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2023 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company
(NAME OF CORPORATION)

Name of District: San Gabriel Valley Location: Arcadia, Los Angeles (TOWN OR CITY)

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2023

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2024

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GENERAL INSTRUCTIONS

 Two completed and signed hard copies of this report and one electronic copy must be filed NO LATER THAN APRIL 30, 2024, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3200
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2023 through December 31, 2023. Fiscal year reports will not be accepted.

SCHEDULE A-1a Account 100.1 - Utility Plant in Service Balance Additions (Retirements) Other Debits Balance or (Credits) End of Year Title of Account Beg of Year **During Year During Year** (b) (d) (f) Acct (c) (e) I. INTANGIBLE PLANT 301 442 Organization - \$ 442 302 Franchises and Consents (Schedule A-1c) 2,927 - \$ 2,927 1,061,922 1,061,922 303 Other Intangible Plant - \$ Total Intangible Plant 1,065,291 \$ 1,065,291 II. LANDED CAPITAL 306 Land and Land Rights 94,135 \$ \$ (2,537) \$ 91,598 - \$ III. SOURCE OF SUPPLY PLANT 311 Structures and Improvements - \$ 312 Collecting and Impounding Reservoirs - \$ 313 Lake, River and Other Intakes - \$ Springs and Tunnels

1,628,036

145,361

1,773,397

991,167

4,208,463

1,248,026

\$

6,447,656 \$

771,601

4,134,780 \$

3,363,179

Line

No.

1

2

3

4

5

6

8

9

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11

12 13

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19 20

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23

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28 29

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31

314

315

316

317

321

322

323

324

325

331

332

Wells

Supply Mains

Other Source of Supply Plant

Structures and Improvements

Other Power Production Equipment

Boiler Plant Equipment

Pumping Equipment

Other Pumping Plant

Total Pumping Plant

Structures and Improvements

Water Treatment Equipment

Total Water Treatment Plant

Total Source of Supply Plant

IV. PUMPING PLANT

V. WATER TREATMENT PLANT

- \$

- \$

- \$

- \$

- \$

\$

- \$

- \$

- \$

(140,710) \$

140,710 \$

\$

1,615,147

1,829,003

988,282

4,164,798

1,418,832

6,571,912

771,601

3,355,262

4,126,863

213,856

(12,889)

(1,141)

(14,030)

(2,885)

(12,681)

(11,288)

(26,854) \$

(7,917)

(7,917)

69,636

109,726

41,384

151,111 \$

69,636 \$

		Account 100	SCHEDU 0.1 - Utility Pla	LE A-1a nt in Service (Continued)		
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements	-	-	-	-	\$ -
34	342	Reservoirs and Tanks	862,020	871,090	-	-	\$ 1,733,110
35	343	Transmission and Distribution Mains	47,514,242	218,536	(43,661)	-	\$ 47,689,117
36	344	Fire Mains	267,456	4,803	-	-	\$ 272,260
37	345	Services	20,740,973	711,809	(79,119)	-	\$ 21,373,663
38	346	Meters	1,900,344	53,284	(66,847)	-	\$ 1,886,781
39	347	Meter Installations	-	-	-	-	\$ -
40	348	Hydrants	5,763,037	37,560	(16,946)	-	\$ 5,783,651
41	349	Other Transmission and Distribution Plant	55,964	-	-	-	\$ 55,964
42		Total Transmission and Distribution Plant	\$ 77,104,036	\$ 1,897,082	\$ (206,572)	\$ -	\$ 78,794,546
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	352,900	-	-	-	\$ 352,900
46	372	Office Furniture and Equipment	101,827	-	(16,713)	-	\$ 85,114
47	373	Transportation Equipment	389,858	260,081	(90,915)	33,241	\$ 592,266
48	374	Stores Equipment	-	-	-	-	\$ -
49	375	Laboratory Equipment	-	-	-	-	\$ -
50	376	Communication Equipment	-	-	-	-	\$ -
51	377	Power Operated Equipment	191,002	63,724	(56,831)	-	\$ 197,895
52	378	Tools, Shop and Garage Equipment	53,940	1,796	-	-	\$ 55,736
53	379	Other General Plant	-	-	-	-	\$ -
54		Total General Plant	\$ 1,089,527	\$ 325,602	\$ (164,459)	\$ 33,241	\$ 1,283,911
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	1,522	-	-	-	\$ 1,522
58	391	Utility Plant Purchased	-	-	-	-	\$ -
59	392	Utility Plant Sold	-	-	-	-	\$ -
60		Total Undistributed Items	\$ 1,522	\$ -	\$ -	\$ -	\$ 1,522
61		Total Utility Plant in Service	\$ 91,710,345		\$ (419.833)		\$ 93,764,647

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant								
			Balance	Additions	(Retirements)	Other Debits	Balance		
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year		
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)		
1	393	Recycled Water Intangible Plant					\$ -		
2	394	Recycled Water Land and Land Rights					\$ -		
3	395	Recycled Water Depreciable Plant					\$ -		
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -		

	SCHEDULE A-1c Account 302 - Franchises and Consents							
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)			
1	Refer to Company Schedule A-1b							
2								
3								
4								
5		•		Total	\$ -			

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

SCHEDULE A-4 DISTRICT RATE BASE AND WORKING CASH

Line		Title of Account		Balance 12/31/2023		Balance 1/1/2023
No.	Acct.	(a)		(b)		(c)
		RATE BASE				
1		Utility Plant				
2		Plant in Service		93,221,495		91,167,193
3		Construction Work in Progress		15,259,822		5,315,103
4		General Office Prorate		-		
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	108,481,317	\$	96,482,296
		, ,				
6		Less Accumulated Depreciation				
7		Plant in Service		20,559,427		19,655,950
8		General Office Prorate		-		, ,
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	20,559,427	\$	19,655,950
				· · ·		, ,
10		Less Other Reserves				
11		Deferred Income Taxes		12,416,646		12,314,780
12		Deferred Investment Tax Credit		64,924		68,932
13		Other Reserves		585,820		503,290
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	13,067,389	\$	12,887,002
			7	, ,	Ť	,,
15		Less Adjustments				
16		Contributions in Aid of Construction		7,153,333		7,022,352
17		Advances for Construction		883,504		924,969
18		Other		-		02 1,000
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	8,036,837	\$	7,947,32
10			Ψ	0,000,007	Ψ	1,041,02
20		Add Materials and Supplies		91,820		96,842
		Add materials and Supplies		01,020		00,042
21		Add Working Cash (=Line 34)		188,690		188,690
22		Add General Office, Regions, District Office and CSA allocation		1,477,934		1,543,638
23		TOTAL DISTRICT RATE BASE		1,477,004		1,040,000
24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)	\$	68,576,107	\$	57,821,192
		,				
		Working Cash				
24		Determination of Operational Cook Descriptions	_			
24		Determination of Operational Cash Requirement	_			
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	_			
26		Purchased Power & Commodity for Resale*	_			
27		Meter Revenues: Bimonthly Billing				
28		Other Revenues: Flat Rate Monthly Billing				
29		Total Revenues (=Line 27 + Line 28)				
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)				
31		5/24 x Line 25 x (100% - Line 30)				
32		1/24 x Line 25 x Line 30				
33		1/12 x Line 26				
34		Operational Cash Requirement ("See attached schedule")	\$	188,690	\$	188,690
		Electric power, gas or other fuel purchased for pumping and/or * purchased commodity for resale billed after receipt (metered).				

SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		Acco	unt 250	Account 251	Account 252	Account 253	Account 259
				Limited-Term	Utility Plant		Recycled
		U	tility	Utility	Acquisition	Other	Water Utility
Line	Item	Р	lant	Investments	Adjustments	Property	Plant
No.	(a)		(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	18,	929,302	901,045	-	-	-
2	Add: Credits to reserves during year						
3	(a) Charged to Account 503	1,	287,482	35,823			
4	(b) Charged to Account 504		-	-			
5	(c) Charged to Account 505		-	-			
6	(d) Charged to Account 265		251,883	-			
7	(e) Charged to clearing accounts		11,340	-			
8	(f) Salvage recovered		-	-			
9	(g) All other credits ¹		-	-			
10	Total credits	\$ 1.	550,704	\$ 35,823	\$ -	\$ -	\$ -
11	Deduct: Debits to reserves during year	· ·	, ,	, , , , , , , , , , , , , , , , , , , ,	,		,
12	(a) Book cost of property retired		(419,833)	_			
13	(b) Cost of removal		(461,375)	-			
14	(c) All other debits ¹	'	(33,241)	_			
15	Total debits	\$ ((914,449)		\$ -	\$ -	\$ -
16	Balance in reserve at end of year		565,557	\$ 936,868	\$ -	\$ -	\$ -
17	Balance in receive at one or year	Ψίο	,000,001	φ σσσ,σσσ	Ι Ψ	Ψ	Ι Ψ
18	State method of determining depreciation cha	arges			Composite Rate		
19	g acpresident	900.			o o po o o		
20							
21							
22							
23	Report the depreciation claimed in your Fede	ral Incom	e Tax Re	turn for the year	- \$	NOT AVAILABL	F BY DISTRICT
24	report and depressions stammed in your read			tanning the year	Ψ		
25	1/ General reclassifications and rate base ad	iustments					
26	17 Ocheral reclassifications and rate base adj	justificitie	<u>'</u>				
27							
28							
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43							
44							

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

		· · ·					•		
						Debits to			
					Credits to	Reserves	Salvage and		
				Balance	Reserve	During Year	Cost of		Balance
				Beginning	During Year	Excl. Cost	Removal Net		End
Line		DEPRECIABLE PLANT		of Year	Excl. Salvage	Removal	(Dr.) or Cr.		of Year
No.	Acct.	(a)		(b)	(c)	(d)	(e)		(f)
1		I. SOURCE OF SUPPLY PLANT							
2	311	Structures and Improvements		-	-	-	-	\$	-
3	312	Collecting and Impounding Reservoirs		-	-	-	-	\$	-
4	313	Lake, river and Other Intakes		-	-	-	-	\$	_
5	314	Springs and Tunnels		-	-	-	-	\$	-
6	315	Wells		(450,912)	(43,156)	12,889	-	\$	(481,178
7	316	Supply Mains		(97,780)	(3,051)	1,141	-	\$	(99,690
8	317	Other Source of Supply Plant		1	-	-	-	\$	1
9		Total Source of Supply Plant	\$	(548,691)	\$ (46,206)	\$ 14,030	\$ -	\$	(580,867
10		11,	Ė	, , ,	, , , ,	,			,
11		II. PUMPING PLANT							
12	321	Structures and Improvements		(271,772)	(27,998)	2,885	-	\$	(296,884
13	322	Boiler Plant Equipment		(=: :,: · =)	(=:,000)	_,000	-	\$	(
14	323	Other Power Production Equipment		_	-	_	_	\$	_
15	324	Pumping Equipment		(1,190,227)	(150,817)	(65,023)	19,825		(1,386,243
16	325	Other Pumping Plant		(260,169)	(57,147)	88,992	559	\$	(227,764
17	020	Total Pumping Plant	\$	(1,722,168)	. , ,			\$	(1,910,891
18		Total Lamping Flant	Ψ	(1,722,100)	ψ (200,302)	Ψ 20,004	Ψ 20,004	Ψ	(1,510,051
19		III. WATER TREATMENT PLANT							
20	331	Structures and Improvements	-	(102,091)	(31,944)			\$	(134,035
21	332	Water Treatment Equipment	-	(2,179,524)	(125,313)	7,917	-	\$	(2,296,920
22	332	Total Water Treatment Plant	\$	(2,179,524)					(2,430,955
23		Total Water Treatment Flant	Ф	(2,201,013)	\$ (157,257)	Φ 1,911	a -	Φ	(2,430,933
		IV TRANS AND DIST DI ANT	-						
24	044	IV. TRANS. AND DIST. PLANT	-					•	
25	341	Structures and Improvements	-	(544.404)	(04.004)	-	-	\$	(500.745
26	342	Reservoirs and Tanks	_	(511,481)	(21,234)	-	70.404	\$	(532,715
27	343	Transmission and Distribution Mains		(8,317,209)	(556,744)	43,661	76,131		(8,754,162
28	344	Fire Mains		(27,304)	(5,505)	-	-	\$	(32,809
29	345	Services		(2,981,373)	(281,558)	79,119	332,891	\$	(2,850,921
30	346	Meters		(909,096)	(90,646)	66,847	12,557	\$	(920,338
31	347	Meter Installations		(000 000)	- (22.22)	-	-	\$	-
32	348	Hydrants		(998,887)	(86,021)	16,946	13,199	\$	(1,054,762
33	349	Other Transmission and Distribution Plant		(33,120)	(1,136)	-	-	\$	(34,256
34		Total Transmission and Distribution Plant	\$	(13,778,470)	\$ (1,042,844)	\$ 206,572	\$ 434,778	\$	(14,179,963
35									
36		V. GENERAL PLANT							
37	371	Structures and Improvements		(202,940)	(32,106)	-	-	\$	(235,046
38	372	Office Furniture and Equipment		(33,358)	(20,715)	16,713	6,213		(31,147
39	373	Transportation Equipment		(230,664)	(11,340)	124,156	-	\$	(117,848
40	374	Stores Equipment		-	-	-	-	\$	-
41	375	Laboratory Equipment		-	-	-	-	\$	-
42	376	Communication Equipment		-	-	-	-	\$	-
43	377	Power Operated Equipment		(88,721)	(3,249)	56,831	-	\$	(35,139
44	378	Tools, Shop and Garage Equipment		(43,205)	(1,025)	-	-	\$	(44,230
45	379	Other General Plant		2,052	-	-	-	\$	2,052
46	390	Other Tangible Property		(1,522)	-	-	-	\$	(1,522
47	391	Water Plant Purchased		-	-	-	-	\$	
48		Total General Plant	\$	(598,358)	\$ (68,435)	\$ 197,701	\$ 6,213	\$	(462,880
49		Total	\$	(18,929,302)					(19,565,557

SCHEDULE B-1 Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales (2)	9,250,595	8,152,771	\$ 1,097,824
4		601-1.2 Metered Sales Low Income Discount (Debit)	(495,449)	(506,174)	\$ 10,725
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)	500,774	511,800	\$ (11,026)
6		601-2 Commercial Sales (2)	4,871,466	4,461,227	\$ 410,239
7		601-3 Industrial Sales	57,237	52,480	\$ 4,757
8		601-4 Sales to Public Authorities	406,372	375,648	\$ 30,724
9		Sub-total	\$ 14,590,995	\$ 13,047,752	\$ 1,543,243
10	602	Unmetered Sales to General Customers			
11		602-1.1 Residential Sales	-	-	\$ -
12		602-1.2 Residential Low Income Discount (Debit)	-	-	\$ -
13		602-1.2 Residential Low Income Balancing Account(Credit)	-	-	\$ -
14		602-2 Commericial Sales	-	-	\$ -
15		602-3 Industrial Sales	-	-	\$ -
16		602-4 Sales to Public Authorities	-	•	\$ -
17		Sub-total	\$ -	\$ -	\$ -
18	603	Sales to Irrigation Customers			
19		603.1 Metered sales	204,258	177,132	\$ 27,126
20		603.2 Flat Rate Sales		-	\$ -
21		Sub-total	\$ 204,258	\$ 177,132	\$ 27,126
22	604	Private Fire Protection Service	57,693	37,529	\$ 20,164
23	605	Public Fire Protection Service	-	-	\$ -
24	606	Sales to Other Water Utilities for Resale	-	-	\$ -
25	607	Sales to Governmental Agencies by Contracts	-	-	\$ -
26	608	Interdepartmental Sales	-	-	\$ -
27	609	Other Sales or Service	(3,411)	(10,565)	\$ 7,154
28		Sub-total	\$ 54,282	\$ 26,964	\$ 27,318
29		Total Water Service Revenues	\$ 14,849,535	\$ 13,251,848	\$ 1,597,687
30		II. OTHER WATER REVENUES			
31	610	Customer Surcharges (1)	43,094	-	\$ 43,094
32	611	Miscellaneous Service Revenues	65,643	25,930	\$ 39,713
33	612	Rent from Water Property	-	-	\$ -
34	613	Interdepartmental Rents	-	-	\$ -
35	614	Other Water Revenues	47,784	(363,165)	\$ 410,949
36	615	Recycled Water Revenues	31,307	27,283	\$ 4,024
37		Total Other Water Revenues	\$ 187,828	\$ (309,952)	\$ 497,780
38	501	Total operating revenues	\$ 15,037,363	\$ 12,941,896	\$ 2,095,467

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

⁽²⁾ Region III WRAM, in it's entirety, is included in Orange County operating revenues. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			Class		ss	Amount Current	Amount Preceding		Net Change During Year now Decrease
Line		Account				Year	Year	ir	n (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3	701	Operation supervision and engineering	Α	В		16,394	22,500	\$	(6,106)
4	701	Operation supervision, labor and expenses			С		-	\$	-
5	702	Operation labor and expenses	Α	В		-	-	\$	-
6	703	Miscellaneous expenses	Α			3,522	4,021	\$	(499)
7	704	Purchased water including MCBA/supply cost balancing accounts (1)	Α	В	С	104,324	312,519	\$	(208,195)
8		Maintenance							
9	706	Maintenance supervision and engineering	Α	В		16,394	22,303	\$	(5,909)
10	706	Maintenance of structures and facilities			С		-	\$	-
11	707	Maintenance of structures and improvements	Α	В		-	-	\$	-
12	708	Maintenance of collect and impound reservoirs	Α			280	278	\$	2
13	708	Maintenance of source of supply facilities		В			-	\$	-
14	709	Maintenance of lake, river and other intakes	Α			-	-	\$	-
15	710	Maintenance of springs and tunnels	Α			-	-	\$	-
16		Maintenance of wells	Α			9,319	(7,987)	\$	17,306
17		Maintenance of supply mains	Α			268	-	\$	268
18		Maintenance of other source of supply plant	Α	В		4,946	43	\$	4,903
19		Total source of supply expense				\$ 155,447	\$ 353,677	\$	(198,230)
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	В		_	_	\$	_
23		Operation supervision labor and expense			С		-	\$	_
24		Power production labor and expenses	Α			_	_	\$	_
25		Power production labor, expenses and fuel		В			_	\$	_
26		Fuel for power production	Α			_	_	\$	_
27		Pumping labor and expenses	Α	В		83,316	70,777	\$	12,539
28		Miscellaneous expenses	Α			30.721	53.631	\$	(22,910)
29		Fuel or power purchased for pumping	Α	В	С	697,158	606,240	\$	90,918
30	. =0	Maintenance	Ť	Ť	Ť	33.,.30	333,210	_	30,0.0
31	729	Maintenance supervision and engineering	Α	В		_	148	\$	(148)
32		Maintenance of structures and equipment	Ė	Ē	С		-	\$	(.10)
33		Maintenance of structures and improvements	Α	В	Ť	1.494	1,485	\$	9
34		Maintenance of power production equipment	Α	В		- 1,404	- 1,400	\$	
35		Maintenance of power pumping equipment	Α	В		99,500	84.886	\$	14,614
36	-	Maintenance of other pumping plant	Α	В		-		\$,
37		Total pumping expenses	Ė			\$ 912,189	\$ 817,167	\$	95,022

⁽¹⁾ Region III MCBA, in it's entirety, is included in Orange County operating expenses. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

		(Clas		Class Amount Current		Amount Preceding	[Net Change During Year ow Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	Α	В		-	-	\$	-
41	741	Operation supervision, labor and expenses			С		-	\$	-
42	742	Operation labor and expenses	Α			172,550	141,605	\$	30,945
43	743	Miscellaneous expenses	Α	В		-	1	\$	(1)
44	744	Chemicals and filtering materials	Α	В		45,083	13,407	\$	31,676
45		Maintenance							
46	746	Maintenance supervision and engineering	Α	В		-	-	\$	-
47	746	Maintenance of structures and equipment			С		-	\$	-
48	747	Maintenance of structures and improvements	Α	В		29,618	35,486	\$	(5,868)
49	748	Maintenance of water treatment equipment	Α	В		17,083	11,751	\$	5,332
50		Total water treatment expenses				\$ 264,334	\$ 202,250	\$	62,084
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		46,822	14,722	\$	32,100
54	751	Operation supervision, labor and expenses			С		-	\$	-
55	752	Storage facilities expenses	Α			-	-	\$	-
56	752	Operation labor and expenses		В			-	\$	-
57	753	Transmission and distribution lines expenses	Α			32,099	37,827	\$	(5,728)
58	754	Meter expenses	Α			72,428	68,900	\$	3,528
59	755	Customer installations expenses	Α			7,616	7,964	\$	(348)
60	756	Miscellaneous expenses	Α			95,269	122,635	\$	(27,366)
61		Maintenance							
62	758	Maintenance supervision and engineering	Α	В		46,784	14,589	\$	32,195
63	758	Maintenance of structures and plant			С		-	\$	-
64	759	Maintenance of structures and improvements	Α	В		-	1	\$	-
65	760	Maintenance of reservoirs and tanks	Α	В		4,535	10,543	\$	(6,008)
66	761	Maintenance of trans. and distribution mains	Α			154,420	148,725	\$	5,695
67	761	Maintenance of mains		В			1	\$	-
68	762	Maintenance of fire mains	Α			-	-	\$	-
69	763	Maintenance of services	Α			83,467	113,790	\$	(30,323)
70	763	Maintenance of other trans. and distribution plant		В				\$	-
71	764	Maintenance of meters	Α			6,001	8,275	\$	(2,274)
72	765	Maintenance of hydrants	Α			7,650	4,658	\$	2,992
73	766	Maintenance of miscellaneous plant	Α			-	-	\$	-
74		Total transmission and distribution expenses				\$ 557,091	\$ 552,628	\$	4,463

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			Class		s	Amount Current		Amount Preceding		Net Change During Year Show Decrease
Line		Account				Year		Year		in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)		(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES								
76		Operation								
77	790	Transferred Customer Expenses				223,841		172,044	\$	51,797
78	771	Supervision	Α	В		-		-	\$	-
79	771	Superv., meter read., other customer acct expenses			С			-	\$	-
80	772	Meter reading expenses	Α	В		101,422		49,421	\$	52,001
81	773	Customer records and collection expenses	Α			(206)		39,130	\$	(39,336)
82	773	Customer records and accounts expenses		В				-	\$	-
83	774	Miscellaneous customer accounts expenses	Α			114		-	\$	114
84	775	Uncollectible accounts	Α	В	С	15,915		31,444	\$	(15,529)
85		Total customer account expenses				\$ 341,086	\$	292,039	\$	49,047
86		VI. SALES EXPENSES								
87		Operation								
88	781	Supervision	Α	В		-		-	\$	-
89	781	Sales expenses			С			_	\$	-
90	782	Demonstrating selling expenses	Α			_		-	\$	-
91		Advertising expenses	Α			-		_	\$	_
92	784	Miscellaneous, jobbing and contract work	Α			_		_	\$	_
93	785	Merchandising, jobbing and contract work	Α			(55,597)		_	\$	(55,597)
94		Total sales expenses				\$ (55,597)	\$	_	\$	(55,597)
95		VII. RECYCLED WATER EXPENSES				(00,00.)	Ť		Ψ	(00,00.)
96		Operation and Maintenance								
97	786	Recycled water operation and maint. expenses				10,406		10,167	\$	239
98		Total recycled water expenses				\$ 10.406	\$	10,167	\$	239
99		VIII. ADMIN. AND GENERAL EXPENSES				ψ .0,.00		.0,.0.	Ψ	200
100		Operation								
101	790.1	Allocation of A&G Expenses				2,134,364		2,038,801	\$	95,563
102	791	Administrative and general salaries	Α	В	С	24,616		14,744	\$	9,872
103	792	Office supplies and other expenses	Α	В	Ċ	106,576		99,474	\$	7,102
104	793	Property insurance	Α			-		_	\$	_
105		Property insurance, injuries and damages		В	С			_	\$	-
106		Injuries and damages	Α			37,788		50,707	\$	(12,919)
107		Employees' pensions and benefits	Α	В	С	179,049		189,244	\$	(10,195)
108		Franchise requirements	Α	В	C	198		574	\$	(376)
109	797	Regulatory commission expenses	Α	В	С	-		-	\$	_
110	798	Outside services employed	Α			4,520		13,224	\$	(8,704)
111	798	Miscellaneous other general expenses		В		,			\$	-
112	798	Miscellaneous other general operation expenses			С			-	\$	-
113	799	Miscellaneous general expenses	Α			-		712	\$	(712)
114		Maintenance						-		
115	805	Maintenance of general plant	Α	В	С	4,615		12,578	\$	(7,963)
116		Total administrative and general expenses				\$ 2,491,726	\$	2,420,058	\$	71,668
117		XI. MISCELLANEOUS								
118	810	Customer Surcharges (1)				43,094		_	\$	43,094
119		Rents	Α	В	С	33,749		31,529	\$	2,220
120	812	Administrative expenses transferred - Cr.	Α	В	С				\$	-,==0
121	813	Duplicate charges - Cr.	Α	В		_		_	\$	_
122	0.10	Total miscellaneous	- `		Ť	\$ 76,843	\$	31,529	\$	45,314
123		Total operating expenses	_			\$ 4,753,525		4,679,515		74,010
120		Total operating expenses		ldot		Ψ -,100,020	Ψ	7,070,010	Ψ	74,010

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

	SCHEDULE B-4									
Account 507 - Taxes Charged During Year										
					DISTRIBUTION OF	TAXES CHARGED				
			Total Taxes	(Show i	utility department where	applicable and account	charged)			
			Charged	Water	Nonutility	Other	Capitalized			
Line	Kind of Tax		During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)			
No.	(a)		(b)	(c)	(d)	(e)	(f)			
1	Federal corporate income taxes ("FIT")	\$	837,135	837,135						
2	CA corp franchise taxes ("CCFT")(current)	\$	376,245	376,245						
3	Property taxes	\$	626,497	626,497						
4	Other taxes (details below):	\$	-	-						
5	FIT(deferred)	\$	89,396	89,396						
6	Amortization of ITC (Option 1)	\$	-	-						
7	CCFT(deferred)	\$	(7,228)	(7,228)						
8	Payroll taxes	\$	42,779	42,779						
9	Franchise taxes including licenses & filing fees	\$	265,339	265,339						
10	Groundwater production assessments (pump taxes)	\$	1,426,491	1,426,491						
11		\$	-							
12		\$	-							
13		\$	-							
14	Total	\$	3.656.654	\$ 3.656.654	\$ -	\$ -	\$ -			

SCHEDULE D-1 **Sources of Supply and Water Developed** STREAMS FLOW IN(unit)² Annual From Stream Quantities Line or Creek Location of Priority Right Diversions Diverted(Unit)² Claim No. Diverted into* (Name) **Diversion Point** Capacity Max. Remarks 1 "None" 2 3 4 5 WELLS Annual Pumping Quantities At Plant ¹Depth to Line Capacity Pumped(Unit)²(Unit)² Number **Dimensions** Water Remarks No. (Name or Number) Location "REFER TO ATTACHED SCHEDULE" 6 8 9 10 FLOW IN Annual **TUNNELS AND SPRINGS**(Unit)² Quantities Line Used(Unit)² No. Designation Minimum Remarks Location Maximum Number 11 "None" 12 13 14 15 Purchased Water for Resale 16 Purchased from City of Arcadia 54 Upper SGVMWD 33,844 Upper SGVMWD - Recycled 5,384 CCF Annual quantities purchased 39,282 (Unit chosen)2 18 19 * State ditch, pipe line, reservoir, etc., with name, if any 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per

SCHEDULE D-2 Description of Storage Facilities

minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used

Line			Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total	-	-	

Golden State Water Company San Gabriel Valley Schedule D-1 - Wells Attachment

				2020	Well		Design	
			Depth to	Prod	Depth		Flow	
RMA	System	Well	Water	(AF)	(ft)	Well Diam (in)	(gpm)	Remarks
San Gabriel Valley	332 - South Arcadia	Encinita Well 1	190.4	686	1000	16	1000	
San Gabriel Valley	332 - South Arcadia	Encinita Well 2	192.6	720	1000	16	1000	
San Gabriel Valley	332 - South Arcadia	Encinita Well 3	190.6	254	700	14	900	
San Gabriel Valley	332 - South Arcadia	Farna Well 1	139.5	1	540	18	1000	
San Gabriel Valley	332 - South Arcadia	Farna Well 2	145.2	0	600	16	700	
San Gabriel Valley	332 - South Arcadia	Graydon Well 2			540	16		Not Equiped, Monitoring Well
San Gabriel Valley	332 - South Arcadia	Jeffries Well 4	189.3	924	1003	16	1300	
San Gabriel Valley	332 - South Arcadia	Persimmon Well 1	142.2	151	800	16	1000	
San Gabriel Valley	333 - South San Gabriel	Garvey Well 3	134.6	650	435	18	1000	
San Gabriel Valley	333 - South San Gabriel	San Gabriel Well 1	133.8	1073	465	16	1000	
San Gabriel Valley	333 - South San Gabriel	San Gabriel Well 2	145.2	235	472	16	300	
San Gabriel Valley	333 - South San Gabriel	Saxon Well 3	175.4	0	650	18	300	Out of Service
San Gabriel Valley	333 - South San Gabriel	Saxon Well 4	176.6	1	1000	16	800	Out of Service

Golden State Water Company San Gabriel Valley Schedule D-2 - Reservoirs Attachment

			Volume			
RMA	System	Reservoir	(MG)	Type	Material	Remarks
San Gabriel Valley	332 - South Arcadia	Farna Reservoir	1.000	Ground	Steel	
San Gabriel Valley	333 - South San Gabriel	Teresa Reservoir	0.500	Elev Resv	Steel	

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line									
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9								•	
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	2	2 1/2	3	4	5	6	8	10
11	Cast Iron	-	366	-	-	9,461	-	19,977	13,657	5,597
12	Cement Lined Steel	-	-	-	-	-	-	ı	ı	-
13	Concrete	-		-	-	-	-	-	-	-
14	Copper	-	74	-	-	-	-	ı	ı	-
15	Steel	125	1,135	-	-	5,464	-	15,066	9,550	4,344
16	Asbestos Cement	-		-	-	10,059	-	26,929	32,538	6,082
17	Ductile Iron	-	3	-	-	1,270	-	5,555	160,843	428
18	HDPE	-	=	-	-	-	-	-	1	•
19	PVC	-	76	-	-	1,983	-	6,954	114,314	2,681
20										
21										
22	Total	125	1,654	-	-	28,237	-	74,481	330,901	19,131

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued Other Sizes

								Othe	er Sizes	
Line								(Speci	fy Sizes)	Total
No.		12	14	16	18	20	24	22/30		All Sizes
23	Cast Iron	3,139	-	-	-	-	-	-		52,197
24	Cement Lined Steel	-	-	-	-	-	-	-		-
25	Concrete	-	-	-	-	-	-	-		-
26	Copper	-	-	-	-	-	-	-		74
27	Steel	9,770	-	-	-	-	-	-		45,453
28	Asbestos Cement	15,985	ı	3,763	1	-	-	-		95,355
29	Ductile Iron	9,609	1	111	-	-	-	-		177,818
30	HDPE	-	-	-	-	-	-	-		-
31	PVC	31,796	ı	3	1	118	-	-		157,926
32										-
33										-
34	Total	70,299	-	3,877		118	-	-	-	528,823

SCHEDULE D-4 Number of Active Service Connections

	Metered - Dec 31		Flat Rate - Dec 3°	1
	Prior	Current	Prior	Current
sification	Year	Year	Year	Year
Residential	10,642	10,692	1	ı
Commercial	1,792	1,797	•	-
Industrial	6	6	•	-
Public authorities	59	58	-	-
Irrigation	74	71	•	-
Other	-	-	-	-
Contract	-	3	•	-
Subtotal	12,573	12,627	-	-
Private fire connections	-	-	99	99
Public fire hydrants	-	-	-	-
Total *	12,573	12,627	99	99

^{*} Data run as of 1/2/2024 and 1/3/2023, respectively.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Meters	Active Service Connections
10,068	
15	3,664
2,370	8,526
142	6
249	386
25	11
8	71
2	35
2	21
-	6
12,881	12,726
	10,068 15 2,370 142 249 25 8 2

^{*} Data run as of 1/13/2024 for meters and 1/2/2024 for active service connections, respectively.

SCHEDULE D-6 Meter Testing Data

Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
New, after being received	281
2. Used, before repair	-
Used, after repair	-
Found fast, requiring billing adjustment	_
B. Number of Meters in Service Since Last Test	
1. Ten years or less	5,222
2. More than 10, but less than 15 years	3,438
3. More than 15 years	4,247

			SCHEDUL	E D-7				
Water Delive	red to Metered C	ustomers by	Months and	Years in	CCF	(Un	it Chosen) ¹	
Classification		During Current Year						
of Service	January	February	March	April	May	June	July	Subtotal
Residential	93,415	77,137	75,247	85,410	84,856	101,992	114,894	632,951
Commercial	56,176	45,191	46,241	50,699	46,578	55,858	60,325	361,068
Industrial	368	251	110	488	618	760	1,132	3,727
Public authorities	1,449	1,522	895	1,198	3,460	5,236	4,821	18,581
Irrigation	632	667	354	699	1,473	1,878	2,902	8,605
Other	-	-	-	8	2	-	-	10
Contract	76	25	247	555	635	83	559	2,180
Total	152,116	124,793	123,094	139,057	137,622	165,807	184,633	1,027,122
Classification		During Current Year					Total	
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Residential	110,959	118,461	96,380	101,900	92,857	520,557	1,153,508	1,300,635
Commercial	55,878	62,856	51,355	54,979	51,959	277,027	638,095	708,250
Industrial	747	968	788	758	594	3,855	7,582	8,567
Public authorities	5,528	6,202	3,874	3,866	3,928	23,398	41,979	47,997
Irrigation	2,099	2,813	2,184	2,398	1,731	11,225	19,830	20,357
Other	-	-	-	-	-	-	10	36
Contract	644	683	937	396	347	3,007	5,187	5,468
Total	175,855	191,983	155,518	164,297	151,416	839,069	1,866,191	2,091,310
Quantity units to be in hundreds of cubin Total acres irrigated	c feet, thousands of gallon	is, acre-feet, or miner	's inch-days.	Total po	opulation served		52.130	*
. o.a. ac. co irrigatou				* Assume 4.09637 pe			- ,	

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 91,820
100-3	Construction Work in Progress	\$ 15,259,822
241	Advances for Construction	\$ 883,504
265	Contributions in Aid of Construction	\$ 7,153,333

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) Gladys Farrow Name of District Manager or Equivalent (Please Print) I, the undersigned San Gabriel Valley District Name of District Golden State Water Company Name of Utility 9714 Lower Azusa Road, El Monte, CA 91731 Address of District Office under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the Vice President - Finance, Treasurer and **Assistant Secretary** Title (Please Print) Signature 909 394-3600 May 30, 2024 Telephone Number Date

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