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# 2023 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

	(NAME	OF CORPORAT	ION)	
Name of District:	Wrightwood	Location:	Wrightwood,	San Bernardino

Golden State Water Company

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2023

**REPORT MUST BE FILED NO LATER THAN APRIL 30, 2024** 

## **TABLE OF CONTENTS**

	Page
Instructions	3
Schedule A-1a - Account 100.1 - Utility Plant in Service	4-5
Schedule A-1b - Account 101 - Recycled Water Utility Plant	5
Schedule A-1c - Account 302 - Franchises and Consents	5
Schedule A-4 - District Rate Base and Working Cash	6
Schedule A-5 - Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves	7
Schedule A-5a - Account 250 - Analysis of Entries in Depreciation Reserve	8
Schedule B-1 - Account 501 - Operating Revenues	9
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	10-12
Schedule B-4 - Account 507 - Taxes Charged During Year	13
Schedule D-1 - Sources of Supply and Water Developed	14
Schedule D-2 - Description of Storage Facilities	14
Schedule D-3 - Description of Transmission and Distribution Facilities	15
Schedule D-4 - Number of Active Service Connections	16
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	16
Schedule D-6 - Meter Testing Data	16
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	17
End of Year Balances in Selected Accounts	18
Declaration	19
Index	20

#### **GENERAL INSTRUCTIONS**

 Two completed and signed hard copies of this report and one electronic copy must be filed NO LATER THAN APRIL 30, 2024, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3200
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2023 through December 31, 2023. Fiscal year reports will not be accepted.

#### **SCHEDULE A-1a** Account 100.1 - Utility Plant in Service (Retirements) Balance Additions Other Debits Balance Title of Account During Year During Year or (Credits) End of Year Line Beg of Year No. (b) (d) (f) Acct (a) (c) (e) I. INTANGIBLE PLANT 1 301 2 Organization - \$ 3 302 Franchises and Consents (Schedule A-1c) - \$ 661,994 661,994 4 303 Other Intangible Plant - \$ 5 Total Intangible Plant 661,994 \$ 661,994 6 II. LANDED CAPITAL 8 306 Land and Land Rights 400,212 \$ \$ (76) \$ 400,136 - \$ 9 III. SOURCE OF SUPPLY PLANT 10 311 Structures and Improvements 11 - \$ 312 Collecting and Impounding Reservoirs - \$ 12 13 313 Lake, River and Other Intakes - \$ Springs and Tunnels 14 314 - \$ 2,266,811 34,673 (19,218) 2,282,266 15 315 Wells - \$ Supply Mains 16 316 173,071 - \$ 173,071 Other Source of Supply Plant 17 317 - \$ Total Source of Supply Plant 18 2,439,882 34,673 \$ (19,218)\$ 2,455,337 19 20 IV. PUMPING PLANT Structures and Improvements 1,1<u>54,</u>701 21 321 524,634 1,679,334 - \$ 322 **Boiler Plant Equipment** 23 323 Other Power Production Equipment - \$ 24 324 Pumping Equipment 2,062,675 (19,476)(9,016)- \$ 2,034,184 Other Pumping Plant 2,764,495 2,761,221 25 325 (3,274)- \$ 26 Total Pumping Plant 5,351,803 \$ 1,131,952 \$ (9,016)- \$ 6,474,739 \$ 27 V. WATER TREATMENT PLANT 28 29 331 Structures and Improvements 106,223 128,951 22,728 - \$ 30 332 Water Treatment Equipment 166,542 95,316 - \$ 261,857

272,765 \$

118,044 \$

31

**Total Water Treatment Plant** 

- \$

390,809

		Account 100	SCHEDU .1 - Utility Pla	LE A-1a nt in Service (	Continued)		
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements	164,605	-	-	-	\$ 164,605
34	342	Reservoirs and Tanks	1,790,847	-	-	-	\$ 1,790,847
35	343	Transmission and Distribution Mains	22,865,468	(29,291)	(20,826)	-	\$ 22,815,351
36	344	Fire Mains	-	-	-	-	\$ -
37	345	Services	7,567,825	152,348	(4,174)	-	\$ 7,715,999
38	346	Meters	367,074	8,361	(10,952)	-	\$ 364,483
39	347	Meter Installations	-	-	-	-	\$ -
40	348	Hydrants	1,974,738	17,734	(5,682)	-	\$ 1,986,790
41	349	Other Transmission and Distribution Plant	-	-	-	-	\$ -
42		Total Transmission and Distribution Plant	\$ 34,730,557	\$ 149,152	\$ (41,634)	\$ -	\$ 34,838,076
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	46,265	-	-	-	\$ 46,265
46	372	Office Furniture and Equipment	52,006	-	-	-	\$ 52,006
47	373	Transportation Equipment	372,978	76,646	(41,082)	-	\$ 408,542
48	374	Stores Equipment	-	-	-	-	\$ -
49	375	Laboratory Equipment	1,057	-	-	-	\$ 1,057
50	376	Communication Equipment	4,018	-	-	-	\$ 4,018
51	377	Power Operated Equipment	125,148	-	-	-	\$ 125,148
52	378	Tools, Shop and Garage Equipment	20,242	-	-	-	\$ 20,242
53	379	Other General Plant	2,576	-	-	-	\$ 2,576
54		Total General Plant	\$ 624,289	\$ 76,646	\$ (41,082)	\$ -	\$ 659,853
55							_
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	660	-	-	-	\$ 660
58	391	Utility Plant Purchased	-	-	-	-	\$ -
59	392	Utility Plant Sold	-	-	-	-	\$ -
60		Total Undistributed Items	\$ 660	\$ -	\$ -	\$ -	\$ 660
61		Total Utility Plant in Service	\$ 44,482,162	\$ 1,510,468	\$ (110,949)	\$ (76)	\$ 45,881,605

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant										
			Balance	Additions	(Retirements)	Other Debits	Balance				
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year				
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)				
1	393	Recycled Water Intangible Plant					\$ -				
2	394	Recycled Water Land and Land Rights					\$ -				
3	395	Recycled Water Depreciable Plant					\$ -				
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -				

	SCHEDULE A-1c Account 302 - Franchises and Consents									
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year <sup>1</sup> (e)					
1	Refer to Company Schedule A-1b									
2										
3										
4										
5		• •		Total	\$ -					

<sup>1</sup> The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

# SCHEDULE A-4 DISTRICT RATE BASE AND WORKING CASH

Line		Title of Account		Balance 12/31/2023	Balance 1/1/2023		
No.	Acct.	(a)		(b)		(c)	
		RATE BASE		(-)		(-)	
		10112 51101					
1		Utility Plant					
2		Plant in Service		45,881,610		44,482,166	
3		Construction Work in Progress		3,464,802		2,158,581	
4		General Office Prorate		-			
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	49,346,411	\$	46,640,747	
				-,,	•	-,,	
6		Less Accumulated Depreciation					
7		Plant in Service		7,174,790		6,585,19	
8		General Office Prorate					
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	7,174,790	\$	6,585,19	
				, , ,	•	-,,	
10		Less Other Reserves					
11		Deferred Income Taxes		6,459,794		6,316,709	
12		Deferred Investment Tax Credit		8,119		9,667	
13		Other Reserves		(6,396)		(4,236	
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	6,461,517	\$	6,322,139	
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		0,0==,10	
15		Less Adjustments					
16		Contributions in Aid of Construction		119,623		119,179	
17		Advances for Construction		161.864		170,63	
18		Other		,		,,,,,,	
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	281,487	\$	289,814	
		Total / tajaotinonto ( Emo 10 / Emo 10 /	Ψ	201,101	Ψ	200,01	
20		Add Materials and Supplies		103,200		117,530	
				.00,200		, , , , ,	
21		Add Working Cash (=Line 34)		32,497		32,497	
22		Add General Office, Regions, District Office and CSA allocation		236,513		221,38	
23		TOTAL DISTRICT RATE BASE					
24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)	\$	35,800,828	\$	33,815,011	
•							
$\Box$		Working Cash				_	
24		Determination of Operational Cash Requirement					
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	-				
25 26		Purchased Power & Commodity for Resale*	-				
26 27		Meter Revenues: Bimonthly Billing					
28		Other Revenues: Flat Rate Monthly Billing	-				
29							
30		Total Revenues (=Line 27 + Line 28) Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)					
		5/24 x Line 25 x (100% - Line 30)					
31							
32		1/24 x Line 25 x Line 30					
33		1/12 x Line 26	Φ.	00.407	Φ.	20.40	
34		Operational Cash Requirement ("See attached schedule")	\$	32,497	\$	32,49	
		Electric power, gas or other fuel purchased for pumping and/or					
		purchased commodity for resale billed after receipt (metered).					

## SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

Line					T	1	T	
Line   Item   Plant   Utility   Investments   Adjustments   Other   Property   Plant   (d)			A	ccount 250	Account 251	Account 252	Account 253	Account 259
Line								
No.   (a)   (b)   (c)   (d)   (e)   (f)				•	,		_	
1   Balance in reserves at beginning of year   6,150,027   500,899   -   -						,		
Add: Credits to reserves during year			_			` '	(e)	(f)
3		Balance in reserves at beginning of year	_	6,150,027	500,899	-	-	-
4			_					
5				767,343	,			
6				-	-			
Total credits   Total credit		(c) Charged to Account 505						
Salvage recovered   -   -		(d) Charged to Account 265						
9   (g) All other credits				8,845	-			
Total credits   \$778,243   \$32,667   \$-\$-\$    Deduct: Debits to reserves during year	8			-	-			
11   Deduct: Debits to reserves during year	9				-			
12		Total credits	\$	778,243	\$ 32,667	\$ -	\$ -	\$ -
13								
14		(a) Book cost of property retired		(110,949)				
Total debits   \$ (221,311)   \$ - \$ - \$ - \$   \$ - \$	13			(110,362)	-			
Balance in reserve at end of year   \$ 6,706,959   \$ 533,566   \$ - \$ - \$	14	(c) All other debits <sup>1</sup>		-	-			
16	15	Total debits	\$	(221,311)	\$ -	\$ -	\$ -	\$ -
17   18   State method of determining depreciation charges.   Composite Rate   19   20   21   22   22   23   Report the depreciation claimed in your Federal Income Tax Return for the year - \$   NOT AVAILABLE BY DISTRIC*   24   25   1/ General reclassifications and rate base adjustments   26   27   28   29   30   31   32   33   34   34   35   36   37   38   39   40   41   41   42   43		Balance in reserve at end of year	\$			\$ -		\$ -
19 20 21 22 23 Report the depreciation claimed in your Federal Income Tax Return for the year - \$ NOT AVAILABLE BY DISTRIC* 24 25 1/ General reclassifications and rate base adjustments 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 40 41 41 42 43		•				1		•
20   21   22   23   Report the depreciation claimed in your Federal Income Tax Return for the year - \$   NOT AVAILABLE BY DISTRIC*   24   25   1/ General reclassifications and rate base adjustments   26   27   28   29   30   31   32   29   30   31   32   33   34   35   36   37   38   39   40   41   41   42   43	18	State method of determining depreciation ch	arges.			Composite Rate		
21   22   23   Report the depreciation claimed in your Federal Income Tax Return for the year - \$   NOT AVAILABLE BY DISTRIC** 24   25   1/ General reclassifications and rate base adjustments 26   27   28   29   30   31   32   33   34   35   36   37   38   39   40   41   42   43	19					•		
Report the depreciation claimed in your Federal Income Tax Return for the year - \$ NOT AVAILABLE BY DISTRIC*  1/ General reclassifications and rate base adjustments  1/ General reclassifications and	20							
Report the depreciation claimed in your Federal Income Tax Return for the year - \$ NOT AVAILABLE BY DISTRIC*  24 25 1/ General reclassifications and rate base adjustments  26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 40 41 42 43	21							
24         25       1/ General reclassifications and rate base adjustments         26         27         28         29         30         31         32         33         34         35         36         37         38         39         40         41         42         43	22							
25     1/ General reclassifications and rate base adjustments       26       27       28       29       30       31       32       33       34       35       36       37       38       39       40       41       42       43	23	Report the depreciation claimed in your Fede	eral Ind	ome Tax Re	turn for the year	- \$	NOT AVAILABL	E BY DISTRICT
26         27         28         29         30         31         32         33         34         35         36         37         38         39         40         41         42         43	24				-			
26         27         28         29         30         31         32         33         34         35         36         37         38         39         40         41         42         43	25	1/ General reclassifications and rate base ad	ljustme	ents				
28         29         30         31         32         33         34         35         36         37         38         39         40         41         42         43	26							
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43								
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	28							
30 31 32 33 34 35 36 37 38 39 40 41 42 43								
31 32 33 34 35 36 37 38 39 40 41 42 43								
32 33 34 35 36 37 38 39 40 41 42 43								
34         35         36         37         38         39         40         41         42         43								
34         35         36         37         38         39         40         41         42         43	33							
35 36 37 38 39 40 41 42 43								
36 37 38 39 40 41 42 43								
37 38 39 40 41 42 43								
38 39 40 41 42 43								
39 40 41 42 43								
40 41 42 43								
41 42 43								
42       43	-							
43								
1 77 1	44							

## SCHEDULE A-5a

## Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a) I. SOURCE OF SUPPLY PLANT		Balance Beginning of Year (b)		Credits to Reserve During Year Excl. Salvage (c)	During Year Excl. Cost Remo Removal (Dr.)		Salvage and Cost of Removal Net (Dr.) or Cr. (e)		Balance End of Year (f)	
2	311	Structures and Improvements		-		-		-		-	•	-
3	312	Collecting and Impounding Reservoirs		537		-		-		-	\$	537
4	313	Lake, river and Other Intakes		-		-		-		-	\$	-
5	314	Springs and Tunnels		-		-		-		-	\$	-
6	315	Wells		(1,099,863)		(60,477)		19,218		-	\$	(1,141,122)
7	316	Supply Mains		132		(2,959)		-		-	\$	(2,827)
8	317	Other Source of Supply Plant		-		-				-	\$	-
9		Total Source of Supply Plant	\$	(1,099,194)	\$	(63,437)	\$	19,218	\$	-	\$	(1,143,413)
10												
11		II. PUMPING PLANT										
12	321	Structures and Improvements		(146,324)	<u> </u>	(29,685)		-		-	\$	(176,009)
13	322	Boiler Plant Equipment		-		-		-		-	\$	-
14	323	Other Power Production Equipment		-	<u> </u>	-					\$	-
15	324	Pumping Equipment		(376,413)	<u> </u>	(68,522)		9,016		5,145	\$	(430,775)
16	325	Other Pumping Plant		(211,021)	_	(118,198)	•	-		28,735	\$	(300,484)
17		Total Pumping Plant	\$	(733,758)	\$	(216,405)	\$	9,016	\$	33,880	\$	(907,267)
18												
19		III. WATER TREATMENT PLANT			<u> </u>							
20	331	Structures and Improvements		(65,406)	<u> </u>	(4,811)		-		-	\$	(70,217)
21	332	Water Treatment Equipment		(56,074)	_	(7,822)		-		-	\$	(63,896)
22		Total Water Treatment Plant	\$	(121,480)	\$	(12,634)	\$	-	\$	-	\$	(134,114)
23												
24		IV. TRANS. AND DIST. PLANT			<u> </u>							
25	341	Structures and Improvements		(52,805)		(7,275)		-		-	\$	(60,080)
26	342	Reservoirs and Tanks		(601,180)		(29,907)		-		-	\$	(631,087)
27	343	Transmission and Distribution Mains		(3,180,677)	<u> </u>	(267,239)		20,826		38,984	\$	(3,388,106)
28	344	Fire Mains			<u> </u>	- (100.00.1)				-	\$	-
29	345	Services		571,554	<u> </u>	(102,324)		4,174		29,692	\$	503,096
30	346	Meters		(171,876)	<u> </u>	(17,520)		10,952		5,273	\$	(173,171)
31	347	Meter Installations	-	(070,000)	<u> </u>	(00.540)				0.500	\$	(000,000)
32 33	348 349	Hydrants Other Transmission and Distribution Plant	+	(278,623)		(29,513)		5,682		2,533	\$	(299,920)
34	349	Total Transmission and Distribution Plant	\$	(3,713,607)	¢	(453,778)	¢	41.634	\$	76.482	\$	(4,049,270)
		Total Transmission and Distribution Plant	Ф	(3,713,007)	φ	(455,776)	Ф	41,034	φ	70,402	Ф	(4,049,270)
35 36		V. GENERAL PLANT			1							
37	371	Structures and Improvements		(39,740)		(809)				_	\$	(40,549)
38	371	Office Furniture and Equipment		(19,468)		(19,939)				-	\$	(39,407)
39	373	Transportation Equipment	-	(305,019)		(8,845)		41,082		-	\$	(272,782)
40	374	Stores Equipment	-	(303,019)		(0,043)		41,002		-	\$	(212,102)
41	375	Laboratory Equipment	+	(243)		76		<del></del>		-	\$	(167)
42	376	Communication Equipment		(5,234)	┢	70				-	\$	(5,234)
43	377	Power Operated Equipment		(91,949)	┢	(2.003)			-	-	\$	(93,952)
43	378	Tools, Shop and Garage Equipment		(17,949)	┢	(372)			-	-	\$	(18,319)
45	379	Other General Plant	-	(1,976)	-	(91)				-	\$	(2,067)
46	390	Other Tangible Property	+	(412)	1	(6)				-	\$	(418)
47	391	Water Plant Purchased	+	(+12)	1	(0)					\$	(+10)
48	551	Total General Plant	\$	(481,988)	\$	(31,989)	\$	41.082	\$	_	\$	(472,896)
49	<b>-</b>	Total	\$	(6,150,027)		(778,243)		110,949	\$	110,362	\$	(6,706,959)

8 of 20 Wrightwood 2023

# SCHEDULE B-1 Account 501 - Operating Revenues

			Amount	Amount	Net Change During Year Show Decrease
Line		ACCOUNT	Current Year	Preceding Year	in (Parenthesis)
No.	Acct.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES	( )	( )	( )
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales (2)	1,589,00	04 1,302,761	\$ 286,243
4		601-1.2 Metered Sales Low Income Discount (Debit)	(17,4		· · · · · · · · · · · · · · · · · · ·
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)	17,5		, · · · · · · · · · · · · · · · · · · ·
6		601-2 Commercial Sales (2)	188,8	16 158,349	
7		601-3 Industrial Sales	· · · · · · · · · · · · · · · · · · ·		\$ -
8		601-4 Sales to Public Authorities	3,94	12 3,060	\$ 882
9		Sub-total	\$ 1,781,88	34 \$ 1,464,400	\$ 317,484
10	602	Unmetered Sales to General Customers			
11		602-1.1 Residential Sales		-	\$ -
12		602-1.2 Residential Low Income Discount (Debit)		-	\$ -
13		602-1.2 Residential Low Income Balancing Account(Credit)		-	\$ -
14		602-2 Commericial Sales		-	\$ -
15		602-3 Industrial Sales		-	\$ -
16		602-4 Sales to Public Authorities			\$ -
17		Sub-total	\$	- \$ -	\$ -
18	603	Sales to Irrigation Customers			
19		603.1 Metered sales	1,6	57 1,883	\$ (226)
20		603.2 Flat Rate Sales	,		\$ -
21		Sub-total	\$ 1,65	57 \$ 1,883	\$ (226)
22	604	Private Fire Protection Service	1,14	17 726	\$ 421
23	605	Public Fire Protection Service	,	-	\$ -
24	606	Sales to Other Water Utilities for Resale		-	\$ -
25	607	Sales to Governmental Agencies by Contracts			\$ -
26	608	Interdepartmental Sales			\$ -
27	609	Other Sales or Service	(5,29	98) (4,379	) \$ (919)
28		Sub-total	\$ (4,1)	51) \$ (3,653	) \$ (498)
29		Total Water Service Revenues	\$ 1,779,39	90 \$ 1,462,630	\$ 316,760
30		II. OTHER WATER REVENUES			
31	610	Customer Surcharges (1)	4,4	72 -	\$ 4,472
32	611	Miscellaneous Service Revenues	11,5		
33	612	Rent from Water Property	11,0	- 7,000	\$ -
34	613	Interdepartmental Rents			\$ -
35	614	Other Water Revenues	10.63	35 (146,418	
36	615	Recycled Water Revenues	10,00	- (170,410	\$ -
37	0.0	Total Other Water Revenues	\$ 26,63	33 \$ (138,788	•
38	501	Total operating revenues	\$ 1,806,02		

<sup>(1)</sup> Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

<sup>(2)</sup> Region III WRAM, in it's entirety, is included in Orange County operating revenues. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

## **SCHEDULE B-2**

## Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			(	Clas	ss	Amount Current	Amount Preceding		Net Change During Year now Decrease
Line		Account				Year	Year	iı	n (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3		Operation supervision and engineering	Α	В		-	-	\$	-
4		Operation supervision, labor and expenses			С		-	\$	-
5		Operation labor and expenses	Α	В		-	-	\$	-
6		Miscellaneous expenses	Α			-	-	\$	-
7	704	Purchased water including MCBA/supply cost balancing accounts (1)	Α	В	С	-	-	\$	-
8		Maintenance							
9	706	Maintenance supervision and engineering	Α	В		-	•	\$	-
10	706	Maintenance of structures and facilities			С		-	\$	-
11	707	Maintenance of structures and improvements	Α	В		-	-	\$	-
12	708	Maintenance of collect and impound reservoirs	Α			345	46	\$	299
13	708	Maintenance of source of supply facilities		В			-	\$	-
14	709	Maintenance of lake, river and other intakes	Α			-	-	\$	-
15		Maintenance of springs and tunnels	Α			-	-	\$	-
16	711	Maintenance of wells	Α			-	-	\$	-
17	712	Maintenance of supply mains	Α			51	28	\$	23
18	713	Maintenance of other source of supply plant	Α	В		-	-	\$	_
19		Total source of supply expense				\$ 396	\$ 74	\$	322
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	В		33,632	34,679	\$	(1,047)
23	721	Operation supervision labor and expense			С	,	-	\$	-
24	722	Power production labor and expenses	Α			-	-	\$	-
25	722	Power production labor, expenses and fuel		В			-	\$	-
26		Fuel for power production	Α			-	-	\$	-
27	724	Pumping labor and expenses	Α	В		96,253	93,622	\$	2,631
28	725	Miscellaneous expenses	Α			(6,448)	7,154	\$	(13,602)
29	726	Fuel or power purchased for pumping	Α	В	С	139,408	124,036	\$	15,372
30		Maintenance				,	,		,
31	729	Maintenance supervision and engineering	Α	В		-	-	\$	-
32		Maintenance of structures and equipment			С		-	\$	-
33		Maintenance of structures and improvements	Α	В	Ī	209	-	\$	209
34		Maintenance of power production equipment	Α	В		-	-	\$	-
35		Maintenance of power pumping equipment	Α	В		65,587	66,088	\$	(501)
36		Maintenance of other pumping plant	Α	В		-	-	\$	-
37		Total pumping expenses				\$ 328,641	\$ 325,579	\$	3,062

<sup>(1)</sup> Region III MCBA, in it's entirety, is included in Orange County operating expenses. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

10 of 20 Wrightwood 2023

## SCHEDULE B-2

## Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			Class		ss	Amount Current	Amount Preceding		Net Change During Year ow Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	Α	В		-	-	\$	-
41	741	Operation supervision, labor and expenses			С		-	\$	-
42	742	Operation labor and expenses	Α			44,314	34,300	\$	10,014
43	743	Miscellaneous expenses	Α	В		-	-	\$	-
44	744	Chemicals and filtering materials	Α	В		7,575	4,690	\$	2,885
45		Maintenance							
46	746	Maintenance supervision and engineering	Α	В		-	-	\$	-
47	746	Maintenance of structures and equipment			С		-	\$	-
48	747	Maintenance of structures and improvements	Α	В		-	-	\$	-
49	748	Maintenance of water treatment equipment	Α	В		12,791	4,226	\$	8,565
50		Total water treatment expenses				\$ 64,680	\$ 43,216	\$	21,464
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		33,650	34,697	\$	(1,047)
54	751	Operation supervision, labor and expenses			С	·	-	\$	-
55	752	Storage facilities expenses	Α			-	-	\$	-
56	752	Operation labor and expenses		В			-	\$	-
57	753	Transmission and distribution lines expenses	Α			-	-	\$	-
58	754	Meter expenses	Α			42	-	\$	42
59	755	Customer installations expenses	Α			1,011	1,182	\$	(171)
60	756	Miscellaneous expenses	Α			72,273	54,263	\$	18,010
61		Maintenance					·		·
62	758	Maintenance supervision and engineering	Α	В		-	(16)	\$	16
63	758	Maintenance of structures and plant			С		-	\$	-
64	759	Maintenance of structures and improvements	Α	В		-	-	\$	-
65	760	Maintenance of reservoirs and tanks	Α	В		12,658	29,686	\$	(17,028)
66	761	Maintenance of trans. and distribution mains	Α			72,825	62,002	\$	10,823
67	761	Maintenance of mains		В			-	\$	-
68	762	Maintenance of fire mains	Α			-	-	\$	-
69	763	Maintenance of services	Α			70,358	72,393	\$	(2,035)
70	763	Maintenance of other trans. and distribution plant		В			-	\$	-
71	764	Maintenance of meters	Α			482	218	\$	264
72	765	Maintenance of hydrants	Α			16,723	1,486	\$	15,237
73	766	Maintenance of miscellaneous plant	Α			-	-	\$	-
74		Total transmission and distribution expenses				\$ 280,022	\$ 255,911	\$	24,111

## **SCHEDULE B-2**

## Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			C	Clas	s	Amount Current	Amount Preceding	D	et Change uring Year ow Decrease
Line		Account				Year	Year	in (	Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES							
76		Operation							
77	790	Transferred Customer Expenses				38,416	29,735	\$	8,681
78	771	Supervision	Α	В		-	-	\$	-
79	771	Superv., meter read., other customer acct expenses			С		-	\$	-
80	772	Meter reading expenses	Α	В		41,403	33,092	\$	8,311
81	773	Customer records and collection expenses	Α			(63)	15,079	\$	(15,142)
82	773	Customer records and accounts expenses		В			-	\$	-
83	774	Miscellaneous customer accounts expenses	Α			75,791	82,418	\$	(6,627)
84	775	Uncollectible accounts	Α	В	С	1,771	3,475	\$	(1,704)
85		Total customer account expenses				\$ 157,318	\$ 163,799	\$	(6,481)
86		VI. SALES EXPENSES							-
87		Operation							
88	781	Supervision	Α	В		-	-	\$	-
89	781	Sales expenses			С		-	\$	-
90	782	Demonstrating selling expenses	Α			-	-	\$	-
91		Advertising expenses	Α			-	-	\$	-
92	784	Miscellaneous, jobbing and contract work	Α			-	-	\$	-
93	785	Merchandising, jobbing and contract work	Α			-	_	\$	_
94	700	Total sales expenses	<u>, , , , , , , , , , , , , , , , , , , </u>			\$ -	\$ -	\$	_
95		VII. RECYCLED WATER EXPENSES				4	Ψ	4	
96		Operation and Maintenance							
97	786	Recycled water operation and maint. expenses				_	-	\$	-
98		Total recycled water expenses				\$ -	\$ -	\$	-
99		VIII. ADMIN. AND GENERAL EXPENSES				4	Ψ	4	
100		Operation							
101	790.1	Allocation of A&G Expenses				435,911	427,658	\$	8,253
102	791	Administrative and general salaries	Α	В	С	14,341	14,089	\$	252
103	792	Office supplies and other expenses	Α	В	C	55,967	77,440	\$	(21,473)
104	793	Property insurance	Α			-	-	\$	-
105		Property insurance, injuries and damages		В	С		-	\$	-
106		Injuries and damages	Α			26,064	39,874	\$	(13,810)
107		Employees' pensions and benefits	Α	В	С	187,263	152,938	\$	34,325
108		Franchise requirements	Α	В	Ċ	39	87	\$	(48)
109		Regulatory commission expenses	Α	В	С	-	-	\$	-
110	798	Outside services employed	Α			39.731	5.018	\$	34,713
111		Miscellaneous other general expenses		В			-	\$	-
112		Miscellaneous other general operation expenses			С		-	\$	-
113	799	Miscellaneous general expenses	Α			120	-	\$	120
114		Maintenance					-	,	
115	805	Maintenance of general plant	Α	В	С	4,019	736	\$	3,283
116		Total administrative and general expenses				\$ 763,455	\$ 717,840	\$	45,615
117		XI. MISCELLANEOUS					,		.,
118	810	Customer Surcharges (1)				4,472	_	\$	4,472
119		Rents	Α	В	С	27,224	23,742	\$	3,482
120	812	Administrative expenses transferred - Cr.	Α	В	С	,	20,172	\$	
121	813	Duplicate charges - Cr.	Α	В	С	_		\$	
122	010	Total miscellaneous	۲٦.			\$ 31,696	\$ 23,742	\$	7,954
123		Total operating expenses				\$ 1,626,208			96,047
123		i otal operating expenses	<u> </u>			ψ 1,020,200	ψ 1,330,101	Ψ	90,047

<sup>(1)</sup> Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

			SCHED	ULE B-4						
	Account !	507	- Taxes	<b>Charged Dur</b>	ing Year					
			DISTRIBUTION OF TAXES CHARGED							
			Total Taxes	(Show	utility department where	applicable and account	le and account charged)			
			Charged	Water	Nonutility	Other	Capitalized			
Line	Kind of Tax	1	During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)			
No.	(a)		(b)	(c)	(d)	(e)	(f)			
1	Federal corporate income taxes ("FIT")	\$	(311,948)	(311,948)						
2	CA corp franchise taxes ("CCFT")(current)	\$	(140,203)	(140,203)						
3	Property taxes	\$	363,216	363,216						
4	Other taxes (details below):	\$	-	-						
5	FIT(deferred)	\$	(33,312)	(33,312)						
6	Amortization of ITC (Option 1)	\$	-	-						
7	CCFT(deferred)	\$	2,693	2,693						
8	Payroll taxes	\$	29,182	29,182						
9	Franchise taxes including licenses & filing fees	\$	21,811	21,811						
10	Groundwater production assessments (pump taxes)	\$	1,389	1,389						
11		\$	-							
12		\$	-							
13		\$	-							
14	Total	\$	(67,172)	\$ (67,172)	\$ -	\$ -	\$ -			

#### SCHEDULE D-1 Sources of Supply and Water Developed STREAMS FLOW IN .....(unit)<sup>2</sup> Annual From Stream Quantities Priority Right Diversions Diverted Line or Creek Location of **Diversion Point** Capacity .....(Unit)<sup>2</sup> No. Diverted into\* (Name) Claim Max. Min. Remarks "None" 1 2 3 4 5 WELLS Annual Pumping Quantities <sup>1</sup>Depth to At Plant Capacity Pumped Line .....(Unit)<sup>2</sup> .....(Unit)<sup>2</sup> No. (Name or Number) Location Number **Dimensions** Water Remarks "REFER TO ATTACHED SCHEDULE" 6 7 8 9 10 FLOW IN Annual **TUNNELS AND SPRINGS** .....(Unit)<sup>2</sup> Quantities Line Used ....(Unit)<sup>2</sup> Designation No. Location Maximum Minimum Remarks Number "None" 11 12 13 14 15 Purchased Water for Resale 16 Purchased from 17 Annual quantities purchased "None" (Unit chosen)2 CCF 18 19 State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used

#### **SCHEDULE D-2 Description of Storage Facilities** Combined Capacity Line No. Number (Gallons or Acre Feet) Remarks A. Collecting reservoirs "REFER TO ATTACHED SCHEDULE" Concrete 3 Earth 4 Wood 5 Distribution reservoirs 6 Concrete 7 Earth 8 Wood 9 Tanks 10 Wood 11 Metal Concrete 12 13 Total

## Golden State Water Company Wrightwood Schedule D-1 - Wells Attachment

				2020	Well		Design	
			Depth to	Prod	Depth		Flow	
RMA	System	Well	Water	(AF)	(ft)	Well Diam (in)	(gpm)	Remarks
Wrightwood	372 - Wrightwood	Bobolink Well 1	83.6	91	310	12	350	
Wrightwood	372 - Wrightwood	Buford Well 2		0	143	20	62	Out of Service
Wrightwood	372 - Wrightwood	Buford Well 5	51.2	81	700	14	150	
Wrightwood	372 - Wrightwood	Gov't Cyn Well 3	51.8	64	224	14	330	
Wrightwood	372 - Wrightwood	Cedar Well 1	65.0	93	238	8	200	
Wrightwood	372 - Wrightwood	Evergreen Well 1	88.9	192	415	10	225	
Wrightwood	372 - Wrightwood	Heath Creek Well 4	56.2	3	217	14	100	
Wrightwood	372 - Wrightwood	Heath Creek Well 7	33.9	1	305	16	100	
Wrightwood	372 - Wrightwood	Orchard Well 1	104.2	64	300	12	225	

14a of 20 Wrightwood 2023

## Golden State Water Company Wrightwood Schedule D-2 - Reservoirs Attachment

			Volume			
RMA	System	Reservoir	(MG)	Type	Material	Remarks
Wrightwood	372 - Wrightwood	Acorn Reservoir	0.083	Elev. Resv	Steel	
Wrightwood	372 - Wrightwood	Buford / Gov't Cyn Buford Forebay	0.050	Forebay	Steel	Out of Service
Wrightwood	372 - Wrightwood	Buford / Gov't Cyn North Reservoir	0.156	Elev. Resv	Steel	
Wrightwood	372 - Wrightwood	Buford / Gov't Cyn South Reservoir	1.000	Elev. Resv	Steel	
Wrightwood	372 - Wrightwood	Finch Reservoir	0.024	Forebay	Steel	
Wrightwood	372 - Wrightwood	Linnet Reservoir	0.288	Elev. Resv	Steel	
Wrightwood	372 - Wrightwood	Sheep Creek Resv Reservoir	0.025	Elev. Resv	Steel	

14b of 20 Wrightwood 2023

## SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	1	ı	-	-	ı	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) \_\_\_\_\_

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								ı
9									
10	Total	-	-	-	-	-	-	-	-

#### B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	2	2 1/2	3	4	5	6	8	10
11	Cast Iron	-	-	-	-	ı	-	-	-	-
12	Cement Lined Steel	-	=	-	-	1	-	-	-	-
13	Concrete	-		-	-	-	-	-	-	-
14	Copper	-	-	-	-	ı	-	-	ı	-
15	Steel	-	1,800	-	2,425	2,335	-	6,915	5,240	-
16	Asbestos Cement	-		-	-	3,412	-	23,053	24,955	1,775
17	Ductile Iron	-	-	-	-	125	-	693	5,637	-
18	HDPE	-	=	-	-	1	-	-	-	-
19	PVC	-	-	-	-	981	-	12,338	117,478	-
20										
21										
22	Total	-	1,800	-	2,425	6,853	-	43,000	153,310	1,775

## B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued Other Sizes

								Othe	er Sizes	
Line								(Speci	ify Sizes)	Total
No.		12	14	16	18	20	24	22/30	1 1/2	All Sizes
23	Cast Iron	-	-	-	-	-	-	-		-
24	Cement Lined Steel	-	-	-	-	-	-	-		-
25	Concrete	-	ı	-	-	-	-	-		-
26	Copper	-	-	-	-	-	-	-		-
27	Steel	-	-	-	-	-	-	-	373	19,088
28	Asbestos Cement	-	i	-	-	-	-	-		53,196
29	Ductile Iron	-	1	-	-	-	-	-		6,455
30	HDPE	-	-	-	-	-	-	-		-
31	PVC	2,174	i	-	-	-	-	-		132,970
32										-
33										-
34	Total	2,174	-	-	-	-	-	-	373	211,709

# SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	e - Dec 31
	Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Residential	2,702	2,726	-	-
Commercial	81	83	-	-
Industrial	-		-	-
Public authorities	2	2	-	-
Irrigation	2	2	-	-
Other	-	-	-	-
Contract	-	-	-	-
Subtotal	2,787	2,813	-	-
Private fire connections	-	1	3	3
Public fire hydrants	-	-	-	-
Total *	2,787	2,813	3	3

\* Data run as of 1/2/2024 and 1/3/2023, respectively.

## SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	2,318	
3/4 - in	166	1,608
1 - in	355	1,177
1 1/2 - in	15	18
2 - in	3	6
3 - in	1	2
4 - in	-	3
6 - in	•	2
8 - in	-	-
Other	•	-
Total *	2,858	2,816

\* Data run as of 1/13/2024 for meters and 1/2/2024 for active service connections, respectively.

# SCHEDULE D-6 Meter Testing Data

Α	Number of Meters Tested During Year as F in Section VI of General Order No. 103:  New, after being received	Prescribed -
	2. Used, before repair	
	3. Used, after repair	
	Found fast, requiring billing adjustment	
В.	Number of Meters in Service Since Las	
	1. Ten years or less	1,912
	2. More than 10, but less	
	than 15 years	413

3. More than 15 years .....

537

			SCHEDUL	E D-7				
Water Delive	red to Metered C	ustomers by	Months and	Years in	CCF	(Un	it Chosen) <sup>1</sup>	
Classification			Du	ring Current Ye	ar			
of Service	January	February	March	April	May	June	July	Subtotal
Residential	11,727	11,351	10,486	11,426	13,351	16,895	19,795	95,03
Commercial	1,213	1,365	1,656	886	1,171	2,137	2,425	10,85
Industrial	-	-	-	-	-	-	-	
Public authorities	20	20	19	26	21	24	24	15
Irrigation	(24)	(11)	4	(4)	1	5	8	(2
Other	-	-	-	-	-	-	2	
Contract	-	-	-	-	-	-	-	
Total	12,936	12,725	12,165	12,334	14,544	19,061	22,254	106,01
Classification			Du	ring Current Ye	ar			Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Residential	21,119	17,684	14,375	13,056	11,372	77,606	172,637	173,42
Commercial	2,970	2,466	3,094	1,719	1,268	11,517	22,370	22,47
Industrial	-	-	-	-	-	-	-	
Public authorities	30	35	31	45	31	172	326	25
Irrigation	17	21	20	862	(853)	67	46	17
Other	-	-	1	(1)	-	-	2	
Contract	-	-	-	-	-	-	-	
Total	24,136	20,206	17,521	15,681	11,818	89,362	195,381	196,32
<sup>1</sup> Quantity units to be in hundreds of cub Total acres irrigated	ic feet, thousands of gallon	s, acre-feet, or miner	's inch-days.	Total po	opulation served		11,535	*
				* Assume 4.09637 pe	er household times 2,8	16 active service con	nections (see sched	ule D5)

## **End of Year Balances in Selected Accounts**

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 103,200
100-3	Construction Work in Progress	\$ 3,464,802
241	Advances for Construction	\$ 161,864
265	Contributions in Aid of Construction	\$ 119,623

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)				
I, the undersigned	Gladys I	Farrow		
	Name of District Mar	nager or Equivalent (Please Print)		
of	Wrightwood		District	
	Name of Distric	ct		
of	Golden State Wa	ater Company		
	Name of			
at	1500 State Highway #2, V	Vrightwood, CA 92397		
	Address of Dis			
under penalty of perjury do d	eclare that this report has been	prepared by me, or under my directio	n, from the	
Vice President - Finance, <sup>-</sup> Secrei		Gladys Farrow		
Title (Pleas	se Print)	Signature		
909 394	-3600	May 30, 2024		
Telephone	Number	Date		

## **INDEX**

	PAGE
Acres Irrigated	17
Advances for construction	18
Construction work in progress	18
Contributions in aid of construction	18
Depreciation and amortization reserves	7
Materials and supplies	18
Meters and services on pipe system	16
Operating expenses	10-12
Operating revenues	9
Population served	17
Rate base	6
Service connections, active	16
Signature	19
Sources of supply and water developed	14
Storage facilities	14
Taxes	13
Transmission and distribution facilities	15
Utility plant in service	4-5