebay	0.022	Elev. Resv	Steel	
Desert	364 - Apple Valley South	Anoka Reservoir	0.500	Ground	Steel	
Desert	364 - Apple Valley South	Kiowa Reservoir	0.540	Ground	Steel	
Desert	364 - Apple Valley South	Mohawk Reservoir	0.300	Ground	Steel	
Desert	366 - Apple Valley North	Valley Crest Reservoir	0.500	Elev. Resv	Steel	
Desert	366 - Apple Valley North	Waalew Reservoir	0.300	Elev. Resv	Steel	
Desert	367 - Lucerne Valley	Emerald Reservoir	0.500	Elevated	Steel	

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	1	ı	-	-	ı	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								1
7	Flume								-
8	Lined conduit								ı
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	2	2 1/2	3	4	5	6	8	10
11	Cast Iron	-	1	1	1	1	-	400	ı	-
12	Cement Lined Steel	-	-	1	-	-	-	-	1	-
13	Concrete	-	-	-	1	1	-	-	1	-
14	Copper	-	54	1	ì	ı	-	-	ı	-
15	Steel	-	5,486	1	19	19,740	-	5,710	1,804	-
16	Asbestos Cement	-	54	-	1	23,997	-	84,925	9,390	2,579
17	Ductile Iron	-	12	1	ì	776	-	1,021	3,441	-
18	HDPE	-	-	1	-	-	-	-	1	-
19	PVC	-	763	ı	ı	10,027	-	18,500	304,200	692
20										
21										
22	Total	-	6,369	ı	19	54,539	-	110,555	318,835	3,271

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

									er Sizes	
Line								(Speci	ify Sizes)	Total
No.		12	14	16	18	20	24	22/30	1 1/2	All Sizes
23	Cast Iron	-	-	-	-	-	-	-	-	400
24	Cement Lined Steel	-	-	-	-	-	-	-	-	-
25	Concrete	-	-	-	-	-	-	-	-	-
26	Copper	-	-	-	-	-	-	-	-	54
27	Steel	12	-	-	-	-	-	-	368	33,138
28	Asbestos Cement	-	-	-	-	-	-	-	-	120,945
29	Ductile Iron	89	ı	-	-	-	-	-	-	5,338
30	HDPE	-	-	-	-	-	-	-	-	-
31	PVC	51,252	-	-	-	-	-	-	-	385,433
32										-
33										-
34	Total	51,353	-	-	-	-	-	-	368	545,308

SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
			ı cai	ı cai
Residential	3,905	3,935	4	5
Commercial	137	133	ı	ı
Industrial	-		•	-
Public authorities	9	9	-	-
Irrigation	1	1	•	-
Other	1	-	-	-
Contract	-	-	-	-
Subtotal	4,053	4,078	4	5
Private fire connections	-	-	10	10
Public fire hydrants	-	-	-	_
Total *	4,053	4,078	14	15

* Data run as of 1/2/2024 and 1/3/2023, respectively.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	3,751	
3/4 - in	-	1,638
1 - in	379	2,407
1 1/2 - in	4	3
2 - in	13	17
3 - in	8	4
4 - in	1	5
6 - in	•	11
8 - in	•	3
Other	-	5
Total *	4,156	4,093

* Data run as of 1/13/2024 for meters and 1/2/2024 for active service connections, respectively.

SCHEDULE D-6 Meter Testing Data

Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
New, after being received	1
Used, before repair	-
3. Used, after repair	-
Found fast, requiring billing adjustment	
B. Number of Meters in Service Since Last Test	200
1. Ten years or less	989
2. More than 10, but less	
than 15 years	883
3. More than 15 years	2,293

Classification		During Current Year						
of Service	January	February	March	April	May	June	July	Subtotal
Residential	26,396	23,772	24,680	27,829	34,365	38,748	43,354	219,1
Commercial	4,950	4,989	3,435	5,354	7,210	8,733	10,769	45,4
Industrial	-	-	-	-	-	-	-	
Public authorities	270	319	273	375	451	489	506	2,6
Irrigation	-	-	-	-	-	-	-	
Other	778	784	697	1,106	1,120	1,347	1,612	7,4
Contract	-	-	-	-	-	-	-	
Total	32,394	29,864	29,085	34,664	43,146	49,317	56,241	274,7
Classification		During Current Year				Total		
O I I I I I I I I I I I I I I I I I I I								
of Service	August	September	October	November	December	Subtotal	Total	Prior Yea
	August 44,439	September 39,670				Subtotal 182,912	Total 402,056	Prior Yea 417,1
of Service			October	November	December			417,1
of Service Residential	44,439	39,670	October 34,570	November 31,267	December 32,966	182,912	402,056	417,1
of Service Residential Commercial	44,439	39,670	October 34,570	November 31,267	December 32,966	182,912	402,056	417, ² 84, ⁴
of Service Residential Commercial Industrial Public authorities	44,439 9,854	39,670 8,646	October 34,570 7,801	November 31,267 5,599	32,966 4,859	182,912 36,759	402,056 82,199 -	417,1 84,4
of Service Residential Commercial Industrial Public authorities	44,439 9,854	39,670 8,646	October 34,570 7,801	November 31,267 5,599	32,966 4,859	182,912 36,759	402,056 82,199 -	417, ² 84, ² 5, ²
of Service Residential Commercial Industrial Public authorities Irrigation	44,439 9,854 - 487	39,670 8,646 - 505	October 34,570 7,801 - 449	November 31,267 5,599 - 424	32,966 4,859 - 310	182,912 36,759 - 2,175	402,056 82,199 - 4,858	

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 177,346
100-3	Construction Work in Progress	\$ 10,600,140
241	Advances for Construction	\$ 164,855
265	Contributions in Aid of Construction	\$ 1,810,148

	DECLARA	TION		
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)				
I, the undersigned	Gladys	Farrow		
	Name of District Mar	nager or Equivalent (Please Print)		
of	Desert		District	
	Name of Distri	ct		
of	Golden State Wa	ater Company		
	Name of	Utility		
at	13608 Hitt Road, Appl	e Valley, CA 92308		
	Address of Dis			
under penalty of perjury do decl	are that this report has been	prepared by me, or under my direction	, from the	
Vice President - Finance		Gladus Farrow		
Assistant Sec	retary	Gladys Farrow		
Title (Please F	Print)	Signature		
909 394-36	00	May 30, 2024		
Telephone Nu		Date		

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